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February 10, 1992

10 CFR 50.36

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

Docket 50-305 Operating License DPR-43 Kewaunee Nuclear Power Plant Monthly Operating Report

1)

Reference:

Letter from C. A. Schrock (WPSC) to NRC Document Control desk dated November 14, 1991

The narrative "Summary of Operating Experience" and completed forms covering plant and component availability for the Kewaunee Nuclear Power Plant for January 1992 are enclosed in accordance with Technical Specification 6.9.1(c).

Also enclosed are Operating Data Reports for November and December 1991 with corrections of cumulative data which were affected by the modified October, 1991 data submitted by Reference 1.

Sincerely.

C.a. Schock C. A. Schrock

Manager-Nuclear Engineering

BAP/jms

Enc.

cc - US NRC - Region III

Mr. Patrick Castleman, US NRC

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KEWAUNEE NUCLEAR POWER PLANT

SUMMARY OF OPERATING EXPERIENCE

JANUARY, 1992

OPERATIONS:

Normal power operation continued through this reporting period.

MAINTENANCE:

The Instrument and Control Group completed its evaluation of the Auxiliary Feedwater Pump lube oil pump control pressure switches in an attempt to resolve the timing issue of the Turbine Driven Auxiliary Feedwater Pump steam admission valve. MS-102. The I & C Group also recalibrated several bistables during the performance of its regularly scheduled monthly surveillance procedures, completed an inspection and maintenance of Diesel Generator B vibration equipment and pre-failure alarm, and completed inspection of LT-428 output wiring looking for insulation damage which would have occurred when the instrument was manufactured per a recent 10 CFR 21 report.

Mechanical and Electrical maintenance activities included replacement of fan shaft and bearings to correct increasing vibration in a battery room fan coil unit, replacement of failed cabinet cooling fan for an instrument bus inverter, refurbishment of breaker and motor for a battery room exhaust fan, replacement of a failed thermocouple in a boric acid heat trace circuit, and initiation of a search for an acceptable replacement for an unavailable VAR meter which failed during the Diesel Generator monthly surviellance test.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO- 50-305 UNIT- KEWAUNEE COMPLETED BY- G. H. RUITER TELEPHONE- 414-388-2560 X2225

REPORT MONTH JANUARY, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	524 520 520 519 524 519 523 519 519 519 524 519 520 519 524 519 524 519 524 519 524 519 524 519 524 519 524 519 529 521 521 522 521 522 523 520 524 521 522 523 520 524 525 526 527 528 529 529 529 529 520 520 520 520 520 520 520 520 520 520
31	519

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-305 UNIT NAME: Kewaunee

DATE: February 3, 1992 COMPLETED BY: G. H. Ruiter TELEPHONE: 414-388-2560 x2225

REPORT MONTH - JANUARY, 1992

NO.	DATE	TYPE	DURATION	REASON	METHOD	LER	NUMBER	SYS	COMPONENT	COMMENTS
										No shutdowns or power reductions in January.

TYPE

REASON

F: Forced S: Scheduled A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

METHOD

SYSTEM & COMPONENT CODES

1-Manual

2-Manual Scram

3-Automatic Scram 4-Continuations

5-Load Reductions

9-Other

From NUREG-0161

OPERATING DATA REPORT

DOCKET NO- 50-305 COMPLETED BY- G. H. RUITER TELEPHONE- 414-388-2560 X2225

OPERATING STATUS

1 UNIT NAME KEWAUNEE	************			
		*	*	
2 REPORTING PERIOD JANUARY, 1992		* NOTES	*	
		*	*	
3 LICENSED THERMAL POWER (MWT)	1650	* Normal power operation continued through	*	
• • • • • • • • • • • • • • • • • • • •		* this reporting period.	*	
4 NAMEPLATE RATING (GROSS MWE)	560	*	*	
4 MANER EATE RATING COROSS TIME	300	*	*	
5 DESIGN ELECTRICAL RATING (NET MWE)	535	*	*	
3 DESIGN ELECTRICAL RATING (NET MWE)	,,,,	*	*	
(MANAGEMENT DEDENDABLE CARACITY (CROCC MIE)	537	*	*	
6 MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	557	• •		
		*		
7 MAXIMUM DEPENDABLE CAPACITY (NET MWE)	511	***********	***	

8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS

- 9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None
- 10 REASONS FOR RESTRICTIONS, IF ANY

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	744	744	154538
12 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	132404.6
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2330.5
14 HOURS GENERATOR ON-LINE	744.0	744.0	130617.2
15 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	1222525	1222525	206700839
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	407000	407000	68411800
18 NET ELECTRICAL ENERGY GENERATED (MWH)	387331	387331	65124289
19 UNIT SERVICE FACTOR	100.0	100.0	84.5
20 UNIT AVAILABILITY FACTOR	100.0	100.0	84.5
21 UNIT CAPACITY FACTOR (USING MDC NET)	101.9	101.9	82.2
22 UNIT CAPACITY FACTOR (USING DER NET)	97.3	97.3	78.8
23 UNIT FORCED OUTAGE RATE	0.0	0.0	2.3

²⁴ SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)

Refueling outage of 6-week duration scheduled to start March 6, 1992.

²⁵ IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - N/A

OPERATING DATA REPORT

DOCKET NO- 50-305 COMPLETED BY- G. H. RUITER TELEPHONE- 414-388-2560 X2225

OPERATING STATUS

8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None

511

- 9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None
- 10 REASONS FOR RESTRICTIONS, IF ANY

7 MAXIMUM DEPENDABLE CAPACITY (NET MWE)

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	720	8016	153050
12 NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	6562.0	130916.6
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2330.5
14 HOURS GENERATOR ON-LINE	720.0	6504.6	129129.2
15 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	1182454	10404082	204266708
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	39 4600	3465900	676002 00
18 NET ELECTRICAL ENERGY GENERATED (MWH)	375419	3290011	64351996
19 UNIT SERVICE FACTOR	100.0	81.1	84.4
20 UNIT AVAILABILITY FACTOR	100.0	81.1	84.4
21 UNIT CAPACITY FACTOR (USING MDC NET)	102.0	81.0	82.0
22 UNIT CAPACITY FACTOR (USING DER NET)	97.5	76.7	78.6
23 UNIT FORCED OUTAGE RATE	0.0	0.4	2.4

²⁴ SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)
Refueling outage of 6-week duration scheduled to start March 6, 1992.

²⁵ IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - N/A

OPERATING DATA REPORT

DOCKET NO- 50-305 COMPLETED BY- G. H. RUITER TELEPHONE- 414-388-2560 X2225

OPERATING STATUS

********* 1 UNIT NAME KEWAUNEE 2 REPORTING PERIOD DECEMBER, 1991 * NOTES 3 LICENSED THERMAL POWER (MWT) 1650 Normal power operation continued through * this reporting period. 4 NAMEPLATE RATING (GROSS MWE) 560 5 DESIGN ELECTRICAL RATING (NET MWE) 535 6 MAXIMUM DEPENDABLE CAPACITY (GROSS MWE) 537 7 MAXIMUM DEPENDABLE CAPACITY (NET MWE)

8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None

- 9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None
- 10 REASONS FOR RESTRICTIONS, IF ANY

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	744	87 60	153794
12 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	7306.0	131660.6
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2330.5
14 HOURS GENERATOR ON-LINE	744.0	7248.6	129873.2
15 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	1211606	11615688	205478314
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	404600	3870500	6 8 0 0 4 8 00
18 NET ELECTRICAL ENERGY GENERATED (MWH)	384962	36 74 97 3	64 73 6958
19 UNIT SERVICE FACTOR	100.0	82.7	84.5
20 UNIT AVAILABILITY FACTOR	100.0	82.7	84.4
21 UNIT CAPACITY FACTOR (USING MDC NET)	101.3	82.7	82.1
22 UNIT CAPACITY FACTOR (USING DER NET)	96.7	78.4	78.7
23 UNIT FORCED OUTAGE RATE	0.0	0.4	2.4

²⁴ SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH)

Refueling outage of 6-week duration scheduled to start March 6, 1992.

²⁵ IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - N/A