

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

FILE NUMBER
INCIDENT REPORT

TO:

Mr. J. G. Keppler

FROM:

Wisconsin Public Service Corp.
Green Bay, Wisconsin
E. W. James

DATE OF DOCUMENT

2/3/77

DATE RECEIVED

2/9/77

☒ LETTER☐ NOTORIZED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED

One signed

☒ ORIGINAL
☐ COPY☒ UNCLASSIFIED

DESCRIPTION

Ltr. trans the following:

DO NOT REMOVE

PLANT NAME:

ACKNOWLEDGED (1-P)

Kewaunee

ENCLOSURE

Licensee Event Report (RO 50-305/77-1) on
1/19/77 concerning containment isolation
valves for both service water and station air
to containment being left open when containment
integrity was required.....

(1-P)

NOTE: IF PERSONNEL EXPOSURE IS INVOLVED
SEND DIRECTLY TO KREGER/J. COLLINS

FOR ACTION/INFORMATION 2/10/77

RJL

<input checked="" type="checkbox"/>	BRANCH CHIEF:	Schwencer
<input checked="" type="checkbox"/>	W/3 CYS FOR ACTION	
<input checked="" type="checkbox"/>	LIC. ASST.:	Sheppard
<input checked="" type="checkbox"/>	W/ CYS	
<input checked="" type="checkbox"/>	ACRS 16 CYS HOLDING/SENT:	DET. B. (2/10/77)

INTERNAL DISTRIBUTION

<input checked="" type="checkbox"/>	REG FILE
<input checked="" type="checkbox"/>	NRC PDR
<input checked="" type="checkbox"/>	I & E (2)
<input checked="" type="checkbox"/>	MIPC
<input checked="" type="checkbox"/>	SCHROEDER/IPPOLITO
<input checked="" type="checkbox"/>	HOUSTON
<input checked="" type="checkbox"/>	NOVAK/CHECK
<input checked="" type="checkbox"/>	GRIMES
<input checked="" type="checkbox"/>	CASE
<input checked="" type="checkbox"/>	BUTLER
<input checked="" type="checkbox"/>	HANAUER
<input checked="" type="checkbox"/>	TEDESCO/MACCARY
<input checked="" type="checkbox"/>	EISENHUT
<input checked="" type="checkbox"/>	BAER
<input checked="" type="checkbox"/>	SHAO
<input checked="" type="checkbox"/>	VOLLMER/BUNCH
<input checked="" type="checkbox"/>	KREGER/J. COLLINS

EXTERNAL DISTRIBUTION

<input checked="" type="checkbox"/>	LPDR: Kewaunee, Wis.
<input checked="" type="checkbox"/>	TIC:
<input checked="" type="checkbox"/>	NSIC:

CONTROL NUMBER

1297

WISCONSIN PUBLIC SERVICE CORPORATION

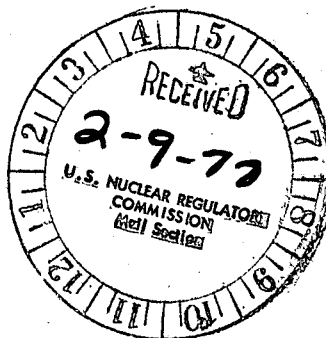


P.O. Box 1200, Green Bay, Wisconsin 54305

REGULATORY DOCKET FILE COPY

February 3, 1977

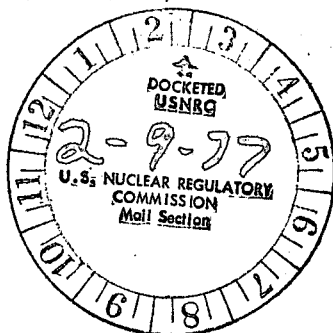
Mr. J. G. Keppler, Regional Director
Office of Inspection & Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137



Dear Mr. Keppler:

Subject: Docket 50-305
Operating License DPR-43
Reportable Occurrence RO 77-1

In accordance with the requirements of Technical Specifications,
Section 6.9.2, the attached Licensee Event Report for Reportable Occurrence
RO 77-1 is submitted.



Very truly yours,

E. W. James
Senior Vice President
Power Supply & Engineering

EWJ:sna
Enc.

cc - Dir - Office of Inspection & Enforcement
US NRC, Washington, D. C. 20555
Dir - Office of Management Info & Program Control
US NRC, Washington, D. C. 20555

1297

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME		LICENSE NUMBER										LICENSE TYPE					EVENT TYPE						
01	W	I	K	N	P	1	0	0	-	0	0	0	0	-	0	0	4	1	1	1	1	9	9
7	8	9	14			15	25										26	30			31	32	

CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER										EVENT DATE					REPORT DATE							
01	CONT	P	0	T	L	0	5	0	-	0	3	0	5	0	1	1	9	7	7	0	2	0	3	7	7			
7	8	57	58	59	60	61	68										69	74					75	80				

EVENT DESCRIPTION

02	Containment isolation valves for both service water and station air to containment																								80
03	were left open when containment integrity was required. These manual isolation valves																								80
04	are required to be closed for containment integrity and logged open and closed per																								80
05	standing order 9/13/76 when needed for a particular job.																								80
06																									80

SYSTEM CODE		CAUSE CODE		COMPONENT CODE										PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER					VIOLATION	
07	S	D	A	V	A	L	V	E	X	A	Z	9	9	9	9	Y						
7	8	9	10	11	17										43	47					48	

CAUSE DESCRIPTION

08	These valves were inadvertently left open. The situation could have been avoided																								80
09	if the person when completing the job would have notified the shift supervisor or if																								80
10	the opening of the valves had been logged per standing order of 9/13/76.																								80

FACILITY STATUS		% POWER		OTHER STATUS										METHOD OF DISCOVERY		DISCOVERY DESCRIPTION											
11	G	0	0	0	H	O	T	C	Review of Logs																		
7	8	9	10	12	13										44	45	46										80

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY										LOCATION OF RELEASE											
12	Z	Z	N	A	NA										NA										
7	8	9	10	11	44										45	80									

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION																					
13	0	0	0	Z	NA																				
7	8	9	11	12	13																				80

PERSONNEL INJURIES

NUMBER		DESCRIPTION																								
14	0	0	0	NA																						
7	8	9	11	12																						80

OFFSITE CONSEQUENCES

15	NA																								80
----	----	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	----

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION																							
16	Z	NA																							
7	8	9	10																						80

PUBLICITY

17	NA																								80
----	----	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	----

ADDITIONAL FACTORS

18	The personnel involved were made aware of the incident. The existing standing order																								80
19	covers this situation and is deemed sufficient to avoid repeated occurrences of this																								80
19	nature.																								80

NAME:

Mark L. Marchi

PHONE: 414/432-3311

C. Zander

WISCONSIN PUBLIC SERVICE CORPORATION



P.O. Box 1200, Green Bay, Wisconsin 54305

February 3, 1977

Mr. J. G. Keppler, Regional Director
Office of Inspection & Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Dear Mr. Keppler:

Subject: Docket 50-305
Operating License DPR-43
Reportable Occurrence RO 77-1

In accordance with the requirements of Technical Specifications,
Section 6.9.2, the attached Licensee Event Report for Reportable Occurrence
RO 77-1 is submitted.

Very truly yours,

A handwritten signature in dark ink, appearing to read "E. W. James". The signature is stylized with a large, sweeping loop at the end.

E. W. James
Senior Vice President
Power Supply & Engineering

EWJ:sna

Enc.

cc - Dir - Office of Inspection & Enforcement
US NRC, Washington, D. C. 20555
Dir - Office of Management Info & Program Control
US NRC, Washington, D. C. 20555

FEB 7 1977

LICENSEE EVENT REPORT

CONTROL BLOCK:

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME														LICENSE NUMBER												LICENSE TYPE					EVENT TYPE	
01	W	I	K	N	P	1	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	9	9								
7	8	9	14	15	25	26	30	31	32																							
01		CONT		CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER						EVENT DATE				REPORT DATE												
01	P	0	T	L	0	5	0	-	0	3	0	5	0	1	1	9	7	7	0	2	0	3	7	7								
7	8	57	58	59	60	61	68	69	74	75	80																					

EVENT DESCRIPTION

02	Containment isolation valves for both service water and station air to containment																																																																															
03	were left open when containment integrity was required. These manual isolation valves																																																																															
04	are required to be closed for containment integrity and logged open and closed per																																																																															
05	standing order 9/13/76 when needed for a particular job.																																																																															
06																																																																																

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER				VIOLATION	
07	S	D	A	V	A	L	V	E	X	A	Z	9	9	9	Y
7	8	9	10	11	12	13	14	15	16	17	43	44	47	48	

CAUSE DESCRIPTION

08	These valves were inadvertently left open. The situation could have been avoided																																																																															
09	if the person when completing the job would have notified the shift supervisor or if																																																																															
10	the opening of the valves had been logged per standing order of 9/13/76.																																																																															

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		
11	G	0	0	0	HOT	C	Review of Logs			
7	8	9	10	11	12	13	44	45	46	
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE				
12	Z	Z	NA			NA				
7	8	9	10	11	44	45	80			

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION	
13	0	0	0	Z	NA
7	8	9	11	12	13

PERSONNEL INJURIES

NUMBER		DESCRIPTION		
14	0	0	0	NA
7	8	9	11	12

OFFSITE CONSEQUENCES

15	NA																																																																															
7	8	9	80																																																																													

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION	
16	Z	NA	
7	8	9	10

PUBLICITY

17	NA																																																																															
7	8	9	80																																																																													

ADDITIONAL FACTORS

18	The personnel involved were made aware of the incident. The existing standing order																																																																															
19	covers this situation and is deemed sufficient to avoid repeated occurrences of this																																																																															
19	nature.																																																																															

NAME: Mark L. Marchi

PHONE: 414/432-3311