WISCONSIN PUBLIC SERVICE CORPORATION



P.O. Box 1200, Green Bay, Wisconsin 54305

November 22, 1978

Mr. J. G. Keppler, Regional Director Office of Inspection & Enforcement Region III U. S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Dear Mr. Keppler:

Docket 50-305 Operating License DPR-43 Reportable Occurrence LER 78-033/04L-0 end 78-034/03L-0

In accordance with the requirements of Environmental Technical Specifications, Section 5.4, and Technical Specifications, Section 6.9, the attached Licensee Event Reports for reportable occurrences LER 78-033/04L-0 and 78-034/03L-0 are being submitted.

Very truly youra,

E. W. James Seulor Vice President Power Supply & Engineering

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snf.

Attach.

cc - Dir, Office of Inspection & Enforcement US NRC, Washington, D. C. 20555 Dir, Office of Mgt Info & Program Control US NRC, Washington, D. C. 20555

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(7.77) LICENSEE EVENT REPORT L REQUIRED INFORMATION) (PLEASE PRINT OR TYP \Box CONTROL BLOCK: 1 0 CON'T REPORT L 6 0 5 0 0 0 3 0 5 7 1 0 2 4 7 8 8 1 1 2 2 7 8 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80 0 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During steady full power operation management review of daily chemistry records in-0 2 dicated that results of pH analysis of grab sample from water softening unit regener-03 ation waste water were not recorded on log sheet. This omission violated ETS 3.2.2. 0 4 This discharge went to waste neutralizing tank and was sampled and neutralized before 0 5 Since this effluent was monitored and treated prior to transfer to the SWPT lagoons. 0 6 release there was no environmental effect. The missed sample is one of many ETS re-0 7 quired samples that are now redundant because of changes to the waste water treatment 0 8 80 9system. COMP VALVE SUBCODE SYSTEM CODE CAUSE CAUSE COMPONENT CODE SU8CODE SUBCODE Z (16) Z Z [(14] Z (15 Z |X |(13) X | X 🏼 A (12) (11) 0 9 18 REVISION OCCURRENCE REPORT SEQUENTIAL NO. CODE TYPE EVENT YEAR REPORT NO. LE R/RO 0 0 | 4 0 | 3 | 3 7 | 8 (17) REPORT NUMBER 31 NPRD-4 PRIME COMP. COMPONENT EFFECT ON PLANT SHUTDOWN METHOD TTACHMENT ACTION FUTURE TAKEN ACTION HOURS (22) SUBMITTED MANUFACTURER SUPPLIER FORM SUB. Z 9 9 9 26 N 24 Z (25) Z Z (21) 0 N (23) X (20) 33 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) Laboratory personnel failed to record pH sample results and chemistry supervisor 10 missed omission during his log review. Laboratory personnel and chemistry supervisor 1 1 have been reminded of importance of maintaining complete records. A ETS change to 1 2 eliminate redundant monitoring requirements will be processed in the near future. 1 3 1 4 80 9 METHOD OF OTHER STATUS 30 FACILITY DISCOVERY DESCRIPTION (32) % POWER B 31 Management Review 1 0 0 29 NA E (28) 5 80 44 46 ACTIVITY CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED_OF RELEASE NA NA 6 80 10 11 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE NUMBER 0 10 (37) Z (38) NA 80 PERSONNEL INJURIES 8 80 11 12 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION NA TYPE Z (42) 9 80 10 NRC USE ONLY PUBLICITY DESCRIPTION (45 NA (44 0 68 69 (414) 433-1329 G. H. Ruiter PHONE: NAME OF PREPARER.

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) 0 2 Surveillance testing during steady full power operation on 10-24-78 indicated that	
0 3 train B reactor trip breaker would not open immediately when a trip signal was ap- (less than 1 minute) Liel The breaker tripped after an indefinate time delay. Cause was not identified	
0 4 piled. The breaker tripped after an indo-	
0 5 SP was performed again on 10-31-78 with same delayed breaker tripping problem.	
0 6 Cause was determined and corrected, system returned to normal operation. Since	
0 7 train A of reactor protection system was fully functional at all times there was no	
0 8 effect on plant operation or public safety. 80 7 8 9 EVENTER CAUSE COMP. VALVE	
$\begin{bmatrix} 0 & 9 \\ 7 & 8 \end{bmatrix} \xrightarrow{\text{SYSTEM}} \begin{array}{c} \text{CAOSE} \\ \text{CODE} \\ 9 & 10 \\ \hline 11 \\ 9 \\ \hline 10 \\ \hline 11 \\ \hline 11 \\ \hline 11 \\ \hline 12 \\ \hline 12 \\ \hline 12 \\ \hline 12 \\ \hline 13 \\ \hline 18 \\ \hline 18 \\ \hline 18 \\ \hline 19 \\ \hline 20 \\ \hline 20 \\ \hline 10 \\ \hline 11 \\ \hline 12 \\ \hline 12 \\ \hline 12 \\ \hline 12 \\ \hline 13 \\ \hline 10 \\ \hline 18 \\ \hline 18 \\ \hline 18 \\ \hline 19 \\ \hline 19 \\ \hline 19 \\ \hline 19 \\ \hline 20 \\ \hline 19 \\ \hline 20 \\ \hline 10 \\ $	·
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10 The adjustable reset lever on the breaker undervoltage trip attachment would not re-	
111 set due to normal wear. The lever was readjusted and the breaker operated satis-	
12 factorily. Breaker will be tested weekly for one month to assure operability. This]
13 is considered to be an isolated occurrence and no further action is planned.	
1 4 7 8 9 5 COLUTY (3)	
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PUBLICITY (45)	91 7-92 6
7 8 9 10 7 8 9 10 NAME OF DOCTORED G. H. Ruiter PHONE: (414) 433-1329	. 0 . 0

RECIPIENT: KEPPLER, J.G. ACCESSION NER: 7811280299 RIGINATOR: JAMES, E.W. COPIES RECEIVED: COMPANY: WI PUB SVC LTR 1 ENCL 1 COPIES RECEIVED: LTR 1 ENCL 1 DISTRIBUTION CODE; COO3 NOTARIZED DISTRIBUTION TITLE: FAUTRONMENTAL EVENT/ARMORMAL OCCURENCE NAME ENCL? FOR ACTION BP CHIFF W/T ENCL I ENCL 1 RTT ENCL 1 RTT ENT TREAT SYS W/FNCL I ENT ARMORMAL OFFILIENT TREAT SYS W/FNCL I LPDR W/FNCL I LPDR W/FNCL I LPDR W/ENCL	OCKET NBR: 50-305 KE	WAUNEE	DOC DATE: 781122	
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WISCONSIN PUBLIC SERVICE CORPORATION



P.O. Box 1200, Green Bay, Wisconsin 54305

November 22, 1978

Hr. J. G. Keppler, Regional Director
Office of Inspection & Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glan Ellyn, IL 60137

Dear Mr. Keppler:

Docket 50-305 Operating License DPR-43 Reportable Occurrence LER 78-033/04L-0 and 78-034/03L-0

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Very truly yours,

E. W. James Senior Vice President Power Supply & Engineering

REGULTERY DEGRET FILE COPY

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Attach.

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ec - Dir, Office of Inspection & Enforcement
 US NRC, Washington, D. C. 20555
 Dir, Office of Mgt Info & Program Control
 US NRC, Washington, D. C. 20555

WISCONSIN PUBLIC SERVICE CORPORATION



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P.O. Box 1200, Green Bay, Wisconsin 54305

November 22, 1978

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Mr. J. G. Keppler, Regional Director
Office of Inspection & Enforcement
Region III
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799 Roosevelt Road
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