



**REPORT ON THE CAPACITY, DEMAND, AND
RESERVES IN THE ERCOT REGION**

May 2010

**ERCOT
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Disclaimer

CDR WORKING PAPER FOR PLANNING PURPOSES ONLY

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their generation asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Definitions

Available Mothballed Generation

The probability that a mothballed unit will return to service, as provided by its owner, multiplied by the capacity of the unit. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

BULs

Balancing up load. Loads capable of reducing the need for electrical energy when providing Balancing Up Load Energy Service as described in the ERCOT Protocols, Section 6, Ancillary Services. BULs are not considered resources as defined by the ERCOT Protocols.

Effective Load-Carrying Capability (ELCC) of Wind Generation

The amount of wind generation that the Generation Adequacy Task Force (GATF) has recommended to be included in the CDR. The value is 8.7% of the nameplate capacity listed in the Unit Capacities tables, both installed capacity and planned capacity.

Emergency Interruptible Load Service

ERCOT procures Emergency Interruptible Load Service (EILS) by selecting qualified Loads to make themselves available for interruption in an electric grid emergency. EILS is an emergency load reduction service designed to decrease the likelihood of the need for firm Load shedding (a.k.a, “rolling blackouts”). Customers meeting EILS criteria may bid to provide the service through their qualified scheduling entities (QSEs). EILS is authorized by Public Utility Commission Substantive Rule §25.507.

LaaRs (Loads acting as resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity

Mothballed Capacity

The difference in the available mothballed generation (see definition above) and the total mothballed capacity. This value is zero in the upcoming Summer CDR Report because there isn't enough time to return those units to service before the start of the summer.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource.

Net Dependable Capability

Maximum sustainable capability of a generation resource as demonstrated by performance testing.

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems

Other Potential Resources

Capacity resources that include one of the following:

- Remaining "mothballed" capacity not included as resources in the reserve margin
- Remaining DC tie capacity not included as resources in the reserve margin calculation,
- New generating units that have initiated full transmission interconnection studies through the ERCOT generation interconnection process (Note that new wind generating units would be included based on the appropriate discounted capacity value applied to existing wind generating units.)

Planned Units in Full Interconnection Study Phase

To connect new generation to the ERCOT grid, a generation developer must go through a set procedure. The first step is a high-level screening study to determine the effects of adding the new generation on the transmission system. The second step is the full interconnection study. These are detailed studies done by the transmission owners to determine the effects of the addition of new generation on the transmission system.

Private Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Changes from 2009 CDR (December Update)

	2010	2011	2012	2013	2014	2015
Firm Load Forecast, MW	-287	-605	-1,090	-1,528	-1,825	-2,143

This reduction in forecast is the result of lowered economic expectations and the inclusion of the EILS program

Resources, MW	-608	-2,520	-2,580	-1,900	-1,124	-474
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Although there was an increase in capacity due to new units beginning operation, there was an offsetting decrease due to retirements of older gas units, resulting in an overall decrease in each year.

•New Generation

•Coletto Creek Unit 2	756
•Papalote Creek Wind 198MW	17
•Panda Temple Power	1300

•Cancelled Generation Projects

–Sterling Energy Center 300 MW nameplate	-26
–Lenorah Wind Project 251 MW nameplate	-22

•Mothballed Units (2,053 MW)

–Valley 1,2 & 3	-1069
–Tradinghouse 2	-787
–Spencer 4 (and 5 after 2010)	-122
–North Texas 1,2 & 3	-75

•Changes in unit ratings, PUNs and mothballed unit return probabilities

-446

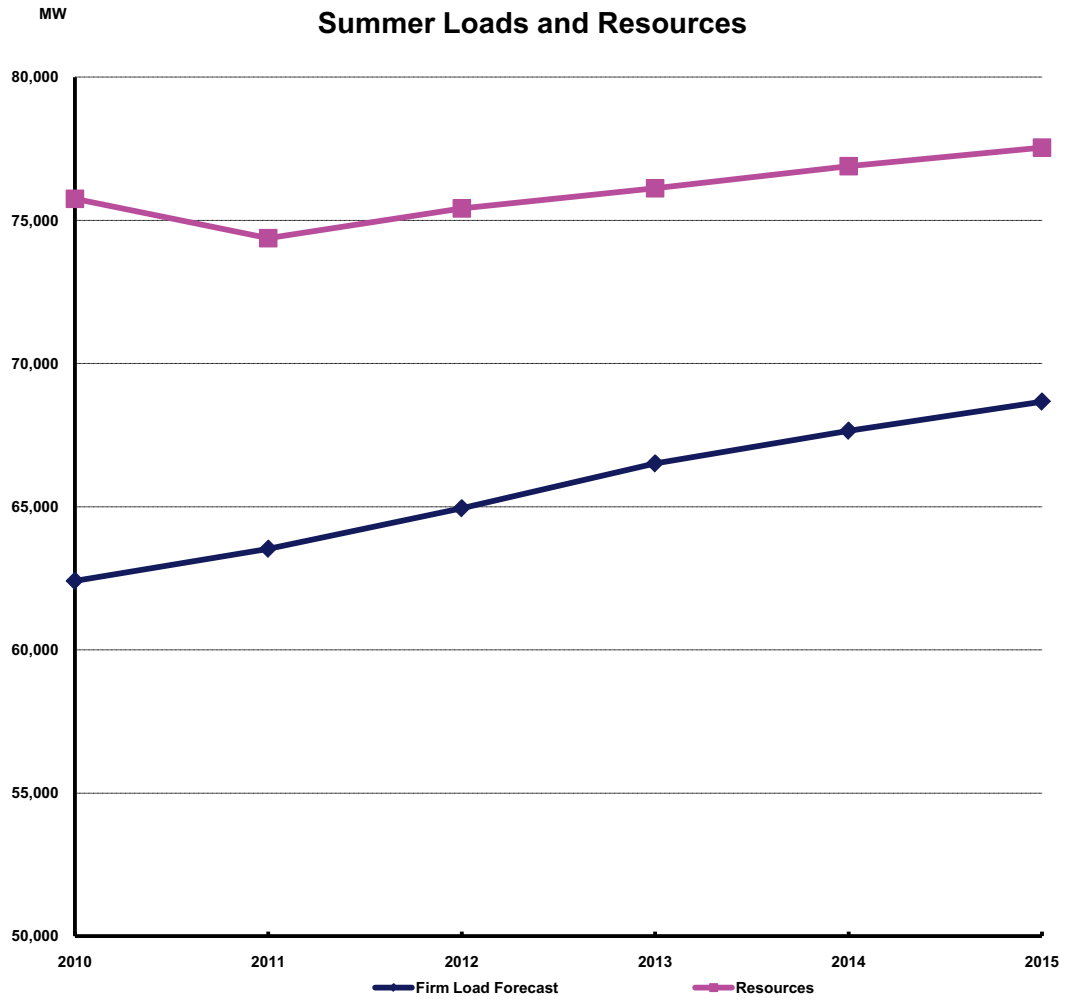
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Summer Summary

Load Forecast:	2010	2011	2012	2013	2014	2015
Total Summer Peak Demand, MW	64,052	65,206	66,658	68,265	69,451	70,517
less LAARs Serving as Responsive Reserve, MW	1,062	1,062	1,062	1,062	1,062	1,062
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less Emergency Interruptible Load Service	336	370	407	447	492	541
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	242	242	242	242	242	242
Firm Load Forecast, MW	62,412	63,532	64,947	66,514	67,655	68,672
Resources:	2010	2011	2012	2013	2014	2015
Installed Capacity, MW	66,228	64,372	64,372	64,372	64,372	64,372
Capacity from Private Networks, MW	4,803	4,803	4,803	4,803	4,803	4,803
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	793	793	793	793	793	793
RMR Units to be under Contract, MW	688	0	0	0	0	0
Operational Generation, MW	72,512	69,968	69,968	69,968	69,968	69,968
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Switchable Units, MW	2,848	2,848	2,848	2,848	2,848	2,848
Available Mothballed Generation, MW	0	0	0	0	0	0
Planned Units (not wind) with Signed IA and Air Permit, MW	0	978	2,003	2,653	3,409	4,059
ELCC of Planned Wind Units with Signed IA, MW	0	30	43	95	115	115
Total Resources, MW	75,913	74,377	75,415	76,117	76,893	77,543
less Switchable Units Unavailable to ERCOT, MW	158	0	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0
Resources, MW	75,755	74,377	75,415	76,117	76,893	77,543
Reserve Margin	21.4%	17.1%	16.1%	14.4%	13.7%	12.9%
(Resources - Firm Load Forecast)/Firm Load Forecast						
Other Potential Resources:	553	13,691	21,252	23,402	25,813	31,757
Mothballed Capacity, MW	0	5,022	5,022	5,022	5,022	5,022
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	0	8,116	15,677	17,827	20,238	26,182

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Summer Summary



Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
A von Rosenberg 1-CT1	BRAUNIG_AVR1_CT1	Bexar	Gas	South	2000	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-CT2	BRAUNIG_AVR1_CT2	Bexar	Gas	South	2000	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-ST1	BRAUNIG_AVR1_ST	Bexar	Gas	South	2000	160.0	160.0	160.0	160.0	160.0	160.0
AEDOMG 1	DG_SUMMI_1UNIT	Travis	Gas	South	2004	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater	APD_APD_G1	Harris	Other	Houston	1986	138.0	138.0	138.0	138.0	138.0	138.0
Amistad Hydro 1	AMISTAD_AMISTAG1	Val Verde	Hydro	South	1983	38.0	38.0	38.0	38.0	38.0	38.0
Amistad Hydro 2	AMISTAD_AMISTAG2	Val Verde	Hydro	South	1983	38.0	38.0	38.0	38.0	38.0	38.0
Atascocita 1	_HB_DG1	Harris	Biomass	Houston	2003	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	ATKINS_ATKINSG7	Brazos	Gas	North	1973	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	AUSTPL_AUSTING1	Travis	Hydro	South	1940	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	AUSTPL_AUSTING2	Travis	Hydro	South	1940	9.0	9.0	9.0	9.0	9.0	9.0
Austin Landfill Gas	DG_SPRIN_4UNITS	Travis	Other	South	1988	6.4	6.4	6.4	6.4	6.4	6.4
B M Davis 1	B_DAVIS_B_DAVIG1	Nueces	Gas	South	1974	335.0	335.0	335.0	335.0	335.0	335.0
B M Davis 2	B_DAVIS_B_DAVIG2	Nueces	Gas	South	1976	344.0	344.0	344.0	344.0	344.0	344.0
B M Davis 3	B_DAVIS_B_DAVIG3	Nueces	Gas	South	2009	190.0	190.0	190.0	190.0	190.0	190.0
B M Davis 4	B_DAVIS_B_DAVIG4	Nueces	Gas	South	2009	190.0	190.0	190.0	190.0	190.0	190.0
Bastrop Energy Center 1	BASTEN_GTG1100	Bastrop	Gas	South	2002	152.0	152.0	152.0	152.0	152.0	152.0
Bastrop Energy Center 2	BASTEN_GTG2100	Bastrop	Gas	South	2002	150.0	150.0	150.0	150.0	150.0	150.0
Bastrop Energy Center 3	BASTEN_ST0100	Bastrop	Gas	South	2002	233.0	233.0	233.0	233.0	233.0	233.0
Baytown 1	TRN_DG1	Chambers	Biomass	Houston	2003	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	BBSES_UNIT1	Freestone	Coal	North	1971	617.0	617.0	617.0	617.0	617.0	617.0
Big Brown 2	BBSES_UNIT2	Freestone	Coal	North	1972	615.0	615.0	615.0	615.0	615.0	615.0
Bio Energy Partners	DG_BIOE_2UNITS	Denton	Gas	North	1988	5.6	5.6	5.6	5.6	5.6	5.6
Bluebonnet 1	_LB_DG1	Harris	Biomass	Houston	2003	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	BOSQUESW_BSQSU_1	Bosque	Gas	North	2000	153.0	153.0	153.0	153.0	153.0	153.0
Bosque County Peaking 2	BOSQUESW_BSQSU_2	Bosque	Gas	North	2000	153.0	153.0	153.0	153.0	153.0	153.0
Bosque County Peaking 3	BOSQUESW_BSQSU_3	Bosque	Gas	North	2001	154.0	154.0	154.0	154.0	154.0	154.0
Bosque County Peaking 4	BOSQUESW_BSQSU_4	Bosque	Gas	North	2001	83.0	83.0	83.0	83.0	83.0	83.0
Bosque County Unit 5	BOSQUESW_BSQSU_5	Bosque	Gas	North	2009	240.0	240.0	240.0	240.0	240.0	240.0
Brazos Valley 1	BVE_Unit1	Fi Bend	Gas	Houston	2003	163.0	163.0	163.0	163.0	163.0	163.0
Brazos Valley 2	BVE_Unit2	Fi Bend	Gas	Houston	2003	163.0	163.0	163.0	163.0	163.0	163.0
Brazos Valley 3	BVE_Unit3	Fi Bend	Gas	Houston	2003	253.0	253.0	253.0	253.0	253.0	253.0
Buchanan 1	BUCHAN_BUCHANG1	Llano	Hydro	South	1938	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 2	BUCHAN_BUCHANG2	Llano	Hydro	South	1938	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 3	BUCHAN_BUCHANG3	Llano	Hydro	South	1950	18.0	18.0	18.0	18.0	18.0	18.0
Calenergy (Falcon Seaboard) 1	FLCNS_UNIT1	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 2	FLCNS_UNIT2	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 3	FLCNS_UNIT3	Howard	Gas	West	1988	70.0	70.0	70.0	70.0	70.0	70.0
Canyon 1	CANYHY_CANYHYG1	Comal	Hydro	South	1989	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	CANYHY_CANYHYG2	Comal	Hydro	South	1989	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	CBY_CBY_G1	Chambers	Gas	Houston	1970	745.0	745.0	745.0	745.0	745.0	745.0
Cedar Bayou 2	CBY_CBY_G2	Chambers	Gas	Houston	1972	749.0	749.0	749.0	749.0	749.0	749.0
Cedar Bayou 4	CBY4_CT41	Chambers	Gas	Houston	2009	169.0	169.0	169.0	169.0	169.0	169.0
Cedar Bayou 5	CBY4_CT42	Chambers	Gas	Houston	2009	169.0	169.0	169.0	169.0	169.0	169.0
Cedar Bayou 6	CBY4_ST04	Chambers	Gas	Houston	2009	180.0	180.0	180.0	180.0	180.0	180.0
Channel Energy Deepwater	CHEDPW_GT2	Harris	Gas	Houston	2002	182.0	182.0	182.0	182.0	182.0	182.0
Coastal Plains RDF	_AV_DG1	Galveston	Biomass	Houston	2003	6.7	6.7	6.7	6.7	6.7	6.7
Coletto Creek	COLETO_COLETOG1	Goliad	Coal	South	1980	632.0	632.0	632.0	632.0	632.0	632.0
Colorado Bend Energy Center	CBEC_GT1	Wharton	Gas	Houston	2007	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT2	Wharton	Gas	Houston	2007	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT3	Wharton	Gas	Houston	2008	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT4	Wharton	Gas	Houston	2008	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_STG1	Wharton	Gas	Houston	2007	105.0	105.0	105.0	105.0	105.0	105.0
Colorado Bend Energy Center	CBEC_STG2	Wharton	Gas	Houston	2008	105.0	105.0	105.0	105.0	105.0	105.0
Comanche Peak 1	CPSES_UNIT1	Somervell	Nuclear	North	1990	1209.0	1209.0	1209.0	1209.0	1209.0	1209.0
Comanche Peak 2	CPSES_UNIT2	Somervell	Nuclear	North	1993	1158.0	1158.0	1158.0	1158.0	1158.0	1158.0
Corrugated Medium Mill	DG_FORSW_1UNIT	Kaufman	Gas	North	2008	4.8	4.8	4.8	4.8	4.8	4.8
Covel Gardens LG Power Station	DG_MEDIN_1UNIT	Bexar	Other	South	2005	10.0	10.0	10.0	10.0	10.0	10.0
CVC Channelview 1	CVC_CVC_G1	Harris	Gas	Houston	2008	156.0	156.0	156.0	156.0	156.0	156.0
CVC Channelview 2	CVC_CVC_G2	Harris	Gas	Houston	2008	158.0	158.0	158.0	158.0	158.0	158.0
CVC Channelview 3	CVC_CVC_G3	Harris	Gas	Houston	2008	160.0	160.0	160.0	160.0	160.0	160.0
CVC Channelview 5	CVC_CVC_G5	Harris	Gas	Houston	2008	122.0	122.0	122.0	122.0	122.0	122.0
Dansby 1	DANSBY_DANSBYG1	Brazos	Gas	North	1978	110.0	110.0	110.0	110.0	110.0	110.0
Dansby 2	DANSBY_DANSBYG2	Brazos	Gas	North	2004	48.0	48.0	48.0	48.0	48.0	48.0
Dansby 3	DANSBY_DANSBYG3	Brazos	Gas	North	2009	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek 1	DECKER_DPG1	Travis	Gas	South	1970	315.0	315.0	315.0	315.0	315.0	315.0
Decker Creek 2	DECKER_DPG2	Travis	Gas	South	1977	420.0	420.0	420.0	420.0	420.0	420.0
Decker Creek G1	DECKER_DPGT_1	Travis	Gas	South	1988	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G2	DECKER_DPGT_2	Travis	Gas	South	1988	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G3	DECKER_DPGT_3	Travis	Gas	South	1988	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G4	DECKER_DPGT_4	Travis	Gas	South	1988	48.0	48.0	48.0	48.0	48.0	48.0
DeCordova A	DCSES_CT10	Hood	Gas	North	1990	66.0	66.0	66.0	66.0	66.0	66.0
DeCordova B	DCSES_CT20	Hood	Gas	North	1990	66.0	66.0	66.0	66.0	66.0	66.0
DeCordova C	DCSES_CT30	Hood	Gas	North	1990	66.0	66.0	66.0	66.0	66.0	66.0
DeCordova D	DCSES_CT40	Hood	Gas	North	1990	66.0	66.0	66.0	66.0	66.0	66.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Deer Park Energy Center 1	DDPEC_GT1	Harris	Gas	Houston	2002	163.0	163.0	163.0	163.0	163.0	163.0
Deer Park Energy Center 2	DDPEC_GT2	Harris	Gas	Houston	2002	157.0	157.0	157.0	157.0	157.0	157.0
Deer Park Energy Center 3	DDPEC_GT3	Harris	Gas	Houston	2002	158.0	158.0	158.0	158.0	158.0	158.0
Deer Park Energy Center 4	DDPEC_GT4	Harris	Gas	Houston	2002	157.0	157.0	157.0	157.0	157.0	157.0
Deer Park Energy Center S	DDPEC_ST1	Harris	Gas	Houston	2002	238.0	238.0	238.0	238.0	238.0	238.0
Denison Dam 1	DNDAM_DENISOG1	Grayson	Hydro	North	1944	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	DNDAM_DENISOG2	Grayson	Hydro	North	1944	40.0	40.0	40.0	40.0	40.0	40.0
DFW Gas Recovery	DG_BIO2_4UNITS	Denton	Biomass	North	1980	6.4	6.4	6.4	6.4	6.4	6.4
Dunlop (Schumansville) 1	DG_SCHUM_2UNITS	Guadalupe	Hydro	South	1927	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	EAGLE_HY_EAGLE_HY1	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	EAGLE_HY_EAGLE_HY2	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	EAGLE_HY_EAGLE_HY3	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	ETCCS_UNIT1	Ellis	Gas	North	2002	116.0	116.0	116.0	116.0	116.0	116.0
Ennis Power Station 2	ETCCS_CT1	Ellis	Gas	North	2002	196.0	196.0	196.0	196.0	196.0	196.0
ExTex La Porte Power Station (AirPro	_AZ_AZ_G1	Harris	Gas	Houston	2001	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro	_AZ_AZ_G2	Harris	Gas	Houston	2001	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro	_AZ_AZ_G3	Harris	Gas	Houston	2001	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro	_AZ_AZ_G4	Harris	Gas	Houston	2001	38.0	38.0	38.0	38.0	38.0	38.0
Falcon Hydro 1	FALCON_FALCONG1	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	FALCON_FALCONG2	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	FALCON_FALCONG3	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0
Fayette Power Project 1	FPYD1_FPP_G1	Fayette	Coal	South	1979	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 2	FPYD1_FPP_G2	Fayette	Coal	South	1980	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 3	FPYD2_FPP_G3	Fayette	Coal	South	1988	445.0	445.0	445.0	445.0	445.0	445.0
Forney Energy Center GT11	FRNYPP_GT11	Kaufman	Gas	North	2003	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT12	FRNYPP_GT12	Kaufman	Gas	North	2003	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT13	FRNYPP_GT13	Kaufman	Gas	North	2003	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT21	FRNYPP_GT21	Kaufman	Gas	North	2003	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT22	FRNYPP_GT22	Kaufman	Gas	North	2003	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT23	FRNYPP_GT23	Kaufman	Gas	North	2003	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center STG10	FRNYPP_ST10	Kaufman	Gas	North	2003	415.0	415.0	415.0	415.0	415.0	415.0
Forney Energy Center STG20	FRNYPP_ST20	Kaufman	Gas	North	2003	415.0	415.0	415.0	415.0	415.0	415.0
Freestone Energy Center 1	FREC_GT1	Freestone	Gas	North	2002	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 2	FREC_GT2	Freestone	Gas	North	2002	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 3	FREC_ST3	Freestone	Gas	North	2002	175.0	175.0	175.0	175.0	175.0	175.0
Freestone Energy Center 4	FREC_GT4	Freestone	Gas	North	2002	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 5	FREC_GT5	Freestone	Gas	North	2002	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 6	FREC_ST6	Freestone	Gas	North	2002	175.0	175.0	175.0	175.0	175.0	175.0
Fresno Energy	DG_SO_1UNIT	Fort Bend	Other	Houston	2010	1.6	1.6	1.6	1.6	1.6	1.6
Frontera 1	FRONTERA_FRONTG1	Hidalgo	Gas	South	1999	146.0	146.0	146.0	146.0	146.0	146.0
Frontera 2	FRONTERA_FRONTG2	Hidalgo	Gas	South	1999	148.0	148.0	148.0	148.0	148.0	148.0
Frontera 3	FRONTERA_FRONTG3	Hidalgo	Gas	South	2000	173.0	173.0	173.0	173.0	173.0	173.0
FW Regional LFG Generation Facility	DG_RDMLM_1UNIT	Tarrant	Other	North	1988	1.5	1.5	1.5	1.5	1.5	1.5
GBRA 4 & 5	DG_LKWD2_2UNITS	Gonzales	Other	South	1931	4.8	4.8	4.8	4.8	4.8	4.8
Gibbons Creek 1	GIBCRK_GIB_CRG1	Grimes	Coal	North	1982	470.0	470.0	470.0	470.0	470.0	470.0
Graham 1	GRSES_UNIT1	Young	Gas	North	1960	230.0	230.0	230.0	230.0	230.0	230.0
Graham 2	GRSES_UNIT2	Young	Gas	North	1969	390.0	390.0	390.0	390.0	390.0	390.0
Granite Shoals 1	WIRTZ_WIRTZ_G1	Burnet	Hydro	South	1951	30.0	30.0	30.0	30.0	30.0	30.0
Granite Shoals 2	WIRTZ_WIRTZ_G2	Burnet	Hydro	South	1951	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	GBY_GBY_5	Harris	Gas	Houston	1973	406.0	406.0	406.0	406.0	406.0	406.0
Greens Bayou 73	GBY_GBYGT73	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 74	GBY_GBYGT74	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 81	GBY_GBYGT81	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 82	GBY_GBYGT82	Harris	Gas	Houston	1976	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 83	GBY_GBYGT83	Harris	Gas	Houston	1976	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 84	GBY_GBYGT84	Harris	Gas	Houston	1976	56.0	56.0	56.0	56.0	56.0	56.0
Guadalupe Generating Station 1	GUADG_GAS1	Guadalupe	Gas	South	2000	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Generating Station 2	GUADG_GAS2	Guadalupe	Gas	South	2000	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Generating Station 3	GUADG_GAS3	Guadalupe	Gas	South	2000	149.0	149.0	149.0	149.0	149.0	149.0
Guadalupe Generating Station 4	GUADG_GAS4	Guadalupe	Gas	South	2001	152.0	152.0	152.0	152.0	152.0	152.0
Guadalupe Generating Station 5	GUADG_STM5	Guadalupe	Gas	South	2001	170.0	170.0	170.0	170.0	170.0	170.0
Guadalupe Generating Station 6	GUADG_STM6	Guadalupe	Gas	South	2001	169.0	169.0	169.0	169.0	169.0	169.0
Handley 3	HLSES_UNIT3	Tarrant	Gas	North	1963	395.0	395.0	395.0	395.0	395.0	395.0
Handley 4	HLSES_UNIT4	Tarrant	Gas	North	1976	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	HLSES_UNIT5	Tarrant	Gas	North	1977	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	HAYSEN_HAYSENG1	Hays	Gas	South	2002	216.0	216.0	216.0	216.0	216.0	216.0
Hays Energy Facility 2	HAYSEN_HAYSENG2	Hays	Gas	South	2002	216.0	216.0	216.0	216.0	216.0	216.0
Hays Energy Facility 3	HAYSEN_HAYSENG3	Hays	Gas	South	2002	225.0	225.0	225.0	225.0	225.0	225.0
Hays Energy Facility 4	HAYSEN_HAYSENG4	Hays	Gas	South	2002	225.0	225.0	225.0	225.0	225.0	225.0
Hidalgo 1	DUKE_DUKE_GT1	Hidalgo	Gas	South	2000	141.0	141.0	141.0	141.0	141.0	141.0
Hidalgo 2	DUKE_DUKE_GT2	Hidalgo	Gas	South	2000	141.0	141.0	141.0	141.0	141.0	141.0
Hidalgo 3	DUKE_DUKE_ST1	Hidalgo	Gas	South	2000	168.0	168.0	168.0	168.0	168.0	168.0
Inks 1	INKSDA_INKS_G1	Llano	Hydro	South	1938	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	CALAVERS_JKS1	Bexar	Coal	South	1992	555.0	555.0	555.0	555.0	555.0	555.0
J K Spruce 2	CALAVERS_JKS2	Bexar	Coal	South	2009	772.0	772.0	772.0	772.0	772.0	772.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South	1977	440.0	440.0	440.0	440.0	440.0	440.0
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South	1978	440.0	440.0	440.0	440.0	440.0	440.0
Jack County Generation Facility 1	JACKCNTY_CT1	Jack	Gas	North	2005	142.0	142.0	142.0	142.0	142.0	142.0
Jack County Generation Facility 2	JACKCNTY_CT2	Jack	Gas	North	2005	142.0	142.0	142.0	142.0	142.0	142.0
Jack County Generation Facility 3	JACKCNTY_STG	Jack	Gas	North	2005	281.0	281.0	281.0	281.0	281.0	281.0
Johnson County Generation Facility 1	TEN_CT1	Johnson	Gas	North	1992	150.0	150.0	150.0	150.0	150.0	150.0
Johnson County Generation Facility 2	TEN_STG	Johnson	Gas	North	1992	106.0	106.0	106.0	106.0	106.0	106.0
Lake Hubbard 1	LHSES_UNIT1	Dallas	Gas	North	1970	392.0	392.0	392.0	392.0	392.0	392.0
Lake Hubbard 2	LH2SES_UNIT2	Dallas	Gas	North	1970	524.0	524.0	524.0	524.0	524.0	524.0
Lamar Power Project CT11	LPCCS_CT11	Lamar	Gas	North	2000	156.0	156.0	156.0	156.0	156.0	156.0
Lamar Power Project CT12	LPCCS_CT12	Lamar	Gas	North	2000	157.0	157.0	157.0	157.0	157.0	157.0
Lamar Power Project CT21	LPCCS_CT21	Lamar	Gas	North	2000	156.0	156.0	156.0	156.0	156.0	156.0
Lamar Power Project CT22	LPCCS_CT22	Lamar	Gas	North	2000	157.0	157.0	157.0	157.0	157.0	157.0
Lamar Power Project STG1	LPCCS_UNIT1	Lamar	Gas	North	2001	198.0	198.0	198.0	198.0	198.0	198.0
Lamar Power Project STG2	LPCCS_UNIT2	Lamar	Gas	North	2001	198.0	198.0	198.0	198.0	198.0	198.0
Laredo Peaking 4	LARDVFTN_G4	Webb	Gas	South	2008	94.0	94.0	94.0	94.0	94.0	94.0
Laredo Peaking 5	LARDVFTN_G5	Webb	Gas	South	2008	94.0	94.0	94.0	94.0	94.0	94.0
Leon Creek 3	LEON_CRK_LCP3G3	Bexar	Gas	South	1953	56.0	56.0	56.0	56.0	56.0	56.0
Leon Creek 4	LEON_CRK_LCP4G4	Bexar	Gas	South	1959	88.0	88.0	88.0	88.0	88.0	88.0
Leon Creek Peaking 1	LEON_CRK_LCPCT1	Bexar	Gas	South	2004	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 2	LEON_CRK_LCPCT2	Bexar	Gas	South	2004	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 3	LEON_CRK_LCPCT3	Bexar	Gas	South	2004	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 4	LEON_CRK_LCPCT4	Bexar	Gas	South	2004	45.0	45.0	45.0	45.0	45.0	45.0
Lewisville 1	DG_LWSVL_1UNIT	Denton	Hydro	North	1992	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	LEG_LEG_G1	Limestone	Coal	North	1985	831.0	831.0	831.0	831.0	831.0	831.0
Limestone 2	LEG_LEG_G2	Limestone	Coal	North	1986	858.0	858.0	858.0	858.0	858.0	858.0
Lost Pines 1	LOSTPI_LOSTPGT1	Bastrop	Gas	South	2001	167.0	167.0	167.0	167.0	167.0	167.0
Lost Pines 2	LOSTPI_LOSTPGT2	Bastrop	Gas	South	2001	164.0	164.0	164.0	164.0	164.0	164.0
Lost Pines 3	LOSTPI_LOSTPST1	Bastrop	Gas	South	2001	184.0	184.0	184.0	184.0	184.0	184.0
Magic Valley 1	NEDIN_NEDIN_G1	Hidalgo	Gas	South	2001	166.0	166.0	166.0	166.0	166.0	166.0
Magic Valley 2	NEDIN_NEDIN_G2	Hidalgo	Gas	South	2001	166.0	166.0	166.0	166.0	166.0	166.0
Magic Valley 3	NEDIN_NEDIN_G3	Hidalgo	Gas	South	2001	204.0	204.0	204.0	204.0	204.0	204.0
Marble Falls 1	MARBFA_MARBFAG1	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0
Marble Falls 2	MARBFA_MARBFAG2	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0
Marshall Ford 1	MARSFO_MARSFOG1	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	MARSFO_MARSFOG2	Travis	Hydro	South	1941	35.0	35.0	35.0	35.0	35.0	35.0
Marshall Ford 3	MARSFO_MARSFOG3	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0
Martin Lake 1	MLSES_UNIT1	Rusk	Coal	North	1977	800.0	800.0	800.0	800.0	800.0	800.0
Martin Lake 2	MLSES_UNIT2	Rusk	Coal	North	1978	800.0	800.0	800.0	800.0	800.0	800.0
Martin Lake 3	MLSES_UNIT3	Rusk	Coal	North	1979	818.0	818.0	818.0	818.0	818.0	818.0
McQueeney (Abbott)	DG_MCQUE_5UNITS	Guadalupe	Hydro	South	1927	8.0	8.0	8.0	8.0	8.0	8.0
Midlothian 1	MDANP_CT1	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 2	MDANP_CT2	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 3	MDANP_CT3	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 4	MDANP_CT4	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 5	MDANP_CT5	Ellis	Gas	North	2002	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 6	MDANP_CT6	Ellis	Gas	North	2002	225.0	225.0	225.0	225.0	225.0	225.0
Monticello 1	MNSES_UNIT1	Titus	Coal	North	1974	583.0	583.0	583.0	583.0	583.0	583.0
Monticello 2	MNSES_UNIT2	Titus	Coal	North	1975	583.0	583.0	583.0	583.0	583.0	583.0
Monticello 3	MNSES_UNIT3	Titus	Coal	North	1978	765.0	765.0	765.0	765.0	765.0	765.0
Morgan Creek A	MGSES_CT1	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek B	MGSES_CT2	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek C	MGSES_CT3	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek D	MGSES_CT4	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek E	MGSES_CT5	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek F	MGSES_CT6	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0
Morris Sheppard	MSP_MSP_1	Palo Pinto	Hydro	North	1942	12.0	12.0	12.0	12.0	12.0	12.0
Morris Sheppard	MSP_MSP_2	Palo Pinto	Hydro	North	1942	12.0	12.0	12.0	12.0	12.0	12.0
Mountain Creek 6	MCSES_UNIT6	Dallas	Gas	North	1956	120.0	120.0	120.0	120.0	120.0	120.0
Mountain Creek 7	MCSES_UNIT7	Dallas	Gas	North	1958	115.0	115.0	115.0	115.0	115.0	115.0
Mountain Creek 8	MCSES_UNIT8	Dallas	Gas	North	1967	565.0	565.0	565.0	565.0	565.0	565.0
Nelson Gardens Landfill 1	DG_PEARS_2UNITS	Bexar	Other	South	1990	3.6	3.6	3.6	3.6	3.6	3.6
Nueces Bay 7	NUECES_B_NUECESG7	Nueces	Gas	South	1972	351.0	351.0	351.0	351.0	351.0	351.0
Nueces Bay 8	NUECES_B_NUECESG8	Nueces	Gas	South	2010	175.0	175.0	175.0	175.0	175.0	175.0
Nueces Bay 9	NUECES_B_NUECESG9	Nueces	Gas	South	2010	175.0	175.0	175.0	175.0	175.0	175.0
O W Sommers 1	CALAVERS_OWS1	Bexar	Gas	South	1972	400.0	400.0	400.0	400.0	400.0	400.0
O W Sommers 2	CALAVERS_OWS2	Bexar	Gas	South	1974	395.0	395.0	395.0	395.0	395.0	395.0
Oak Grove SES Unit 1	OGSES_UNIT1	Robertson	Coal	North	2009	785.0	785.0	785.0	785.0	785.0	785.0
Oak Grove SES Unit 2	OGSES_UNIT2	Robertson	Coal	North	2009	796.0	796.0	796.0	796.0	796.0	796.0
Oak Ridge North 1-3	DG_RA_3UNITS	Montgomery	Other	Houston	1993	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Generating Station C11	OECCS_CT11	Ector	Gas	West	2001	146.0	146.0	146.0	146.0	146.0	146.0
Odessa-Ector Generating Station C12	OECCS_CT12	Ector	Gas	West	2001	139.0	139.0	139.0	139.0	139.0	139.0
Odessa-Ector Generating Station C21	OECCS_CT21	Ector	Gas	West	2001	135.0	135.0	135.0	135.0	135.0	135.0
Odessa-Ector Generating Station C22	OECCS_CT22	Ector	Gas	West	2001	153.0	153.0	153.0	153.0	153.0	153.0
Odessa-Ector Generating Station ST1	OECCS_UNIT1	Ector	Gas	West	2001	210.0	210.0	210.0	210.0	210.0	210.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Odessa-Ector Generating Station ST2	OEECS_UNIT2	Ector	Gas	West	2001	210.0	210.0	210.0	210.0	210.0	210.0
Oklauion 1	OKLA_OKLA_G1	Wilbarger	Coal	West	1986	650.0	650.0	650.0	650.0	650.0	650.0
Paris Energy Center 1	TNSKA_GT1	Lamar	Gas	North	1989	77.0	77.0	77.0	77.0	77.0	77.0
Paris Energy Center 2	TNSKA_GT2	Lamar	Gas	North	1989	80.0	80.0	80.0	80.0	80.0	80.0
Paris Energy Center 3	TNSKA_STG	Lamar	Gas	North	1990	88.0	88.0	88.0	88.0	88.0	88.0
PasGen	PSG_GT2	Harris	Gas	Houston	1980	161.0	161.0	161.0	161.0	161.0	161.0
PasGen	PSG_GT3	Harris	Gas	Houston	1980	161.0	161.0	161.0	161.0	161.0	161.0
PasGen	PSG_ST2	Harris	Gas	Houston	1980	177.0	177.0	177.0	177.0	177.0	177.0
Pearsall 1	PEARSALL_PEAR_S_1	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	PEARSALL_PEAR_S_2	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	PEARSALL_PEAR_S_3	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall Engine Plant	PEARSAL2_ENG1	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG2	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG3	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG4	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG5	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG6	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG7	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG8	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG9	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG10	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG11	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG12	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG13	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG14	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG15	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG16	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG17	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG18	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG19	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG20	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG21	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG22	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG23	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG24	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Permian Basin A	PB2SES_CT1	Ward	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0
Permian Basin B	PB2SES_CT2	Ward	Gas	West	1988	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin C	PB2SES_CT3	Ward	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0
Permian Basin D	PB2SES_CT4	Ward	Gas	West	1990	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin E	PB2SES_CT5	Ward	Gas	West	1990	70.0	70.0	70.0	70.0	70.0	70.0
Powerlane Plant 1	STEAM_STEAM_1	Hunt	Gas	North	1966	20.0	20.0	20.0	20.0	20.0	20.0
Powerlane Plant 2	STEAM_STEAM_2	Hunt	Gas	North	1967	1.0	1.0	1.0	1.0	1.0	1.0
Powerlane Plant 3	STEAM_STEAM_3	Hunt	Gas	North	1978	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy GT1	QALSW_GT2	Ector	Gas	West	2007	70.0	70.0	70.0	70.0	70.0	70.0
Quail Run Energy GT2	QALSW_GT3	Ector	Gas	West	2008	70.0	70.0	70.0	70.0	70.0	70.0
Quail Run Energy GT3	QALSW_STG1	Ector	Gas	West	2007	90.0	90.0	90.0	90.0	90.0	90.0
Quail Run Energy GT4	QALSW_STG2	Ector	Gas	West	2008	90.0	90.0	90.0	90.0	90.0	90.0
Quail Run Energy STG1	QALSW_GT1	Ector	Gas	West	2007	70.0	70.0	70.0	70.0	70.0	70.0
Quail Run Energy STG2	QALSW_GT4	Ector	Gas	West	2008	70.0	70.0	70.0	70.0	70.0	70.0
R W Miller 1	MIL_MILLERG1	Palo Pinto	Gas	North	1968	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	MIL_MILLERG2	Palo Pinto	Gas	North	1972	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	MIL_MILLERG3	Palo Pinto	Gas	North	1975	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	MIL_MILLERG4	Palo Pinto	Gas	North	1994	104.0	104.0	104.0	104.0	104.0	104.0
R W Miller 5	MIL_MILLERG5	Palo Pinto	Gas	North	1994	104.0	104.0	104.0	104.0	104.0	104.0
Ray Olinger 1	OLINGR_OLING_1	Collin	Gas	North	1967	78.0	78.0	78.0	78.0	78.0	78.0
Ray Olinger 2	OLINGR_OLING_2	Collin	Gas	North	1971	107.0	107.0	107.0	107.0	107.0	107.0
Ray Olinger 3	OLINGR_OLING_3	Collin	Gas	North	1975	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	OLINGR_OLING_4	Collin	Gas	North	2001	75.0	75.0	75.0	75.0	75.0	75.0
Rayburn 1	RAYBURN_RAYBURG1	Victoria	Gas	South	1963	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 10	RAYBURN_RAYBURG10	Victoria	Gas	South	2003	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	RAYBURN_RAYBURG2	Victoria	Gas	South	1963	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 3	RAYBURN_RAYBURG3	Victoria	Gas	South	1965	24.0	24.0	24.0	24.0	24.0	24.0
Rayburn 7	RAYBURN_RAYBURG7	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 8	RAYBURN_RAYBURG8	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 9	RAYBURN_RAYBURG9	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0
RGV Sugar Mill	DG_S_SNR_UNIT1	Hidalgo	Biomass	South	1973	4.5	4.5	4.5	4.5	4.5	4.5
Rhodia Houston Plant	DG_HG_2UNITS	Harris	Other	Houston	1970	7.5	7.5	7.5	7.5	7.5	7.5
Rio Nogales 1	RIONOG_CT1	Guadalupe	Gas	South	2002	142.0	142.0	142.0	142.0	142.0	142.0
Rio Nogales 2	RIONOG_CT2	Guadalupe	Gas	South	2002	142.0	142.0	142.0	142.0	142.0	142.0
Rio Nogales 3	RIONOG_CT3	Guadalupe	Gas	South	2002	142.0	142.0	142.0	142.0	142.0	142.0
Rio Nogales 4	RIONOG_ST1	Guadalupe	Gas	South	2002	323.0	323.0	323.0	323.0	323.0	323.0
Sam Bertron 1	SRB_SRB_G1	Harris	Gas	Houston	1956	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron 2	SRB_SRB_G2	Harris	Gas	Houston	1956	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron 3	SRB_SRB_G3	Harris	Gas	Houston	1959	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron 4	SRB_SRB_G4	Harris	Gas	Houston	1960	230.0	230.0	230.0	230.0	230.0	230.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Sam Bertron T2	SRB_SRBGT_2	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0
San Jacinto SES 1	SJS_SJS_G1	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0
San Jacinto SES 2	SJS_SJS_G2	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0
San Miguel 1	SANMIGL_SANMIGG1	Atascosa	Coal	South	1982	391.0	391.0	391.0	391.0	391.0	391.0
Sandhill Energy Center 1	SANDHSYD_SH1	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 2	SANDHSYD_SH2	Travis	Gas	South	2001	46.0	46.0	46.0	46.0	46.0	46.0
Sandhill Energy Center 3	SANDHSYD_SH3	Travis	Gas	South	2001	46.0	46.0	46.0	46.0	46.0	46.0
Sandhill Energy Center 4	SANDHSYD_SH4	Travis	Gas	South	2001	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 5A	SANDHSYD_SH_5A	Travis	Gas	South	2004	155.0	155.0	155.0	155.0	155.0	155.0
Sandhill Energy Center 5C	SANDHSYD_SH_5C	Travis	Gas	South	2004	145.0	145.0	145.0	145.0	145.0	145.0
Sandhill Energy Center 6	SANDHSYD_SH6	Travis	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 7	SANDHSYD_SH7	Travis	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0
Sandow 5	SD5SES_UNIT5	Milam	Coal	South	2009	560.0	560.0	560.0	560.0	560.0	560.0
Silas Ray 10	SILASRAY_SILAS_10	Cameron	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0
Silas Ray 5	SILASRAY_SILAS_5	Cameron	Gas	South	1951	10.0	10.0	10.0	10.0	10.0	10.0
Silas Ray 6	SILASRAY_SILAS_6	Cameron	Gas	South	1950	20.0	20.0	20.0	20.0	20.0	20.0
Silas Ray 9	SILASRAY_SILAS_9	Cameron	Gas	South	1950	38.0	38.0	38.0	38.0	38.0	38.0
Sim Gideon 1	GIDEON_GIDEONG1	Bastrop	Gas	South	1965	137.0	137.0	137.0	137.0	137.0	137.0
Sim Gideon 2	GIDEON_GIDEONG2	Bastrop	Gas	South	1968	139.0	139.0	139.0	139.0	139.0	139.0
Sim Gideon 3	GIDEON_GIDEONG3	Bastrop	Gas	South	1972	335.0	335.0	335.0	335.0	335.0	335.0
Skyline Landfill Gas	DG_FERIS_4UNITS	Dallas	Other	North	2007	6.4	6.4	6.4	6.4	6.4	6.4
Small Hydro of Texas 1	CUECPL_UNIT1	Dewitt	Hydro	South	1992	1.0	1.0	1.0	1.0	1.0	1.0
South Texas 1	STP_STP_G1	Matagorda	Nuclear	Houston	1988	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0
South Texas 2	STP_STP_G2	Matagorda	Nuclear	Houston	1989	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0
Stryker Creek 1	SC2SES_UNIT1	Cherokee	Gas	North	1958	174.0	174.0	174.0	174.0	174.0	174.0
Stryker Creek 2	SCSES_UNIT2	Cherokee	Gas	North	1965	502.0	502.0	502.0	502.0	502.0	502.0
T H Wharton 3	THW_THWST_3	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 31	THW_THWGT31	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	THW_THWGT32	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	THW_THWGT33	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 34	THW_THWGT34	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 4	THW_THWST_4	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 41	THW_THWGT41	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 42	THW_THWGT42	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	THW_THWGT43	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 44	THW_THWGT44	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 51	THW_THWGT51	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 52	THW_THWGT52	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 53	THW_THWGT53	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 54	THW_THWGT54	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 55	THW_THWGT55	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 56	THW_THWGT56	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton G1	THW_THWGT_1	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0
Tessman Road 1	DG_WALZE_4UNITS	Bexar	Biomass	South	2003	10.0	10.0	10.0	10.0	10.0	10.0
Texas City 1	TXCTY_CTA	Galveston	Gas	Houston	1987	100.0	100.0	100.0	100.0	100.0	100.0
Texas City 2	TXCTY_CTB	Galveston	Gas	Houston	1987	93.0	93.0	93.0	93.0	93.0	93.0
Texas City 3	TXCTY_CTC	Galveston	Gas	Houston	1987	93.0	93.0	93.0	93.0	93.0	93.0
Texas City 4	TXCTY_ST	Galveston	Gas	Houston	1987	128.0	128.0	128.0	128.0	128.0	128.0
Texas Gulf Sulphur	TGF_TGFGT_1	Wharton	Gas	Houston	1985	70.0	70.0	70.0	70.0	70.0	70.0
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South	1974	424.0	424.0	424.0	424.0	424.0	424.0
Tradinghouse 2	THSES_UNIT2	Mclennan	Gas	North	1972	787.0	0.0	0.0	0.0	0.0	0.0
Trinidad 6	TRSES_UNIT6	Henderson	Gas	North	1965	230.0	230.0	230.0	230.0	230.0	230.0
Trinity Oaks LFG	DG_KLBRG_1UNIT	Dallas	Biomass	North	2009	3.2	3.2	3.2	3.2	3.2	3.2
Twin Oaks 1	TNP_ONE_TNP_O_1	Robertson	Coal	North	1990	156.0	156.0	156.0	156.0	156.0	156.0
Twin Oaks 2	TNP_ONE_TNP_O_2	Robertson	Coal	North	1991	156.0	156.0	156.0	156.0	156.0	156.0
V H Braunig 1	BRAUNIG_VHB1	Bexar	Gas	South	1966	215.0	215.0	215.0	215.0	215.0	215.0
V H Braunig 2	BRAUNIG_VHB2	Bexar	Gas	South	1968	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 3	BRAUNIG_VHB3	Bexar	Gas	South	1970	397.0	397.0	397.0	397.0	397.0	397.0
V H Braunig 5	BRAUNIG_VHB6CT5	Bexar	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0
V H Braunig 6	BRAUNIG_VHB6CT6	Bexar	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0
V H Braunig 7	BRAUNIG_VHB6CT7	Bexar	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0
V H Braunig 8	BRAUNIG_VHB6CT8	Bexar	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0
Valley 1	VLSES_UNIT1	Fannin	Gas	North	1962	174.0	0.0	0.0	0.0	0.0	0.0
Valley 2	VLSES_UNIT2	Fannin	Gas	North	1967	520.0	0.0	0.0	0.0	0.0	0.0
Valley 3	VLSES_UNIT3	Fannin	Gas	North	1971	375.0	0.0	0.0	0.0	0.0	0.0
Victoria Power Station 5	VICTORIA_VICTORG5	Victoria	Gas	South	2008	133.0	133.0	133.0	133.0	133.0	133.0
Victoria Power Station 6	VICTORIA_VICTORG6	Victoria	Gas	South	2008	164.0	164.0	164.0	164.0	164.0	164.0
W A Parish 1	WAP_WAP_G1	Ft. Bend	Gas	Houston	1958	174.0	174.0	174.0	174.0	174.0	174.0
W A Parish 2	WAP_WAP_G2	Ft. Bend	Gas	Houston	1958	174.0	174.0	174.0	174.0	174.0	174.0
W A Parish 3	WAP_WAP_G3	Ft. Bend	Gas	Houston	1961	278.0	278.0	278.0	278.0	278.0	278.0
W A Parish 4	WAP_WAP_G4	Ft. Bend	Gas	Houston	1968	552.0	552.0	552.0	552.0	552.0	552.0
W A Parish 5	WAP_WAP_G5	Ft. Bend	Coal	Houston	1977	645.0	645.0	645.0	645.0	645.0	645.0
W A Parish 6	WAP_WAP_G6	Ft. Bend	Coal	Houston	1978	650.0	650.0	650.0	650.0	650.0	650.0
W A Parish 7	WAP_WAP_G7	Ft. Bend	Coal	Houston	1980	565.0	565.0	565.0	565.0	565.0	565.0
W A Parish 8	WAP_WAP_G8	Ft. Bend	Coal	Houston	1982	600.0	600.0	600.0	600.0	600.0	600.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
W A Parish T1	WAP_WAPGT_1	Ft. Bend	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0
Whitney 1	WND_WHITNEY1	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	WND_WHITNEY2	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	WFCOGEN_UNIT1	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	WFCOGEN_UNIT2	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 3	WFCOGEN_UNIT3	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	WFCOGEN_UNIT4	Wichita	Gas	West	1987	17.0	17.0	17.0	17.0	17.0	17.0
Winchester Power Park 1	WIPOPA_WPP_G1	Fayette	Gas	South	2009	45.0	45.0	45.0	45.0	45.0	45.0
Winchester Power Park 2	WIPOPA_WPP_G2	Fayette	Gas	South	2009	45.0	45.0	45.0	45.0	45.0	45.0
Winchester Power Park 3	WIPOPA_WPP_G3	Fayette	Gas	South	2009	45.0	45.0	45.0	45.0	45.0	45.0
Winchester Power Park 4	WIPOPA_WPP_G4	Fayette	Gas	South	2009	45.0	45.0	45.0	45.0	45.0	45.0
Wise-Tractebel Power Proj. 1	WCPP_CT1	Wise	Gas	North	2004	212.0	212.0	212.0	212.0	212.0	212.0
Wise-Tractebel Power Proj. 2	WCPP_CT2	Wise	Gas	North	2004	212.0	212.0	212.0	212.0	212.0	212.0
Wise-Tractebel Power Proj. 3	WCPP_ST1	Wise	Gas	North	2004	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	WHCCS_CT1	Hood	Gas	North	2002	212.0	212.0	212.0	212.0	212.0	212.0
Wolf Hollow Power Proj. 2	WHCCS_CT2	Hood	Gas	North	2002	212.0	212.0	212.0	212.0	212.0	212.0
Wolf Hollow Power Proj. 3	WHCCS_STG	Hood	Gas	North	2002	280.0	280.0	280.0	280.0	280.0	280.0
Operational						66,228	64,372	64,372	64,372	64,372	64,372
						35.0	35.0	35.0	35.0	35.0	35.0
						0.0	0.0	0.0	0.0	0.0	0.0
						578.0	578.0	578.0	578.0	578.0	578.0
						74.0	74.0	74.0	74.0	74.0	74.0
						590.0	590.0	590.0	590.0	590.0	590.0
						300.0	300.0	300.0	300.0	300.0	300.0
						176.0	176.0	176.0	176.0	176.0	176.0
						18.0	18.0	18.0	18.0	18.0	18.0
						350.0	350.0	350.0	350.0	350.0	350.0
						10.0	10.0	10.0	10.0	10.0	10.0
						269.0	269.0	269.0	269.0	269.0	269.0
						0.0	0.0	0.0	0.0	0.0	0.0
						280.0	280.0	280.0	280.0	280.0	280.0
						6.0	6.0	6.0	6.0	6.0	6.0
						0.0	0.0	0.0	0.0	0.0	0.0
						0.0	0.0	0.0	0.0	0.0	0.0
						80.0	80.0	80.0	80.0	80.0	80.0
						56.0	56.0	56.0	56.0	56.0	56.0
						400.0	400.0	400.0	400.0	400.0	400.0
						0.0	0.0	0.0	0.0	0.0	0.0
						110.0	110.0	110.0	110.0	110.0	110.0
						35.0	35.0	35.0	35.0	35.0	35.0
						6.0	6.0	6.0	6.0	6.0	6.0
						485.0	485.0	485.0	485.0	485.0	485.0
						325.0	325.0	325.0	325.0	325.0	325.0
						573.0	573.0	573.0	573.0	573.0	573.0
						3.0	3.0	3.0	3.0	3.0	3.0
						28.0	28.0	28.0	28.0	28.0	28.0
						15.0	15.0	15.0	15.0	15.0	15.0
						1.0	1.0	1.0	1.0	1.0	1.0
Generation from Private Use Networks						4,803.0	4,803.0	4,803.0	4,803.0	4,803.0	4,803.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North	1973	61.0	0.0	0.0	0.0	0.0	0.0
Permian Basin 5	PB5SES_UNIT5	Ward	Gas	West	1959	112.0	0.0	0.0	0.0	0.0	0.0
Permian Basin 6	PB5SES_UNIT6	Ward	Gas	West	1973	515.0	0.0	0.0	0.0	0.0	0.0
RMR						688.0	0.0	0.0	0.0	0.0	0.0
Eagle Pass	DC Tie	Maverick	Other	South		36.0	36.0	36.0	36.0	36.0	36.0
East	DC Tie	Fannin	Other	North		600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	DC Tie	Webb	Other	South		100.0	100.0	100.0	100.0	100.0	100.0
North	DC Tie	Wilbarger	Other	West		220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	DC Tie	Hidalgo	Other	South		150.0	150.0	150.0	150.0	150.0	150.0
DC-Ties						1,106.0	1,106.0	1,106.0	1,106.0	1,106.0	1,106.0
Kiamichi Energy Facility 1CT101	KMCHI_1CT101	Pittsburg	Gas	North	2003	142.0	142.0	142.0	142.0	142.0	142.0
Kiamichi Energy Facility 1CT201	KMCHI_1CT201	Pittsburg	Gas	North	2003	144.0	144.0	144.0	144.0	144.0	144.0
Kiamichi Energy Facility 1ST	KMCHI_1ST	Pittsburg	Gas	North	2003	310.0	310.0	310.0	310.0	310.0	310.0
Kiamichi Energy Facility 2CT101	KMCHI_2CT101	Pittsburg	Gas	North	2003	136.0	136.0	136.0	136.0	136.0	136.0
Kiamichi Energy Facility 2CT201	KMCHI_2CT201	Pittsburg	Gas	North	2003	138.0	138.0	138.0	138.0	138.0	138.0
Kiamichi Energy Facility 2ST	KMCHI_2ST	Pittsburg	Gas	North	2003	303.0	303.0	303.0	303.0	303.0	303.0
Tenaska-Frontier 1	FTR_FTR_G1	Grimes	Gas	North	2000	156.0	156.0	156.0	156.0	156.0	156.0
Tenaska-Frontier 2	FTR_FTR_G2	Grimes	Gas	North	2000	159.0	159.0	159.0	159.0	159.0	159.0
Tenaska-Frontier 3	FTR_FTR_G3	Grimes	Gas	North	2000	158.0	158.0	158.0	158.0	158.0	158.0
Tenaska-Frontier 4	FTR_FTR_G4	Grimes	Gas	North	2000	380.0	380.0	380.0	380.0	380.0	380.0
Tenaska-Gateway 1	TGCCS_CT1	Rusk	Gas	North	2001	149.0	149.0	149.0	149.0	149.0	149.0
Tenaska-Gateway 2	TGCCS_CT2	Rusk	Gas	North	2001	128.0	128.0	128.0	128.0	128.0	128.0

Confidential

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Tenaska-Gateway 3	TGCCS_CT3	Rusk	Gas	North	2001	146.0	146.0	146.0	146.0	146.0	146.0
Tenaska-Gateway 4	TGCCS_UNIT4	Rusk	Gas	North	2001	399.0	399.0	399.0	399.0	399.0	399.0
Switchable Resources						2,848.0	2,848.0	2,848.0	2,848.0	2,848.0	2,848.0
Barton Chapel Wind	BRTSW_BCW1	Jack	Wind	North	2007	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 1	BUFF_GAP_UNIT1	Taylor	Wind	West	2006	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2	Taylor	Wind	West	2006	233.0	233.0	233.0	233.0	233.0	233.0
Buffalo Gap Wind Farm 3	BUFF_GAP_UNIT3	Taylor	Wind	West	2007	150.0	150.0	150.0	150.0	150.0	150.0
Bull Creek Wind Plant	BULLCRK_WND1	Borden	Wind	West	2008	91.0	91.0	91.0	91.0	91.0	91.0
Bull Creek Wind Plant	BULLCRK_WND2	Borden	Wind	West	2008	89.0	89.0	89.0	89.0	89.0	89.0
Callahan Wind	CALLAHAN_WND1	Callahan	Wind	West	2004	114.0	114.0	114.0	114.0	114.0	114.0
Camp Springs 1	CSEC_CSECG1	Scurry	Wind	West	2004	130.0	130.0	130.0	130.0	130.0	130.0
Camp Springs 2	CSEC_CSECG2	Scurry	Wind	West	2007	120.0	120.0	120.0	120.0	120.0	120.0
Capricorn Ridge Wind 1	CAPRIDGE_CR1	Sterling	Wind	West	2007	200.0	200.0	200.0	200.0	200.0	200.0
Capricorn Ridge Wind 2	CAPRIDGE_CR3	Sterling	Wind	West	2007	186.0	186.0	186.0	186.0	186.0	186.0
Capricorn Ridge Wind 3	CAPRIDGE_CR2	Sterling	Wind	West	2008	140.0	140.0	140.0	140.0	140.0	140.0
Capricorn Ridge Wind 4	CAPRIDGE_CR4	Sterling	Wind	West	2007	115.0	115.0	115.0	115.0	115.0	115.0
Champion Wind Farm	TKWSW_CHAMPION	Nolan	Wind	West	2008	120.0	120.0	120.0	120.0	120.0	120.0
Delaware Mountain Wind Farm	DELAWARE_WIND_NWP	Culberson	Wind	West	2001	30.0	30.0	30.0	30.0	30.0	30.0
Desert Sky Wind Farm 1	INDNENR_INDENNR	Pecos	Wind	West	2001	25.0	25.0	25.0	25.0	25.0	25.0
Desert Sky Wind Farm 2	INDNENR_INDENNR_2	Pecos	Wind	West	2002	135.0	135.0	135.0	135.0	135.0	135.0
Elbow Creek Wind Project	ELB_ELBCREEK	Howard	Wind	West	2008	117.0	117.0	117.0	117.0	117.0	117.0
Forest Creek Wind Farm	MCDLD_FCW1	Glasscock	Wind	West	2008	124.0	124.0	124.0	124.0	124.0	124.0
Goat Wind	GOAT_GOATWIND	Sterling	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0
Green Mountain Energy 1	BRAZ_WND_WND1	Scurry	Wind	West	2008	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain Energy 2	BRAZ_WND_WND2	Scurry	Wind	West	2003	61.0	61.0	61.0	61.0	61.0	61.0
Gulf Wind I	TGW_T1	Kenedy	Wind	South	2003	143.0	143.0	143.0	143.0	143.0	143.0
Gulf Wind II	TGW_T2	Kenedy	Wind	South	2008	140.0	140.0	140.0	140.0	140.0	140.0
Hackberry Wind Farm	HWF_HWFG1	Shackelford	Wind	West	2008	165.0	165.0	165.0	165.0	165.0	165.0
Horse Hollow Wind 1	H_HOLLOW_WND1	Taylor	Wind	West	2008	210.0	210.0	210.0	210.0	210.0	210.0
Horse Hollow Wind 2	HHOLLOW4_WND1	Taylor	Wind	West	2005	115.0	115.0	115.0	115.0	115.0	115.0
Horse Hollow Wind 3	HHOLLOW3_WND_1	Taylor	Wind	West	2006	220.0	220.0	220.0	220.0	220.0	220.0
Horse Hollow Wind 4	HHOLLOW2_WND1	Taylor	Wind	West	2006	180.0	180.0	180.0	180.0	180.0	180.0
Inadale Wind	INDL_INADALE1	Nolan	Wind	West	2006	197.0	197.0	197.0	197.0	197.0	197.0
Indian Mesa Wind Farm	INDNNWP_INDNNWP	Pecos	Wind	West	2008	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain NE	KING_NE_KINGNE	Upton	Wind	West	2001	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain NW	KING_NW_KINGNW	Upton	Wind	West	2001	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain SE	KING_SE_KINGSE	Upton	Wind	West	2001	43.0	43.0	43.0	43.0	43.0	43.0
King Mountain SW	KING_SW_KINGSW	Upton	Wind	West	2001	80.0	80.0	80.0	80.0	80.0	80.0
Kunitz Wind	KUNITZ_WIND_LGE	Culberson	Wind	West	2001	35.0	35.0	35.0	35.0	35.0	35.0
Langford Wind Power	LGD_LANGFORD	Tom Green	Wind	West	2010	150.0	150.0	150.0	150.0	150.0	150.0
Loraine Windpark I	LONEWOLF_G1	Mitchell	Wind	West	2009	126.0	126.0	126.0	126.0	126.0	126.0
Loraine Windpark II	LONEWOLF_G2	Mitchell	Wind	West	2009	125.0	125.0	125.0	125.0	125.0	125.0
McAdoo Wind Farm	MWEC_G1	Dickens	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0
Mesquite Wind	LNCRK_G83	Shackelford	Wind	West	2006	200.0	200.0	200.0	200.0	200.0	200.0
Notrees-1	NWF_NWF1	Winkler	Wind	West	2008	153.0	153.0	153.0	153.0	153.0	153.0
Ocotillo Wind Farm	OWF_OWF	Howard	Wind	West	2008	59.0	59.0	59.0	59.0	59.0	59.0
Panther Creek 1	PC_NORTH_PANTHER1	Howard	Wind	West	2008	143.0	143.0	143.0	143.0	143.0	143.0
Panther Creek 2	PC_SOUTH_PANTHER2	Howard	Wind	West	2008	115.0	115.0	115.0	115.0	115.0	115.0
Panther Creek 3	PC_SOUTH_PANTHER3	Howard	Wind	West	2009	200.0	200.0	200.0	200.0	200.0	200.0
Papalote Creek Wind Farm	PAP1_PAP1	San Patricio	Wind	South	2010	180.0	180.0	180.0	180.0	180.0	180.0
Pecos Wind (Woodward 1)	WOODWRD1_WOODWRD1	Pecos	Wind	West	2008	80.0	80.0	80.0	80.0	80.0	80.0
Pecos Wind (Woodward 2)	WOODWRD2_WOODWRD2	Pecos	Wind	West	2001	80.0	80.0	80.0	80.0	80.0	80.0
Penascal Wind	PENA_UNIT1	Kenedy	Wind	South	2001	101.0	101.0	101.0	101.0	101.0	101.0
Penascal Wind	PENA_UNIT2	Kenedy	Wind	South	2008	101.0	101.0	101.0	101.0	101.0	101.0
Penascal Wind	PENA_UNIT3	Kenedy	Wind	South	2010	200.0	200.0	200.0	200.0	200.0	200.0
Post Oak Wind 1	LNCRK2_G871	Shackelford	Wind	West	2008	100.0	100.0	100.0	100.0	100.0	100.0
Post Oak Wind 2	LNCRK2_G872	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0
Pyron Wind Farm	PYR_PYRON1	Scurry	Wind	West	2007	249.0	249.0	249.0	249.0	249.0	249.0
Red Canyon	RDCANYON_RDCNY1	Borden	Wind	West	2008	84.0	84.0	84.0	84.0	84.0	84.0
Roscoe Wind Farm	TKWSW1_ROSCOE	Nolan	Wind	West	2006	200.0	200.0	200.0	200.0	200.0	200.0
Sand Bluff Wind Farm	MCDLD_SBW1	Glasscock	Wind	West	2008	90.0	90.0	90.0	90.0	90.0	90.0
Sherbino I	KEO_KEO_SM1	Pecos	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0
Silver Star	FLTCK_SSI	Eastland	Wind	North	2008	60.0	60.0	60.0	60.0	60.0	60.0
Snyder Wind Farm	ENAS_ENA1	Scurry	Wind	West	2007	63.0	63.0	63.0	63.0	63.0	63.0
South Trent Wind Farm	STWF_T1	Nolan	Wind	West	2007	98.0	98.0	98.0	98.0	98.0	98.0
Stanton Wind Energy	SWEC_G1	Martin	Wind	West	2008	120.0	120.0	120.0	120.0	120.0	120.0
Sweetwater Wind 1	SWEETWN2_WND1	Nolan	Wind	West	2008	37.0	37.0	37.0	37.0	37.0	37.0
Sweetwater Wind 2	SWEETWN2_WND24	Nolan	Wind	West	2003	16.0	16.0	16.0	16.0	16.0	16.0
Sweetwater Wind 3	SWEETWN2_WND2	Nolan	Wind	West	2006	100.0	100.0	100.0	100.0	100.0	100.0
Sweetwater Wind 4	SWEETWN3_WND3	Nolan	Wind	West	2004	130.0	130.0	130.0	130.0	130.0	130.0
Sweetwater Wind 5	SWEETWN4_WND5	Nolan	Wind	West	2005	80.0	80.0	80.0	80.0	80.0	80.0
Sweetwater Wind 6	SWEETWN4_WND4B	Nolan	Wind	West	2007	105.0	105.0	105.0	105.0	105.0	105.0
Sweetwater Wind 7	SWEETWN4_WND4A	Nolan	Wind	West	2007	119.0	119.0	119.0	119.0	119.0	119.0
Texas Big Spring	SGMTN_SIGNALMT	Howard	Wind	West	1999	40.0	40.0	40.0	40.0	40.0	40.0

Unit Capacities - Summer

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Trent Wind Farm	TRENT_TRENT	Nolan	Wind	West	1999	150.0	150.0	150.0	150.0	150.0	150.0
TSTC West Texas Wind	DG_ROSC2_1UNIT	Nolan	Wind	West	2008	2.0	2.0	2.0	2.0	2.0	2.0
Turkey Track Wind Energy Center	TTWEC_G1	Nolan	Wind	West	2008	170.0	170.0	170.0	170.0	170.0	170.0
West Texas Wind Energy	SW_MESA_SW_MESA	Upton	Wind	West	1999	70.0	70.0	70.0	70.0	70.0	70.0
Whirlwind Energy	WEC_WECG1	Floyd	Wind	West	1999	60.0	60.0	60.0	60.0	60.0	60.0
Wolfe Flats	DG_TURL_UNIT1	Hall	Wind	West	2007	10.0	10.0	10.0	10.0	10.0	10.0
Wolfe Ridge	WHTTAIL_WR1	Cooke	Wind	North	2008	113.0	113.0	113.0	113.0	113.0	113.0
WIND						9,116	9,116	9,116	9,116	9,116	9,116
Cedro Hill Wind	09INR0082	Webb	Wind	South		0.0	150.0	150.0	150.0	150.0	150.0
Papalote Creek Phase 2	08INR0012b	San Patricio	Wind	South		0.0	198.0	198.0	198.0	198.0	198.0
Senate Wind Project	08INR0011	Jack	Wind	North		0.0	0.0	150.0	150.0	150.0	150.0
Sherbino Mesa Wind Farm 2	06INR0012b	Pecos	Wind	West		0.0	0.0	0.0	150.0	150.0	150.0
Gunsight Mountain	08INR0018	Howard	Wind	West		0.0	0.0	0.0	120.0	120.0	120.0
Penascal Wind Farm	06INR0022c	Kenedy	Wind	South		0.0	0.0	0.0	202.0	202.0	202.0
Wild Horse Mountain	06INR0026	Howard	Wind	West		0.0	0.0	0.0	120.0	120.0	120.0
Cottonwood Wind	04INR0011c	Shackelford	Wind	West		0.0	0.0	0.0	0.0	100.0	100.0
Cedar Elm	04INR0011b	Shackelford	Wind	West		0.0	0.0	0.0	0.0	136.0	136.0
New Wind Generation						0.0	348.0	498.0	1,090.0	1,326.0	1,326.0
Lufkin	08INR0033	Angelina	Biomass	North		0.0	45.0	45.0	45.0	45.0	45.0
Nacogdoches Project	09INR0007	Nacogdoches	Biomass	North		0.0	0.0	100.0	100.0	100.0	100.0
CFB Power Plant Units 11&12	09INR0029	Calhoun	Coal	South		0.0	263.0	263.0	263.0	263.0	263.0
Sandy Creek 1	09INR0001	McLennan	Coal	North		0.0	0.0	925.0	925.0	925.0	925.0
TECO Central Plant	11INR0014	Harris	Gas	Houston		0.0	50.0	50.0	50.0	50.0	50.0
Panda Temple Power Ph 1	10INR0020	Bell	Gas-CC	North		0.0	0.0	0.0	650.0	650.0	650.0
Panda Temple Power Ph 2	10INR0021	Bell	Gas-CC	North		0.0	0.0	0.0	0.0	0.0	650.0
Coletto Creek Unit 2	14INR0002	Goliad	Coal	South		0.0	0.0	0.0	0.0	756.0	756.0
Jack County 2	10INR0010	Jack	Gas	North		0.0	620.0	620.0	620.0	620.0	620.0
New Units with Signed IA and Air Permit						0.0	978.0	2,003.0	2,653.0	3,409.0	4,059.0
Atkins 3	ATKINS_ATKINS3	Brazos	Gas	North	1954	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	ATKINS_ATKINS4	Brazos	Gas	North	1958	22.0	22.0	22.0	22.0	22.0	22.0
Atkins 5	ATKINS_ATKINS5	Brazos	Gas	North	1965	25.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	ATKINS_ATKINS6	Brazos	Gas	North	1969	50.0	50.0	50.0	50.0	50.0	50.0
C E Newman 5	NEWMAN_NEWMAN_5	Dallas	Gas	North	1963	37.0	37.0	37.0	37.0	37.0	37.0
Spencer 4	SPNCER_SPNCE_4	Denton	Gas	North	1966	61.0	61.0	61.0	61.0	61.0	61.0
Collin 1	CNSSE_UNIT1	Collin	Gas	North	1955	147.0	147.0	147.0	147.0	147.0	147.0
W B Tuttle 1	TUTTLE_WBT1G1	Bexar	Gas	South	1954	61.0	61.0	61.0	61.0	61.0	61.0
W B Tuttle 3	TUTTLE_WBT3G3	Bexar	Gas	South	1956	90.0	90.0	90.0	90.0	90.0	90.0
W B Tuttle 4	TUTTLE_WBT4G4	Bexar	Gas	South	1961	154.0	154.0	154.0	154.0	154.0	154.0
DeCordova 1	DC3SES_UNIT1	Hood	Gas	North	1975	816.0	816.0	816.0	816.0	816.0	816.0
Eagle Mountain 1	EMSSES_UNIT1	Tarrant	Gas	North	1954	118.0	118.0	118.0	118.0	118.0	118.0
Eagle Mountain 2	EMSSES_UNIT2	Tarrant	Gas	North	1956	100.0	100.0	100.0	100.0	100.0	100.0
Eagle Mountain 3	EMSSES_UNIT3	Tarrant	Gas	North	1971	390.0	390.0	390.0	390.0	390.0	390.0
Valley 1	VLSES_UNIT1	Fannin	Gas	North	1962	0.0	174.0	174.0	174.0	174.0	174.0
Valley 2	VLSES_UNIT2	Fannin	Gas	North	1967	0.0	520.0	520.0	520.0	520.0	520.0
Valley 3	VLSES_UNIT3	Fannin	Gas	North	1971	0.0	375.0	375.0	375.0	375.0	375.0
Lake Creek 1	LCSES_UNIT1	McLennan	Gas	North	1953	81.0	81.0	81.0	81.0	81.0	81.0
Lake Creek 2	LCSES_UNIT2	McLennan	Gas	North	1959	239.0	239.0	239.0	239.0	239.0	239.0
Tradinghouse 2	THSES_UNIT2	McLennan	Gas	North	1972	0.0	787.0	787.0	787.0	787.0	787.0
North Texas 1	NTX_NTX_1	Parker	Gas	North	1958	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	NTX_NTX_2	Parker	Gas	North	1958	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 3	NTX_NTX_3	Parker	Gas	North	1963	39.0	39.0	39.0	39.0	39.0	39.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North	1973	0.0	61.0	61.0	61.0	61.0	61.0
Permian Basin 5	PB5SES_UNIT5	Ward	Gas	West	1959	0.0	112.0	112.0	112.0	112.0	112.0
Permian Basin 6	PB6SES_UNIT6	Ward	Gas	West	1973	0.0	515.0	515.0	515.0	515.0	515.0
Mothballed Resources						2,478.0	5,022.0	5,022.0	5,022.0	5,022.0	5,022.0
Pampa Energy Center	07INR0004	Gray	Steam-Coal			0.0	0.0	165.0	165.0	165.0	165.0
Comanche Peak 3 and 4	15INR0002	Somervell	Nuclear			0.0	0.0	0.0	0.0	0.0	3200.0
STP 3 and 4	15INR0008	Matagorda	Nuclear			0.0	0.0	0.0	0.0	0.0	2700.0
Potential Public Non-Wind Resources						0.0	0.0	165.0	165.0	165.0	6065.0
M Bar Wind	08INR0038	Andrews	Wind			0.0	0.0	194.0	194.0	194.0	194.0
Gulf Wind 3	05INR0015c	Kenedy	Wind			0.0	400.0	400.0	400.0	400.0	400.0
Gulf Wind 2	05INR0015b	Kenedy	Wind			0.0	400.0	400.0	400.0	400.0	400.0
Throckmorton Wind Farm	12INR0003	Throckmorton	Wind			0.0	400.0	400.0	400.0	400.0	400.0
Buffalo Gap 4 and 5	08INR0065	Nolan	Wind			0.0	465.0	465.0	465.0	465.0	465.0
Gatesville Wind Farm	09INR0034	Coryell	Wind			0.0	0.0	200.0	200.0	200.0	200.0
B&B Panhandle Wind	09INR0024	Carson	Wind			0.0	0.0	1001.0	1001.0	1001.0	1001.0
Scurry County Wind III	09INR0037	Scurry	Wind			0.0	0.0	350.0	350.0	350.0	350.0

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Fort Concho Wind Farm	12INR0004	Tom Green	Wind			0.0	0.0	0.0	400.0	400.0	400.0
McAdoo Energy Center II	09INR0036	Dickens	Wind			0.0	0.0	0.0	500.0	500.0	500.0
Pistol Hill Energy Center	08INR0025	Ector	Wind			0.0	0.0	300.0	300.0	300.0	300.0
Potential Public Wind Resources						-	1,665.0	3,710.0	4,610.0	4,610.0	4,610.0
	10INR0011	Johnson	Gas			275.0	275.0	275.0	275.0	275.0	275.0
	10INR0069	Rusk	Coal			13.0	13.0	13.0	13.0	13.0	13.0
	09INR0081	Rusk	Coal			18.0	18.0	18.0	18.0	18.0	18.0
	10INR0029	Hood	Gas			810.0	810.0	810.0	810.0	810.0	810.0
	10INR0035	Harris	Gas			416.0	416.0	416.0	416.0	416.0	416.0
	10INR0012	Nacogdoches	Gas			300.0	300.0	300.0	300.0	300.0	300.0
	10INR0070	Hunt	Gas			0.0	50.0	50.0	50.0	50.0	50.0
	09INR0031	Ector	Gas			0.0	275.0	275.0	275.0	275.0	275.0
	10INR0032	Navarro	Gas			0.0	775.0	775.0	775.0	775.0	775.0
	10INR0080	Presidio	Solar			0.0	144.0	144.0	144.0	144.0	144.0
	11INR0037	Smith	Biomass			0.0	50.0	50.0	50.0	50.0	50.0
	11INR0028	Grimes	Gas			0.0	1280.0	1280.0	1280.0	1280.0	1280.0
	11INR0046	Brazoria	Gas			0.0	300.0	300.0	300.0	300.0	300.0
	11INR0048	Harris	Gas			0.0	300.0	300.0	300.0	300.0	300.0
	11INR0058	Pecos	Solar			0.0	135.0	135.0	135.0	135.0	135.0
	11INR0060	Tom Green	Solar			0.0	90.0	90.0	90.0	90.0	90.0
	11INR0061	Presidio	Solar			0.0	90.0	90.0	90.0	90.0	90.0
	09INR0050	Fannin	Gas			0.0	1200.0	1200.0	1200.0	1200.0	1200.0
	11INR0006	Lamar	Gas			0.0	579.0	579.0	579.0	579.0	579.0
	11INR0040	freestone	Gas			0.0	0.0	640.0	640.0	640.0	640.0
	10INR0021	Grayson	Gas			0.0	0.0	646.0	646.0	646.0	646.0
	10INR0018	Madison	Gas			0.0	0.0	550.0	550.0	550.0	550.0
	11INR0049	Wharton	Gas			0.0	0.0	275.0	275.0	275.0	275.0
	12INR0007	Lamar	Gas			0.0	0.0	296.0	296.0	296.0	296.0
	12INR0006	Limestone	Coal			0.0	0.0	875.0	875.0	875.0	875.0
	10INR0022	Harris	Gas			0.0	0.0	3500.0	3500.0	3500.0	3500.0
	12INR0016	Nueces	Other			0.0	0.0	0.0	1200.0	1200.0	1200.0
	14INR0003	Nolan	Coal			0.0	0.0	0.0	0.0	850.0	850.0
	14INR0005	Matagorda	Coal			0.0	0.0	0.0	0.0	1200.0	1200.0
Potential Confidential Non-Wind Resources						1,832.0	7,100.0	13,882.0	15,082.0	17,132.0	17,132.0
	10INR0048	Hardeman	Wind			1000.0	1000.0	1000.0	1000.0	1000.0	1000.0
	09INR0069	Reagan	Wind			36.0	36.0	36.0	36.0	36.0	36.0
	09INR0070	Reagan	Wind			42.0	42.0	42.0	42.0	42.0	42.0
	10INR0016	Childress	Wind			150.0	150.0	150.0	150.0	150.0	150.0
	10INR0054	Palo Pinto	Wind			36.0	36.0	36.0	36.0	36.0	36.0
	10INR0062a	Pecos	Wind			49.5	49.5	49.5	49.5	49.5	49.5
	10INR0079	Nolan	Wind			60.0	60.0	60.0	60.0	60.0	60.0
	10INR0013	Upton	Wind			0.0	400.0	400.0	400.0	400.0	400.0
	10INR0052a	Knox	Wind			0.0	21.0	21.0	21.0	21.0	21.0
	10INR0057	Taylor	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	09INR0074	Motley	Wind			0.0	70.0	70.0	70.0	70.0	70.0
	10INR0015	Mitchell	Wind			0.0	350.0	350.0	350.0	350.0	350.0
	10INR0041	Floyd	Wind			0.0	135.0	135.0	135.0	135.0	135.0
	10INR0081a	Clay	Wind			0.0	30.4	30.4	30.4	30.4	30.4
	11INR0029	Throckmorton	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	09INR0054	Stonewall	Wind			0.0	148.5	148.5	148.5	148.5	148.5
	09INR0061	Kent	Wind			0.0	258.0	258.0	258.0	258.0	258.0
	07INR0013	Coke	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	07INR0015	Foard	Wind			0.0	180.0	180.0	180.0	180.0	180.0
	07INR0035	Tom Green	Wind			0.0	270.0	270.0	270.0	270.0	270.0
	08INR0061	Hardeman	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	08INR0062	Archer	Wind			0.0	249.0	249.0	249.0	249.0	249.0
	09INR0076	Jackson	Wind			0.0	300.0	300.0	300.0	300.0	300.0
	10INR0008	Pecos	Wind			0.0	500.0	500.0	500.0	500.0	500.0
	10INR0019	Deaf Smith	Wind			0.0	609.0	609.0	609.0	609.0	609.0
	10INR0033	Armstrong	Wind			0.0	399.0	399.0	399.0	399.0	399.0
	10INR0042	Mason	Wind			0.0	170.0	170.0	170.0	170.0	170.0
	10INR0051	Brazoria	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	10INR0056	Borden	Wind			0.0	249.0	249.0	249.0	249.0	249.0
	10INR0077	Callahan	Wind			0.0	101.0	101.0	101.0	101.0	101.0
	11INR0012	Duval	Wind			0.0	400.0	400.0	400.0	400.0	400.0
	10INR0060	Willacy	Wind			0.0	400.5	400.5	400.5	400.5	400.5
	11INR0050	Crosby	Wind			0.0	149.0	149.0	149.0	149.0	149.0
	10INR0009	Castro	Wind			0.0	300.0	300.0	300.0	300.0	300.0
	10INR0062b	Pecos	Wind			0.0	49.5	49.5	49.5	49.5	49.5
	11INR0062	Nueces	Wind			0.0	149.0	149.0	149.0	149.0	149.0
	11INR0033b	Cameron	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	11INR0033a	Cameron	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	08INR0020	Eastland	Wind			0.0	200.0	200.0	200.0	200.0	200.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

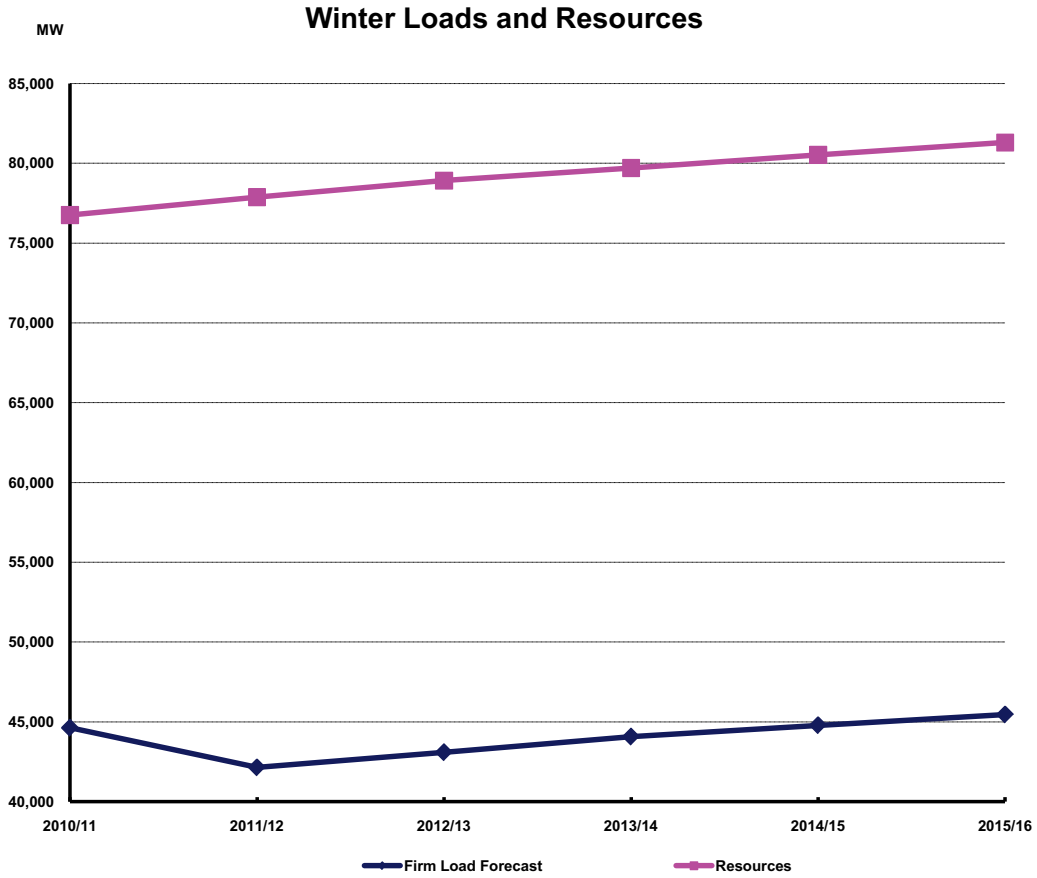
Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
	10INR0023	Haskell	Wind			0.0	386.0	386.0	386.0	386.0	386.0
	11INR0019	Upton	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	11INR0054	San Patricio	Wind			0.0	161.0	161.0	161.0	161.0	161.0
	11INR0057	Cameron	Wind			0.0	165.0	165.0	165.0	165.0	165.0
	11INR0065	Nueces	Wind			0.0	240.0	240.0	240.0	240.0	240.0
	11INR0008a	Roberts	Wind			0.0	0.0	1000.0	1000.0	1000.0	1000.0
	11INR0047	Deaf Smith	Wind			0.0	0.0	600.0	600.0	600.0	600.0
	11INR0039	Starr	Wind			0.0	0.0	201.0	201.0	201.0	201.0
	07INR0014a	Wilbarger	Wind			0.0	0.0	140.0	140.0	140.0	140.0
	07INR0014b	Wilbarger	Wind			0.0	0.0	70.0	70.0	70.0	70.0
	10INR0081b	Clay	Wind			0.0	0.0	19.2	19.2	19.2	19.2
	06INR0022d	Kenedy	Wind			0.0	0.0	200.0	200.0	200.0	200.0
	09INR0075	Kinney	Wind			0.0	0.0	248.0	248.0	248.0	248.0
	11INR0005	Upton	Wind			0.0	0.0	500.0	500.0	500.0	500.0
	11INR0013	Mills	Wind			0.0	0.0	150.0	150.0	150.0	150.0
	11INR0025	Crockett	Wind			0.0	0.0	400.0	400.0	400.0	400.0
	11INR0043	Coke	Wind			0.0	0.0	300.0	300.0	300.0	300.0
	11INR0067	Cameron	Wind			0.0	0.0	78.0	78.0	78.0	78.0
	12INR0034	Borden	Wind			0.0	0.0	342.0	342.0	342.0	342.0
	09INR0048	Jack	Wind			0.0	0.0	150.0	150.0	150.0	150.0
	12INR0021	Edwards	Wind			0.0	0.0	165.0	165.0	165.0	165.0
	12INR0033	Motley	Wind			0.0	0.0	150.0	150.0	150.0	150.0
	10INR0062c	Pecos	Wind			0.0	0.0	201.0	201.0	201.0	201.0
	08INR0031	Childress	Wind			0.0	0.0	100.0	100.0	100.0	100.0
	12INR0002	Briscoe	Wind			0.0	0.0	0.0	750.0	750.0	750.0
	08INR0041	Coke	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	12INR0026	Randall	Wind			0.0	0.0	0.0	400.0	400.0	400.0
	12INR0027	Gray	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	08INR0019a	Gray	Wind			0.0	0.0	0.0	250.0	250.0	250.0
	08INR0019b	Gray	Wind			0.0	0.0	0.0	250.0	250.0	250.0
	08INR0019c	Gray	Wind			0.0	0.0	0.0	250.0	250.0	250.0
	08INR0044	Concho	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	12INR0035	Nueces	Wind			0.0	0.0	0.0	249.0	249.0	249.0
	06INR0022f	Kenedy	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	08INR0042	Coke	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	08INR0054	Comanche	Wind			0.0	0.0	0.0	401.0	401.0	401.0
	08INR0056	Nolan	Wind			0.0	0.0	0.0	149.0	149.0	149.0
	09INR0025	Concho	Wind			0.0	0.0	0.0	180.0	180.0	180.0
	12INR0005	Floyd	Wind			0.0	0.0	0.0	1100.0	1100.0	1100.0
	12INR0018	Gray	Wind			0.0	0.0	0.0	600.0	600.0	600.0
	12INR0022	Hidalgo	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	12INR0029	Swisher	Wind			0.0	0.0	0.0	500.0	500.0	500.0
	10INR0024	Briscoe	Wind			0.0	0.0	0.0	2940.0	2940.0	2940.0
	09INR0058	Howard	Wind			0.0	0.0	0.0	250.0	250.0	250.0
	09INR0051	Borden	Wind			0.0	0.0	0.0	249.0	249.0	249.0
	09INR0041	Mitchell	Wind			0.0	0.0	0.0	300.0	300.0	300.0
	13INR0004	Deaf Smith	Wind			0.0	0.0	0.0	0.0	500.0	500.0
	13INR0005	Carson	Wind			0.0	0.0	0.0	0.0	600.0	600.0
	13INR0006	Gray	Wind			0.0	0.0	0.0	0.0	750.0	750.0
	09INR0073	Scurry	Wind			0.0	0.0	0.0	0.0	200.0	200.0
	06INR0022e	Kenedy	Wind			0.0	0.0	0.0	0.0	200.0	200.0
	08INR0022	Floyd	Wind			0.0	0.0	0.0	0.0	100.0	100.0
	08INR0023	Floyd	Wind			0.0	0.0	0.0	0.0	100.0	100.0
	09INR0077	Reagan	Wind			0.0	0.0	0.0	0.0	500.0	500.0
	13INR0010	Parmer	Wind			0.0	0.0	0.0	0.0	1200.0	1200.0
	14INR0001	Pecos	Wind			0.0	0.0	0.0	0.0	0.0	500.0
Potential Confidential Wind Resources						1,373.5	10,013.4	15,027.6	25,045.6	29,195.6	29,695.6
Cobisa-Greenville	06INR0006	Hunt	Gas			0.0	0.0	0.0	1792.0	1792.0	1792.0
Excluded Resources						0.0	0.0	0.0	1792.0	1792.0	1792.0

2010 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Summary

	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Load Forecast:						
Total Winter Peak Demand, MW	46,263	43,823	44,804	45,819	46,578	47,296
less LAARs Serving as Responsive Reserve, MW	1,062	1,062	1,062	1,062	1,062	1,062
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less Emergency Interruptible Load Service	336	370	407	447	492	541
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	242	242	242	242	242	242
Firm Load Forecast, MW	44,623	42,149	43,093	44,068	44,782	45,451
Resources:						
Installed Capacity, MW	67,093	67,093	67,093	67,093	67,093	67,093
Capacity from Private Networks, MW	5,265	5,265	5,265	5,265	5,265	5,265
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	793	793	793	793	793	793
RMR Units to be under Contract, MW	0	0	0	0	0	0
Operational Generation, MW	73,151	73,151	73,151	73,151	73,151	73,151
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Switchable Units, MW	3,168	3,168	3,168	3,168	3,168	3,168
Available Mothballed Generation , MW	0	0	0	0	0	0
Planned Units (not wind) with Signed IA and Air Permit, MW	50	978	2,003	2,783	3,539	4,319
ELCC of Planned Wind Units with Signed IA, MW	0	30	43	56	115	115
Total Resources, MW	76,922	77,880	78,918	79,712	80,526	81,306
less Switchable Units Unavailable to ERCOT, MW	158	0	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0
Resources, MW	76,764	77,880	78,918	79,712	80,526	81,306
Reserve Margin	72.0%	84.8%	83.1%	80.9%	79.8%	78.9%
(Resources - Firm Load Forecast)/Firm Load Forecast						
Other Potential Resources:	8,118	16,154	25,785	29,001	31,328	32,934
Mothballed Capacity , MW	5,022	5,022	5,022	5,022	5,022	5,022
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	2,126	8,293	15,847	17,988	26,138	26,182

2010 Report on the Capacity, Demand, and Reserves in the ERCOT Region
Winter Summary



Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
A von Rosenberg 1-CT1	BRAUNIG_AVR1_CT1	Bexar	Gas	South	2000	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-CT2	BRAUNIG_AVR1_CT2	Bexar	Gas	South	2000	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-ST1	BRAUNIG_AVR1_ST	Bexar	Gas	South	2000	184.0	184.0	184.0	184.0	184.0	184.0
AEDOMG 1	DG_SUMMI_1UNIT	Travis	Gas	South	2004	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater	APD_APD_G1	Harris	Other	Houston	1986	140.0	140.0	140.0	140.0	140.0	140.0
Amistad Hydro 1	AMISTAD_AMISTAG1	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9
Amistad Hydro 2	AMISTAD_AMISTAG2	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9
Atascocita 1	_HB_DG1	Harris	Biomass	Houston	2003	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	ATKINS_ATKINSG7	Brazos	Gas	North	1973	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	AUSTPL_AUSTING1	Travis	Hydro	South	1940	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	AUSTPL_AUSTING2	Travis	Hydro	South	1940	9.0	9.0	9.0	9.0	9.0	9.0
Austin Landfill Gas	DG_SPRIN_4UNITS	Travis	Other	South	1988	6.4	6.4	6.4	6.4	6.4	6.4
B M Davis 1	B_DAVIS_B_DAVIG1	Nueces	Gas	South	1974	335.0	335.0	335.0	335.0	335.0	335.0
B M Davis 2	B_DAVIS_B_DAVIG2	Nueces	Gas	South	1976	344.0	344.0	344.0	344.0	344.0	344.0
B M Davis 3	B_DAVIS_B_DAVIG3	Nueces	Gas	South	2009	190.1	190.1	190.1	190.1	190.1	190.1
B M Davis 4	B_DAVIS_B_DAVIG4	Nueces	Gas	South	2009	190.1	190.1	190.1	190.1	190.1	190.1
Bastrop Energy Center 1	BASTEN_GTG1100	Bastrop	Gas	South	2002	175.5	175.5	175.5	175.5	175.5	175.5
Bastrop Energy Center 2	BASTEN_GTG2100	Bastrop	Gas	South	2002	175.5	175.5	175.5	175.5	175.5	175.5
Bastrop Energy Center 3	BASTEN_ST0100	Bastrop	Gas	South	2002	241.0	241.0	241.0	241.0	241.0	241.0
Baytown 1	TRN_DG1	Chambers	Biomass	Houston	2003	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	BBSES_UNIT1	Freestone	Coal	North	1971	595.0	595.0	595.0	595.0	595.0	595.0
Big Brown 2	BBSES_UNIT2	Freestone	Coal	North	1972	615.0	615.0	615.0	615.0	615.0	615.0
Bio Energy Partners	DG_BIOE_2UNITS	Denton	Gas	North	1988	5.6	5.6	5.6	5.6	5.6	5.6
Bluebonnet 1	_LB_DG1	Harris	Biomass	Houston	2003	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	BOSQUESW_BSQSU_1	Bosque	Gas	North	2000	176.0	176.0	176.0	176.0	176.0	176.0
Bosque County Peaking 2	BOSQUESW_BSQSU_2	Bosque	Gas	North	2000	175.0	175.0	175.0	175.0	175.0	175.0
Bosque County Peaking 3	BOSQUESW_BSQSU_3	Bosque	Gas	North	2001	160.0	160.0	160.0	160.0	160.0	160.0
Bosque County Peaking 4	BOSQUESW_BSQSU_4	Bosque	Gas	North	2001	83.0	83.0	83.0	83.0	83.0	83.0
Bosque County Unit 5	BOSQUESW_BSQSU_5	Bosque	Gas	North	2009	245.0	245.0	245.0	245.0	245.0	245.0
Brazos Valley 1	BVE_Unit1	Fi Bend	Gas	Houston	2003	170.0	170.0	170.0	170.0	170.0	170.0
Brazos Valley 2	BVE_Unit2	Fi Bend	Gas	Houston	2003	170.0	170.0	170.0	170.0	170.0	170.0
Brazos Valley 3	BVE_Unit3	Fi Bend	Gas	Houston	2003	267.0	267.0	267.0	267.0	267.0	267.0
Buchanan 1	BUCHAN_BUCHANG1	Llano	Hydro	South	1938	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 2	BUCHAN_BUCHANG2	Llano	Hydro	South	1938	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 3	BUCHAN_BUCHANG3	Llano	Hydro	South	1950	18.0	18.0	18.0	18.0	18.0	18.0
Calenergy (Falcon Seaboard) 1	FLCNS_UNIT1	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 2	FLCNS_UNIT2	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 3	FLCNS_UNIT3	Howard	Gas	West	1988	70.0	70.0	70.0	70.0	70.0	70.0
Canyon 1	CANYHY_CANYHYG1	Comal	Hydro	South	1989	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	CANYHY_CANYHYG2	Comal	Hydro	South	1989	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	CBY_CBY_G1	Chambers	Gas	Houston	1970	745.0	745.0	745.0	745.0	745.0	745.0
Cedar Bayou 2	CBY_CBY_G2	Chambers	Gas	Houston	1972	749.0	749.0	749.0	749.0	749.0	749.0
Cedar Bayou 4	CBY4_CT41	Chambers	Gas	Houston	2009	209.6	209.6	209.6	209.6	209.6	209.6
Cedar Bayou 5	CBY4_CT42	Chambers	Gas	Houston	2009	209.6	209.6	209.6	209.6	209.6	209.6
Cedar Bayou 6	CBY4_ST04	Chambers	Gas	Houston	2009	203.2	203.2	203.2	203.2	203.2	203.2
Channel Energy Deepwater	CHEDPW_GT2	Harris	Gas	Houston	2002	200.0	200.0	200.0	200.0	200.0	200.0
Coastal Plains RDF	_AV_DG1	Galveston	Biomass	Houston	2003	6.7	6.7	6.7	6.7	6.7	6.7
Coletto Creek	COLETO_COLETG1	Goliad	Coal	South	1980	632.0	632.0	632.0	632.0	632.0	632.0
Colorado Bend Energy Center	CBEC_GT1	Wharton	Gas	Houston	2007	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT2	Wharton	Gas	Houston	2007	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT3	Wharton	Gas	Houston	2008	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT4	Wharton	Gas	Houston	2008	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_STG1	Wharton	Gas	Houston	2007	105.0	105.0	105.0	105.0	105.0	105.0
Colorado Bend Energy Center	CBEC_STG2	Wharton	Gas	Houston	2008	105.0	105.0	105.0	105.0	105.0	105.0
Comanche Peak 1	CPSES_UNIT1	Somervell	Nuclear	North	1990	1230.0	1230.0	1230.0	1230.0	1230.0	1230.0
Comanche Peak 2	CPSES_UNIT2	Somervell	Nuclear	North	1993	1179.0	1179.0	1179.0	1179.0	1179.0	1179.0
Corrugated Medium Mill	DG_FORSW_1UNIT	Kaufman	Gas	North	2008	4.8	4.8	4.8	4.8	4.8	4.8
Covel Gardens LG Power Station	DG_MEDIN_1UNIT	Bexar	Other	South	2005	10.0	10.0	10.0	10.0	10.0	10.0
CVC Channelview 1	CVC_CVC_G1	Harris	Gas	Houston	2008	180.0	180.0	180.0	180.0	180.0	180.0
CVC Channelview 2	CVC_CVC_G2	Harris	Gas	Houston	2008	175.0	175.0	175.0	175.0	175.0	175.0
CVC Channelview 3	CVC_CVC_G3	Harris	Gas	Houston	2008	174.0	174.0	174.0	174.0	174.0	174.0
CVC Channelview 5	CVC_CVC_G5	Harris	Gas	Houston	2008	118.0	118.0	118.0	118.0	118.0	118.0
Dansby 1	DANSBY_DANSBYG1	Brazos	Gas	North	1978	110.0	110.0	110.0	110.0	110.0	110.0
Dansby 2	DANSBY_DANSBYG2	Brazos	Gas	North	2004	48.0	48.0	48.0	48.0	48.0	48.0
Dansby 3	DANSBY_DANSBYG3	Brazos	Gas	North	2009	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek 1	DECKER_DPG1	Travis	Gas	South	1970	320.0	320.0	320.0	320.0	320.0	320.0
Decker Creek 2	DECKER_DPG2	Travis	Gas	South	1977	428.0	428.0	428.0	428.0	428.0	428.0
Decker Creek G1	DECKER_DPGT_1	Travis	Gas	South	1988	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G2	DECKER_DPGT_2	Travis	Gas	South	1988	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G3	DECKER_DPGT_3	Travis	Gas	South	1988	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G4	DECKER_DPGT_4	Travis	Gas	South	1988	54.0	54.0	54.0	54.0	54.0	54.0
DeCordova A	DCSES_CT10	Hood	Gas	North	1990	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova B	DCSES_CT20	Hood	Gas	North	1990	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova C	DCSES_CT30	Hood	Gas	North	1990	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova D	DCSES_CT40	Hood	Gas	North	1990	84.0	84.0	84.0	84.0	84.0	84.0
Deer Park Energy Center 1	DDPEC_GT1	Harris	Gas	Houston	2002	185.5	185.5	185.5	185.5	185.5	185.5
Deer Park Energy Center 2	DDPEC_GT2	Harris	Gas	Houston	2002	182.9	182.9	182.9	182.9	182.9	182.9

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Deer Park Energy Center 3	DDPEC_GT3	Harris	Gas	Houston	2002	173.6	173.6	173.6	173.6	173.6	173.6
Deer Park Energy Center 4	DDPEC_GT4	Harris	Gas	Houston	2002	186.6	186.6	186.6	186.6	186.6	186.6
Deer Park Energy Center S	DDPEC_ST1	Harris	Gas	Houston	2002	290.2	290.2	290.2	290.2	290.2	290.2
Denison Dam 1	DNDAM_DENISOG1	Grayson	Hydro	North	1944	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	DNDAM_DENISOG2	Grayson	Hydro	North	1944	40.0	40.0	40.0	40.0	40.0	40.0
DFW Gas Recovery	DG_BIO2_4UNITS	Denton	Biomass	North	1980	6.4	6.4	6.4	6.4	6.4	6.4
Dunlop (Schumansville) 1	DG_SCHUM_2UNITS	Guadalupe	Hydro	South	1927	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	EAGLE_HY_EAGLE_HY1	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	EAGLE_HY_EAGLE_HY2	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	EAGLE_HY_EAGLE_HY3	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	ETCCS_UNIT1	Ellis	Gas	North	2002	127.0	127.0	127.0	127.0	127.0	127.0
Ennis Power Station 2	ETCCS_CT1	Ellis	Gas	North	2002	231.0	231.0	231.0	231.0	231.0	231.0
ExTex La Porte Power Station (AirPro) 1	_AZ_AZ_G1	Harris	Gas	Houston	2001	45	45	45	45	45	45
ExTex La Porte Power Station (AirPro) 2	_AZ_AZ_G2	Harris	Gas	Houston	2001	45	45	45	45	45	45
ExTex La Porte Power Station (AirPro) 3	_AZ_AZ_G3	Harris	Gas	Houston	2001	45	45	45	45	45	45
ExTex La Porte Power Station (AirPro) 4	_AZ_AZ_G4	Harris	Gas	Houston	2001	45	45	45	45	45	45
Falcon Hydro 1	FALCON_FALCONG1	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	FALCON_FALCONG2	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	FALCON_FALCONG3	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0
Fayette Power Project 1	FPPYD1_FPP_G1	Fayette	Coal	South	1979	620.0	620.0	620.0	620.0	620.0	620.0
Fayette Power Project 2	FPPYD1_FPP_G2	Fayette	Coal	South	1980	616.0	616.0	616.0	616.0	616.0	616.0
Fayette Power Project 3	FPPYD2_FPP_G3	Fayette	Coal	South	1988	450.0	450.0	450.0	450.0	450.0	450.0
Forney Energy Center GT11	FRNYPP_GT11	Kaufman	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0
Forney Energy Center GT12	FRNYPP_GT12	Kaufman	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0
Forney Energy Center GT13	FRNYPP_GT13	Kaufman	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0
Forney Energy Center GT21	FRNYPP_GT21	Kaufman	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0
Forney Energy Center GT22	FRNYPP_GT22	Kaufman	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0
Forney Energy Center GT23	FRNYPP_GT23	Kaufman	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0
Forney Energy Center STG10	FRNYPP_ST10	Kaufman	Gas	North	2003	405.0	405.0	405.0	405.0	405.0	405.0
Forney Energy Center STG20	FRNYPP_ST20	Kaufman	Gas	North	2003	405.0	405.0	405.0	405.0	405.0	405.0
Freestone Energy Center 1	FREC_GT1	Freestone	Gas	North	2002	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 2	FREC_GT2	Freestone	Gas	North	2002	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 3	FREC_ST3	Freestone	Gas	North	2002	180.0	180.0	180.0	180.0	180.0	180.0
Freestone Energy Center 4	FREC_GT4	Freestone	Gas	North	2002	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 5	FREC_GT5	Freestone	Gas	North	2002	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 6	FREC_ST6	Freestone	Gas	North	2002	180.0	180.0	180.0	180.0	180.0	180.0
Fresno Energy	DG_SO_1UNIT	Fort Bend	Other	Houston	2010	1.6	1.6	1.6	1.6	1.6	1.6
Frontera 1	FRONTERA_FRONTEG1	Hidalgo	Gas	South	1999	154.2	154.2	154.2	154.2	154.2	154.2
Frontera 2	FRONTERA_FRONTEG2	Hidalgo	Gas	South	1999	155.7	155.7	155.7	155.7	155.7	155.7
Frontera 3	FRONTERA_FRONTEG3	Hidalgo	Gas	South	2000	173.1	173.1	173.1	173.1	173.1	173.1
FW Regional LFG Generation Facility 1	DG_RDLML_1UNIT	Tarrant	Other	North	1988	1.5	1.5	1.5	1.5	1.5	1.5
GBRA 4 & 5	DG_LKWD2_2UNITS	Gonzales	Other	South	1931	4.8	4.8	4.8	4.8	4.8	4.8
Gibbons Creek 1	GIBCRK_GIB_CRG1	Grimes	Coal	North	1982	470.0	470.0	470.0	470.0	470.0	470.0
Graham 1	GRSES_UNIT1	Young	Gas	North	1960	225.0	225.0	225.0	225.0	225.0	225.0
Graham 2	GRSES_UNIT2	Young	Gas	North	1969	390.0	390.0	390.0	390.0	390.0	390.0
Granite Shoals 1	WIRTZ_WIRTZ_G1	Burnet	Hydro	South	1951	30.0	30.0	30.0	30.0	30.0	30.0
Granite Shoals 2	WIRTZ_WIRTZ_G2	Burnet	Hydro	South	1951	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	GBY_GBY_5	Harris	Gas	Houston	1973	406.0	406.0	406.0	406.0	406.0	406.0
Greens Bayou 73	GBY_GBYGT73	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 74	GBY_GBYGT74	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 81	GBY_GBYGT81	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 82	GBY_GBYGT82	Harris	Gas	Houston	1976	64.0	64.0	64.0	64.0	64.0	64.0
Greens Bayou 83	GBY_GBYGT83	Harris	Gas	Houston	1976	64.0	64.0	64.0	64.0	64.0	64.0
Greens Bayou 84	GBY_GBYGT84	Harris	Gas	Houston	1976	64.0	64.0	64.0	64.0	64.0	64.0
Guadalupe Generating Station 1	GUADG_GAS1	Guadalupe	Gas	South	2000	169.0	169.0	169.0	169.0	169.0	169.0
Guadalupe Generating Station 2	GUADG_GAS2	Guadalupe	Gas	South	2000	169.0	169.0	169.0	169.0	169.0	169.0
Guadalupe Generating Station 3	GUADG_GAS3	Guadalupe	Gas	South	2000	167.0	167.0	167.0	167.0	167.0	167.0
Guadalupe Generating Station 4	GUADG_GAS4	Guadalupe	Gas	South	2001	170.0	170.0	170.0	170.0	170.0	170.0
Guadalupe Generating Station 5	GUADG_STM5	Guadalupe	Gas	South	2001	178.0	178.0	178.0	178.0	178.0	178.0
Guadalupe Generating Station 6	GUADG_STM6	Guadalupe	Gas	South	2001	171.0	171.0	171.0	171.0	171.0	171.0
Handley 3	HLSES_UNIT3	Tarrant	Gas	North	1963	395.0	395.0	395.0	395.0	395.0	395.0
Handley 4	HLSES_UNIT4	Tarrant	Gas	North	1976	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	HLSES_UNIT5	Tarrant	Gas	North	1977	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	HAYSEN_HAYSENG1	Hays	Gas	South	2002	237.0	237.0	237.0	237.0	237.0	237.0
Hays Energy Facility 2	HAYSEN_HAYSENG2	Hays	Gas	South	2002	237.0	237.0	237.0	237.0	237.0	237.0
Hays Energy Facility 3	HAYSEN_HAYSENG3	Hays	Gas	South	2002	247.0	247.0	247.0	247.0	247.0	247.0
Hays Energy Facility 4	HAYSEN_HAYSENG4	Hays	Gas	South	2002	247.0	247.0	247.0	247.0	247.0	247.0
Hidalgo 1	DUKE_DUKE_GT1	Hidalgo	Gas	South	2000	168.0	168.0	168.0	168.0	168.0	168.0
Hidalgo 2	DUKE_DUKE_GT2	Hidalgo	Gas	South	2000	168.0	168.0	168.0	168.0	168.0	168.0
Hidalgo 3	DUKE_DUKE_ST1	Hidalgo	Gas	South	2000	176.0	176.0	176.0	176.0	176.0	176.0
Inks 1	INKSDA_INKS_G1	Llano	Hydro	South	1938	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	CALAVERS_JKS1	Bexar	Coal	South	1992	565.0	565.0	565.0	565.0	565.0	565.0
J K Spruce 2	CALAVERS_JKS2	Bexar	Coal	South	2009	772.0	772.0	772.0	772.0	772.0	772.0
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South	1977	445.0	445.0	445.0	445.0	445.0	445.0
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South	1978	445.0	445.0	445.0	445.0	445.0	445.0
Jack County Generation Facility 1	JACKCNTY_CT1	Jack	Gas	North	2005	165.0	165.0	165.0	165.0	165.0	165.0
Jack County Generation Facility 2	JACKCNTY_CT2	Jack	Gas	North	2005	165.0	165.0	165.0	165.0	165.0	165.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Jack County Generation Facility 3	JACKCNTY_STG	Jack	Gas	North	2005	310.0	310.0	310.0	310.0	310.0	310.0
Johnson County Generation Facility 1	TEN_CT1	Johnson	Gas	North	1992	177.0	177.0	177.0	177.0	177.0	177.0
Johnson County Generation Facility 2	TEN_STG	Johnson	Gas	North	1992	106.0	106.0	106.0	106.0	106.0	106.0
Lake Hubbard 1	LHSES_UNIT1	Dallas	Gas	North	1970	392.0	392.0	392.0	392.0	392.0	392.0
Lake Hubbard 2	LH2SES_UNIT2	Dallas	Gas	North	1970	524.0	524.0	524.0	524.0	524.0	524.0
Lamar Power Project CT11	LPCCS_CT11	Lamar	Gas	North	2000	171.0	171.0	171.0	171.0	171.0	171.0
Lamar Power Project CT12	LPCCS_CT12	Lamar	Gas	North	2000	171.0	171.0	171.0	171.0	171.0	171.0
Lamar Power Project CT21	LPCCS_CT21	Lamar	Gas	North	2000	171.0	171.0	171.0	171.0	171.0	171.0
Lamar Power Project CT22	LPCCS_CT22	Lamar	Gas	North	2000	171.0	171.0	171.0	171.0	171.0	171.0
Lamar Power Project STG1	LPCCS_UNIT1	Lamar	Gas	North	2001	200.0	200.0	200.0	200.0	200.0	200.0
Lamar Power Project STG2	LPCCS_UNIT2	Lamar	Gas	North	2001	200.0	200.0	200.0	200.0	200.0	200.0
Laredo Peaking 4	LARDVFTN_G4	Webb	Gas	South	2008	98.5	98.5	98.5	98.5	98.5	98.5
Laredo Peaking 5	LARDVFTN_G5	Webb	Gas	South	2008	98.5	98.5	98.5	98.5	98.5	98.5
Leon Creek 3	LEON_CRK_LCP3G3	Bexar	Gas	South	1953	60.0	60.0	60.0	60.0	60.0	60.0
Leon Creek 4	LEON_CRK_LCP4G4	Bexar	Gas	South	1959	95.0	95.0	95.0	95.0	95.0	95.0
Leon Creek Peaking 1	LEON_CRK_LCPCT1	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 2	LEON_CRK_LCPCT2	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 3	LEON_CRK_LCPCT3	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 4	LEON_CRK_LCPCT4	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0
Lewisville 1	DG_LWSVL_1UNIT	Denton	Hydro	North	1992	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	LEG_LEG_G1	Limestone	Coal	North	1985	831.0	831.0	831.0	831.0	831.0	831.0
Limestone 2	LEG_LEG_G2	Limestone	Coal	North	1986	858.0	858.0	858.0	858.0	858.0	858.0
Lost Pines 1	LOSTPI_LOSTPGT1	Bastrop	Gas	South	2001	183.0	183.0	183.0	183.0	183.0	183.0
Lost Pines 2	LOSTPI_LOSTPGT2	Bastrop	Gas	South	2001	178.0	178.0	178.0	178.0	178.0	178.0
Lost Pines 3	LOSTPI_LOSTPGT3	Bastrop	Gas	South	2001	193.0	193.0	193.0	193.0	193.0	193.0
Magic Valley 1	NEDIN_NEDIN_G1	Hidalgo	Gas	South	2001	250.0	250.0	250.0	250.0	250.0	250.0
Magic Valley 2	NEDIN_NEDIN_G2	Hidalgo	Gas	South	2001	250.0	250.0	250.0	250.0	250.0	250.0
Magic Valley 3	NEDIN_NEDIN_G3	Hidalgo	Gas	South	2001	250.0	250.0	250.0	250.0	250.0	250.0
Marble Falls 1	MARBFA_MARBFAG1	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0
Marble Falls 2	MARBFA_MARBFAG2	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0
Marshall Ford 1	MARSFO_MARSFOG1	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	MARSFO_MARSFOG2	Travis	Hydro	South	1941	35.0	35.0	35.0	35.0	35.0	35.0
Marshall Ford 3	MARSFO_MARSFOG3	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0
Martin Lake 1	MLSES_UNIT1	Rusk	Coal	North	1977	815.0	815.0	815.0	815.0	815.0	815.0
Martin Lake 2	MLSES_UNIT2	Rusk	Coal	North	1978	807.0	807.0	807.0	807.0	807.0	807.0
Martin Lake 3	MLSES_UNIT3	Rusk	Coal	North	1979	785.0	785.0	785.0	785.0	785.0	785.0
McQueeney (Abbott)	DG_MCQUEE_5UNITS	Guadalupe	Hydro	South	1927	8.0	8.0	8.0	8.0	8.0	8.0
Midlothian 1	MDANP_CT1	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 2	MDANP_CT2	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 3	MDANP_CT3	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 4	MDANP_CT4	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 5	MDANP_CT5	Ellis	Gas	North	2002	247.0	247.0	247.0	247.0	247.0	247.0
Midlothian 6	MDANP_CT6	Ellis	Gas	North	2002	247.0	247.0	247.0	247.0	247.0	247.0
Monticello 1	MNSES_UNIT1	Titus	Coal	North	1974	593.0	593.0	593.0	593.0	593.0	593.0
Monticello 2	MNSES_UNIT2	Titus	Coal	North	1975	593.0	593.0	593.0	593.0	593.0	593.0
Monticello 3	MNSES_UNIT3	Titus	Coal	North	1978	795.0	795.0	795.0	795.0	795.0	795.0
Morgan Creek A	MGSES_CT1	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek B	MGSES_CT2	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek C	MGSES_CT3	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek D	MGSES_CT4	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek E	MGSES_CT5	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek F	MGSES_CT6	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0
Morris Sheppard	MSP_MSP_1	Palo Pinto	Hydro	North	1942	12.0	12.0	12.0	12.0	12.0	12.0
Morris Sheppard	MSP_MSP_2	Palo Pinto	Hydro	North	1942	12.0	12.0	12.0	12.0	12.0	12.0
Mountain Creek 6	MCSES_UNIT6	Dallas	Gas	North	1956	122.0	122.0	122.0	122.0	122.0	122.0
Mountain Creek 7	MCSES_UNIT7	Dallas	Gas	North	1958	118.0	118.0	118.0	118.0	118.0	118.0
Mountain Creek 8	MCSES_UNIT8	Dallas	Gas	North	1967	568.0	568.0	568.0	568.0	568.0	568.0
Nelson Gardens Landfill 1	DG_PEAR_2UNITS	Bexar	Other	South	1990	3.6	3.6	3.6	3.6	3.6	3.6
Nueces Bay 7	NUECES_B_NUECESG7	Nueces	Gas	South	1972	344.0	344.0	344.0	344.0	344.0	344.0
Nueces Bay 8	NUECES_B_NUECESG8	Nueces	Gas	South	2010	190.1	190.1	190.1	190.1	190.1	190.1
Nueces Bay 9	NUECES_B_NUECESG9	Nueces	Gas	South	2010	190.1	190.1	190.1	190.1	190.1	190.1
O W Sommers 1	CALAVERS_OWS1	Bexar	Gas	South	1972	410.0	410.0	410.0	410.0	410.0	410.0
O W Sommers 2	CALAVERS_OWS2	Bexar	Gas	South	1974	400.0	400.0	400.0	400.0	400.0	400.0
Oak Grove SES Unit 1	OGSES_UNIT1	Robertson	Coal	North	2009	785.0	785.0	785.0	785.0	785.0	785.0
Oak Grove SES Unit 2	OGSES_UNIT2	Robertson	Coal	North	2009	796.0	796.0	796.0	796.0	796.0	796.0
Oak Ridge North 1-3	DG_RA_3UNITS	Montgomery	Other	Houston	1993	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Generating Station C11	OECES_CT11	Ector	Gas	West	2001	160.0	160.0	160.0	160.0	160.0	160.0
Odessa-Ector Generating Station C12	OECES_CT12	Ector	Gas	West	2001	155.0	155.0	155.0	155.0	155.0	155.0
Odessa-Ector Generating Station C21	OECES_CT21	Ector	Gas	West	2001	151.0	151.0	151.0	151.0	151.0	151.0
Odessa-Ector Generating Station C22	OECES_CT22	Ector	Gas	West	2001	168.0	168.0	168.0	168.0	168.0	168.0
Odessa-Ector Generating Station ST1	OECES_UNIT1	Ector	Gas	West	2001	216.0	216.0	216.0	216.0	216.0	216.0
Odessa-Ector Generating Station ST2	OECES_UNIT2	Ector	Gas	West	2001	216.0	216.0	216.0	216.0	216.0	216.0
Oklauion 1	OKLA_OKLA_G1	Wilbarger	Coal	West	1986	650.0	650.0	650.0	650.0	650.0	650.0
Paris Energy Center 1	NSKA_GT1	Lamar	Gas	North	1989	92.0	92.0	92.0	92.0	92.0	92.0
Paris Energy Center 2	NSKA_GT2	Lamar	Gas	North	1989	92.0	92.0	92.0	92.0	92.0	92.0
Paris Energy Center 3	NSKA_STG	Lamar	Gas	North	1990	97.0	97.0	97.0	97.0	97.0	97.0
PasGen	PSG_GT2	Harris	Gas	Houston	1980	185.0	185.0	185.0	185.0	185.0	185.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
PasGen	PSG_GT3	Harris	Gas	Houston	1980	185.0	185.0	185.0	185.0	185.0	185.0
PasGen	PSG_ST2	Harris	Gas	Houston	1980	177.0	177.0	177.0	177.0	177.0	177.0
Pearsall 1	PEARSALL_PEAR_S_1	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	PEARSALL_PEAR_S_2	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	PEARSALL_PEAR_S_3	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall Engine Plant	PEARSAL2_ENG1	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG2	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG3	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG4	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG5	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG6	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG7	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG8	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG9	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG10	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG11	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG12	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG13	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG14	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG15	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG16	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG17	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG18	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG19	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG20	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG21	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG22	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG23	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG24	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4
Permian Basin A	PB2SES_CT1	Ward	Gas	West	1988	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin B	PB2SES_CT2	Ward	Gas	West	1988	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin C	PB2SES_CT3	Ward	Gas	West	1988	74.0	74.0	74.0	74.0	74.0	74.0
Permian Basin D	PB2SES_CT4	Ward	Gas	West	1990	75.0	75.0	75.0	75.0	75.0	75.0
Permian Basin E	PB2SES_CT5	Ward	Gas	West	1990	75.0	75.0	75.0	75.0	75.0	75.0
Powerlane Plant 1	STEAM_STEAM_1	Hunt	Gas	North	1966	20.0	20.0	20.0	20.0	20.0	20.0
Powerlane Plant 2	STEAM_STEAM_2	Hunt	Gas	North	1967	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	STEAM_STEAM_3	Hunt	Gas	North	1978	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy GT1	QALSW_GT2	Ector	Gas	West	2007	75.0	75.0	75.0	75.0	75.0	75.0
Quail Run Energy GT2	QALSW_GT3	Ector	Gas	West	2008	75.0	75.0	75.0	75.0	75.0	75.0
Quail Run Energy GT3	QALSW_STG1	Ector	Gas	West	2007	92.0	92.0	92.0	92.0	92.0	92.0
Quail Run Energy GT4	QALSW_STG2	Ector	Gas	West	2008	92.0	92.0	92.0	92.0	92.0	92.0
Quail Run Energy STG1	QALSW_GT1	Ector	Gas	West	2007	75.0	75.0	75.0	75.0	75.0	75.0
Quail Run Energy STG2	QALSW_GT4	Ector	Gas	West	2008	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 1	MIL_MILLERG1	Palo Pinto	Gas	North	1968	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	MIL_MILLERG2	Palo Pinto	Gas	North	1972	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	MIL_MILLERG3	Palo Pinto	Gas	North	1975	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	MIL_MILLERG4	Palo Pinto	Gas	North	1994	115.0	115.0	115.0	115.0	115.0	115.0
R W Miller 5	MIL_MILLERG5	Palo Pinto	Gas	North	1994	115.0	115.0	115.0	115.0	115.0	115.0
Ray Olinger 1	OLINGR_OLING_1	Collin	Gas	North	1967	78.0	78.0	78.0	78.0	78.0	78.0
Ray Olinger 2	OLINGR_OLING_2	Collin	Gas	North	1971	107.0	107.0	107.0	107.0	107.0	107.0
Ray Olinger 3	OLINGR_OLING_3	Collin	Gas	North	1975	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	OLINGR_OLING_4	Collin	Gas	North	2001	84.0	84.0	84.0	84.0	84.0	84.0
Rayburn 1	RAYBURN_RAYBURG1	Victoria	Gas	South	1963	13.5	13.5	13.5	13.5	13.5	13.5
Rayburn 10	RAYBURN_RAYBURG10	Victoria	Gas	South	2003	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	RAYBURN_RAYBURG2	Victoria	Gas	South	1963	13.5	13.5	13.5	13.5	13.5	13.5
Rayburn 3	RAYBURN_RAYBURG3	Victoria	Gas	South	1965	26.0	26.0	26.0	26.0	26.0	26.0
Rayburn 7	RAYBURN_RAYBURG7	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 8	RAYBURN_RAYBURG8	Victoria	Gas	South	2003	51.0	51.0	51.0	51.0	51.0	51.0
Rayburn 9	RAYBURN_RAYBURG9	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0
RGV Sugar Mill	DG_S_SNR_UNIT1	Hidalgo	Biomass	South	1973	4.5	4.5	4.5	4.5	4.5	4.5
Rhodia Houston Plant	DG_HG_2UNITS	Harris	Other	Houston	1970	7.5	7.5	7.5	7.5	7.5	7.5
Rio Nogales 1	RIONOG_CT1	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 2	RIONOG_CT2	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 3	RIONOG_CT3	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 4	RIONOG_ST1	Guadalupe	Gas	South	2002	323.0	323.0	323.0	323.0	323.0	323.0
Sam Bertron 1	SRB_SRB_G1	Harris	Gas	Houston	1956	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron 2	SRB_SRB_G2	Harris	Gas	Houston	1956	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron 3	SRB_SRB_G3	Harris	Gas	Houston	1959	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron 4	SRB_SRB_G4	Harris	Gas	Houston	1960	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron T2	SRB_SRBGT_2	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0
San Jacinto SES 1	SJS_SJS_G1	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0
San Jacinto SES 2	SJS_SJS_G2	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0
San Miguel 1	SANMIGL_SANMIGG1	Atascosa	Coal	South	1982	395.0	395.0	395.0	395.0	395.0	395.0
Sandhill Energy Center 1	SANDHSYD_SH1	Travis	Gas	South	2001	46.0	46.0	46.0	46.0	46.0	46.0
Sandhill Energy Center 2	SANDHSYD_SH2	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 3	SANDHSYD_SH3	Travis	Gas	South	2001	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 4	SANDHSYD_SH4	Travis	Gas	South	2001	49.0	49.0	49.0	49.0	49.0	49.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Sandhill Energy Center 5A	SANDHSYD_SH_5A	Travis	Gas	South	2004	170.0	170.0	170.0	170.0	170.0	170.0
Sandhill Energy Center 5C	SANDHSYD_SH_5C	Travis	Gas	South	2004	155.0	155.0	155.0	155.0	155.0	155.0
Sandhill Energy Center 6	SANDHSYD_SH6	Travis	Gas	South	2010	46.0	46.0	46.0	46.0	46.0	46.0
Sandhill Energy Center 7	SANDHSYD_SH7	Travis	Gas	South	2010	46.0	46.0	46.0	46.0	46.0	46.0
Sandow 5	SD5SES_UNIT5	Milam	Coal	South	2009	560.0	560.0	560.0	560.0	560.0	560.0
Silas Ray 10	SILASRAY_SILAS_10	Cameron	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0
Silas Ray 5	SILASRAY_SILAS_5	Cameron	Gas	South	1951	10.0	10.0	10.0	10.0	10.0	10.0
Silas Ray 6	SILASRAY_SILAS_6	Cameron	Gas	South	1950	20.0	20.0	20.0	20.0	20.0	20.0
Silas Ray 9	SILASRAY_SILAS_9	Cameron	Gas	South	1950	38.0	38.0	38.0	38.0	38.0	38.0
Sim Gideon 1	GIDEON_GIDEONG1	Bastrop	Gas	South	1965	140.0	140.0	140.0	140.0	140.0	140.0
Sim Gideon 2	GIDEON_GIDEONG2	Bastrop	Gas	South	1968	140.0	140.0	140.0	140.0	140.0	140.0
Sim Gideon 3	GIDEON_GIDEONG3	Bastrop	Gas	South	1972	340.0	340.0	340.0	340.0	340.0	340.0
Skyline Landfill Gas	DG_FERIS_4UNITS	Dallas	Other	North	2007	6.4	6.4	6.4	6.4	6.4	6.4
Small Hydro of Texas 1	CUECPL_UNIT1	Dewitt	Hydro	South	1992	1.0	1.0	1.0	1.0	1.0	1.0
South Texas 1	STP_STP_G1	Matagorda	Nuclear	Houston	1988	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0
South Texas 2	STP_STP_G2	Matagorda	Nuclear	Houston	1989	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0
Stryker Creek 1	SC2SES_UNIT1	Cherokee	Gas	North	1958	171.0	171.0	171.0	171.0	171.0	171.0
Stryker Creek 2	SCSES_UNIT2	Cherokee	Gas	North	1965	502.0	502.0	502.0	502.0	502.0	502.0
T H Wharton 3	THW_THWST_3	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 31	THW_THWGT31	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	THW_THWGT32	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	THW_THWGT33	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 34	THW_THWGT34	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 4	THW_THWST_4	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 41	THW_THWGT41	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 42	THW_THWGT42	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	THW_THWGT43	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 44	THW_THWGT44	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 51	THW_THWGT51	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 52	THW_THWGT52	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 53	THW_THWGT53	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 54	THW_THWGT54	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 55	THW_THWGT55	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 56	THW_THWGT56	Harris	Gas	Houston	1975	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton G1	THW_THWGT_1	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0
Tessman Road 1	DG_WALZE_4UNITS	Bexar	Biomass	South	2003	10.0	10.0	10.0	10.0	10.0	10.0
Texas City 1	TXCTY_CTA	Galveston	Gas	Houston	1987	112.0	112.0	112.0	112.0	112.0	112.0
Texas City 2	TXCTY_CTB	Galveston	Gas	Houston	1987	106.0	106.0	106.0	106.0	106.0	106.0
Texas City 3	TXCTY_CTC	Galveston	Gas	Houston	1987	106.0	106.0	106.0	106.0	106.0	106.0
Texas City 4	TXCTY_ST	Galveston	Gas	Houston	1987	128.0	128.0	128.0	128.0	128.0	128.0
Texas Gulf Sulphur	TGF_TGFGT_1	Wharton	Gas	Houston	1985	78.0	78.0	78.0	78.0	78.0	78.0
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South	1974	425.0	425.0	425.0	425.0	425.0	425.0
Tradinghouse 2	THSES_UNIT2	Mclennan	Gas	North	1972	0.0	0.0	0.0	0.0	0.0	0.0
Trinidad 6	TRSES_UNIT6	Henderson	Gas	North	1965	226.0	226.0	226.0	226.0	226.0	226.0
Trinity Oaks LFG	DG_KLBRG_1UNIT	Dallas	Biomass	North	2009	3.2	3.2	3.2	3.2	3.2	3.2
Twin Oaks 1	TNP_ONE_TNP_O_1	Robertson	Coal	North	1990	158.0	158.0	158.0	158.0	158.0	158.0
Twin Oaks 2	TNP_ONE_TNP_O_2	Robertson	Coal	North	1991	158.0	158.0	158.0	158.0	158.0	158.0
V H Braunig 1	BRAUNIG_VHB1	Bexar	Gas	South	1966	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 2	BRAUNIG_VHB2	Bexar	Gas	South	1968	230.0	230.0	230.0	230.0	230.0	230.0
V H Braunig 3	BRAUNIG_VHB3	Bexar	Gas	South	1970	412.0	412.0	412.0	412.0	412.0	412.0
V H Braunig 5	BRAUNIG_VHB6CT5	Bexar	Gas	South	2010	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 6	BRAUNIG_VHB6CT6	Bexar	Gas	South	2010	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 7	BRAUNIG_VHB6CT7	Bexar	Gas	South	2010	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 8	BRAUNIG_VHB6CT8	Bexar	Gas	South	2010	48.0	48.0	48.0	48.0	48.0	48.0
Valley 1	VLSES_UNIT1	Fannin	Gas	North	1962	0.0	0.0	0.0	0.0	0.0	0.0
Valley 2	VLSES_UNIT2	Fannin	Gas	North	1967	0.0	0.0	0.0	0.0	0.0	0.0
Valley 3	VLSES_UNIT3	Fannin	Gas	North	1971	0.0	0.0	0.0	0.0	0.0	0.0
Victoria Power Station 5	VICTORIA_VICTORG5	Victoria	Gas	South	2008	136.0	136.0	136.0	136.0	136.0	136.0
Victoria Power Station 6	VICTORIA_VICTORG6	Victoria	Gas	South	2008	168.0	168.0	168.0	168.0	168.0	168.0
W A Parish 1	WAP_WAP_G1	Ft. Bend	Gas	Houston	1958	174.0	174.0	174.0	174.0	174.0	174.0
W A Parish 2	WAP_WAP_G2	Ft. Bend	Gas	Houston	1958	174.0	174.0	174.0	174.0	174.0	174.0
W A Parish 3	WAP_WAP_G3	Ft. Bend	Gas	Houston	1961	278.0	278.0	278.0	278.0	278.0	278.0
W A Parish 4	WAP_WAP_G4	Ft. Bend	Gas	Houston	1968	552.0	552.0	552.0	552.0	552.0	552.0
W A Parish 5	WAP_WAP_G5	Ft. Bend	Coal	Houston	1977	645.0	645.0	645.0	645.0	645.0	645.0
W A Parish 6	WAP_WAP_G6	Ft. Bend	Coal	Houston	1978	650.0	650.0	650.0	650.0	650.0	650.0
W A Parish 7	WAP_WAP_G7	Ft. Bend	Coal	Houston	1980	565.0	565.0	565.0	565.0	565.0	565.0
W A Parish 8	WAP_WAP_G8	Ft. Bend	Coal	Houston	1982	600.0	600.0	600.0	600.0	600.0	600.0
W A Parish T1	WAP_WAPGT_1	Ft. Bend	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0
Whitney 1	WND_WHITNEY1	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	WND_WHITNEY2	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	WFCOGEN_UNIT1	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 2	WFCOGEN_UNIT2	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 3	WFCOGEN_UNIT3	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 4	WFCOGEN_UNIT4	Wichita	Gas	West	1987	16.0	16.0	16.0	16.0	16.0	16.0
Winchester Power Park 1	WIPOPA_WPP_G1	Fayette	Gas	South	2009	44.8	44.8	44.8	44.8	44.8	44.8
Winchester Power Park 2	WIPOPA_WPP_G2	Fayette	Gas	South	2009	44.8	44.8	44.8	44.8	44.8	44.8
Winchester Power Park 3	WIPOPA_WPP_G3	Fayette	Gas	South	2009	44.8	44.8	44.8	44.8	44.8	44.8

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Winchester Power Park 4	WIPOPA_WPP_G4	Fayette	Gas	South	2009	44.8	44.8	44.8	44.8	44.8	44.8
Wise-Tractebel Power Proj. 1	WCPP_CT1	Wise	Gas	North	2004	260.0	260.0	260.0	260.0	260.0	260.0
Wise-Tractebel Power Proj. 2	WCPP_CT2	Wise	Gas	North	2004	260.0	260.0	260.0	260.0	260.0	260.0
Wise-Tractebel Power Proj. 3	WCPP_ST1	Wise	Gas	North	2004	290.0	290.0	290.0	290.0	290.0	290.0
Wolf Hollow Power Proj. 1	WHCCS_CT1	Hood	Gas	North	2002	249.0	249.0	249.0	249.0	249.0	249.0
Wolf Hollow Power Proj. 2	WHCCS_CT2	Hood	Gas	North	2002	249.0	249.0	249.0	249.0	249.0	249.0
Wolf Hollow Power Proj. 3	WHCCS_STG	Hood	Gas	North	2002	293.0	293.0	293.0	293.0	293.0	293.0
Operational						67,093	67,093	67,093	67,093	67,093	67,093
						610.0	610.0	610.0	610.0	610.0	610.0
						86.0	86.0	86.0	86.0	86.0	86.0
						637.0	637.0	637.0	637.0	637.0	637.0
						340.0	340.0	340.0	340.0	340.0	340.0
						200.0	200.0	200.0	200.0	200.0	200.0
						18.0	18.0	18.0	18.0	18.0	18.0
						375.0	375.0	375.0	375.0	375.0	375.0
						23.0	23.0	23.0	23.0	23.0	23.0
						287.0	287.0	287.0	287.0	287.0	287.0
						0.0	0.0	0.0	0.0	0.0	0.0
						310.0	310.0	310.0	310.0	310.0	310.0
						7.0	7.0	7.0	7.0	7.0	7.0
						0.0	0.0	0.0	0.0	0.0	0.0
						0.0	0.0	0.0	0.0	0.0	0.0
						142.0	142.0	142.0	142.0	142.0	142.0
						71.0	71.0	71.0	71.0	71.0	71.0
						1.0	1.0	1.0	1.0	1.0	1.0
						420.0	420.0	420.0	420.0	420.0	420.0
						0.0	0.0	0.0	0.0	0.0	0.0
						120.0	120.0	120.0	120.0	120.0	120.0
						38.0	38.0	38.0	38.0	38.0	38.0
						7.0	7.0	7.0	7.0	7.0	7.0
						35.0	35.0	35.0	35.0	35.0	35.0
						565.0	565.0	565.0	565.0	565.0	565.0
						325.0	325.0	325.0	325.0	325.0	325.0
						596.0	596.0	596.0	596.0	596.0	596.0
						3.0	3.0	3.0	3.0	3.0	3.0
						0.0	0.0	0.0	0.0	0.0	0.0
						34.0	34.0	34.0	34.0	34.0	34.0
						15.0	15.0	15.0	15.0	15.0	15.0
Generation from Private Use Networks						5,265.0	5,265.0	5,265.0	5,265.0	5,265.0	5,265.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North	1973	0.0	0.0	0.0	0.0	0.0	0.0
Permian Basin 5	PB5SES_UNIT5	Ward	Gas	West	1959	0.0	0.0	0.0	0.0	0.0	0.0
Permian Basin 6	PB5SES_UNIT6	Ward	Gas	West	1973	0.0	0.0	0.0	0.0	0.0	0.0
RMR						0.0	0.0	0.0	0.0	0.0	0.0
Eagle Pass	DC Tie	Maverick	Other	South		36.0	36.0	36.0	36.0	36.0	36.0
East	DC Tie	Fannin	Other	North		600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	DC Tie	Webb	Other	South		100.0	100.0	100.0	100.0	100.0	100.0
North	DC Tie	Wilbarger	Other	West		220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	DC Tie	Hidalgo	Other	South		150.0	150.0	150.0	150.0	150.0	150.0
DC-Ties						1,106.0	1,106.0	1,106.0	1,106.0	1,106.0	1,106.0
Kiamichi Energy Facility 1CT101	KMCHI_1CT101	Pittsburg	Gas	North	2003	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Energy Facility 1CT201	KMCHI_1CT201	Pittsburg	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0
Kiamichi Energy Facility 1ST	KMCHI_1ST	Pittsburg	Gas	North	2003	307.0	307.0	307.0	307.0	307.0	307.0
Kiamichi Energy Facility 2CT101	KMCHI_2CT101	Pittsburg	Gas	North	2003	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Energy Facility 2CT201	KMCHI_2CT201	Pittsburg	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0
Kiamichi Energy Facility 2ST	KMCHI_2ST	Pittsburg	Gas	North	2003	307.0	307.0	307.0	307.0	307.0	307.0
Tenaska-Frontier 1	FTR_FTR_G1	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 2	FTR_FTR_G2	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 3	FTR_FTR_G3	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 4	FTR_FTR_G4	Grimes	Gas	North	2000	390.0	390.0	390.0	390.0	390.0	390.0
Tenaska-Gateway 1	TGCCS_CT1	Rusk	Gas	North	2001	162.0	162.0	162.0	162.0	162.0	162.0
Tenaska-Gateway 2	TGCCS_CT2	Rusk	Gas	North	2001	179.0	179.0	179.0	179.0	179.0	179.0
Tenaska-Gateway 3	TGCCS_CT3	Rusk	Gas	North	2001	178.0	178.0	178.0	178.0	178.0	178.0
Tenaska-Gateway 4	TGCCS_UNIT4	Rusk	Gas	North	2001	389.0	389.0	389.0	389.0	389.0	389.0
Switchable Resources						3,168.0	3,168.0	3,168.0	3,168.0	3,168.0	3,168.0
Barton Chapel Wind	BRTSW_BCW1	Jack	Wind	North	2007	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 1	BUFF_GAP_UNIT1	Taylor	Wind	West	2006	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2	Taylor	Wind	West	2006	233.0	233.0	233.0	233.0	233.0	233.0
Buffalo Gap Wind Farm 3	BUFF_GAP_UNIT3	Taylor	Wind	West	2007	150.0	150.0	150.0	150.0	150.0	150.0
Bull Creek Wind Plant	BULLCRK_WND1	Borden	Wind	West	2008	91.0	91.0	91.0	91.0	91.0	91.0
Bull Creek Wind Plant	BULLCRK_WND2	Borden	Wind	West	2008	89.0	89.0	89.0	89.0	89.0	89.0
Callahan Wind	CALLAHAN_WND1	Callahan	Wind	West	2004	114.0	114.0	114.0	114.0	114.0	114.0
Camp Springs 1	CSEC_CSECG1	Scurry	Wind	West	2004	130.0	130.0	130.0	130.0	130.0	130.0

Confidential

Unit Capacities - Winter

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Camp Springs 2	CSEC_CSECG2	Scurry	Wind	West	2007	120.0	120.0	120.0	120.0	120.0	120.0
Capricorn Ridge Wind 1	CAPRIDGE_CR1	Sterling	Wind	West	2007	200.0	200.0	200.0	200.0	200.0	200.0
Capricorn Ridge Wind 2	CAPRIDGE_CR3	Sterling	Wind	West	2007	186.0	186.0	186.0	186.0	186.0	186.0
Capricorn Ridge Wind 3	CAPRIDGE_CR2	Sterling	Wind	West	2008	140.0	140.0	140.0	140.0	140.0	140.0
Capricorn Ridge Wind 4	CAPRIDG4_CR4	Sterling	Wind	West	2007	115.0	115.0	115.0	115.0	115.0	115.0
Champion Wind Farm	TKWSW_CHAMPION	Nolan	Wind	West	2008	120.0	120.0	120.0	120.0	120.0	120.0
Delaware Mountain Wind Farm	DELAWARE_WIND_NWP	Culberson	Wind	West	2001	30.0	30.0	30.0	30.0	30.0	30.0
Desert Sky Wind Farm 1	INDNENR_INDNENR	Pecos	Wind	West	2001	25.0	25.0	25.0	25.0	25.0	25.0
Desert Sky Wind Farm 2	INDNENR_INDNENR_2	Pecos	Wind	West	2002	135.0	135.0	135.0	135.0	135.0	135.0
Elbow Creek Wind Project	ELB_ELBCREEK	Howard	Wind	West	2008	117.0	117.0	117.0	117.0	117.0	117.0
Forest Creek Wind Farm	MCDLD_FCW1	Glasscock	Wind	West	2008	124.0	124.0	124.0	124.0	124.0	124.0
Goat Wind	GOAT_GOATWIND	Sterling	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0
Green Mountain Energy 1	BRAZ_WND_WND1	Scurry	Wind	West	2008	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain Energy 2	BRAZ_WND_WND2	Scurry	Wind	West	2003	61.0	61.0	61.0	61.0	61.0	61.0
Gulf Wind I	TGW_T1	Kenedy	Wind	South	2003	143.0	143.0	143.0	143.0	143.0	143.0
Gulf Wind II	TGW_T2	Kenedy	Wind	South	2008	140.0	140.0	140.0	140.0	140.0	140.0
Hackberry Wind Farm	HWF_HWFG1	Shackelford	Wind	West	2008	165.0	165.0	165.0	165.0	165.0	165.0
Horse Hollow Wind 1	H_HOLLOW_WND1	Taylor	Wind	West	2008	210.0	210.0	210.0	210.0	210.0	210.0
Horse Hollow Wind 2	HHOLLOW4_WND1	Taylor	Wind	West	2005	115.0	115.0	115.0	115.0	115.0	115.0
Horse Hollow Wind 3	HHOLLOW3_WND_1	Taylor	Wind	West	2006	220.0	220.0	220.0	220.0	220.0	220.0
Horse Hollow Wind 4	HHOLLOW2_WND1	Taylor	Wind	West	2006	180.0	180.0	180.0	180.0	180.0	180.0
Inadale Wind	INDL_INADALE1	Nolan	Wind	West	2006	197.0	197.0	197.0	197.0	197.0	197.0
Indian Mesa Wind Farm	INDNNWP_INDNNWP	Pecos	Wind	West	2008	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain NE	KING_NE_KINGNE	Upton	Wind	West	2001	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain NW	KING_NW_KINGNW	Upton	Wind	West	2001	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain SE	KING_SE_KINGSE	Upton	Wind	West	2001	43.0	43.0	43.0	43.0	43.0	43.0
King Mountain SW	KING_SW_KINGSW	Upton	Wind	West	2001	80.0	80.0	80.0	80.0	80.0	80.0
Kunitz Wind	KUNITZ_WIND_LGE	Culberson	Wind	West	2001	35.0	35.0	35.0	35.0	35.0	35.0
Langford Wind Power	LGD_LANGFORD	Tom Green	Wind	West	2010	150.0	150.0	150.0	150.0	150.0	150.0
Loraine Windpark I	LONEWOLF_G1	Mitchell	Wind	West	2009	126.0	126.0	126.0	126.0	126.0	126.0
Loraine Windpark II	LONEWOLF_G2	Mitchell	Wind	West	2009	125.0	125.0	125.0	125.0	125.0	125.0
McAdoo Wind Farm	MWEC_G1	Dickens	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0
Mesquite Wind	LNCRK_G83	Shackelford	Wind	West	2006	200.0	200.0	200.0	200.0	200.0	200.0
Notrees-1	NWF_NWF1	Winkler	Wind	West	2008	153.0	153.0	153.0	153.0	153.0	153.0
Ocotillo Wind Farm	OWF_OWF	Howard	Wind	West	2008	59.0	59.0	59.0	59.0	59.0	59.0
Panther Creek 1	PC_NORTH_PANTHER1	Howard	Wind	West	2008	143.0	143.0	143.0	143.0	143.0	143.0
Panther Creek 2	PC_SOUTH_PANTHER2	Howard	Wind	West	2008	115.0	115.0	115.0	115.0	115.0	115.0
Panther Creek 3	PC_SOUTH_PANTHER3	Howard	Wind	West	2009	200.0	200.0	200.0	200.0	200.0	200.0
Papalote Creek Wind Farm	PAP1_PAP1	San Patricio	Wind	South	2010	180.0	180.0	180.0	180.0	180.0	180.0
Pecos Wind (Woodward 1)	WOODWRD1_WOODWRD1	Pecos	Wind	West	2008	80.0	80.0	80.0	80.0	80.0	80.0
Pecos Wind (Woodward 2)	WOODWRD2_WOODWRD2	Pecos	Wind	West	2001	80.0	80.0	80.0	80.0	80.0	80.0
Penascal Wind	PENA_UNIT1	Kenedy	Wind	South	2001	101.0	101.0	101.0	101.0	101.0	101.0
Penascal Wind	PENA_UNIT2	Kenedy	Wind	South	2008	101.0	101.0	101.0	101.0	101.0	101.0
Penascal Wind	PENA_UNIT3	Kenedy	Wind	South	2010	200.0	200.0	200.0	200.0	200.0	200.0
Post Oak Wind 1	LNCRK2_G871	Shackelford	Wind	West	2008	100.0	100.0	100.0	100.0	100.0	100.0
Post Oak Wind 2	LNCRK2_G872	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0
Pyron Wind Farm	PYR_PYRON1	Scurry	Wind	West	2007	249.0	249.0	249.0	249.0	249.0	249.0
Red Canyon	RDCANYON_RDCNY1	Borden	Wind	West	2008	84.0	84.0	84.0	84.0	84.0	84.0
Roscoe Wind Farm	TKWSW1_ROSCOE	Nolan	Wind	West	2006	200.0	200.0	200.0	200.0	200.0	200.0
Sand Bluff Wind Farm	MCDLD_SBW1	Glasscock	Wind	West	2008	90.0	90.0	90.0	90.0	90.0	90.0
Sherbino I	KEO_KEO_SM1	Pecos	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0
Silver Star	FLTCK_SSI	Eastland	Wind	North	2008	60.0	60.0	60.0	60.0	60.0	60.0
Snyder Wind Farm	ENAS_ENA1	Scurry	Wind	West	2007	63.0	63.0	63.0	63.0	63.0	63.0
South Trent Wind Farm	STWF_T1	Nolan	Wind	West	2007	98.0	98.0	98.0	98.0	98.0	98.0
Stanton Wind Energy	SWEC_G1	Martin	Wind	West	2008	120.0	120.0	120.0	120.0	120.0	120.0
Sweetwater Wind 1	SWEETWND_WND1	Nolan	Wind	West	2008	37.0	37.0	37.0	37.0	37.0	37.0
Sweetwater Wind 2	SWEETWN2_WND24	Nolan	Wind	West	2003	16.0	16.0	16.0	16.0	16.0	16.0
Sweetwater Wind 3	SWEETWN2_WND2	Nolan	Wind	West	2006	100.0	100.0	100.0	100.0	100.0	100.0
Sweetwater Wind 4	SWEETWN3_WND3	Nolan	Wind	West	2004	130.0	130.0	130.0	130.0	130.0	130.0
Sweetwater Wind 5	SWEETWN4_WND5	Nolan	Wind	West	2005	80.0	80.0	80.0	80.0	80.0	80.0
Sweetwater Wind 6	SWEETWN4_WND4B	Nolan	Wind	West	2007	105.0	105.0	105.0	105.0	105.0	105.0
Sweetwater Wind 7	SWEETWN4_WND4A	Nolan	Wind	West	2007	119.0	119.0	119.0	119.0	119.0	119.0
Texas Big Spring	SGMTN_SIGNALMT	Howard	Wind	West	1999	40.0	40.0	40.0	40.0	40.0	40.0
Trent Wind Farm	TRENT_TRENT	Nolan	Wind	West	1999	150.0	150.0	150.0	150.0	150.0	150.0
TSTC West Texas Wind	DG_ROSC2_1UNIT	Nolan	Wind	West	2008	2.0	2.0	2.0	2.0	2.0	2.0
Turkey Track Wind Energy Center	TTWEC_G1	Nolan	Wind	West	2008	170.0	170.0	170.0	170.0	170.0	170.0
West Texas Wind Energy	SW_MESA_SW_MESA	Upton	Wind	West	1999	70.0	70.0	70.0	70.0	70.0	70.0
Whirlwind Energy	WEC_WECG1	Floyd	Wind	West	1999	60.0	60.0	60.0	60.0	60.0	60.0
Wolfe Flats	DG_TURL_UNIT1	Hall	Wind	West	2007	10.0	10.0	10.0	10.0	10.0	10.0
Wolfe Ridge	WHTTAIL_WR1	Cooke	Wind	North	2008	113.0	113.0	113.0	113.0	113.0	113.0
WIND						9,116	9,116	9,116	9,116	9,116	9,116
Cedro Hill Wind	09INR0082	Webb	Wind	South		0.0	150.0	150.0	150.0	150.0	150.0
Papalote Creek Phase 2	08INR0012b	San Patricio	Wind	South		0.0	198.0	198.0	198.0	198.0	198.0
Senate Wind Project	08INR0011	Jack	Wind	North		0.0	0.0	150.0	150.0	150.0	150.0
Sherbino Mesa Wind Farm 2	06INR0012b	Pecos	Wind	West		0.0	0.0	0.0	150.0	150.0	150.0
Gunsight Mountain	08INR0018	Howard	Wind	West		0.0	0.0	0.0	0.0	120.0	120.0

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Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
Penascal Wind Farm	06INR0022c	Kenedy	Wind	South		0.0	0.0	0.0	0.0	202.0	202.0
Wild Horse Mountain	06INR0026	Howard	Wind	West		0.0	0.0	0.0	0.0	120.0	120.0
Cottonwood Wind	04INR0011c	Shackelford	Wind	West		0.0	0.0	0.0	0.0	100.0	100.0
Cedar Elm	04INR0011b	Shackelford	Wind	West		0.0	0.0	0.0	0.0	136.0	136.0
New Wind Generation						0.0	348.0	498.0	648.0	1,326.0	1,326.0
Lufkin	08INR0033	Angelina	Biomass	North		0.0	45.0	45.0	45.0	45.0	45.0
Nacogdoches Project	09INR0007	Nacogdoches	Biomass	North		0.0	0.0	100.0	100.0	100.0	100.0
CFB Power Plant Units 11&12	09INR0029	Calhoun	Coal	South		0.0	263.0	263.0	263.0	263.0	263.0
Sandy Creek 1	09INR0001	McLennan	Coal	North		0.0	0.0	925.0	925.0	925.0	925.0
Coletto Creek Unit 2	14INR0002	Goliad	Coal	South		0.0	0.0	0.0	0.0	756.0	756.0
Panda Temple Power Ph 1	10INR0020	Bell	Gas-CC	North		0.0	0.0	0.0	780.0	780.0	780.0
Panda Temple Power Ph 2	10INR0021	Bell	Gas-CC	North		0.0	0.0	0.0	0.0	0.0	780.0
TECO Central Plant	11INR0014	Harris	Gas	Houston		50.0	50.0	50.0	50.0	50.0	50.0
Jack County 2	10INR0010	Jack	Gas	North		0.0	620.0	620.0	620.0	620.0	620.0
New Units with Signed IA and Air Permit						50.0	978.0	2,003.0	2,783.0	3,539.0	4,319.0
Atkins 3	ATKINS_ATKINSG3	Brazos	Gas	North	1954	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	ATKINS_ATKINSG4	Brazos	Gas	North	1958	22.0	22.0	22.0	22.0	22.0	22.0
Atkins 5	ATKINS_ATKINSG5	Brazos	Gas	North	1965	25.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	ATKINS_ATKINSG6	Brazos	Gas	North	1969	50.0	50.0	50.0	50.0	50.0	50.0
C E Newman 5	NEWMAN_NEWMA_5	Dallas	Gas	North	1963	37.0	37.0	37.0	37.0	37.0	37.0
Spencer 4	SPNCER_SPNCE_4	Denton	Gas	North	1966	61.0	61.0	61.0	61.0	61.0	61.0
Collin 1	CNSES_UNIT1	Collin	Gas	North	1955	147.0	147.0	147.0	147.0	147.0	147.0
W B Tuttle 1	TUTTLE_WBT1G1	Bexar	Gas	South	1954	61.0	61.0	61.0	61.0	61.0	61.0
W B Tuttle 3	TUTTLE_WBT3G3	Bexar	Gas	South	1956	90.0	90.0	90.0	90.0	90.0	90.0
W B Tuttle 4	TUTTLE_WBT4G4	Bexar	Gas	South	1961	154.0	154.0	154.0	154.0	154.0	154.0
DeCordova 1	DC3SES_UNIT1	Hood	Gas	North	1975	816.0	816.0	816.0	816.0	816.0	816.0
Eagle Mountain 1	EMSES_UNIT1	Tarrant	Gas	North	1954	118.0	118.0	118.0	118.0	118.0	118.0
Eagle Mountain 2	EMSES_UNIT2	Tarrant	Gas	North	1956	100.0	100.0	100.0	100.0	100.0	100.0
Eagle Mountain 3	EMSES_UNIT3	Tarrant	Gas	North	1971	390.0	390.0	390.0	390.0	390.0	390.0
Valley 1	VLSES_UNIT1	Fannin	Gas	North	1962	174.0	174.0	174.0	174.0	174.0	174.0
Valley 2	VLSES_UNIT2	Fannin	Gas	North	1967	520.0	520.0	520.0	520.0	520.0	520.0
Valley 3	VLSES_UNIT3	Fannin	Gas	North	1971	375.0	375.0	375.0	375.0	375.0	375.0
Lake Creek 1	LCSES_UNIT1	McLennan	Gas	North	1953	81.0	81.0	81.0	81.0	81.0	81.0
Lake Creek 2	LCSES_UNIT2	McLennan	Gas	North	1959	239.0	239.0	239.0	239.0	239.0	239.0
Tradinghouse 2	THSES_UNIT2	McLennan	Gas	North	1972	787.0	787.0	787.0	787.0	787.0	787.0
North Texas 1	NTX_NTX_1	Parker	Gas	North	1958	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	NTX_NTX_2	Parker	Gas	North	1958	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 3	NTX_NTX_3	Parker	Gas	North	1963	39.0	39.0	39.0	39.0	39.0	39.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North	1973	61.0	61.0	61.0	61.0	61.0	61.0
Permian Basin 5	PB5SES_UNIT5	Ward	Gas	West	1959	112.0	112.0	112.0	112.0	112.0	112.0
Permian Basin 6	PB5SES_UNIT6	Ward	Gas	West	1973	515.0	515.0	515.0	515.0	515.0	515.0
Mothballed Resources						5,022.0	5,022.0	5,022.0	5,022.0	5,022.0	5,022.0
Pampa Energy Center	07INR0004	Gray	Steam-Coal			0.0	0.0	165.0	165.0	165.0	165.0
Comanche Peak 3 and 4	15INR0002	Somervell	Nuclear			0.0	0.0	0.0	0.0	3200.0	3200.0
STP 3 and 4	15INR0008	Matagorda	Nuclear			0.0	0.0	0.0	0.0	2700.0	2700.0
Potential Public Non-Wind Resources						0.0	0.0	165.0	165.0	6065.0	6065.0
M Bar Wind	08INR0038	Andrews	Wind			0.0	0.0	194.0	194.0	194.0	194.0
Gulf Wind 3	05INR0015c	Kenedy	Wind			400.0	400.0	400.0	400.0	400.0	400.0
Gulf Wind 2	05INR0015b	Kenedy	Wind			400.0	400.0	400.0	400.0	400.0	400.0
Throckmorton Wind Farm	12INR0003	Throckmorton	Wind			0.0	400.0	400.0	400.0	400.0	400.0
Buffalo Gap 4 and 5	08INR0065	Nolan	Wind			0.0	465.0	465.0	465.0	465.0	465.0
Gatesville Wind Farm	09INR0034	Coryell	Wind			0.0	0.0	200.0	200.0	200.0	200.0
B&B Panhandle Wind	09INR0024	Carson	Wind			0.0	0.0	1001.0	1001.0	1001.0	1001.0
Scurry County Wind III	09INR0037	Scurry	Wind			0.0	0.0	350.0	350.0	350.0	350.0
Fort Concho Wind Farm	12INR0004	Tom Green	Wind			0.0	0.0	400.0	400.0	400.0	400.0
McAdoo Energy Center II	09INR0036	Dickens	Wind			0.0	0.0	0.0	500.0	500.0	500.0
Pistol Hill Energy Center	08INR0025	Ector	Wind			0.0	0.0	300.0	300.0	300.0	300.0
Potential Public Wind Resources						800.0	1,665.0	4,110.0	4,610.0	4,610.0	4,610.0
	10INR0011	Johnson	Gas			275.0	275.0	275.0	275.0	275.0	275.0
	10INR0069	Rusk	Coal			13.0	13.0	13.0	13.0	13.0	13.0
	09INR0081	Rusk	Coal			18.0	18.0	18.0	18.0	18.0	18.0
	10INR0029	Hood	Gas			810.0	810.0	810.0	810.0	810.0	810.0
	10INR0035	Harris	Gas			416.0	416.0	416.0	416.0	416.0	416.0
	10INR0012	Nacogdoches	Gas			300.0	300.0	300.0	300.0	300.0	300.0
	10INR0070	Hunt	Gas			0.0	50.0	50.0	50.0	50.0	50.0
	09INR0031	Ector	Gas			0.0	275.0	275.0	275.0	275.0	275.0
	10INR0032	Navarro	Gas			0.0	775.0	775.0	775.0	775.0	775.0
	10INR0080	Presidio	Solar			0.0	144.0	144.0	144.0	144.0	144.0
	11INR0037	Smith	Biomass			0.0	50.0	50.0	50.0	50.0	50.0
	11INR0028	Grimes	Gas			0.0	1280.0	1280.0	1280.0	1280.0	1280.0

Confidential

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
	11INR0046	Brazoria	Gas			0.0	300.0	300.0	300.0	300.0	300.0
	11INR0048	Harris	Gas			0.0	300.0	300.0	300.0	300.0	300.0
	11INR0058	Pecos	Solar			0.0	135.0	135.0	135.0	135.0	135.0
	11INR0060	Tom Green	Solar			0.0	90.0	90.0	90.0	90.0	90.0
	11INR0061	Presidio	Solar			0.0	90.0	90.0	90.0	90.0	90.0
	09INR0050	Fannin	Gas			0.0	1200.0	1200.0	1200.0	1200.0	1200.0
	11INR0006	Lamar	Gas			0.0	579.0	579.0	579.0	579.0	579.0
	11INR0040	freestone	Gas			0.0	0.0	640.0	640.0	640.0	640.0
	10INR0021	Grayson	Gas			0.0	0.0	646.0	646.0	646.0	646.0
	10INR0018	Madison	Gas			0.0	0.0	550.0	550.0	550.0	550.0
	11INR0049	Wharton	Gas			0.0	0.0	275.0	275.0	275.0	275.0
	12INR0007	Lamar	Gas			0.0	0.0	296.0	296.0	296.0	296.0
	12INR0006	Limestone	Coal			0.0	0.0	875.0	875.0	875.0	875.0
	10INR0022	Harris	Gas			0.0	0.0	3500.0	3500.0	3500.0	3500.0
	12INR0016	Nueces	Other			0.0	0.0	0.0	1200.0	1200.0	1200.0
	14INR0003	Nolan	Coal			0.0	0.0	0.0	0.0	850.0	850.0
	14INR0005	Matagorda	Coal			0.0	0.0	0.0	0.0	1200.0	1200.0
Potential Confidential Non-Wind Resources						1,832.0	7,100.0	13,882.0	15,082.0	17,132.0	17,132.0
	10INR0048	Hardeman	Wind			1000.0	1000.0	1000.0	1000.0	1000.0	1000.0
	09INR0069	Reagan	Wind			36.0	36.0	36.0	36.0	36.0	36.0
	09INR0070	Reagan	Wind			42.0	42.0	42.0	42.0	42.0	42.0
	10INR0016	Childress	Wind			150.0	150.0	150.0	150.0	150.0	150.0
	10INR0054	Palo Pinto	Wind			36.0	36.0	36.0	36.0	36.0	36.0
	10INR0062a	Pecos	Wind			49.5	49.5	49.5	49.5	49.5	49.5
	10INR0079	Nolan	Wind			60.0	60.0	60.0	60.0	60.0	60.0
	10INR0013	Upton	Wind			400	400.0	400.0	400.0	400.0	400.0
	10INR0052a	Knox	Wind			21	21.0	21.0	21.0	21.0	21.0
	10INR0057	Taylor	Wind			200	200.0	200.0	200.0	200.0	200.0
	09INR0074	Motley	Wind			70	70.0	70.0	70.0	70.0	70.0
	10INR0015	Mitchell	Wind			350	350.0	350.0	350.0	350.0	350.0
	10INR0041	Floyd	Wind			135	135.0	135.0	135.0	135.0	135.0
	10INR0081a	Clay	Wind			30.4	30.4	30.4	30.4	30.4	30.4
	11INR0029	Throckmorc	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	09INR0054	Stonewall	Wind			0.0	148.5	148.5	148.5	148.5	148.5
	09INR0061	Kent	Wind			0.0	258.0	258.0	258.0	258.0	258.0
	07INR0013	Coke	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	07INR0015	Foard	Wind			0.0	180.0	180.0	180.0	180.0	180.0
	07INR0035	Tom Green	Wind			0.0	270.0	270.0	270.0	270.0	270.0
	08INR0061	Hardeman	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	08INR0062	Archer	Wind			0.0	249.0	249.0	249.0	249.0	249.0
	09INR0076	Jackson	Wind			0.0	300.0	300.0	300.0	300.0	300.0
	10INR0008	Pecos	Wind			0.0	500.0	500.0	500.0	500.0	500.0
	10INR0019	Deaf Smith	Wind			0.0	609.0	609.0	609.0	609.0	609.0
	10INR0033	Armstrong	Wind			0.0	399.0	399.0	399.0	399.0	399.0
	10INR0042	Mason	Wind			0.0	170.0	170.0	170.0	170.0	170.0
	10INR0051	Brazoria	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	10INR0056	Borden	Wind			0.0	249.0	249.0	249.0	249.0	249.0
	10INR0077	Callahan	Wind			0.0	101.0	101.0	101.0	101.0	101.0
	11INR0012	Duval	Wind			0.0	400.0	400.0	400.0	400.0	400.0
	10INR0060	Willacy	Wind			0.0	400.5	400.5	400.5	400.5	400.5
	11INR0050	Crosby	Wind			0.0	149.0	149.0	149.0	149.0	149.0
	10INR0009	Castro	Wind			0.0	300.0	300.0	300.0	300.0	300.0
	10INR0062b	Pecos	Wind			0.0	49.5	49.5	49.5	49.5	49.5
	11INR0062	Nueces	Wind			0.0	149.0	149.0	149.0	149.0	149.0
	11INR0033b	Cameron	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	11INR0033a	Cameron	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	08INR0020	Eastland	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	10INR0023	Haskell	Wind			0.0	386.0	386.0	386.0	386.0	386.0
	11INR0019	Upton	Wind			0.0	200.0	200.0	200.0	200.0	200.0
	11INR0054	San Patricio	Wind			0.0	161.0	161.0	161.0	161.0	161.0
	11INR0057	Cameron	Wind			0.0	165.0	165.0	165.0	165.0	165.0
	11INR0065	Nueces	Wind			0.0	240.0	240.0	240.0	240.0	240.0
	11INR0008a	Roberts	Wind			0.0	1000.0	1000.0	1000.0	1000.0	1000.0
	11INR0047	Deaf Smith	Wind			0.0	600.0	600.0	600.0	600.0	600.0
	11INR0039	Starr	Wind			0.0	201.0	201.0	201.0	201.0	201.0
	07INR0014a	Wilbarger	Wind			0.0	140.0	140.0	140.0	140.0	140.0
	07INR0014b	Wilbarger	Wind			0.0	70.0	70.0	70.0	70.0	70.0
	10INR0081b	Clay	Wind			0.0	19.2	19.2	19.2	19.2	19.2
	06INR0022d	Kenedy	Wind			0.0	0.0	200.0	200.0	200.0	200.0
	09INR0075	Kinney	Wind			0.0	0.0	248.0	248.0	248.0	248.0
	11INR0005	Upton	Wind			0.0	0.0	500.0	500.0	500.0	500.0
	11INR0013	Mills	Wind			0.0	0.0	150.0	150.0	150.0	150.0
	11INR0025	Crockett	Wind			0.0	0.0	400.0	400.0	400.0	400.0
	11INR0043	Coke	Wind			0.0	0.0	300.0	300.0	300.0	300.0
	11INR0067	Cameron	Wind			0.0	0.0	78.0	78.0	78.0	78.0
	12INR0034	Borden	Wind			0.0	0.0	342.0	342.0	342.0	342.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

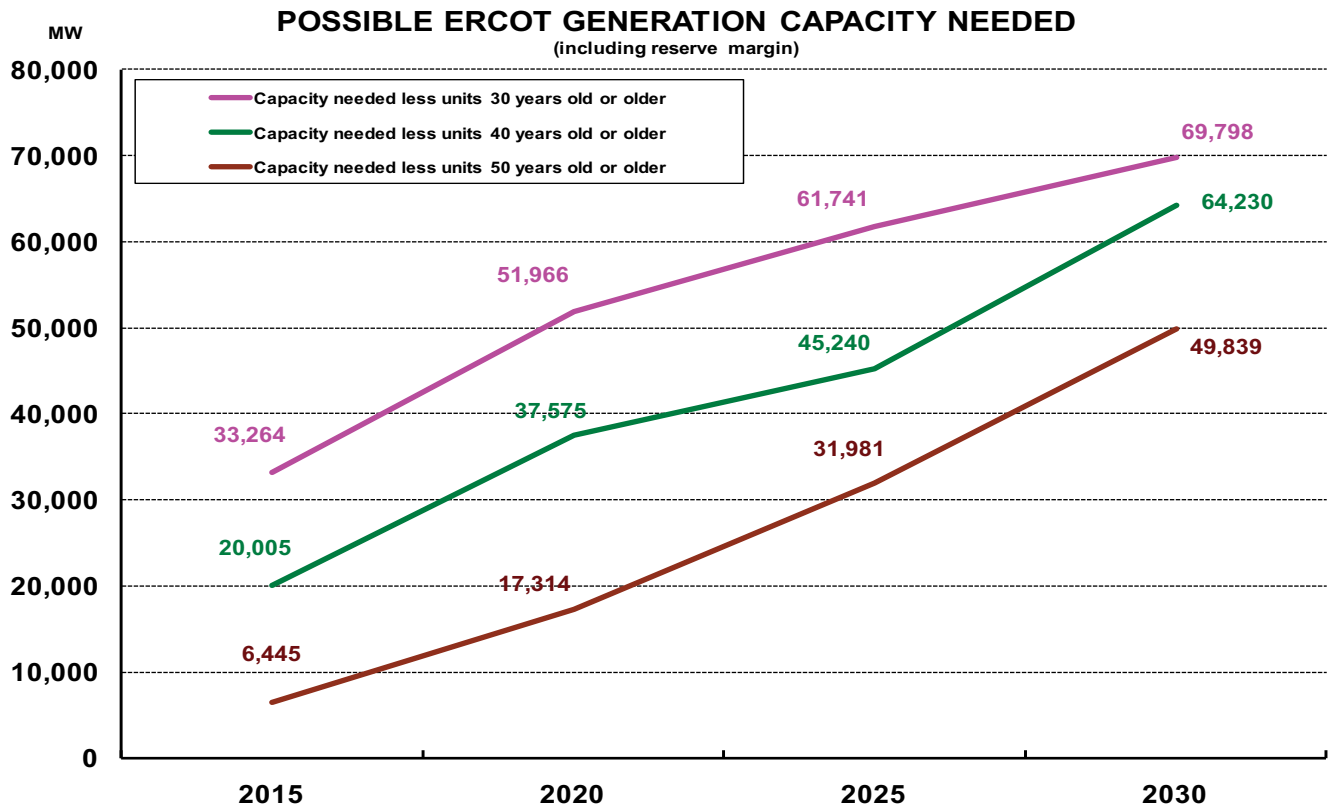
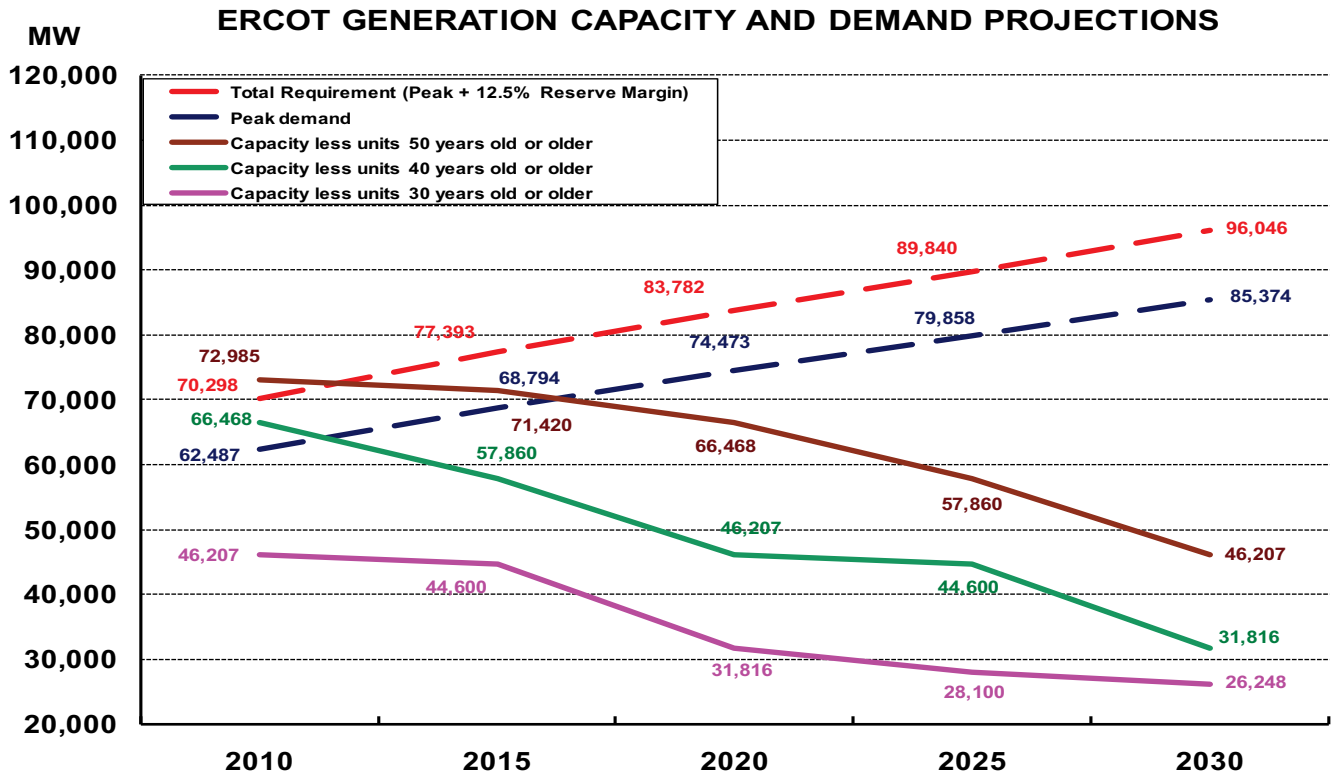
Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	Year In-Service	2010	2011	2012	2013	2014	2015
	09INR0048	Jack	Wind			0.0	0.0	150.0	150.0	150.0	150.0
	12INR0021	Edwards	Wind			0.0	0.0	165.0	165.0	165.0	165.0
	12INR0033	Motley	Wind			0.0	0.0	150.0	150.0	150.0	150.0
	10INR0062c	Pecos	Wind			0.0	0.0	201.0	201.0	201.0	201.0
	08INR0031	Childress	Wind			0.0	0.0	100.0	100.0	100.0	100.0
	12INR0002	Briscoe	Wind			0.0	0.0	750.0	750.0	750.0	750.0
	08INR0041	Coke	Wind			0.0	0.0	200.0	200.0	200.0	200.0
	12INR0026	Randall	Wind			0.0	0.0	400.0	400.0	400.0	400.0
	12INR0027	Gray	Wind			0.0	0.0	200.0	200.0	200.0	200.0
	08INR0019a	Gray	Wind			0.0	0.0	0.0	250.0	250.0	250.0
	08INR0019b	Gray	Wind			0.0	0.0	0.0	250.0	250.0	250.0
	08INR0019c	Gray	Wind			0.0	0.0	0.0	250.0	250.0	250.0
	08INR0044	Concho	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	12INR0035	Nueces	Wind			0.0	0.0	0.0	249.0	249.0	249.0
	06INR0022f	Kenedy	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	08INR0042	Coke	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	08INR0054	Comanche	Wind			0.0	0.0	0.0	401.0	401.0	401.0
	08INR0056	Nolan	Wind			0.0	0.0	0.0	149.0	149.0	149.0
	09INR0025	Concho	Wind			0.0	0.0	0.0	180.0	180.0	180.0
	12INR0005	Floyd	Wind			0.0	0.0	0.0	1100.0	1100.0	1100.0
	12INR0018	Gray	Wind			0.0	0.0	0.0	600.0	600.0	600.0
	12INR0022	Hidalgo	Wind			0.0	0.0	0.0	200.0	200.0	200.0
	12INR0029	Swisher	Wind			0.0	0.0	0.0	500.0	500.0	500.0
	10INR0024	Briscoe	Wind			0.0	0.0	0.0	2940.0	2940.0	2940.0
	09INR0058	Howard	Wind			0.0	0.0	0.0	250.0	250.0	250.0
	09INR0051	Borden	Wind			0.0	0.0	0.0	249.0	249.0	249.0
	09INR0041	Mitchell	Wind			0.0	0.0	0.0	300.0	300.0	300.0
	13INR0004	Deaf Smith	Wind			0.0	0.0	0.0	500.0	500.0	500.0
	13INR0005	Carson	Wind			0.0	0.0	0.0	600.0	600.0	600.0
	13INR0006	Gray	Wind			0.0	0.0	0.0	750.0	750.0	750.0
	09INR0073	Scurry	Wind			0.0	0.0	0.0	0.0	200.0	200.0
	06INR0022e	Kenedy	Wind			0.0	0.0	0.0	0.0	200.0	200.0
	08INR0022	Floyd	Wind			0.0	0.0	0.0	0.0	100.0	100.0
	08INR0023	Floyd	Wind			0.0	0.0	0.0	0.0	100.0	100.0
	09INR0077	Reagan	Wind			0.0	0.0	0.0	0.0	500.0	500.0
	13INR0010	Parmer	Wind			0.0	0.0	0.0	0.0	1200.0	1200.0
	14INR0001	Pecos	Wind			0.0	0.0	0.0	0.0	0.0	500.0
Potential Confidential Wind Resources						2,579.9	12,043.6	16,577.6	26,895.6	29,195.6	29,695.6
Cobisa-Greenville	06INR0006	Hunt	Gas			0.0	0.0	0.0	1792.0	1792.0	1792.0
Excluded Resources						0.0	0.0	0.0	1792.0	1792.0	1792.0

Confidential

Confidential

Long-Term Projections



Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	2010	2011	In MW			
			2012	2013	2014	2015
Biomass	49	94	194	194	194	194
Coal	18,767	19,030	19,955	19,955	20,711	20,711
Natural Gas	49,908	48,034	48,034	48,684	48,684	49,334
Nuclear	5,091	5,091	5,091	5,091	5,091	5,091
Other	738	738	738	738	738	738
Hydro	567	567	567	567	567	567
Wind	793	823	836	888	908	908
Total	75,913	74,377	75,415	76,116	76,893	77,543

Fuel Type	2010	2011	In Percentages			
			2012	2013	2014	2015
Biomass	0.1%	0.1%	0.3%	0.3%	0.3%	0.2%
Coal	24.7%	25.6%	26.5%	26.2%	26.9%	26.7%
Natural Gas	65.7%	64.6%	63.7%	64.0%	63.3%	63.6%
Nuclear	6.7%	6.8%	6.8%	6.7%	6.6%	6.6%
Other	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Hydro	0.7%	0.8%	0.8%	0.7%	0.7%	0.7%
Wind	1.0%	1.1%	1.1%	1.2%	1.2%	1.2%

Summer Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010	2011	2012	2013	2014	2015
Biomass	25	25	25	25	25	25
Coal	2,460	2,460	2,460	2,460	2,460	2,460
Natural Gas	13,143	13,193	13,193	13,193	13,193	13,193
Nuclear	2,724	2,724	2,724	2,724	2,724	2,724
Other	152	152	152	152	152	152
Hydro	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Total	18,504	18,554	18,554	18,554	18,554	18,554

Fuel Type	In Percentages					
	2010	2011	2012	2013	2014	2015
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	13.3%	13.3%	13.3%	13.3%	13.3%	13.3%
Natural Gas	71.0%	71.1%	71.1%	71.1%	71.1%	71.1%
Nuclear	14.7%	14.7%	14.7%	14.7%	14.7%	14.7%
Other	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Summer Fuel Types - North Zone

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010	2011	2012	2013	2014	2015
Biomass	10	55	155	155	155	155
Coal	9,633	9,633	10,558	10,558	10,558	10,558
Natural Gas	19,495	18,198	18,198	18,848	18,848	19,498
Nuclear	2,367	2,367	2,367	2,367	2,367	2,367
Other	308	308	308	308	308	308
Hydro	137	137	137	137	137	137
Wind	26	26	39	39	39	39
Total	31,975	30,723	31,761	32,411	32,411	33,061

Fuel Type	In Percentages					
	2010	2011	2012	2013	2014	2015
Biomass	0.0%	0.2%	0.5%	0.5%	0.5%	0.5%
Coal	30.1%	31.4%	33.2%	32.6%	32.6%	31.9%
Natural Gas	61.0%	59.2%	57.3%	58.2%	58.2%	59.0%
Nuclear	7.4%	7.7%	7.5%	7.3%	7.3%	7.2%
Other	1.0%	1.0%	1.0%	0.9%	0.9%	0.9%
Hydro	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
Wind	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Summer Fuel Types - South Zone

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010	2011	2012	2013	2014	2015
Biomass	15	15	15	15	15	15
Coal	6,024	6,287	6,287	6,287	7,043	7,043
Natural Gas	14,127	14,127	14,127	14,127	14,127	14,127
Nuclear	0	0	0	0	0	0
Other	168	168	168	168	168	168
Hydro	431	431	431	431	431	431
Wind	75	106	106	123	123	123
Total	20,839	21,132	21,132	21,150	21,906	21,906

Fuel Type	In Percentages					
	2010	2011	2012	2013	2014	2015
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	28.9%	29.8%	29.8%	29.7%	32.2%	32.2%
Natural Gas	67.8%	66.8%	66.8%	66.8%	64.5%	64.5%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro	2.1%	2.0%	2.0%	2.0%	2.0%	2.0%
Wind	0.4%	0.5%	0.5%	0.6%	0.6%	0.6%

Summer Fuel Types - West Zone

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010	2011	2012	2013	2014	2015
Biomass	0	0	0	0	0	0
Coal	650	650	650	650	650	650
Natural Gas	3,143	2,516	2,516	2,516	2,516	2,516
Nuclear	0	0	0	0	0	0
Other	110	110	110	110	110	110
Hydro	0	0	0	0	0	0
Wind	692	692	692	726	747	747
Total	4,595	3,968	3,968	4,002	4,023	4,023

Fuel Type	In Percentages					
	2010	2011	2012	2013	2014	2015
Biomass	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Coal	14.1%	16.4%	16.4%	16.2%	16.2%	16.2%
Natural Gas	68.4%	63.4%	63.4%	62.9%	62.5%	62.5%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	2.4%	2.8%	2.8%	2.7%	2.7%	2.7%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	15.1%	17.4%	17.4%	18.1%	18.6%	18.6%

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	49	94	194	194	194	194
Coal	18,860	19,123	20,048	20,048	20,804	20,804
Natural Gas	50,780	51,400	51,400	52,180	52,180	52,960
Nuclear	5,133	5,133	5,133	5,133	5,133	5,133
Other	740	740	740	740	740	740
Hydro	567	567	567	567	567	567
Wind	793	823	836	849	908	908
Total	76,922	77,880	78,918	79,711	80,526	81,306

Fuel Type	In Percentages					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	0.1%	0.1%	0.2%	0.2%	0.2%	0.2%
Coal	24.5%	24.6%	25.4%	25.2%	25.8%	25.6%
Natural Gas	66.0%	66.0%	65.1%	65.5%	64.8%	65.1%
Nuclear	6.7%	6.6%	6.5%	6.4%	6.4%	6.3%
Other	1.0%	0.9%	0.9%	0.9%	0.9%	0.9%
Hydro	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
Wind	1.0%	1.1%	1.1%	1.1%	1.1%	1.1%

Winter Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	25	25	25	25	25	25
Coal	2,460	2,460	2,460	2,460	2,460	2,460
Natural Gas	14,072	14,072	14,072	14,072	14,072	14,072
Nuclear	2724.0	2724.0	2724.0	2724.0	2724.0	2724.0
Other	154	154	154	154	154	154
Hydro	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Total	19,435	19,435	19,435	19,435	19,435	19,435

Fuel Type	In Percentages					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	12.7%	12.7%	12.7%	12.7%	12.7%	12.7%
Natural Gas	72.4%	72.4%	72.4%	72.4%	72.4%	72.4%
Nuclear	14.0%	14.0%	14.0%	14.0%	14.0%	14.0%
Other	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
Hydro	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Winter Fuel Types - North Zone

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	10	55	155	155	155	155
Coal	9,654	9,654	10,579	10,579	10,579	10,579
Natural Gas	18,836	19,456	19,456	20,236	20,236	21,016
Nuclear	2,409	2,409	2,409	2,409	2,409	2,409
Other	308	308	308	308	308	308
Hydro	137	137	137	137	137	137
Wind	26	26	39	39	39	39
Total	31,379	32,044	33,082	33,862	33,862	34,642

Fuel Type	In Percentages					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	0.0%	0.2%	0.5%	0.5%	0.5%	0.4%
Coal	30.8%	30.1%	32.0%	31.2%	31.2%	30.5%
Natural Gas	60.0%	60.7%	58.8%	59.8%	59.8%	60.7%
Nuclear	7.7%	7.5%	7.3%	7.1%	7.1%	7.0%
Other	1.0%	1.0%	0.9%	0.9%	0.9%	0.9%
Hydro	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
Wind	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Winter Fuel Types - South Zone

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	15	15	15	15	15	15
Coal	6,096	6,359	6,359	6,359	7,115	7,115
Natural Gas	15,153	15,153	15,153	15,153	15,153	15,153
Nuclear	0	0	0	0	0	0
Other	168	168	168	168	168	168
Hydro	430	430	430	430	430	430
Wind	75	106	106	106	123	123
Total	21,937	22,230	22,230	22,230	23,004	23,004

Fuel Type	In Percentages					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	27.8%	28.6%	28.6%	28.6%	30.9%	30.9%
Natural Gas	69.1%	68.2%	68.2%	68.2%	65.9%	65.9%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	0.8%	0.8%	0.8%	0.8%	0.7%	0.7%
Hydro	2.0%	1.9%	1.9%	1.9%	1.9%	1.9%
Wind	0.3%	0.5%	0.5%	0.5%	0.5%	0.5%

Winter Fuel Types - West Zone

Fuel type is based on the primary fuel. The available capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

Fuel Type	In MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	0	0	0	0	0	0
Coal	650	650	650	650	650	650
Natural Gas	2,719	2,719	2,719	2,719	2,719	2,719
Nuclear	0	0	0	0	0	0
Other	110	110	110	110	110	110
Water	0	0	0	0	0	0
Wind	692	692	692	705	747	747
Total	4,171	4,171	4,171	4,184	4,226	4,226

Fuel Type	In Percentages					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Biomass	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Coal	15.6%	15.6%	15.6%	15.5%	15.4%	15.4%
Natural Gas	65.2%	65.2%	65.2%	65.0%	64.3%	64.3%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%
Water	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	16.6%	16.6%	16.6%	16.9%	17.7%	17.7%

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Summer Coincident Demand, MW					
	2010	2011	2012	2013	2014	2015
Anderson	199.7	198.0	198.6	198.8	196.4	195.3
Andrews	158.7	156.0	155.6	160.4	160.1	160.9
Angelina	254.9	258.8	253.7	254.6	252.0	251.0
Aransas	54.0	55.7	57.7	59.7	61.1	62.5
Archer	24.8	25.3	25.8	27.0	27.5	27.9
Atascosa	70.5	72.3	74.7	77.3	79.0	81.1
Austin	88.7	89.1	91.1	93.2	94.3	95.8
Bandera	55.0	56.1	57.5	59.0	59.8	60.9
Bastrop	169.5	175.0	181.6	188.7	193.8	200.0
Baylor	6.4	6.6	6.8	7.1	7.3	7.4
Bee	51.7	52.6	54.4	55.7	56.4	57.3
Bell	757.2	764.0	781.0	797.8	792.1	804.4
Bexar	4,237.4	4,419.7	4,620.9	4,898.1	5,099.3	5,346.6
Blanco	25.8	26.7	27.8	29.0	29.8	30.9
Borden	4.3	4.4	4.5	4.6	4.6	4.6
Bosque	49.2	50.6	52.1	54.2	55.5	56.9
Brazoria	2,259.4	2,272.2	2,295.8	2,322.6	2,325.7	2,338.5
Brazos	496.6	508.4	521.1	534.6	542.4	552.5
Brewster	17.3	17.8	18.3	18.9	19.2	19.7
Brooks	16.0	16.2	16.6	16.9	17.1	17.3
Brown	105.2	105.5	106.1	108.8	107.7	108.2
Burleson	28.2	29.6	30.8	32.1	33.3	34.7
Burnet	135.2	143.1	150.7	159.1	166.0	174.0
Caldwell	97.3	100.3	104.0	107.9	110.7	114.2
Calhoun	246.1	252.4	261.0	268.5	272.3	277.3
Callahan	37.6	38.8	40.0	41.3	42.2	43.2
Cameron	628.5	665.8	679.0	703.4	718.7	740.5
Chambers	491.0	492.6	497.4	502.8	503.2	505.6
Cherokee	95.4	95.3	95.9	97.0	96.5	96.7
Childress	18.7	19.0	19.4	19.9	20.1	20.4
Clay	24.6	25.3	26.1	27.4	28.0	28.7
Coke	23.8	24.5	25.4	26.2	26.7	27.4
Coleman	36.8	37.3	37.9	38.6	38.9	39.3
Collin	2,206.8	2,309.5	2,382.2	2,431.7	2,517.1	2,596.5
Colorado	73.2	74.8	76.9	79.1	80.4	82.1
Comal	321.8	344.9	364.4	378.5	388.9	401.6
Comanche	43.8	45.4	46.9	49.6	50.7	52.0
Concho	10.4	10.5	10.7	10.9	11.0	11.1

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Summer Coincident Demand, MW					
	2010	2011	2012	2013	2014	2015
Cooke	122.1	125.6	129.6	135.0	141.2	141.2
Coryell	100.0	102.7	106.0	110.0	122.6	125.3
Cottle	3.8	4.0	4.2	4.4	4.6	4.8
Crane	92.1	92.5	93.0	94.9	94.9	95.4
Crockett	47.5	48.4	49.3	50.3	50.6	51.1
Crosby	2.0	2.1	2.2	2.3	2.4	2.4
Culberson	8.7	10.4	10.4	10.7	10.6	10.6
Dallas	7,415.3	7,496.1	7,663.2	7,785.0	7,807.9	7,872.7
Dawson	62.7	61.4	62.1	64.9	64.9	65.4
Delta	12.6	12.6	12.8	12.9	12.9	13.0
Denton	2,138.6	2,176.0	2,127.4	2,164.4	2,518.4	2,426.4
Dewitt	66.1	67.7	69.7	71.8	73.1	74.8
Dickens	7.9	8.0	8.2	8.5	8.6	8.7
Dimmit	22.5	22.9	23.5	24.2	24.5	25.0
Duval	40.5	41.2	42.3	43.4	44.0	44.9
Eastland	65.1	66.8	67.8	70.6	71.1	71.8
Ector	411.0	411.3	409.3	416.8	414.0	413.7
Edwards	8.0	8.2	8.4	8.5	8.6	8.8
Ellis	775.7	802.0	821.8	846.9	860.2	882.2
Erath	104.6	108.9	149.5	157.9	162.0	166.1
Falls	47.2	48.2	49.3	51.8	52.8	53.8
Fannin	70.7	71.4	72.6	73.8	74.1	74.7
Fayette	79.7	81.4	83.6	85.9	87.2	89.0
Fisher	25.7	26.3	27.2	28.0	28.4	29.0
Floyd	0.5	0.5	0.5	0.5	0.5	0.5
Foard	3.0	3.1	3.1	3.2	3.2	3.2
Fort Bend	1,182.0	1,164.5	1,185.3	1,205.8	1,217.7	1,235.3
Franklin	3.2	3.3	3.4	3.5	3.5	3.6
Freestone	81.4	83.7	83.9	86.0	86.6	87.4
Frio	41.4	42.6	44.3	46.2	47.4	49.0
Galveston	1,145.0	1,155.4	1,181.2	1,201.0	1,206.4	1,217.1
Gillespie	66.3	68.1	70.4	71.4	73.4	75.6
Glasscock	14.3	14.3	14.2	14.6	14.5	14.5
Goliad	18.7	19.2	19.8	20.4	20.8	21.4
Gonzales	58.0	59.5	60.7	62.7	64.0	65.6
Grayson	450.4	453.9	462.0	476.1	484.8	494.0
Grimes	22.1	21.3	22.3	23.8	24.7	25.5
Guadalupe	370.9	381.3	389.8	402.1	411.4	424.8
Hall	4.5	4.7	4.7	4.8	4.8	4.8

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Summer Coincident Demand, MW					
	2010	2011	2012	2013	2014	2015
Hamilton	18.9	19.4	19.8	20.5	20.8	21.1
Hardeman	17.5	17.9	18.2	18.7	18.9	19.2
Harris	12,908.5	13,014.8	13,201.4	13,417.1	13,485.2	13,610.0
Haskell	25.1	25.6	26.2	26.9	27.2	27.6
Hays	394.4	408.4	431.0	455.5	482.5	506.5
Henderson	153.2	153.0	154.7	156.1	155.4	159.2
Hidalgo	1,025.9	1,054.1	1,086.2	1,119.9	1,144.3	1,172.5
Hill	95.0	99.1	104.0	110.0	114.3	119.1
Hood	207.8	216.3	226.5	243.9	254.0	264.4
Hopkins	104.1	109.5	110.4	111.6	110.9	111.2
Houston	41.7	41.5	41.8	41.9	41.5	41.4
Howard	103.5	102.7	102.4	102.0	101.0	100.7
Hunt	227.3	229.7	240.7	252.2	253.8	257.7
Irion	8.6	8.8	9.1	9.4	9.5	9.7
Jack	21.8	22.5	23.1	24.5	25.1	25.8
Jackson	35.7	36.5	37.4	36.9	37.4	38.2
Jeff Davis	3.9	4.0	4.1	4.1	4.1	4.2
Jim Hogg	2.9	2.9	3.0	3.0	3.1	3.1
Jim Wells	79.6	81.6	84.2	87.0	88.7	90.9
Johnson	401.9	420.1	442.5	470.9	485.0	499.1
Jones	39.0	39.6	40.5	41.3	41.6	42.0
Karnes	23.6	24.0	24.7	25.3	25.6	26.1
Kaufman	277.6	283.8	288.4	294.6	299.2	306.2
Kendall	88.3	92.7	98.8	100.4	109.8	114.4
Kenedy	1.1	1.2	1.2	1.3	1.3	1.4
Kent	53.5	58.0	62.2	68.2	72.3	76.2
Kerr	127.1	130.4	134.5	140.3	143.2	146.9
Kimble	15.4	15.8	16.2	16.7	17.0	17.4
King	10.1	10.4	10.7	11.3	11.5	11.7
Kinney	6.8	7.0	7.2	7.4	7.5	7.7
Kleberg	84.2	86.1	88.5	90.9	92.2	94.0
Knox	20.8	21.5	22.2	23.2	23.7	24.3
La Salle	12.6	13.0	13.5	14.0	14.4	14.8
Lamar	158.0	163.0	171.8	180.7	188.4	189.7
Lampasas	49.0	50.7	52.5	61.0	62.3	63.8
Lavaca	37.0	37.8	38.9	40.0	40.7	41.5
Lee	32.6	33.5	34.6	35.8	36.6	37.6
Leon	74.5	84.4	86.6	90.3	92.0	93.8
Limestone	67.9	69.7	71.1	73.0	73.5	74.3

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Summer Coincident Demand, MW					
	2010	2011	2012	2013	2014	2015
Live Oak	63.0	59.5	66.4	68.4	69.6	71.2
Llano	65.8	67.7	70.0	72.4	74.1	76.1
Loving	9.2	9.3	9.2	9.7	9.7	9.9
Madison	16.3	16.9	17.4	18.4	18.9	19.3
Martin	27.4	27.5	27.5	28.5	28.5	28.7
Mason	11.9	12.0	12.2	12.3	12.4	12.6
Matagorda	127.4	130.4	134.6	138.6	140.9	144.0
Maverick	67.9	70.3	73.1	76.0	78.1	80.5
Mcculloch	41.1	42.2	43.5	47.4	48.2	49.2
Mclennan	649.8	658.0	675.5	685.8	691.1	699.5
Mcmullen	7.0	7.3	7.6	8.0	8.2	8.6
Medina	192.1	199.2	208.4	218.3	204.6	211.4
Menard	5.5	5.6	5.6	5.7	5.7	5.8
Midland	337.3	339.1	338.2	346.4	344.9	345.5
Milam	86.2	87.0	88.5	90.5	90.9	91.7
Mills	8.9	9.1	9.4	9.8	10.0	10.2
Mitchell	20.6	21.6	21.6	23.9	24.0	24.1
Montague	69.4	74.5	79.9	87.0	91.6	94.5
Montgomery	235.8	238.6	244.0	249.6	251.9	255.2
Motley	5.6	5.8	5.9	6.0	6.1	6.2
Nacogdoches	155.6	154.6	164.2	165.4	164.0	172.8
Navarro	178.0	180.7	185.9	191.6	193.3	195.5
Nolan	55.2	55.1	55.2	56.1	55.8	55.8
Nueces	926.1	946.9	972.0	998.6	1,013.2	1,032.4
Palo Pinto	87.5	89.3	90.8	95.0	96.7	98.6
Parker	321.0	335.8	349.1	368.6	387.1	387.9
Pecos	177.9	179.7	182.1	184.8	185.4	186.7
Presidio	9.7	9.9	10.2	10.5	10.7	11.0
Rains	17.1	17.3	17.8	18.4	18.9	19.4
Reagan	12.4	12.6	12.9	13.1	13.3	13.4
Real	15.5	16.2	16.9	17.7	18.3	18.9
Red River	24.4	24.6	25.2	25.8	25.9	26.2
Reeves	45.7	46.4	47.2	48.4	48.9	49.5
Refugio	22.3	22.7	23.2	23.7	24.0	24.4
Robertson	28.0	29.0	29.9	31.5	32.3	33.1
Rockwall	221.8	224.8	231.3	238.3	241.7	246.5
Runnels	30.2	30.5	31.0	31.5	31.7	32.0
Rusk	14.1	14.1	14.2	14.3	14.2	14.2
San Patricio	156.9	160.3	164.0	170.7	173.0	176.0

Summer Coincident Demand by County

The Summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Summer Coincident Demand, MW					
	2010	2011	2012	2013	2014	2015
San Saba	11.5	11.8	12.1	12.4	12.5	12.7
Schleicher	11.9	12.3	12.6	13.0	13.2	13.5
Scurry	305.8	302.5	302.1	302.7	298.4	296.0
Shackelford	23.7	24.4	25.2	26.1	26.7	27.3
Smith	551.3	547.0	548.7	550.6	544.4	541.8
Somervell	40.5	41.0	42.5	44.6	46.0	47.4
Starr	78.3	79.6	81.4	83.2	84.1	85.4
Stephens	58.1	64.0	64.0	65.8	65.7	65.9
Sterling	14.0	14.3	14.6	15.0	15.1	15.4
Stonewall	6.3	6.5	6.7	6.9	7.1	7.2
Sutton	16.9	17.3	17.6	18.0	18.1	18.4
Tarrant	4,781.4	4,873.8	4,999.5	5,077.7	5,154.0	5,239.9
Taylor	338.6	343.3	349.1	355.1	356.8	359.9
Terrell	1.7	1.7	1.8	1.8	1.8	1.8
Throckmorton	7.4	7.6	7.8	8.1	8.2	8.3
Titus	20.0	19.7	19.6	19.5	19.2	18.9
Tom Green	242.8	246.3	250.8	255.5	257.4	260.4
Travis	2,513.8	2,559.7	2,614.5	2,647.6	2,674.9	2,717.2
Upton	21.9	22.7	23.1	24.7	25.3	26.0
Uvalde	53.4	54.8	56.6	58.6	59.8	61.4
Val Verde	77.0	79.0	81.3	83.7	85.2	87.1
Van Zandt	67.3	67.6	73.2	74.2	74.3	74.8
Victoria	267.0	273.1	281.8	289.0	292.7	297.8
Waller	185.3	187.7	192.4	198.7	202.1	206.5
Ward	78.1	77.7	77.8	78.7	78.0	77.8
Washington	110.3	111.6	113.8	117.0	119.6	122.1
Webb	369.3	381.4	394.8	408.7	418.0	429.2
Wharton	116.1	117.2	120.1	124.0	125.0	126.5
Wichita	378.3	376.3	375.4	380.4	376.9	375.8
Wilbarger	34.2	34.5	35.0	35.5	35.5	35.8
Willacy	29.9	30.8	32.0	33.3	34.2	35.3
Williamson	1,030.8	1,078.9	1,126.3	1,185.9	1,200.6	1,247.4
Wilson	69.3	71.4	73.7	75.3	75.7	78.6
Winkler	52.1	52.4	52.5	53.9	54.0	54.3
Wise	256.2	264.8	276.0	295.0	301.9	312.3
Young	60.0	61.3	62.4	65.1	66.0	67.1
Zapata	24.1	24.5	25.2	25.9	26.2	26.7
Zavala	26.1	26.9	27.9	29.1	29.8	30.8

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Summer import/export calculations.

County	Summer Load, MW					
	2010	2011	2012	2013	2014	2015
Anderson	217	214	213	211	209	207
Andrews	172	168	167	170	170	170
Angelina	276	279	272	270	268	266
Aransas	59	60	62	63	65	66
Archer	27	27	28	29	29	30
Atascosa	76	78	80	82	84	86
Austin	96	96	98	99	100	101
Bandera	60	61	62	63	64	65
Bastrop	184	189	194	200	206	212
Baylor	7	7	7	8	8	8
Bee	56	57	58	59	60	61
Bell	821	825	836	846	841	852
Bexar	4,596	4,772	4,946	5,192	5,415	5,664
Blanco	28	29	30	31	32	33
Borden	5	5	5	5	5	5
Bosque	53	55	56	57	59	60
Brazoria	2,450	2,453	2,457	2,462	2,470	2,477
Brazos	539	549	558	567	576	585
Brewster	19	19	20	20	20	21
Brooks	17	18	18	18	18	18
Brown	114	114	114	115	114	115
Burleson	31	32	33	34	35	37
Burnet	147	155	161	169	176	184
Caldwell	105	108	111	114	118	121
Calhoun	267	272	279	285	289	294
Callahan	41	42	43	44	45	46
Cameron	682	719	727	746	763	784
Chambers	533	532	532	533	534	536
Cherokee	103	103	103	103	102	102
Childress	20	21	21	21	21	22
Clay	27	27	28	29	30	30
Coke	26	26	27	28	28	29
Coleman	40	40	41	41	41	42
Collin	2,393	2,494	2,550	2,577	2,673	2,751
Colorado	79	81	82	84	85	87
Comal	349	372	390	401	413	425
Comanche	48	49	50	53	54	55
Concho	11	11	11	12	12	12
Cooke	132	136	139	143	150	150
Coryell	109	111	113	117	130	133
Cottle	4	4	4	5	5	5

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Summer import/export calculations.

County	Summer Load, MW					
	2010	2011	2012	2013	2014	2015
Crane	100	100	100	101	101	101
Crockett	52	52	53	53	54	54
Crosby	2	2	2	2	3	3
Culberson	9	11	11	11	11	11
Dallas	8,042	8,094	8,202	8,252	8,291	8,340
Dawson	68	66	66	69	69	69
Delta	14	14	14	14	14	14
Denton	2,319	2,350	2,277	2,294	2,674	2,570
Dewitt	72	73	75	76	78	79
Dickens	9	9	9	9	9	9
Dimmit	24	25	25	26	26	26
Duval	44	45	45	46	47	48
Eastland	71	72	73	75	75	76
Ector	446	444	438	442	440	438
Edwards	9	9	9	9	9	9
Ellis	841	866	880	898	913	934
Erath	113	118	160	167	172	176
Falls	51	52	53	55	56	57
Fannin	77	77	78	78	79	79
Fayette	86	88	89	91	93	94
Fisher	28	28	29	30	30	31
Floyd	1	1	1	1	1	1
Foard	3	3	3	3	3	3
Fort Bend	1,282	1,257	1,269	1,278	1,293	1,309
Franklin	3	4	4	4	4	4
Freestone	88	90	90	91	92	93
Frio	45	46	47	49	50	52
Galveston	1,242	1,247	1,264	1,273	1,281	1,289
Gillespie	72	74	75	76	78	80
Glasscock	16	15	15	15	15	15
Goliad	20	21	21	22	22	23
Gonzales	63	64	65	66	68	69
Grayson	488	490	494	505	515	523
Grimes	24	23	24	25	26	27
Guadalupe	402	412	417	426	437	450
Hall	5	5	5	5	5	5
Hamilton	21	21	21	22	22	22
Hardeman	19	19	20	20	20	20
Harris	14,000	14,052	14,129	14,222	14,320	14,418
Haskell	27	28	28	29	29	29
Hays	428	441	461	483	512	537
Henderson	166	165	166	165	165	169

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Summer import/export calculations.

County	Summer Load, MW					
	2010	2011	2012	2013	2014	2015
Hidalgo	1,113	1,138	1,163	1,187	1,215	1,242
Hill	103	107	111	117	121	126
Hood	225	234	242	259	270	280
Hopkins	113	118	118	118	118	118
Houston	45	45	45	44	44	44
Howard	112	111	110	108	107	107
Hunt	247	248	258	267	270	273
Irion	9	10	10	10	10	10
Jack	24	24	25	26	27	27
Jackson	39	39	40	39	40	40
Jeff Davis	4	4	4	4	4	4
Jim Hogg	3	3	3	3	3	3
Jim Wells	86	88	90	92	94	96
Johnson	436	454	474	499	515	529
Jones	42	43	43	44	44	44
Karnes	26	26	26	27	27	28
Kaufman	301	306	309	312	318	324
Kendall	96	100	106	106	117	121
Kenedy	1	1	1	1	1	1
Kent	58	63	67	72	77	81
Kerr	138	141	144	149	152	156
Kimble	17	17	17	18	18	18
King	11	11	11	12	12	12
Kinney	7	8	8	8	8	8
Kleberg	91	93	95	96	98	100
Knox	23	23	24	25	25	26
La Salle	14	14	14	15	15	16
Lamar	171	176	184	192	200	201
Lampasas	53	55	56	65	66	68
Lavaca	40	41	42	42	43	44
Lee	35	36	37	38	39	40
Leon	81	91	93	96	98	99
Limestone	74	75	76	77	78	79
Live Oak	68	64	71	72	74	75
Llano	71	73	75	77	79	81
Loving	10	10	10	10	10	10
Madison	18	18	19	20	20	20
Martin	30	30	29	30	30	30
Mason	13	13	13	13	13	13
Matagorda	138	141	144	147	150	153
Maverick	74	76	78	81	83	85
Mcculloch	45	46	47	50	51	52

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Summer import/export calculations.

County	Summer Load, MW					
	2010	2011	2012	2013	2014	2015
Mclennan	705	710	723	727	734	741
Mcmullen	8	8	8	8	9	9
Medina	202	209	217	225	210	217
Menard	6	6	6	6	6	6
Midland	366	366	362	367	366	366
Milam	93	94	95	96	97	97
Mills	10	10	10	10	11	11
Mitchell	22	23	23	25	25	25
Montague	75	80	86	92	97	100
Montgomery	256	258	261	265	267	270
Motley	6	6	6	6	6	7
Nacogdoches	169	167	176	175	174	183
Navarro	193	195	199	203	205	207
Nolan	60	59	59	59	59	59
Nueces	1,004	1,022	1,040	1,058	1,076	1,094
Palo Pinto	95	96	97	101	103	104
Parker	348	363	374	391	411	411
Pecos	193	194	195	196	197	198
Presidio	11	11	11	11	11	12
Rains	19	19	19	19	20	21
Reagan	13	14	14	14	14	14
Real	17	17	18	19	19	20
Red River	26	27	27	27	28	28
Reeves	50	50	51	51	52	52
Refugio	24	25	25	25	25	26
Robertson	30	31	32	33	34	35
Rockwall	241	243	248	253	257	261
Runnels	33	33	33	33	34	34
Rusk	15	15	15	15	15	15
San Patricio	170	173	176	181	184	186
San Saba	13	13	13	13	13	14
Schleicher	13	13	14	14	14	14
Scurry	332	327	323	321	317	314
Shackelford	26	26	27	28	28	29
Smith	598	591	587	584	578	574
Somervell	44	44	45	47	49	50
Starr	85	86	87	88	89	91
Stephens	63	69	68	70	70	70
Sterling	15	15	16	16	16	16
Stonewall	7	7	7	7	7	8
Sutton	18	19	19	19	19	19
Tarrant	5,186	5,262	5,351	5,382	5,473	5,551

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Summer import/export calculations.

County	Summer Load, MW					
	2010	2011	2012	2013	2014	2015
Taylor	367	371	374	376	379	381
Terrell	2	2	2	2	2	2
Throckmorton	8	8	8	9	9	9
Titus	22	21	21	21	20	20
Tom Green	263	266	268	271	273	276
Travis	2,726	2,764	2,798	2,806	2,841	2,878
Upton	24	25	25	26	27	28
Uvalde	58	59	61	62	64	65
Val Verde	84	85	87	89	90	92
Van Zandt	73	73	78	79	79	79
Victoria	290	295	302	306	311	315
Waller	201	203	206	211	215	219
Ward	85	84	83	83	83	82
Washington	120	120	122	124	127	129
Webb	401	412	423	433	444	455
Wharton	126	127	129	131	133	134
Wichita	410	406	402	403	400	398
Wilbarger	37	37	37	38	38	38
Willacy	32	33	34	35	36	37
Williamson	1,118	1,165	1,205	1,257	1,275	1,321
Wilson	75	77	79	80	80	83
Winkler	56	57	56	57	57	58
Wise	278	286	295	313	321	331
Young	65	66	67	69	70	71
Zapata	26	27	27	27	28	28
Zavala	28	29	30	31	32	33

Summer Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the available capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Summer Generation, MW					
	2010	2011	2012	2013	2014	2015
ANDERSON	0.0	0.0	0.0	0.0	0.0	0.0
ANDREWS	0.0	0.0	0.0	0.0	0.0	0.0
ANGELINA	0.0	45.0	45.0	45.0	45.0	45.0
ARANSAS	0.0	0.0	0.0	0.0	0.0	0.0
ARCHER	0.0	0.0	0.0	0.0	0.0	0.0
ATASCOSA	391.0	391.0	391.0	391.0	391.0	391.0
AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0
BANDERA	0.0	0.0	0.0	0.0	0.0	0.0
BASTROP	1661.0	1661.0	1661.0	1661.0	1661.0	1661.0
BAYLOR	0.0	0.0	0.0	0.0	0.0	0.0
BEE	0.0	0.0	0.0	0.0	0.0	0.0
BELL	0.0	0.0	0.0	650.0	650.0	1300.0
BEXAR	4811.6	4811.6	4811.6	4811.6	4811.6	4811.6
BLANCO	0.0	0.0	0.0	0.0	0.0	0.0
BORDEN	23.0	23.0	23.0	23.0	23.0	23.0
BOSQUE	813.0	813.0	813.0	813.0	813.0	813.0
BRAZORIA	399.0	399.0	399.0	399.0	399.0	399.0
BRAZOS	226.0	226.0	226.0	226.0	226.0	226.0
BREWSTER	0.0	0.0	0.0	0.0	0.0	0.0
BROOKS	0.0	0.0	0.0	0.0	0.0	0.0
BROWN	0.0	0.0	0.0	0.0	0.0	0.0
BURLESON	0.0	0.0	0.0	0.0	0.0	0.0
BURNET	102.0	102.0	102.0	102.0	102.0	102.0
CALDWELL	0.0	0.0	0.0	0.0	0.0	0.0
CALHOUN	109.0	372.0	372.0	372.0	372.0	372.0
CALLAHAN	9.9	9.9	9.9	9.9	9.9	9.9
CAMERON	116.0	116.0	116.0	116.0	116.0	116.0
CHAMBERS	2605.9	2605.9	2605.9	2605.9	2605.9	2605.9
CHEROKEE	676.0	676.0	676.0	676.0	676.0	676.0
CHILDRESS	0.0	0.0	0.0	0.0	0.0	0.0
CLAY	0.0	0.0	0.0	0.0	0.0	0.0
COKE	0.0	0.0	0.0	0.0	0.0	0.0
COLEMAN	0.0	0.0	0.0	0.0	0.0	0.0
COLLIN	406.0	406.0	406.0	406.0	406.0	406.0
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0
COMAL	6.0	6.0	6.0	6.0	6.0	6.0
COMANCHE	0.0	0.0	0.0	0.0	0.0	0.0
CONCHO	0.0	0.0	0.0	0.0	0.0	0.0
COOKE	9.8	9.8	9.8	9.8	9.8	9.8

Summer Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the available capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Summer Generation, MW					
	2010	2011	2012	2013	2014	2015
CORYELL	0.0	0.0	0.0	0.0	0.0	0.0
COTTLE	0.0	0.0	0.0	0.0	0.0	0.0
CRANE	0.0	0.0	0.0	0.0	0.0	0.0
CROCKETT	0.0	0.0	0.0	0.0	0.0	0.0
CROSBY	0.0	0.0	0.0	0.0	0.0	0.0
CULBERSON	5.7	5.7	5.7	5.7	5.7	5.7
DALLAS	1725.6	1725.6	1725.6	1725.6	1725.6	1725.6
DAWSON	0.0	0.0	0.0	0.0	0.0	0.0
DELTA	0.0	0.0	0.0	0.0	0.0	0.0
DENTON	75.8	14.8	14.8	14.8	14.8	14.8
DEWITT	1.0	1.0	1.0	1.0	1.0	1.0
DICKENS	13.1	13.1	13.1	13.1	13.1	13.1
DIMITT	0.0	0.0	0.0	0.0	0.0	0.0
DUVAL	0.0	0.0	0.0	0.0	0.0	0.0
EASTLAND	5.2	5.2	5.2	5.2	5.2	5.2
ECTOR	1453.0	1453.0	1453.0	1453.0	1453.0	1453.0
EDWARDS	0.0	0.0	0.0	0.0	0.0	0.0
ELLIS	1626.0	1626.0	1626.0	1626.0	1626.0	1626.0
ERATH	0.0	0.0	0.0	0.0	0.0	0.0
FALLS	0.0	0.0	0.0	0.0	0.0	0.0
FANNIN	2842.0	1773.0	1773.0	1773.0	1773.0	1773.0
FAYETTE	1841.0	1841.0	1841.0	1841.0	1841.0	1841.0
FISHER	0.0	0.0	0.0	0.0	0.0	0.0
FLOYD	5.2	5.2	5.2	5.2	5.2	5.2
FOARD	0.0	0.0	0.0	0.0	0.0	0.0
FORT BEND	4231.6	4231.6	4231.6	4231.6	4231.6	4231.6
FRANKLIN	0.0	0.0	0.0	0.0	0.0	0.0
FREESTONE	2190.0	2190.0	2190.0	2190.0	2190.0	2190.0
FRIO	276.6	276.6	276.6	276.6	276.6	276.6
GALVESTON	1026.7	1026.7	1026.7	1026.7	1026.7	1026.7
GILLESPIE	0.0	0.0	0.0	0.0	0.0	0.0
GLASSCOCK	18.6	18.6	18.6	18.6	18.6	18.6
GOLIAD	632.0	632.0	632.0	632.0	1388.0	1388.0
GONZALES	4.8	4.8	4.8	4.8	4.8	4.8
GRAYSON	80.0	80.0	80.0	80.0	80.0	80.0
GRIMES	1323.0	1323.0	1323.0	1323.0	1323.0	1323.0
GUADALUPE	1702.6	1702.6	1702.6	1702.6	1702.6	1702.6
HALL	0.9	0.9	0.9	0.9	0.9	0.9
HAMILTON	0.0	0.0	0.0	0.0	0.0	0.0
HARDEMAN	0.0	0.0	0.0	0.0	0.0	0.0

Summer Generation by County

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County	Summer Generation, MW					
	2010	2011	2012	2013	2014	2015
HARRIS	6923.5	6973.5	6973.5	6973.5	6973.5	6973.5
HASKELL	0.0	0.0	0.0	0.0	0.0	0.0
HAYS	882.0	882.0	882.0	882.0	882.0	882.0
HENDERSON	230.0	230.0	230.0	230.0	230.0	230.0
HIDALGO	1607.5	1607.5	1607.5	1607.5	1607.5	1607.5
HILL	0.0	0.0	0.0	0.0	0.0	0.0
HOOD	968.0	968.0	968.0	968.0	968.0	968.0
HOPKINS	0.0	0.0	0.0	0.0	0.0	0.0
HOUSTON	0.0	0.0	0.0	0.0	0.0	0.0
HOWARD	296.6	296.6	296.6	317.5	317.5	317.5
HUNT	62.0	62.0	62.0	62.0	62.0	62.0
IRION	0.0	0.0	0.0	0.0	0.0	0.0
JACK	575.4	1195.4	1208.5	1208.5	1208.5	1208.5
JACKSON	0.0	0.0	0.0	0.0	0.0	0.0
JEFF DAVIS	0.0	0.0	0.0	0.0	0.0	0.0
JIM HOGG	0.0	0.0	0.0	0.0	0.0	0.0
JIM WELLS	0.0	0.0	0.0	0.0	0.0	0.0
JOHNSON	256.0	256.0	256.0	256.0	256.0	256.0
JONES	0.0	0.0	0.0	0.0	0.0	0.0
KARNES	0.0	0.0	0.0	0.0	0.0	0.0
KAUFMAN	1824.8	1824.8	1824.8	1824.8	1824.8	1824.8
KENDALL	0.0	0.0	0.0	0.0	0.0	0.0
KENEDY	59.6	59.6	59.6	77.2	77.2	77.2
KENT	0.0	0.0	0.0	0.0	0.0	0.0
KERR	0.0	0.0	0.0	0.0	0.0	0.0
KIMBLE	0.0	0.0	0.0	0.0	0.0	0.0
KING	0.0	0.0	0.0	0.0	0.0	0.0
KINNEY	0.0	0.0	0.0	0.0	0.0	0.0
KLEBERG	0.0	0.0	0.0	0.0	0.0	0.0
KNOX	0.0	0.0	0.0	0.0	0.0	0.0
LA SALLE	0.0	0.0	0.0	0.0	0.0	0.0
LAMAR	1267.0	1267.0	1267.0	1267.0	1267.0	1267.0
LAMPASAS	0.0	0.0	0.0	0.0	0.0	0.0
LAVACA	0.0	0.0	0.0	0.0	0.0	0.0
LEE	0.0	0.0	0.0	0.0	0.0	0.0
LEON	0.0	0.0	0.0	0.0	0.0	0.0
LIMESTONE	1689.0	1689.0	1689.0	1689.0	1689.0	1689.0
LIVE OAK	0.0	0.0	0.0	0.0	0.0	0.0
LLANO	492.0	492.0	492.0	492.0	492.0	492.0
LOVING	0.0	0.0	0.0	0.0	0.0	0.0

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	2010	2011	2012	2013	2014	2015
MADISON	0.0	0.0	0.0	0.0	0.0	0.0
MARTIN	10.4	10.4	10.4	10.4	10.4	10.4
MASON	0.0	0.0	0.0	0.0	0.0	0.0
MATAGORDA	2724.0	2724.0	2724.0	2724.0	2724.0	2724.0
MAVERICK	42.0	42.0	42.0	42.0	42.0	42.0
MCCULLOCH	0.0	0.0	0.0	0.0	0.0	0.0
MCLENNAN	787.0	0.0	925.0	925.0	925.0	925.0
MCMULLEN	0.0	0.0	0.0	0.0	0.0	0.0
MEDINA	0.0	0.0	0.0	0.0	0.0	0.0
MENARD	0.0	0.0	0.0	0.0	0.0	0.0
MIDLAND	0.0	0.0	0.0	0.0	0.0	0.0
MILAM	1133.0	1133.0	1133.0	1133.0	1133.0	1133.0
MILLS	0.0	0.0	0.0	0.0	0.0	0.0
MITCHELL	429.8	429.8	429.8	429.8	429.8	429.8
MONTAGUE	0.0	0.0	0.0	0.0	0.0	0.0
MONTGOMERY	4.8	4.8	4.8	4.8	4.8	4.8
MOTLEY	0.0	0.0	0.0	0.0	0.0	0.0
NACOGDOCHES	0.0	0.0	100.0	100.0	100.0	100.0
NAVARRO	0.0	0.0	0.0	0.0	0.0	0.0
NOLAN	132.6	132.6	132.6	132.6	132.6	132.6
NUECES	2126.0	2126.0	2126.0	2126.0	2126.0	2126.0
PALO PINTO	635.0	635.0	635.0	635.0	635.0	635.0
PARKER	0.0	0.0	0.0	0.0	0.0	0.0
PECOS	47.9	47.9	47.9	60.9	60.9	60.9
PRESIDIO	0.0	0.0	0.0	0.0	0.0	0.0
RAINS	0.0	0.0	0.0	0.0	0.0	0.0
REAGAN	0.0	0.0	0.0	0.0	0.0	0.0
REAL	0.0	0.0	0.0	0.0	0.0	0.0
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0
REEVES	0.0	0.0	0.0	0.0	0.0	0.0
REFUGIO	0.0	0.0	0.0	0.0	0.0	0.0
ROBERTSON	1893.0	1893.0	1893.0	1893.0	1893.0	1893.0
ROCKWALL	0.0	0.0	0.0	0.0	0.0	0.0
RUNNELS	0.0	0.0	0.0	0.0	0.0	0.0
RUSK	3240.0	3240.0	3240.0	3240.0	3240.0	3240.0
SAN PATRICIO	415.7	432.9	432.9	432.9	432.9	432.9
SAN SABA	0.0	0.0	0.0	0.0	0.0	0.0
SCHLEICHER	0.0	0.0	0.0	0.0	0.0	0.0
SCURRY	62.8	62.8	62.8	62.8	62.8	62.8
SHACKELFORD	49.2	49.2	49.2	49.2	69.7	69.7

Summer Generation by County

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Summer Generation, MW						
County	2010	2011	2012	2013	2014	2015
SMITH	0.0	0.0	0.0	0.0	0.0	0.0
SOMERVELL	2367.0	2367.0	2367.0	2367.0	2367.0	2367.0
STARR	36.0	36.0	36.0	36.0	36.0	36.0
STEPHENS	0.0	0.0	0.0	0.0	0.0	0.0
STERLING	68.8	68.8	68.8	68.8	68.8	68.8
STONEWALL	0.0	0.0	0.0	0.0	0.0	0.0
SUTTON	0.0	0.0	0.0	0.0	0.0	0.0
TARRANT	1266.5	1266.5	1266.5	1266.5	1266.5	1266.5
TAYLOR	106.8	106.8	106.8	106.8	106.8	106.8
TERRELL	0.0	0.0	0.0	0.0	0.0	0.0
THROCKMORTON	0.0	0.0	0.0	0.0	0.0	0.0
TITUS	1931.0	1931.0	1931.0	1931.0	1931.0	1931.0
TOM GREEN	13.1	13.1	13.1	13.1	13.1	13.1
TRAVIS	1636.4	1636.4	1636.4	1636.4	1636.4	1636.4
UPTON	30.7	30.7	30.7	30.7	30.7	30.7
UVALDE	0.0	0.0	0.0	0.0	0.0	0.0
VAL VERDE	76.0	76.0	76.0	76.0	76.0	76.0
VAN ZANDT	0.0	0.0	0.0	0.0	0.0	0.0
VICTORIA	533.0	533.0	533.0	533.0	533.0	533.0
WALLER	0.0	0.0	0.0	0.0	0.0	0.0
WARD	967.0	340.0	340.0	340.0	340.0	340.0
WASHINGTON	0.0	0.0	0.0	0.0	0.0	0.0
WEBB	288.0	301.1	301.1	301.1	301.1	301.1
WHARTON	588.0	588.0	588.0	588.0	588.0	588.0
WICHITA	77.0	77.0	77.0	77.0	77.0	77.0
WILBARGER	870.0	870.0	870.0	870.0	870.0	870.0
WILLACY	0.0	0.0	0.0	0.0	0.0	0.0
WILLIAMSON	0.0	0.0	0.0	0.0	0.0	0.0
WILSON	0.0	0.0	0.0	0.0	0.0	0.0
WINKLER	13.3	13.3	13.3	13.3	13.3	13.3
WISE	665.0	665.0	665.0	665.0	665.0	665.0
YOUNG	620.0	620.0	620.0	620.0	620.0	620.0
ZAPATA	0.0	0.0	0.0	0.0	0.0	0.0
ZAVALA	0.0	0.0	0.0	0.0	0.0	0.0

Summer Import/Export by County

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County	Summer Import/Export , MW					
	2010	2011	2012	2013	2014	2015
ANDERSON	-216.6	-213.7	-212.6	-210.7	-208.6	-206.9
ANDREWS	-172.1	-168.5	-166.6	-170.0	-170.1	-170.5
ANGELINA	-276.4	-234.4	-226.5	-224.9	-222.6	-220.9
ARANSAS	-58.5	-60.1	-61.7	-63.3	-64.9	-66.2
ARCHER	-26.9	-27.3	-27.6	-28.6	-29.2	-29.6
ATASCOSA	314.5	312.9	311.0	309.0	307.1	305.0
AUSTIN	-96.3	-96.2	-97.5	-98.8	-100.1	-101.5
BANDERA	-59.6	-60.6	-61.6	-62.6	-63.5	-64.5
BASTROP	1477.2	1472.0	1466.6	1461.0	1455.2	1449.1
BAYLOR	-7.0	-7.1	-7.3	-7.5	-7.8	-7.9
BEE	-56.1	-56.8	-58.2	-59.0	-59.8	-60.7
BELL	-821.2	-824.9	-835.9	-195.7	-191.2	447.9
BEXAR	216.0	39.6	-134.1	-380.2	-603.5	-852.2
BLANCO	-28.0	-28.9	-29.7	-30.7	-31.7	-32.7
BORDEN	18.3	18.3	18.2	18.1	18.1	18.1
BOSQUE	759.6	758.4	757.2	755.5	754.1	752.8
BRAZORIA	-2051.4	-2054.3	-2058.2	-2062.9	-2070.7	-2078.3
BRAZOS	-312.6	-322.9	-331.7	-340.7	-350.0	-359.3
BREWSTER	-18.8	-19.2	-19.6	-20.0	-20.4	-20.9
BROOKS	-17.3	-17.5	-17.7	-17.9	-18.1	-18.4
BROWN	-114.1	-113.9	-113.6	-115.4	-114.4	-114.6
BURLESON	-30.6	-32.0	-33.0	-34.0	-35.4	-36.8
BURNET	-44.6	-52.5	-59.3	-66.7	-74.3	-82.4
CALDWELL	-105.5	-108.3	-111.3	-114.4	-117.5	-120.9
CALHOUN	-157.9	99.5	92.6	87.4	82.8	78.2
CALLAHAN	-30.9	-31.9	-32.9	-33.9	-34.9	-35.9
CAMERON	-565.6	-602.9	-610.7	-629.6	-647.3	-668.5
CHAMBERS	2073.3	2074.0	2073.6	2073.0	2071.6	2070.3
CHEROKEE	572.5	573.2	573.3	573.2	573.5	573.6
CHILDRESS	-20.3	-20.5	-20.8	-21.0	-21.3	-21.6
CLAY	-26.6	-27.3	-27.9	-29.0	-29.7	-30.4
COKE	-25.9	-26.5	-27.2	-27.8	-28.4	-29.0
COLEMAN	-39.9	-40.2	-40.6	-40.9	-41.3	-41.6
COLLIN	-1987.3	-2087.6	-2143.6	-2171.5	-2267.0	-2344.6
COLORADO	-79.3	-80.8	-82.3	-83.8	-85.3	-87.0
COMAL	-343.0	-366.4	-384.0	-395.2	-407.0	-419.4
COMANCHE	-47.5	-49.1	-50.2	-52.5	-53.9	-55.1
CONCHO	-11.2	-11.4	-11.5	-11.5	-11.6	-11.8

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	2010	2011	2012	2013	2014	2015
COOKE	-122.7	-125.8	-128.9	-133.3	-140.1	-139.8
CORYELL	-108.5	-110.9	-113.5	-116.6	-130.2	-132.8
COTTLE	-4.1	-4.3	-4.5	-4.7	-4.9	-5.1
CRANE	-99.9	-99.8	-99.6	-100.6	-100.8	-101.1
CROCKETT	-51.5	-52.2	-52.8	-53.3	-53.7	-54.1
CROSBY	-2.2	-2.3	-2.3	-2.5	-2.5	-2.6
CULBERSON	-3.7	-5.5	-5.4	-5.6	-5.6	-5.6
DALLAS	-6316.6	-6368.1	-6476.2	-6526.2	-6565.9	-6614.2
DAWSON	-68.0	-66.3	-66.5	-68.8	-68.9	-69.2
DELTA	-13.7	-13.6	-13.7	-13.7	-13.7	-13.8
DENTON	-2243.6	-2334.7	-2262.1	-2279.4	-2659.6	-2555.5
DEWITT	-70.7	-72.1	-73.6	-75.1	-76.7	-78.2
DICKENS	4.6	4.4	4.3	4.1	4.0	3.9
DIMMIT	-24.4	-24.8	-25.2	-25.6	-26.1	-26.5
DUVAL	-43.9	-44.5	-45.3	-46.0	-46.7	-47.5
EASTLAND	-65.4	-67.0	-67.3	-69.7	-70.3	-70.9
ECTOR	1007.2	1008.9	1015.0	1011.2	1013.3	1014.7
EDWARDS	-8.7	-8.8	-9.0	-9.1	-9.2	-9.3
ELLIS	784.7	760.0	746.4	728.3	712.5	691.5
ERATH	-113.4	-117.6	-160.1	-167.3	-172.0	-176.0
FALLS	-51.1	-52.0	-52.7	-54.9	-56.0	-57.0
FANNIN	2765.3	1695.9	1695.3	1694.8	1694.4	1693.8
FAYETTE	1754.6	1753.1	1751.6	1750.0	1748.4	1746.7
FISHER	-27.8	-28.4	-29.1	-29.7	-30.2	-30.7
FLOYD	4.6	4.6	4.6	4.6	4.6	4.6
FOARD	-3.3	-3.3	-3.3	-3.4	-3.4	-3.4
FORT BEND	2949.7	2974.3	2963.0	2953.5	2938.5	2923.0
FRANKLIN	-3.5	-3.5	-3.6	-3.7	-3.7	-3.8
FREESTONE	2101.7	2099.6	2100.3	2098.9	2098.1	2097.4
FRIO	231.7	230.6	229.1	227.7	226.3	224.7
GALVESTON	-215.1	-220.8	-237.5	-246.3	-254.5	-262.7
GILLESPIE	-71.9	-73.6	-75.3	-75.7	-77.9	-80.1
GLASSCOCK	3.1	3.2	3.4	3.2	3.2	3.2
GOLIAD	611.7	611.3	610.8	610.4	1365.9	1365.4
GONZALES	-58.1	-59.5	-60.2	-61.6	-63.1	-64.7
GRAYSON	-408.5	-410.1	-414.5	-424.6	-434.8	-443.3
GRIMES	1299.0	1300.0	1299.2	1297.8	1296.8	1296.0
GUADALUPE	1300.4	1290.9	1285.4	1276.4	1265.8	1252.6
HALL	-4.0	-4.2	-4.1	-4.2	-4.2	-4.2

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	2010	2011	2012	2013	2014	2015
HAMILTON	-20.5	-20.9	-21.2	-21.7	-22.1	-22.4
HARDEMAN	-19.0	-19.3	-19.5	-19.8	-20.1	-20.3
HARRIS	-7076.3	-7078.8	-7155.8	-7248.2	-7346.9	-7444.0
HASKELL	-27.2	-27.6	-28.1	-28.5	-28.9	-29.2
HAYS	454.3	441.0	420.7	399.2	369.6	345.4
HENDERSON	63.9	64.8	64.4	64.6	64.9	61.4
HIDALGO	494.9	469.4	444.9	420.4	392.4	365.4
HILL	-103.0	-107.0	-111.3	-116.6	-121.4	-126.2
HOOD	742.7	734.5	725.6	709.5	698.3	688.0
HOPKINS	-113.0	-118.2	-118.1	-118.3	-117.7	-117.8
HOUSTON	-45.3	-44.8	-44.7	-44.4	-44.1	-43.8
HOWARD	184.4	185.7	187.0	209.4	210.2	210.9
HUNT	-184.5	-186.0	-195.6	-205.4	-207.6	-211.0
IRION	-9.3	-9.6	-9.7	-9.9	-10.1	-10.3
JACK	551.8	1171.1	1183.7	1182.6	1181.9	1181.2
JACKSON	-38.7	-39.4	-40.1	-39.2	-39.8	-40.5
JEFF DAVIS	-4.3	-4.3	-4.3	-4.4	-4.4	-4.4
JIM HOGG	-3.1	-3.1	-3.2	-3.2	-3.3	-3.3
JIM WELLS	-86.3	-88.1	-90.1	-92.2	-94.2	-96.3
JOHNSON	-179.8	-197.6	-217.6	-243.2	-259.0	-272.7
JONES	-42.3	-42.8	-43.4	-43.8	-44.1	-44.5
KARNES	-25.6	-26.0	-26.4	-26.8	-27.2	-27.7
KAUFMAN	1523.8	1518.4	1516.2	1512.5	1507.1	1500.4
KENDALL	-95.8	-100.1	-105.7	-106.4	-116.6	-121.2
KENEDY	58.4	58.4	58.3	75.9	75.8	75.8
KENT	-58.1	-62.6	-66.6	-72.3	-76.8	-80.7
KERR	-137.8	-140.8	-143.9	-148.7	-152.1	-155.6
KIMBLE	-16.7	-17.0	-17.3	-17.7	-18.0	-18.4
KING	-10.9	-11.3	-11.5	-11.9	-12.2	-12.4
KINNEY	-7.4	-7.5	-7.7	-7.8	-8.0	-8.1
KLEBERG	-91.3	-92.9	-94.7	-96.4	-98.0	-99.6
KNOX	-22.6	-23.2	-23.8	-24.6	-25.2	-25.7
LA SALLE	-13.6	-14.0	-14.4	-14.8	-15.2	-15.7
LAMAR	1095.6	1091.1	1083.1	1075.5	1066.9	1066.1
LAMPASAS	-53.1	-54.7	-56.2	-64.6	-66.2	-67.6
LAVACA	-40.1	-40.8	-41.6	-42.4	-43.2	-44.0
LEE	-35.4	-36.2	-37.1	-37.9	-38.8	-39.8
LEON	-80.8	-91.2	-92.7	-95.8	-97.7	-99.3
LIMESTONE	1615.3	1613.8	1612.9	1611.7	1610.9	1610.3

Summer Import/Export by County

Import: The county has less generation than load and must import generation.

Export: The county has more generation than load and is able to export generation.

This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

County	Summer Import/Export , MW					
	2010	2011	2012	2013	2014	2015
LIVE OAK	-68.4	-64.3	-71.0	-72.5	-73.9	-75.4
LLANO	420.6	418.9	417.1	415.2	413.3	411.3
LOVING	-9.9	-10.0	-9.9	-10.3	-10.3	-10.4
MADISON	-17.6	-18.2	-18.7	-19.5	-20.1	-20.4
MARTIN	-19.3	-19.3	-19.0	-19.8	-19.9	-20.0
MASON	-12.9	-12.9	-13.0	-13.1	-13.1	-13.3
MATAGORDA	2585.8	2583.2	2580.0	2577.0	2574.3	2571.4
MAVERICK	-31.6	-33.9	-36.2	-38.6	-40.9	-43.2
MCCULLOCH	-44.6	-45.6	-46.5	-50.2	-51.2	-52.1
MCLENNAN	82.3	-710.4	202.0	198.1	191.1	184.0
MCMULLEN	-7.6	-7.8	-8.1	-8.5	-8.7	-9.1
MEDINA	-202.2	-208.8	-216.6	-224.8	-210.5	-216.8
MENARD	-6.0	-6.0	-6.0	-6.1	-6.1	-6.1
MIDLAND	-365.8	-366.1	-362.0	-367.2	-366.2	-366.0
MILAM	1039.5	1039.1	1038.3	1037.1	1036.4	1035.9
MILLS	-9.6	-9.9	-10.1	-10.4	-10.6	-10.8
MITCHELL	407.4	406.4	406.7	404.5	404.4	404.3
MONTAGUE	-75.2	-80.4	-85.5	-92.2	-97.2	-100.2
MONTGOMERY	-251.0	-252.8	-256.3	-259.8	-262.7	-265.6
MOTLEY	-6.1	-6.2	-6.3	-6.4	-6.5	-6.6
NACOGDOCHES	-168.7	-166.9	-75.8	-75.3	-74.1	-83.1
NAVARRO	-193.0	-195.1	-199.0	-203.1	-205.3	-207.2
NOLAN	72.8	73.1	73.5	73.2	73.4	73.5
NUECES	1121.6	1103.7	1085.7	1067.5	1050.1	1032.3
PALO PINTO	540.2	538.5	537.8	534.3	532.4	530.6
PARKER	-348.2	-362.6	-373.7	-390.7	-411.1	-410.9
PECOS	-145.1	-146.1	-147.0	-135.0	-135.9	-136.9
PRESIDIO	-10.5	-10.7	-10.9	-11.2	-11.4	-11.6
RAINS	-18.5	-18.7	-19.0	-19.5	-20.0	-20.5
REAGAN	-13.4	-13.6	-13.8	-13.9	-14.1	-14.2
REAL	-16.9	-17.5	-18.1	-18.8	-19.4	-20.0
RED RIVER	-26.5	-26.6	-27.0	-27.4	-27.6	-27.8
REEVES	-49.6	-50.1	-50.6	-51.3	-51.9	-52.5
REFUGIO	-24.2	-24.5	-24.8	-25.2	-25.5	-25.8
ROBERTSON	1862.6	1861.7	1861.0	1859.6	1858.7	1857.9
ROCKWALL	-240.6	-242.7	-247.6	-252.6	-256.7	-261.2
RUNNELS	-32.7	-33.0	-33.2	-33.4	-33.7	-33.9
RUSK	3224.7	3224.8	3224.8	3224.8	3224.9	3224.9
SAN PATRICIO	245.6	259.9	257.3	251.9	249.2	246.5

Summer Import/Export by County

Import: The county has less generation than load and must import generation.

Export: The county has more generation than load and is able to export generation.

This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

County	Summer Import/Export , MW					
	2010	2011	2012	2013	2014	2015
SAN SABA	-12.5	-12.7	-12.9	-13.1	-13.3	-13.5
SCHLEICHER	-12.9	-13.3	-13.5	-13.8	-14.1	-14.3
SCURRY	-268.9	-263.8	-260.6	-258.1	-254.1	-250.7
SHACKELFORD	23.5	22.8	22.2	21.5	41.4	40.8
SMITH	-597.9	-590.6	-587.3	-583.6	-578.1	-573.9
SOMERVELL	2323.0	2322.7	2321.5	2319.7	2318.2	2316.8
STARR	-48.9	-49.9	-51.1	-52.2	-53.3	-54.5
STEPHENS	-63.1	-69.1	-68.5	-69.7	-69.8	-69.9
STERLING	53.6	53.4	53.1	52.9	52.8	52.5
STONEWALL	-6.8	-7.0	-7.1	-7.4	-7.5	-7.6
SUTTON	-18.3	-18.6	-18.9	-19.1	-19.3	-19.4
TARRANT	-3919.2	-3995.8	-4084.4	-4115.7	-4206.7	-4284.3
TAYLOR	-260.5	-263.9	-266.9	-269.6	-272.1	-274.5
TERRELL	-1.8	-1.9	-1.9	-1.9	-1.9	-1.9
THROCKMORTON	-8.1	-8.2	-8.4	-8.6	-8.7	-8.8
TITUS	1909.3	1909.8	1910.0	1910.3	1910.7	1910.9
TOM GREEN	-250.3	-252.8	-255.3	-257.8	-260.2	-262.8
TRAVIS	-1089.9	-1127.4	-1161.9	-1170.0	-1204.2	-1242.0
UPTON	6.9	6.2	6.0	4.6	3.8	3.1
UVALDE	-57.9	-59.2	-60.6	-62.1	-63.5	-65.1
VAL VERDE	-7.5	-9.3	-11.0	-12.7	-14.5	-16.2
VAN ZANDT	-72.9	-72.9	-78.3	-78.7	-78.9	-79.3
VICTORIA	243.4	238.1	231.4	226.6	222.2	217.5
WALLER	-201.0	-202.6	-206.0	-210.6	-214.6	-218.8
WARD	882.3	256.1	256.7	256.6	257.2	257.6
WASHINGTON	-119.6	-120.4	-121.7	-124.1	-127.0	-129.3
WEBB	-112.5	-110.7	-121.4	-132.1	-142.8	-153.6
WHARTON	462.0	461.4	459.5	456.6	455.2	454.0
WICHITA	-333.3	-329.3	-324.8	-326.2	-323.3	-321.1
WILBARGER	832.9	832.8	832.6	832.4	832.2	832.1
WILLACY	-32.4	-33.3	-34.3	-35.3	-36.3	-37.4
WILLIAMSON	-1117.9	-1164.9	-1205.5	-1257.0	-1274.9	-1321.4
WILSON	-75.1	-77.1	-78.8	-79.9	-80.4	-83.3
WINKLER	-43.2	-43.2	-42.9	-43.8	-44.0	-44.2
WISE	387.2	379.1	369.6	352.3	344.4	334.1
YOUNG	554.9	553.8	553.3	551.0	549.9	548.9
ZAPATA	-26.1	-26.5	-27.0	-27.4	-27.9	-28.3
ZAVALA	-28.3	-29.0	-29.9	-30.8	-31.7	-32.6

Winter Coincident Demand by County

The Winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Winter Coincident Demand, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Anderson	162	148	147	146	145	144
Andrews	123	108	113	114	113	113
Angelina	212	194	192	192	191	189
Aransas	36	34	35	36	37	37
Archer	20	19	19	20	20	21
Atascosa	58	55	57	59	60	62
Austin	74	69	70	71	72	73
Bandera	81	77	80	84	86	89
Bastrop	177	169	174	181	186	189
Baylor	4	4	4	4	4	5
Bee	42	40	41	41	42	43
Bell	637	599	596	606	614	623
Bexar	2,824	2,725	2,829	2,988	3,136	3,232
Blanco	30	29	30	31	32	32
Borden	3	3	3	3	3	3
Bosque	38	37	38	40	42	43
Brazoria	1,835	1,719	1,733	1,747	1,754	1,755
Brazos	321	302	306	313	318	321
Brewster	17	16	17	17	17	18
Brooks	14	13	13	13	13	14
Brown	77	73	73	75	75	76
Burleson	29	28	29	30	31	32
Burnet	141	136	142	150	157	163
Caldwell	92	88	91	94	97	99
Calhoun	211	201	204	209	213	216
Callahan	39	37	38	39	40	41
Cameron	484	464	478	496	513	342
Chambers	427	399	403	406	407	408
Cherokee	73	68	68	68	68	68
Childress	11	11	11	11	11	11
Clay	20	19	20	21	21	22
Coke	17	16	16	17	17	17
Coleman	28	26	26	26	27	27
Collin	1,401	1,343	1,377	1,490	1,528	1,568
Colorado	59	56	57	58	59	60
Comal	337	324	335	349	362	373
Comanche	32	32	32	34	35	36
Concho	8	7	7	7	8	8
Cooke	97	96	98	102	105	107

Winter Coincident Demand by County

The Winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Winter Coincident Demand, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Coryell	85	82	91	94	97	99
Cottle	3	3	4	4	4	4
Crane	73	68	68	68	68	68
Crockett	39	37	37	38	38	38
Crosby	2	2	2	2	2	2
Culberson	7	8	8	8	8	8
Dallas	4,986	4,674	4,708	4,769	4,807	4,844
Dawson	38	35	35	36	36	36
Delta	11	10	10	10	10	10
Denton	1,337	1,229	1,520	1,483	1,470	1,762
Dewitt	53	50	51	52	54	55
Dickens	6	6	6	6	6	6
Dimmit	13	12	12	13	13	13
Duval	32	30	31	32	32	33
Eastland	53	51	51	51	52	52
Ector	292	270	267	268	267	270
Edwards	8	7	7	7	8	8
Ellis	622	607	616	633	654	667
Erath	83	82	115	120	126	130
Falls	34	33	33	35	36	37
Fannin	53	49	49	50	51	51
Fayette	67	63	64	66	67	68
Fisher	24	23	23	24	24	24
Floyd	0	0	0	0	0	0
Foard	2	2	2	2	2	2
Fort Bend	622	572	582	589	597	602
Franklin	3	3	3	3	3	3
Freestone	66	64	63	64	65	66
Frio	31	30	31	32	33	34
Galveston	821	770	778	788	794	797
Gillespie	59	57	59	61	64	65
Glasscock	11	11	10	10	10	10
Goliad	16	15	16	16	17	17
Gonzales	51	49	49	51	52	53
Grayson	347	325	336	340	342	345
Grimes	17	18	18	19	20	21
Guadalupe	355	340	342	353	365	377
Hall	2	2	2	2	2	2
Hamilton	13	12	13	13	13	13
Hardeman	12	11	11	11	12	12

Winter Coincident Demand by County

The Winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Winter Coincident Demand, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Harris	8,684	8,167	8,280	8,389	8,456	8,494
Haskell	17	16	17	17	17	18
Hays	376	365	382	409	429	450
Henderson	126	116	115	116	117	116
Hidalgo	849	807	806	855	875	891
Hill	75	75	78	82	86	90
Hood	197	200	208	218	230	240
Hopkins	83	78	78	80	78	77
Houston	31	28	28	28	28	28
Howard	71	65	65	65	65	65
Hunt	180	167	173	181	181	181
Irion	8	7	8	8	8	8
Jack	17	17	17	18	19	19
Jackson	27	25	25	25	26	26
Jeff Davis	4	4	4	4	4	4
Jim Hogg	3	3	3	3	3	3
Jim Wells	62	59	61	63	64	65
Johnson	341	347	364	383	403	421
Jones	33	31	32	32	33	33
Karnes	18	17	17	18	18	18
Kaufman	237	223	223	227	232	235
Kendall	109	106	108	117	122	127
Kenedy	1	1	1	1	1	1
Kent	47	49	52	55	59	63
Kerr	134	127	132	136	140	143
Kimble	14	14	14	14	15	15
King	8	8	8	9	9	9
Kinney	6	6	6	6	6	6
Kleberg	63	59	61	62	63	64
Knox	12	12	12	12	13	13
La Salle	10	10	10	11	11	11
Lamar	122	117	122	129	136	136
Lampasas	45	52	53	55	56	58
Lavaca	29	28	28	29	30	30
Lee	29	28	28	29	30	31
Leon	69	68	69	71	73	75
Limestone	52	49	50	51	52	52
Live Oak	58	55	56	58	59	60
Llano	65	62	64	66	68	70
Loving	6	6	6	7	7	7

Winter Coincident Demand by County

The Winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Winter Coincident Demand, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Madison	13	13	14	14	15	15
Martin	18	17	17	17	17	18
Mason	12	11	11	12	12	12
Matagorda	101	96	98	101	103	105
Maverick	55	52	54	55	57	59
Mcculloch	35	33	36	37	38	38
Mclennan	485	463	462	474	482	489
Mcmullen	5	5	6	6	6	6
Medina	132	128	133	138	131	134
Menard	6	5	5	5	5	5
Midland	201	186	186	188	189	190
Milam	69	66	66	67	68	68
Mills	7	6	7	7	7	7
Mitchell	14	18	18	18	18	18
Montague	52	55	58	61	65	69
Montgomery	145	137	140	143	144	146
Motley	5	5	5	5	5	5
Nacogdoches	116	107	114	114	121	121
Navarro	148	141	142	145	147	148
Nolan	45	42	42	42	42	41
Nueces	701	662	674	690	702	713
Palo Pinto	58	57	59	61	63	65
Parker	305	302	310	323	336	337
Pecos	142	132	132	134	134	135
Presidio	9	9	9	9	9	9
Rains	13	12	13	13	13	13
Reagan	11	10	10	10	10	11
Real	15	14	15	16	16	17
Red River	18	17	17	18	18	18
Reeves	29	27	27	28	28	28
Refugio	18	17	17	17	18	18
Robertson	22	21	21	22	23	24
Rockwall	157	148	151	156	158	160
Runnels	25	23	24	24	24	24
Rusk	12	11	11	11	11	11
San Patricio	122	115	116	119	121	122
San Saba	9	9	9	9	9	10
Schleicher	10	9	10	10	10	10
Scurry	240	220	217	216	213	211
Shackelford	19	18	19	19	19	20

Winter Coincident Demand by County

The Winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2010 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Winter Coincident Demand, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Smith	358	330	327	327	325	323
Somervell	32	31	32	34	36	38
Starr	50	47	48	49	49	50
Stephens	47	44	44	44	44	44
Sterling	10	10	10	10	10	10
Stonewall	6	6	6	6	6	7
Sutton	17	16	16	16	16	16
Tarrant	3,280	3,100	3,128	3,175	3,243	3,290
Taylor	248	232	233	237	239	240
Terrell	2	1	1	1	1	1
Throckmorton	7	6	7	7	7	7
Titus	16	14	14	14	14	13
Tom Green	178	167	168	171	172	174
Travis	1,715	1,609	1,637	1,674	1,704	1,734
Upton	19	18	18	18	19	19
Uvalde	40	38	39	41	42	43
Val Verde	55	52	53	54	55	56
Van Zandt	57	53	58	59	59	60
Victoria	216	205	209	213	217	220
Waller	143	135	137	141	144	146
Ward	62	57	56	56	56	56
Washington	103	97	100	103	106	109
Webb	252	240	246	254	260	266
Wharton	82	78	80	82	83	84
Wichita	254	235	232	233	231	230
Wilbarger	22	21	21	21	21	21
Willacy	26	24	25	26	27	28
Williamson	710	683	701	738	764	799
Wilson	57	55	57	57	60	61
Winkler	37	35	35	35	35	35
Wise	216	213	220	231	237	243
Young	44	42	43	44	45	46
Zapata	18	17	17	18	18	18
Zavala	21	20	20	21	22	22

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Winter import/export calculations.

County	Winter Load, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Anderson	193	191	189	188	186	185
Andrews	147	140	146	146	145	145
Angelina	253	251	248	246	244	243
Aransas	43	44	45	46	47	48
Archer	23	24	25	25	26	26
Atascosa	69	71	73	75	77	79
Austin	88	88	90	91	92	93
Bandera	96	100	103	107	111	114
Bastrop	212	218	225	231	238	243
Baylor	5	5	5	6	6	6
Bee	50	52	52	53	54	55
Bell	761	772	768	777	786	799
Bexar	3,372	3,512	3,648	3,830	4,015	4,146
Blanco	36	37	38	39	41	41
Borden	3	3	3	3	3	3
Bosque	45	48	49	51	53	55
Brazoria	2,191	2,215	2,235	2,239	2,246	2,252
Brazos	383	390	395	401	407	412
Brewster	20	21	21	22	22	23
Brooks	16	17	17	17	17	17
Brown	92	94	94	96	96	97
Burleson	35	36	37	38	40	41
Burnet	168	176	184	192	201	208
Caldwell	110	114	117	120	124	127
Calhoun	252	259	264	268	272	277
Callahan	47	48	49	51	52	53
Cameron	578	597	616	636	657	439
Chambers	509	514	519	520	522	523
Cherokee	88	88	87	87	87	87
Childress	13	14	14	14	14	15
Clay	24	25	26	26	27	28
Coke	20	21	21	21	22	22
Coleman	33	33	33	34	34	34
Collin	1,673	1,731	1,776	1,909	1,957	2,011
Colorado	71	72	73	74	75	76
Comal	403	417	432	447	463	478
Comanche	38	41	42	43	45	46
Concho	9	9	9	10	10	10
Cooke	116	123	126	130	134	137
Coryell	101	105	118	121	124	127

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Winter import/export calculations.

County	Winter Load, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Cottle	4	4	5	5	5	5
Crane	88	88	87	88	87	88
Crockett	47	48	48	49	49	49
Crosby	2	2	2	2	2	2
Culberson	9	10	10	10	10	10
Dallas	5,953	6,023	6,071	6,113	6,154	6,214
Dawson	46	45	45	46	46	46
Delta	13	13	13	13	13	13
Denton	1,596	1,584	1,960	1,901	1,881	2,260
Dewitt	63	64	66	67	69	70
Dickens	7	7	7	7	8	8
Dimmit	15	16	16	16	16	17
Duval	38	39	40	41	41	42
Eastland	64	65	65	66	66	67
Ector	349	348	345	344	342	346
Edwards	9	9	9	10	10	10
Ellis	742	782	794	812	837	856
Erath	99	106	148	154	161	167
Falls	41	43	43	44	46	47
Fannin	63	63	64	64	65	65
Fayette	80	81	83	85	86	88
Fisher	28	29	30	30	31	31
Floyd	1	1	1	1	1	1
Foard	2	2	2	2	2	2
Fort Bend	742	738	750	756	764	773
Franklin	4	4	4	4	4	4
Freestone	79	82	81	82	83	84
Frio	37	38	40	41	43	44
Galveston	981	992	1,003	1,010	1,016	1,022
Gillespie	71	73	76	78	81	83
Glasscock	14	14	13	13	13	13
Goliad	19	20	21	21	22	22
Gonzales	61	63	64	65	67	68
Grayson	415	419	433	435	437	443
Grimes	20	23	23	24	25	26
Guadalupe	424	438	441	453	467	483
Hall	3	3	3	3	3	3
Hamilton	15	16	16	16	17	17
Hardeman	14	14	15	15	15	15
Harris	10,369	10,526	10,676	10,752	10,826	10,898
Haskell	21	21	22	22	22	22

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Winter import/export calculations.

County	Winter Load, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Hays	449	470	492	524	549	578
Henderson	150	149	148	148	149	149
Hidalgo	1,013	1,039	1,039	1,096	1,120	1,144
Hill	90	96	100	105	110	115
Hood	235	258	268	280	294	308
Hopkins	99	101	101	103	100	99
Houston	37	36	36	36	36	36
Howard	85	84	84	83	83	83
Hunt	215	216	223	231	232	233
Irion	9	9	10	10	10	10
Jack	20	22	22	23	24	25
Jackson	32	33	32	33	33	34
Jeff Davis	5	5	5	5	5	5
Jim Hogg	3	3	3	3	3	3
Jim Wells	74	76	78	80	82	84
Johnson	408	447	470	491	516	540
Jones	40	40	41	41	42	42
Karnes	21	22	22	23	23	23
Kaufman	283	288	287	291	296	302
Kendall	130	137	139	150	156	162
Kenedy	1	1	1	1	1	1
Kent	56	63	67	71	76	80
Kerr	160	164	170	175	179	183
Kimble	17	17	18	18	19	19
King	10	11	11	11	11	12
Kinney	8	8	8	8	8	8
Kleberg	75	77	78	79	81	82
Knox	15	15	16	16	16	17
La Salle	12	13	13	13	14	14
Lamar	145	150	157	165	174	175
Lampasas	54	66	68	70	72	74
Lavaca	35	36	36	37	38	39
Lee	35	36	37	38	39	39
Leon	83	88	90	92	94	96
Limestone	62	64	64	65	66	67
Live Oak	69	70	72	74	75	77
Llano	78	80	82	85	87	90
Loving	8	8	8	8	9	9
Madison	16	17	18	18	19	19
Martin	22	22	22	22	22	23
Mason	14	14	15	15	15	15

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Winter import/export calculations.

County	Winter Load, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Matagorda	121	124	127	129	132	135
Maverick	65	67	69	71	73	75
Mcculloch	42	43	47	48	48	49
Mclennan	580	597	595	607	617	627
Mcmullen	6	7	7	8	8	8
Medina	153	159	165	170	161	166
Menard	7	7	7	7	7	7
Midland	240	240	240	242	242	243
Milam	83	85	85	86	87	88
Mills	8	8	8	9	9	9
Mitchell	17	23	23	23	23	23
Montague	63	70	75	78	84	89
Montgomery	174	176	180	183	185	187
Motley	6	6	6	6	6	6
Nacogdoches	139	138	147	146	155	155
Navarro	176	181	184	185	188	190
Nolan	54	54	54	54	53	53
Nueces	837	853	869	884	899	915
Palo Pinto	70	74	76	78	81	84
Parker	364	389	400	414	430	433
Pecos	169	170	170	171	172	173
Presidio	11	11	11	12	12	12
Rains	16	16	16	17	17	17
Reagan	13	13	13	13	13	14
Real	18	19	19	20	21	22
Red River	22	22	22	23	23	23
Reeves	35	35	35	36	36	36
Refugio	21	22	22	22	22	23
Robertson	26	27	28	29	30	31
Rockwall	188	191	195	200	202	205
Runnels	30	30	30	31	31	31
Rusk	15	14	14	14	14	14
San Patricio	146	148	150	152	154	157
San Saba	11	11	12	12	12	12
Schleicher	12	12	12	13	13	13
Scurry	287	284	280	277	273	270
Shackelford	23	23	24	24	25	25
Smith	427	425	421	419	416	414
Somervell	38	40	42	44	46	48
Starr	59	60	61	62	63	64
Stephens	56	57	57	57	57	57

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2010 ALDRs and do not include self-serve loads. The values shown here are used in the Winter import/export calculations.

County	Winter Load, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
Sterling	12	12	13	13	13	13
Stonewall	7	8	8	8	8	8
Sutton	20	20	20	21	21	21
Tarrant	3,916	3,995	4,034	4,070	4,152	4,221
Taylor	296	299	301	303	306	308
Terrell	2	2	2	2	2	2
Throckmorton	8	8	9	9	9	9
Titus	19	18	18	18	18	17
Tom Green	213	215	217	219	221	223
Travis	2,048	2,074	2,111	2,146	2,182	2,225
Upton	22	23	23	24	24	24
Uvalde	48	50	51	52	54	55
Val Verde	65	67	68	69	71	72
Van Zandt	68	69	75	75	76	76
Victoria	258	265	269	274	278	282
Waller	171	173	177	181	184	188
Ward	74	73	73	72	72	71
Washington	123	125	129	133	136	139
Webb	301	309	317	325	333	342
Wharton	98	100	104	105	106	107
Wichita	304	303	300	298	296	295
Wilbarger	27	27	27	27	27	27
Willacy	30	32	33	34	35	36
Williamson	848	880	904	946	979	1,025
Wilson	68	71	73	74	76	78
Winkler	45	45	44	45	45	45
Wise	258	274	284	296	304	312
Young	52	55	55	57	58	59
Zapata	21	22	22	23	23	23
Zavala	25	25	26	27	28	29

Winter Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the available capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Winter Generation, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
ANDERSON	0	0	0	0	0	0
ANDREWS	0	0	0	0	0	0
ANGELINA	0	45	45	45	45	45
ARANSAS	0	0	0	0	0	0
ARCHER	0	0	0	0	0	0
ATASCOSA	395	395	395	395	395	395
AUSTIN	0	0	0	0	0	0
BANDERA	0	0	0	0	0	0
BASTROP	1,766	1,766	1,766	1,766	1,766	1,766
BAYLOR	0	0	0	0	0	0
BEE	0	0	0	0	0	0
BELL	0	0	0	780	780	1,560
BEXAR	5,002	5,002	5,002	5,002	5,002	5,002
BLANCO	0	0	0	0	0	0
BORDEN	23	23	23	23	23	23
BOSQUE	869	869	869	869	869	869
BRAZORIA	411	411	411	411	411	411
BRAZOS	226	226	226	226	226	226
BREWSTER	0	0	0	0	0	0
BROOKS	0	0	0	0	0	0
BROWN	0	0	0	0	0	0
BURLESON	0	0	0	0	0	0
BURNET	102	102	102	102	102	102
CALDWELL	0	0	0	0	0	0
CALHOUN	127	390	390	390	390	390
CALLAHAN	10	10	10	10	10	10
CAMERON	116	116	116	116	116	116
CHAMBERS	2,757	2,757	2,757	2,757	2,757	2,757
CHEROKEE	673	673	673	673	673	673
CHILDRESS	0	0	0	0	0	0
CLAY	0	0	0	0	0	0
COKE	0	0	0	0	0	0
COLEMAN	0	0	0	0	0	0
COLLIN	415	415	415	415	415	415
COLORADO	0	0	0	0	0	0
COMAL	6	6	6	6	6	6
COMANCHE	0	0	0	0	0	0
CONCHO	0	0	0	0	0	0
COOKE	10	10	10	10	10	10

Winter Generation by County

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County	Winter Generation, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
CORYELL	0	0	0	0	0	0
COTTLE	0	0	0	0	0	0
CRANE	0	0	0	0	0	0
CROCKETT	0	0	0	0	0	0
CROSBY	0	0	0	0	0	0
CULBERSON	6	6	6	6	6	6
DALLAS	1,734	1,734	1,734	1,734	1,734	1,734
DAWSON	0	0	0	0	0	0
DELTA	0	0	0	0	0	0
DENTON	15	15	15	15	15	15
DEWITT	1	1	1	1	1	1
DICKENS	13	13	13	13	13	13
DIMITT	0	0	0	0	0	0
DUVAL	0	0	0	0	0	0
EASTLAND	5	5	5	5	5	5
ECTOR	1,550	1,550	1,550	1,550	1,550	1,550
EDWARDS	0	0	0	0	0	0
ELLIS	1,800	1,800	1,800	1,800	1,800	1,800
ERATH	0	0	0	0	0	0
FALLS	0	0	0	0	0	0
FANNIN	2,999	2,999	2,999	2,999	2,999	2,999
FAYETTE	1,865	1,865	1,865	1,865	1,865	1,865
FISHER	0	0	0	0	0	0
FLOYD	5	5	5	5	5	5
FOARD	0	0	0	0	0	0
FORT BEND	4,260	4,260	4,260	4,260	4,260	4,260
FRANKLIN	0	0	0	0	0	0
FREESTONE	2,250	2,250	2,250	2,250	2,250	2,250
FRIO	278	278	278	278	278	278
GALVESTON	1,103	1,103	1,103	1,103	1,103	1,103
GILLESPIE	0	0	0	0	0	0
GLASSCOCK	19	19	19	19	19	19
GOLIAD	632	632	632	632	1,388	1,388
GONZALES	5	5	5	5	5	5
GRAYSON	80	80	80	80	80	80
GRIMES	1,400	1,400	1,400	1,400	1,400	1,400
GUADALUPE	1,884	1,884	1,884	1,884	1,884	1,884
HALL	1	1	1	1	1	1
HAMILTON	0	0	0	0	0	0
HARDEMAN	0	0	0	0	0	0

Winter Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the available capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Winter Generation, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
HARRIS	7,579	7,579	7,579	7,579	7,579	7,579
HASKELL	0	0	0	0	0	0
HAYS	968	968	968	968	968	968
HENDERSON	226	226	226	226	226	226
HIDALGO	1,900	1,900	1,900	1,900	1,900	1,900
HILL	0	0	0	0	0	0
HOOD	1,127	1,127	1,127	1,127	1,127	1,127
HOPKINS	0	0	0	0	0	0
HOUSTON	0	0	0	0	0	0
HOWARD	297	297	297	297	318	318
HUNT	87	87	87	87	87	87
IRION	0	0	0	0	0	0
JACK	650	1,270	1,284	1,284	1,284	1,284
JACKSON	0	0	0	0	0	0
JEFF DAVIS	0	0	0	0	0	0
JIM HOGG	0	0	0	0	0	0
JIM WELLS	0	0	0	0	0	0
JOHNSON	283	283	283	283	283	283
JONES	0	0	0	0	0	0
KARNES	0	0	0	0	0	0
KAUFMAN	1,895	1,895	1,895	1,895	1,895	1,895
KENDALL	0	0	0	0	0	0
KENEDY	60	60	60	60	77	77
KENT	0	0	0	0	0	0
KERR	0	0	0	0	0	0
KIMBLE	0	0	0	0	0	0
KING	0	0	0	0	0	0
KINNEY	0	0	0	0	0	0
KLEBERG	0	0	0	0	0	0
KNOX	0	0	0	0	0	0
LA SALLE	0	0	0	0	0	0
LAMAR	1,365	1,365	1,365	1,365	1,365	1,365
LAMPASAS	0	0	0	0	0	0
LAVACA	0	0	0	0	0	0
LEE	0	0	0	0	0	0
LEON	0	0	0	0	0	0
LIMESTONE	1,689	1,689	1,689	1,689	1,689	1,689
LIVE OAK	0	0	0	0	0	0
LLANO	493	493	493	493	493	493
LOVING	0	0	0	0	0	0

Winter Generation by County

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County	Winter Generation, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
MADISON	0	0	0	0	0	0
MARTIN	10	10	10	10	10	10
MASON	0	0	0	0	0	0
MATAGORDA	2,724	2,724	2,724	2,724	2,724	2,724
MAVERICK	42	42	42	42	42	42
MCCULLOCH	0	0	0	0	0	0
MCLENNAN	787	787	1,712	1,712	1,712	1,712
MCMULLEN	0	0	0	0	0	0
MEDINA	0	0	0	0	0	0
MENARD	0	0	0	0	0	0
MIDLAND	0	0	0	0	0	0
MILAM	1,156	1,156	1,156	1,156	1,156	1,156
MILLS	0	0	0	0	0	0
MITCHELL	508	508	508	508	508	508
MONTAGUE	0	0	0	0	0	0
MONTGOMERY	5	5	5	5	5	5
MOTLEY	0	0	0	0	0	0
NACOGDOCHES	0	0	100	100	100	100
NAVARRO	0	0	0	0	0	0
NOLAN	133	133	133	133	133	133
NUECES	2,188	2,188	2,188	2,188	2,188	2,188
PALO PINTO	657	657	657	657	657	657
PARKER	0	0	0	0	0	0
PECOS	48	48	48	61	61	61
PRESIDIO	0	0	0	0	0	0
RAINS	0	0	0	0	0	0
REAGAN	0	0	0	0	0	0
REAL	0	0	0	0	0	0
RED RIVER	0	0	0	0	0	0
REEVES	0	0	0	0	0	0
REFUGIO	0	0	0	0	0	0
ROBERTSON	1,897	1,897	1,897	1,897	1,897	1,897
ROCKWALL	0	0	0	0	0	0
RUNNELS	0	0	0	0	0	0
RUSK	3,315	3,315	3,315	3,315	3,315	3,315
SAN PATRICIO	436	453	453	453	453	453
SAN SABA	0	0	0	0	0	0
SCHLEICHER	0	0	0	0	0	0
SCURRY	63	63	63	63	63	63
SHACKELFORD	49	49	49	49	70	70

Winter Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the available capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Winter Generation, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
SMITH	0	0	0	0	0	0
SOMERVELL	2,409	2,409	2,409	2,409	2,409	2,409
STARR	36	36	36	36	36	36
STEPHENS	0	0	0	0	0	0
STERLING	69	69	69	69	69	69
STONEWALL	0	0	0	0	0	0
SUTTON	0	0	0	0	0	0
TARRANT	1,267	1,267	1,267	1,267	1,267	1,267
TAYLOR	107	107	107	107	107	107
TERRELL	0	0	0	0	0	0
THROCKMORTON	0	0	0	0	0	0
TITUS	1,981	1,981	1,981	1,981	1,981	1,981
TOM GREEN	13	13	13	13	13	13
TRAVIS	1,703	1,703	1,703	1,703	1,703	1,703
UPTON	31	31	31	31	31	31
UVALDE	0	0	0	0	0	0
VAL VERDE	76	76	76	76	76	76
VAN ZANDT	0	0	0	0	0	0
VICTORIA	548	548	548	548	548	548
WALLER	0	0	0	0	0	0
WARD	366	366	366	366	366	366
WASHINGTON	0	0	0	0	0	0
WEBB	297	310	310	310	310	310
WHARTON	596	596	596	596	596	596
WICHITA	79	79	79	79	79	79
WILBARGER	870	870	870	870	870	870
WILLACY	0	0	0	0	0	0
WILLIAMSON	0	0	0	0	0	0
WILSON	0	0	0	0	0	0
WINKLER	13	13	13	13	13	13
WISE	810	810	810	810	810	810
YOUNG	615	615	615	615	615	615
ZAPATA	0	0	0	0	0	0
ZAVALA	0	0	0	0	0	0

Winter Import/Export by County

Import: The county has less generation than load and must import generation.

Export: The county has more generation than load and is able to export generation.

This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

County	Winter Import/Export, MW					
	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
ANDERSON	-192.9	-191.1	-189.0	-187.6	-186.0	-184.8
ANDREWS	-147.1	-139.7	-145.8	-145.6	-145.1	-145.0
ANGELINA	-253.4	-205.6	-202.9	-201.4	-199.4	-198.0
ARANSAS	-42.6	-43.7	-44.8	-45.9	-46.8	-47.7
ARCHER	-23.4	-24.3	-24.6	-25.2	-25.7	-26.3
ATASCOSA	326.3	324.0	322.0	319.9	318.1	316.1
AUSTIN	-88.0	-88.3	-89.9	-91.1	-92.2	-93.4
BANDERA	-96.2	-99.8	-103.4	-107.1	-110.7	-114.3
BASTROP	1554.4	1547.9	1541.4	1534.6	1527.5	1523.2
BAYLOR	-5.0	-5.3	-5.4	-5.6	-5.7	-5.8
BEE	-50.2	-51.5	-52.4	-53.1	-53.9	-54.6
BELL	-760.9	-772.1	-768.3	2.8	-5.8	761.1
BEXAR	1629.7	1490.0	1353.6	1171.4	987.1	855.1
BLANCO	-35.9	-37.1	-38.3	-39.5	-40.8	-41.0
BORDEN	19.7	19.7	19.7	19.5	19.5	19.5
BOSQUE	823.6	821.1	819.6	817.7	815.7	813.7
BRAZORIA	-1780.4	-1804.0	-1823.6	-1828.3	-1834.6	-1840.6
BRAZOS	-157.3	-163.5	-169.0	-175.1	-180.8	-186.4
BREWSTER	-20.5	-20.9	-21.4	-21.8	-22.2	-22.7
BROOKS	-16.5	-16.7	-16.8	-17.0	-17.2	-17.4
BROWN	-92.3	-93.7	-93.9	-95.6	-96.3	-97.2
BURLESON	-34.6	-35.6	-36.8	-38.3	-39.8	-41.3
BURNET	-66.0	-73.6	-81.6	-89.9	-98.6	-106.5
CALDWELL	-110.2	-113.5	-117.0	-120.5	-124.3	-127.2
CALHOUN	-124.7	131.5	126.4	121.9	117.6	113.0
CALLAHAN	-37.2	-38.4	-39.5	-40.7	-41.8	-43.0
CAMERON	-462.0	-481.4	-500.3	-520.2	-540.7	-322.5
CHAMBERS	2247.9	2243.0	2238.1	2237.1	2235.7	2234.3
CHEROKEE	585.5	585.4	585.6	585.6	585.5	585.5
CHILDRESS	-13.4	-13.8	-14.0	-14.2	-14.4	-14.6
CLAY	-23.8	-25.0	-25.7	-26.5	-27.3	-28.2
COKE	-20.0	-20.5	-21.0	-21.5	-21.9	-22.4
COLEMAN	-32.9	-33.3	-33.4	-33.8	-34.1	-34.4
COLLIN	-1258.3	-1316.1	-1360.9	-1494.2	-1541.6	-1596.1
COLORADO	-70.7	-71.8	-72.9	-73.9	-75.2	-76.4
COMAL	-396.7	-411.4	-425.9	-441.1	-457.3	-472.0
COMANCHE	-38.3	-41.1	-41.9	-43.4	-44.8	-46.1
CONCHO	-9.3	-9.4	-9.5	-9.6	-9.6	-9.7

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	2010/11	2011/12	2012/13	2013/14	2014/15	2015/16
COOKE	-105.9	-113.6	-116.5	-120.7	-124.3	-126.9
CORYELL	-101.2	-105.3	-117.8	-120.6	-123.6	-126.6
COTTLE	-4.2	-4.5	-4.6	-4.8	-5.0	-5.2
CRANE	-87.7	-87.6	-87.4	-87.5	-87.5	-87.6
CROCKETT	-47.1	-47.7	-48.1	-48.6	-49.0	-49.3
CROSBY	-1.9	-2.1	-2.2	-2.2	-2.3	-2.4
CULBERSON	-3.0	-4.6	-4.6	-4.6	-4.6	-4.6
DALLAS	-4219.3	-4289.7	-4337.2	-4379.0	-4420.3	-4480.6
DAWSON	-45.7	-44.6	-44.8	-45.6	-45.6	-45.9
DELTA	-12.6	-12.6	-12.6	-12.7	-12.7	-12.8
DENTON	-1581.0	-1569.4	-1945.5	-1885.9	-1866.6	-2245.4
DEWITT	-62.1	-63.5	-64.8	-66.2	-67.6	-69.0
DICKENS	6.1	5.8	5.7	5.6	5.5	5.4
DIMMIT	-15.2	-15.5	-15.8	-16.0	-16.3	-16.6
DUVAL	-38.5	-39.3	-40.0	-40.8	-41.5	-42.2
EASTLAND	-58.5	-60.1	-60.3	-60.3	-60.9	-61.5
ECTOR	1201.1	1201.7	1205.2	1206.2	1208.0	1203.6
EDWARDS	-9.1	-9.2	-9.4	-9.6	-9.7	-9.8
ELLIS	1057.9	1018.1	1006.0	988.1	963.1	943.8
ERATH	-98.6	-105.9	-148.1	-154.3	-160.8	-167.3
FALLS	-41.0	-42.5	-43.0	-44.2	-45.6	-47.0
FANNIN	2935.9	2935.5	2935.2	2934.7	2934.3	2933.8
FAYETTE	1785.0	1783.5	1782.0	1780.5	1779.0	1777.4
FISHER	-28.5	-29.0	-29.7	-30.3	-30.8	-31.3
FLOYD	4.7	4.7	4.7	4.7	4.7	4.7
FOARD	-2.3	-2.4	-2.4	-2.4	-2.4	-2.4
FORT BEND	3517.4	3522.1	3509.6	3504.0	3495.7	3486.9
FRANKLIN	-3.7	-3.8	-3.8	-3.9	-4.0	-4.1
FREESTONE	2170.9	2168.2	2169.1	2168.0	2166.9	2165.8
FRIO	240.9	239.3	237.8	236.4	235.1	233.7
GALVESTON	121.9	110.9	99.5	92.8	86.6	80.5
GILLESPIE	-70.8	-72.9	-75.7	-78.5	-81.3	-82.9
GLASSCOCK	5.0	5.0	5.1	5.2	5.2	5.3
GOLIAD	612.7	612.1	611.5	610.9	1366.4	1365.8
GONZALES	-56.6	-58.1	-58.9	-60.4	-62.1	-63.6
GRAYSON	-334.7	-339.1	-353.3	-355.4	-357.3	-363.1
GRIMES	1379.6	1377.4	1376.6	1375.6	1374.5	1373.6
GUADALUPE	1459.4	1445.5	1442.6	1431.0	1416.3	1400.3
HALL	-2.0	-2.0	-2.0	-2.0	-2.0	-2.0

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HAMILTON	-15.3	-15.9	-16.2	-16.5	-16.8	-17.1
HARDEMAN	-14.1	-14.4	-14.5	-14.7	-14.9	-15.1
HARRIS	-2789.9	-2946.5	-3097.0	-3173.2	-3246.8	-3318.5
HASKELL	-20.7	-21.2	-21.5	-21.9	-22.2	-22.5
HAYS	518.7	497.8	475.8	444.3	419.4	390.4
HENDERSON	75.8	77.0	77.7	77.7	76.8	77.1
HIDALGO	886.1	860.0	860.1	803.7	779.6	755.8
HILL	-89.8	-96.2	-100.1	-105.1	-110.2	-115.4
HOOD	891.8	869.1	858.6	847.0	832.7	818.7
HOPKINS	-98.6	-100.8	-100.9	-102.5	-100.4	-99.1
HOUSTON	-36.7	-36.5	-36.3	-36.1	-35.9	-35.7
HOWARD	211.9	212.3	213.0	213.2	234.5	234.6
HUNT	-127.6	-128.9	-135.9	-144.4	-144.6	-145.7
IRION	-9.3	-9.5	-9.7	-9.9	-10.0	-10.2
JACK	629.9	1248.7	1261.2	1260.4	1259.6	1258.8
JACKSON	-31.8	-32.6	-31.9	-32.6	-33.2	-33.8
JEFF DAVIS	-4.9	-5.0	-5.0	-5.0	-5.1	-5.1
JIM HOGG	-3.2	-3.3	-3.3	-3.4	-3.4	-3.5
JIM WELLS	-74.2	-76.3	-78.2	-80.1	-81.9	-83.8
JOHNSON	-124.5	-164.3	-186.7	-208.4	-232.7	-256.9
JONES	-39.7	-40.2	-41.0	-41.5	-41.9	-42.4
KARNES	-21.4	-21.9	-22.3	-22.7	-23.1	-23.5
KAUFMAN	1611.8	1606.8	1607.5	1603.4	1598.4	1592.7
KENDALL	-129.9	-136.9	-138.7	-150.4	-156.4	-162.4
KENEDY	58.7	58.6	58.6	58.5	76.1	76.0
KENT	-55.5	-63.0	-66.6	-71.1	-75.8	-80.4
KERR	-160.2	-164.1	-170.4	-174.6	-178.9	-183.1
KIMBLE	-17.1	-17.5	-17.9	-18.2	-18.6	-19.0
KING	-9.7	-10.5	-10.7	-11.0	-11.3	-11.5
KINNEY	-7.5	-7.7	-7.8	-8.0	-8.2	-8.3
KLEBERG	-74.9	-76.6	-78.0	-79.4	-80.7	-82.1
KNOX	-14.6	-15.3	-15.6	-16.0	-16.4	-16.8
LA SALLE	-12.2	-12.7	-13.1	-13.5	-13.8	-14.2
LAMAR	1219.8	1214.7	1207.6	1199.8	1191.2	1190.2
LAMPASAS	-53.8	-66.5	-68.1	-70.0	-72.1	-74.0
LAVACA	-34.9	-35.6	-36.3	-37.1	-37.8	-38.6
LEE	-35.0	-35.8	-36.7	-37.6	-38.5	-39.5
LEON	-82.6	-88.3	-89.5	-91.6	-93.8	-95.8
LIMESTONE	1627.4	1625.3	1624.9	1623.9	1622.9	1621.9

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LIVE OAK	-68.8	-70.4	-72.1	-73.7	-75.3	-76.9
LLANO	415.4	413.1	410.7	408.2	405.7	403.0
LOVING	-7.6	-7.9	-8.1	-8.4	-8.7	-9.0
MADISON	-15.8	-17.3	-17.6	-18.2	-18.8	-19.3
MARTIN	-11.4	-11.6	-11.6	-11.8	-11.9	-12.1
MASON	-14.1	-14.3	-14.6	-14.8	-15.2	-15.5
MATAGORDA	2603.3	2600.0	2597.2	2594.6	2592.1	2589.5
MAVERICK	-23.1	-25.1	-27.1	-29.1	-31.1	-33.1
MCCULLOCH	-42.0	-42.9	-46.6	-47.6	-48.5	-49.0
MCLENNAN	207.4	190.2	1116.7	1104.6	1095.2	1084.7
MCMULLEN	-6.5	-6.9	-7.2	-7.5	-7.8	-8.1
MEDINA	-152.9	-159.0	-165.3	-170.4	-161.1	-165.8
MENARD	-6.6	-6.6	-6.7	-6.7	-6.7	-6.8
MIDLAND	-239.6	-240.0	-240.2	-241.6	-242.2	-243.4
MILAM	1073.1	1071.1	1070.7	1069.8	1069.2	1068.4
MILLS	-7.8	-8.3	-8.5	-8.7	-9.0	-9.2
MITCHELL	490.7	484.7	484.7	484.6	484.5	484.4
MONTAGUE	-62.7	-70.3	-75.0	-78.5	-83.7	-89.0
MONTGOMERY	-168.9	-171.7	-175.4	-177.9	-180.1	-182.3
MOTLEY	-5.7	-5.8	-5.9	-5.9	-6.0	-6.1
NACOGDOCHES	-138.9	-138.4	-46.7	-46.3	-55.2	-54.8
NAVARRO	-176.2	-181.4	-183.7	-185.5	-187.7	-189.8
NOLAN	78.3	78.6	78.9	79.1	79.3	79.4
NUECES	1351.0	1335.3	1319.2	1303.9	1289.3	1273.7
PALO PINTO	587.2	583.3	581.5	579.0	576.2	573.4
PARKER	-363.9	-389.4	-400.1	-414.0	-429.6	-432.9
PECOS	-121.1	-121.9	-122.6	-110.4	-111.1	-111.8
PRESIDIO	-10.8	-11.1	-11.3	-11.5	-11.7	-12.0
RAINS	-15.6	-15.6	-16.3	-17.1	-16.8	-16.6
REAGAN	-12.8	-12.9	-13.1	-13.3	-13.4	-13.5
REAL	-17.7	-18.5	-19.4	-20.2	-21.1	-21.9
RED RIVER	-21.8	-21.9	-22.2	-22.6	-22.7	-22.9
REEVES	-34.7	-35.0	-35.3	-35.6	-36.0	-36.3
REFUGIO	-21.2	-21.6	-21.9	-22.2	-22.5	-22.8
ROBERTSON	1871.1	1870.1	1869.5	1868.4	1867.4	1866.5
ROCKWALL	-188.1	-190.8	-195.0	-200.3	-202.3	-205.2
RUNNELS	-30.0	-30.3	-30.5	-30.7	-30.9	-31.1
RUSK	3300.5	3300.5	3300.5	3300.5	3300.5	3300.6
SAN PATRICIO	289.9	305.0	302.8	300.6	298.5	296.3

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SAN SABA	-11.3	-11.5	-11.7	-11.8	-12.0	-12.2
SCHLEICHER	-11.9	-12.2	-12.5	-12.7	-12.9	-13.1
SCURRY	-224.2	-220.8	-216.8	-213.9	-210.4	-207.7
SHACKELFORD	26.3	25.7	25.3	24.8	44.8	44.4
SMITH	-427.3	-425.1	-421.0	-418.8	-416.1	-414.1
SOMERVELL	2371.0	2368.6	2367.1	2365.3	2363.0	2360.7
STARR	-23.5	-24.5	-25.4	-26.3	-27.2	-28.1
STEPHENS	-56.2	-56.8	-56.8	-57.0	-56.8	-57.0
STERLING	56.6	56.5	56.3	56.2	56.0	55.9
STONEWALL	-7.4	-7.8	-7.9	-8.1	-8.2	-8.4
SUTTON	-19.7	-20.1	-20.4	-20.6	-20.9	-21.1
TARRANT	-2649.6	-2728.4	-2767.4	-2803.8	-2885.6	-2954.6
TAYLOR	-188.8	-191.8	-194.3	-196.6	-198.8	-200.8
TERRELL	-1.8	-1.8	-1.8	-1.9	-1.9	-1.9
THROCKMORTON	-8.0	-8.4	-8.5	-8.7	-8.9	-9.1
TITUS	1962.3	1962.6	1963.0	1963.2	1963.5	1963.7
TOM GREEN	-199.6	-201.6	-203.7	-205.7	-207.7	-209.8
TRAVIS	-344.1	-370.9	-407.2	-442.6	-478.3	-521.6
UPTON	8.4	8.0	7.6	7.2	6.8	6.4
UVALDE	-48.2	-49.6	-50.9	-52.2	-53.5	-54.9
VAL VERDE	10.5	9.2	7.9	6.5	5.2	3.9
VAN ZANDT	-68.2	-68.5	-74.6	-75.2	-75.8	-76.4
VICTORIA	290.1	283.4	278.8	274.4	270.4	266.1
WALLER	-170.8	-173.5	-177.1	-181.0	-184.4	-187.9
WARD	292.0	292.6	293.4	293.8	294.4	294.8
WASHINGTON	-123.1	-125.2	-128.8	-132.7	-135.6	-139.2
WEBB	-3.6	1.2	-7.0	-15.2	-23.3	-31.5
WHARTON	498.0	495.7	492.4	491.0	489.7	488.6
WICHITA	-224.6	-224.0	-220.8	-219.2	-217.0	-215.5
WILBARGER	843.4	843.3	843.2	843.0	842.9	842.8
WILLACY	-30.5	-31.5	-32.6	-33.6	-34.6	-35.6
WILLIAMSON	-848.2	-879.8	-904.3	-946.3	-978.6	-1024.9
WILSON	-68.3	-70.7	-73.1	-73.7	-76.3	-78.0
WINKLER	-31.2	-31.3	-31.2	-31.3	-31.3	-31.4
WISE	552.3	535.7	526.4	513.8	505.9	498.3
YOUNG	562.7	560.5	559.7	558.4	557.3	556.0
ZAPATA	-21.4	-21.8	-22.2	-22.6	-23.0	-23.4
ZAVALA	-24.6	-25.5	-26.3	-27.2	-28.0	-28.9