Pacific Gas and
Electric Company

Diablo Canyon Power Plant
P.O. Box 56
Avila Beach, CA 93424

800.545.6000

PG&E Letter DCL-2008-505

Certified Return Receipt
#7007-0220-0004-6736-0055

February 20, 2008

Air Pollution Control District (APCD)
County of San Luis Obispo
3433 Roberto Court
San Luis Obispo, CA 93401-7126

Attention: Dean Carlson / Mark Elliott

Diablo Canyon Power Plant (DCPP) - Facility Emissions and Throughput Data for Inventory Year 2007 (Annual Air Emissions Report) and Associated Facility Reporting Requirements

In response to APCD letters dated February 5, 2008 and February 6, 2008, DCPP is submitting the Facility Emissions and Throughput Data Report for Inventory Year 2007 (Enclosure 1). Requested emissions data has been provided in APCD Forms 1, 2, 3, 4 and 32, or equivalent facility generated forms. Additionally, diesel fuel use information for portable emissions units operated in accordance with APCD Permit-to-Operate (PTO) 1065-4 and facility gasoline dispensing data has been provided.

If you have any questions or concerns regarding the enclosed report, or require additional information, please contact Tom Esser of my staff at (805) 545-3326.

Sincerely,

Kenneth Langdon
Director – Operations Services

2008505/twe/lkr

Enclosure

bcc	w/enclosure:	TWEsser	(104/5/3B)
		Environmental Central Library	(104/5/1A-B)
bcc	w/o enclosure:	BKCunningham *	(104/5/534)
		BCHinds *	(104/5/517)

* Circulate one copy with distribution as follows: BCHinds, BKCunningham

S:\enveng\correspondence\outgoing\2008 doc\2008 complete\DCL2008505

Supporting electronic data filed @:

S:\ENVENG\CATEGORIES by Media\Air\AAER\2007 AAER\
Enclosure-1 APCD Forms (1-2-4-32) & Supporting Information 2007.doc
Portable Unit Emissions Information PTO 1065-4 2007.doc
Tesoro ULS Diesel-Fuel MSDS 10-25-2007 Revision (JB Dewar).pdf
Industrial Paint & Solvent VOC Emissions APCD Form-3 2007.doc
Waste Disposal DCPP (Solvent and Paint) 2007.xls

PG&E Letter DCL-2008-505
Air Pollution Control District (APCD)
February 20, 2008

ENCLOSURE 1

2007 AIR EMISSION INVENTORY REPORT FOR DIABLO CANYON POWER PLANT

Data Certification, APCD Form-1

Emissions Inventory Information - Fuel Combustion (Stationary Devices), APCD Form-2

Emissions Inventory Information - Stand-By/Backup Generators, APCD Form-32

Emissions Inventory Information - Permitted Diesel-Fired Portable Units

Supporting Data for Facility Diesel Fuel Oil Sulfur Content and Heat Value (16-Pages)

Emissions Inventory Information - Gasoline Dispensing Facilities

Emissions Inventory Information - Other Solvents and Organic Compound Sources, APCD Form-4

Emissions Inventory Information - Industrial Paint and Solvent Use, APCD Form-3 (3-Pages)
Including - Facility Disposal Records for Paint and Solvent Related Wastes

AIR POLLUTION CONTROL DISTRICT
COUNTY OF SAN LUIS OBISPO

DATA CERTIFICATION FORM

For Inventory Year - 2007

Please fill in all space and retain a copy for your records. Completed forms may be faxed. Print your name and sign this form in the spaces provided. Submit completed forms by due date to avoid fines or penalties.

A. Please print clearly.

Company Name	Pacific Gas & Electric Company, Diablo Canyon Power Plant (DCPP)		
Contact Name	Bryan K. Cunningham	Title	Supervisor, Environmental Operations
Mailing Address	P.O. Box 56 104/5/534		
City, State ZIP	Avila Beach, CA 93424		
Contact Phone	(805) 545-4439	Fax	(805) 545-3459
Equipment Address	9 Miles Northwest of Avila Beach		
City, State ZIP	Avila Beach, CA 93424		
Facility ID (see cover letter)	2321		
Type of Business	Electric Power Generation		

B. Is trade secret data included? Yes [ ] No [X]
If yes, attach explanation.

C. Are there any NEW sources of criteria pollutants: oxides of nitrogen, oxides of sulfur, particulate matter, volatile organic compounds (VOCs)? Yes [X] No [ ]
If yes, describe in box below.

D. Are there any emission sources no longer in service? Yes [ ] No [X]
If yes, write permit number in box below.

Remarks:

Added one new portable emission unit.

- Portable Diesel-Fueled Compressor, Yanmar Ingersoll Rand Model 4IR18T. Permit 1065-4.

Under California Health and Safety Code sections 40701 and 42303, the District has the right to request data needed to estimate pollutant emissions. Consequently, you are obligated to provide all requested data by the due date. This data is also requested under the authority of the Air Toxics Hot Spots program. The data may be used to determine permit renewal fees. Failure to provide complete data by the due date may result in fines or penalties.

I, Kenneth Langdon (Clearly Print Name), certify that the data provided above and in all the attachments is complete and accurate to the best of my knowledge.

Signature: _____ Date: 2/20/2008

Electronic copies of emission inventory forms are located on our WEB site.

AIR POLLUTION CONTROL DISTRICT
COUNTY OF SAN LUIS OBISPO

EMISSIONS INVENTORY INFORMATION

For Inventory Year – 2007

FUEL COMBUSTION

Company Name Pacific Gas & Electric Company, Diablo Canyon Power Plant (DCPP) **Contact Initials** TWE

Use this form to report all stationary combustion devices. Do not report stand-by or backup generators on this form. List each item separately, unless identical. **Do not include mobile equipment** such as loaders or trucks. Please fill in all spaces and include supporting data where requested. Retain a copy for your records.

Device No.	Device Description	Equipment Rating[1]	Fuel Type[2,3]	Annual Fuel Used	Unit of Measure [4]	Yearly Hour Use (7)	Heat Content (Btu/unit volume[4])	Sulfur Content[5]	Unit of Measure[6]
DA-18	Auxiliary Boiler 0-2	81.816 mm BTU/hour	CARB No. 2 ULS Diesel Fuel	0	Gallons	0	138,608 BTU/gallon	0.0316	Weight %

(1) For boilers, heaters, kilns, flares, and related equipment give the **design** heat input (mm BTU/hr). For internal combustion engines, specify horsepower (hp).
(2) Examples: natural gas, fuel gas, landfill gas, diesel fuel, fuel oil. If fuel oil is burned, specify grade (example: fuel oil No. 2).
(3) If a device burns more than one fuel, use a separate line for each fuel.
(4) Include units of measure (therms, mcf, mmcf, gal, mgal, bbl, or mbbl). **Be sure that your units of measure are correct!**
(5) **This form is incomplete without an accompanying, recent analysis of the sulfur content.** Omit for natural (utility) gas-fired sources.
(6) Express sulfur content in gr/dscf or lb/mmcf for gasses and weight %/vol for liquids.
(7) The total number of hours the unit has been run for the current year.

AIR POLLUTION CONTROL DISTRICT
COUNTY OF SAN LUIS OBISPO

EMISSIONS INVENTORY INFORMATION

For Inventory Year – 2007

STAND-BY/BACKUP GENERATORS

Company Name Pacific Gas & Electric Company, Diablo Canyon Power Plant (DCPP) **Contact Initials** TWE

Use this form to report all Stand-By and Backup Generators. List each device separately. Please fill in all spaces and include supporting data where requested. Retain a copy for your records.

Device No.	Device Description	Equipment Rating[1]	Fuel Type[2,3]	Annual Fuel Use	Unit of Measure[4]	Yearly Hour Use[5]	Maintenance Hours[6]	Meter Reading[7]
DA-1	Emergency Diesel Generator 1-1	3,630 horsepower	CARB No. 2 ULS Diesel Fuel	10,249	Gallons	78.2	73.8	2394.9
DA-2	Emergency Diesel Generator 1-2	3,630 horsepower	CARB No. 2 ULS Diesel Fuel	6,042	Gallons	46.1	41.5	2564.4
DA-3	Emergency Diesel Generator 1-3	3,630 horsepower	CARB No. 2 ULS Diesel Fuel	9,371	Gallons	71.5	71.5	2456.0
DA-4	Emergency Diesel Generator 2-1	3,630 horsepower	CARB No. 2 ULS Diesel Fuel	8,637	Gallons	65.9	65.3	1732.7
DA-5	Emergency Diesel Generator 2-2	3,630 horsepower	CARB No. 2 ULS Diesel Fuel	3,827	Gallons	29.2	28.7	1936.3
DA-25	Emergency Diesel Generator 2-3	3,630 horsepower	CARB No.2 ULS Diesel Fuel	5,085	Gallons	38.8	38.2	1313.2
DA-6	Security Diesel Generator	449 horsepower	CARB No. 2 ULS Diesel Fuel	735.5	Gallons	64	61	832
NA	Emergency Operations Facility (EOF) Emergency Diesel Generator	162 horsepower	CARB No. 2 ULS Diesel Fuel	30	Gallons	15.4	14.5	832.7

(1) For internal combustion engines, specify horsepower (hp) or design heat input (mm BTU/hr).
(2) Examples: natural gas, propane gas, diesel fuel, fuel oil. If fuel oil is burned, specify grade (example: fuel oil No. 2).
(3) If a device burns more than one fuel, use a separate line for each fuel.
(4) Include units of measure (therms, mcf, mmcf, gal, mgal, bbl, or mbbl). **Be sure that your units of measure are correct!!!**
(5) The total number of hours the unit has been run for the current calendar year.
(6) The number of hours the device has been used for maintenance.
(7) The end of year hour meter reading from the device.

Emissions Inventory Information for Permitted Diesel-Fired Portable Units

Pacific Gas & Electric Company, Diablo Canyon Power Plant (DCPP)

The following table lists the operating hours and fuel consumption during 2007 for permitted diesel-fired portable emissions units located at DCPP. The units are operated under SLO APCD Permit-To-Operate (PTO) 1065-4.

Unit Identification	2007 Hours of Operation	2007 Diesel-Fuel Added (in gallons)
Ingersol Rand XP375 Compressor	101.8	201
Butterworth Model 610DT Pressure Washer	3.1	15
MQ Power Model DCA-150SSVU Generator	64.8	125
Ingersol Rand Compressor-Yanmar 4IR18T	25.0	41

AIR POLLUTION CONTROL DISTRICT - SAN LUIS OBISPO COUNTY
EMISSION INVENTORY INFORMATION

Supporting Data
Diesel Fuel Oil Sulfur Content and BTU Values

- DCPP Emergency Diesel Generators (EDGs) burn only CARB Ultra Low Sulfur (ULS) red-dyed diesel fuel oil in accordance with conditions of APCD Permit-To-Operate (PTO) 919-2, and to meet the requirements of Title 17 California Code of Regulations (CCR) Section 93115.5. Representative analyses of the fuel burned in the EDGs during 2007 are attached. These analyses indicate the sulfur content of fuel added to the EDG fuel tanks was less than 0.001%.

  Attached References:

  Copy 03/01/2007 Receipt of BP West Coast Products ULS Dyed CARB Diesel.
  Test Summary Report for DCPP #2 DFO Composite Sample 5-24-2007.
  Test Summary Report for DCPP #2 DFO Composite Sample 11-27-2007.

- If operated, the DCPP Auxiliary Boiler would burn CARB ULS diesel fuel. The estimated heat content (BTU) value for the fuel provided on APCD Form-2 was calculated using the attached Technical Bulletin provided by BP/AMOCO/Atlantic Richfield.

  Attached Reference:

  BP Technical Bulletin – Heat Content of Burner Diesel Fuel.

- The DCPP Security Diesel Generator, Facility Diesel-Fired Portable Units, and the Emergency Operations Facility (EOF) Diesel Generator burn CARB Ultra Low Sulfur (ULS) clear highway diesel #2 fuel oil supplied by the JB Dewar Company. JB Dewar provided a supplier specification sheet (MSDS) for delivered fuel indicating the sulfur content to be 0.0015% by weight (maximum).

  Attached References:

  Copy 02/01/2007 Receipt of JB Dewar Petroleum Products (Gasoline and LS/ULS Diesel #2).
  Tesoro Refining & Marketing Co. Diesel Fuel #2 Material Safety Data Sheet (MSDS) 10/25/07.

... #: 7922058 Order Number: BOL Number: 0934762
...0398 GATE ENTRY: 02/28/07 12:50
... arfield Ave BPDirect Order: Load Start: 02/28/07 13:57
... Gate, CA 90280, CA Order Date: 02/28/07 Load End: 02/28/07 14:16
...LL OF LADING Folio Number: 02/029 Order Type: Rack
Input Serial Number: 8337 Loadspot Number: 08

Stockholder/Customer	SHIP TO	RECEIVED BY
Type:	Account #: 1074031	0009155 THE JANKOVICH COMPANY
0000100	(BP Mnem: 9020107400)	SCAC #: JANK
BP West Coast Products LLC	JANKOVICH COMPANY	Tractor #:
9901074	JANKOVICH COMPANY	Trailer #: 74579
JANKOVICH COMPANY	VINVALE TERM	Trailer2 #: 74280
Cata Facility Number	SOUTH GATE CA, CA 90280-	DRIVER
	Destination State: CA	Signature:
	Retail or Patron #	X
	COT 19 UNBRANDED JOBBER	00039025 ETEUATI, VAEVAE
	PO #	
	Req #	

This is to certify that the herein named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

DELIVERY INSTRUCTIONS:
BOL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL
FOR EMERGENCY INFORMATION, CALL: (800)424-9300

PRODUCT TOTALS

PRODUCT	DESCRIPTION	GROSS	NET	TEMP	GRAV	OCT	RVP	%OXY	MESSAGE NUMBER(S)
HZD MSG:	DIESEL FUEL, COMBUSTIBLE LIQUID, NA1993, III								
023545	ULS DYED CARB DIESEL	3922	3912	65.3	38.0	40.00			ULSDYE,2D
	TOTAL	3922	3912						

MSG # MESSAGE
ULSDYE NRLM Designated. 15 ppm sulfur (maximum) Dyed Ultra-Low Sulfur Diesel Fuel. For use in all nonroad diesel engines. Not for use in highway vehicles or engines "except for tax-exempt use in accordance with section 4082 of the Internal Revenue Code." Dyed Diesel Fuel, nontaxable use only, penalty for taxable use.
2D Product is #2 Diesel Fuel.

PRODUCT BY COMPARTMENT

LOT	COMP	RISER	PRODUCT ID	PRODUCT NAME	GROSS	NET	TEMP	GRAV
________	01	81	023545	ULS DYED CARB DIESEL	2322	2314	67.3	38.0
			020232	ULS CARB MOTOR VEHICLE	2322	2314	67.3	38.0
			018624	RED DYE TAS-C USE	0.1400	0.1400	67.3	46.000
			023017	NALCO EC 5711A	0.2900	0.2900	67.3	50.0
________	02	82	023545	ULS DYED CARB DIESEL	1599	1597	62.5	38.0
			020232	ULS CARB MOTOR VEHICLE	1599	1597	62.5	38.0
			018624	RED DYE TAS-C USE	0.0950	0.0950	62.5	46.000
			023017	NALCO EC 5711A	0.1960	0.1960	62.5	50.0
________	03	83	023545	ULS DYED CARB DIESEL	1	1	63.4	38.0
			020232	ULS CARB MOTOR VEHICLE	1	1	63.4	38.0
			018624	RED DYE TAS-C USE	0.0000	0.0000	63.4	46.000
			023017	NALCO EC 5711A	0.0000	0.0000	63.4	50.0

CUSTOMER TANKS

NO CUSTOMER TANKS ON FILE

HAAS TCM PO 793323
REC'D 3/1/07

NET 3912
3474
7386 GALS

SUBJECT TO CORRECTION OF CLERICAL ERRORS CUSTOMER SIGNATURE ?

TEST SUMMARY REPORT
for
Pacific Gas and Electric Company (Diablo Canyon Power Plant)

DCPP #2 DFO
Composite Sample
Date/Time Sample: 5-24-07 (0900)

Item	*Parameter*	*Units*	*Method of Analysis*	*Test Results*
1.	Viscosity at 40°C	Centistokes	ASTM D-445-74	2.073
2.	API Gravity	Degrees, API	ASTM D-287-82	40
3.	Flash Point	°F	ASTM D-93-85	139
~~4.~~	~~Water-and-Sediment~~	~~Volume-%~~	~~ASTM-D-1796-83~~	~~OMIT~~
~~5.~~	~~Clear-and-Bright~~		~~ASTM-D-4176-82~~	~~OMIT~~
~~6.~~	~~ASTM-Color~~		~~ASTM-D-1500-87~~	~~OMIT~~
7.	Particulate Contamination	mg/liter	ASTM D-2276-78	1.9
8.	Cloud Point	°C	ASTM D-2500-66	-18
9.	Carbon Residue on 10% bottom	Weight %	ASTM D-524-76	0.08
10	Ash	Weight %	ASTM D-482-74	<0.001
11.	Distillation Temperature	°C at 90% distilled	ASTM D-86-78	314.8
12.	Sulfur	Weight %	ASTM D-2622-82[1]	<0.001
13.	Copper Strip Corrosion		ASTM D-130-75	1B
14.	Cetane Number		ASTM D-613-81[2]	54.6
15.	Oxidation Stability	mg/100 ml	ASTM D-2274-03[3]	0.1
16.	Hydrocarbon Types in Petroleum Products by Fluorescent Indicator Absorption	Volume %	ASTM D-1319-03	Aromatics = 19 Olefins = 2.9 Saturates = 78.1
17.	Wear Scar (avg). Lubricity, 60°C	Micron	ASTM D6079-04	460
18.	Thermal Stability, 90min., 150°C	% Reflectance	ASTM D6468-06	99

[1] The analysis for sulfur may be performed in accordance with ASTM D-1552-76 or ASTM D-2622-82.

[2] ASTM D-976 may be used as provided in ASTM D-975-81. *(Please perform D-613 rather than D-976).*

[3] Parameters included to aid in determining fuel quality. Not required by Tech Specs.

December 7, 2007

TEST SUMMARY REPORT
for
Pacific Gas and Electric Company (Diablo Canyon Power Plant)

DCPP #2 DFO
Composite Sample
Date/Time Sample: 11-27-07 (0930)

Item	*Parameter*	*Units*	*Method of Analysis*	*Test Results*
1.	Viscosity at 40°C	Centistokes	ASTM D-445-74	2.421
2.	API Gravity	Degrees, API	ASTM D-287-82	38.4
3.	Flash Point	°F	ASTM D-93-85	157
~~4.~~	~~Water and Sediment~~	~~Volume %~~	~~ASTM D-1796-83~~	~~OMIT~~
~~5.~~	~~Clear and Bright~~		~~ASTM D-4176-82~~	~~OMIT~~
~~6.~~	~~ASTM Color~~		~~ASTM D-1500-87~~	~~OMIT~~
7.	Particulate Contamination	mg/liter	ASTM D-2276-78	0.9
8.	Cloud Point	°C	ASTM D-2500-66	-10
9.	Carbon Residue on 10% bottom	Weight %	ASTM D-524-76	0.07
10	Ash	Weight %	ASTM D-482-74	<0.001
11.	Distillation Temperature	°C at 90% distilled	ASTM D-86-78	320.1
12.	Sulfur	Weight %	ASTM D-2622-82[1]	<0.001
13.	Copper Strip Corrosion		ASTM D-130-75	1A
14.	Cetane Number		ASTM D-613-81[2]	53.3
15.	Oxidation Stability	mg/100 ml	ASTM D-2274-03[3]	0.2
16.	Hydrocarbon Types in Petroleum Products by Fluorescent Indicator Absorption	Volume %	ASTM D-1319-03[3]	Aromatics = 18.8 Olefins = 4.7 Saturates = 76.5
17.	Wear Scar (avg). Lubricity, 60°C	Micron	ASTM D6079-04[4]	425
18.	Thermal Stability, 90min., 150°C	% Reflectance	ASTM D6468-06[3]	99

[1] The analysis for sulfur may be performed in accordance with ASTM D-1552-79 or ASTM D-2622-82.

[2] ASTM D-976 may be used as provided in ASTM D-975-81.

[3] Parameters included to aid in determining fuel quality. Not required by Tech Specs.

[4] If lubricity exceeds 520 micron initiate an AR to procurement services as the diesel fuel exceeds the procurement specification of 520 micron.

bp

Technical Bulletin

HEAT CONTENT OF BURNER AND DIESEL FUELS

The "heat content" or Heat of Combustion of distillate fuels is correlated to the API Gravity (i.e. fuel density) and is influenced by sulfur content. Although heat of combustion best can be determined experimentally, usually it is estimated by calculation.

Gross heat of combustion is the more commonly used. It is the heat released by the combustion of the fuel with all of the water formed condensed to a liquid state. Net heat of combustion is the heat released by combustion of the fuel with the water remaining in the vapor state.

The calculated values in this table may differ from determined values by up to 61 Btu's per pound.

Calculated* Heat of Combustion For High Sulfur (Off-Road) Distillates

Gravity, °API	Density @ 60 Lb/Gal.	Heat of Combustion, Btu's/Gallon	
		Net	Gross
25	7.547	135,384	143,499
26	7.499	134,796	142,942
27	7.452	134,215	142,392
28	7.405	133,640	141,848
29	7.359	133,072	141,310
30	7.313	132,511	140,778
31	7.268	131,956	140,252
32	7.224	131,407	139,732
33	7.180	130,864	139,218
34	7.137	130,327	138,709
35	7.094	129,797	138,206
36	7.051	129,272	137,709
37	7.009	128,752	137,217
38	6.968	128,239	136,730
39	6.927	127,731	136,249
40	6.887	127,288	135,772
41	6.847	126,731	135,301
42	6.807	126,238	134,834
43	6.768	125,751	134,372
44	6.730	125,269	133,915
45	6.692	124,792	133,463
46	6.654	124,320	133,015
47	6.617	123,853	132,572
48	6.580	123,390	132,134
49	6.543	122,932	131,699
50	6.507	122,479	131,269
51	6.472	122,030	130,843
52	6.437	121,585	130,422
53	6.402	121,145	130,004
54	6.367	120,709	129,591
55	6.333	120,277	129,181

*Assuming 0.25 wt% sulfur. Fuels of higher sulfur content can be adjusted down by 5 Btu's per 0.01% sulfur, and fuels of lower sulfur content can be adjusted upward by the same factor. Linear Interpolation can be used within the range of this table.

For further information on BP fuels, contact:

BP Quality & Technical Service
Phone: 1-800-841-5255
BP Naperville Complex
150 West Warrenville Road
Naperville, Illinois 60563-8460
Website: www.bp.com

AMOCO

J/B DEWAR INCORPORATED — SINCE 1933 — SERVICE IS OUR BEST PRODUCT
DISTRIBUTOR OF PETROLEUM PRODUCTS

75 PRADO ROAD
POST OFFICE BOX 3059
SAN LUIS OBISPO, CA 93403-3059
(805) 543-0180
FAX (805) 543-8537
1-800-549-OILS (6457)

REMIT TO:
J. B. DEWAR, INC.
P.O. BOX 3059
SAN LUIS OBISPO, CA 93403-3059
Please write your account number on your check

DELIVERY TICKET

NUMBER 153789

71038

ACCOUNT NUMBER: 71038 DATE 02-01-07

SOLD TO: P G & E /DCPP
P.O. BOX 7760
SAP 8011122
SAN FRANCISCO, CA 94120-7760

SHIP TO: P G & E /DCPP
DIABLO CANYON
AVILA BEACH, CA 93424-0056
(805)545-3703

PURCHASE ORDER NUMBER	SALESMAN	TERMS	DUE DATE
3500614333	VPPS / BRYAN	NET 10 DAYS	02-11-07

DRIVER	TRUCK NUMBER	ORDER DATE	DELIVERY DATE
JOE SILVA JS	328	02-01-07	02-01-07

FOR SPILL, LEAK, FIRE, EXPOSURE, OR ACCIDENT
CALL PERS 1-800-633-8253

NO. OF PKG'S	BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES FED	TAXES STATE	TAXES SALES	PRICE	AMOUNT
		GASOLINE, 3, UN 1203, PGII							
	GALS	87 OCTANE GAS 5.7% ETHANOL T/W	~~600~~	873.5	T	T	T	2.20501	
		FED 5.7% ETHANOL TAX						0.18300	
		GASOLINE CA EXCISE TAX						0.18000	
		CA OIL SPILL						0.00119	
		DIESEL FUEL,3,NA1993,III							
	GALS	ULS DIESEL #2 CLEAR T/W-SLO	~~400~~	479.6	T	T	T	2.49501	
		THE PRICE FOR THIS DIESEL FUEL DOES NOT INCLUDE FEDERAL MOTOR FUEL TAXES, UNLESS SHOWN AS A SEPARATE ITEM & DOES NOT CONTAIN VISABLE EVIDENCE OF DYE. (EIN # 95-[illegible])							
		DIESEL FET TAX						0.24400	
		CA DIESEL EXCISE TAX						0.18000	
		CA OIL SPILL						0.00119	

*** DELIVERY MESSAGE ***
PO 3500614333 FUEL/DIESEL 2005
OTHER PRODUC[illegible] OF PAYMENTS
NO GAS IN TR
KEEP BACK DI
WILL CALL ON
OLD GAS TANK
TRUCK 308-81
3405 8134 1[illegible]
CC FOR LUBES
FAX CC RECEI
CLOSED MOND
PUT BOAT DO[illegible]

Feb

Gas	Diesel
873.5	479.6
677	400.2
626	396
670	395
2846.5	1670.8

FOR TRANSPORTATION [illegible]

TANK	PREMIUM	
BEFORE		
AFTER		

PAST DUE AFTER ______. If account unpaid within time permitted, customer agrees to pay interest at 18% PER ANNUM and attorney's fees if account is referred to an attorney for collection. The undersigned hereby states that he is authorized to bind the principal to the terms hereof.

ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.

TOTAL

RECEIVED IN GOOD ORDER

DELIVERED BY (SIGNATURE IN FULL) [signature]

PLEASE PAY FROM THIS INVOICE.

DELIVERY COPY

Material Safety Data Sheet
Diesel Fuel#2-Low Sulfur (LS) and Ultra Low Sulfur Diesel (ULSD)

NFPA:

TESORO

HMIS III:

HEALTH	1
FLAMMABILITY	2
PHYSICAL	0

0 = Insignificant, 1 = Slight, 2 = Moderate, 3 = High, 4 = Extreme

SECTION 1. PRODUCT AND COMPANY IDENTIFICATION

Product name	:	Diesel Fuel#2-Low Sulfur (LS) and Ultra Low Sulfur Diesel (ULSD)		
Synonyms	:			
MSDS Number	:	888100004790	**Version**	: 2.0
Product Use Description	:	Fuel		
Company	:	Tesoro Refining & Marketing Co. 300 Concord Plaza Drive, San Antonio, TX 78216-6999		
Tesoro Call Center	:	(877) 783-7676	**Chemtrec (Emergency Contact)**	: (800) 424-9300

SECTION 2. HAZARDS IDENTIFICATION

Emergency Overview

Regulatory status : This material is considered hazardous by the Occupational Safety and Health Administration (OSHA) Hazard Communication Standard (29 CFR 1910.1200).

Signal Word : WARNING

Hazard Summary : Toxic

Potential Health Effects

Eyes : Eye irritation may result from contact with liquid, mists, and/or vapors.

Skin : Skin irritation leading to dermatitis may occur upon prolonged or repeated contact. Liquid may be absorbed through the skin in toxic amounts if large areas of skin are repeatedly exposed. Long-term, repeated skin contact may cause skin cancer

Ingestion : Harmful or fatal if swallowed. Do NOT induce vomiting. This material can irritate the mouth, throat, stomach, and cause nausea, vomiting, diarrhea and restlessness Aspiration hazard if liquid is inhaled into lungs, particularly from vomiting after ingestion. Aspiration may result in chemical pneumonia, severe lung damage, respiratory failure and even death.

Target Organs : Kidney, Liver, Skin, Eyes, Central nervous system

Inhalation : Vapors or mists from this material can irritate the nose, throat, and lungs, and

can cause signs and symptoms of central nervous system depression, depending on the concentration and duration of exposure.

SECTION 3. COMPOSITION/INFORMATION ON INGREDIENTS

Component	CAS-No.	Weight %
Fuels, diesel, No 2; Gasoil - unspecified	68476-34-6	100%
Naphthalene	91-20-3	0.75 - 1%
Nonane	111-84-2	0.75 - 1%
1,2,4-Trimethylbenzene	95-63-6	1 - 5%
Xylene	1330-20-7	1 - 5%
Sulfur	7704-34-9	15 ppm maxium

SECTION 4. FIRST AID MEASURES

Inhalation : Move to fresh air. Give oxygen. If breathing is irregular or stopped, administer artificial respiration. Seek medical attention immediately.

Skin contact : Take off all contaminated clothing immediately. Wash off immediately with soap and plenty of water. Wash contaminated clothing before re-use. If skin irritation persists, seek medical attention immediately.

Eye contact : Remove contact lenses. Rinse immediately with plenty of water, also under the eyelids, for at least 15 minutes. If eye irritation persists, seek medical attention.

Ingestion : Do not induce vomiting without medical advice. If a person vomits when lying on his back, place him in the recovery position. Seek medical attention immediately.

Notes to physician : Symptoms: Dizziness, Discomfort, Headache, Nausea, Disorder, Vomiting, Lung oedema, Aspiration may cause pulmonary edema and pneumonitis., Liver disorders, Kidney disorders.

SECTION 5. FIRE-FIGHTING MEASURES

Form : Liquid

Flash point : 51.7 - 82.2 °C (125.1 - 180.0 °F)

Suitable extinguishing media : Carbon dioxide (CO2), Water spray, Dry chemical, Foam, Keep containers and surroundings cool with water spray.

Specific hazards during fire fighting : Fire Hazard. Do not use a solid water stream as it may scatter and spread fire. Cool closed containers exposed to fire with water spray.

Special protective equipment for fire-fighters : Wear self-contained breathing apparatus and protective suit. Use personal protective equipment.

Further information : Exposure to decomposition products may be a hazard to health. Isolate area around container involved in fire. Cool tanks, shells, and containers exposed to fire

and excessive heat with water. For massive fires the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Major fires may require withdrawal, allowing the tank to burn. Large storage tank fires typically require specially trained personnel and equipment to extinguish the fire, often including the need for properly applied fire fighting foam.

SECTION 6. ACCIDENTAL RELEASE MEASURES

Personal precautions : Evacuate nonessential personnel and remove or secure all ignition sources. Consider wind direction; stay upwind and uphill, if possible. Evaluate the direction of product travel, diking, sewers, etc. to contain spill areas. Spills may infiltrate subsurface soil and groundwater; professional assistance may be necessary to determine the extent of subsurface impact. Ensure adequate ventilation. Use personal protective equipment.

Environmental precautions : Carefully contain and stop the source of the spill, if safe to do so. Protect bodies of water by diking, absorbents, or absorbent boom, if possible. Do not flush down sewer or drainage systems, unless system is designed and permitted to handle such material. The use of fire fighting foam may be useful in certain situations to reduce vapors. The proper use of water spray may effectively disperse product vapors or the liquid itself, preventing contact with ignition sources or areas/equipment that require protection. Discharge into the environment must be avoided. If the product contaminates rivers and lakes or drains inform respective authorities.

Methods for cleaning up : Take up with sand or oil absorbing materials. Carefully shovel, scoop or sweep up into a waste container for reclamation or disposal - caution, flammable vapors may accumulate in closed containers. Response and clean-up crews must be properly trained and must utilize proper protective equipment (see Section 8).

CERCLA Hazardous substances and corresponding RQs :

Naphthalene	91-20-3	100 lbs
Xylene	1330-20-7	100 lbs
Nonane	111-84-2	100 lbs

SECTION 7. HANDLING AND STORAGE

Handling : Use only in area provided with appropriate exhaust ventilation. Handle and open container with care. Use only intrinsically safe electrical equipment approved for use in classified areas. Do not smoke near areas where material is handled or stored. Remove all sources of ignition. Emergency eye wash capability should be available in the vicinity of any potential splash exposure.

Advice on protection against fire and explosion : Keep away from sources of ignition - No smoking. Ground and bond containers during product transfers to reduce the possibility of static-initiated fire or explosion. Special slow load procedures for "switch loading" must be followed to avoid the static ignition hazard that can exist when higher flash point material (such as fuel oil) is loaded into tanks previously containing low flash point products - see API Publication 2003, "Protection Against Ignitions Arising Out Of Static, Lightning and Stray Currents."

Dust explosion class : Not applicable

Requirements for storage : Keep away from flame, sparks, excessive temperatures and open flame. Use

areas and containers		approved vented containers. Keep containers closed and clearly labeled. Empty product containers or vessels may contain explosive vapors. Do not pressurize, cut, heat, weld or expose containers to sources of ignition. Store in a well-ventilated area. This storage area should comply with NFPA 30 "Flammable and Combustible Liquid Code". Avoid storage near incompatible materials. The cleaning of tanks previously containing this product should follow API Recommended Practice (RP) 2013 "Cleaning Mobile Tanks In Flammable and Combustible Liquid Service" and API RP 2015 "Cleaning Petroleum Storage Tanks".
Advice on common storage	:	Keep away from food, drink and animal feed. Incompatible with oxidizing agents. Incompatible with acids.
Other data	:	Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure.

SECTION 8. EXPOSURE CONTROLS / PERSONAL PROTECTION

Exposure Guidelines

List	Components	CAS-No.	Type:	Value
OSHA Z1	Naphthalene	91-20-3	PEL	10 ppm 50 mg/m3
	Xylene	1330-20-7	PEL	100 ppm 435 mg/m3
ACGIH	Diesel Fuel	68476-30-2	TWA	100 mg/m3
	Naphthalene	91-20-3	TWA	10 ppm
		91-20-3	STEL	15 ppm
	Xylene	1330-20-7	TWA	100 ppm
		1330-20-7	STEL	150 ppm
	Nonane	111-84-2	TWA	200 ppm

Engineering measures	:	Use adequate ventilation to keep gas and vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces. Use only intrinsically safe electrical equipment approved for use in classified areas.
Eye protection	:	Safety glasses or goggles are recommended where there is a possibility of splashing or spraying.
Hand protection	:	Gloves constructed of nitrile, neoprene, or PVC are recommended. Consult manufacturer specifications for further information.
Skin and body protection	:	If needed to prevent skin contact, chemical protective clothing such as of DuPont TyChem®, Saranex or equivalent recommended based on degree of exposure. The resistance of specific material may vary from product to product as well as with degree of exposure.

Respiratory protection	:	A NIOSH/ MSHA-approved air-purifying respirator with organic vapor cartridges or canister may be permissible under certain circumstances where airborne concentrations are or may be expected to exceed exposure limits or for odor or irritation. Protection provided by air-purifying respirators is limited. Refer to OSHA 29 CFR 1910.134, ANSI Z88.2-1992, NIOSH Respirator Decision Logic, and the manufacturer for additional guidance on respiratory protection selection. Use a NIOSH/ MSHA-approved positive-pressure supplied-air respirator if there is a potential for uncontrolled release, exposure levels are not known, in oxygen-deficient atmospheres, or any other circumstance where an air-purifying respirator may not provide adequate protection.
Hygiene measures	:	Avoid repeated and/or prolonged skin exposure. Use good personal hygiene practices. Wash hands before eating, drinking, smoking, or using toilet facilities. DO NOT use gasoline, kerosene, solvents, or harsh abrasive skin cleaners to clean skin. Waterless hand cleaners are effective. Promptly remove contaminated clothing and launder before reuse. Consider disposal of contaminated clothing rather than laundering to prevent the formation of flammable vapors which could ignite via washer or dryer.

SECTION 9. PHYSICAL AND CHEMICAL PROPERTIES

Form	:	Liquid
Appearance	:	Clear, straw colored
Odor	:	Characteristic petroleum (kerosene) odor
Flash point	:	51.7 - 82.2 °C (125.1 - 180.0 °F)
Thermal decomposition	:	No decomposition if stored and applied as directed.
pH	:	Not determined
Freezing point	:	Not applicable
Boiling point	:	149 - 371 °C(300 - 700 °F)
Vapor Pressure	:	< 34.47 hPa at 37.78 °C (100.00 °F)
Relative Vapor Density	:	>1.0 (Air = 1.0)
Water solubility	:	Negligible
Percent Volatiles	:	100 %

SECTION 10. STABILITY AND REACTIVITY

Conditions to avoid	:	Avoid high temperatures, open flames, sparks, welding, smoking and other ignition sources. Keep away from strong oxidizers. Viton ® ; Fluorel ®
Materials to avoid	:	Strong oxidizing agents Peroxides
Hazardous decomposition products	:	Carbon monoxide, carbon dioxide and noncombusted hydrocarbons (smoke). Diesel exhaust particulates may be a lung hazard - see Section 11.
Thermal decomposition	:	No decomposition if stored and applied as directed.
Hazardous reactions	:	Keep away from oxidizing agents, and acidic or alkaline products.

SECTION 11. TOXICOLOGICAL INFORMATION

Carcinogenicity

NTP	:	Naphthalene (CAS-No.: 91-20-3)
IARC	:	Naphthalene (CAS-No.: 91-20-3)
OSHA	:	No component of this product which is present at levels greater than or equal to 0.1 % is identified as a carcinogen or potential carcinogen by OSHA.
CA Prop 65	:	WARNING! This product contains a chemical known to the State of California to cause cancer. naphthalene (CAS-No.: 91-20-3)
Skin irritation	:	Irritating to skin.
Eye irritation	:	Irritating to eyes.
Further information	:	Studies have shown that similar products produce skin cancer or skin tumors in laboratory animals following repeated applications without washing or removal. The significance of this finding to human exposure has not been determined. Other studies with active skin carcinogens have shown that washing the animal's skin with soap and water between applications reduced tumor formation. Positive mutagenicity results have been reported. Repeated over-exposure may cause liver and kidney injury Components of the product may affect the nervous system. IARC classifies whole diesel fuel exhaust particulates as probably carcinogenic to humans (Group 2A). NIOSH regards whole diesel fuel exhaust particulates as a potential cause of occupational lung cancer based on animal studies and limited evidence in humans.

Component:

Fuels, diesel, No 2; Gasoil - unspecified	68476-34-6	Acute oral toxicity: LD50 rat Dose: 5,001 mg/kg Acute dermal toxicity: LD50 rabbit Dose: 2,001 mg/kg Acute inhalation toxicity: LC50 rat Dose 7.64 mg/l Exposure time: 4 h Skin irritation: Classification: Irritating to skin. Result: Severe skin irritation Eye irritation: Classification: Irritating to eyes. Result: Mild eye irritation
Naphthalene	91-20-3	Acute oral toxicity: LD50 rat Dose: 2,001 mg/kg Acute dermal toxicity: LD50 rat Dose: 2,501 mg/kg Acute inhalation toxicity: LC50 rat Dose 101 mg/l Exposure time: 4 h Skin irritation: Classification: Irritating to skin. Result: Mild skin irritation

		Eye irritation: Classification: Irritating to eyes. Result: Mild eye irritation Carcinogenicity: N11.00422130
Nonane	111-84-2	Acute oral toxicity: LD50 mouse Dose: 218 mg/kg Acute inhalation toxicity: LC50 rat Exposure time: 4 h
1,2,4-Trimethylbenzene	95-63-6	Acute inhalation toxicity: LC50 rat Dose: 18 mg/l Exposure time: 4 h Skin irritation: Classification: Irritating to skin. Result: Skin irritation Eye irritation: Classification: Irritating to eyes. Result: Eye irritation
Xylene	1330-20-7	Acute oral toxicity: LD50 rat Dose: 2,840 mg/kg Acute dermal toxicity: LD50 rabbit Dose: ca. 4,500 mg/kg Acute inhalation toxicity: LC50 rat Dose: 6,350 mg/l Exposure time: 4 h Skin irritation: Classification: Irritating to skin. Result: Mild skin irritation Repeated or prolonged exposure may cause skin irritation and dermatitis, due to degreasing properties of the product. Eye irritation: Classification: Irritating to eyes. Result: Mild eye irritation

SECTION 12. ECOLOGICAL INFORMATION

Additional ecological information : Keep out of sewers, drainage areas, and waterways. Report spills and releases, as applicable, under Federal and State regulations.

Component:

Naphthalene	91-20-3	Toxicity to algae: EC50 Species Dose: 33 mg/l Exposure time: 24 h
1,2,4-Trimethylbenzene	95-63-6	Toxicity to fish: LC50 Species Pimephales promelas (fathead minnow) Dose: 7.72 mg/l Exposure time: 96 h Acute and prolonged toxicity for aquatic invertebrates: EC50 Species: Daphnia Dose: 3.6 mg/l Exposure time: 48 h

SECTION 13. DISPOSAL CONSIDERATIONS

Disposal : Consult federal, state and local waste regulations to determine appropriate waste characterization of material and allowable disposal methods.

SECTION 14. TRANSPORT INFORMATION

CFR

Proper shipping name	: DIESEL FUEL
UN-No.	: 1202
Class	: 3
Packing group	: III

TDG

Proper shipping name	: DIESEL FUEL
UN-No.	: UN1202
Class	: 3
Packing group	: III

IATA Cargo Transport

UN UN-No.	: UN1202
Description of the goods	: DIESEL FUEL
Class	: 3
Packaging group	: III
ICAO-Labels	: 3
Packing instruction (cargo aircraft)	: 310
Packing instruction (cargo aircraft)	: Y309

IATA Passenger Transport

UN UN-No.	: UN1202
Description of the goods	: DIESEL FUEL
Class	: 3
Packaging group	: III
ICAO-Labels	: 3
Packing instruction (passenger aircraft)	: 309
Packing instruction (passenger aircraft)	: Y309

IMDG-Code

UN-No.	: UN 1202
Description of the goods	: DIESEL FUEL
Class	: 3
Packaging group	: III
IMDG-Labels	: 3
EmS Number	: F-E S-E
Marine pollutant	: No

SECTION 15. REGULATORY INFORMATION

OSHA Hazards	:	Toxic by ingestion Severe skin irritant Moderate eye irritant POSSIBLE CANCER HAZARD
TSCA Status	:	On TSCA Inventory
DSL Status	:	All components of this product are on the Canadian DSL list.
SARA 311/312 Hazards	:	Acute Health Hazard Chronic Health Hazard Fire Hazard

PENN RTK — US. Pennsylvania Worker and Community Right-to-Know Law (34 Pa. Code Chap. 301-323)

Components	CAS-No.
Nonane	111-84-2
1,2,4-Trimethylbenzene	95-63-6
Xylene	1330-20-7
Naphthalene	91-20-3
Fuels, diesel, No 2; Gasoil - unspecified	68476-34-6

MASS RTK — US. Massachusetts Commonwealth's Right-to-Know Law (Appendix A to 105 Code of Massachusetts Regulations Section 670.000)

Components	CAS-No.
Naphthalene	91-20-3
Xylene	1330-20-7
1,2,4-Trimethylbenzene	95-63-6
Nonane	111-84-2

NJ RTK — US. New Jersey Worker and Community Right-to-Know Act (New Jersey Statute Annotated Section 34:5A-5)

Components	CAS-No.
Nonane	111-84-2
1,2,4-Trimethylbenzene	95-63-6
Xylene	1330-20-7
Naphthalene	91-20-3
Fuels, diesel, No 2; Gasoil - unspecified	68476-34-6

SARA III — US. EPA Emergency Planning and Community Right-To-Know Act (EPCRA) SARA Title III Section 313 Toxic Chemicals (40 CFR 372.65) - Supplier Notification Required

Components	CAS-No.
Naphthalene	91-20-3
Xylene	1330-20-7
1,2,4-Trimethylbenzene	95-63-6

California Prop. 65 : WARNING! This product contains a chemical known to the State of California to

cause cancer.

Naphthalene 91-20-3

SECTION 16. OTHER INFORMATION

Further information

The information provided in this Safety Data Sheet is correct to the best of our knowledge, information and belief at the date of its publication. The information given is designed only as guidance for safe handling, use, processing, storage, transportation, disposal and release and is not to be considered a warranty or quality specification. The information relates only to the specific material designated and may not be valid for such material used in combination with any other materials or in any process, unless specified in the text.

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Revision Date : 10/25/2007

27, 29, 30, 31, 32, 33, 36, 39, 46, 94, 98, 99, 100, 101, 102, 103, 111, 282, 319, 1051, 1052, 1057, 1064, 1072, 1074, 1174, 1376, 1609, 1617, 1626, 1636, 1750, 1752, 1753, 1759, 1763, 1764, 1859, 1866, 1876, 1915, 1916, 1917, 1918, 1919, 1920, 1921, 1922, 1923, 1924, 1925, 1929, 1931, 1933, 1988

AIR POLLUTION CONTROL DISTRICT
COUNTY OF SAN LUIS OBISPO

EMISSIONS INVENTORY INFORMATION

Inventory Year - 2007

GASOLINE DISPENSING FACILITIES

Company Name **Pacific Gas & Electric Company, Diablo Canyon Power Plant (DCPP)** **Contact Initials** **TWE**

Please fill in all spaces and retain a copy for your records. The data listed below will be used to estimate the community cancer risk under the Air Toxics Hot Spots (ATHS) program.

A. Enter the total number of gallons of gasoline or methanol/gasoline mix sold or dispensed during the emission year. Do NOT include diesel. If not known, enter the number of gallons of gasoline loaded into your tanks.

26,517.4 gallons

B. Enter the operating hours per day and the number of days per year that your facility is open for gasoline sales.

operating hours per day **24** days per year **365**

C. Type of Phase II vapor control system: vacuum assist [ ] balance [**X**] other [ ]

Manufacturer of Phase II vapor control system: **Trusco Tank, Inc. (Supervault)**

D. Accurately determine the following distances. **This form is incomplete without this information**. If any of the distances requested below are known to be greater than 600 feet, list "> 600."

Distance from the nearest nozzle to:

the closest home, apartment, mobile home, or long-term care facility:

>600 feet

the closest off-site work site (businesses, motels, schools, offices, and restaurants, and any co-located work site, such as a restaurant or mini-mart, where employees are not direct service station employees):

>600 feet

AIR POLLUTION CONTROL DISTRICT
COUNTY OF SAN LUIS OBISPO

EMISSIONS INVENTORY INFORMATION

For Inventory Year – 2007

OTHER SOLVENTS AND ORGANIC COMPOUND SOURCES

Company Name Pacific Gas & Electric Company, Diablo Canyon Power Plant (DCPP) **Contact Initials** TWE

Report emissions from other sources of volatile organic compounds. **Be sure to use the correct units of measure.** Do not use this form for surface coating operations. Please fill in all spaces and retain a copy for your records.

Device ID (optional)	Material Emitted[1]	Description of Process in Which Material is Released	Amount Used Per Year[2]	Amount to Waste (per year) [2,3]	VOC Content[4]	Annual VOCs Emitted[5] (lb/yr)
			A	B	C	D
Example	Roemsolve	used in plating line to remove oil from raw stock	650 gal	250 gal	7.0 lb/gal	2,800 lb/yr
None (n/a)						
				Total VOCs emitted		None (n/a) lb/yr

(1) **List acetone-based solvents and products separately.**
(2) Include appropriate units - tons, gallons, barrels, pounds.
(3) Includes only offsite disposal or recycling. Include a **summary** of the materials sent off site including date, vendor, and amount shipped.
(4) Units must be consistent with (2) and (3)
(5) Annual VOCs Emitted = (A minus B) quantity times C; example: 650 gal - 250 gal = 400 gal, 400 gal x 7.0 lb/gal = 2,800 lb

EMISSIONS INVENTORY INFORMATION
For Inventory Year - 2007
INDUSTRIAL PAINT AND SOLVENT USE

Company Name: Pacific Gas & Electric Company Diablo Canyon Power Plant **Contact Initials:** TWE

List paints and all solvents used for cleanup and thinning for commercial, industrial, and institutional coating operations and applications. Please list acetone separately. Find the VOC content of the materials from the MSDS or your paint supplier. Calculate emissions. Please fill in each column and retain a copy for your Records.

Be sure to use the correct units of measure.

Type of Coating or Solvent	Amount Used (gal/yr)	Amount Recycled (gal/yr)	VOC Content (lb/gal)	VOCs Emitted (lb/yr)	Chromates (yes/no)
4093 EPOXY THINNER	4.98	3.25	7.55	13.07	No
KEELER AND LONG 4500 WHITE	0.06	0.00	0.6	0.04	No
SHERWIN WILLIAMS A-100 EXT WOOD PRIMER	0.75	0.00	0.78	0.59	No
ABC #3 ANTIFOULING MARINE COATING	0.25	0.00	3.3	0.83	No
AMERLOCK PAINT KIT PG&E COLOR	1.50	0.13	1.5	2.06	No
CARBOGUARD 890N	5.00	2.63	1.7	4.04	No
COATING KIT, EPOXY/AMIDO AMINE PRIMER SEALER	5.00	0.63	0	0.00	No
BAR RUST #235 COATING	0.50	0.00	2	1.00	No
DEVGUARD 238 ABRASION RESISTANT EPOXY COAT BLACK B	10.13	0.69	1.7	16.04	No
DEVGUARD 238 ABRASION RESISTANT EPOXY COATING HAZE	53.86	2.49	1.7	87.34	No
DEVGUARD 238 ABRASION RESISTANT EPOXY COATING	26.88	1.81	1.7	42.61	No
EPOXY SELF-PRIMING SURFACE ENAMEL BLACK	0.25	0.00	0.6	0.15	No
EPOXY SELF-PRIMING SURFACE ENAMEL HAZE	1.00	0.13	0.6	0.53	No
EPOXY SELF-PRIMING SURFACE ENAMEL KELLY GREEN	2.25	0.25	0.6	1.20	No
EPOXY SELF-PRIMING SURFACE ENAMEL PEARL GRAY	0.78	0.05	0.6	0.44	No
EPOXY SELF-PRIMING SURFACE ENAMEL PROFUNDO BLUE	0.25	0.00	0.6	0.15	No
EPOXY SELF-PRIMING SURFACE ENAMEL COMSTOCK	1.81	0.19	0.6	0.98	No

Type of Coating or Solvent	Amount Used (gal/yr)	Amount Recycled (gal/yr)	VOC Content (lb/gal)	VOCs Emitted (lb/yr)	Chromates (yes/no)
FSX ENGINEERED SILOXANE	4.00	0.13	1	3.88	No
LATEX FLAT INTERIOR FINISHES PRO MAR PRIMER	1.00	0.00	0.8	0.8	No
LATEX A-100 EXTERIOR FLAT PAINT	1.00	0.00	1.22	1.22	No
PAINT KIT, BLACK	0.25	0.00	0.6	0.15	No
PAINT KIT, GRAY LT 2-PART FAST CURE	20.25	0.75	1.5	29.25	No
AMERON PSX-700 SILOXANE, HAZE BLUE	0.75	0.00	1	0.75	No
AMERON PSX-700 SILOXANE, KELLY GREEN	2.25	0.25	0.6	1.20	No
AMERON PSX-700 SILOXANE	4.00	0.13	1	3.88	No
AMERON PSX-700 SILOXANE 700B90000	0.75	0.19	1	0.56	No
AMERON PSX-700 SILOXANE 700C0000	23.10	1.63	1	21.48	No
AMERON PSX-700 SILOXANE CURE	7.25	0.00	1	7.25	No
AMERON PSX-700 SILOXANE RESIN	26.31	1.81	1	24.50	No
AMERON PSX-700 SILOXANE RED	4.63	0.25	1	4.38	No
AMERON PSX-700 SILOXANE ORANGE	4.63	0.25	1	4.38	No
AMERON PSX-700 SILOXANE WHITE	8.00	0.50	1	7.50	No
SETFAST ACRYLIC WATERBOURNE TRAFFIC MARKING TM226	1.00	0.00	0.75	0.75	No
SIERRA METALMAX S37	5.00	0.00	0	0.00	No
THINNER BUTYL ACETATE	21.76	1.00	7.34	152.40	No
TRAFFIC ZONE VINYL HANDICAP BLUE, 8509 & 8508	3.00	0.00	1.34	4.02	No
ULTRAPRIME 2790	1.50	0.00	1.77	2.66	No
ULTRASATIN 2730	8.50	0.00	0.74	6.29	No
	Total VOCs Emitted(lb/year) =			**448.37**	

Do you use a booth in your coating operation? Yes [X] No [ ]

If yes, please provide the filter efficiency of your filters. 96.9 - 98.3%

(1) Attach a summary of disposal records verifying vendor and dates/volumes disposed.

(2) (Amount used - Amount to Waste) X VOC Content = VOC emitted

(3) Indicate whether each product contains chromates (compounds containing Cr^{6+}). See MSDS. Include copy of MSDS for all products containing chromates.

Air Pollution Control District of San Luis Obispo County
Emissions Inventory Information
For Inventory Year 2007

Disposal Records for Paint and Solvent Waste

2007 DCPP Paint and Coatings Related Waste Disposal

Waste Stream Description	Date Shipped	Quantity (Pounds)	Manifest	U.S. EPA Waste Code	California State Waste Code	Waste Profile	Receiving Facility
1st Quarter							
Paint Solids (Crushed Containers for Burial)	3/20/2007	968	001484039JJK (L3)	None	352	H42657	Chemical Waste Management, Kettleman Hills Facility
Paint Contaminated Solids (Incineration)	3/20/2007	2,141	001484040JJK (L2)	F005	352	EG0033	Chemical Waste Management, Kettleman Hills Facility
2nd Quarter							
Paint, Latex Paint & Water	5/3/2007	479	001484043JJK (L4)	None	291	EC8995	Chemical Waste Management, Kettleman Hills Facility
Paint Thinner/Sludge**	5/3/2007	205	001484045JJK (L2)	D001, D018	343	EC8987	Chemical Waste Management, Kettleman Hills Facility
Paint Thinner/Sludge**	5/3/2007	1,528	001484045JJK (L3)	D001, F003	343	EC8958	Chemical Waste Management, Kettleman Hills Facility
Paint Contaminated Solids (Incineration)	5/3/2007	446	001484045JJK (L4)	F005	352	EG0033	Chemical Waste Management, Kettleman Hills Facility
Paint Solids (Crushed Containers for Burial)	5/3/2007	292	001484048JJK (L3)	None	352, 513	H42657	Chemical Waste Management, Kettleman Hills Facility
3rd Quarter							
Paint Solids (Crushed Containers for Burial)	8/23/2007	1,072	001484070JJK (L4)	None	352	H42657	Chemical Waste Management, Kettleman Hills Facility
Paint Thinner/Sludge**	8/23/2007	1,624	001484071JJK (L2)	D001, F003	343	EC8958	Chemical Waste Management, Kettleman Hills Facility
Paint Contaminated Solids (Incineration)	8/23/2007	1,865	001484071JJK (L3)	F005	352	EG0033	Chemical Waste Management, Kettleman Hills Facility
4th Quarter							
Paint Solids (Crushed Containers for Burial)	11/8/2007	498	001484118JJK (L3)	None	352, 513	H42657	Chemical Waste Management, Kettleman Hills Facility
Paint Thinner/Sludge**	11/8/2007	807	001484119JJK (L2)	D001, F003	331, 461	EC8958	Chemical Waste Management, Kettleman Hills Facility
Paint Contaminated Solids (Incineration)	11/8/2007	977	001484119JJK (L3)	F005	352	EG0033	Chemical Waste Management, Kettleman Hills Facility

** Waste paint related materials disposed includes unused new paint left over from coating jobs performed during 2007, as well as off-specification and expired shelf-life coating products that were not used for coating operations during 2007.