KEWAUNEE NUCLEAR POWER PLANT SUMMARY OF OPERATING EXPERIENCE

May, 1980

OPERATIONS:

On May 10, the unit was removed from service for refueling.

On May 25, commenced Cycle V-VI fuel movement.

On May 31, fuel movement completed.

MAINTENANCE:

Refueling outage started on Saturday, May 10. Surveillance testing as required by Tech. Spec. is in progress.

Replaced a power supply on a radiation monitor.

Inspected seals on a reactor coolant pump.

Inspected and rebuilt a RHR pump because of higher than normal vibration.

Checked and adjusted CC pump alignment.

DOCKET NO- 50-305 COMPLETED BY- G. H. RUITER TELEPHONE- 414-388-2560 X207

OPERATING STATUS

3	UNIT NAME KENAUNEE		*	*
2	REPORTING PERIOD MAY, 1980		 NOTES Completed Cycle V operation. The shutdown for refueling ended 96.6 	*
3	LICENSED THERMAL POWER (MWT)	1650	days of continuous power operation.Over 21.7 hillion kilowatt-hours of	*
ŢÌ.	NAMEPLATE RATING (GROSS MVE)	560	electricity have been generated sincethe start of commercial operation.	*
5	DESIGN ELECTRICAL RATING (NET MWE)	535	<i>*</i> *	*
6	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE)	545	* *	*
7	MAXIMUM DEPENDABLE CAPACITY (NET MWE)	526	*****	***

- 8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS None
- 9 POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE) None
- 10 REASONS FOR RESTRICTIONS, IF ANY

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 HOURS IN REPORTING PERIOD	744	3647	52248
12 NUMBER OF HOURS REACTOR WAS CRITICAL	215.7	2851.7	43 854.2
13 REACTOR RESERVE SHUTDOWN HOURS	0.0	152.7	2330.5
14 HOURS GENERATOR ON-LINE	215.7	2834.5	42830-3
15 UNIT RESERVE SUTDOWN HOURS	0.0	0.0	10.0
16 GROSS THERMAL ENERGY GENERATED (MWH)	349621	4586111	65737234
17 GROSS ELECTRICAL ENERGY GENERATED (MWII)	115400	1524300	21708100
18 NET ELECTRICAL ENERGY GENERATED (MWH)	109975	1455157	20654235
19 UNIT SERVICE FACTOR	29.0	77.7	82.0
20 UNIT AVAILABILITY FACTOR	29.0	77.7	82.0
21 UNIT CAPACITY FACTOR (USING MDC NET)	28. 1	75, 9	75.4
22 UNIT CAPACITY FACTOR (USING DER NET)	27.6	74.6	73.9
23 UNIT FORCED OUTAGE RATE	. 0.0	9.1	5.6
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²⁴ SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH) Hone

²⁵ IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP - June 20, 1980

DOCKET NO- 50-305
UNIT- KEWAUNEE
COMPLETED BY- G. H. RUITER
TELEPHONE- 414-388-2560 X207

REPORT MONTH

MAY, 1980

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1 2 3 4 5 6 7 8 9 10 112 13 14 15 16 17 18 20 21 22 23 24 25 27 28 29 30	521 516 521 521 516 516 516 434 0 0 0 0 0 0 0 0 0
31	U

DOCKET NO: 50-305 UNIT NAME: Kewaunee DATE: June 2, 1980 COMPLETED BY: G. H. Ruiter TELEPHONE: 414-388-2560 x207

REPORT MONTH - MAY, 1980

NO.	DATE	TYPE	DURATION	REASON	метнор	LER NUMBER	SYS	COMPONENT	COMMENTS
4 1 1	5/ 9/80	s	528.3	C		n/A	2.7	277.227 -	4. Commenced Cycle V-VI Refueling Outage.
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TYPE

REASON

F: Porced S: Scheduled A-Equipment Failure (Explain) B-Maintenance or Test

C-Refueling

7-Regulatory Restriction E-Operator Training & License Examination

F-Administrative G-Operational Error (Explain)

H-Other (Explain)

METHOD

SYSTEM & COMPONENT CODES

.1-Nanual 2-Nanual Scram 3-Automatic Scram 4-Continuations 5-Load Reductions 9-Other From NUREG-0161