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*T. PRESTON GILLESPIE, Jr. Vice President Oconee Nuclear Station* 

Duke Energy ONO1VP / 7800 Rochester Hwy. Seneca, SC 29672

864-873-4478 864-873-4208 fax T.Gillespie@duke-energy.com

March 2, 2011

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Subject: Duke Energy Carolinas, LLC Oconee Nuclear Station, Units 1, 2, and 3 Docket Nos. 50-269, 50-270, and 50-287 Relief Request No. 10-ON-001 Response to Request for Additional Information

By letter dated June 9, 2010 (Agencywide Document Access and Management System (ADAMS) Accession No. ML101660473), Duke Energy Carolinas, LLC (Duke Energy), submitted Relief Request No.10-ON-001 for the use of an alternative to the requirements of the American Society of Mechanical Engineers Boiler and Pressure Vessel Code, Section XI, IWC-2500 for examination of nozzle to shell welds on the Residual Heat Removal (RHR) Heat Exchangers. On December 15, 2010, the NRC Staff electronically requested additional information regarding this request. The additional requested information, as well as Duke Energy's response, is provided in the enclosure.

If you have any questions or require additional information, please contact Corey Gray at (864) 873-6325.

Sincerely,

FOR T.P. CILLESPIE

T. Preston Gillespie, Jr. Oconee Site Vice President

Enclosure

ADY 1 NAR

U. S. Nuclear Regulatory Commission March 2, 2011 Page 2

xc w/enclosure: Victor McCree Region II Administrator U. S. Nuclear Regulatory Commission Marquis One Tower 245 Peachtree Center Ave., NE Suite 1200 Atlanta, GA 30303-1257

> John Stang Project Manager U. S. Nuclear Regulatory Commission Office of Nuclear Reactor Regulation Washington, D.C. 20555

xc w/o enclosure Andy Sabisch NRC Senior Resident Inspector Oconee Nuclear Station

> Susan Jenkins Section Manager Division of Waste Management Bureau of Land and Waste Management SC Dept. of Health & Environmental Control 2600 Bull St. Columbia, SC 29201

#### Enclosure

Request for Additional Information Relief Request 10-ON-001 Alternative to Volumetric Examination Requirements for the Residual Heat Removal (RHR) Heat Exchanger Class 2 Nozzle-to-Shell Welds Duke Energy Carolinas, LLC Oconee Nuclear Station, Unit 1, 2, and 3 Docket No. 50-269, -270, -287

1. Please state whether previous inservice inspections of the RHR HXs have detected any signs of leakage or age-related degradation in the subject RHR HX welds at Oconee Nuclear Station, Units 1, 2, and 3.

#### Response:

- a. VT-2 visual examinations performed on the RHR Heat Exchangers at Oconee Nuclear Station, Units 1, 2, and 3 during the 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup>, and 4<sup>th</sup> Inservice Inspection Interval have not detected any evidence of leakage from these RHR Heat exchangers, including the welds for which relief has been requested.
- b. Surface examinations performed on the nozzle Mk. "M" and "N" reinforcing pad-to-shell welds and reinforcing pad-to-nozzle welds on the RHR Heat Exchangers at Oconee Nuclear Station, Units 1, 2, and 3 during the 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup>, and 4<sup>th</sup> Inservice Inspection Interval have not detected any unacceptable indications.
- c. Volumetric examinations performed on the shell-to-head flange welds and shell-totubesheet flange welds (adjacent to Nozzles Mk. "M" and "N") on the RHR Heat Exchangers at Oconee Nuclear Station, Units 1, 2, and 3 during the 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup>, and 4<sup>th</sup> Inservice Inspection Interval have not detected any unacceptable indications. These results provide additional evidence that there has been no service-induced degradation on the I.D. of the LPI Coolers in the vicinity of the Nozzle Mk. "M" and "N" nozzle-to-shell welds for which relief has been requested.
  - Note: Prior to implementing Code Case N-706, a limited number of C1.10 volumetric examinations were performed on these shell welds during the 4<sup>th</sup> Inservice Inspection Interval. These Item C1.10 examinations have since been discontinued as a result of implementing Code Case N-706 which was justified, in part, because no service induced degradation or leakage had occurred in the shell circumferential welds.
- d. The nozzle-to-shell welds for which relief has been requested have not received any inservice volumetric examinations. However, the inservice volumetric examinations performed on the adjacent shell-to-head flange and shell-to-tubesheet flange welds during the 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup>, and 4<sup>th</sup> Inservice Inspection Intervals provide reasonable assurance that the service conditions within the RHR Heat Exchangers have not resulted in any age-related degradation in the nozzle-to-shell welds for which relief has been requested.

March 2, 2011

#### Memo to File

Subject: Oconee Nuclear Station Unit 3 EOC-26 Service Water Piping Inspection Program Outage Planning File No.: OS-210.24

The Service Water Piping Inspection Program (SWPIP) program outage plan for Oconee Unit 3 EOC-26 was originated and reviewed by Geary L. Armentrout (ONS-PCE) and Steve Lefler, Jr. (NGO-MMP). This process involved a detailed review of the following program tools:

- Flow regime models to determine locations most susceptible to corrosion.
- Review of stress analysis models to determine locations of high stress.
- Inspection locations previously inspected that are due for re-inspection.
- Current and previous Industry Issues.

The inspection plan is summarized on the following page and includes the necessary information for outage planning. There are twenty-five (25) inspection locations to be examined using Ultrasonic Testing (UT). <u>All Work Requests written within milestone dates</u>

Note the following:

- These are 'corrosion' inspections; not 'erosion' inspections. Therefore, grid and prep procedure SM/O/B/8530/002 as well as exam procedure NDE-946 apply.
- Where possible, these inspections can be slotted during the pre-outage window, utilizing personnel mobilized to support pre-outage ISI inspections.

All revisions to the plan will require the signatures of the station SWPIP coordinator and the corporate SWPIP representative in accordance with SWPIP Program requirements. UT Data sheets for each inspection location are also included as an attachment.

Pay 76

Geary L. Armentrout ONS SWPIP Engineer

cc w attachments:

Kenny McCorkle Jack Crowe Rod Sheffield Willie Ford Dan Harden Paul Terry Steve Lefler, Jr. Sammy Oates John Bryant Sheila Henderson Vance Bowman Danny Winchester Andrew Henson Joe Herrick ONS NDE Coordinator ONS Planning NGS Inspection Services NMS Welding ONS Work Control ONS Work Control NGO E/C Coordinator ONS Maintenance Support ONS QA/QC ONS Document Management ONS Core Team Rep (Rapid Response Team) ONS On-Line Work Window Manager CNS E/C Coordinator MNS E/C Coordinator

cc w/o attachments:

#### ONS Unit 3 EOC-26 SWPIP Program Inspection Plan, Rev. 0

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UT Code	Priority	Description	Status	Comments
Condenser Ci	rculating	Water System (C	<u>CW)</u>	
C3CCW003	1	12" Pipe	Re-inspection - Ref. WO 01958233	Can do during Pre-outage Window
C3CCW005	1	14" Pipe	Re-inspection - Ref. WO 01958185	Can do during Pre-outage Window
C3CCW006	1	36"x14" Tee	Re-inspection - Ref. WO 01955462	Can do during Pre-outage Window
C3CCW007	1	3" Pipe	Re-inspection - Ref. WO 01955466	Can do during Pre-outage Window
C3CCW008	1	16" Pipe	Re-inspection - Ref. WO 01955467	Can do during Pre-outage Window
C3CCW010	1	8"x4" Tee	Re-inspection - Ref. WO 01958231	Can do during Pre-outage Window
Low Pressure	Service V	Water System (LP	<u>S)</u>	······································
C3LPS002	1	14" Pipe	Re-inspection - Ref. WO 01958229	Can do during Pre-outage Window
C3LPS005	1	24" Pipe	Re-inspection - Ref. WO 01958230	Can do during Pre-outage Window
C3LPS006	1	10" Pipe	Re-inspection - Ref. WO 01956438	Can do during Pre-outage Window
C3LPS007	1	16" Pipe	Re-inspection - Ref. WO 01956388	Can do during Pre-outage Window
C3LPS012	1	8" x 3" Tee	Re-inspection - Ref. WO 01956387	Can do during Pre-outage Window
C3LPS013	1	36"x14" Tee	Re-inspection - Ref. WO 01956385	Can do during Pre-outage Window
C3LPS014	1	14" x 10" Tee	Re-inspection - Ref. WO 01956384	Can do during Pre-outage Window
C3LPS019	1	4" Pipe	Re-inspection - Ref. WO 01956383	Can do during Pre-outage Window
C3LPS020	1	16" Pipe	Re-inspection - Ref. WO 01964143	Can do during Pre-outage Window
C3LPS024	1	8"x1" Tee	Re-inspection - Ref. WO 01955438	Outage Related
C3LPS029	1	8"x1" Tee	Re-inspection - Ref. WO 01956381	Can do during Pre-outage Window
C3LPS032	1	30"x3" Tee w/6" Branch	Re-inspection - Ref. WO 01956379	Can do during Pre-outage Window
C3LPS033	1	8" x 12" Reducer	Re-inspection - Ref. WO 01956377	Can do during Pre-outage Window
C3LPS044	1	3" Pipe	Re-inspection - Ref. WO 01955443	Can do during Pre-outage Window

#### ONS Unit 3 EOC-26 SWPIP Program Inspection Plan, Rev. 0

UT Code	Priority	Description	Status	Comments
C3LPS046		4" Pipe	Re-inspection - Ref. WO 01955447	Outage Related
C3LPS047	1	2" Pipe	Re-inspection - Ref. WO 01964198	Can do during Pre-outage Window
High Pressure	e Service	Water System (H	IPS)	
C3HPS002	1	4" Pipe	Re-inspection - Ref. WO 01955450	Can do during Pre-outage Window
C3HPS003	1	4" Pipe	Re-inspection - Ref. WO 01955456	Can do during Pre-outage Window
C3HPS004	1	4" Pipe	NEW inspection - Ref. WO 01955459	Can do during Pre-outage Window
Auxiliary Serv	ice Wate	r System (ASW)	· · · · · · · · · · · · · · · · · · ·	I
None required	this outag			
00E A 11				l
SSF Auxiliary	Service V	Water System (SA	<u>2</u>	
None required	uns outag			
Equipment C	ooling Sy	stem (EC)		
None required	this outag			
Essential Sipl	<u>10n Vacu</u>	<u>um System (ESV</u>	)	
None required	this outag			
			·	·
<u>Siphon Seal W</u>	Vater Syst	<u>em (SSW)</u>		
None required	this outag			
Keowee Turb	this outer	tator Cooling Wa	ter System (WL)	
ivone required			······································	
Keowee Servio	ce Water	System (KSW)	·····	I
None required	this outag			
Keowee Turb	ine Sump	Pump System (	KTS)	
None required	this outag			
l				l

Form NDE-F1A Revision 1

#### **DUKE ENERGY REQUEST FOR QA/QC/NDE MISCELLANEOUS INSPECTION / EXAMINATION** Date: <u>3/2/11</u> PIP: ~/A Unit: 3 Work Order: VARIous Station: ONS Location of Inspection: Perform UT thickness exam (Service Water Piping Inspection Program related) for the attached UT requests. Unless otherwise specified on attached UT data sheets, inspections are to be Scope of Inspection: prepped/gridded based on procedure SM\O\B\8530\002 (corrosion - not erosion), and UT is to be performed based on NDE-946. Record results on ER/CR Inspection form and forward to Geary Armentrout (x-4322, fax-3402). Applicable Design Docs: Secure water Pping Jugo, Program Acceptance Criteria: <u>see Attachal inductional shis.</u> Requested By: \_\_\_\_\_ Date: <u>g/2///</u> **Requestor Section Inspection Type / Technical Instructions** VT 🗆 Mech. Elect. Civil NDE Procedure No. Special Instructions: QA Tech Review By: Date: QA Reviewer Section **Inspection Results** Data Attached Date Inspection Performed By: Level Inspector Section

Unit:	3	Material	<i>C.S.</i>	UT Code #	<u>C3CCW003</u>
Building:	TB Ground Floor	O.D. (nom)	12" Pipe	Flow Diagram	OFD-133A-3.2
Elevation:	Pipe Elev. 800'	Schedule	Std.	Dwg.(s):	0-2400Q
Column:	D/49	Wall Thk.	0.375		50 PSIG @ 100° F
System:	CCW	Thk.	0.328* (87.5%)/0.2	250"(66.7%)	Class F (OSC-523)
Piping/ Fitting	is <u>upstream/</u> downstrear	n of	Valve 3CCW-3		
Previous inspe	ection data:		Remarks		
Piping Engined	GLARMON Bruce Jarrett x-4340	temp	4322	Date:	
Notes: Ins	pect pipe in riser		50		
just above ell	bow. Use 1"x1" grids				
starting 1" av	vay from weld to elbow.			- 	1. 71860
Grid 12 - 1" ba	ands along riser.	78	hdr-		
			<u>}-</u>		
<u></u>				3CC4-3-+	
	·		+	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
			C30	WØØ3	+ Flow
Inspect per M	DE-940			Viela -	
Grid per Proc SM/O/B/8530/ - NOT 'Erosion Inspection	edure D02 (this is 'Corrosion' n/Corrosion (E/C)'		1	Looking W	est
Insulation Rem	loved (Initial & Date)			·	
Surface Prepp (Initial & Dat	ed and Grid Painted e)			<del>.</del>	

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Unit:	3	Material	<u>C.S.</u>	UT Code #	C3CCW005
Building:	TB Basement	O.D. (nom)	14"	Flow Diagram	OFD-133A-3.2
Elevation:	Pipe Elev. 771'+9"	Schedule	Std.	Dwg.(s):	<u>O-2407A</u>
Column:	BC / 48-49	Wall Thk.	0.375"		50 PSIG @ 100° F
System:	<u>CCW</u>	Min. Wali Thk.	<u>0.328"(87.5%), 0</u> .2	250"(66.7%)	03)
			Flow Regime: 3 o	ff 4	<u>3-13-10 (dcp AB01)</u>
Piping/ Fittin Previous ins Piping Engin	ng is <u>upstream</u> downstream pection data: Gear Arme Fr heer: Bruce Jarrett x-434	mot at 43	Valve 3CCW-323 Remarks	342 54	
Notes: Inspect 14" 3CCW-342 a	pipe between valve and 36" CCW header	-	(43)	<u></u>	48 3'4" - 10" BLIMD FLG
Inspect per	NDE-946.	-	-9	"EL 780:0"	3:3" N <sup>0</sup> MM Fie 3CCW-443 12"x 10" AEA 4 12" El. 773:6" -12" 150" SA R.F. Fie -12" 150" SA R.F. Fie -11" 150" 150" 150" 150" 150" 150" 150" 1
Grid per Pro SM/O/B/853 - NOT 'Eros Inspection	ocedure 30/002 (this is 'Corrosion sion/Corrosion (E/C)'	, 	C3CCW005	4 36° CEW Line	2 15 15 15 2 CCW-70
		_		SECTION	<u> </u>
Insulation Re Surface Pre (Initial & I	emoved (Initial & Date) pped and Grid Painted Date)				· · · · · · · · · · · · · · · · · · ·

Unit:	3	Material	<u>C.S.</u>	UT Code #	C3CCW006
Building:	TB Basement	O.D. (nom)	36"x14" Tee	Flow Diagram	OFD-133A-3.1
Elevation:	Pipe Elev. 771'+9"	Schedule	Std.	Dwg.(s):	0-2407B
Column:	K-J / 50-51	Wall Thk.	0.375"		50 PSIG @ 100° F
System:	CCW	Thk.	<u>0.328"(87.5%), 0</u> .2	?50"(66.7%)	01)
			Flow Regime: 2		3-13-08 (dcp 23)
Piping/ Fitting	is upstream/ downstrea	m of	Valve 3CCW-341		· · · ·
Previous insp	ection data:		Remarks		
Piping Engine	GRAAJ ARMOTES er: Bruce Jarrett x 4846	+ ext: 43		Date:	
Notes: <u>In</u>	spect 36" x 14" Tee	-			
	·· · · · · · · · · · · · · · · · · · ·	-	-	ĸ	. 0
		- - -	50	6 14 EL 7-3 7-3 7-3 7-3 7-3 7-3 7-3 7-3	20'-0" 775-1" 14' ISH' FF S NCOPLG 0 14' ISH' FF S FLG FOR STRAIN (TYP 4) 14' ISH' FF S FLG FOR STRAIN (TYP 4) 14' ISH' FF S 14'
Inspect per N	IDE-946.	. (3	CCW006		
Grid per Prod SM/O/B/8530, - NOT 'Erosid Inspection	cedure /002 (this is 'Corrosion' on/Corrosion (E/C)'		(51)	VE SCU-47 1	SCUMUEL STORES
Insulation Ren	noved (Initial & Date)	•			
Surface Prepp (Initial & Da	ed and Grid Painted te)		· · · · · · · · · · · · · · · · · · ·		

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Unit:	3	Material	CS	UT Code #	C3CCW007
Building:	TB Basement	O.D. (nom)	<u>3" Pipe</u>	Flow Diagram	OFD-133A-3.2 (G5)
Elevation:	<i>Pipe Elev.</i> 777'+2"	Schedule	40	Dwg.(s):	0-2407A
Column:	G46	Wall Thk.	0.216"		50 PSIG @ 100° F
System:	ccw	Thk.	0.189"(87.5%), 0.1	44"(66.7%)	Class G (OSC-3998)
	- <u></u>				Max. Stress location
Piping/ Fitting	g is <u>upstream/</u> downstrea	m of	valve 3CCW-88		
Previous insp	ection data:		Remarks		
Piping Engine	er: Inspect 3" pipe	~* 4322 -		Date:	
Notes: <u>ju</u>	st upstream of valve	-			·
		-			78% CCW2
		-	46	11½-	JOOT) 3' EL 777'-2'-7
Inspect per l	NDE-946.	-	H H	3CCW-88	
Grid per Pro SM/O/B/8530 - NOT 'Erosi Inspection	cedure 0/002 (this is 'Corrosion on/Corrosion (E/C)'	• 8: Ei	5M'T FLOOR	-14"	L 776'-0"
			ہ E.F.W. PUMP OIL COOLER PUM		
			SEC	$\frac{\text{TION } C - C}{F_{13}(4^{\circ} = 1^{\circ} - 0^{\circ})}$	B)
Insulation Re	moved (Initial & Date)				
Surface Prep (Initial & D	oped and Grid Painted ate)				

Unit:	3	Material	CS	UT Code #	C3CCW010
Building:	Turbine Building	O.D. (nom)	8"x4" Tee	Flow Diagram	OFD-133A-3.4 [G-8]
Elevation:	789'	Schedule	40	Dwg.(s):	0-2400Q
Column:	H42	Wall Thk.	0.332 / 0.237		50 PSIG @ 100°F
System:	<u></u>	Min. Wall Thk.	0.282" (87.5%),	0.215" (66.7%)	Class G
			0.207" (87.5%),	0.158" (66.7%)	
Piping/ Fitting	is upstream/ downstream	am of	valve 3CCW-97		
Previous inspe	ction data: <u>n/a</u>		Remarks		
Piping Enginee	r: Geary L. Armentrou	t		Date:2/24/2	2007
Notes: Inspect 8"x4" using 1" x 1"	" tee " grids.	► 5 •••• ••• ••• ••• ••• ••• ••• ••• •••	3CCW-97 3CCW-97 790-0 Norto F2.) 1-241 242 111/2; 19/2- 1	S. 424 (3) 3" C30 9" C30 7E2 7E2 7E2 7E2 7E2 7E2 7E2 7E2 7E2	5'-0" (H) 7 CWOO
Inspect per NL	DE-946.	161/2" 2	0" 2CCW-29-		
Grid per Proce (this is 'Corros Inspection	edure SWO/B/8530/002 sion' - NOT 'Erosion'	6" FF Fl 30 6"-31 FLG	150*WN G. (TYP. 2) CW-38 00*WN RF .(TYP. 2) 6" × 4" RED. 3PG-72 (6 26 2400 Q		%- 4- 18 %- 4- 18 %- 4- 18 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
Insulation Remo	oved (Initial & Date)	78	BAsemat	R.	
Surface Preppe (Initial & Date	ed and Grid Painted		·····		

Unit:	3	Material	<u>C.S.</u>	UT Code #	C3LPS002
Building:	TB Ground Floor	O.D. (nom)	14" Pipe	Flow Diagram	OFD-124A-3.2
Elevation:	Pipe Elev. 804'+3"	Schedule	Std.	Dwg.(s):	0-2401F
Column:	<u>G/55</u>	Wall Thk.	0.375		100 PSIG @ 100° F
System:	LPSW	min. waii Thk.	<u>0.328" (87.5%)/0</u> .25	66.7%)	Class G
Piping/ Fitting	is upstream/ downstream	<u>n of</u>	3LPSW-49		
Previous inspe	ection data:		Remarks		
Gear Piping Engine	y Arementeent x	-4322		Date:	
Notes: <u>Us</u>	ing 1"x1" grids, inspect		©	~~~~	:
pipe and elbo	w. Start on elbow 1*		3LPS	W\$\$2.	Weld
away from we	eld, and grid (1) - 1" ban	<b>d</b> .		Flow	DCBIA
Then continu	e onto pipe with (11) - 1				
bands (startir	ng 1" away from weld).	4			
				不了	
Inspect per N	DF-946	ŀ		10 10	et caract m
	- d			ween	and the second
SM/O/B/8530/ - NOT 'Erosio	eaure '002 (this is 'Corrosion' n/Corrosion (E/C)'	-1[]		oler 3A	Cooler 38
Inspection				LOOKING	i yay ir
Insulation Rem	noved (Initial & Date)	····		<u></u>	
Surface Prepp (Initial & Dat	ed and Grid Painted				

Unit:	3	Material	<u>C.S.</u>	UT Code #	C3LPS005
Building:	TB Basement	O.D. (nom)	24" Pipe	Flow Diagram	OFD-124A-3.1
Elevation:	Pipe Elev. 789' + 6	Schedule	Std.	Dwg.(s):	0-2400J
Column:	<u>L/47</u>	Wall Thk.	0.375		100 PSIG @ 100° F
System:	LPSW	Min. Wall Thk.	0.328" (87.5%)/0.2	50"(66.7%)	Class F (OSC-530)
Piping/ Fitting	is upstream/ downstream	n of	valve 3LPSW-132		
Previous inspe	ection data:		Remarks		
Piping Enginee	er: Bruce Jarrett x-4340			Date:	
Notes: <u>Us</u>	ing 1"x1" grids, inspect				
pipe adjacent	to valve. Starting 1"				(47)
away from va	lve, grid (12) - 1" bands.		•		
			3LPS	W 132 1"	EI. 789. 6"
Inspect per NL	DE-946.				
Grid per Proce SM/O/B/8530/0 - NOT 'Erosion Inspection	edure 202 (this is 'Corrosion' 2/Corrosion (E/C)'	L	Look	ing East	Basement El. 775'
Insulation Rem	oved (Initial & Date)			J	
Surface Preppe (Initial & Date	ed and Grid Painted _				

	Unit:	3	Material	<u>C.S.</u>	UT Code #	C3LPS006	
	Building:	Aux. Bldg./East Pen Rm.	O.D. (nom)	10" Pipe	Flow Diagram	OFD-124B-3.4/G13	
	Elevation:	Pipe Elev. 816'+0"	Schedule	XS	Dwg.(s):	0-2439D / F11	
	Column:	Pen 22	Original Wall Thk.	0.5"		180 PSIG @ 100° F	
	System:	LPSW	Min. Wall Thk.	<u>0.438"(87.5%), 0</u> .3	34"(66.7%)	Class F (OSC-532)	
						Flow Regime: 4	
	Piping/_Fitting	is upstream/ <u>downstrear</u>	n of	Penetration 22 & u	upstream of valv	re 3LPSW-15	
••	Previous insp	ection data:		Remarks			
	Piping Engine	er: Bruce Jarrett x-4340	<u> </u>		Date:		
	Notes:		<b>.</b>			x	
	Grid and ins	pect pipe by procedure.	-	<b>4</b> <i>C</i> 1.83	~~ <u></u>		•
	starting	1" Away From	-		Sys#148(1)		
	weld to	elbow.	-	€ EL.823′-6`-┐			۰.
			_	1	· )	3LPSW-222	otors 5. 148(2)
			_				PUMP M
	inspect per l	NDE-946.	_	(C3LP50	06		* ④ <sup>달</sup> 달
	Grid per Pro SM/O/B/8530 - NOT 'Erosid	cedure )/002 (this is 'Corrosion on/Corrosion (E/C)'		3LPSW-15 Rotate ope 10 South & 10-LPSW EL	RATOR OF DUE WEST		- IB-LPSW F
	Inspection		-	10 %**\%* INSER	11 FOR 3PC-198 3LPSN-146 11 668 11 668 11 668 11 668 11 668 11 668 11 668 11 668 11 668 12 50 14 668 14 6688 14 66888 14 66888 14 668888 14 6688888 14 6688888888888888888888888888888888888	84 1 0 1 0 - 1 4 8 - 38980 H. DI.G. PEI 80 - SCRD CAP 5 - 5 - 5	<b>** 23</b>
	<u> </u>		-	FRO (CON	Myalve BHP-242 T Enigd Plan A'0H-2)		<b>.</b>
	Insulation Re	moved (Initial & Date)		theach from Pa	ar Eklej Hydragen Rwrgo n <sup>4</sup> 60		0.20
	Surface Prep	ped and Grid Painted		إ			10.00
	(initial of De	uloj		Ĵ.	······	ĮĘį	3

Unit:	3	Material	<i>C.S.</i>	UT Code #	<u> </u>
Building:	Aux. Bidg. 2nd Fir.	O.D. (nom)	16" Pipe	Flow Diagram	OFD-1248-3.1 /K3
Elevation:	Pipe Elev. 787	Schedule	Std.	Dwg.(s):	0-2437B
Column:	Qa/96	Wall Thk.	0.375		<u>100 PSIG @ 100° F</u>
System:	LPSW	Thk.	0.328" (87.5%)/0.2	250*(66.7%)	Class F (OSC-535)
<u>Piping/</u> Fitting Previous insp	g is upstream/ <u>downstrea</u>	m of	valve 3LPSW-71 Remarks		
Piping Engine	GCARY ALE MAD	TROUP	4322	Date:	
Notes: <u>U</u>	sing 1"x1" grids, inspec	<u>t</u>		@ <b>.</b> ,	
pipe adjacen	nt to valve. Starting 1*	<b>_</b> .			£*
away from v	alve, grid (12) - 1" bands	5	-7 M.	ler y	
		- - -			BLPSW-71
Inspect per N	NDE-946	- El	1834	Flais	
Grid per Pro SM/O/B/8530 - NOT 'Erosic Inspection	cedure /002 (this is 'Corrosion' on/Corrosion (E/C)'			Location Ske	
Insulation Rer	noved (Initial & Date)	•		LOOKING Sous	
Surface Prepp (Initial & Da	ped and Grid Painted Ite)		• • • • • • • • • • • • • • • • • • •	•	·

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	Unit:	3	Material	<i>C.S.</i>	UT Code #	C3LPS012	
	Building:	Aux. Bidg.	O.D. (nom)	8"x8" Tee	Flow Diagram	OFD-124B-3.2	
•	Elevation:	Pipe Elev. 825'+0"	Schedule	40	Dwg.(s):	<u>0-2439B</u>	
	Column:	<u>Q-96</u>	Wall Thk.	0.322"		100 PSIG @ 100° F	
	System:	LPSW	Min. Wali Thk.	0.282"(87.5%), 0.2	15"(66.7%)	Class F (OSC-535)	
				Flow Regime: 4		3-14-06 (dcp 84)	
	Piping/ <u>Fitting</u>	is upstream/ <u>downstrear</u>	<u>n of</u>	Valve 3LPSW-79		· · · · · · · · · · · · · · · · · · ·	
	Piping Engine	er: Bruce Jarrett x-4340			Date:		
	Notes: <u>Ins</u>	spect 8" x 8" Tee		 			ρ
,			95778, Swa 14, 4697 6-57 	or and make interest		B-LPSW CROSSOVER BETWEEN	
<u>``</u>			TOD REINS PRO				
							<b>(Q)</b>
	Inspect per N	IDE-946.	8-EL.826-8-		-15-XA- REINFORCING PAD		
	Grid per Proc SM/O/B/8530/ - NOT 'Erosla Inspection	edure 1002 (this is 'Corrosion' 10/Corrosion (E/C)'			575, 1480 D € EL. 826'-9"	2105012	Qa
		· · · · · · · · · · · · · · · · · · ·				ma	
	Insulation Ren	noved (Initial & Date)					
	Surface Prepp (Initial & Dat	ed and Grid Painted te)		·			

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Unit:	3	Material	<u>C.S.</u>	UT Code #	C3LPS013
Building:	TB Basement	O.D. (nom)	36"x14" Tee	Flow Diagram	OFD-124A-3.1
Elevation:	Pipe Elev. 783'+6"	Schedule	Std.	Dwg.(s):	O-2400J
Column:	<u>L-46</u>	Original Wall Thk.	0.375"		100 PSIG @ 100° F
System:	LPSW	Min. Wall Thk.	0.328"(87.5%), 0.2	50"(66.7%)	Class F (OSC-530)
			Flow Regime: 2 of	ff 4	3-14B-01 (dcp 49)
Piping/ <u>Fittir</u>	ng is upstream/ downstrea	m of	Valve 3LPSW-139		
Previous ins	pection data:		Remarks		
Piping Engin	GEAM ARMEN eer: Bruce Jarrott x-434	trant 4	322	Date:	······································
Notes:	nspect 36"x14" reinforce	- d			
fabricated to	ee		46	17'-2*	<u>(47)</u> <u>17-2</u>
			MEZZ.FL.EL.796	··-6·	
Inspect per Grid per Pro SM/O/B/853	2 C3LP5013 NDE-946. Docedure 0/002 (this is 'Corrosion	4- TO POWE BW SUMP I 9 36:5YS EL789'-6' RELINF. P		-3LPSW-678% VENT 2½2'-8½' 9 86 6'-5% 9 24' 3LPSW 100 750 30' x24' RED. 31PSW-125 3LPSW 31PSW-125 3LPSW 31PSW-124	€ 6° 4.6° EL. 79 1′-9° FIG. 1-132 FIG.
- NOT 'Eros Inspection	ion/Corrosion (E/C)'	- ;		ARTIAL PLANI-6)	31-576 SUPPLY LI 32-576 SUPPLY LI 4*LPSW SUPPLY LI ATF HANDLING UN PARTIAL PLANT
Insulation Re	emoved (Initial & Date)	- -	3 5'-9' -6'	EL.778-52 EL.778-52 EL.778-52 EL.778-52 EL.778-52 EL.778-52 II'-5- II'-5- LPSW CONT.CN 0-2487AK	IP - 38     LB*     E LP SERVICE WTR.       PUMP - 3A*     PUMP - 3A*       3'-6*     18'-6*       3-3)     -6* LPSW CONT. ON 0-2487A4F-3)

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Unit:	3	Material	<u>C.S.</u>	UT Code #	C3LPS014	
Building:	Aux. Bidg.	O.D. (nom)	<u>14"x10" Tee</u>	Flow Diagram	OFD-124B-3.1	
Elevation:	Pipe Elev. 826'+0"	Schedule	Std.	Dwg.(s):	O-2439B	
Column:	Q-Qa/91	Wall Thk.	0.375" / 0.365"		100 PSIG @ 100° F	
System:	LPSW	Thk.	<u>0.328"(87.5%), 0</u> .2	50"(66.7%)	Class F (OSC-533)	
	Flow Regime: 4		<u>0.319"(87.5%), 0</u> .2	43"(66.7%)	<u>3-14-05 (dcp CE01)</u>	
Piping/ Fittin	g is upstream/ downstrea	m of	Valve 3LPSW-6			
Previous insp Piping Engine	Dection data: Greasy Arme Ber: Bruce Arrett x-434	atport	Remarks x-4322	Date:		
Notes: <u>Ir</u> fabricated te <u>fabricated te</u> <u>Inspect per</u> Gríd per Pro SM/O/B/8536 - NOT 'Erost Inspection	NDE-946.		Li Vent See Det N Dug ord C3LPSO14 Ecil more to Atm. 60 See Det 1 Dug 0 24392 8-6- 12 Dug 0 24392 8-6- 15 Dig 0 24392 15- 16- 16- 16- 16- 16- 16- 16- 16- 16- 16	×X: REIN. PAQ - 3: 21" (10 <sup>-</sup> L. 826 ×X: REIN. PAQ - 3: 21" (10 <sup>-</sup> L. 826 ×X: REIN. PAQ - 3: 21" (10 <sup>-</sup> L. 91nj €C) 57 8/65 <sup>2</sup> €(1823: 2) €(1823: 2) €(1823: 2)	3N-93 Sub-93	
Insulation Re	emoved (Initial & Date)	<u> </u>				
Surface Prep (Initial & D	oped and Grid Painted late)	<u></u>			······································	

Unit:	<u>3</u>	Material	CS	UT Code #	C3LPS019
Building:	Turbine Bidg.	O.D. (nom)	4"	Flow Diagram	OFD-124A-3.2 (C11)
Elevation:	Pipe Elev. 851'+3 13/16"	Schedule	40	Dwg.(s):	0-2517E
Column:	L / 55-56	Wall Thk.	0.237*		<u>100 PSIG @ 100° F</u>
System:	LPSW	Thk.	0.207*(87.5%), 0.1	<u>158"(</u> 66.7%)	Class G
			<i></i>	<del></del> .	
Piping/ Fitting	g is <u>upstream/</u> downstream	n of	valve LPSW-842		
Previous insp	ection data:		Remarks		
Piping Engine	eer: Inspect 4" pipe	• ·	<u> </u>	Date:	
Notes: <u>ju</u>	st downstream of	-	, <u></u> ¥	(+" value ( rig's) (LPSW-8	
<u>4"x2.5" redu</u>	cer	-	ŗ/-,£	9'-6"	(C3LP5019)
		_	1. 85¢÷ 6	4"+ 25 Ecc. Red.	
-			SWR E	· · · · · · · · · · · · · · · · · · ·	
<u></u>		-		22" Venturi-	SWR EL 891-3" (Abou
Inspect per l	NDE-946.	-			27-1-1-2" Drain V (LPSW-838) Tessing Dalage L Drain V (LPSW-838) L Drain V (LPSW-837) L 2" 4" And LnSert
		-		3-83	
SM/O/B/8530	cedure 1/002 (this is 'Corrosion'			Reducer Strance un Hoire 1. 850'-6	035
- NOT 'Erosi Inspection	on/Corrosion (E/C)'		, 15' - SWS El	4" 2" "	Linstein Linstein
· · · ·		-		SPC SPC	cu-4(78)
				- 4" Volive (Figd) (LPSW-84	<i>"</i> )
				*	T.
Insulation Re	moved (Initial & Date)		<u>_</u>	8'-1"	<u> </u>
Surface Prep (Initial & Da	ped and Grid Painted ate)		(55)	) <sup>*</sup> .	(56)
·			PLAN	C STATION SUI	PPCBT OFF + EL 850+0

Unit:	3	Material	CS	UT Code #	<u>C3LPS020</u>
Building:	Aux. Bidg 1st Floor	O.D. (nom)	16"	Flow Diagram	OFD-124B-3.1 (H3)
Elevation:	Pipe Elev. 774'+2"	Schedule	Std.	Dwg.(s):	<u>O-2436D &amp; J</u>
Column:	Q-Qa / 91-92	Wall Thk.	0.375"		100 PSIG @ 100° F
System:	LPSW	Min. Wall Thk.	0.328*(87.5%), 0.2	<u>250"(</u> 66.7%)	Class F (OSC-533)
Piping/ Fittin	ig is <u>upstream/</u> downstrea	um of	flow transmitter 3	FT-77	
Previous insp	pection data:	Age=	Remarks	<u></u>	
Piping Engin	eer: Inspect 16" pipe	_		Date:	
Notes: <u>j</u> i	ust upstream of flow		0		
transmitter	-	,	(9r)	41_En	18'-18 <u>%</u> -
		-	F € 16°L.P.S.W. RETURN ON DVG.O-:	CONT'D	€ 16°L.P.S.W. SUPPLY CONT'D. ON DWG.0-2437A
					€ 18° LP COOLER 38° DISCH
, <u>,</u>	6	2.01070			-1- TO IRIA-31, CONT-1
	<u>(</u>	SLFSUL		2'-7'	
			E 16" EL. 778"-2"	KOR	
Inspect per	NDE-946.	-	4	THE	3LPSW-1036(NSISEE NOTE(S)
Grid per Pro	ocedure		E L.P.COOLER - 38" BW 3LP-018.EL.774'-2"		
SM/O/B/8530 - NOT 'Erosi	0/002 (this is 'Corrosion ion/Corrosion (E/C)'	11/2"	D-1 DRAIN TO L.A.	Flow	3FT-77 3TX-238 W/1 TH SEE MOTE(I)
Inspection			SYS. 60(3)	GL.V.	3LWD-954
			4	3-6½*/11*12*	9'-8" -3LWD-953 11"
				4% GL. VALVE 3LWD-951	1° FLEXIBLE HOSE 1° GL. VALVE 4   ITEM=5-41(TYP.OF 2) 3LWD-16
		-	1	SLO	TTED END FIXED END
Insulation Re	moved (Initial & Date)	<u></u>			
Surface Prep (Initial & Da	ped and Grid Painted ate)		· .		· . · · · · · · · · · · · · · · · · · ·

Unit:	3	Material	CS	UT Code #	C3LPS024 pg 1 of 2
Building:	RB Ground Floor	O.D. (nom)	8"x1" Tee	Flow Diagram	<u>OFD-124B-3.2 (E7)</u>
Elevation:	Pipe Elev. 814'+0"	Schedule	40	Dwg.(s):	<u>O-2479A &amp; J</u>
Column:	See Attached dwg.	Wall Thk.	0.322" / 0.133"	,	<u>100 PSIG @ 193° F</u>
System:	LPSW	Min. Wali Thk.	0.282"(87.5%), 0.2	<u>15"(</u> 66.7%)	<u>Class F (OSC-8490)</u>
			0.116"(87.5%), 0.00	<u>89"(</u> 66.7%)	
<u>Piping/</u> Fittin Previous insp Piping Engine Notes: <u>o</u> <u>Inspect 2 ft.</u> & also inspec	g is <u>upstream/ downstrear</u> bection data: eer: <u>Starting 3" upstream</u> <u>f valve 3LPSW-547,</u> of 8" pipe using 1" grids ect 1" pipe out to valve	n of Note: be ce par n	Value 31 Deras	Date: <u>HIE</u> 0-2419A-HIE	3.148-0-2479A-H16E
3LPSW-547		CBL	P5024)	8	al al and a set of the
Inspect per l	NDE-946.			i in in	12
Grid per Pro SM/O/B/8530 - NOT 'Erosid Inspection	cedure V002 (this is 'Corrosion' on/Corrosion (E/C)'	El. 814 - 2	8" 234 34 8" 6 Tee	interest of the second	Reactor Bldg
Insulation Re	moved (Initial & Date)		**********		
Surface Prep (Initial & Da	ped and Grid Painted . ate)				



Unit:	3	Material	CS	UT Code #	<u>C3LPS029</u>
Building:	Auxiliary Building	O.D. (nom)	8"x1" Tee	Flow Diagram	OFD-124B-3.1 [E-3]
Elevation:	789'-0 1/2"	Schedule	40	Dwg.(s):	0-2437E [C-7]
Column:	Qa-89	Wall Thk.	0.332/0.133		100 PSIG @ 100°F
System:	LPSW	Thk.	0.282" (87.5%),	0.215" (66.7%)	Class F OSC-533
		-	0.116" (87.5%),	_0.089'' (66.7%)	
Piping/ <u>Fitting</u> Previous inspe Piping Engine Notes: <i>Inspect 8"x1</i> <i>using 1" x 1</i>	g is upstream/ <u>downstra</u> ection data: <u>n/a</u> er: <u>Geary L. Armentro</u> 1" tee 1" grids.	eam of ut ext. 4322	<u>3LPSW-109; 1 * </u> Remarks	Branch contains v Compoonet Cool looking South Date: 2/24/2	alve 3LPSW-719 er Section below is 2007 Qa 3LPSTX0220(NS) 3LPSTX02214FS) 3LPSTX02214FS)
Inspect per N Grid per Prod (this is 'Corro Inspection	3LPSW-1 W/2 8 - R.F., W NDE-946. Cedure SM/O/B/8530/002 osion' - NOT 'Erosion'	29 150"S.S I.N. FLGS 3L DE 3LP 3LP 3LP 3LP 3LP 71	PSW-719(NS) PSW-717(FS) T.B (D-13) STX0222(NS) STX0223(FS) 0(NS). DET.B B(FS), DET.A		
Insulation Rer Surface Prepp (Initial & Da	noved (Initial & Date) ped and Grid Painted ate)		4	31.wd-358 \$'6%.	

	PIPINO	G/FITTIN	NG UT DATA	ASHEET	Sht, Tote
Unit:	3	Material	<u>CS</u>	UT Code #	<u>C3LPS032</u>
Building:	Turbine Building	O.D. (nom)	30"x3" Tee	Flow Diagram	OFD-124A-3.1 [G-3]
Elevation:	778'-6"	Schedule	Std. / 40	Dwg.(s):	0-2407A
Column:	<u>K-46</u>	Wall Thk.	0.375/0.216/.2	80	50 PSIG @ 100°F
System:	LPSW	Thk.	<u>0.328" (87.5%),</u> (	0.250'' ( <b>66.7%)</b>	05C-2714 & 05C-1721
			<u>0.189" (87.5%),</u> 0	).144" (66.7%)	
			0.245(87.590)	, 0.187666,7	To) <- 6" Line
Piping/ Fitting	is upstream/ downstre	am of	valve 3LPSW-128	·	
Previous inspe	ction data: <u>n/a</u>		- Remarks		62/2007
Piping Enginee	er: Geary L. Armentrou	t ext. 4322	-	Date: -2/26/	2007- 111 TI
Notes: * <i>inspect 30"x.</i> <i>using 1" x 1</i> * 12" 01 <i>center</i> (2' on totA)	3" tee & G"BRANCH "grids. Is & d/s from of fee 30" (1, me)	€ 3LF (FOR DE 0-2429 -3LPSW-1 -3LPSW-1 -4 LPSW -5 LPSW	SFE 10 14 Trails SEE ++-292-620-13 957 PUMP" 3B" LPSW £ .793'-8" 3LF .793'-8"	5'-3" A Kalo SW-956 5 	in 12" € EL 791'-5 in 12" € EL 791'-5 in 2" € EL 789'-6 -CONT ON 0-2400A FOR SAMPLE TK. SEE 0-422B-3(A-9) € 3" EL. 778'-6"
Inspect per N	DE-946.	-6" LPS% 34" SI - PUMP SEE	VE EL.792'-8"; UPPLY TO PACKING PART.PLAN,		12" E EL 787'-8"
Grid per Proc. (this is 'Corro Inspection	edure SM/O/B/8530/002 sion' - NOT 'Erosion'		07K(H-6) EL.785'-2½"		3" EL. 778'-6"
	event (Initia) P. Data)		[]/· 3A-		-CONT.ON 0-2400A 🕎
Insulation Her	ioved (initial & Date)	<u> </u>			
Surface Prepp (Initial & Dat	ed and Grid Painted te)		7	LAN VIEN	U

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Form 001	84 (R	4-88)
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DUKE POWER COMPANY

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#### PIPING/FITTING UT DATA SHEET Sheet 1 of 2

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Unit:	3	Material	<u>CS</u>	UT Code #	<u>C3LPS033</u>
Building:	Turbine Bldg	0.D. (nom)	Reducer	Flow Diagram	OFD-124B-3.1
Elevation:	784'	Schedule	80	Dwg.(s):	0-24001
Column:	<u>M46</u>	Wall Thk.	0.500" /		Class F OSC-1357
System:	LPSW	Min. Waii Thk.	0.438" (87.5%),	0.334" (66.7%)	
The <u>Red</u> Previous inspec	ucer is Downstream o	of Valve 3LPS	\$W-356		······································
Piping Engineer	Geary Armentrout	<b>_</b>		Date: 11/18/	2007
Notes:					
Start Grid at 1	" Coupling using 3/4"x3/4"	Grids		NS.	
expanding to 1	"x1" Grids at the 12" end				
Use continuou	s scanning first 4 rows (A-		16" X 10" 20" 5" RED.		
Particularly arc	ound the coupling which				
was the locatio	on of a cavitation thru-wall	hole			-31 PSW-356
Inspect per ND	E-946	- ;CH_L - /2"	INE	3L <sup>1</sup> 127 783	SEE DETA
Grid per Proce (this is 'Corros 'Erosion/Corro	dure SM/O/B/8530/002 ion' - NOT sion (E/C)' inspection	FLG.	150* WNRF (TYP.OF 4) 3LPSW-256 5* X 10* RED		-12" x 8" F -12" 150* F FLG.(TYP.: 3LPSW-117 (OPEF
		18- 12" EX MARBO EL.78	PANDING TAP 90'-6"		2'-8 <sup>1</sup> / <sub>16</sub> 22" <u>2'-8<sup>1</sup>/<sub>16</sub> 22"</u> <u>291/4"</u> <u>291/4"</u> <u>291/4"</u> <u>291/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u> <u>21/4"</u>
Insulation Remo	oved (Initial & Date)	<u>n/a</u> 7 5/	8	17%	SEE DETAIL" T"O- PIPING S"
Surface Prepped (Initial & Date	d and Grid Painted )	2 1/2			
		TO : -2400 	3LPSW-864 JJ(I-10) 5'-0"		5′-8 <sup>1</sup> ⁄/"
		- (45)	) · F	2"EL.774'-6"D ROM 3RIA-31 &	DISCH. 46

PIPING/FITTING UT DATA SHEET Sheet 2 of 2

UT Code # C32PS033



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Unit:	3	Material	CS	UT Code #	C3LPS044
Building:	TB Basement	O.D. (nom)	3"	Flow Diagram	OFD 124A-3.1 (G8)
Elevation:	Plpe Elev. 789'+6"	Schedule	40	Dwg.(s):	O-2407A
Column:	K-L / 46-47	Original Wall Thk.	0216" /	-	100 psig @ 100°F
System:	LPSW	Min. Wall Thk.	0.189" (87.5%)	0.144" (66.7%)	Class F (OSC-1721)
					·
The <u>Straic</u>	<b>ht Pipe</b> is <b>Downstream</b>	of <i>valve 3LP</i> .	SW-129		
Pining Enginee	er: Geary   Armentrout		_	Date: 10/1/	2009
Notes: Inspect 3" pir Inspect per N	De upstream of valve 3LPS IDE-946	<u>N-129</u> (46) <b>25018</b>	14) 14) 14) 14) 14) 14) 14) 14)	0-2407E V(J-12) WE EL. 789'-6" E LPSW PUMP STAINEF SEE DET.*L', 0-2407C -5' E JPSW PUMP STAINEF -0-2407E -2'-8' -2'-7' -2'-8' -2'-7' -2'-8' -2'-8' -2'-8' -2'-7' -2'-2	7'-6-     3'-10'       7'-6-     3'-10'       38     31-95W-956       92'-8-     3'-10'       92'-8-     3'-10'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-3'       12'     5'-
Grid per Proc (this is 'Corro 'Erosion/Corro Insulation Rep	cedure SM/O/B/8530/002 osion' - NOT rosion (E/C)' Inspection moved (Initial & Date)	- (47) -	2-05% 	SEE PART 0-2407K( 0-2407	
Surface Prep (Initial & Da	ped and Grid Painted ate)		·····		

Unit:	3	Material	Carbon Steel	UT Code #	C3LPS046
Building:	Rx Bldg		4"	_ Flow Diagram	0FD-42B-3.4
Elevation:	833'-6"	Schedule	40	Dwg.(s):	0-2480A and C
Column:	West of RBCUs	Wall Thk.	0.237" /	_	100° / 100 psig
System:	LPSW	Min. Wall Thk.	0.207" (87.5%),	0.158" (66.7%)	Class F (OSC 1127- 02)
·		-			
The <u>p</u>	<u>ipe</u> is <u>upstream</u>	of valve 3LP	PSW-563		
Previous inspe	ection data: none		_		
Piping Enginee	er: Geary L. Armenti	rout		Date: 11/6/2	010
Notes:					
Survey all	4" pipe between valve & t	<u>ee including</u>	the 4" side of the 1	0"x 4" tee (about a to	otal length of 1 foot)
			SEE ATTA	ACHED SKETECH	
Inspect per N	DE-946				
Grid per Proc (this is 'Corro 'Erosion/Corr	edure SM/O/B/8530/002 sion' - NOT osion (E/C)' Inspection				
······································					
Insulation Rem	noved (Initial & Date)				
Surface Prepp (Initial & Dat	ed and Grid Painted e)			<u></u>	

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		-	~		
Unit:	3	Material	Carbon Steel	UT Code #	C3LPS047
Building:	Turbine Bldg.	-	2"	- Flow Diagram	OFD-124A-3.2
Elevation:	775+9	Schedule	80	Dwg.(s):	O-2400G
Column:	H55	Original Wall Thk.	0.218" /	_	100° / 100 psig
System:	LPSW	Min. Wall Thk.	0.191" (87.5%),	0.145" (66.7%)	Class G
The previous insp	<u>pipe</u> is <u>upstream</u> lection data: <u>none</u> eer: Geary L. Armenta	of <u>valve 3LP</u>	<u>SW-437</u>	Date: 1/5/20	
Notes:	<u>/</u>	5'-9½" 14" SYS. 14B	2'-0" 21"	1 "B" EL. /89'-3"/ 8'-3" 10"3LPSW-51	1 21"
		EL. 763 -9 - E 6"EL. 76 T TAP- 5W-45 17	33'-6" 3LPSW-52- 14" SLIP	OFF VERT.	
Inspect per N	NDE-946	5'-5"	DN FLGS 3LPSW-686 2'-8" 2'-2"	Lę 14" ø SYS. 14B EL. 783'-6"	<u>4'-11" 2'-0"</u>
Grid per Prod (this is 'Corro 'Erosion/Corr	cedure SM/O/B/8530/002 osion' - NOT rosion (E/C)' Inspection	121/2 334	VET TAP	SW EL.779'-0" W-54 2.32PSO47 BASEMENT -2" FIELD ROUTED SEPARATOR DRAI 0-2407G, DETAI -3LPSW-437	FL.EL.775'-0" FROM MOISTURE N PUMPS. SEE L * 1-N"
Insulation Rer	noved (Initial & Date)		· .		······
Surface Prepp (Initial & Da	bed and Grid Painted ate)	•••			

Unit:	3	Material	CS	UT Code #	C3HPS002	
Building:	Aux. Bidg. 1st Fir.	O.D. (nom)	4" Pipe	Flow Diagram	OFD-124C-3.3 (E3)	
Elevation:	Pipe Elev. 778'+6"	Schedule	40	Dwg.(s):	O-1436D	
Column:	P-Q / 83	Wall Thk.	0.237"		150 PSIG @ 100° F	
System:	HPSW	Min. Wall Thk.	<u>0.207"(87.5%), 0.158"(</u> 66.7%)		Class G	
<u>Piping/</u> Fitti	ng is upstream/ <u>downstrear</u>	<u>n of</u>	valve 3HPSW-112			
Previous ins	pection data:		_ Remarks _			
Piping Engin	neer: Inspect horizontal	-		Date:		
Notes:	piping just below (south)	-		(83)		
of valve 3H	IPSW-112	HR.C.B.HOLDU	IР ТК. AA	-4-LETOOWN STG. TK. REL TK2A- & EL 778'-6"	IEF LINE TO R.C.B.HOLDUP CONT.ON DWG.=0-1436A	(P)
	Élou.	IR R.C.SAMPLE	4" GATE V 3HPSV-112	C3HF C3HF	G (FIRE PROT.)	
					-0-	NOTE
Inspect pe	r NDE-946.	- VALVE LWD-7 • BALL VALVE	13	-10- AUX.S.W R.BLDG. E	. TO UNIT 1 & 2 8 EL.780'-2" (14B) N	NO.
Grid per Pi SM/O/B/85 - NOT 'Ero: Inspection	rocedure 30/002 (this is 'Corrosion' sion/Corrosion (E/C)'			2:0.w. Stat.el	SUPPLY TO OUIP. € EL. 779'-0"	
			<u>w</u>	3'-0'	E 3° DISCH. FROM REC INTERIM CONDENSATE I AND 2 R.C. BLEED F E 3° DISCH. TO WASTE MONITO L.A.W.T. COND. TEST TANK PL	YCLE MONITO MONITOR TKS HOLD UP TKS R TANKS FRO JMP AND L.&
Insulation F	Removed (Initial & Date)			· .		
Surface Pre (Initial &	epped and Grid Painted Date)					

Unit:	3	Material	CS	UT Code #	C3HPS003
Building:	Aux. Bidg. 2nd Fir.	O.D. (nom)	4" Pipe	Flow Diagram	OFD-124C-3.3 (J3)
Elevation:	Pipe Elev. 792'+9"	Schedule	40	Dwg.(s):	0-1437A
Column:	P-Q / 82	Original Wall Thk.	0.237"		150 PSIG @ 100° F
System:	HPSW	Min. Wall Thk.	<u>0.207"(87.5%), 0.158"(</u> 66.7%)		Class G
Piping/_Fitting	) is upstream/ <u>downstrea</u>	<u>m of</u>	valve 3HPSW-202		
Previous insp	ection data:		Remarks		·····
Piping Engine	er: Inspect piping	_		Date:	
Notes: <u>ju</u>	st downstream of V-202 C31	-	EL. 794'-1¼"	со со со со со со со со со со	
Inspect per N	IDE-946.			8 1 3 3 5'-4 WD-134	
Grid per Proc SM/O/B/8530 - NOT 'Erosic Inspection	cedure /002 (this is 'Corrosion' on/Corrosion (E/C)' noved (Initial & Date)	- (	4 791'-9* FLG. 791'-9* FLG. 791'-9* 791'-9* 791'-9* 79'-9* 791'-9* 79'	17 IB- 1. VENT G" D-450C 82	-202
Surface Prepp (Initial & Da	ped and Grid Painted Ite)				

PIPING/FITTING UT DATA SHEET							
Unit:	3	Material	CS	UT Code #	C3HPS004		
Building:	Intake Structure	O.D. (nom)	) <u>4" pipe</u>	Flow Diagram	OFD-124C-3.6 [I-4]		
Elevation:	807'-10"	Schedule Original	40	Dwg.(s):	0-423E		
Column:	See Notes & Sketch	Wall Thk.	Wall Thk.	Wall Thk.	0.237"		150 PSIG @ 100°F
System:	HPSW	Min. Wall Thk.	Wall <u>0.207" (87.5%),</u> 0.	.158" (66.7%)	Class G		
<u>Plping/</u> Fitting	is upstream/ downstre	am of	See Notes and Sk	etch			
Previous inspe	ction data: <b>n/a</b>		Remarks				
Pining Enginee	r: Geary I. Armentrou	it ext. 4322	-	Date: 2/24/	2007		
Notes: Inspect 4" HI trench on the Structure. Lo centered bett 3'A' and 3'B' using 1" x 1"	PSW pipe in the e side of the Intake ocation to be ween CCW Pumps grids.	-4" -0"	2" COM SEE D	P. AIR ET. * K* (B-13)	FOR COOLING WATER SUPPLY		
Inspect per NDE-946.		A	HPSOOY	D-423E-9 & D-423E-10			
Grid per Proce (this is 'Corro Inspection	edure SM/O/B/8530/002 sion' - NOT 'Erosion'	-			E PUMP 3A		
		Ø" -	SEE		N * A* (H-6)		
Insulation Removed (Initial & Date)							
Surface Preppe (Initial & Dat	ed and Grid Painted e)				·		