

10 CFR 50.55a(g)

RA11-024

June 3, 2011

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Unit 2
Facility Operating License No. NPF-18
NRC Docket No. 50-374

Subject: Post-Outage 90-Day Inservice Inspection (ISI) Summary Report

Reference: Milton H. Richter (ComEd) letter to Dr. Thomas E. Murley (NRC),
"Structural Margin Evaluation for Reactor Pressure Vessel Head Studs,"
dated October 3, 1991

Susan R. Landahl (Exelon) letter RA06-062 to the Nuclear Regulatory
Commission, "In Service Inspection (ISI) Intervals," dated September 22,
2006

Letter from Christopher Gratton, Sr., U.S. Nuclear Regulatory
Commission to Michael Pacilio, Exelon Nuclear, dated September 16,
2010 "LaSalle County Station Units 1 and 2 - Issuance of Amendments
Re: Measurement Uncertainty Recapture Power Uprate"

Enclosed is the Exelon Generation Company, LLC (EGC) LaSalle County Station Unit 2
Post-Outage 90-Day (ISI) Summary Report, submitted in accordance with
10 CFR 50.55a, "Codes and Standards," and the American Society of Mechanical
Engineers (ASME) Boiler and Pressure Vessel Code Section XI, Article IWA-6200,
Paragraph IWA-6230.

The enclosed Post-Outage 90-Day ISI Summary Report is for examinations,
repair/replacement activities, and Containment Inservice Inspection (CISI) performed
between the end of LaSalle County Station Unit 2 twelfth refueling outage on February
10, 2009 through the end of the thirteenth refueling outage. This refueling outage
started on February 14, 2011 and ended on March 7, 2011. This refueling outage was
the first outage scheduled for the Second Inspection Period of the Third In Service
Inspection Interval, and the Second Containment In Service Inspection Interval, effective
from October 1, 2010 through September 30, 2014 for LaSalle County Station Unit 2.

LaSalle County Station Unit 2 is owned and operated by EGC, whose address is:

200 Exelon Way
Kennett Square, PA 19348

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The referenced license amendment regarding Measurement Uncertainty Recapture (MUR) Power Uprate (PU), raised the licensed rated thermal power from 3489 MWt to 3546 MWt and was implemented at LaSalle County Station Unit 2 during the refueling outage. Unit 2 commenced operation under MUR PU on March 13, 2011 following successful testing.

To the best of our knowledge and belief, the statements made in this report are correct, and the examinations and corrective measures, as applicable, conform to the rules of the ASME Boiler and Pressure Vessel Code, Section XI.

Should you have any questions concerning this letter, please contact Mr. Terrence Simpkin, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

A handwritten signature in dark ink, appearing to read "D. P. Rhoades", with a long horizontal flourish extending to the right.

David P. Rhoades
Site Vice President
LaSalle County Station

Attachment

cc: NRC Senior Resident Inspector - LaSalle County Station

Attachment
Post-Outage 90-Day ISI Summary Report

I. INTRODUCTION

The Inservice Inspection (ISI) Summary Report addresses examinations, repair/replacement activities, and Containment Inservice Inspections (CISI) performed between the end of the previous refuel outage (L2R12) on February 10, 2009, through the end of the current refuel outage (L2R13). This refuel outage was the thirteenth for LaSalle County Station Unit 2. It started February 14, 2011 and ended March 7, 2011. This refueling outage was the first outage scheduled for the Second Inspection Period of the Third Inservice Inspection Interval, and the Second Containment Inservice Inspection Interval, effective from October 1, 2010 through September 30, 2014 for LaSalle County Station Unit 2. The Third Inservice Inspection Interval, and the Second Containment Inservice Inspection Interval are divided into three successive inspection periods as determined by calendar years of plant service within the inspection interval. Identified below are the period dates for the inspection intervals as defined by Inspection Program B. In accordance with IWA-2430 (d)(3), the Inspection Periods specified below may be decreased or extended by as much as one year to enable inspections to coincide with LaSalle County Station's refuel outages.

Unit 2, Period 1 (October 1, 2007 through September 30, 2010)

Unit 2, Period 2 (October 1, 2010 through September 30, 2014)

Unit 2, Period 3 (October 1, 2014 through September 30, 2017)

Augmented Inservice Inspection (AIS) examinations, ISI and CISI, and Preservice Inspections (PSI) were completed prior to and during the refuel outage as required by the Code of Federal Regulations, Technical Requirements Manual, ASME Boiler and Pressure Vessel Code, Section XI, 2001 Edition through the 2003 Addenda, and the applicable requirements of the Performance Demonstration Initiative (PDI).

Personnel from General Electric Hitachi Nuclear Inspection Services and Exelon Nondestructive Examination Services (NDES) performed the Non-Destructive Examinations (NDE), Magnetic Particle (MT), Liquid Dye Penetrant (PT), and manual and/or automated Ultrasonic (UT) techniques that were used during these inspections. All Intergranular Stress Corrosion Cracking (IGSCC) examinations were completed by personnel qualified for the detection and discrimination of IGSCC Cracking in accordance with the PDI. NDES provided necessary resolution of technical problems, reviewed all ISI personnel qualifications, and all visual, surface, and volumetric examination results.

Visual examinations of reactor vessel internals, component supports, and piping pressure tests were performed by General Electric Hitachi Nuclear Inspection Services personnel, Exelon Generation Company, LLC (EGC) employees of the LaSalle County Station Programs Engineering Group and NDES personnel. These individuals were appropriately certified as ASME Code Section XI Visual Examiners to EGC's written practice. An underwater camera was used for the visual inspection of the reactor vessel internals. The camera was proven capable of resolving 0.001" and 0.0005" stainless steel wires and .044" characters while underwater and, in the same lighting conditions found during the actual inspection.

The services of an Authorized Nuclear Inservice Inspector (ANII) were provided by Hartford Steam Boiler Inspection & Insurance Co. of Connecticut, 2443 Warrentonville Road, Suite 500, Lisle, IL 60532.

Mr. Mark Bosnich, ANII, State of Illinois #2144, reviewed written Nondestructive Examination procedures, personnel qualifications, instrument certifications, material certifications and ASME Code Section XI examination results. Owner's Reports of Repair or Replacement (Form NIS-2), and the Owner's Data Report for Inservice Inspection (Form NIS-1) were certified by Mr. Mike Haydon, ANII, State of Illinois #1721.

II. SCOPE OF INSPECTIONS

The ISI Summary Report is provided with tables that consolidate the extent and results of inspections performed between the end of the previous refuel outage (L2R12), February 10, 2009, through the most recent refuel outage (L2R13). An explanation of all abbreviations used is in Attachment 3 of the Summary Report.

Table A provides a listing of all completed ASME Code Section XI examinations for this refuel outage with the exception of component support examinations and pressure testing, which are addressed separately. Table A is divided by ASME Code Category with a description of the items examined, including the examination types, the examination results and where applicable, the percentage of examinations completed.

Table B provides a listing of all AISI. These are not ASME Code Section XI requirements, but are additional examination area requirements, increased frequency requirements, or combinations of these requirements, which are requested by the Nuclear Regulatory Commission (NRC). These other requirements have been deemed prudent in view of EGC and industry experience. Table B also gives a description of the items examined as well as the examination types, and examination results. Table B includes the following categories:

BWRVIP-75 - These examinations are of austenitic stainless steel piping and other susceptible materials for the detection of IGSCC.

REACTOR VESSEL INTERNALS AISI – These examinations include inspection of reactor internal components required by the NRC such as core spray spargers and piping. These have been adopted by EGC through its commitment to the Boiling Water Reactor Vessel and Internals Project (BWRVIP). Other examinations, such as the steam dryer and steam separator, were deemed prudent based on industry experience.

MISCELLANEOUS AISI - Pursuant to LaSalle County Station's commitment to the NRC (reference letter), the AISI examinations included an augmented "End-Shot" UT examination of 100% (76 total) of the reactor pressure vessel closure studs. The "End Shot" UT examination was completed using procedures, calibration standards, and

personnel that met all applicable requirements of the ASME Code, Section XI, 2001 Edition through the 2003 Addenda, and the PDI.

Table C provides a listing of all completed ASME Code Section XI Class 1 and 2 component support examinations for this outage. Table C gives the support number, examination type, and examination results. ASME Code Class divides Table C.

Table D provides a listing of pressure testing of ASME Code Section XI Class 1 and 2 piping and components completed during the period between the L2R12 and L2R13 refuel outages. ASME Code Class 1 components and piping were examined using the VT-2 method during the system leakage test conducted at 1030 psig prior to reactor start-up, which is within the nominal operating pressure range of the reactor pressure vessel associated with 100% rated reactor power. Pressure testing will be ongoing throughout the remainder of the Second Inspection Period.

Table E is a listing of ASME Code Section XI Class 1 and 2 repair/replacements completed since the previous refuel outage and those completed during the thirteenth refuel outage of Unit 2, which are in accordance with ASME Code Section XI, Article IWA-4000. These include the work order number, which served to implement the applicable activity and a short description. The documentation packages are on file at LaSalle County Station. Each activity has been certified on the Owner's Report of Repair or Replacement, which will serve as documentation of these repair/replacements.

The name of each major component or appurtenance inspected during the thirteenth refuel outage is listed in column # 1 on Form NIS-1 (Attachment 1). This includes the reactor pressure vessel and the Class 1 piping system. A detailed list of components or appurtenances inspected appears in the abstracts listed as items 13, 14, and 15 on Form NIS-1. The descriptions including size, capacity, material, location, and drawings to aid in identification of the components or appurtenances have been previously submitted, including the N-5 ASME Code Data Reports. This information was not included in the ISI Summary Report. These documents are on file at LaSalle County Station. This also applies to the PSI and ISI Summary Reports.

III. SUMMARY OF RESULTS AND CORRECTIVE ACTIONS

The ASME Code Section XI ISI results obtained during this refuel outage were compared with the Preservice and Inservice results. The following is a summary of the results and corrective actions taken:

1. ASME Code Section XI Components

Recordable indications were detected in ASME Code Section XI components and other non-code components, during augmented examinations. These indications are further discussed below or in the applicable tables. All indications detected in ASME Code Section XI components were evaluated against the applicable acceptance standards.

2. Steam Dryer

An augmented visual examination of the steam dryer is completed during each refuel outage. The steam dryer contains numerous indications that were recorded during previous examinations. Areas where indications were historically identified include the lifting eye bracket welds, upper dryer bank vertical welds, upper support ring, drain channel welds, and dryer bank panels. Specific inspections as recommended by BWRVIP-139 were performed and no new indications were identified.

Existing cracking on the steam dryer in the skirt and lower support ring in the area of the 0° guide bracket was examined, and there has been no change in the cracking since the last examination. The indications were evaluated as acceptable as-is with no repair required in accordance with Engineering Change (EC) 383189. Issue Report #1176613 was generated to document the condition of the guide bracket.

Existing cracking on the steam dryer in the skirt and lower support ring in the area of the 180° guide bracket was examined, and there has been no change in the cracking since the last examination. The indications were evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1176632 was generated to document the condition of the guide bracket.

Due to previous indications on the guide rod, the guide rod at 180° was examined, and indications were noted on the top of the rod. The indication was evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1177296 was generated to document the condition of the guide rod.

Existing cracking on the steam dryer associated with tie bars #5 and #28 was examined, and there has been no change in the cracking since the last examination. The indications were evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1176633 was generated to document the condition of the tie bars.

Due to previous indications on the steam dryer at tie rod locations, tie rod TR-21-90 was examined, and indications were noted. The indications were evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1176770 was generated to document the condition of the tie rod.

Existing indications on the upper support ring of the steam dryer were examined, and there has been no change in the cracking since the last examination. The indications were evaluated as acceptable as-is with no repair required in accordance with EC # 373761. Issue Report #1179613 documents the condition of the upper support ring.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

3. Steam Separator

An augmented visual examination of portions of the steam separator is completed during each refuel outage.

During unlatching of the steam separator, it was noted that Shroud Head Bolt #35 was missing the orientation pin, and the latching bar did not indicate signs of engagement. Issue Report #1177254 documented the condition of the Shroud Head Bolt, and Shroud Head Bolt #35 was replaced during the refueling outage under Work Order 1255076-26. To determine the extent of condition, four additional Shroud Head Bolts were examined, and no further new indications were noted. Issue Reports #1177295 and 1181047 document the results of the supplemental examinations.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

4. Jet Pumps

All twenty jet pump main wedges were examined due to BWRVIP recommendations associated with industry experience. Minor main wedge movement was observed on jet pumps 5, 13, and 16. The wedges on jet pumps 6, 10, 14, 15, 18, and 19 were examined with no increase in wear observed. The indications were evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1179604 was generated to document the condition of the main wedges.

The rods associated with all twenty jet pump main wedges were examined due to BWRVIP recommendations. Minor rod movement was observed on jet pumps 5, 13, and 16. New wear was identified on the rods on jet pumps 4, 6, 7, 8, and 20. The indications were evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1179604 was generated to document the condition of the rods on the main wedges.

All auxiliary wedges were also examined due to BWRVIP recommendations, and minor wear was identified on jet pump 15. There was minor wear on the inlet mixer belly band where the auxiliary wedge contacts the inlet mixer. The wear was evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1179604 was generated to document the condition of the auxiliary wedge on jet pump 15.

Two of the twenty jet pump main wedge restrainer bracket pads were examined due to minor wear on the edge of the restrainer bracket. No increase in wear was observed, and minor wear was also noted on the edge of a third restrainer bracket. The indications were evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1179604 was generated to document the condition of the restrainer bracket pads.

These examination results have been documented in the General Electric Hitachi Nuclear Inspection Services examination data sheets.

5. Core Spray Piping

An existing bent flow diverter on the High Pressure Core Spray sparger at the second nozzle clockwise of the 45° sparger bracket was examined and there were no changes in the condition of the diverter. Issue Report #1177754 documents the current condition of the nozzle. The indication was evaluated as acceptable as-is with no repair required in accordance with EC #383189. The potential for the bent flow diverter to become dislocated from the sparger and the subsequent impact the fuel was proactively evaluated in EC #365033. The impact on the LOCA analyses was negligible and no additional actions were required.

During visual examinations of the core spray piping welds, three additional longitudinal welds were identified on the piping near the "C" downcomer upstream of the upper elbow. These welds were examined visually, and no indications were identified. Issue Report #1178050 was generated to document the existence of these welds.

These examination results have been documented in the General Electric Hitachi Nuclear Inspection Services examination data sheets.

6. Core Support Structure

Visual examination of approximately 120 inches of the shroud to shroud support plate weld was examined in accordance with BWRVIP-38 and no indications were identified. These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

7. Attachment Welds

Visual examination of five jet pump riser brace attachment welds was completed and no indications were identified.

Visual examination of the upper and lower surveillance sample holder attachment welds at 120° was completed and no indications were identified.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

8. Feedwater Sparger Piping & Brackets

Visual examination of all six feedwater spargers was performed in accordance with NUREG 0619, and no indications were noted except for the known deformation of the fifth nozzle located clockwise of the 124° end bracket. There was no change in the condition of the nozzle. The deformation was evaluated as acceptable as-is with no repair required in accordance with EC #383189. Issue Report #1178010 was generated to document the condition of the nozzle.

During the last outage, L2R12, minor wear was observed on the feedwater sparger end bracket top surfaces and the bolt heads at the 4° bracket, the 64° bracket, the 116° bracket, the 124° bracket, the 176° bracket, the 244° bracket, the 296° bracket and the 356° bracket. In the current outage, L2R13, the same bracket locations were examined, and there was no change in the wear since the previous inspection. Issue Report #1177997 was generated to document the condition of the brackets, and the noted indications were evaluated as acceptable as-is with no repair required in accordance with EC #383189.

9. Top Guide

Nineteen top guide grid beam cells were examined in accordance with BWRVIP-183 and no indications were identified. Two of the top guide c-clamps were examined in accordance with BWRVIP-26-A and no indications were identified. These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

10. ASME Code Section XI Piping & Component Support Examinations

Piping and component supports were inspected (31 total) during this refuel outage. These were distributed between ASME Code Section XI Class 1 and 2/D+ supports as follows:

- ASME Code Class 1 - 16 supports.
- ASME Code Class 2/D+ - 15 supports.

No indications were detected during these examinations.

LASALLE COUNTY STATION UNIT 2
THIRTEENTH REFUEL OUTAGE
ASME CODE SECTION XI SUMMARY REPORT

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Table E - Class 1 & 2 Repair/Replacements

III. SUMMARY OF RESULTS, EVALUATIONS, AND CORRECTIVE ACTIONS

IV. ATTACHMENTS

1. NIS-1 Form

2. NIS-2 Forms

3. Abbreviations

TABLE A
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY B-D
48% COMPLETE

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	LCS-2-N4A	UT	3 INDICATIONS, ACCEPTABLE PER IWB-3512
2.	LCS-2-N4B	UT	NRI
3.	LCS-2-N4C	UT	NRI
4.	LCS-2-N4D	UT	1 INDICATION, ACCEPTABLE PER IWB-3512
5.	LCS-2-N4E	UT	3 INDICATIONS, ACCEPTABLE PER IWB-3512
6.	LCS-2-N4F	UT	NRI
7.	2-NIR-N4A	UT	NRI
8.	2-NIR-N4B	UT	NRI
9.	2-NIR-N4C	UT	NRI
10.	2-NIR-N4D	UT	NRI
11.	2-NIR-N4E	UT	NRI
12.	2-NIR-N4F	UT	NRI

ASME CATEGORY B-G-1
66% COMPLETE

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	2-STUD-26-50	UT-1	NRI
2.	2-NUTS-26-50	VT-1	NRI
3.	2-WASHER-26-50	VT-1	NRI

ASME CATEGORY B-G-2

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	MS-2001B-15	VT-1	NRI
2.	MS-2002B-14	VT-1	NRI
3.	2B21-F032A	VT-1	NRI

ASME CATEGORY B-K
8% COMPLETE

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	FW02-2851S	MT	NRI
2.	RH53-2836X	MT	NRI
3.	RH53-2847X	MT	NRI

ASME CATEGORY B-M

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	2B21-F032A	VT-3	NRI
2.	2E51-F063	VT-3	NRI

ASME CATEGORY C-B
25% COMPLETE

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	IRH-HX2B-01	MT	NRI

TABLE A (CONT'D.)

**ASME CATEGORY C-C
5% COMPLETE**

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	MS01-2831C	MT	NRI

**ASME CATEGORY R-A
52% COMPLETE**

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	FW-2001-20	UT	NRI
2.	FW-2001-26	UT	NRI
3.	FW-2002-26	UT	NRI
4.	FW-2004-10	UT	NRI
5.	FW-2005-10	UT	NRI
6.	MS-2002-15	UT	NRI
7.	MS-2002-25	UT	NRI
8.	MS-2044-13	UT	NRI
9.	MS-2053-15	UT	NRI
10.	MS-2053-18	UT	NRI
11.	MS-2054-15	UT	NRI
12.	MS-2054-18	UT	NRI
13.	MS-2055-05	UT	NRI
14.	RH-2002-02	UT	NRI
15.	RH-2003-02	UT	NRI
16.	RH-2003-21	UT	NRI
17.	RH-2005-02	UT	NRI

**TABLE B
AUGMENTED ISI INSPECTIONS**

AISI CATEGORY BWRVIP-75 IGSCC

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	RH-2001-18	UT	NRI
2.	RH-2001-20	UT	NRI, 50% COVERAGE
3.	RH-2001-21	UT	NRI, 50% COVERAGE
4.	RH-2005-28	UT	NRI, 50% COVERAGE
5.	RH-2005-29	UT	NRI, 50% COVERAGE
6.	RH-2005-30	UT	NRI
7.	RH-2005-33	UT	RI, ROOT GEOMETRY, 50% COVERAGE
8.	RR-2001-05	UT	NRI
9.	RR-2007-17	UT	NRI; 50% COVERAGE
10.	RR-2007-18	UT	NRI; 50% COVERAGE

AISI CATEGORY VESSEL INTERNALS

1.	STEAM DRYER	VT-1	SEE REPORT PAGE 3, BWRVIP-139
2.	CORE SPRAY PIPING	EVT-1	SEE REPORT PAGE 6, BWRVIP-18-A
3.	CORE SPRAY SPARGERS	EVT-1/VT-1	NRI, BWRVIP-18-A
4.	CORE SPRAY SPARGER BRACKETS	VT-1	NRI, BWRVIP-18-A
5.	JET PUMP ASSY.	EVT-1, VT-1 & VT-3	SEE REPORT PAGE 5, BWRVIP-41
6.	ACCESS HOLE COVERS	EVT-1	NRI, BWRVIP-180
7.	SURVEILLANCE CAPSULE SAMPLE HOLDER	VT-1/VT-3	NRI, BWRVIP-86
8.	FEEDWATER SPARGER BRACKET PIN/NUT	VT-3/VT-1	WEAR, SEE REPORT PAGE 6
9.	SHROUD SUPPORT	EVT-1	NRI; BWRVIP-38
10.	LPCI COUPLING	EVT-1, VT-1 & VT-3	NRI; BWRVIP-42
11.	TOP GUIDE C-CLAMPS	VT-3	NRI, BWRVIP-26
12.	TOP GUIDE GRID BEAMS	EVT-1	NRI, BWRVIP-180

AISI CATEGORY MISC.

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	RPV STUDS (1-76)	UT	NRI, SEE REPORT PAGE 2

TABLE C
ASME CODE SECTION XI COMPONENT & SUPPORT EXAMINATIONS
CATEGORY F-A
75% COMPLETE

ASME CLASS 1

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULTS</u>
1.	FW02-2806S	FT	PASS
2.	FW02-2810X	VT-3	NRI
3.	FW02-2826S	FT	PASS
4.	FW02-2835C	VT-3	NRI
5.	FW02-2837C	VT-3	NRI
6.	FW02-2838V	VT-3	NRI
7.	FW02-2842S	FT	PASS
8.	FW02-2851S	VT-3	NRI
9.	FW02-2891X	VT-3	NRI
10.	FW02-2892X	VT-3	NRI
11.	FW02-2893C	VT-3	NRI
12.	HP02-2804X	VT-3	NRI
13.	M-2 ANCHOR	VT-3	NRI
14.	MS00-2013S	FT	PASS
15.	MS00-2015S	FT	PASS
16.	MS00-2027V	VT-3	NRI
17.	MS00-2028V	VT-3	NRI
18.	MS00-2031S	FT	PASS
19.	NB13-2809C	VT-3	NRI
20.	RH34-2809X	VT-3	NRI
21.	RH53-2847X	VT-3	NRI
22.	RR00-2001S	FT	PASS
23.	RR00-2011S	FT	PASS
24.	RR00-2072X	VT-3	NRI
25.	RT01-2863S	FT	PASS

ASME CLASS 2
66% COMPLETE

<u>ITEM#</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULTS</u>
1.	HG05-2014G	VT-3	NRI
2.	HP02-2820S	FT	PASS
3.	HP02-2823S	FT	PASS
4.	HP02-2828G	VT-3	NRI
5.	LP01-2811X	VT-3	NRI
6.	LP02-2852X	VT-3	NRI
7.	MS01-2837X	VT-3	NRI
8.	MS01-2842C	VT-3	NRI
9.	MS01-2844C	VT-3	NRI
10.	MS01-2916X	VT-3	NRI
11.	MS01-2917X	VT-3	NRI
12.	MS28-2807X	VT-3	NRI
13.	RH01-2811X	VT-3	NRI
14.	RH02-2823S	FT/VT-3	PASS/NRI
15.	RH03-2846S	FT	PASS
16.	RH04-2828S	FT	PASS
17.	RH04-2888S	FT	PASS
18.	RH18-2811S	FT	PASS
19.	RH19-2817V	VT-3	NRI
20.	RH19-2823S	FT/VT-3	PASS/NRI
21.	RH53-2816S	FT	PASS
22.	RH53-2823V	VT-3	NRI

ASME CLASS 2 (CONT'D)

<u>ITEM#</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULTS</u>
23.	RH53-2825S	FT	PASS
24.	RH53-2848S	FT	PASS
25.	RI01-2834S	FT	PASS
26.	RI41-2802S	FT	PASS
27.	RI41-2814S	FT	PASS

TABLE D
ASME CODE SECTION XI PRESSURE TESTING

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	2-CM-15	VT-2	NRI
2.	2-CM-17	VT-2	NRI
3.	2-ES-01	VT-2	NRI
4.	2-FC-09	VT-2	NRI
5.	2-FC-10	VT-2	NRI
6.	2-FW-01	VT-2	NRI
7.	2-HG-03	VT-2	NRI
8.	2-HG-04	VT-2	NRI
9.	2-IN-01	VT-2	NRI
10.	2-IN-09	VT-2	NRI
11.	2-IN-10	VT-2	NRI
12.	2-IN-11	VT-2	NRI
13.	2-IN-12	VT-2	NRI
14.	2-IN-13	VT-2	NRI
15.	2-IN-14	VT-2	NRI
16.	2-IN-15	VT-2	NRI
17.	2-MS-01	VT-2	NRI
18.	2-RCPB	VT-2	NO PRESSURE BOUNDARY LEAKAGE
19.	2-RH-01 Extended Boundary	VT-2	NRI
20.	2-RH-03 Extended Boundary	VT-2	NRI
21.	2-RH-07	VT-2	NRI
22.	2-RH-08	VT-2	NRI
23.	2-RR-01	VT-2	NRI
24.	2-RR-02	VT-2	NRI
25.	2-RR-04	VT-2	NRI
26.	2-RR-05	VT-2	NRI
27.	2-RR-06	VT-2	NRI
28.	2-RR-08	VT-2	NRI
29.	2-SA-01	VT-2	NRI

TABLE E
REPAIR/REPLACEMENT ACTIVITIES

CLASS-1

<u>WORK PACKAGE #</u>	<u>DESCRIPTION</u>
1. 1020684	Replace Snubber MS00-2015S
2. 1118820	Replace MS SRV 2B21-F013M
3. 1118821	Replace MS SRV 2B21-F013S
4. 1118822	Replace MS SRV 2B21-F013K
5. 1118823	Replace MS SRV 2B21-F013F
6. 1118826	Replace MS SRV 2B21-F013D
7. 1118827	Replace MS SRV 2B21-F013V
8. 1118828	Replace MS SRV 2B21-F013P
9. 1231213	Replace Explosive Valves after Firing
10. 1240468	Install Strain Gauges by Welding
11. 1294978	Replace Snubber RH53-2825S
12. 1318682	Replace Snubber MS00-2031S
13. 1322661	Replace Control Rod Drive & Cap Screws
14. 1322663	Replace Control Rod Drive & Cap Screws
15. 1322664	Replace Control Rod Drive & Cap Screws
16. 1322665	Replace Control Rod Drive & Cap Screws
17. 1322666	Replace Control Rod Drive & Cap Screws
18. 1322667	Replace Control Rod Drive & Cap Screws
19. 1322670	Replace Control Rod Drive & Cap Screws
20. 1322671	Replace Control Rod Drive & Cap Screws
21. 1322672	Replace Control Rod Drive & Cap Screws
22. 1322681	Replace Control Rod Drive & Cap Screws
23. 1394686	Repair Valve 2B21-F032A
24. 818861	Replace Snubber RT01-2863S

CLASS-2

<u>WORK PACKAGE #</u>	<u>DESCRIPTION</u>
1. 1047914	Replace 2E51-F018 Valve
2. 1223496	Replace Studs on 2LP19A-3"
3. 1231145	Replace Valve 2E12-F064B
4. 1231496	Replace Water Leg Pump 2E12-C003
5. 1255074	Replace Studs on 2MC42D-3"
6. 1257558	Replace Water Leg Pump 2E12-C003
7. 1271367	Replace Water Leg Pump 2E21-C002
8. 1315033	Replace Valve 2E12-F036A
9. 1358308	Replace Water Leg Pump 2E22-C003
10. 1363259	Replace Studs on 2LP18A-1.5"
11. 1411832	Replace 2E51-F082 Valve Disc

ATTACHMENT 1

NIS-1

OWNER'S REPORT FOR INSERVICE INSPECTION

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)
2. Plant LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
(Name and Address of Owner)
3. Plant Unit Two 4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date 10/17/84 6. National Board # for Unit 10
7. Components Inspected

Component or Appurtenance	Manufacturer Or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Pressure Vessel	Chicago Bridge & Iron	2B13-D003	B-24319	10
Reactor Recirculation & NB Systems	General Electric Company	N/A	N/A	N/A
Service Air & CM Systems	B.F. Shaw	N/A	N/A	N/A
Residual Heat Removal	B.F. Shaw	N/A	N/A	N/A
Feedwater & HG Systems	B.F. Shaw	N/A	N/A	N/A
High Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Low Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Main Steam & Extraction Steam	GE/B.F. Shaw	N/A	N/A	N/A
RI & RT Systems	B.F. Shaw	N/A	N/A	N/A
Control Rod Drive & IN Systems	B.F. Shaw	N/A	N/A	N/A
RE & RF Systems	B.F. Shaw	N/A	N/A	N/A
Fuel Pool Cooling & VP Systems	B.F. Shaw	N/A	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is #ed and the # of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates: 02/14/11 to 03/07/11
9. Inspection Period Identification : 2nd Period - From 10/01/10 to 09/30/2014
10. Inspection Interval Identification : 3rd Interval - From 10/01/07 to 09/30/2017
11. Applicable Edition of Section XI 2001 Addenda 2003
12. Date/Revision of Inspection Plan: 01/11/2011 Rev.1
13. Abstract of Examination and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Summary Report for item 13.
14. Abstract of Results of Examinations and Tests. See Summary Report for item 14.
15. Abstract of Corrective Measures. See Summary Report for item 15.

We certify that a) the statement made in this report are correct, b) the examinations and tests meet Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A
 Date JUNE 01, 2011 Signed Exelon Generation Company, LLC By Andrew L. Fickel
 Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois And employed by HSB-CT of Hartford, Connecticut Have inspected the components described in the Owner's Report during the period 02/14/2011 To 03/07/2011, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

M. Hayden Commissions NB 10989, ANI IL 1721
 Inspector's Signature National Board, State, Province, and Endorsements
 Date 01 JUNE 2011

ATTACHMENT 2

NIS-2

OWNERS REPORT OF REPAIR OR REPLACEMENT

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/21/11
(Name)
200 Exelon Way, Kenneth Square, PA. 19348
Address

2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2801 N. 21st Rd. Marseilles, IL 61341 Unit 02
Address

3. Work Performed by: Mechanical Maintenance W.O. # 1020684
(Name)
Mechanical Maintenance Repair Organization, P.O. No., Job No., etc.
(Address)

4. Identification of System: (MS) Main Steam Type Code Symbol Stamp N/A
5. (a) Applicable Construction Code ANSI B31.7 19 89 Edition No Addenda, Code Cases Authorization No. N/A
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad. Expiration Date N/A
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
Mechanical Snubber	PSA	.	N/A	MS00-2015S	.	Removed	N/A
Mechanical Snubber	Basic PSA	UTC# 2852587	N/A	MS00-2015S	2010	Installed	N/A

7. Description of Work Class 1 Replacement, * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☐ FT
Pressure psig Test Temp. Deg. F

9. Remarks Replaced Mechanical Snubber, FT = Functional Test
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp: NONE

Certificate of Authorization No. N/A Expiration Date: N/A

Signed [Signature] ISI Coordinator Date April 22, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 2/13/2011 to L2R13 4/25/2011 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commission NB 10989, ANI IL 1721
National Board, State, Province, and Endorsements

Date 4/25 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/2011
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd. Marseilles, IL 61341
W.O. # 1118820
Address
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code Section III 19 71 Edition S72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2B21-F013M	Crosby	63790-00-0069	N/A	*	*	Removed	N/A
2B21-F013M	Crosby	63790-05-0014	N/A	UTC#2730690	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp. 142 Deg. F

9. Remarks
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Engineer Date May 6, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 2/26/11 to L1R13 5/9/11

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989 ANI IL 1721
Date 9 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/2011
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 2 mlt
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd, Marseilles, IL, 61341
Address
W.O. # 1118821
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System B21 (Main Steam)
5. (a) Applicable Construction Code Section III 19 71 Edition S72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2B21-F013S	Crosby	63790-00-0001	N/A	*	*	Removed	N/A
2B21-F013S	Crosby	63790-05-0064	N/A	UTC#2681248	*	Installed	N/A
Tension Nut 1-3/8	*	*	N/A	*	*	Removed	N/A
Tension Nut 1-3/8	Nova Machine Products	Cat. ID 1032997	N/A	UTC# 2675789	2001	Installed	N/A
(2)Tension Nut 1-3/8	*	*	N/A	*	*	Removed	N/A
(2) Tension Nut 1-3/8	Nova machine Products	Cat. ID 1032997	N/A	UTC# 2848953	2009	Installed	N/A

7. Description of Work Class 1 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp. 142 Deg. F
9. Remarks
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Engineer Date May 10, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period LIR12 2/21/11 to LIR13 5/19/11

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989 ANI IL 1721
Date 19 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348

Sheet 2 of 2
Date 3/03/2011
Unit 02

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341

W.O. # 1118821
P. O. No., WR No., etc.

3. Work Performed by: Mechanical Maint.
(Name)
Mechanical Maintenance
(Address)

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System B21 (Main Steam)

5a. Applicable Construction Code Sect. III 71 Edition S73 Addenda

5b. Applicable Edition of Section XI utilized 2001 Edition 2003 Addenda

6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
1-3/8 -8 x9" Continuous Thread Stud	*	*	N/A	*	*	Replaced	N/A
1-3/8 -8 x9" Continuous Thread Stud	Nova Machine Products	Ht. Code # E535	N/A	UTC# 2636475	2007	Replacement	N/A
(5) 1-3/8 -8 x9" Continuous Thread Stud	*	*	N/A	*	*	Replaced	N/A
(5) 1-3/8 -8 x9" Continuous Thread Stud	ATC Nuclear	Ht. Code# AJJ	N/A	UTC# 2637214	1999	Replacement	N/A

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/2011
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd, Marseilles, IL, 61341 W.O. # 1118822
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System B21 (Main Steam)
5. (a) Applicable Construction Code Section III 19.71 Edition S72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2B21-F013K	Crosby	63790-00-0005	N/A	*	*	Removed	N/A
2B21-F013K	Crosby	63790-05-0106	N/A	UTC#2699957	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp. 142 Deg. F
9. Remarks
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul L. Bussey ISI Engineer Date May 11, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 3/21/11 to L1R13 5/18/11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989 ANI IL 1721
Date 18 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/2011
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address

2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 Unit 02
Address W.O. # 1118823
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code Section III, 1971 Edition, S72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
2B21-F013F	Crosby	63790-00-0009	N/A	*	*	Removed	N/A
2B21-F013F	Crosby	63790-05-0110	N/A	UTC#2681241	*	Installed	N/A
Tension Nut 1-3/8, 8T	*	*	N/A	*	*	Removed	N/A
Tension Nut 1-3/8, 8T	ATC Nuclear	Cat. ID 1032997	N/A	UTC# 2813145	2008	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp. 142 Deg. F

9. Remarks
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Bussan ISI Engineer Date May 10, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 2/21/11 to L1R13 5/19/11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions

NB 10989 ANI IL 1721

National Board, State, Province, and Endorsements

Date 19 MAY 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/2011
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd. Marseilles, IL 61341
W.O. # 1118828
Address
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code Section III, 1971 Edition, S72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2B21-F013D	Crosby	63790-00-0073	N/A	*	*	Removed	N/A
2B21-F013D	Crosby	63790-05-0108	N/A	UTC#2710695	*	Installed	N/A

7. Description of Work Class 1 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp. 142 Deg. F

9. Remarks
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Bussan ISI Engineer Date MAY 13, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 8/18/10 to L1R13 5/18/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989 ANI IL 1721
Date 18 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/2011
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1118827
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System B21 (Main Steam)

5. (a) Applicable Construction Code Sect III 19 71 Edition S72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2B21-F013V	Crosby	63790-00-0065	N/A	*	*	Removed	N/A
2B21-F013V	Crosby	63790-05-0102	N/A	UTC#2681247	*	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp. 142 Deg. F

9. Remarks _____
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Chris J. Bunn ISI Engineer Date MAY 6, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 2/26/11 to L1R13 5/9/11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989 ANI IL 1721
National Board, State, Province, and Endorsements

Date 9 MAY 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
3. Work Performed by Mechanical Maintenance
(Name)
Mechanical Maintenance
(Address)
4. Identification of System B21 (Main Steam)
5. (a) Applicable Construction Code Section III, 1971 Edition, S72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Date 03/03/2011

Sheet 1 of 1

Unit 02

W.O. # 1118828

Repair Organization, P.O. No., Job No., etc.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2B21-F013P	Crosby	63790-00-0007	N/A	*	*	Removed	N/A
2B21-F013P	Crosby	63790-05-0109	N/A	UTC#2681245	*	Installed	N/A
Stud Continuous Thread 1-3/8-8x9	*	*	N/A	*	*	Removed	N/A
Stud Continuous Thread 1-3/8-8x9	Nova Machine Products	Int. No. 13853	N/A	UTC# 2636475	2002	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
9. Remarks Pressure: 1030 psig Test Temp. 142 Deg. F
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Burrage ISI Engineer Date May 11, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 2/20/11 to L1R13 5/18/11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature]

Commissions NB 10989 ANI IL 1721

National Board, State, Province, and Endorsements

Date 5/18 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 2/22/11
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 1231213
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address)
Expiration Date N/A
4. Identification of System (SC) Standby Liquid Control
5. (a) Applicable Construction Code Section III 19.77 Edition S-77 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Trigger Body Assembly	IST Conax Nuclear	7275	N/A	2C41-F004A	*	Removed	N/A
Trigger Body Assembly	IST Conax Nuclear	8062	N/A	2C41-F004A	2010	Installed	N/A
Inlet Fitting	IST Conax Nuclear	7277	N/A	2C41-F004A	*	Removed	N/A
Inlet Fitting	IST Conax Nuclear	8066	N/A	2C41-F004A	2010	Installed	N/A
Stud	Morrison	*	N/A	2C41-F004A	*	Removed	N/A
Stud, 1"x8" threaded rod	Nova Machine Products	UTC 2846535	N/A	2C41-F004A	2009	Installed	N/A

7. Description of Work Class 1 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1060 psig Test Temp. N/A Deg. F
9. Remarks Replaced Trigger Body Assembly and Inlet Fitting w/ new Trigger Body assembly and Inlet Fitting (UTC# 2873892), Replacements reconciled per Evals. L-1996-26-0 and M-1995-312-1. Replaced studs with longer studs.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Bussan ISI Engineer Date May 4, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 2/23/11 to L1R13 5/10/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB10989, ANI IL 1721
Date 10 MAY 2011 National Board, State, Province, and Endorsements

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

**As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production**

Pg. 1 of 2

1. Manufactured and certified by Mirion Technologies (Conax Nuclear), Inc. 402 Sonwil Drive, Cheektowaga, NY 14225
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Generating Company
(name and address of Purchaser)

3. Location of installation LaSalle Nuclear Power Plant, Marseilles, IL
(name and address)

4. Type: N20000, Rev. G SA479/304SS 75 KSI N/A N/A 2010
(drawing no.) (mat'l spec. no.) (tensile strength) (CRN) (year built)

5. ASME Code, Section III, Division 1: 77 Summer 77 1 N/A
(edition) (addenda date) (class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) _____ Revision _____ Date _____
(no.)

7. Remarks: Trigger Body Subassembly for explosive actuated valve replacement kit for Standby Liquid Control System

Para. NB-2121 (b) is applicable to ram. Press fit/seal on .328 & .4375 diameters. Overall subassembly length is 2.5".

Pressure Test at 2800 psi for 10 minutes.

8. Nom. thickness (in.) See remarks Min. design thickness (in.) See remarks Dia. ID (ft & in.) See remarks Length overall (ft & in.) See remarks

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) <u>8061</u>	<u>8061</u>
(2) <u>8062</u>	<u>8062</u>
(3) _____	_____
(4) _____	_____
(5) _____	_____
(6) _____	_____
(7) _____	_____
(8) _____	_____
(9) _____	_____
(10) _____	_____
(11) _____	_____
(12) _____	_____
(13) _____	_____
(14) _____	_____
(15) _____	_____
(16) _____	_____
(17) _____	_____
(18) _____	_____
(19) _____	_____
(20) _____	_____
(21) _____	_____
(22) _____	_____
(23) _____	_____
(24) _____	_____
(25) _____	_____

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26) _____	_____
(27) _____	_____
(28) _____	_____
(29) _____	_____
(30) _____	_____
(31) _____	_____
(32) _____	_____
(33) _____	_____
(34) _____	_____
(35) _____	_____
(36) _____	_____
(37) _____	_____
(38) _____	_____
(39) _____	_____
(40) _____	_____
(41) _____	_____
(42) _____	_____
(43) _____	_____
(44) _____	_____
(45) _____	_____
(46) _____	_____
(47) _____	_____
(48) _____	_____
(49) _____	_____
(50) _____	_____

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

UTC 2873892

157997

~~158997~~ 11/2/01/10 004

Certificate Holder's Serial Nos. 8061 through 8062

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda P.E. State CA Reg. no. 15847
(when applicable)

Design report* certified by Michael A. Francioli P.E. State NY Reg. no. 078450-1
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Trigger Body
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 3, 2013

Date 10/13/2010 Name Mirion Technologies (Conax Nuclear), Inc. Signed Paul Elouchman
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
New York and employed by HSB CT
of Hartford, CT have inspected these items described in this Data Report on 13 OCT. 2010, and state that to the
best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code,
Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment
described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or
property damage or loss of any kind arising from or connected with this inspection.

Date 10-25-10 Signed Allen J. Parnaschke Commissions NB 10964AN NY 5057
(Authorized Inspector) [Nat'l Bd. (incl. endorsements) and state or prov. and no.]

157997

005

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Mirion Technologies (Conax Nuclear), Inc. 402 Sonwil Drive, Cheektowaga, NY 14225
(name and address of NPT Certificate Holder)
2. Manufactured for Exelon Generating Company
(name and address of Purchaser)
3. Location of installation LaSalle Nuclear Power Plant, Marseilles, IL
(name and address)
4. Type: N38017 Rev. F SA479/304SST 75 KSI N/A N/A 2010
(drawing no.) (mat'l spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 77 Summer 77 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated In accordance with Const. Spec. (Div. 2 only) _____ Revision _____ Date _____
(no.)
7. Remarks: Inlet Fitting for explosive actuated valve replacement kit for Standby Liquid Control System

Pressure Test at 2800 psi for 10 minutes

8. Nom. thickness (in.) .040" Min. design thickness (in.) .031" Dia. ID (ft & in.) .815" Length overall (ft & in.) 2.245"
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) <u>8065</u>	<u>8065</u>
(2) <u>8066</u>	<u>8066</u>
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(25)	

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
(33)	
(34)	
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(48)	
(49)	
(50)	

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

UTC 2873892

Certificate Holder's Serial Nos. 8065 through 8066

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda P.E. State CA Reg. no. 15847
(when applicable)

Design report* certified by Michael A. Francioli P.E. State NY Reg. no. 078450-1
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Inlet Fittings
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 3, 2013

Date 10/13/2010 Name Mirion Technologies (Conax Nuclear), Inc. Signed Paul Elouchman
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
New York and employed by HSB CT

of Hartford, CT have inspected these items described in this Data Report on 13 OCT. 2010, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 10-25-10 Signed Allen J. Ramschlag Commissions NB 10964AN NY 5057
(Authorized Inspector) [Nat'l Bd. (incl. endorsements) and state or prov. and no.]

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address
2. Plant LaSalle County Nuclear Station (Name)
2601 N. 21st Rd. Marseilles, IL 61341 Address
3. Work Performed by Mechanical Maintenance (Name)
Mechanical Maintenance (Address)
4. Identification of System (SC) Standby Liquid Control
5. (a) Applicable Construction Code Section III, 1977 Edition S-77 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Date 2/22/11

Sheet 1 of 1

Unit 02

W.O. # 1231213

Repair Organization, P.O. No., Job No., etc. _____

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Trigger Body Assembly	IST Conax Nuclear	7276	N/A	2C41-F004B	*	Removed	N/A
Trigger Body Assembly	IST Conax Nuclear	8061	N/A	2C41-F004B	2010	Installed	N/A
Inlet Fitting	IST Conax Nuclear	7278	N/A	2C41-F004B	*	Removed	N/A
Inlet Fitting	IST Conax Nuclear	8065	N/A	2C41-F004B	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1060 psig Test Temp. N/A Deg. F
9. Remarks Replaced Trigger Body Assembly and Inlet Fitting w/ new Trigger Body assembly and Inlet Fitting, (UTC# 2873892) Replacements reconciled per Evals. L-1996-26-0 and M-1995-312-1.

(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Bussary ISI Engineer Date May 5, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 2/17/11 to L1R13 5/10/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB10989, ANI IL 1721
Date 10 MAY 2011 National Board, State, Province, and Endorsements

157997

158997M 12/61/10
003FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Mirion Technologies (Conax Nuclear), Inc. 402 Sonwil Drive, Cheektowaga, NY 14225
(name and address of NPT Certificate Holder)
2. Manufactured for Exelon Generating Company
(name and address of Purchaser)
3. Location of installation LaSalle Nuclear Power Plant, Marseilles, IL
(name and address)
4. Type: N20000, Rev. G SA479/304SST 75 KSI N/A N/A 2010
(drawing no.) (mat'l spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 77 Summer 77 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) _____ Revision _____ Date _____
(no.)
7. Remarks: Trigger Body Subassembly for explosive actuated valve replacement kit for Standby Liquid Control System

Para. NB-2121 (b) is applicable to ram. Press fit/seal on .328 & .4375 diameters. Overall subassembly length is 2.5".Pressure Test at 2800 psi for 10 minutes.

8. Nom. thickness (in.) See remarks Min. design thickness (in.) See remarks Dia. ID (ft & in.) See remarks Length overall (ft & in.) See remarks
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) <u>8061</u>	<u>8061</u>
(2) <u>8062</u>	<u>8062</u>
(3)	
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
(10)	
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(19)	
(20)	
(21)	
(22)	
(23)	
(24)	
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Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
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(43)	
(44)	
(45)	
(46)	
(47)	
(48)	
(49)	
(50)	

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

UTC 2873891

157907

~~158997~~ 11/2/01/10 004

Certificate Holder's Serial Nos. 8061 through 8062

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda P.E. State CA Reg. no. 15847
(when applicable)

Design report* certified by Michael A. Francioli P.E. State NY Reg. no. 078450-1
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Trigger Body
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 3, 2013

Date 10/13/2010 Name Mirion Technologies (Conax Nuclear), Inc. Signed Paul Elouchman
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
New York and employed by HSB CT

of Hartford, CT have inspected these items described in this Data Report on 13 OCT 2010, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 10-25-10 Signed Allen J. Parnaske Commissions NB 10964AN NY 5057
(Authorized Inspector) [Nat'l Bd. (incl. endorsements) and state or prov. and no.]

157997

005

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Mirion Technologies (Conax Nuclear), Inc. 402 Sonwil Drive, Cheektowaga, NY 14225
(name and address of NPT Certificate Holder)
2. Manufactured for Exelon Generating Company
(name and address of Purchaser)
3. Location of installation LaSalle Nuclear Power Plant, Marseilles, IL
(name and address)
4. Type: N38017 Rev. F SA479/304SST 75 KSI N/A N/A 2010
(drawing no.) (mat'l spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 77 Summer 77 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) (no.) Revision Date
7. Remarks: Inlet Fitting for explosive actuated valve replacement kit for Standby Liquid Control System

Pressure Test at 2800 psi for 10 minutes

8. Nom. thickness (in.) .040" Min. design thickness (in.) .031" Dia. ID (ft & in.) .815" Length overall (ft & in.) 2.245"
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) <u>8065</u>	<u>8065</u>
(2) <u>8066</u>	<u>8066</u>
(3)	
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
(10)	
(11)	
(12)	
(13)	
(14)	
(15)	
(16)	
(17)	
(18)	
(19)	
(20)	
(21)	
(22)	
(23)	
(24)	
(25)	

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
(33)	
(34)	
(35)	
(36)	
(37)	
(38)	
(39)	
(40)	
(41)	
(42)	
(43)	
(44)	
(45)	
(46)	
(47)	
(48)	
(49)	
(50)	

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

UTC 2873891

157997

006

Certificate Holder's Serial Nos. 8065 through 8066

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda P.E. State CA Reg. no. 15847
(when applicable)

Design report* certified by Michael A. Francioli P.E. State NY Reg. no. 078450-1
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Inlet Fittings
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 3, 2013

Date 10/13/2010 Name Mirion Technologies (Conax Nuclear), Inc. Signed Paul Elouchman
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
New York and employed by HSB CT

of Hartford, CT have inspected these items described in this Data Report on 13 OCT 2010, and state that to the
best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code,
Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment
described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or
property damage or loss of any kind arising from or connected with this inspection.

Date 10-25-10 Signed John J. Ramsch Commissions NB 10964AN NY 5057
(Authorized Inspector) [Natl Bd. (incl. endorsements) and state or prov. and no.]

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/24/11
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd, Marseilles, IL 61341
Address
3. Work Performed by Mechanical Maintenance Unit 02
(Name)
Mechanical Maintenance W.O. # 1240468
(Address) Repair Organization, P.O. No., Job No., etc.
4. Identification of System (MS) Main Steam Type Code Symbol Stamp N/A
5. (a) Applicable Construction Code Section III, 1974 Edition, No Addenda, Code Cases None Authorization No. N/A
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad. Expiration Date N/A
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2MS01AA-26"	Morrison	*	N/A	1VE-MS001 A-P	*	Installed	No
2MS01AB-26"	Morrison	*	N/A	1VE-MS002 A-P	*	Installed	No
2MS01AC-26"	Morrison	*	N/A	1VE-MS003 A-P	*	Installed	No
2MS01AD-26"	Morrison	*	N/A	1VE-MS004 A-P	*	Installed	No

7. Description of Work Class 1 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☒ Other ☐
Pressure psig TDst Temp. Deg. F
9. Remarks: (16) Strain Gauges mounted on each 1MS01AA-26", 1MS01AB-26", 1MS01AC-26", and 1MS01AD-26" by Capacitance Discharge Process, design and installation per EC 375801.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Buehler ISI Engineer Date May 5, 2011
Owner or Owner's Designee Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 1/12/11 to L1R13 5/19/11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989 ANI IL1721
Date 19 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 01/27/11
(Name)
200 Exelon Way, Kenneth Square, PA, 19348
Address

2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd, Marseilles, IL 61341
Address

3. Work Performed by Mechanical Maintenance Unit 02
(Name)
Mechanical Maintenance W.O. # 1294978
(Address) Repair Organization, P.O. No., Job No., etc.

4. Identification of System (RH) Residual Heat Removal
Type Code Symbol Stamp N/A
5. (a) Applicable Construction Code ANSI B31.7 19 89 Edition No Addenda, Code Cases
Authorization No. N/A
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
Expiration Date N/A
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Mechanical Snubber	PSA	*	N/A	RH53-2825S	*	Removed	N/A
Mechanical Snubber	Basic PSA	UTC# 2817439	N/A	RH53-2826S	2008	Installed	N/A

7. Description of Work Class 1 Replacement, * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☐ FT
Pressure psig Test Temp. Deg. F.
9. Remarks Replaced Mechanical Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A
Signed [Signature] [S] Coordinator Date April 22, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 1/24/11 to L2R13 5/19/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989, ANI IL 1721
Date 19 MAY 2011 National Board, State, Province, and Endorsements

FORM NS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company (EGC) LLC Date: 02/23/11
(Name)
200 Exelon Way, Kenneth Square, PA 19349
Address: Sheet 1 of 1

2. Plant: LaSalle County Nuclear Station Unit: 02
(Name)
2601 N. 21st Rd. Marseilles, IL 61341
Address: W.O. # 1318892
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by: Mechanical Maintenance Type Code Symbol Stamp: N/A
(Name)
Mechanical Maintenance Authorization No.: N/A
(Address) Expiration Date: N/A

4. Identification of System: (MS) Main Steam

5. (a) Applicable Construction Code: ANSI B31.7 19 69 Edition No Addenda, Code Cases
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity: 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s): None

6. Identification of Components:

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l. Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
Mechanical Snubber	PSA	.	N/A	MS00-2031S	.	Removed	N/A
Hydraulic Snubber	Wyle	UTCS 2836222	N/A	MS00-2031S	2008	Installed	N/A

7. Description of Work: Class 1 Replacement - Per Original Specification J-2530 on file at LaSalle County Station

8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☐ FT
Pressure: psig Test Temp: Deg. F

9. Remarks: Replaced Mechanical Snubber with refurbished Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached):

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp: NONE

Certificate of Authorization No.: N/A Expiration Date: N/A

Signed: [Signature] ISI Coordinator Date: APRIL 27, 2011
Owner or Owner's Designee, Title:

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut, have inspected the components described in this Owner's Report during the period L2R12 1/24/11 to L2R13 5/27/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employee makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employee shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commission: NB 10989, ANI IL 1721
Date: 27 MAY 2011 National Board, State, Province, and Endorsements:

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kenneth Square, PA, 19348 Address
Date: 02/23/11
Sheet 1 of 1
2. Plant: LaSalle County Nuclear Station (Name)
2601 N. 21st Rd, Marseilles, IL 61341 Address
Unit: 02
W.O. # 1322661
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance (Name)
Mechanical Maintenance (Address)
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration Date: N/A
4. Identification of System: (RD) Control Rod Drive
5. (a) Applicable Construction Code: Section III, 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity: 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s): None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A9676	N/A	18-19	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879525	N/A	18-19	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	18-19	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865878	N/A	18-19	2010	Installed	NO

7. Description of Work: Class 1 Replacement, ** = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp: Ambient Deg. F
9. Remarks: CRD UTC# 2879525 was refurbished with documentation provided under Receipt # 160519 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A9676 under work order # 1322661. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed. W75 Ad. Code Case 1361-2 Reconciled to the original per PTEs PTE 88-013, PTE 88-396 and M93-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1989 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp: NONE

Certificate of Authorization No.: N/A Expiration Date: N/A

Signed: James L. Koles ISI Coordinator Date: April 21, 2011
Owner or Owner's Designee, Title:

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut, have inspected the components described in this Owner's Report during the period: L2R12 2/14/11 to L2R13 4/26/11

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commissions: NB 10989, ANI IL 1721
National Board, State, Province, and Endorsements
Date: 4/26 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company (EGC) LLC Date: 02/23/11
(Name)
200 Exelon Way, Kenneth Square, PA, 19349
Address: Sheet: 1 of 1
2. Plant: LaSalle County Nuclear Station Unit: 02
Name: 2801 N. 21st Rd, Marseilles, IL 61341
Address: W.O. # 1322663
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance Type Code Symbol Stamp: N/A
(Name) Authorization No.: N/A
Mechanical Maintenance Expiration Date: N/A
(Address)
4. Identification of System: (RD) Control Rod Drive
5. (a) Applicable Construction Code: Section III, 1974 Ed. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity: 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s): None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A9596	N/A	30-27	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879536	N/A	30-27	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	30-27	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865878	N/A	30-27	2010	Installed	NO

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp: Ambient Deg. F
9. Remarks: CRD UTC# 2879536 was refurbished with documentation provided under Receipt # 160519 and installed as a replacement for SN# A9596 under work order # 1322663. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed. W75 Ad. Code Case 1361-2 Reconciled to the original per PTEs PTE 88-013, PTE 88-396 and M83-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp: NONE

Certificate of Authorization No.: N/A Expiration Date: N/A

Signed: [Signature] ISI Coordinator Date: April 22, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 2/14/11 to L2R13 5/2/11

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commissions: NB 10989, ANI IL 1721
Date: 2 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kenneth Square, PA, 19348 Address
Date: 02/23/11
Sheet: 1 of 1
2. Plant: LaSalle County Nuclear Station (Name)
2801 N. 21st Rd, Marseilles, IL 61341 Address
Unit: 02
W.O. # 1322664
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance (Name)
Mechanical Maintenance (Address)
Type Code Symbol Stamp: N/A
Authorization No.: N/A
Expiration Date: N/A
4. Identification of System: (RD) Control Rod Drive
5. (a) Applicable Construction Code: Section III, 1974 Ed., Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity: 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s): None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9585	N/A	54-27	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879524	N/A	54-27	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	54-27	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865878	N/A	54-27	2010	Installed	NO

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic: ☐ Pneumatic: ☐ Normal Operating Pressure: ☒ Exempt: ☐ Other: ☐
Pressure: 1030 psig Test Temp: Ambient Deg. F
9. Remarks: CRD UTC# 2879524 was refurbished with documentation provided under Receipt # 160519 and installed as a replacement for SN# 9585 under work order # 1322664. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed., W75 Ad. Code Case 1361-2 Reconciled to the original per PTEs PTE 88-013, PTE 88-398 and M93-0538. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1989 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI:
Type Code Symbol Stamp: NONE

Certificate of Authorization No.: N/A Expiration Date: N/A
Signed: [Signature] ISI Coordinator Date: APRIL 12, 2011
Owner or Owner's Designee, Title:

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 2/14/11 to L2R13 5/2/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commissions: NB 10989, ANI IL 1721
Date: 2 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/11
(Name)
200 Exelon Way, Kenneth Square, PA, 19348
Address
2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2801 N. 21st Rd, Marseilles, IL 61341 Unit 02
Address
W.O. # 1322665
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A8637	N/A	26-31	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879539	N/A	26-31	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	26-31	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865878	N/A	26-31	2010	Installed	NO

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1030 psig Test Temp. Ambient Deg. F
9. Remarks CRD UTC# 2879539 was refurbished with documentation provided under Receipt # 160519 and installed as a replacement for SN# A8637 under work order # 1322665. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed. W75 Ad. Code Case 1361-2 Reconciled to the original per PTEs PTE 88-013, PTE 88-396 and M93-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1988 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed John A. Koles ISI Coordinator Date April 21, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 2/14/11 to L2R13 4/26/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989, ANI IL 1721
Date 26 APRIL 2011 National Board, State, Province, and Endorsements

FORM MS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Date 02/23/11
2. Plant: LaSalle County Nuclear Station (Name)
2801 N. 21st Rd. Marseilles, IL 61341 Address Unit 02
W.O. # 1322666
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance (Name)
Mechanical Maintenance (Address) Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System: (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1974 Ed., Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7660	N/A	42-31	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879531	N/A	42-31	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	42-31	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865878	N/A	42-31	2010	Installed	NO

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp: Ambient Deg. F
9. Remarks: CRD UTC# 2879531 was refurbished with documentation provided under Receipt # 160519 and installed as a replacement for SN# 7660 under work order # 1322666. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed., W75 Ad., Code Case 1361-2 Reconciled to the original per PTEs: PTE 89-013, PTE 89-396 and M93-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed., No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A
Signed: [Signature] ISI Coordinator Date April 21, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut, have inspected the components described in this Owner's Report during the period: L2R12 2/14/11 to L2R13 5/2/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commissions: NB 10989, ANI IL 1721
Date: 2 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/11
(Name)
200 Exelon Way, Kenneth Square, PA. 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd, Marseilles, IL 61341
Address
W.O. # 1322667
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1974 Ed. Addenda, Code Cases 1381-1, & 1381-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Ed. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9267	N/A	48-31	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879530	N/A	48-31	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	48-31	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865878	N/A	48-31	2010	Installed	NO

7. Description of Work Class 1 Replacement, ** = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other ☐
Pressure 1030 psig Test Temp. Ambient Deg. F
9. Remarks CRD UTC# 2879530 was refurbished with documentation provided under Receipt # 160519 and installed as a replacement for SN# 9267 under work order # 1322667. ** = Replacement CRD Code of Construction in ASME Section III, 1974 Ed. W75 Ad. Code Case 1381-2 Reconciled to the original per PTEs PTE 88-013, PTE 88-396 and M93-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date April 22, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut, have inspected the components described in this Owner's Report during the period L2R12 3/14/11 to L2R13 5/2/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989, ANI IL 1721
National Board, State, Province, and Endorsements
Date 2 MAY 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company (EGC) LLC Date: 02/23/11
(Name)
200 Exelon Way, Kenneth Square, PA, 19348
Address
Sheet 1 of 1
2. Plant: LaSalle County Nuclear Station Unit: 02
Name
2501 N. 21st Rd, Marseilles, IL 61341
Address
W.O. # 1322670
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance Type Code Symbol Stamp: N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date: N/A
4. Identification of System: (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A953	N/A	06-39	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879527	N/A	06-39	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	06-39	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865878	N/A	06-39	2010	Installed	NO

7. Description of Work Class 1 Replacement: * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☒ Other ☐
Pressure: 1030 psig Test Temp: Ambient Deg. F
9. Remarks CRD UTC# 2879527 was refurbished with documentation provided under Receipt # 160519 and installed as a replacement for SN# A953 under work order # 1322670. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed. W75 Ad. Code Case 1361-2 Reconciled to the original per PTEs PTE 88-013, PTE 88-396 and M93-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp: NONE

Certificate of Authorization No. N/A Expiration Date: N/A

Signed: [Signature] ISI Coordinator Date: April 22, 2011
Owner or Owner's Designee, Title:

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 2/14/11 to L2R13 5/2/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commissions: NB 10989, ANI IL 1721
Date: 2 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/11
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 Unit 02
Address
W.O. # 1322671
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1974 Ed., Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8241	N/A	46-39	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879529	N/A	46-39	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	46-39	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2885878	N/A	46-39	2010	Installed	NO

7. Description of Work Class 1 Replacement. * = Per N-6 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1030 psig Test Temp. Ambient Deg. F
9. Remarks CRD UTC# 2879529 was refurbished with documentation provided under Receipt # 160519 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8241 under work order # 1322671. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed., W75 Ad., Code Case 1361-2 Reconciled to the original per PTE# PTE 88-013, PTE 88-396 and M93-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed., No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date April 21, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 2/14/11 to L2R13 5/2/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector, nor his employer, shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989, ANI IL 1721
National Board, State, Province, and Endorsements
Date 2 MAY 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kenneth Square, PA, 19348 Address
Date 02/23/11
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station (Name)
2601 N. 21st Rd, Marseilles, IL 61341 Address
Unit 02
W.O. # 1322672
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance (Name)
Mechanical Maintenance (Address)
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1974 Ed. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l. Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A8629	N/A	50-39	.	Removed	YES
CRD Assembly	G.E.	UTC# 2879528	N/A	50-39	2011	Installed	NO
(8) CRD Capscrews	Nova	.	N/A	50-39	.	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865578	N/A	50-39	2010	Installed	NO

7. Description of Work Class 1 Replacement. ** = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☒ Other ☐
Pressure: 1030 psig Test Temp: Ambient Deg. F
9. Remarks CRD UTC# 2879528 was refurbished with documentation provided under Receipt # 160519 and installed as a replacement for SN# A8629 under work order # 1322672. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed. W75 Ad. Code Case 1361-2 Reconciled to the original per PTEs PTE 88-013, PTE 88-396 and M93-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date April 22, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 2/14/11 to L2R13 5/2/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989, ANI IL 1721
Date 2 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/11
(Name)
200 Exelon Way, Kenneth Square, PA. 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 02
Name
2801 N. 21st Rd, Marseilles, IL 61341
Address
W.O. # 1322681
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance Type Code Symbol Stamp: N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System: (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1974 Ed., Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9358	N/A	18-51	*	Removed	YES
CRD Assembly	G.E.	UTC# 2879528	N/A	18-51	2011	Installed	NO
(8) CRD Capscrews	Nova	*	N/A	18-51	*	Removed	NO
(8) CRD Capscrews	Nova	UTC# 2865878	N/A	18-51	2010	Installed	NO

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 1030 psig Test Temp: Ambient Deg. F
9. Remarks: CRD UTC# 2879528 was refurbished with documentation provided under Receipt # 160519 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9358 under work order # 1322681. ** = Replacement CRD Code of Construction is ASME Section III, 1974 Ed. W75 Ad. Code Case 1361-2 Reconciled to the original per PTE# PTE 88-013, PTE 88-396 and M93-0535. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1988 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp: NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date April 21, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut, have inspected the components described in this Owner's Report during the period: L2R12 3/14/11 to L2R13 5/2/11

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commissions: NB 10989, ANI IL 1721
National Board, State, Province, and Endorsements
Date: 2 MAY 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/02/2011
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd, Marseilles, IL 61341
Address
W.O. # 1394686
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (B21) Feedwater
5. (a) Applicable Construction Code 1974 Edition W74 Addenda, Code Cases 1567, 1622 & 1682
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Check Valve Bonnet	Anchor-Darling	*	N/A	2B21-F032A	*	Corrected	Yes
(3) 1-1/4" Helicoil Inserts	CPS	Ht. 29972	N/A	2B21-F032A	2011	Installed	No
Check Valve Disc	Anchor-Darling	*	N/A	2B21-F032A	*	Corrected	Yes

7. Description of Work Class 1 Correction. * = Per Original Manufacturer's Code Data Report.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 1030 psig Test Temp. Ambient Deg. F
9. Remarks. Corrected Bonnet by adding Helical Coils to repair stripped threads and corrected disc by re-welding
(Applicable Manufacturer's Data Report to be Attached)
indicator plate to disc. Helical Coils evaluated per Part Evaluation 71676 and Engineering Change 383362. The
Part Evaluation and Engineering Change are on File at LaSalle County Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp None

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 04/12/2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period 2/24/2011 to 4/25/2011

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature
Date 4/25/11

Commissions NB 10989 ANI IL 1721
National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/25/11
(Name)
200 Exelon Way, Kenneth Square, PA, 19348
Address

2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address

3. Work Performed by Mechanical Maintenance Unit 02
(Name)
Mechanical Maintenance W.O. # 818861
(Address) Repair Organization, P.O. No., Job No., etc.

4. Identification of System (RT) Reactor Water Cleanup
Type Code Symbol Stamp N/A
5. (a) Applicable Construction Code ANSI B31.7 19 89 Edition No Addenda, Code Cases
Authorization No. N/A
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
Expiration Date N/A
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Mechanical Snubber	PSA	*	N/A	RT01-2863S	*	Removed	N/A
Mechanical Snubber	Basic PSA	UTC# 2873275	N/A	RT01-2863S	2010	Installed	N/A

7. Description of Work Class 1 Replacement: * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other ☐ FT
Pressure psig Test Temp: Deg. F

9. Remarks Replaced Mechanical Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date April 21, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 2/17/11 to L2R13 5/19/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989, ANI IL 1721
Date 19 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 11/16/09
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd, Marseilles, IL 61341 W.O. #01047914
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RCIC) Reactor Core Isolation Cooling System
- 5.
6. (a) Component- Applicable Construction Code Sec III 19 74 Edition S75 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
7. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Safety Relief Valve 1.5X3	Anderson Greenwood Crosby	N60746-00-0002	N/A	2E51-F018	*	Removed	N/A
Safety Relief Valve 1.5X3	Anderson Greenwood Crosby	N60746-00-0003	N/A	2E51-F018	2009	Installed	N/A

8. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure operating psig Test Temp. Ambient Deg. F
9. Remarks
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Bussery ISI Engineer Date November 30, 2009
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 to L2R13

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 12/11/2009

- 144387 -

Q.C.-44C-1
Sheet 1 of 2

FORM NV-1 FOR SAFETY AND SAFETY RELIEF VALVES
As required by the Provisions of the ASME Code Rules

DATA REPORT

1. Manufactured By Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
Name and Address
Model No. JO-25-WR Order No. G273120000 Contract Date 11/12/2008 National Board No. ---

2. Manufactured For EXELON GENERATION Order No. 386-12075
Name and Address

3. Owner EXELON GENERATION
Name and Address

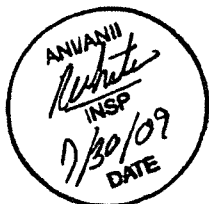
4. Location of Plant LASALLE - IL

5. Valve Identification SPARE Serial No. N60746-00-0003 Drawing No. DS-C-60746 REV. A
Type SAFETY RELIEF Orifice Size 1.065 Pipe Size --- Inlet 1-1/2 Outlet 3
Safety, Safety Relief, Pilot, Power Actuated Inch Inch Inch
6. Set Pressure (PSIG) 100 PSIG WATER 212 ° F
Rated Temperature
Stamped Capacity 120 GPM WTR @ 70° F @ 10 % Overpressure -- Blowdown (psig) 10%
Hydrostatic Test (PSIG) Inlet 150 Complete Valve 100

7. The material, design, construction and workmanship comply with ASME Code, Section III.
Class 2 Edition 1974 Addenda Date SUMMER 1975 Case No. N/A

Pressure Containing or Pressure Retaining Components

	Serial No. Identification	Material Specification Including Type or Grade
a. Castings		
Body	<u>N91896-33-0004</u>	<u>ASME SA216 GR. WCB</u>
Bonnet	<u>N91897-32-0003</u>	<u>ASME SA216 GR. WCB</u>
b. Bar Stock and Forgings		
Support Rods	<u>---</u>	<u>---</u>
Nozzle	<u>N90376-44-0028</u>	<u>ASME SA479 TYPE 304</u>
Disc	<u>N90374-57-0037</u>	<u>ASME SA479 TYPE 304</u>
	<u>N91025-05-5358</u>	
Spring Washers	<u>N91025-05-5362</u>	<u>ASME SA479 TYPE 410</u>
Adjusting Bolt	<u>N90170-50-0039</u>	<u>ASME SA193 GR. B6</u>
Spindle	<u>N90173-71-0087</u>	<u>ASME SA193 GR. B6</u>



1.1

Form NV-1 (Back)

Certificate Holder's Serial No.

N60746-00-0003

Q.C.-44C-1

Sheet 2 of 2

	Serial No. Identification	Material Specification Including Type or Grade
c. Spring	NX3147-0018	ASTM A229 CL. 1
d. Bolting	---	---
e. Other Parts such as Pilot Components		
Bonnet Stud	N95882	ASME SA193 GR. B7
Bonnet Stud Nut	N95883	ASME SA194 GR. 2H

We certify that the statements made in this report are correct.

Date 29-MAY 20 09 Signed Anderson Greenwood Crosby By D.E. Tu
Wrentham, MA
 Manufacturer

Certificate of Authorization No. N-1878 Expires 30-Sep-10
 Date

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of MA and employed by

HSB - CT

have inspected the equipment described in this Data Report on

5-28-2009

and state that to the best of my knowledge and belief, the Manufacturer has constructed this equipment in accordance with the applicable Subsections of ASME Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date MAY 29, 2009

[Signature]
 (Inspector) Commissions

MA-1420 A, N, I
 (National Board, State, Province and No.)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/15/2011
(Name)
200 Exelon Way, Kenneth Square, PA. 19349
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 1223496
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System: (E21) Low Pressure Core Spray
5. (a) Applicable Construction Code: 1974 Edition No. Addenda, Code Cases: None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity: 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s): None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
(4) Studs	Morrison	*	N/A	2LP19A-3"	*	Removed	No
(4) Studs	Nova	UTC# 2738493	N/A	2LP19A-3"	2006	Installed	No

7. Description of Work: Class 2 Replacement. * = Per Original Manufacturer's Code Data Report.
8. Tests Conducted: Hydrostatic: ☐ Pneumatic: ☐ Normal Operating Pressure: ☐ Exempt: ☐ Other: None
Pressure: psig Test Temp: Deg. F
9. Remarks: Replaced existing studs to allow for use of flat washers on piping flange.
(Applicable Manufacturer's Data Report to be Attached)
Code of Construction of replacement studs is ASME Section III, Class 1, 1989 Ed., 1989 Ad., Reconciled per Part Evaluation PE 54939.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp: None

Certificate of Authorization No. N/A Expiration Date: N/A

Signed: [Signature] ISI Coordinator Date: April 22, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period 2/15/11 to 5/2/11

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commissions: NB 10989 ANI IL 1721
Date: 2 MAY 2011 National Board, State, Province, and Endorsements

151598

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*
As Required by the Provisions of the ASME Code, Section III, Division 1

Pg. 1 of 2

1. Manufactured and certified by Flowserve Corporation, 1900 South Saunders St. Raleigh, NC 27603
(name and address of N Certificate Holder)
2. Manufactured for Exelon Business Services PO Box 805445 Chicago, IL 60680-5445
(name and address of Purchaser)
3. Location of installation LaSalle Station 2601 North 21st Rd. Marseilles, IL 61341-9757
(name and address)
4. Model No., Series No., or Type 300 FW GATE Drawing 93-14425 Rev. D CRN N/A
5. ASME Code, Section III, Division 1: 1971 Winter 1972 2 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Pump or valve Valve Nominal inlet size 4 Outlet size 4
(in.) (in.)
7. Material:
(a) valve Body SA216WCB Bonnet SA216WCB Disk SA216WCB Bolting SA193-B7
(b) pump Casing _____ Cover _____ Bolting _____

(a)
Cert.
Holder's
Serial No.

(b)
Nat'l
Board
No.

(c)
Body/Casing
Serial
No.

(d)
Bonnet/Cover
Serial
No.

(e)
Disk
Serial
No.

BH939

N/A

GCMH-10X79-1

SCUW-10X90-1

09329-AB381

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

2

151598

FORM NPV-1 (Back — Pg. 2 of 2)

Certificate Holder's Serial No. BH939

8. Design conditions 500 (pressure) psi 480 (temperature) °F or valve pressure class 300
9. Cold working pressure 720 psi at 100°F
10. Hydrostatic test 1140 psi. Disk differential test pressure 800 psi
11. Remarks: Bolting is as follows: Stud, SA193-B7, Ht. Code AVX
Nut, SA194-2H, Ht. Code KZW
SO 55266, ITEM 3, SIZE 4, 300 FLEX WEDGE GATE VALVE

CERTIFICATION OF DESIGN

Design Specification certified by GEORGE F. HOVEKE P.E. State IL Reg. no. 29646
 Design Report certified by N/A P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N-1562 Expires 11-26-12
 Date 2/27/10 Name Flowserve Corporation Signed [Signature]
 (N Certificate Holder) (Authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NC and employed by HSB CT

of Hartford, CT on 2/27/10 have inspected the pump, or valve, described in this Data Report on 2/27/10, and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 2/27/10 Signed [Signature] Commissions N41549
 (Authorized Nuclear Inspector) (Nat'l. Bd. (Incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 01/06/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address W.O. # 01231496
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RHR) Residual Heat Removal
5. (a) Applicable Construction Code Sect III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane Deeming	NDC000996	N/A	2E12-C003	*	Removed	N/A
Water Leg Pump	Crane Deeming	NDC000997	N/A	2E12-C003 W.O. # 1098472	*	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 58 psig Test Temp. Ambient Deg. F
9. Remarks Replaced B/C RHR waterleg pump with a refurbished one under work order # 01231496. Pump was replaced due to vibration caused by bearing degradation. Installed pump was rebuilt under work order # 1098472.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Bessy ^{Inspector} ISI Coordinator Date January 12, 2010
Owner or Owner's Designee, Title ISI Coordinator

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 to L2R13

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 1-11-2010

FORM MS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner: Exelon Generation Company (EGC) LLC (Name)
200 Exelon Way, Kenneth Square, PA, 19348 Address
Date: 03/06/2011
Sheet 1 of 1
2. Plant: LaSalle County Nuclear Station (Name)
2601 N. 21st Rd, Marseilles, IL 61341 Address
Unit 2
W.O. # 1255074
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by: Mechanical Maintenance (Name)
Mechanical Maintenance (Address)
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System: (MC) Clean Condensate
5. (a) Applicable Construction Code: 1974 Edition: No Addenda, Code Cases: None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity: 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s): None
6. Identification of Components:

Name of Component	Name of Mfr.	Mfr. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
(8) Studs	Morrison	*	N/A	2MC42D-3"	*	Removed	No
(8) Studs	Nova	UTC# 2845570	N/A	2MC42D-3"	2009	Installed	No

7. Description of Work: Class 2 Replacement. * = Per Original Manufacturer's Code Data Report.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Exempt ☐ Other (None)
Pressure: psig Test Temp: °F
9. Remarks: Replaced existing studs to allow for use of flat washers on piping flange.
(Applicable Manufacturer's Data Report to be Attached)
Code of Construction of replacement studs is ASME Section III, Class 1, 1989 Ed., 1989 Ad., Reconciled per Part Evaluation PE 54939.

CERTIFICATION OF COMPLIANCE:

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp: None

Certificate of Authorization No. N/A Expiration Date N/A

Signed: [Signature] ISI Coordinator Date: April 22, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period 2/16/11 to 5/2/11

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature: [Signature] Commissions: NB 10989 ANI IL 1721
Date: 2 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 01/06/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 01257558
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RHR) Residual Heat Removal
5. (a) Applicable Construction Code Sect III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane Deeming	NDC000997	N/A	2E12-C003	*	Removed	N/A
Water Leg Pump	Crane Deeming	NDC000996	N/A	2E12-C003 W.O. 1239992	*	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 67 psig Test Temp. Ambient Deg. F
9. Remarks Replaced B/C RHR waterleg pump with a refurbished one under work order # 01257558. Installed
(Applicable Manufacturer's Data Report to be Attached)
pump was rebuilt under work order # 123992.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Bragg ISI Coordinator NSI 1-11-10 Date January 11, 2010
Owner or Owner's Designee, Title Engineer

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 to L2R13

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Randy W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 1-11-2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 3/24/11
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd, Marseilles, IL, 61341
Address Unit 02
W.O. # 01271367
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System 2E21 (LPCS)
5. (a) Applicable Construction Code Section III, 1971 Edition, S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Water Leg Pump	Crane Deeming	NDC002130	N/A	2E12-C002	*	Removed	N/A
Water Leg Pump	Crane Deeming	NDC000998	N/A	2E12-C002 W.O. 1358468	*	Installed	N/A

7. Description of Work Class 2 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 76 psig Test Temp. Ambient Deg. F
9. Remarks Replaced 1E21-C002 waterleg pump with a refurbished one under work order # 01271367. Installed pump was rebuilt under work order # 1358468.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Engineer Date May 4, 2011, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 1/14/11 to L2R13 5/10/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989 ANI IL 1721
Date 10 MAY 2011 National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address

Date 3/24/2011

Sheet 1 of 2 mth

2. Plant LaSalle County Nuclear Station
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address

Unit 02

W.O. # 1271367

Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance
(Name)
Mechanical Maintenance
(Address)

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

4. Identification of System 2E21 (LPCS)

5. (a) Applicable Construction Code Section III, 19th Edition Addenda, Code Cases None

(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.

(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2LPI5B-1-1/2" pipe	Morrison	*	N/A	*	*	Removed	N/A
2LPI5B-1-1/2" pipe		2861777	N/A	Cat. ID 24415		Installed	N/A
2" Flange	Morrison	*	N/A	*	*	Removed	N/A
2" Flange		2657980	N/A	Cat. ID 5006		Installed	N/A
1-1/2" Flange	Morrison	*	N/A			Removed	N/A
1-1/2" Flange		2865530	N/A	Cat. ID 24840		Installed	N/A

7. Description of Work Class 2 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 76 psig Test Temp. Deg. F

9. Remarks ** = Code of Construction; 1.5" pipe Sect. III CL-2 1974 Ed. S75 Ad. PE Eval NCS 7524; 2" Flange, Sect. III, CL-1, 1989 Ed. 89Ad. Eval L-1997-159-1; 1.5" Flange, Sect. III, CL-2 1974 Ed. S75 Ad. Per Generic Eval #3922; 2x1.5 Reducer, Sect. III, CL-2 1974 Ed. S75 Ad. Per Eval PE 71459.

(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Engineer Date May 4, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 3/23/11 to L2R13 5/18/2011

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature]

Commissions

NB 10989 ANI IL 1721

National Board, State, Province, and Endorsements

Date 18 MAY 2011

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348

Sheet 2 of 2
Date 3/24/11
Unit 02

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341

W.O. # 1271367
P. O. No., WR No., etc.

3. Work Performed by: Mechanical Maint.
(Name)
Mechanical Maintenance
(Address)

Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System (E21) LPCS

5a. Applicable Construction Code ** Edition ** Addenda

5b. Applicable Edition of Section XI utilized 2001 Edition 2003 Addenda

6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
2" x 1-1/2" Reducing Insert	Morrison	*	N/A	*	*	Replaced	N/A
2" x 1-1/2" Reducing Insert	Consolidated Power Supply	UTC# 2883281	N/A	Cat. ID 27291	2011	Replacement	N/A

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 2/25/11
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station Sheet 1 of 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 Unit 02
Address
W.O. # 1315033
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System _____
5. (a) Applicable Construction Code Section III 19 74 Edition S75 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2E12-F036A	Crosby	N60739-00-007	N/A	*	*	Removed	N/A
2E12-F036A	Crosby	N60739-00-004	N/A	UTC# 2804620	*	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 46 psig Test Temp. Ambient Deg. F
9. Remarks Valve UTC# 2804620, SN N60739-00-004 removed from prior service per WO# 506360.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Buehler ISI Engineer Date May 5, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 2/22/11 to L1R13 3/9/11, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989 ANI IL 1721
National Board, State, Province, and Endorsements

Date 9 MAY 2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 11/18/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd. Marselles, IL 61341 W.O. # 01358308-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System 2E22 (HPCS)
5. (a) Applicable Construction Code Section III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
2E22-C003 HPCS Water Leg Pump	Morrison	*	N/A	*	*	Removed	N/A
2E22-C003 HPCS Water Leg Pump	Crane Deming Pumps	NDC-001215	N/A	UTC# 2838521	1977	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure: 75 psig Test Temp. Deg. F
9. Remarks (Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul L. Brumby ISI Engineer Date November 18, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 to L2R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature]

Commissions IL 2144

National Board, State, Province, and Endorsements

Date 11.22.2010

116898 : 39012-03

Mark No.	Material Spec. No.	Manufacturer	Remarks
(c) Bolting			
3/8"X1 3/8"	SA-193 B8M	Haskell Mfg Co	Cap Screw
3/8" X 2	SA-193 B8M	Vitco Nuc. Prod.	Stud
3/8"	SA-194 8M	Vitco Nuc. Prod.	Nut
(d) Other Parts			
02279	SA-479 316	Republic Steel	Gland
3/8"	SA-182 F316 L	Vitco Nuc. Prod.	Pipe Plug
1/4"	SA-213 316	Pacific Tube Co	Tubing
1/4"	SA-403 316	Crawford Ftg Co	Tubing Conn
1/4"	SA-403 316	Crawford Ftg Co	Tubing Conn (90°)

9. Hydrostatic test 300 psi.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump, or valve, conforms to the rules of construction of the ASME Code for Nuclear Power Plant Components. Section III, Div. 1, Edition 1974

Addenda 6-30-75 (Date) Code Case No. -- Date Dec. 21, 1977

Signed Crane Deming Pumps (Manufacturer) by William Wagner

Our ASME Certificate of Authorization No. N-1074 to use the N (N) (NFV) symbol expires 5-6-78 (Date)

CERTIFICATION OF DESIGN

Design information on file at Crane Deming Pumps

Stress analysis report (Class 1 only) on file at

Design specifications certified by (1) W. W. Albert

PE State Conn Reg. No. 6333

Stress analysis certified by (1)

PE State Reg. No.

(1) Signature not required. List name only.

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of OHIO and employed by HSBI & I Co. of Hartford, Conn. have inspected the pump, or valve, described in this Data Report on 12-21 1977, and state that to the best of my knowledge and belief, the Manufacturer has constructed this pump, or valve, in accordance with the ASME Code, Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 12-21 1977
William A. Dummerth (Inspector)

Commissions OHIO 9-18-75
(Nat'l Bd., State, Prov. and No.)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 01/20/2011
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL. 61341
Address
W.O. # 1363259
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (E21) Low Pressure Core Spray
5. (a) Applicable Construction Code 1974 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
(4) Studs	Morrison	*	N/A	2LP18A-1.5"	*	Removed	No
(4) Studs	Nova	UTC# 2797568	N/A	2LP18A-1.5"	2007	Installed	No
(8) Heavy Hex Nuts	Morrison	*	N/A	2LP18A-1.5"	*	Removed	No
(8) Heavy Hex Nuts	Nova	UTC# 2793745	N/A	2LP18A-1.5"	2007	Installed	No

7. Description of Work Class 2 Replacement. * = Per Original Manufacturer's Code Data Report.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 44 psig Test Temp. Ambient Deg. F
9. Remarks Replaced existing studs and nuts to allow for use of flat washers on piping flange.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp None

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 04/12/2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Inspr. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period 3/21/2011 to 4/18/2011

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NB 10989 ANI IL 1721
Inspector's Signature National Board, State, Province, and Endorsements
Date 4/18/2011

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/11
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 02
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 1411832
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (E51) Reactor Core Isolation Cooling
5. (a) Applicable Construction Code Sec III 1974 Edition, S76 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Valve Disc Assembly	Anderson Greenwood	*	N/A	2E51-F082	*	Removed	YES
Valve Disc Assembly	Tyco	UTC# 2018307	N/A	2E51-F082	1981 **	Installed	YES

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Exempt ☐ Other ☐
Pressure 42 psig Test Temp. Ambient Deg. F
9. Remarks Replaced Valve Disc Assembly.
(Applicable Manufacturer's Data Report to be Attached)
** = Replacement Disc Code of Construction is ASME Section III, Class 3, 1974 Ed. S76 Ad. Reconciled to the original per PTE L91-06-0374 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 6, 2011
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R12 3/2/11 to L2R13 5/10/11 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions NB 10989, ANI IL 1721
Date 10 MAY 2011 National Board, State, Province, and Endorsements

FORM NO. 1 (REV. 1-64) (USE FOR INSPECTION OF PARTS AND APPARATUS) (SEE INSTRUCTIONS ON REVERSE)

To be completed by the Manufacturer of the Part or Apparatus: 95-0001

1. Part Manufactured for ANDERSON, GREENWOOD & CO., 3417 S. RICE AVE., HOUSTON, TEXAS 77001
(Name and address of Manufacturer of part)
(a) Manufactured for OPTIONALVALVE EXTENS. CO., LASALLE COUNTY STATION, MARSHFIELD, ILLINOIS
(Name and address of Manufacturer of completed machine or equipment)
2. Identification/Manufacturer's Serial No. of Part N/A Part No. N/A
(a) I constructed According to Drawing No. 95-4206-001 Drawing Prepared by ANDERSON, GREENWOOD & CO.
(b) Description of Part Inspected RISC ASSEMBLY 10 pieces
(c) Applicable ASME Section 1 and Section 8, Division 1 Addenda 2-76 Code No. N/A Class 3
3. Remarks RISC ASSEMBLY 95-4206-001
(List any portion of code for which compliance was designed)

We certify that the information made on this report are correct and this report part or apparatus as defined in the Code was taken on the date of completion of the ASME Code Section III.
(The applicable design specifications and stress report are not the responsibility of the part Manufacturer. An appropriate Manufacturer is responsible for supplying a complete design specification and stress report of the apparatus to be included in the complete design specification and stress report.)

Date 9/26 P.M. Signed ANDERSON, GREENWOOD & CO. Robert V. Vignati
(Signature)
Certificate of Inspector: as required 9-26-81 I certify of fabrication No. 2204

SECTION THREE OF NO. 1 (THE MAINTENANCE) (when applicable)

Design information on file of ANDERSON, GREENWOOD & CO.
Stress analysis report on file of N/A
Design specifications provided to N/A Part, Fig. No. N/A Rep. No. N/A
Stress analysis report provided to N/A Part, Fig. No. N/A Rep. No. N/A

SECTION FOUR OF NO. 1 (INSPECTION)

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of TEXAS and employed by G. H. I. Co.
of HOUSTON, TEXAS have inspected the part of a pressure vessel described in this Manufacturer's "Form: Data Report" as 9-26 19 80 and state that to the best of my knowledge and belief, the Manufacturer has constructed this part in accordance with the ASME Code Section III.
By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Manufacturer's "Form: Data Report". Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 9-26 P.M. Signature Benito Orsini Commission No. 1027
(Inspector's Signature) (Inspector's Name, State, Province and No.)

*Supplemental sheets as sets of plans, drawings or drawings may be used provided they are in 8 1/2" x 11", (10" minimum) in size and on this sheet report is attached to each sheet, and all such sheets are numbered and number of sheets is recorded on item 3, "Remarks".

ATTACHMENT 3

ABBREVIATIONS

ATTACHMENT 3

ABBREVIATIONS

AD	ADDENDA
ANII	AUTHORIZED NUCLEAR INSERVICE INSPECTOR
AISI	AUGMENTED INSERVICE INSPECTIONS
ASSY	ASSEMBLY
ATT	ATTACHMENT
ASME	AMERICAN SOCIETY OF MECHANICAL ENGINEERS
AUTO UT	AUTOMATED ULTRASONIC TEST
BOM	BILL OF MATERIAL
BWR	BOILING WATER REACTOR
BWROG	BOILING WATER REACTOR OWNER'S GROUP
BWRVIP	BOILING WATER REACTOR VESSEL AND INTERNALS PROJECT
CHRON	TRACKING SYSTEM FOR ENGINEERING EVALUATIONS
CID	CATALOG IDENTIFICATION
CM	CONTAINMENT MONITERING
CISI	CONTAINMENT INSERVICE INSPECTION
CR	COMPONENT RELIEF REQUEST
CRD	CONTROL ROD DRIVE
EC	ENGINEERING CHANGE
ED	EDITION
EGC	EXELON GENERATION COMPANY
ES	EXTRACTION STEAM
EVT	ENHANCED VISUAL TEST
FC	FUEL POOL COOLING
FT	FUNCTIONAL TEST
FW	FEEDWATER
GENE	GENERAL ELECTRIC NUCLEAR ENERGY
HG	CONTAINMENT COMBUSTIBLE GAS CONTROL
HP	HIGH PRESSURE CORE SPRAY
HSB-CT	HARTFORD STEAM BOILER INSPECTION & INSURANCE CO. OF CONNECTICUT

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

HT#	HEAT #
ID/OD	INSIDE DIAMETER/OUTSIDE DIAMETER
IGSCC	INTERGRANULAR STRESS CORROSION CRACKING
IL	ILLINOIS
IN	INSTRUMENT NITROGEN
IR	ISSUE REPORT
IRM	INTERMEDIATE RANGE MONITOR
ISI	INSERVICE INSPECTION
L2R07	LASALLE TWO REFUEL OUTAGE SEVEN
L2R10	LASALLE TWO REFUEL OUTAGE TEN
L2R11	LASALLE TWO REFUEL OUTAGE ELEVEN
L2R13	LASALLE TWO REFUEL OUTAGE THIRTEEN
LLC	LIMITED LIABILITY COMPANY
LPRM	LOCAL POWER RANGE MONITOR
LP	LOW PRESSURE CORE SPRAY
MIL	MILLIMETER
MC	CLEAN CONDENSATE STORAGE
MS	MAIN STEAM
MSIV	MAIN STEAM ISOLATION VALVE
MT	MAGNETIC PARTICLE TEST
MWt	MEGAWATT THERMAL
N/A	NOT APPLICABLE
NB	NUCLEAR BOILER
NDE	NON-DESTRUCTIVE EVALUATION
NDES	NONDESTRUCTIVE EXAMINATION SERVICES
NDIT	NUCLEAR DESIGN INFORMATION TRANSMITTAL
NIR	NOZZLE INNER RADIUS
NR	NUCLEAR INSTRUMENTATION
NRC	NUCLEAR REGULATORY COMMISSION

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

NRI	NON-RECORDABLE/NON-RELEVANT INDICATION
PA	PENNSYLVANIA
PC	PRIMARY CONTAINMENT
PCE	PART CLASSIFICATION EVALUATION
PDI	PERFORMANCE DEMONSTRATION INITIATIVE
PG	PAGE
PO	PURCHASE ORDER
PR	PRESSURE TESTING RELIEF REQUEST
PSI	PRESERVICE INSPECTION
PSIG	POUNDS PER SQUARE INCH GAGE
PT	LIQUID PENETRANT TEST
PTE	PART TECHNICAL EVALUATION
PWHT	POST WELD HEAT TREATMENT
QRI	QUALITY RECEIPT INSPECTION
RC-PB	REACTOR COOLANT PRESSURE BOUNDARY
RD	ROD DRIVE
RE	REACTOR BUILDING EQUIPMENT DRAINS
RF	REACTOR BUILDING FLOOR DRAINS
RH	RESIDUAL HEAT REMOVAL
RI	REACTOR CORE ISOLATION COOLING
RIN	RECEIPT INSPECTION #
RPV	REACTOR PRESSURE VESSEL
RR	REACTOR RECIRCULATION
RT	REACTOR WATER CLEAN UP
SA	SERVICE AIR
SAR	SAFETY ANALYSIS REPORT
SC	STANDBY LIQUID CONTROL
SDC	SHUTDOWN COOLING
SEAG	SITE ENGINEERING ADMIN GROUP

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

SIL	SERVICES INFORMATION LETTER
SRM	SOURCE RANGE MONITOR
SRV	SAFETY RELIEF VALVE
STM	STEAM
UT	ULTRASONIC TEST
UTC	UNIQUE TRACKING CODE
VG	STANDBY GAS TREATMENT
VLV	VALVE
VP	PRIMARY CONTAINMENT CHILLED WATER
VQ	PRIMARY CONTAINMENT VENT AND PURGE
VT	VISUAL TEST
WO	WORK ORDER
WR	REACTOR BUILDING CLOSED COOLING WATER