

KEWAUNEE NUCLEAR POWER PLANT
SUMMARY OF OPERATING EXPERIENCE

AUGUST 1979

OPERATIONS: The unit was returned to service after refueling on August 1.

The unit was removed from service on August 2 for turbine balancing. The unit was returned to service on the same day.

On August 9, the unit was removed from service to repair pressurizer safety and/or POR valve leaks. The unit was returned to service on August 16.

On August 19, the unit was removed from service due to a suspected pressurizer safety and/or POR valve leak. Leakage was determined to be seat leakage on the pressurizer loop seal drain valves and the Reactor Coolant System loop drain valves. The unit was returned to service on August 19.

MAINTENANCE: Replace bistable in NI for P-10 permissive.

Calibrated various BA heat tracing circuits.

A DG keep warm oil pump was replaced.

Completed fire wall penetration upgrade.

Repaired leaking pressurizer safety valves.

Replaced an RHR pump shaft seal.

Replaced a solenoid coil in an SV Exhaust Fan control circuit.

Visually inspected safety related piping systems.

Repaired a Steam Generator power operated relief valve.

7909180

429

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-305
 UNIT NAME: Kewaunee
 DATE: September 4, 1979
 COMPLETED BY: J. J. Wallace
 TELEPHONE: 414-388-2560 X207

REPORT MONTH - AUGUST, 1979

NO.	DATE	TYPE	DURATION	REASON	METHOD	LER NUMBER	SYS	COMPONENT	COMMENTS
7	5/26/79	S	13.0	C	4	N/A	RC	FUELXI	7. Refueling outage from May concluded.
8	8/ 2/79	S	6.1	B	1	N/A	HA	TURBIN	8. A short outage was taken to adjust balance weights on the turbine.
9	8/ 9/79	S	158.9	B	1	N/A	CB	VALVEX	9. Detected leakage through pressurizer safety valves within T.S. limits. An outage was scheduled for repair to prevent valve damage.
10	8/19/79	F	7.7	B	9	79-23	CB	VALVEX	10. Detected leakage in excess of 1 gpm. Turbine taken off line with reactor critical. Miscellaneous drain valves tightened.

TYPE

F: Forced
 S: Scheduled

REASON

A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

METHOD

1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continuations
 5-Load Reductions
 9-Other

SYSTEM & COMPONENT CODES

From NUREG-0161

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO- 50-305
UNIT- KEWAUNEE
COMPLETED BY- J. J. WALLACE
TELEPHONE- 414-388-2560 X207

REPORT MONTH AUGUST, 1979

DAY AVERAGE DAILY
POWER LEVEL
(MRE-NET)

1	49
2	123
3	164
4	192
5	355
6	380
7	392
8	445
9	248
10	0
11	0
12	0
13	0
14	0
15	0
16	130
17	366
18	477
19	177
20	347
21	524
22	524
23	524
24	524
25	524
26	516
27	524
28	524
29	524
30	524
31	524