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Kevin Bronson
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JAFP-11-0054
May 12, 2011

United States Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

SUBJECT: Summary of Revised Regulatory Commitments for Years 2009 and 2010
James A. FitzPatrick Nuclear Power Plant
Docket No. 50-333
License No. DPR-59

Dear Sir or Madam:

This letter transmits the summary of revised regulatory commitments at the James A. FitzPatrick Nuclear Power Plant (JAF) for the years 2009 and 2010, as required by Nuclear Energy Institute Guideline NEI 99-04, Guidelines For Managing NRC Commitment Changes, endorsed by the Commission in NRC Regulatory Issue Summary 2000-17.

There are no new commitments made in this letter.

Should you have any questions concerning this report, please direct them to Mr. Joseph Pechacek, Licensing Manager, at (315) 349-6766.

Sincerely,

A handwritten signature in black ink that reads "Kevin Bronson".

Kevin Bronson
Site Vice President

KB:JP:mh

Attachments: 1. Revised Commitments for 2009 and 2010

cc: next page

AODI
NRC

cc: Mr. William Dean
Regional Administrator
U.S. Nuclear Regulatory Commission
475 Allendale Road
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Office of the Resident Inspector
U.S. Nuclear Regulatory Commission
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Document Component(s):
001 Transmittal Letter JAFP-11-0054 with attachments

Attachment 1

JAFP-11-0054

Revised Commitments for 2009 and 2010

Revised Commitments for 2009 and 2010

The following listings are a summary of the commitment change requests approved in 2009 and 2010.

Commitment number: A-5408

Reference document(s): JPN-82-031, JAF-RPT-08-00015 Revision 0

Original Commitment Description:

Venting of the RHR heat exchanger is accomplished through two safety related motor operated valves installed in series and operated from the control room. Operating procedures provide the operator with guidance for venting the heat exchanger to prevent accumulation of noncondensable gases.

Revised Commitment Description:

Venting of the RHR heat exchanger is accomplished through two safety related motor operated valves installed in series and operated from the control room in conjunction with manual vent valves. Operating procedures provide the operator with guidance for venting the heat exchanger to prevent accumulation of noncondensable gases.

Summary of Justification for Change or Deletion:

Review of procedures for venting in response to Generic Letter 2008-01 identified the need to use manual vent valves in addition to the MOVs. See Engineering Report JAF-RPT-08-00015 Rev. 0, Entergy Letter JAFP-09-0037.

Commitment number: A-18354

Reference document(s): JAFP-06-0109 and JAFP-07-0048

Original Commitment Description:

Implement the one-time inspection program as described in LRA section B.1.21. (Ref. JAFP-06-0109)

Revised Commitment Description:

Complete all required one-time inspections as described in LRA section B.1.21. (Ref. JAFP-06-0109)

Summary of Justification for Change or Deletion:

The initial action was to ensure the program was put in place to support completion of the commitment for license renewal. This change will change the action from implement to complete and move the date to prior to October 17, 2014.

Commitment number: A-8673

Reference document(s): JPN-85-076

Original Commitment Description:

Submit Second Inservice Test Program for JAF by Nov 15, 1985 (type o) (source doc title con't: that IST program will be submitted no later than Nov 15 1985 & SER - no later than Dec 1 1985 & request for extension of approved code reliefs which expired Jul 27 1985).

Revised Commitments for 2009 and 2010

Revised Commitment Description:

Submit Inservice Test (IST) Program and proposed Relief Requests to support each IST Ten-Year Interval.

Summary of Justification for Change or Deletion:

The IST Program Document must be submitted for each 10-Year Interval. The submittal establishes the Code of Record for the interval and includes any Relief Requests that are identified prior to the beginning of the interval. This is in accordance with 10 CFR 50.55a.

This revision will support tracking of updates that will be required for the 5th and 6th IST Intervals.

Commitment number: A-8662

Reference document(s): JPN-85-016

Original Commitment Description:

The Authority has implemented an ISI program based on the 1974 edition, summer 1975 addenda of Section XI of the ASME Boiler Pressure Vessel Code. (Type Y)

Revised Commitment Description:

Submit Inservice Inspection (ISI) Program and proposed Relief Requests to support each ISI Ten-Year Interval.

Summary of Justification for Change or Deletion:

The ISI Program Document must be submitted for each 10-Year Interval. The submittal establishes the Code of Record for the interval and includes any Relief Requests that are identified prior to the beginning of the interval. This is in accordance with 10 CFR 50.55a.

This revision will support tracking of updates that will be required for the 5th and 6th ISI Intervals.