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Gentlemen:

Docket 50-305 Operating License DPR-43 Kewaunee Nuclear Power Plant Monthly Operating Report

The narrative "Summary of Operating Experience" and completed forms covering plant and component availability for the Kewaunee Nuclear Power Plant for April 1990 are enclosed in accordance with Technical Specification 6.9.1(c).

Sincerely,

ver

K. H. Evers Manager - Nuclear Power

BAP/jms

Enc.

cc - US NRC - Region III Mr. Patrick Castleman, US NRC N 490, Highway 42, Kewaunee, WI 54216-9510 INPO Records Center, Suite 1500, 1100 Circle 75 Parkway, Atlanta, GA 30339

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KEWAUNEE NUCLEAR POWER PLANT

SUMMARY OF OPERATING EXPERIENCE

APRIL, 1990

- OPERATIONS: The Cycle XV-XVI refueling outage was concluded on April 17, 1990.
- MAINTENANCE: April was an extremely active month with the conclusion of the 1990 refueling outage and return to power on April 17, 1990.

I & C performed numerous refueling mode instrument calibrations, various air operated valve and solenoid valve maintenance and supported performance of the Containment Integrated Leak Rate Test.

Plant Electricians continued performance of many refueling mode PMs on Limitorque valve actuators, various breakers and motors. Most significant was the replacement of the safeguards batteries and general upgrade of the whole plant DC system.

Plant Mechanics supported many routine refueling activities and in addition initiated the check valve reliability inspection program including 410 stainless steel part removal, Steam Generator bolt replacement with studs and a Diesel Generator engine power pack O-ring replacement.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO- 50-305 UNIT- KEWAUNEE COMPLETED BY- G. H. RUITER TELEPHONE- 414-388-2560 X225

REPORT MONTH

APRIL, 1990

DAY

AVERAGE DAILY POWER LEVEL (MWE-NET)

1	0
1 2 3 4 5 6 7	0 0 0
4	Ő
5	0 0
7	0
8 9	0
10	0 0 0
11 12	0 0
13	0
14 15	0 0
16	0
17	40 151
18 19	172
20	172 172 172
21 22	1/3
23 24	294 3 80
25	405
26 27	479 50 3
28	499
2 9 30	499 499
50	755

UNIT SHUTDOWNS AND POWER REDUCTIONS

54

2

DOCKET NO: 50-305 UNIT NAME: Kewaunee DATE: May 1, 1990 COMPLETED BY: G. H. Ruiter TELEPHONE: 414-388-2560 x2225

REPORT MONTH - APRIL, 1990

Ľ	NO.	DATE	TYPE	DURATION	REASON	METHOD	LER NUMBER	SYS	COMPONENT	COMMENTS
	1	4/01/90	S	393.2	С	4	NA	ZZ	ZZZZZZ	 The Cycle XV-XVI refueling outage continued until April 17, 1990.
	2	4/17/90	S	1.3	В	1	NA	zz	ZZZZZZ	2. A short outage was taken to perform the Turbine overspeed trip test.
			1							
				:					-	

F: Forced A-Equipment Failure (Explain) 1-Manual From NUREG-0161 S: Scheduled B-Maintenance or Test 2-Manual Scram C-Refueling 3-Automatic Scram D-Regulatory Restriction 4-Continuations E-Operator Training & License Examination 5-Load Reductions F-Administrative 9-Other G-Operational Error (Explain) H-Other (Explain)	ТҮРЕ	REASON	METHOD	SYSTEM & COMPONENT CODES
		B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error (Explain)	2-Manual Scram 3-Automatic Scram 4-Continuations 5-Load Reductions	From NUREG-0161

OPERATING DATA REPORT

DOCKET NO- 50-305 COMPLETED BY- G. H. RUITER TELEPHONE- 414-388-2560 X225

OPERATING STATUS

IIT NAME KEWAUNEE		*****			
		*	*		
PORTING PERIOD APRIL, 1990		* NOTES	*		
		*	*		
CENSED THERMAL POWER (MWT)	165 0	* The Cycle XV-XVI refueling outage was	*		
			*		
MEPLATE RATING (GROSS MWE)	560	*	*		
		*	*		
SIGN ELECTRICAL RATING (NET MWE)	535	*	*		
		*	*		
XIMUM DEPENDABLE CAPACITY (GROSS MWE)	529	*	*		
	527	*	*		
XIMUM DEPENDABLE CAPACITY (NET MWE)	503	*****	****		
		EPORTING PERIODAPRIL, 1990ICENSED THERMAL POWER (MWT)1650AMEPLATE RATING (GROSS MWE)560ESIGN ELECTRICAL RATING (NET MWE)535AXIMUM DEPENDABLE CAPACITY (GROSS MWE)529	WIT NAME KUNANCE EPORTING PERIOD APRIL, 1990 * NOTES * * ICENSED THERMAL POWER (MWT) 1650 * * AMEPLATE RATING (GROSS MWE) 560 * * ESIGN ELECTRICAL RATING (NET MWE) 535 * * AXIMUM DEPENDABLE CAPACITY (GROSS MWE) 529		

8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None

9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None

10 REASONS FOR RESTRICTIONS, IF ANY

	THIS MONTH	YR- TO- DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	719	2879	139153
12 NUMBER OF HOURS REACTOR WAS CRITICAL	355.6	1819.5	118473.6
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2330.5
14 HOURS GENERATOR ON-LINE	324.5	1788.1	116743.6
15 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	347514	2738779	184230977
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	113900	9 056 00	60 933400
18 NET ELECTRICAL ENERGY GENERATED (MWH)	106524	8 6 0349	58021496
19 UNIT SERVICE FACTOR	45.1	62.1	83.9
20 UNIT AVAILABILITY FACTOR	45.1	62.1	83.9
21 UNIT CAPACITY FACTOR (USING MDC NET)	29.5	59.4	81.2
22 UNIT CAPACITY FACTOR (USING DER NET)	27.7	55.9	77.9
23 UNIT FORCED OUTAGE RATE	0.0	0.0	2.6

24 SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH) None

25 IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - N/A