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SUBJECT: Forwards addl info re Lessons Learned Task Force Short-Term Requirements in response to 791207 telcon. No implementation schedule available due to uncertainty in delivery of equipment.

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WISCONSIN PUBLIC SERVICE CORPORATION



P.O. Box 1200, Green Bay, Wisconsin 54305

December 10, 1979

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Gentlemen:

Docket 50-305
Operating License DPR-43
Lessons Learned Short Term Requirements

Please find attached additional information supplied in response to several telephone discussions held concerning the Kewaunee Nuclear Power Plant position with regard to Lessons Learned Short Term Requirements. During a phone conversation on December 7, 1979, members of the NRC staff and Wisconsin Public Service Corporation came to agreement on the remaining positions of the Lessons Learned document and Mr. Denton's letter of October 30, 1979. We have not reached agreement on implementation schedule because of the uncertainty in the delivery of equipment and the necessity to go to cold shutdown in order to install some of the equipment. We will commit to installing those items that are available should an unanticipated shutdown of sufficient duration occur prior to refueling, which is our next planned shutdown.

Very truly yours,

A handwritten signature in cursive script that reads "E. R. Mathews".

E. R. Mathews, Vice President
Power Supply & Engineering

snf

Attach.

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ATTACHMENT

LESSONS LEARNED SHORT TERM REQUIREMENTS

Section 2.1.1 By January 1, 1980, we agree to provide a temporary cable which would enable powering the PORV block valves by emergency power should normal power to the valves be lost.

Section 2.1.3(a) Positive position indication of pressurizer safety valves will be provided, complete with alarms. Two methods are being pursued, stem mounted limit switches and sonic devices attached to the valve body. Delivery dates are not firm but we anticipate availability of at least one system by January 1, 1980. We commit to installation at the first shutdown of sufficient duration after receipt of equipment. Until that time we will continue to rely on available instrumentation as described in our previous responses.

Section 2.1.3(b) We have agreed to supply either a subcooling meter or computer program capable of performing this function by January 1, 1980. As backup to this function we will provide a set of steam tables and instructions to operators.

Section 2.1.6(a) We agree to perform tests on system integrity and attempt to quantify the results of system leakage by January 1, 1980.

Section 2.21(a) We agree to require that the Kewaunee Plant Shift Supervisor shall continuously stay within the vital area of the Control Room from the time an emergency is declared until that emergency has been terminated or until properly relieved by established procedures.

Additional Clarification of Previously Submitted Items

Aux. Feed Flow - Auxiliary Feedwater Flow is currently control grade and an evaluation will be performed to facilitate an upgrade to safety grade by January 1, 1981.

Procedures - We agree to upgrade our emergency procedures and train operations personnel based on the Small Break LOCA, Inadequate Core Cooling, and other Accident and Transients Analyses within 60 days from the time of receipt of such information from Westinghouse, our NSSS supplier.