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ACCESSION NBR:8101280535 DOC.DATE: 81/01/22 NOTARIZED: NO DOCKET # FACIL:50=305 Kewaunee Nuclear Power Plant, Wisconsin Public Servic 05000305 AUTH.NAME AUTHOR AFFILIATION SMOKER,C.S. Wisconsin Public Service Corp. RECIP.NAME RECIPIENT AFFILIATION

NAME RECIPIENT AFFILIATION Region 3, Chicago, Office of the Director

SUBJECT: Updated LER 80=041/01X=1:on 801216 during IE Bulletin 79=018 renew,identified three limit switches not sealed,thereby susceptible to failure when submerged Caused by Judgement error during installation.Switches to be sealed.

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| INTERNAL: | A/D COMP&STRU06  | 1           | 1                | A/D ENV TECH 07  | 1      | 1   |
|           | A/D MATL & QUOB  | 1           | 1                | A/D OP REACTOO9  | 1      | 1   |
|           | A/D PLANT SYS10  | 1           | 1                | A/D RAD PROT 11  | 1      | 1   |
|           | A/D SFTY ASSE12  | 1           | 1                | A/D TECHNOLOG13  | 1      | 1   |
|           | ACC EVAL BR 14   | 1           | 1                | AEOD             | 3      | 3   |
|           | ASLBP/J.HARD     | 1           | 1                | AUX SYS BR 15    | 1      | 1 - |
|           | CHEM ENG BR 16   | 1           | 1                | CONT SYS BR 17   | 1      | 1   |
|           | CORE PERF BR 18  | 1           | 1                | D/DIR, HUM FAC19 | 1      | 1 - |
|           | DIR, DIV OF LIC  | 1           |                  | DIR, ENGINEERI20 | 1      | 1 - |
|           | DIR, HUM FAC S21 | 1           | . 1              | DIR, SYS INTEG22 | 1      | 1.  |
|           | EFF TR SYS BR23  | 1.          | 1                | EQUIP QUAL BR25  | 1      | 1.  |
|           | GEOSCIENCES 26   | 1           | 1<br>1<br>2<br>1 | I&C SYS BR 29    | 1      | 1 - |
|           | I&E 05           | ž           | S                | JORDAN, E./IE    | 1      | 1 - |
|           | LIC GUID BR 30   | 1.          | 1                | LIC QUAL BR 31   | 1      | 1   |
|           | MATL ENG BR 32   |             | 1                | MECH ENG BR 33   | 1      | 1 - |
|           | MPA              | 1<br>3<br>3 | - 3              | NRC PDR 02       | 1      | 1 - |
|           | OP EX EVAL BR34  | 3.          | -3               | OR ASSESS BR 35  | 1      | 1   |
|           | POWER SYS BR 36  | 1           | 1                | RAD ASSESS BR39  | 1      | 1   |
|           | REACT SYS BR 40  | 1 -         | 1                | REG FILE 01      | 1      | 1   |
|           | REL & RISK A 41  | 1 -         | 1                | SFTY PROG EVA42  | 1      | 1   |
|           | STRUCT ENG BR44  | 1           | 1                | SYS INTERAC 845  | 1      | 1.  |
| EXTERNAL: | ACRS 46          | 16          | 16               | LPDR 03          | Í      | 1   |
|           | NSIC 05          | 1           | 1                | TERA:DOUG MAY    | . 1    | 1   |

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Public

NVICE

## WISCONSIN PUBLIC SERVICE CORPORATION

P.O. Box 1200, Green Bay, Wisconsin 54305

January 21, 1981

Mr. J. G. Keppler, Regional DirectorOffice of Inspection & EnforcementRegion IIIU. S. Nuclear Regulatory Commission799 Roosevelt RoadGlen Ellyn, IL 60137

Dear Mr. Keppler:

Docket 50-305 Operating License DPR-43 Reportable Occurrence LER 80-043/01T; Update LER's 80-41 and 80-42

In accordance with the requirements of Technical Specifications, Section 6.9, the attached Licensee Event Report for reportable occurrence LER 80-043/01T-0 is being submitted. Also included are two revised LER's in which changes were made to the future action codes, item 19.

Very truly yours,

E. R. Mathews, Vice President Power Supply & Engineering

snf

Attach.

cc - Dir, Office of Inspection & Enforcement US NRC, Washington, DC 20555 Dir, Office Of Mgt Info & Program Control US NRC, Washington, DC 20555 Mr. W. Lavallee, NSAC PO Box 10412, Palo Alto, CA 94303 Mr. Robert Nelson, NRC Resident Inspector RR #1, Box 999, Kewaunee, WI 54216

JAN 23

| LICENSEE EVENT REPORT   |
|---|
| CONTROL BLOCK:  |
| $ \begin{array}{ c c c c c c c c }\hline 0 & 1 & K & N & P & 1 \\\hline 7 & 8 & 9 & \text{LICENSEE CODE} & 14 \\\hline \end{array} \begin{array}{ c c c c c c c c c c c c c c c c c c c$  |
| CON'T<br>SOURCE L 6 0 5 0 0 0 3 0 5 7 1 2 2 3 8 0 8 0 1 2 2 8 1 9<br>EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10   |
| 0 2 When attempting to recirculate the boric acid (BA) storage tanks prior to sampling,   |
| 0 3    1A BA transfer pump motor tripped on overload. T.S. 3.2.c.2 allows one BA  |
| 0 4 transfer pump out of service 24 hours, putting the plant under an LCO reportable  |
| 0 5 per T.S. 6.9.2.(b)2. This event is similar to that reported in LER-80-040.  |
| 0 6 Three methods of supplying borated water to the reactor core were still available.  |
| 0 7 There was no effect on public safety or plant operation.  |
|   |
| $ \begin{array}{c} \hline 0 & 9 \\ \hline 7 & 8 \end{array} \begin{array}{c} SYSTEM \\ \hline 9 & 10 \end{array} \begin{array}{c} CAUSE \\ CODE \\ \hline 9 & 10 \end{array} \begin{array}{c} CAUSE \\ CODE \\ \hline 11 \\ \hline 11 \\ \hline 11 \\ \hline 12 \\ \hline 12 \\ \hline 12 \\ \hline 12 \\ \hline 13 \\ \hline 18 \\ \hline 19 \\ \hline 19 \\ \hline 19 \\ \hline 19 \\ \hline 20 \\ \hline 10 \\ \hline 1$ |
|   |
| NUMBER 21 22 23 24 26 27 28 29 30 31 32<br>ACTION FUTURE EFFECT SHUTDOWN<br>TAKEN ACTION ON PLANT METHOD HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT<br>TAKEN ACTION ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER  |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$   |
| The pump motor trip on overload has been attributed to BA crystallization in the  |
| [1] seals during periods of non-use. Seal degradation is evidenced by abnormal seal   |
| 1 2 leakage. This leakage does not prohibit the use of the pump; the pump was   |
| 13 restarted and returned to service within the time limit of T.S. 3.2.c.2. Pump seals  |
| will be replaced by 2-1-81. No further corrective actions are required.   |
| FACILITY<br>STATUS    % POWER    OTHER STATUS    30    METHOD OF<br>DISCOVERY    DISCOVERY DESCRIPTION    32      1    5    E    28    1    0    0    29    NA    A    31    Abnormal indication    4   |
| $\begin{array}{cccccccccccccccccccccccccccccccccccc$  |
| 7 8 9 10 11 44 45 80<br>PERSONNEL EXPOSURES<br>NUMBER TYPE DESCRIPTION (39)   |
| $\begin{bmatrix} 1 & 7 \\ 7 & 8 \end{bmatrix} = \begin{bmatrix} 0 & 0 & 0 \\ 9 \end{bmatrix} \begin{bmatrix} 37 \\ 2 \\ 8 \end{bmatrix} \begin{bmatrix} 2 \\ 38 \\ 80 \end{bmatrix}$  |
| $1 \ 8 \ 0 \ 0 \ 0 \ 40 \ NA$   |
| 7 8 9 11 12<br>LOSS OF OR DAMAGE TO FACILITY (43)<br>TYPE DESCRIPTION<br>1 9 Z (42) NA  |
|   |
|   |
| 7      8      9      10      68      69      80   |

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1.77) LICENSEE EVENT REPORT -1 Original Report Date 1-09-81) (Update Report -LL REQUIRED INFORMATION  $\mathbb{I}$ IPLEASE PRINT OR TYP CONTROL BLOCK: 03 4 1200-0 0 0 0 0 - 0 I Ρ 11 K H 0 1 LICENSE NUMBER LICENSEE CODE R Q .. CONT 3 0 5 7 1 2 1 2 6 0 3 0 1 2 2 8 ER 68 69 EVENT DATE 74 75 REPORT DATE 1 (9) REPORT 0 0 0 SOURCE 0 1 DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) With the facility at 100% power, during the testing of 1B diesel generator (D/G). 0 2 the air start motors failed to disengage after the D/G started end also when 0 3 1A D/G was tested operable and 1B D/G was taken out of the D/G was shutdown. 04 service putting the facility under LCO T.S. 3.7.b.2 and thus reportable per 0 5 T.S. 6.9.2. (b)2. There was no effect on public safety or plant operation. 0 6 07 08 CO::? CAUSE VALVE SUBCODE SYSTEM CAUSE COMPONENT CODE SUSCODE SUBCODE CODE CODE <u>A</u> (16) E X (14 F (15 ΥI E (12) D (13) E](11 09 -8 11 REVISION SEQUENTIAL OCCURRENCE REFORT TYPE NO. CODE REPORT NO. EVENT YEAR LER/RO X 1 0 3 (17) 8 | 0 4 2 0 REPORT NUMBER 32 PRIME COMP. COMPONENT NPRD-4 ATTACHMENT SUSMITTED EFFECT ON PLANT SHUTDOWN ACTION FUTURE TAKEN ACTION MANUFACTURER HOURS (22) FORMSUB SUPPLIER NETHOD W 0 9 7 2 1 23 ¥ 24 Z 20 A (25 Z (21 0 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) [1 0 | Corrosion of the valve stem and disc, from moisture in the air supply. caused the valve to stick open resulting in a failure of the air start motors to disensage 111 The corroded parts were replaced and the D/G returned to service within the time 1 2 limits of T.S. 3.7.b.2. Investigation is continuing to determine long term corrective 13 14 Lactions. 80 9 METHOD OF OTHER STATUS (30) DISCOVERY DESCRIPTION (32) FACILITY DISCOVERY % POWER Monthly test B ((31) 1 0 0 (29 E (22) NA 63 46 10 CONTENT ACTIVITY DOATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED OF RELEASE Z 33 Z 34 IIA NA 6 63 45 4.1 10 17 PERSONNEL EXPOSURES DESCRIPTION (39) TYPE NUMBER [37] Z 33 HA 0 0 0 12 UUNIES 13 PERSONATLE DESCRIPTION (41) NUMBER 0 0 60 -17A 8] 0 ខា 11 12 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION ΠA (0?) 10 NRC USE ONLY PUBLICITY DESCRIPTION (45) N (44) 0] EA 6.3 6.03 68 PHONE: (414) 383-2560 រព C. S. Smoker NAME OF PREPARER

EICENSEE EVENT REPORT (Update Report - Original Report Date 12/30/80) (PLEASE PRINT OR TYPE LL REQUIRED INFORMATION) ](ı) CONTROL BLOCK:  $\frac{1}{14} \underbrace{2 \begin{bmatrix} 0 & 0 \\ 15 \end{bmatrix}}_{15} \underbrace{0 & 0 \\ \text{LICENSE NUMBER}}_{\text{LICENSE NUMBER}} \underbrace{25}_{26} \underbrace{26}_{\text{LICENSE TYPE}} \underbrace{11}_{30} \underbrace{11}_{57} \underbrace{11}_{\text{CAT}}_{58} \underbrace{57}_{64} \underbrace{5$ K N P 0 7 LICENSEE CODE CONT 

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0 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) During a review of equipment qualifications, as requested by IE Bulletin 79-01B, 0 2 three limit switches have been identified that are not sealed installations, and may 0 3 become submerged post-LOCA. In a submerged condition these switches would be sus-04 ceptible to failure possibly resulting in an inadvertent opening of letdown isolation 0 5 This event is reportable per valves LD-4A/4B/4C upon reset of containment isolation. 0 6 There was no effect on public safety or plant T.S. 6.9.2.a(9) and IEB 79-01B. 0 7 operation. 08 q R COMP. VALVE SUBCODE CAUSE CAUSE SYSTEM CODE SUBCODE COMPONENT CODE SUBCODE CODE 09 Z (16) S (15 II N S P C (11 B (12) A (13) 16 19 13 10 REVISION REPORT OCCURRENCE SEQUENTIAL NO. CODE TYPE REPORT NO. EVENT YEAR LER/RO 0 | 1 X 0 4 1 1 (17) REPORT 0 8 32 NUMBER 29 30 COMPONENT NPRD-4 PRIME COMP. TTACHMENT SUBMITTED SHUTDOWN METHOD ACTION FUTURE HOURS (22) SUPPLIER MANUFACTURER FORM SUB 00000 N 23 N (24) L 25 Z (20) \_Z (21) <u>G (18) X (19</u> 36 CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) At the date of installation, the requirement to operate in a submerged condition was 10 To assure proper operation of the above named valves, the control operanot evident. 111 tors have been instructed to place the control switches for LD-4A/4B/4C in the closed 1 2 The limit switches will be proposition prior to resetting containment isolation. 1 3 perly sealed during the first outage of sufficient duration after receipt of equipment 14 60 8 9 METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32) FACILITY OTHER STATUS % POWER IE Bulletin 79-01B D (31) 1 0 0 (29) NA E (28) 5 1 80 46 44 17 13 CONTENT ACTIVITY LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED\_OF RELEASE NA Z 33 Z 34 NA 6 80 10 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER Z (38) 0 0 0 37 NA 7 80 11 12 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 0 (40) NA 8 03 11 12 q LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION TYPE Z (42) 9 NA 80 10 NRC USE ONLY PUBLICITY DESCHIPTION (45) ISSUED Z (44) NA 0 60 69 õ 68 9 10 (414) 388-2560 C. S. Smoker PHONE: NAME OF PREPARER\_