



**REPORT ON THE CAPACITY, DEMAND, AND
RESERVES IN THE ERCOT REGION**

Transmission Services

June 2006

**ERCOT
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Taylor, Texas 76574**

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WinterLoadbyCounty	Shows estimated winter non-coincident load by county for 2007 through 2012
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SummerCapacities	Lists units and their capabilities used in determining the generation resources in the Summer Summary
WinterCapacities	Lists units and their capabilities used in determining the generation resources in the Winter Summary

Disclaimer

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their generation asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Terminology

ALDR	Annual Load Data Request. Submitted by Transmission and Distribution Service Providers (TDSP). Includes forecast of each delivery point peak demand, TDSP's demand coincident with ERCOT peak, and TDSP's annual energy.
BUL	Balancing up load. Loads that contract with a scheduling entity to formally submit offer to ERCOT to provide balancing energy by reducing their electricity use.
Capacity	A measure of the amount of service for which a system or system component is rated.
Coincident peak/demand (CP)	The level of demand of an electric customer or class at the time of the peak demand of the electric system (ERCOT).
Congestion zone	A grouping of buses that create a similar shift factor on CSCs.
CSC	Commercially significant constraint. A constraint in the ERCOT transmission grid that is found to result in congestion which limits the free flow of energy within the ERCOT market to a commercially significant degree.
Asynchronous tie	A electrical connection (such as a direct current (DC) tie), which allows the controlled transfer of power between the ERCOT system and another electrical system without the two systems being synchronized
Demand	The amount of electricity consumed at a specified time, used interchangeably with load
Distributed generation (DG)	Generation less than 10 MW and connected to the grid below 69 kV
Dual fuel unit	A generating unit that can burn natural gas and another fuel (usually diesel)
EIA-411	A report prepared by regional reliability councils and filed with the U.S. Department of Energy (DOE). It provides the DOE with a comprehensive source of information about regional electricity supply and demand projections and information on the transmission system and support facilities.
Interconnection agreement (IA)	An agreement between a generator and a transmission provider for the transmission provider to connect the generating unit to the ERCOT grid.
LAAR	Load acting as a resource. Customers with interruptible load that can meet various performance requirements to provide ancillary services.
Load	The amount of electricity consumed at a specified time, used interchangeably with demand
Mothballed	Refers to a generating unit that is currently out of service but could be returned to service if conditions warrant.
Non-coincident peak (NCP)	The sum of the peaks of the delivery points no matter when they occurred.
Reliability Must-Run (RMR)	Refers to a generating units that has a contract with ERCOT to remain in service. Otherwise, the unit would be mothballed.
Retiring, To be retired	Refers to a generating unit that will be permanently removed from service at a specified future date.
Shift factor	A measure of the flow of a unit injection of the power on the transmission element from a particular bus to a fixed reference bus.
Switchable capacity	Generating capacity that can be electrically connected to either the ERCOT grid or another grid to serve load in either region. Switchable capacity cannot be connected simultaneously to two grids.
TAC	ERCOT Technical Advisory Committee
Winter	Winter is the December from the previous year and January and February of the indicated year. Example: Winter 2005 is December 2004 and January and February 2005.

Changes/Updates from Last Year

1. The latest net dependable capabilities for the units were used. Many of the units were tested in the summer of 2005. If the net dependable capability was not available, the capability from the unit's asset generation registration was used.
2. Capabilities used for the private-use networks were provided by the generating companies in accordance with PRR 593.
2. A new wind analysis was performed. The methodology mandated by the ERCOT Technical Advisory Committee in May 2005 was followed. Wind data from 2002 through 2005 were used in the new analysis. The result is that the percentage of wind used in the reserve margin calculation is 2.6% instead of the 2.9% used last year.
3. RMR units were reviewed and the latest information used in this report.
4. Planned units with signed interconnection agreements are included in this year's report. Also, units that retired in the last year and those units have been removed from this report.
5. Mothballed units were reviewed and the latest information was used. Probabilities that the units would return to service, provided by the generating companies, were used in the calculations.
6. Although the peak demand forecast was again developed using econometric techniques that consider long-term growth trends, weather patterns and calendar variables, the forecast in this report is higher than in last year's report. The 2006 forecast was developed by weather zones and aggregated by summing across all zones. The forecast in 2005 was based on ERCOT system load data directly. The recent performance of the economy in Texas shows that it is in a recovery period and has improved since the beginning of 2005. The long-term economic outlook for Texas shows an expanding economy for the next ten years with a short slowdown period in 2007. The weather zone models incorporate employment into the forecasting process, a major indicator of economic health in reflecting the pattern of economic activity.
7. In last year's report two planned units, for a total of 1950 MW in years 2008 through 2011, were included that should not have been included. These units have been removed from this report.

2006 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Summer Summary

Load Forecast:	2006	2007	2008	2009	2010	2011
Total Summer Peak Demand, MW	61,656	63,222	64,318	65,950	67,548	69,034
less LAARs Serving as Responsive Reserve, MW	1,112	1,112	1,112	1,112	1,112	1,112
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
Firm Load Forecast, MW	60,544	62,110	63,206	64,838	66,436	67,922

Resources:	2006	2007	2008	2009	2010	2011
Installed Capacity, MW	58,573	58,573	58,573	58,573	58,573	58,573
Capacity from Private Networks, MW	6,419	6,575	6,279	6,279	6,279	6,279
Wind Generation, MW	2,383	2,383	2,383	2,383	2,383	2,383
RMR Units under Contract, MW	267	170	170	170	0	0
Operational Generation, MW	67,642	67,701	67,405	67,405	67,235	67,235
Asynchronous Ties, MW	856	1,106	1,106	1,106	1,106	1,106
Switchable Units, MW	2,810	2,810	2,810	2,810	2,810	2,810
Moithalled Units, MW	8,833	8,930	8,930	8,930	9,100	9,100
Planned Units (not wind) with Signed IA, MW	0	550	550	550	1,300	1,300
Planned Wind Units with Signed IA, MW	0	1,085	1,576	1,576	1,576	1,576
Total Resources, MW	80,141	82,182	82,377	82,377	83,127	83,127

less 97.4% Existing Wind Generation, MW	2,321	2,321	2,321	2,321	2,321	2,321
less 50% of Asynchronous Ties, MW	428	553	553	553	553	553
less Switchable Units Unavailable to ERCOT, MW	165	0	0	0	0	0
less Moithalled Units Unavailable, MW	6,729	6,933	7,140	7,144	7,317	7,280
less 97.4% Planned Wind Generation, MW	0	1,057	1,535	1,535	1,535	1,535
less Retiring Units, MW	0	0	393	451	451	451
Resources, MW	70,498	71,319	70,435	70,374	70,950	70,987

Reserve Margin
(Resources - Firm Load Forecast)/Firm Load Forecast

16.4% 14.8% 11.4% 8.5% 6.8% 4.5%

"High" Reserve Margin (all Moithalled Units return) 16.4% 26.0% 22.7% 19.6% 17.8% 15.2%

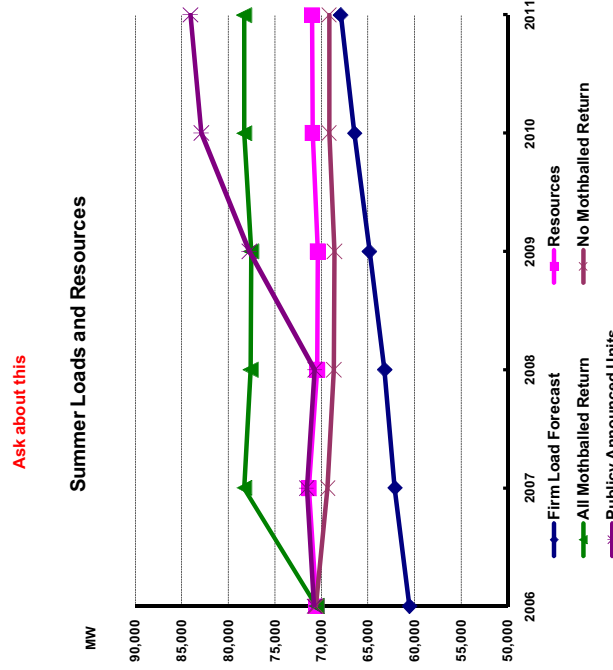
"Low" Reserve Margin (no Moithalled Units return) 16.4% 11.6% 8.6% 5.8% 4.1% 1.8%

Reserve Margin w/ Publicly Announced Thermal Units (net)* 16.5% 15.0% 11.6% 19.7% 24.5% 23.5%

* Air Permit either requested or issued, but no IA signed

2006 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Summer Summary



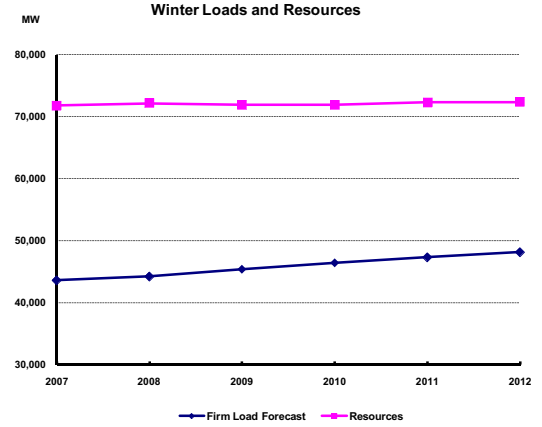
**2006 Report on the Capacity, Demand, and Reserves
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Winter Summary

Load Forecast:	2007	2008	2009	2010	2011	2012
Total Winter Peak Demand, MW	44,715	45,334	46,536	47,564	48,460	49,265
less LAARs Serving as Responsive Reserve, MW	1,112	1,112	1,112	1,112	1,112	1,112
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
Firm Load Forecast, MW	43,603	44,222	45,424	46,452	47,348	48,153
Resources:	2007	2008	2009	2010	2011	2012
Installed Capacity, MW	60,508	60,508	60,508	60,508	60,508	60,508
Capacity from Private Networks, MW	7,336	7,486	7,295	7,290	7,135	7,155
Wind Generation, MW	2,785	2,785	2,785	2,785	2,785	2,785
RMR Units under Contract, MW	269	172	172	172	0	0
Operational Generation, MW	70,898	70,951	70,760	70,755	70,428	70,448
Asynchronous Ties, MW	856	1,106	1,106	1,106	1,106	1,106
Switchable Units, MW	2,985	2,985	2,985	2,985	2,985	2,985
Mothballed Units, MW	9,188	9,188	9,188	9,188	9,360	9,360
Planned Units (not wind) with Signed IA, MW	0	550	550	550	1,300	1,300
Planned Wind Units with Signed IA, MW	0	800	1,175	1,175	1,175	1,175
Total Resources, MW	83,927	85,579	85,763	85,758	86,353	86,373
less 97.4% Existing Wind Generation, MW	2,712	2,712	2,712	2,712	2,712	2,712
less 50% of Asynchronous Ties, MW	428	553	553	553	553	553
less Switchable Units Unavailable to ERCOT, MW	0	0	0	0	0	0
less Mothballed Units Unavailable, MW	8,958	8,958	8,958	8,958	9,138	9,099
less 97.4% Planned Wind Generation, MW	0	779	1,144	1,144	1,144	1,144
less Retiring Units, MW	0	397	462	462	462	462
Resources, MW	71,829	72,181	71,934	71,929	72,344	72,403
Reserve Margin	64.7%	63.2%	58.4%	54.8%	52.8%	50.4%
(Resources - Firm Load Forecast)/Firm Load Forecast						

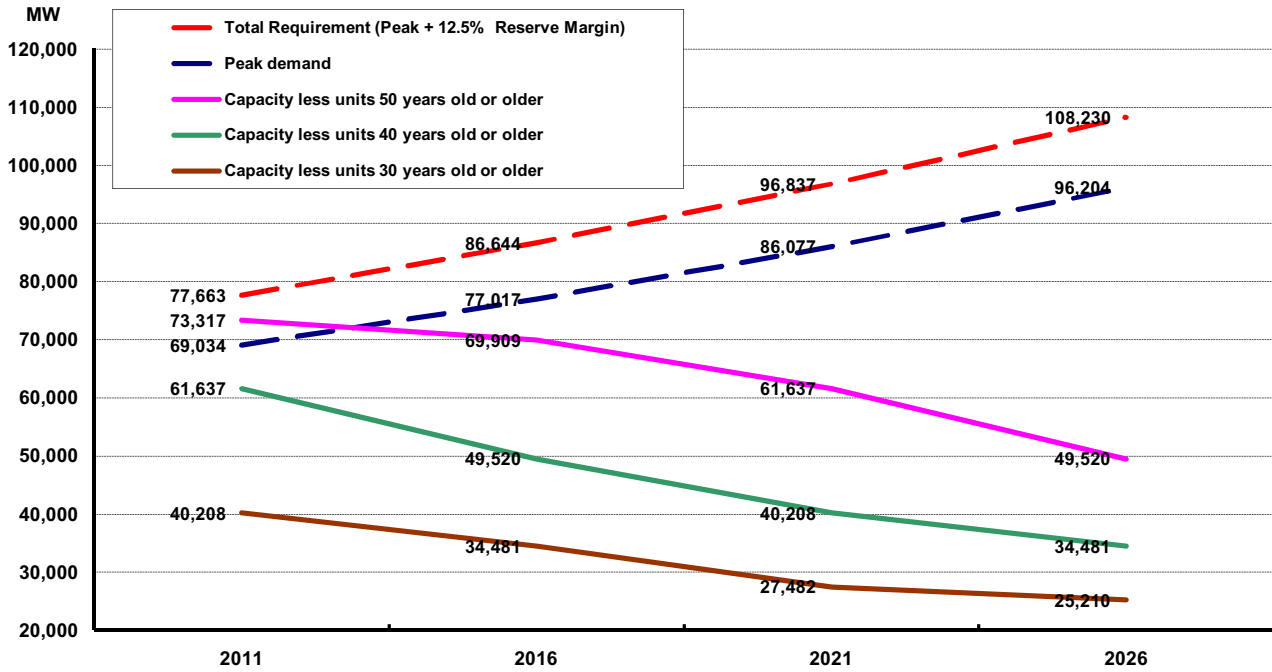
**2006 Report on the Capacity, Demand, and Reserves
in the ERCOT Region**

Winter Summary

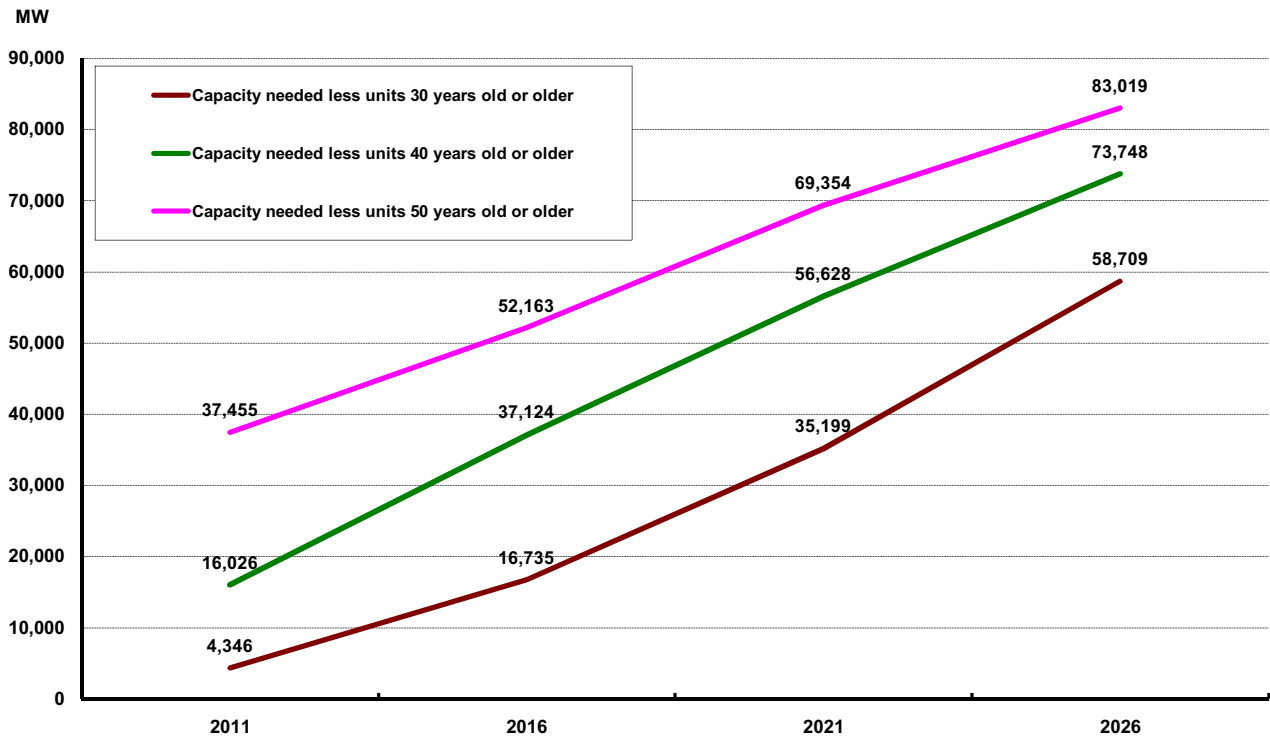


Long-Term Projections

ERCOT GENERATION CAPACITY AND DEMAND PROJECTIONS



POSSIBLE ERCOT GENERATION CAPACITY NEEDED



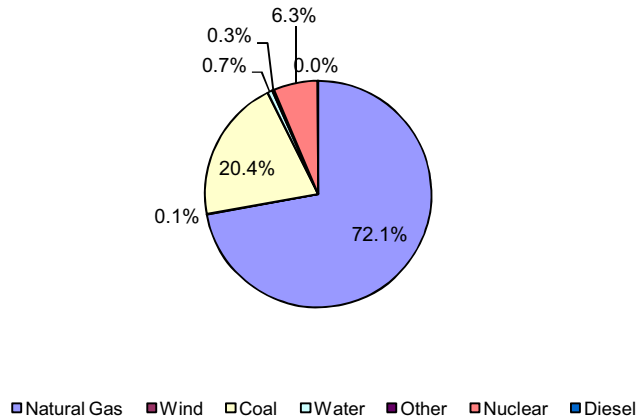
Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2006	2007	2008	2009	2010	2011
Natural Gas	55,496	56,204	55,515	55,457	55,457	55,457
Coal	15,729	15,729	15,729	15,729	16,479	16,479
Nuclear	4,887	4,887	4,887	4,887	4,887	4,887
Wind	62	89	102	102	102	102
Water	552	552	552	552	552	552
Other	200	200	200	200	200	200
Diesel	38	38	38	38	38	38
Total	76,964	77,699	77,023	76,965	77,715	77,715

Fuel Type	In Percentages					
	2006	2007	2008	2009	2010	2011
Natural Gas	72.1%	72.3%	72.1%	72.1%	71.4%	71.4%
Coal	20.4%	20.2%	20.4%	20.4%	21.2%	21.2%
Nuclear	6.3%	6.3%	6.3%	6.3%	6.3%	6.3%
Wind	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Water	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
Other	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Diesel	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Summer 2006 Fuel Types - ERCOT



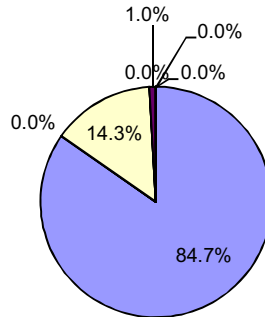
Summer Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2006	2007	2008	2009	2010	2011
Natural Gas	14,565	14,721	14,435	14,435	14,435	14,435
Coal	2,466	2,466	2,466	2,466	2,466	2,466
Nuclear	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Water	0	0	0	0	0	0
Other	165	165	165	165	165	165
Diesel	0	0	0	0	0	0
Total	17,196	17,352	17,066	17,066	17,066	17,066

Fuel Type	In Percentages					
	2006	2007	2008	2009	2010	2011
Natural Gas	84.7%	84.8%	84.6%	84.6%	84.6%	84.6%
Coal	14.3%	14.2%	14.4%	14.4%	14.4%	14.4%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Water	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
Diesel	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Summer 2006 Fuel Types - Houston Zone



■ Natural Gas
 ■ Wind
 ■ Coal
 ■ Water
 ■ Other
 ■ Nuclear
 ■ Diesel

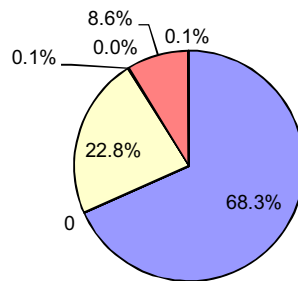
Summer Fuel Types - North Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2006	2007	2008	2009	2010	2011
Natural Gas	18,384	18,384	18,384	18,384	18,384	18,384
Coal	6,132	6,132	6,132	6,132	6,132	6,132
Nuclear	2,327	2,327	2,327	2,327	2,327	2,327
Wind	0	0	0	0	0	0
Water	33	33	33	33	33	33
Other	11	11	11	11	11	11
Diesel	24	24	24	24	24	24
Total	26,911	26,911	26,911	26,911	26,911	26,911

Fuel Type	In Percentages					
	2006	2007	2008	2009	2010	2011
Natural Gas	68.3%	68.3%	68.3%	68.3%	68.3%	68.3%
Coal	22.8%	22.8%	22.8%	22.8%	22.8%	22.8%
Nuclear	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Water	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Diesel	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Summer 2006 Fuel Types - North Zone



■ Natural Gas
 ■ Wind
 ■ Coal
 ■ Water
 ■ Other
 ■ Nuclear
 ■ Diesel

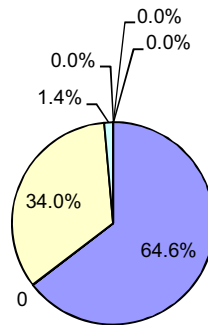
Summer Fuel Types - Northeast Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2006	2007	2008	2009	2010	2011
Natural Gas	3,648	3,648	3,648	3,648	3,648	3,648
Coal	1,919	1,919	1,919	1,919	1,919	1,919
Nuclear	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Water	80	80	80	80	80	80
Other	0	0	0	0	0	0
Diesel	0	0	0	0	0	0
Total	5,647	5,647	5,647	5,647	5,647	5,647

Fuel Type	In Percentages					
	2006	2007	2008	2009	2010	2011
Natural Gas	64.6%	64.6%	64.6%	64.6%	64.6%	64.6%
Coal	34.0%	34.0%	34.0%	34.0%	34.0%	34.0%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Water	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%
Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Diesel	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Summer 2006 Fuel Types - Northeast Zone



■ Natural Gas ■ Wind □ Coal □ Water ■ Other ■ Nuclear ■ Diesel

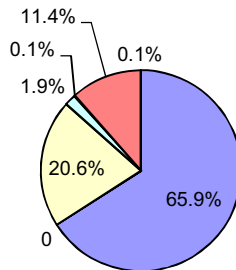
Summer Fuel Types - South Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2006	2007	2008	2009	2010	2011
Natural Gas	14,782	15,057	14,654	14,596	14,596	14,596
Coal	4,618	4,618	4,618	4,618	5,368	5,368
Nuclear	2,560	2,560	2,560	2,560	2,560	2,560
Wind	0	0	0	0	0	0
Water	415	415	415	415	415	415
Other	25	25	25	25	25	25
Diesel	14	14	14	14	14	14
Total	22,414	22,689	22,286	22,228	22,978	22,978

Fuel Type	In Percentages					
	2006	2007	2008	2009	2010	2011
Natural Gas	65.9%	66.4%	65.8%	65.7%	63.5%	63.5%
Coal	20.6%	20.4%	20.7%	20.8%	23.4%	23.4%
Nuclear	11.4%	11.3%	11.5%	11.5%	11.1%	11.1%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Water	1.9%	1.8%	1.9%	1.9%	1.8%	1.8%
Other	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Diesel	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Summer 2006 Fuel Types - South Zone



■ Natural Gas
 ■ Wind
 ■ Coal
 ■ Water
 ■ Other
 ■ Nuclear
 ■ Diesel

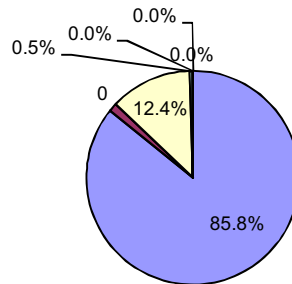
Summer Fuel Types - West Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2006	2007	2008	2009	2010	2011
Natural Gas	4,117	4,394	4,394	4,394	4,394	4,394
Coal	594	594	594	594	594	594
Nuclear	0	0	0	0	0	0
Wind	62	89	102	102	102	102
Water	24	24	24	24	24	24
Other	0	0	0	0	0	0
Diesel	0	0	0	0	0	0
Total	4,797	5,101	5,114	5,114	5,114	5,114

Fuel Type	In Percentages					
	2006	2007	2008	2009	2010	2011
Natural Gas	85.8%	86.1%	85.9%	85.9%	85.9%	85.9%
Coal	12.4%	11.6%	11.6%	11.6%	11.6%	11.6%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	1.3%	1.7%	2.0%	2.0%	2.0%	2.0%
Water	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Diesel	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Summer 2006 Fuel Types - West Zone



Legend: Natural Gas (blue), Wind (red), Coal (yellow), Water (light blue), Other (grey), Nuclear (dark red), Diesel (dark blue)

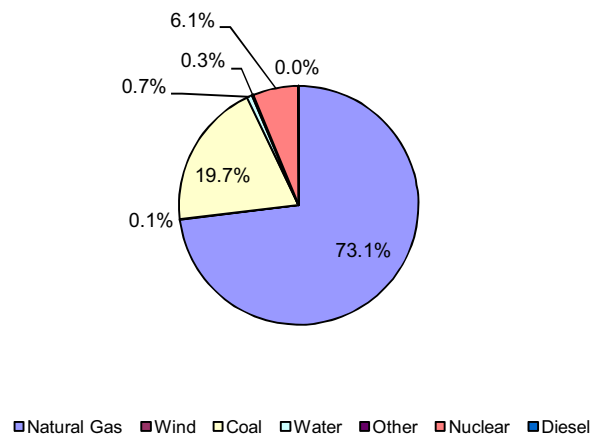
Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2007	2008	2009	2010	2011	2012
Natural Gas	58,644	58,952	58,694	58,689	58,534	58,554
Coal	15,842	15,842	15,842	15,842	16,592	16,592
Nuclear	4,918	4,918	4,918	4,918	4,918	4,918
Wind	73	92	102	102	102	102
Water	545	545	545	545	545	545
Other	203	203	203	203	203	203
Diesel	38	38	38	38	38	38
Total	80,263	80,590	80,342	80,337	80,932	80,952

Fuel Type	In Percentages					
	2007	2008	2009	2010	2011	2012
Natural Gas	73.1%	73.2%	73.1%	73.1%	72.3%	72.3%
Coal	19.7%	19.7%	19.7%	19.7%	20.5%	20.5%
Nuclear	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%
Wind	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Water	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
Other	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
Diesel	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Winter 2007 Fuel Types - ERCOT



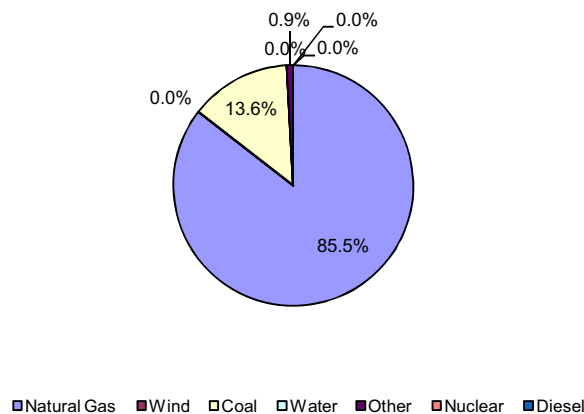
Winter Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2007	2008	2009	2010	2011	2012
Natural Gas	15,841	16,000	15,822	15,822	15,672	15,692
Coal	2,520	2,520	2,520	2,520	2,520	2,520
Nuclear	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Water	0	0	0	0	0	0
Other	167	167	167	167	167	167
Diesel	0	0	0	0	0	0
Total	18,528	18,687	18,509	18,509	18,359	18,379

Fuel Type	In Percentages					
	2007	2008	2009	2010	2011	2012
Natural Gas	85.5%	85.6%	85.5%	85.5%	85.4%	85.4%
Coal	13.6%	13.5%	13.6%	13.6%	13.7%	13.7%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Water	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	0.9%	0.9%	0.9%	0.9%	0.9%	0.9%
Diesel	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Winter 2007 Fuel Types - Houston Zone



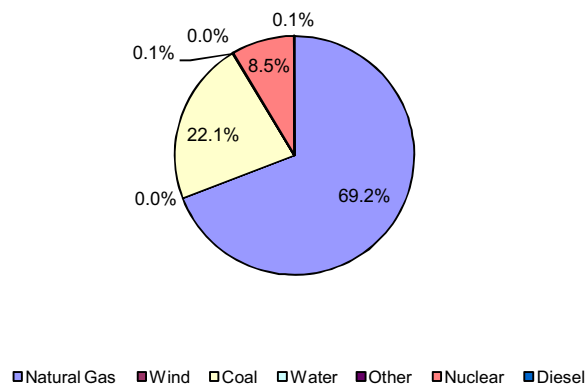
Winter Fuel Types - North Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2007	2008	2009	2010	2011	2012
Natural Gas	19,212	19,212	19,212	19,212	19,212	19,212
Coal	6,147	6,147	6,147	6,147	6,147	6,147
Nuclear	2,352	2,352	2,352	2,352	2,352	2,352
Wind	0	0	0	0	0	0
Water	33	33	33	33	33	33
Other	12	12	12	12	12	12
Diesel	24	24	24	24	24	24
Total	27,780	27,780	27,780	27,780	27,780	27,780

Fuel Type	In Percentages					
	2007	2008	2009	2010	2011	2012
Natural Gas	69.2%	69.2%	69.2%	69.2%	69.2%	69.2%
Coal	22.1%	22.1%	22.1%	22.1%	22.1%	22.1%
Nuclear	8.5%	8.5%	8.5%	8.5%	8.5%	8.5%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Water	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Diesel	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Winter 2007 Fuel Types - North Zone



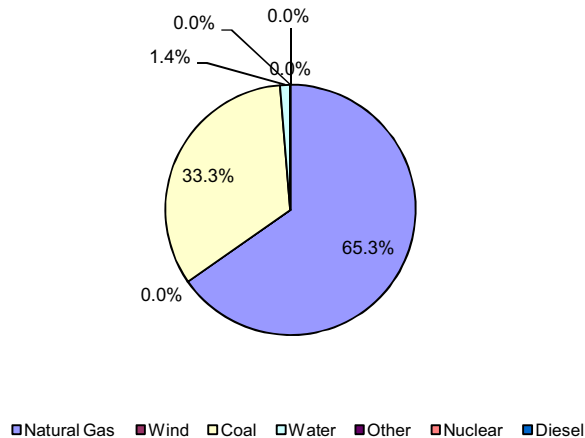
Winter Fuel Types - Northeast Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2007	2008	2009	2010	2011	2012
Natural Gas	3,789	3,789	3,789	3,789	3,789	3,789
Coal	1,933	1,933	1,933	1,933	1,933	1,933
Nuclear	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Water	80	80	80	80	80	80
Other	0	0	0	0	0	0
Diesel	0	0	0	0	0	0
Total	5,802	5,802	5,802	5,802	5,802	5,802

Fuel Type	In Percentages					
	2007	2008	2009	2010	2011	2012
Natural Gas	65.3%	65.3%	65.3%	65.3%	65.3%	65.3%
Coal	33.3%	33.3%	33.3%	33.3%	33.3%	33.3%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Water	1.4%	1.4%	1.4%	1.4%	1.4%	1.4%
Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Diesel	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Winter 2007 Fuel Types - Northeast Zone



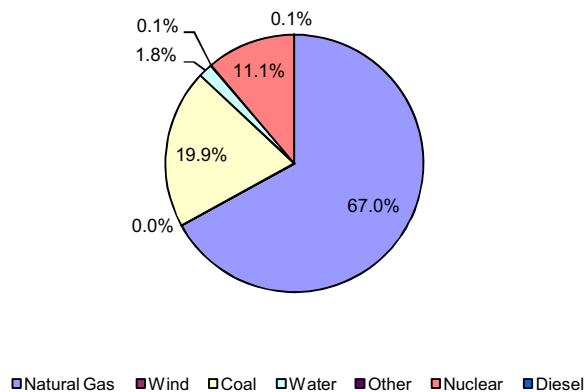
Winter Fuel Types - South Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2007	2008	2009	2010	2011	2012
Natural Gas	15,498	15,371	15,291	15,286	15,281	15,281
Coal	4,611	4,611	4,611	4,611	5,361	5,361
Nuclear	2,566	2,566	2,566	2,566	2,566	2,566
Wind	0	0	0	0	0	0
Water	408	408	408	408	408	408
Other	25	25	25	25	25	25
Diesel	14	14	14	14	14	14
Total	23,122	22,995	22,915	22,910	23,655	23,655

Fuel Type	In Percentages					
	2007	2008	2009	2010	2011	2012
Natural Gas	67.0%	66.8%	66.7%	66.7%	64.6%	64.6%
Coal	19.9%	20.1%	20.1%	20.1%	22.7%	22.7%
Nuclear	11.1%	11.2%	11.2%	11.2%	10.8%	10.8%
Wind	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Water	1.8%	1.8%	1.8%	1.8%	1.7%	1.7%
Other	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Diesel	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Winter 2007 Fuel Types - South Zone



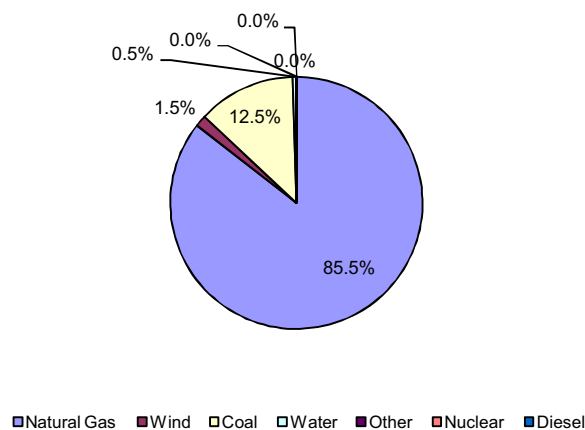
Winter Fuel Types - West Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 2.6%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Asynchronous ties are not included.

Fuel Type	In MW					
	2007	2008	2009	2010	2011	2012
Natural Gas	4,303	4,580	4,580	4,580	4,580	4,580
Coal	631	631	631	631	631	631
Nuclear	0	0	0	0	0	0
Wind	73	92	102	102	102	102
Water	24	24	24	24	24	24
Other	0	0	0	0	0	0
Diesel	0	0	0	0	0	0
Total	5,031	5,327	5,337	5,337	5,337	5,337

Fuel Type	In Percentages					
	2007	2008	2009	2010	2011	2012
Natural Gas	85.5%	86.0%	85.8%	85.8%	85.8%	85.8%
Coal	12.5%	11.8%	11.8%	11.8%	11.8%	11.8%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Wind	1.5%	1.7%	1.9%	1.9%	1.9%	1.9%
Water	0.5%	0.5%	0.4%	0.4%	0.4%	0.4%
Other	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Diesel	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Winter 2007 Fuel Types - West Zone



Congestion Zone Information

Forecasted load is the **non-coincident** peaks from the Annual Load Data Requests (ALDR). Forecasted ERCOT system peaks are shown for comparison. Neither forecast includes self-serve load.

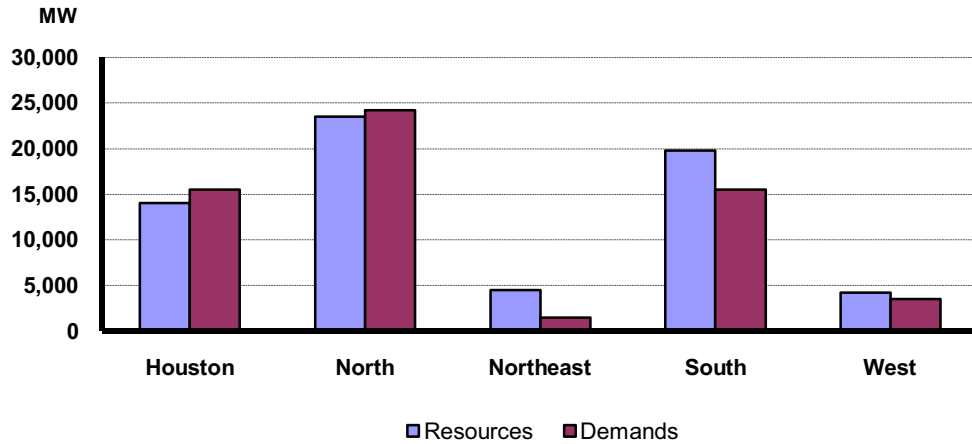
The capacities for mothballed units are not included in the resources. Capacities of wind generation are at 2.6%; asynchronous ties are shown at 50% of their capacities; and switchable units that are available to ERCOT are included. The values include the amount available for the grid according information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT.

Zone	Summer			
	2005 Resources, MW	2005 Actual Coincident Demand, MW	2006 Resources, MW	2006 Forecasted Non-coincident Demand, MW
Houston	14,063	15,507	14,258	22,099
North	23,519	24,195	25,667	26,382
Northeast	4,537	1,493	5,947	1,589
South	19,769	15,540	19,768	18,152
West	4,213	3,535	4,324	4,442
Total	66,101	60,270	69,964	72,664
ERCOT System Peak				60,475

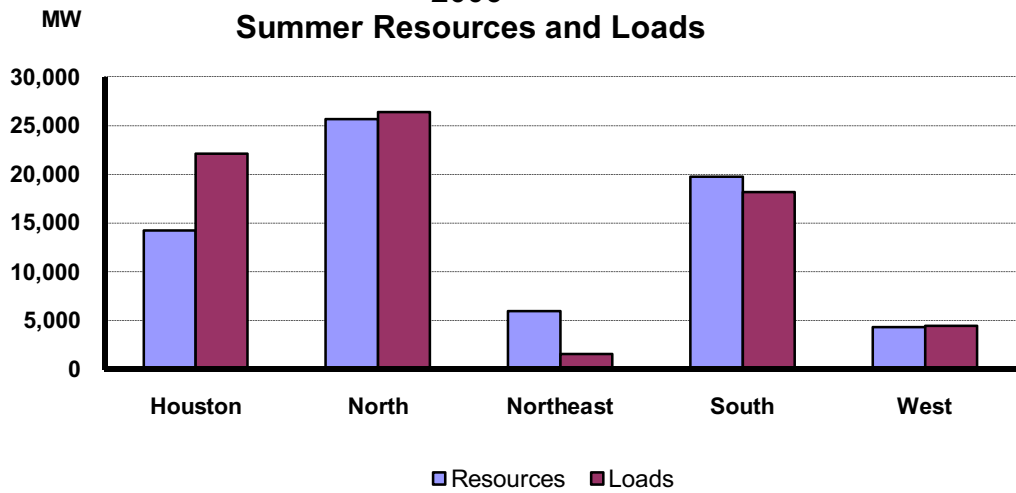
Zone	Winter			
	2006 Resources, MW	2006 Actual Coincident Demand, MW	2007 Resources, MW	2007 Forecasted Non-coincident Demand, MW
Houston	13,487	11,557	15,534	17,506
North	21,161	19,434	25,636	22,414
Northeast	4,824	1,229	5,372	1,406
South	18,678	12,720	20,415	14,580
West	3,318	3,195	4,545	3,769
Total	61,468	48,135	71,502	59,675
ERCOT System Peak				44,532

Congestion Zone Information

2005 Summer Resources and Demands

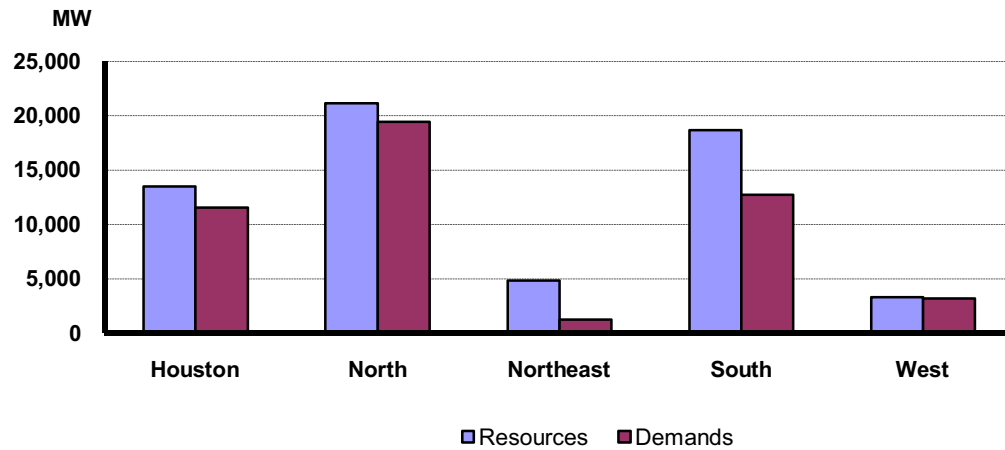


2006 Summer Resources and Loads

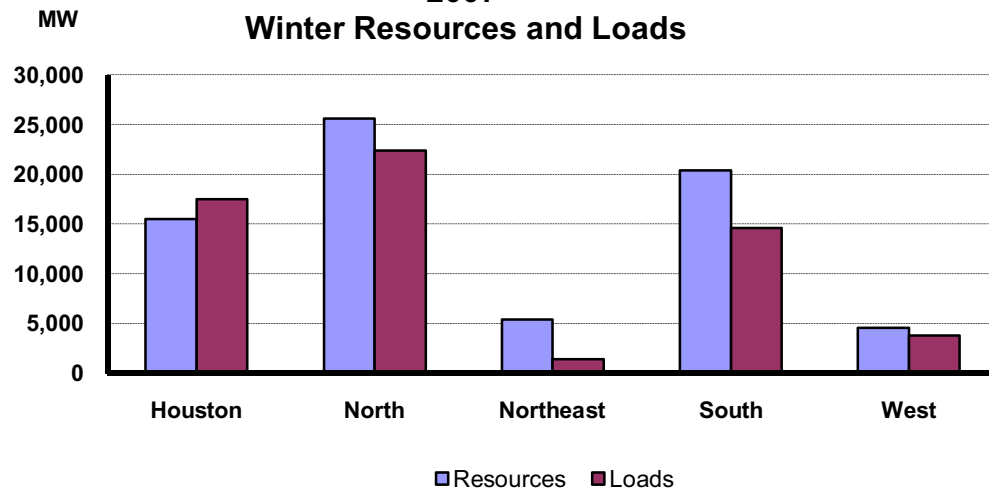


Congestion Zone Information

2006 Winter Resources and Demands



2007 Winter Resources and Loads



Summer Coincident Demand by County

The demands shown were estimated by using the forecasted non-coincident loads from the 2006 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Summer Coincident Demand, MW					
	2006	2007	2008	2009	2010	2011
ANDERSON	153.1	155.3	156.6	159.3	161.9	164.3
ANDREWS	149.5	150.7	150.9	152.3	153.5	154.2
ANGELINA	320.2	323.5	324.6	328.3	331.3	333.7
ARANSAS	62.9	64.3	65.3	66.8	68.2	69.4
ARCHER	26.7	27.3	27.7	28.4	29.0	29.5
ATASCOSA	71.8	73.6	74.9	76.8	78.5	80.0
AUSTIN	89.5	91.0	91.9	93.6	95.2	96.5
BANDERA	54.1	57.0	55.6	58.5	61.5	64.4
BASTROP	187.5	191.7	200.6	202.7	212.9	222.8
BAYLOR	16.2	16.2	16.2	16.2	16.3	16.3
BEE	61.9	62.7	63.0	63.8	64.5	65.1
BELL	768.3	793.1	810.1	822.9	844.9	865.4
BEXAR	4230.0	4308.9	4377.4	4517.2	4734.1	4908.7
BLANCO	28.1	29.1	30.0	31.1	32.2	33.3
BORDEN	1.7	1.7	1.7	1.7	1.8	1.8
BOSQUE	88.6	89.7	89.9	90.9	91.6	92.2
BRAZORIA	1322.8	1342.8	1352.5	1373.1	1389.8	1404.6
BRAZOS	443.9	455.9	465.0	478.3	490.2	476.6
BREWSTER	23.7	24.0	24.1	24.3	24.6	24.7
BROOKS	19.9	20.2	20.3	20.6	20.8	21.1
BROWN	112.9	114.3	115.1	116.7	121.6	122.8
BURLESON	27.8	28.7	29.4	30.3	31.2	34.4
BURNET	123.5	128.4	132.6	138.1	143.5	148.6
CALDWELL	97.9	101.1	103.6	107.1	110.4	113.6
CALHOUN	265.8	268.5	272.4	278.0	282.7	286.7
CALLAHAN	32.4	32.8	32.9	33.3	33.6	33.9
CAMERON	709.9	744.0	780.6	821.0	861.6	896.6
CHAMBERS	224.0	226.6	227.2	229.8	231.8	233.5
CHEROKEE	94.9	96.0	96.4	97.6	98.5	99.3
CHILDRESS	16.6	16.9	17.0	17.3	17.5	17.7
CLAY	29.5	30.1	30.7	31.4	32.0	32.6
COKE	15.6	15.8	15.9	16.2	16.4	16.5
COLEMAN	35.2	35.6	35.7	36.2	36.4	36.6
COLLIN	2134.3	2228.4	2296.2	2385.4	2468.0	2561.8
COLORADO	83.2	85.0	86.3	88.3	90.1	91.8
COMAL	323.5	354.1	365.8	381.1	396.2	410.6
COMANCHE	48.1	49.4	50.2	51.5	52.7	53.9
CONCHO	11.3	11.4	11.5	11.7	11.9	12.0
COOKE	116.6	119.5	121.6	124.8	127.7	130.4
CORYELL	118.5	123.1	123.6	138.4	141.8	145.0
COTTLE	4.5	4.6	4.6	4.7	4.8	4.9

CDR Report - Summer Coincident Demand by County

County	Summer Coincident Demand, MW					
	2006	2007	2008	2009	2010	2011
CRANE	85.9	87.5	88.6	90.3	91.8	92.7
CROCKETT	38.3	39.1	39.7	40.6	41.3	42.0
CROSBY	2.2	2.2	2.2	2.2	2.2	2.2
CULBERSON	5.6	5.7	5.8	5.9	6.1	6.2
DALLAS	7625.2	7775.6	7882.6	8052.7	8210.3	8350.5
DAWSON	71.0	71.9	72.0	73.0	73.6	74.7
DELTA	9.3	9.5	9.5	9.6	9.8	9.9
DENTON	1907.0	2005.2	2077.7	2185.8	2253.2	2324.4
DEWITT	72.0	73.7	74.9	76.8	78.6	80.2
DICKENS	9.0	9.3	9.5	9.7	10.0	10.2
DIMITT	20.1	20.6	20.9	21.4	21.8	22.2
DUVAL	41.1	41.6	41.9	42.5	43.0	43.4
EASTLAND	66.7	67.7	68.4	69.6	70.7	71.6
ECTOR	467.7	471.7	472.4	477.1	480.7	483.3
EDWARDS	10.3	10.5	10.6	10.8	10.9	11.1
ELLIS	811.1	827.2	838.8	867.0	895.0	920.6
ERATH	116.7	119.0	119.8	121.6	123.0	124.2
FALLS	50.6	51.3	51.7	53.1	54.5	55.5
FANNIN	84.5	86.5	91.8	93.2	95.2	97.1
FAYETTE	85.2	87.2	86.1	88.7	90.7	92.5
FISHER	18.4	18.7	18.8	19.0	19.2	19.4
FOARD	4.1	4.1	4.1	4.2	4.2	4.2
FORT BEND	1116.3	1138.9	1147.2	1164.5	1179.3	1192.3
FRANKLIN	3.1	3.1	3.1	3.2	3.2	3.2
FREESTONE	68.9	70.1	67.3	68.3	69.2	70.0
FRIO	32.5	33.8	35.0	36.5	37.9	39.2
GALVESTON	1601.9	1629.3	1650.6	1683.0	1709.9	1743.2
GILLESPIE	65.2	67.0	68.4	70.3	72.2	73.8
GLASSCOCK	14.9	15.2	15.4	15.7	15.9	16.2
GOLIAD	20.6	21.0	21.2	21.7	22.1	22.5
GONZALES	62.2	73.0	75.0	77.7	80.2	82.7
GRAYSON	459.6	475.6	484.7	501.4	508.3	521.0
GRIMES	20.1	21.2	22.1	23.4	24.7	26.0
GUADALUPE	356.1	367.9	377.9	391.8	405.4	418.4
HALL	5.4	5.5	5.7	5.7	5.9	6.0
HAMILTON	33.4	33.7	33.8	34.1	34.4	34.6
HARDEMAN	19.5	20.0	20.3	20.9	21.0	21.2
HARRIS	11618.1	11856.2	11988.6	12211.3	12410.6	12593.9
HASKELL	25.1	25.4	25.5	25.8	26.0	26.2
HAYS	351.7	367.3	384.0	402.8	421.7	439.8
HENDERSON	168.4	170.9	182.8	187.1	190.2	193.0
HIDALGO	1151.9	1204.2	1257.2	1341.8	1417.2	1497.7
HILL	113.4	116.2	118.2	121.3	124.2	127.0
HOOD	163.6	166.5	169.8	174.5	189.6	229.6
HOPKINS	85.9	87.7	84.8	86.5	88.6	90.7
HOUSTON	39.9	40.3	40.3	40.7	41.0	41.3
HOWARD	111.8	112.7	122.2	113.8	114.7	115.4
HUNT	205.3	210.9	224.3	230.3	235.3	240.1
IRION	9.6	9.8	10.0	10.2	10.4	10.6

CDR Report - Summer Coincident Demand by County

County	Summer Coincident Demand, MW					
	2006	2007	2008	2009	2010	2011
JACK	25.0	25.6	26.0	26.5	27.1	27.6
JACKSON	37.4	37.9	38.2	38.8	39.4	39.8
JEFF DAVIS	4.6	4.8	4.9	5.1	5.2	5.4
JIM HOGG	3.9	4.0	4.1	4.2	4.3	4.4
JIM WELLS	87.5	89.4	90.8	92.9	94.7	96.3
JOHNSON	353.8	371.4	384.2	399.6	416.7	433.0
JONES	39.5	39.9	40.0	40.4	40.7	40.9
KARNES	26.5	26.8	26.9	27.2	27.5	27.8
KAUFMAN	325.0	362.2	355.5	372.8	384.8	397.3
KENDALL	75.5	80.1	84.3	87.3	92.5	97.5
KENEDY	1.1	1.1	1.1	1.2	1.2	1.2
KENT	47.6	47.7	47.6	47.8	47.9	48.0
KERR	128.0	131.3	133.8	137.5	141.6	145.4
KIMBLE	19.1	19.4	19.7	20.1	20.4	20.8
KING	7.2	7.2	7.1	7.1	7.1	7.1
KINNEY	7.6	7.7	7.8	7.9	8.0	8.1
KLEBERG	105.0	106.4	107.0	108.5	109.7	110.6
KNOX	21.9	22.3	22.6	23.1	23.5	23.9
LA SALLE	13.7	14.2	14.7	15.3	15.8	16.4
LAMAR	169.3	172.0	173.7	176.3	179.2	182.0
LAMPASAS	48.4	50.6	52.4	54.7	57.0	59.2
LAVACA	38.7	39.7	40.5	41.6	42.7	43.8
LEE	35.7	36.5	37.1	38.0	38.8	39.5
LEON	157.7	159.9	161.0	163.6	165.9	167.9
LIMESTONE	64.5	65.9	66.9	68.6	70.2	71.8
LIVE OAK	79.5	81.2	82.3	84.0	85.6	87.0
LLANO	71.6	73.8	75.5	77.8	80.0	82.1
LOVING	4.9	4.9	4.9	5.0	5.0	5.0
MADISON	7.6	7.8	7.9	8.1	8.3	8.5
MARTIN	27.6	27.9	28.0	28.4	28.7	29.0
MASON	11.0	11.1	11.1	11.2	11.3	11.4
MATAGORDA	152.0	154.8	157.0	159.9	162.2	164.3
MAVERICK	86.0	89.6	93.1	97.5	101.7	105.2
MCCULLOCH	42.8	43.7	44.3	45.2	46.1	46.9
MCLENNAN	708.6	729.8	743.4	761.6	777.6	792.7
MCMULLEN	5.6	5.8	5.8	6.0	6.1	6.2
MEDINA	178.0	184.4	203.7	211.5	219.4	226.9
MENARD	4.1	4.1	4.2	4.2	4.3	4.3
MIDLAND	322.4	325.4	326.3	329.7	332.4	334.4
MILAM	73.3	75.3	76.4	78.1	79.7	81.3
MILLS	8.8	9.0	9.1	9.2	9.4	9.5
MITCHELL	18.0	18.2	18.2	18.4	18.6	18.7
MONTAGUE	65.5	67.2	68.3	70.1	71.8	73.4
MONTGOMERY	242.4	259.2	269.1	281.7	294.2	306.6
MOTLEY	4.1	4.3	4.4	4.6	4.8	4.9
NACOGDOCHES	162.8	166.4	167.1	169.3	171.0	172.5
NAVARRO	201.4	217.9	227.7	233.1	238.3	243.2
NOLAN	55.4	55.9	56.0	56.6	56.9	57.3
NUECES	1041.7	1060.5	1072.4	1092.5	1109.0	1123.5

CDR Report - Summer Coincident Demand by County

County	Summer Coincident Demand, MW					
	2006	2007	2008	2009	2010	2011
PALO PINTO	83.2	85.5	88.8	90.9	92.8	94.5
PARKER	297.6	303.5	311.4	317.2	326.9	327.7
PECOS	105.9	108.5	110.3	113.0	115.5	117.8
PRESIDIO	11.8	12.3	12.6	13.0	13.4	13.8
RAINS	22.8	23.2	23.4	23.8	24.5	25.2
REAGAN	13.0	13.3	13.5	13.8	14.0	14.3
REAL	12.4	12.8	13.2	13.8	14.3	14.7
RED RIVER	38.5	39.1	37.0	38.0	38.7	39.4
REEVES	65.4	66.3	66.7	67.7	68.6	69.3
REFUGIO	25.7	26.0	26.1	26.5	26.8	27.0
ROBERTSON	20.9	21.6	22.4	23.3	24.3	25.3
ROCKWALL	247.6	261.1	273.2	288.1	304.3	309.6
RUNNELS	34.2	34.7	34.9	35.5	35.9	36.3
RUSK	18.0	18.1	18.0	18.1	18.2	18.3
SAN PATRICIO	209.7	213.3	215.5	219.4	222.7	225.5
SAN SABA	12.2	12.5	12.6	12.9	13.1	13.3
SCHLEICHER	9.7	9.7	9.7	9.7	9.8	9.8
SCURRY	238.4	240.0	240.0	242.0	243.4	244.4
SHACKELFORD	23.6	24.0	24.2	24.6	25.0	25.3
SMITH	619.3	627.4	630.9	639.6	646.8	652.8
SOMERVELL	50.9	52.3	53.2	54.5	54.8	56.0
STARR	92.8	96.4	100.1	104.7	109.3	113.5
STEPHENS	60.8	62.2	63.1	64.6	65.9	66.9
STERLING	9.9	10.0	10.0	10.2	10.3	10.4
STONEWALL	7.6	7.8	8.0	8.3	8.6	8.8
SUTTON	13.7	13.9	14.1	14.3	14.5	14.7
TARRANT	4909.9	5050.3	5172.1	5316.6	5460.1	5602.8
TAYLOR	364.5	367.3	367.1	370.1	372.3	373.8
TERRELL	4.2	4.3	4.3	4.3	4.4	4.4
THROCKMORTON	8.6	8.7	8.8	8.9	9.1	9.2
TOM GREEN	280.0	283.5	284.3	287.6	289.9	291.7
TRAVIS	2624.9	2672.1	2664.6	2679.0	2694.6	2710.6
UPTON	26.1	27.0	27.8	28.8	29.7	30.5
UVALDE	56.8	58.7	60.5	62.8	65.0	66.7
VAL VERDE	91.0	93.9	96.9	100.7	104.2	107.0
VAN ZANDT	88.8	90.1	90.8	92.3	94.2	96.1
VICTORIA	341.5	349.8	355.7	364.3	371.7	378.2
WALLER	208.2	215.2	220.4	227.6	234.5	241.1
WARD	60.1	60.6	60.6	61.2	61.7	62.0
WASHINGTON	109.4	108.2	109.6	111.9	114.0	115.9
WEBB	429.3	443.5	454.6	469.5	483.3	496.2
WHARTON	122.0	123.3	123.7	125.2	126.5	127.4
WICHITA	430.9	434.2	435.1	439.3	442.4	444.8
WILBARGER	47.8	48.4	48.8	49.5	50.1	50.7
WILLACY	39.5	41.0	42.5	44.3	46.2	47.9
WILLIAMSON	864.2	897.2	933.3	978.9	1028.6	1073.6
WILSON	84.4	86.9	88.9	91.6	94.2	96.6
WINKLER	69.4	70.1	70.4	71.2	71.9	72.5
WISE	238.8	246.8	265.6	274.7	284.0	293.5

CDR Report - Summer Coincident Demand by County

County	Summer Coincident Demand, MW					
	2006	2007	2008	2009	2010	2011
YOUNG	69.1	70.8	71.9	73.7	75.3	76.8
ZAPATA	26.8	27.7	28.4	29.4	30.3	31.2
ZAVALA	22.1	22.8	23.5	24.3	25.2	25.8

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2006 ALDRs and do not include self-serve loads. The values shown here are used in the summer import/export calculations.

County	Summer Load, MW					
	2006	2007	2008	2009	2010	2011
ANDERSON	177.1	179.6	182.2	184.9	188.0	191.2
ANDREWS	173.0	174.3	175.6	176.9	178.2	179.5
ANGELINA	370.6	374.1	377.6	381.2	384.7	388.3
ARANSAS	72.8	74.4	76.0	77.6	79.2	80.8
ARCHER	30.9	31.6	32.3	33.0	33.6	34.3
ATASCOSA	83.1	85.1	87.1	89.2	91.2	93.1
AUSTIN	103.5	105.2	106.9	108.7	110.5	112.3
BANDERA	62.7	65.9	64.6	68.0	71.4	74.9
BASTROP	217.0	221.6	233.4	235.3	247.3	259.3
BAYLOR	18.7	18.7	18.8	18.8	18.9	18.9
BEE	71.7	72.5	73.3	74.1	74.9	75.8
BELL	889.1	917.1	942.5	955.4	981.3	1007.1
BEXAR	4895.0	4982.7	5093.1	5244.5	5498.0	5712.3
BLANCO	32.6	33.6	34.8	36.1	37.4	38.8
BORDEN	2.0	2.0	2.0	2.0	2.0	2.1
BOSQUE	102.6	103.7	104.6	105.5	106.4	107.3
BRAZORIA	1530.7	1552.8	1573.6	1594.2	1614.1	1634.5
BRAZOS	513.7	527.2	541.0	555.3	569.4	554.7
BREWSTER	27.5	27.7	28.0	28.3	28.5	28.8
BROOKS	23.0	23.3	23.6	23.9	24.2	24.5
BROWN	130.6	132.2	133.9	135.5	141.2	142.9
BURLESON	32.2	33.2	34.2	35.2	36.2	40.0
BURNET	142.9	148.5	154.3	160.3	166.6	172.9
CALDWELL	113.3	116.9	120.5	124.4	128.3	132.1
CALHOUN	307.6	310.5	316.9	322.8	328.4	333.7
CALLAHAN	37.4	37.9	38.2	38.6	39.1	39.5
CAMERON	821.4	860.3	908.2	953.2	1000.7	1043.4
CHAMBERS	259.2	262.0	264.3	266.7	269.2	271.8
CHEROKEE	109.9	111.0	112.1	113.3	114.4	115.6
CHILDRESS	19.2	19.5	19.8	20.1	20.3	20.6
CLAY	34.1	34.9	35.7	36.4	37.1	37.9
COKE	18.1	18.3	18.5	18.8	19.0	19.2
COLEMAN	40.7	41.2	41.6	42.0	42.3	42.6
COLLIN	2469.8	2576.9	2671.6	2769.5	2866.3	2981.3
COLORADO	96.3	98.3	100.4	102.5	104.7	106.9
COMAL	374.3	409.5	425.6	442.5	460.1	477.8
COMANCHE	55.6	57.1	58.4	59.8	61.2	62.7
CONCHO	13.0	13.2	13.4	13.6	13.8	14.0
COOKE	135.0	138.2	141.5	144.9	148.3	151.7
CORYELL	137.1	142.4	143.8	160.7	164.6	168.7

CDR Report - Summer Load by County

County	Summer Load, MW					
	2006	2007	2008	2009	2010	2011
COTTLE	5.2	5.3	5.4	5.5	5.6	5.6
CRANE	99.4	101.2	103.0	104.8	106.6	107.8
CROCKETT	44.3	45.3	46.2	47.1	48.0	48.9
CROSBY	2.6	2.6	2.6	2.6	2.6	2.6
CULBERSON	6.5	6.6	6.8	6.9	7.1	7.2
DALLAS	8823.9	8991.5	9171.4	9349.3	9535.1	9717.7
DAWSON	82.2	83.2	83.8	84.8	85.5	87.0
DELTA	10.7	10.9	11.1	11.2	11.4	11.6
DENTON	2206.8	2318.7	2417.4	2537.8	2616.8	2704.9
DEWITT	83.3	85.2	87.2	89.2	91.2	93.3
DICKENS	10.4	10.7	11.0	11.3	11.6	11.9
DIMMIT	23.2	23.8	24.3	24.8	25.3	25.9
DUVAL	47.6	48.1	48.7	49.3	49.9	50.6
EASTLAND	77.2	78.3	79.6	80.8	82.1	83.4
ECTOR	541.2	545.4	549.7	554.0	558.2	562.5
EDWARDS	11.9	12.1	12.3	12.5	12.7	12.9
ELLIS	938.6	956.6	975.9	1006.6	1039.4	1071.3
ERATH	135.0	137.6	139.4	141.1	142.8	144.6
FALLS	58.6	59.4	60.2	61.6	63.2	64.6
FANNIN	97.8	100.0	106.9	108.2	110.5	113.0
FAYETTE	98.6	100.8	100.2	103.0	105.3	107.7
FISHER	21.3	21.6	21.8	22.1	22.4	22.6
FOARD	4.7	4.7	4.8	4.8	4.9	4.9
FORT BEND	1291.8	1317.0	1334.8	1352.1	1369.6	1387.5
FRANKLIN	3.6	3.6	3.6	3.7	3.7	3.7
FREESTONE	79.7	81.1	78.3	79.3	80.4	81.4
FRIO	37.6	39.1	40.7	42.4	44.0	45.6
GALVESTON	1853.7	1884.1	1920.5	1954.1	1985.8	2028.6
GILLESPIE	75.4	77.5	79.6	81.7	83.8	85.9
GLASSCOCK	17.3	17.6	17.9	18.2	18.5	18.8
GOLIAD	23.8	24.3	24.7	25.1	25.7	26.2
GONZALES	72.0	84.4	87.2	90.2	93.2	96.2
GRAYSON	531.9	549.9	563.9	582.1	590.4	606.3
GRIMES	23.2	24.5	25.8	27.2	28.7	30.3
GUADALUPE	412.0	425.5	439.7	454.8	470.9	486.9
HALL	6.2	6.3	6.6	6.6	6.9	7.0
HAMILTON	38.7	39.0	39.3	39.6	40.0	40.3
HARDEMAN	22.6	23.1	23.6	24.2	24.4	24.6
HARRIS	13444.4	13710.3	13948.7	14177.6	14413.2	14655.8
HASKELL	29.1	29.4	29.7	30.0	30.3	30.5
HAYS	407.0	424.7	446.8	467.7	489.8	511.8
HENDERSON	194.9	197.6	212.7	217.3	220.9	224.6
HIDALGO	1333.0	1392.5	1462.7	1557.8	1645.9	1742.8
HILL	131.2	134.4	137.5	140.9	144.3	147.8
HOOD	189.3	192.5	197.5	202.6	220.2	267.2
HOPKINS	99.4	101.4	98.7	100.4	102.9	105.5
HOUSTON	46.2	46.6	46.9	47.3	47.6	48.0
HOWARD	129.4	130.4	142.2	132.1	133.2	134.3
HUNT	237.6	243.9	261.0	267.4	273.3	279.5

CDR Report - Summer Load by County

County	Summer Load, MW					
	2006	2007	2008	2009	2010	2011
IRION	11.2	11.4	11.6	11.9	12.1	12.3
JACK	29.0	29.6	30.2	30.8	31.4	32.1
JACKSON	43.3	43.9	44.5	45.1	45.7	46.3
JEFF DAVIS	5.3	5.5	5.7	5.9	6.1	6.3
JIM HOGG	4.6	4.7	4.8	4.9	5.0	5.1
JIM WELLS	101.2	103.4	105.6	107.8	110.0	112.1
JOHNSON	409.4	429.4	447.0	463.9	484.0	503.9
JONES	45.8	46.2	46.5	46.9	47.3	47.7
KARNES	30.7	31.0	31.3	31.5	31.9	32.3
KAUFMAN	376.1	418.8	413.6	432.8	446.9	462.4
KENDALL	87.4	92.6	98.0	101.4	107.4	113.5
KENEDY	1.2	1.2	1.2	1.3	1.3	1.3
KENT	55.0	55.2	55.4	55.5	55.7	55.8
KERR	148.1	151.9	155.7	159.6	164.4	169.2
KIMBLE	22.1	22.5	22.9	23.3	23.7	24.2
KING	8.3	8.3	8.3	8.3	8.3	8.3
KINNEY	8.8	8.9	9.0	9.2	9.3	9.4
KLEBERG	121.5	123.0	124.5	125.9	127.4	128.8
KNOX	25.3	25.8	26.3	26.8	27.3	27.8
LA SALLE	15.8	16.5	17.1	17.8	18.4	19.0
LAMAR	195.9	198.9	202.1	204.7	208.2	211.8
LAMPASAS	56.1	58.5	60.9	63.5	66.2	68.9
LAVACA	44.7	45.9	47.1	48.3	49.6	50.9
LEE	41.3	42.2	43.2	44.1	45.0	46.0
LEON	182.5	184.9	187.4	189.9	192.6	195.4
LIMESTONE	74.6	76.2	77.9	79.7	81.6	83.6
LIVE OAK	92.0	93.9	95.8	97.5	99.4	101.2
LLANO	82.9	85.3	87.8	90.3	92.9	95.5
LOVING	5.6	5.7	5.7	5.8	5.8	5.8
MADISON	8.8	9.0	9.2	9.5	9.7	9.9
MARTIN	31.9	32.3	32.6	33.0	33.3	33.7
MASON	12.7	12.8	12.9	13.0	13.2	13.3
MATAGORDA	175.9	179.0	182.7	185.6	188.4	191.2
MAVERICK	99.6	103.6	108.4	113.2	118.1	122.4
MCCULLOCH	49.6	50.5	51.5	52.5	53.5	54.6
MCLENNAN	820.0	844.0	865.0	884.2	903.0	922.5
MCMULLEN	6.5	6.7	6.8	6.9	7.1	7.3
MEDINA	206.0	213.2	237.0	245.6	254.8	264.1
MENARD	4.7	4.8	4.8	4.9	5.0	5.0
MIDLAND	373.1	376.3	379.6	382.8	386.0	389.2
MILAM	84.8	87.1	88.9	90.7	92.6	94.6
MILLS	10.2	10.4	10.5	10.7	10.9	11.0
MITCHELL	20.8	21.0	21.2	21.4	21.6	21.8
MONTAGUE	75.8	77.7	79.5	81.4	83.4	85.4
MONTGOMERY	280.5	299.7	313.1	327.1	341.6	356.8
MOTLEY	4.7	4.9	5.2	5.3	5.6	5.7
NACOGDOCHES	188.4	192.4	194.5	196.5	198.6	200.7
NAVARRO	233.0	252.0	264.9	270.6	276.7	283.0
NOLAN	64.1	64.7	65.2	65.7	66.1	66.7

CDR Report - Summer Load by County

County	Summer Load, MW					
	2006	2007	2008	2009	2010	2011
NUECES	1205.5	1226.3	1247.8	1268.5	1288.0	1307.5
PALO PINTO	96.3	98.9	103.3	105.5	107.8	110.0
PARKER	344.4	350.9	362.3	368.3	379.6	381.3
PECOS	122.5	125.4	128.3	131.2	134.2	137.1
PRESIDIO	13.7	14.2	14.6	15.1	15.6	16.0
RAINS	26.4	26.8	27.2	27.7	28.5	29.3
REAGAN	15.0	15.3	15.7	16.0	16.3	16.6
REAL	14.3	14.9	15.4	16.0	16.6	17.2
RED RIVER	44.6	45.2	43.1	44.1	44.9	45.8
REEVES	75.6	76.6	77.6	78.6	79.6	80.7
REFUGIO	29.8	30.1	30.4	30.7	31.1	31.5
ROBERTSON	24.1	25.0	26.0	27.1	28.2	29.5
ROCKWALL	286.5	302.0	317.9	334.4	353.4	360.3
RUNNELS	39.5	40.1	40.6	41.2	41.7	42.3
RUSK	20.8	20.9	21.0	21.1	21.1	21.2
SAN PATRICIO	242.7	246.7	250.7	254.7	258.6	262.4
SAN SABA	14.2	14.4	14.7	14.9	15.2	15.5
SCHLEICHER	11.2	11.3	11.3	11.3	11.3	11.4
SCURRY	275.8	277.6	279.3	281.0	282.7	284.4
SHACKELFORD	27.3	27.7	28.2	28.6	29.0	29.5
SMITH	716.6	725.5	734.0	742.6	751.1	759.7
SOMERVELL	58.9	60.5	61.8	63.3	63.7	65.1
STARR	107.4	111.5	116.5	121.6	126.9	132.0
STEPHENS	70.4	71.9	73.4	75.0	76.5	77.9
STERLING	11.4	11.5	11.7	11.8	11.9	12.1
STONEWALL	8.8	9.1	9.4	9.6	9.9	10.2
SUTTON	15.8	16.1	16.4	16.6	16.9	17.1
TARRANT	5681.7	5840.1	6017.7	6172.6	6341.2	6520.0
TAYLOR	421.8	424.7	427.1	429.7	432.4	434.9
TERRELL	4.9	4.9	5.0	5.0	5.1	5.1
THROCKMORTON	9.9	10.1	10.2	10.4	10.5	10.7
TITUS	0.0	0.0	0.0	0.0	0.0	0.0
TOM GREEN	324.0	327.8	330.8	333.9	336.6	339.5
TRAVIS	3037.5	3090.0	3100.3	3110.3	3129.4	3154.4
UPTON	30.2	31.3	32.3	33.4	34.5	35.5
UVALDE	65.8	67.8	70.4	72.9	75.5	77.7
VAL VERDE	105.3	108.6	112.8	116.9	121.1	124.6
VAN ZANDT	102.7	104.2	105.7	107.2	109.5	111.8
VICTORIA	395.2	404.5	413.9	423.0	431.6	440.1
WALLER	240.9	248.9	256.4	264.2	272.3	280.5
WARD	69.5	70.0	70.5	71.1	71.6	72.1
WASHINGTON	126.6	125.1	127.5	130.0	132.4	134.9
WEBB	496.8	512.9	529.0	545.1	561.2	577.4
WHARTON	141.1	142.5	144.0	145.4	146.9	148.3
WICHITA	498.6	502.1	506.2	510.0	513.8	517.6
WILBARGER	55.3	56.0	56.7	57.5	58.2	59.0
WILLACY	45.7	47.4	49.5	51.5	53.7	55.8
WILLIAMSON	1000.1	1037.5	1085.9	1136.5	1194.6	1249.3
WILSON	97.6	100.5	103.4	106.4	109.4	112.4

CDR Report - Summer Load by County

County	Summer Load, MW					
	2006	2007	2008	2009	2010	2011
WINKLER	80.3	81.1	81.9	82.7	83.6	84.3
WISE	276.3	285.4	309.1	318.9	329.9	341.6
YOUNG	80.0	81.8	83.7	85.6	87.5	89.4
ZAPATA	31.0	32.0	33.1	34.1	35.2	36.3
ZAVALA	25.6	26.3	27.3	28.3	29.2	30.0

Summer Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the total capacity of the unit. Capacities for the wind units are at 2.6%. Asynchronous ties are shown at 50%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Summer Generation, MW					
	2006	2007	2008	2009	2010	2011
ANDERSON	0.0	0.0	0.0	0.0	0.0	0.0
ANDREWS	0.0	0.0	0.0	0.0	0.0	0.0
ANGELINA	0.0	0.0	0.0	0.0	0.0	0.0
ARANSAS	0.0	0.0	0.0	0.0	0.0	0.0
ARCHER	0.0	0.0	0.0	0.0	0.0	0.0
ATASCOSA	396.0	396.0	396.0	396.0	396.0	396.0
AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0
BANDERA	0.0	0.0	0.0	0.0	0.0	0.0
BASTROP	1111.0	1111.0	1111.0	1111.0	1111.0	1111.0
BAYLOR	0.0	0.0	0.0	0.0	0.0	0.0
BEE	0.0	0.0	0.0	0.0	0.0	0.0
BELL	0.0	0.0	0.0	0.0	0.0	0.0
BEXAR	4322.6	4322.6	4322.6	4264.6	5014.6	5014.6
BLANCO	0.0	0.0	0.0	0.0	0.0	0.0
BORDEN	2.2	2.2	2.2	2.2	2.2	2.2
BOSQUE	556.0	556.0	556.0	556.0	556.0	556.0
BRAZORIA	610.0	610.0	325.0	325.0	325.0	325.0
BRAZOS	288.0	288.0	288.0	288.0	288.0	288.0
BREWSTER	0.0	0.0	0.0	0.0	0.0	0.0
BROOKS	0.0	0.0	0.0	0.0	0.0	0.0
BROWN	0.0	0.0	0.0	0.0	0.0	0.0
BURLESON	0.0	0.0	0.0	0.0	0.0	0.0
BURNET	95.0	95.0	95.0	95.0	95.0	95.0
CALDWELL	0.0	0.0	0.0	0.0	0.0	0.0
CALHOUN	459.0	459.0	459.0	459.0	459.0	459.0
CALLAHAN	0.0	0.0	0.0	0.0	0.0	0.0
CAMERON	360.0	435.0	435.0	435.0	435.0	435.0
CHAMBERS	2829.9	2829.9	2829.9	2829.9	2829.9	2829.9
CHEROKEE	693.0	693.0	693.0	693.0	693.0	693.0
CHILDRESS	0.0	0.0	0.0	0.0	0.0	0.0
CLAY	0.0	0.0	0.0	0.0	0.0	0.0
COKE	0.0	0.0	0.0	0.0	0.0	0.0
COLEMAN	0.0	0.0	0.0	0.0	0.0	0.0
COLLIN	545.0	545.0	545.0	545.0	545.0	545.0
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0
COMAL	6.0	6.0	6.0	6.0	6.0	6.0
COMANCHE	0.0	0.0	0.0	0.0	0.0	0.0
CONCHO	0.0	0.0	0.0	0.0	0.0	0.0
COOKE	0.0	0.0	0.0	0.0	0.0	0.0

CDR Report - Summer Generation by County

County	Summer Generation, MW					
	2006	2007	2008	2009	2010	2011
CORYELL	0.0	0.0	0.0	0.0	0.0	0.0
COTTLE	0.0	0.0	0.0	0.0	0.0	0.0
CRANE	0.0	0.0	0.0	0.0	0.0	0.0
CROCKETT	0.0	0.0	0.0	0.0	0.0	0.0
CROSBY	0.0	0.0	0.0	0.0	0.0	0.0
CULBERSON	2.0	2.0	6.6	6.6	6.6	6.6
DALLAS	2431.0	2431.0	2431.0	2431.0	2431.0	2431.0
DAWSON	0.0	0.0	0.0	0.0	0.0	0.0
DELTA	0.0	0.0	0.0	0.0	0.0	0.0
DENTON	129.4	129.4	129.4	129.4	129.4	129.4
DEWITT	1.2	1.2	1.2	1.2	1.2	1.2
DICKENS	0.0	0.0	0.0	0.0	0.0	0.0
DIMMIT	0.0	0.0	0.0	0.0	0.0	0.0
DUVAL	0.0	0.0	0.0	0.0	0.0	0.0
EASTLAND	0.0	1.6	1.6	1.6	1.6	1.6
ECTOR	996.0	1271.0	1271.0	1271.0	1271.0	1271.0
EDWARDS	0.0	0.0	0.0	0.0	0.0	0.0
ELLIS	1640.0	1640.0	1640.0	1640.0	1640.0	1640.0
ERATH	0.0	0.0	0.0	0.0	0.0	0.0
FALLS	0.0	0.0	0.0	0.0	0.0	0.0
FANNIN	2274.0	2274.0	2274.0	2274.0	2274.0	2274.0
FAYETTE	1661.0	1661.0	1661.0	1661.0	1661.0	1661.0
FISHER	0.0	0.0	0.0	0.0	0.0	0.0
FOARD	0.0	0.0	0.0	0.0	0.0	0.0
FORT BEND	4134.0	4134.0	4134.0	4134.0	4134.0	4134.0
FRANKLIN	0.0	0.0	0.0	0.0	0.0	0.0
FREESTONE	2135.0	2135.0	2135.0	2135.0	2135.0	2135.0
FRIO	73.0	73.0	73.0	73.0	73.0	73.0
GALVESTON	2994.7	3048.7	3048.7	3048.7	3048.7	3048.7
GILLESPIE	0.0	0.0	0.0	0.0	0.0	0.0
GLASSCOCK	0.0	0.0	0.0	0.0	0.0	0.0
GOLIAD	636.0	636.0	636.0	636.0	636.0	636.0
GONZALES	4.8	4.8	4.8	4.8	4.8	4.8
GRAYSON	80.0	80.0	80.0	80.0	80.0	80.0
GRIMES	1298.0	1298.0	1298.0	1298.0	1298.0	1298.0
GUADALUPE	1761.6	1761.6	1761.6	1761.6	1761.6	1761.6
HALL	0.0	0.0	0.0	0.0	0.0	0.0
HAMILTON	0.0	0.0	0.0	0.0	0.0	0.0
HARDEMAN	0.0	0.0	0.0	0.0	0.0	0.0
HARRIS	6555.0	6657.0	6656.0	6656.0	6656.0	6656.0
HASKELL	0.0	0.0	0.0	0.0	0.0	0.0
HAYS	903.0	903.0	903.0	903.0	903.0	903.0
HENDERSON	240.0	240.0	240.0	240.0	240.0	240.0
HIDALGO	1791.0	1791.0	1791.0	1791.0	1791.0	1791.0
HILL	0.0	0.0	0.0	0.0	0.0	0.0
HOOD	1744.0	1744.0	1744.0	1744.0	1744.0	1744.0
HOPKINS	0.0	0.0	0.0	0.0	0.0	0.0
HOUSTON	0.0	0.0	0.0	0.0	0.0	0.0
HOWARD	205.1	205.1	205.1	205.1	205.1	205.1

CDR Report - Summer Generation by County

County	Summer Generation, MW					
	2006	2007	2008	2009	2010	2011
HUNT	87.0	87.0	87.0	87.0	87.0	87.0
IRION	0.0	0.0	0.0	0.0	0.0	0.0
JACK	620.0	620.0	620.0	620.0	620.0	620.0
JACKSON	0.0	0.0	0.0	0.0	0.0	0.0
JEFF DAVIS	0.0	0.0	0.0	0.0	0.0	0.0
JIM HOGG	0.0	0.0	0.0	0.0	0.0	0.0
JIM WELLS	0.0	0.0	0.0	0.0	0.0	0.0
JOHNSON	258.0	258.0	258.0	258.0	258.0	258.0
JONES	0.0	0.0	0.0	0.0	0.0	0.0
KARNES	0.0	0.0	0.0	0.0	0.0	0.0
KAUFMAN	1770.0	1770.0	1770.0	1770.0	1770.0	1770.0
KENDALL	0.0	0.0	0.0	0.0	0.0	0.0
KENEDY	0.0	0.0	0.0	0.0	0.0	0.0
KENT	0.0	0.0	0.0	0.0	0.0	0.0
KERR	0.0	0.0	0.0	0.0	0.0	0.0
KIMBLE	0.0	0.0	0.0	0.0	0.0	0.0
KING	0.0	0.0	0.0	0.0	0.0	0.0
KINNEY	0.0	0.0	0.0	0.0	0.0	0.0
KLEBERG	0.0	0.0	0.0	0.0	0.0	0.0
KNOX	0.0	0.0	0.0	0.0	0.0	0.0
LA SALLE	0.0	0.0	0.0	0.0	0.0	0.0
LAMAR	1236.0	1236.0	1236.0	1236.0	1236.0	1236.0
LAMPASAS	0.0	0.0	0.0	0.0	0.0	0.0
LAVACA	0.0	0.0	0.0	0.0	0.0	0.0
LEE	0.0	0.0	0.0	0.0	0.0	0.0
LEON	0.0	0.0	0.0	0.0	0.0	0.0
LIMESTONE	1761.0	1761.0	1761.0	1761.0	1761.0	1761.0
LIVE OAK	0.0	0.0	0.0	0.0	0.0	0.0
LLANO	484.0	484.0	484.0	484.0	484.0	484.0
LOVING	0.0	0.0	0.0	0.0	0.0	0.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0
MARTIN	0.0	0.0	0.0	0.0	0.0	0.0
MASON	0.0	0.0	0.0	0.0	0.0	0.0
MATAGORDA	2560.0	2560.0	2560.0	2560.0	2560.0	2560.0
MAVERICK	24.0	24.0	24.0	24.0	24.0	24.0
MCCULLOCH	0.0	0.0	0.0	0.0	0.0	0.0
MCLENNAN	1674.0	1674.0	1674.0	1674.0	1674.0	1674.0
MCMULLEN	0.0	0.0	0.0	0.0	0.0	0.0
MEDINA	0.0	0.0	0.0	0.0	0.0	0.0
MENARD	0.0	0.0	0.0	0.0	0.0	0.0
MIDLAND	0.0	0.0	0.0	0.0	0.0	0.0
MILAM	545.0	545.0	545.0	545.0	545.0	545.0
MILLS	0.0	0.0	0.0	0.0	0.0	0.0
MITCHELL	989.0	989.0	989.0	989.0	989.0	989.0
MONTAGUE	0.0	0.0	0.0	0.0	0.0	0.0
MONTGOMERY	0.0	0.0	0.0	0.0	0.0	0.0
MOTLEY	0.0	0.0	0.0	0.0	0.0	0.0
NACOGDOCHES	0.0	0.0	0.0	0.0	0.0	0.0
NAVARRO	0.0	0.0	0.0	0.0	0.0	0.0

CDR Report - Summer Generation by County

County	Summer Generation, MW					
	2006	2007	2008	2009	2010	2011
NOLAN	237.8	239.4	239.4	239.4	239.4	239.4
NUECES	1911.0	1911.0	1901.0	1901.0	1901.0	1901.0
PALO PINTO	635.0	635.0	635.0	635.0	635.0	635.0
PARKER	79.4	79.4	79.4	79.4	79.4	79.4
PECOS	10.5	10.5	10.5	10.5	10.5	10.5
PRESIDIO	0.0	0.0	0.0	0.0	0.0	0.0
RAINS	0.0	0.0	0.0	0.0	0.0	0.0
REAGAN	0.0	0.0	0.0	0.0	0.0	0.0
REAL	0.0	0.0	0.0	0.0	0.0	0.0
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0
REEVES	0.0	0.0	0.0	0.0	0.0	0.0
REFUGIO	0.0	0.0	0.0	0.0	0.0	0.0
ROBERTSON	306.0	306.0	306.0	306.0	306.0	306.0
ROCKWALL	0.0	0.0	0.0	0.0	0.0	0.0
RUNNELS	0.0	0.0	0.0	0.0	0.0	0.0
RUSK	3231.0	3231.0	3231.0	3231.0	3231.0	3231.0
SAN PATRICIO	400.0	400.0	400.0	400.0	400.0	400.0
SAN SABA	0.0	0.0	0.0	0.0	0.0	0.0
SCHLEICHER	0.0	0.0	0.0	0.0	0.0	0.0
SCURRY	4.2	7.6	7.6	7.6	7.6	7.6
SHACKELFORD	0.0	5.2	10.4	10.4	10.4	10.4
SMITH	0.0	0.0	0.0	0.0	0.0	0.0
SOMERVELL	2327.0	2327.0	2327.0	2327.0	2327.0	2327.0
STARR	34.0	34.0	34.0	34.0	34.0	34.0
STEPHENS	0.0	0.0	0.0	0.0	0.0	0.0
STERLING	0.0	5.6	5.6	5.6	5.6	5.6
STONEWALL	0.0	0.0	0.0	0.0	0.0	0.0
SUTTON	0.0	0.0	0.0	0.0	0.0	0.0
TARRANT	1958.5	1958.5	1958.5	1958.5	1958.5	1958.5
TAYLOR	22.2	33.1	36.1	36.1	36.1	36.1
TERRELL	0.0	0.0	0.0	0.0	0.0	0.0
THROCKMORTON	0.0	0.0	0.0	0.0	0.0	0.0
TITUS	2219.0	2219.0	2219.0	2219.0	2219.0	2219.0
TOM GREEN	0.0	0.0	0.0	0.0	0.0	0.0
TRAVIS	1958.0	1958.0	1565.0	1565.0	1565.0	1565.0
UPTON	9.2	9.2	9.2	9.2	9.2	9.2
UVALDE	0.0	0.0	0.0	0.0	0.0	0.0
VAL VERDE	70.0	70.0	70.0	70.0	70.0	70.0
VAN ZANDT	0.0	0.0	0.0	0.0	0.0	0.0
VICTORIA	240.6	240.6	240.6	240.6	240.6	240.6
WALLER	0.0	0.0	0.0	0.0	0.0	0.0
WARD	995.0	995.0	995.0	995.0	995.0	995.0
WASHINGTON	0.0	0.0	0.0	0.0	0.0	0.0
WEBB	170.0	220.0	220.0	220.0	220.0	220.0
WHARTON	72.0	347.0	347.0	347.0	347.0	347.0
WICHITA	75.4	75.4	75.4	75.4	75.4	75.4
WILBARGER	704.0	704.0	704.0	704.0	704.0	704.0
WILLACY	0.0	0.0	0.0	0.0	0.0	0.0
WILLIAMSON	0.0	0.0	0.0	0.0	0.0	0.0

CDR Report - Summer Generation by County

County	Summer Generation, MW					
	2006	2007	2008	2009	2010	2011
WILSON	0.0	0.0	0.0	0.0	0.0	0.0
WINKLER	0.0	0.0	0.0	0.0	0.0	0.0
WISE	665.0	665.0	665.0	665.0	665.0	665.0
YOUNG	631.0	631.0	631.0	631.0	631.0	631.0
ZAPATA	0.0	0.0	0.0	0.0	0.0	0.0
ZAVALA	0.0	0.0	0.0	0.0	0.0	0.0

Summer Import/Export by County

Import: The county has less generation than load and must import generation.

Export: The county has more generation than load and is able to export generation.

This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

County	Summer Import/Export, MW					
	2006	2007	2008	2009	2010	2011
ANDERSON	-177.1	-179.6	-182.2	-184.9	-188.0	-191.2
ANDREWS	-173.0	-174.3	-175.6	-176.9	-178.2	-179.5
ANGELINA	-370.6	-374.1	-377.6	-381.2	-384.7	-388.3
ARANSAS	-72.8	-74.4	-76.0	-77.6	-79.2	-80.8
ARCHER	-30.9	-31.6	-32.3	-33.0	-33.6	-34.3
ATASCOSA	312.9	310.9	308.9	306.8	304.8	302.9
AUSTIN	-103.5	-105.2	-106.9	-108.7	-110.5	-112.3
BANDERA	-62.7	-65.9	-64.6	-68.0	-71.4	-74.9
BASTROP	894.0	889.4	877.6	875.7	863.7	851.7
BAYLOR	-18.7	-18.7	-18.8	-18.8	-18.9	-18.9
BEE	-71.7	-72.5	-73.3	-74.1	-74.9	-75.8
BELL	-889.1	-917.1	-942.5	-955.4	-981.3	-1007.1
BEXAR	-572.4	-660.1	-770.5	-979.9	-483.4	-697.7
BLANCO	-32.6	-33.6	-34.8	-36.1	-37.4	-38.8
BORDEN	0.2	0.2	0.2	0.2	0.2	0.1
BOSQUE	453.4	452.3	451.4	450.5	449.6	448.7
BRAZORIA	-920.7	-942.8	-1248.6	-1269.2	-1289.1	-1309.5
BRAZOS	-225.7	-239.2	-253.0	-267.3	-281.4	-266.7
BREWSTER	-27.5	-27.7	-28.0	-28.3	-28.5	-28.8
BROOKS	-23.0	-23.3	-23.6	-23.9	-24.2	-24.5
BROWN	-130.6	-132.2	-133.9	-135.5	-141.2	-142.9
BURLESON	-32.2	-33.2	-34.2	-35.2	-36.2	-40.0
BURNET	-47.9	-53.5	-59.3	-65.3	-71.6	-77.9
CALDWELL	-113.3	-116.9	-120.5	-124.4	-128.3	-132.1
CALHOUN	151.4	148.5	142.1	136.2	130.6	125.3
CALLAHAN	-37.4	-37.9	-38.2	-38.6	-39.1	-39.5
CAMERON	-461.4	-425.3	-473.2	-518.2	-565.7	-608.4
CHAMBERS	2570.7	2567.9	2565.6	2563.2	2560.7	2558.1
CHEROKEE	583.1	582.0	580.9	579.7	578.6	577.4
CHILDRESS	-19.2	-19.5	-19.8	-20.1	-20.3	-20.6
CLAY	-34.1	-34.9	-35.7	-36.4	-37.1	-37.9
COKE	-18.1	-18.3	-18.5	-18.8	-19.0	-19.2
COLEMAN	-40.7	-41.2	-41.6	-42.0	-42.3	-42.6
COLLIN	-1924.8	-2031.9	-2126.6	-2224.5	-2321.3	-2436.3
COLORADO	-96.3	-98.3	-100.4	-102.5	-104.7	-106.9
COMAL	-368.3	-403.5	-419.6	-436.5	-454.1	-471.8
COMANCHE	-55.6	-57.1	-58.4	-59.8	-61.2	-62.7

CDR Report - Summer Import/Export by County

County	Summer Import/Export, MW					
	2006	2007	2008	2009	2010	2011
CONCHO	-13.0	-13.2	-13.4	-13.6	-13.8	-14.0
COOKE	-135.0	-138.2	-141.5	-144.9	-148.3	-151.7
CORYELL	-137.1	-142.4	-143.8	-160.7	-164.6	-168.7
COTTLE	-5.2	-5.3	-5.4	-5.5	-5.6	-5.6
CRANE	-99.4	-101.2	-103.0	-104.8	-106.6	-107.8
CROCKETT	-44.3	-45.3	-46.2	-47.1	-48.0	-48.9
CROSBY	-2.6	-2.6	-2.6	-2.6	-2.6	-2.6
CULBERSON	-4.5	-4.6	-0.2	-0.3	-0.5	-0.6
DALLAS	-6392.9	-6560.5	-6740.4	-6918.3	-7104.1	-7286.7
DAWSON	-82.2	-83.2	-83.8	-84.8	-85.5	-87.0
DELTA	-10.7	-10.9	-11.1	-11.2	-11.4	-11.6
DENTON	-2077.4	-2189.3	-2288.0	-2408.4	-2487.4	-2575.5
DEWITT	-82.1	-84.0	-86.0	-88.0	-90.0	-92.1
DICKENS	-10.4	-10.7	-11.0	-11.3	-11.6	-11.9
DIMMIT	-23.2	-23.8	-24.3	-24.8	-25.3	-25.9
DUVAL	-47.6	-48.1	-48.7	-49.3	-49.9	-50.6
EASTLAND	-77.2	-76.7	-78.0	-79.2	-80.5	-81.8
ECTOR	454.8	725.6	721.3	717.0	712.8	708.5
EDWARDS	-11.9	-12.1	-12.3	-12.5	-12.7	-12.9
ELLIS	701.4	683.4	664.1	633.4	600.6	568.7
ERATH	-135.0	-137.6	-139.4	-141.1	-142.8	-144.6
FALLS	-58.6	-59.4	-60.2	-61.6	-63.2	-64.6
FANNIN	2176.2	2174.0	2167.1	2165.8	2163.5	2161.0
FAYETTE	1562.4	1560.2	1560.8	1558.0	1555.7	1553.3
FISHER	-21.3	-21.6	-21.8	-22.1	-22.4	-22.6
FOARD	-4.7	-4.7	-4.8	-4.8	-4.9	-4.9
FORT BEND	2842.2	2817.0	2799.2	2781.9	2764.4	2746.5
FRANKLIN	-3.6	-3.6	-3.6	-3.7	-3.7	-3.7
FREESTONE	2055.3	2053.9	2056.7	2055.7	2054.6	2053.6
FRIO	35.4	33.9	32.3	30.6	29.0	27.4
GALVESTON	1141.0	1164.6	1128.2	1094.6	1062.9	1020.1
GILLESPIE	-75.4	-77.5	-79.6	-81.7	-83.8	-85.9
GLASSCOCK	-17.3	-17.6	-17.9	-18.2	-18.5	-18.8
GOLIAD	612.2	611.7	611.3	610.9	610.3	609.8
GONZALES	-67.2	-79.6	-82.4	-85.4	-88.4	-91.4
GRAYSON	-451.9	-469.9	-483.9	-502.1	-510.4	-526.3
GRIMES	1274.8	1273.5	1272.2	1270.8	1269.3	1267.7
GUADALUPE	1349.6	1336.1	1321.9	1306.8	1290.7	1274.7
HALL	-6.2	-6.3	-6.6	-6.6	-6.9	-7.0
HAMILTON	-38.7	-39.0	-39.3	-39.6	-40.0	-40.3
HARDEMAN	-22.6	-23.1	-23.6	-24.2	-24.4	-24.6
HARRIS	-6889.4	-7053.3	-7292.7	-7521.6	-7757.2	-7999.8
HASKELL	-29.1	-29.4	-29.7	-30.0	-30.3	-30.5
HAYS	496.0	478.3	456.2	435.3	413.2	391.2
HENDERSON	45.1	42.4	27.3	22.7	19.1	15.4
HIDALGO	458.0	398.5	328.3	233.2	145.1	48.2
HILL	-131.2	-134.4	-137.5	-140.9	-144.3	-147.8
HOOD	1554.7	1551.5	1546.5	1541.4	1523.8	1476.8

CDR Report - Summer Import/Export by County

County	Summer Import/Export, MW					
	2006	2007	2008	2009	2010	2011
HOPKINS	-99.4	-101.4	-98.7	-100.4	-102.9	-105.5
HOUSTON	-46.2	-46.6	-46.9	-47.3	-47.6	-48.0
HOWARD	75.7	74.7	62.9	73.0	71.9	70.8
HUNT	-150.6	-156.9	-174.0	-180.4	-186.3	-192.5
IRION	-11.2	-11.4	-11.6	-11.9	-12.1	-12.3
JACK	591.0	590.4	589.8	589.2	588.6	587.9
JACKSON	-43.3	-43.9	-44.5	-45.1	-45.7	-46.3
JEFF DAVIS	-5.3	-5.5	-5.7	-5.9	-6.1	-6.3
JIM HOGG	-4.6	-4.7	-4.8	-4.9	-5.0	-5.1
JIM WELLS	-101.2	-103.4	-105.6	-107.8	-110.0	-112.1
JOHNSON	-151.4	-171.4	-189.0	-205.9	-226.0	-245.9
JONES	-45.8	-46.2	-46.5	-46.9	-47.3	-47.7
KARNES	-30.7	-31.0	-31.3	-31.5	-31.9	-32.3
KAUFMAN	1393.9	1351.2	1356.4	1337.2	1323.1	1307.6
KENDALL	-87.4	-92.6	-98.0	-101.4	-107.4	-113.5
KENEDY	-1.2	-1.2	-1.2	-1.3	-1.3	-1.3
KENT	-55.0	-55.2	-55.4	-55.5	-55.7	-55.8
KERR	-148.1	-151.9	-155.7	-159.6	-164.4	-169.2
KIMBLE	-22.1	-22.5	-22.9	-23.3	-23.7	-24.2
KING	-8.3	-8.3	-8.3	-8.3	-8.3	-8.3
KINNEY	-8.8	-8.9	-9.0	-9.2	-9.3	-9.4
KLEBERG	-121.5	-123.0	-124.5	-125.9	-127.4	-128.8
KNOX	-25.3	-25.8	-26.3	-26.8	-27.3	-27.8
LA SALLE	-15.8	-16.5	-17.1	-17.8	-18.4	-19.0
LAMAR	1040.1	1037.1	1033.9	1031.3	1027.8	1024.2
LAMPASAS	-56.1	-58.5	-60.9	-63.5	-66.2	-68.9
LAVACA	-44.7	-45.9	-47.1	-48.3	-49.6	-50.9
LEE	-41.3	-42.2	-43.2	-44.1	-45.0	-46.0
LEON	-182.5	-184.9	-187.4	-189.9	-192.6	-195.4
LIMESTONE	1686.4	1684.8	1683.1	1681.3	1679.4	1677.4
LIVE OAK	-92.0	-93.9	-95.8	-97.5	-99.4	-101.2
LLANO	401.1	398.7	396.2	393.7	391.1	388.5
LOVING	-5.6	-5.7	-5.7	-5.8	-5.8	-5.8
MADISON	-8.8	-9.0	-9.2	-9.5	-9.7	-9.9
MARTIN	-31.9	-32.3	-32.6	-33.0	-33.3	-33.7
MASON	-12.7	-12.8	-12.9	-13.0	-13.2	-13.3
MATAGORDA	2384.1	2381.0	2377.3	2374.4	2371.6	2368.8
MAVERICK	-75.6	-79.6	-84.4	-89.2	-94.1	-98.4
MCCULLOCH	-49.6	-50.5	-51.5	-52.5	-53.5	-54.6
MCLENNAN	854.0	830.0	809.0	789.8	771.0	751.5
MCMULLEN	-6.5	-6.7	-6.8	-6.9	-7.1	-7.3
MEDINA	-206.0	-213.2	-237.0	-245.6	-254.8	-264.1
MENARD	-4.7	-4.8	-4.8	-4.9	-5.0	-5.0
MIDLAND	-373.1	-376.3	-379.6	-382.8	-386.0	-389.2
MILAM	460.2	457.9	456.1	454.3	452.4	450.4
MILLS	-10.2	-10.4	-10.5	-10.7	-10.9	-11.0
MITCHELL	968.2	968.0	967.8	967.6	967.4	967.2
MONTAGUE	-75.8	-77.7	-79.5	-81.4	-83.4	-85.4

CDR Report - Summer Import/Export by County

County	Summer Import/Export, MW					
	2006	2007	2008	2009	2010	2011
MONTGOMERY	-280.5	-299.7	-313.1	-327.1	-341.6	-356.8
MOTLEY	-4.7	-4.9	-5.2	-5.3	-5.6	-5.7
NACOGDOCHES	-188.4	-192.4	-194.5	-196.5	-198.6	-200.7
NAVARRO	-233.0	-252.0	-264.9	-270.6	-276.7	-283.0
NOLAN	173.7	174.7	174.2	173.7	173.3	172.7
NUECES	705.5	684.7	653.2	632.5	613.0	593.5
PALO PINTO	538.7	536.1	531.7	529.5	527.2	525.0
PARKER	-265.0	-271.5	-282.9	-288.9	-300.2	-301.9
PECOS	-112.0	-114.9	-117.8	-120.7	-123.7	-126.6
PRESIDIO	-13.7	-14.2	-14.6	-15.1	-15.6	-16.0
RAINS	-26.4	-26.8	-27.2	-27.7	-28.5	-29.3
REAGAN	-15.0	-15.3	-15.7	-16.0	-16.3	-16.6
REAL	-14.3	-14.9	-15.4	-16.0	-16.6	-17.2
RED RIVER	-44.6	-45.2	-43.1	-44.1	-44.9	-45.8
REEVES	-75.6	-76.6	-77.6	-78.6	-79.6	-80.7
REFUGIO	-29.8	-30.1	-30.4	-30.7	-31.1	-31.5
ROBERTSON	281.9	281.0	280.0	278.9	277.8	276.5
ROCKWALL	-286.5	-302.0	-317.9	-334.4	-353.4	-360.3
RUNNELS	-39.5	-40.1	-40.6	-41.2	-41.7	-42.3
RUSK	3210.2	3210.1	3210.0	3209.9	3209.9	3209.8
SAN PATRICIO	157.3	153.3	149.3	145.3	141.4	137.6
SAN SABA	-14.2	-14.4	-14.7	-14.9	-15.2	-15.5
SCHLEICHER	-11.2	-11.3	-11.3	-11.3	-11.3	-11.4
SCURRY	-271.6	-270.0	-271.7	-273.4	-275.1	-276.8
SHACKELFORD	-27.3	-22.5	-17.8	-18.2	-18.6	-19.1
SMITH	-716.6	-725.5	-734.0	-742.6	-751.1	-759.7
SOMERVELL	2268.1	2266.5	2265.2	2263.7	2263.3	2261.9
STARR	-73.4	-77.5	-82.5	-87.6	-92.9	-98.0
STEPHENS	-70.4	-71.9	-73.4	-75.0	-76.5	-77.9
STERLING	-11.4	-5.9	-6.1	-6.2	-6.3	-6.5
STONEWALL	-8.8	-9.1	-9.4	-9.6	-9.9	-10.2
SUTTON	-15.8	-16.1	-16.4	-16.6	-16.9	-17.1
TARRANT	-3723.2	-3881.6	-4059.2	-4214.1	-4382.7	-4561.5
TAYLOR	-399.5	-391.7	-391.0	-393.6	-396.3	-398.9
TERRELL	-4.9	-4.9	-5.0	-5.0	-5.1	-5.1
THROCKMORTON	-9.9	-10.1	-10.2	-10.4	-10.5	-10.7
TITUS	2219.0	2219.0	2219.0	2219.0	2219.0	2219.0
TOM GREEN	-324.0	-327.8	-330.8	-333.9	-336.6	-339.5
TRAVIS	-1079.5	-1132.0	-1535.3	-1545.3	-1564.4	-1589.4
UPTON	-21.0	-22.1	-23.1	-24.2	-25.3	-26.3
UVALDE	-65.8	-67.8	-70.4	-72.9	-75.5	-77.7
VAL VERDE	-35.3	-38.6	-42.8	-46.9	-51.1	-54.6
VAN ZANDT	-102.7	-104.2	-105.7	-107.2	-109.5	-111.8
VICTORIA	-154.6	-163.9	-173.3	-182.4	-191.0	-199.5
WALLER	-240.9	-248.9	-256.4	-264.2	-272.3	-280.5
WARD	925.5	925.0	924.5	923.9	923.4	922.9
WASHINGTON	-126.6	-125.1	-127.5	-130.0	-132.4	-134.9
WEBB	-326.8	-292.9	-309.0	-325.1	-341.2	-357.4

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County	Summer Import/Export, MW					
	2006	2007	2008	2009	2010	2011
WHARTON	-69.1	204.5	203.0	201.6	200.1	198.7
WICHITA	-423.2	-426.7	-430.8	-434.6	-438.4	-442.2
WILBARGER	648.7	648.0	647.3	646.5	645.8	645.0
WILLACY	-45.7	-47.4	-49.5	-51.5	-53.7	-55.8
WILLIAMSON	-1000.1	-1037.5	-1085.9	-1136.5	-1194.6	-1249.3
WILSON	-97.6	-100.5	-103.4	-106.4	-109.4	-112.4
WINKLER	-80.3	-81.1	-81.9	-82.7	-83.6	-84.3
WISE	388.7	379.6	355.9	346.1	335.1	323.4
YOUNG	551.0	549.2	547.3	545.4	543.5	541.6
ZAPATA	-31.0	-32.0	-33.1	-34.1	-35.2	-36.3
ZAVALA	-25.6	-26.3	-27.3	-28.3	-29.2	-30.0

Winter Coincident Demand by County

The demands shown were estimated by using the forecasted non-coincident loads from the ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	2007	2008	2009	2010	2011	2012
ANDERSON	123.3	123.6	125.4	128.0	129.8	132.6
ANDREWS	130.3	128.7	129.5	130.0	130.4	130.0
ANGELINA	256.7	247.6	257.5	259.7	261.3	261.6
ARANSAS	48.0	48.2	49.3	50.2	51.1	51.7
ARCHER	22.9	23.0	24.3	24.9	25.3	25.6
ATASCOSA	59.9	60.2	61.7	63.0	64.3	65.1
AUSTIN	66.3	66.5	68.0	69.4	70.7	71.6
BANDERA	60.1	62.0	65.1	63.8	66.7	69.5
BASTROP	163.1	170.5	172.0	180.3	178.8	185.7
BAYLOR	12.6	12.4	12.5	12.5	12.4	12.3
BEE	49.1	48.7	49.2	49.7	50.1	50.2
BELL	684.0	700.6	718.7	725.7	742.1	747.0
BEXAR	2491.0	2728.3	2774.4	2830.6	2892.3	2993.3
BLANCO	33.8	34.4	35.5	36.7	37.9	38.9
BORDEN	1.8	1.8	1.8	1.8	1.8	1.9
BOSQUE	70.6	69.8	70.3	70.8	71.1	71.0
BRAZORIA	990.2	985.7	995.9	1003.5	1008.8	1008.5
BRAZOS	266.2	268.2	275.4	282.2	288.6	293.6
BREWSTER	18.0	17.9	18.1	18.2	18.4	18.4
BROOKS	13.1	13.1	13.3	13.4	13.6	13.6
BROWN	88.5	88.2	89.5	90.7	91.7	95.4
BURLESON	24.8	25.0	25.8	26.5	27.1	27.6
BURNET	114.6	116.6	121.0	125.2	129.4	133.0
CALDWELL	85.3	86.3	88.9	91.3	93.8	95.7
CALHOUN	206.4	204.2	208.5	212.0	214.8	216.4
CALLAHAN	31.8	31.7	31.9	32.2	32.5	32.5
CAMERON	529.3	548.7	586.5	612.2	641.0	663.4
CHAMBERS	176.9	177.5	179.2	180.1	180.7	180.4
CHEROKEE	86.9	82.3	82.8	83.6	83.8	84.1
CHILDRESS	10.6	10.5	10.7	10.9	11.0	11.1
CLAY	24.1	24.3	24.9	25.5	26.0	26.4
COKE	12.4	12.4	12.5	12.7	12.8	12.9
COLEMAN	25.8	25.6	25.8	26.0	26.0	26.0
COLLIN	1416.9	1438.0	1498.5	1545.6	1598.6	1639.7
COLORADO	61.9	62.0	63.3	64.5	65.7	66.5
COMAL	296.0	302.2	331.2	344.7	358.2	370.7
COMANCHE	34.8	34.2	34.9	35.6	36.2	36.8
CONCHO	10.5	10.5	10.7	10.9	11.0	11.1
COOKE	103.1	104.3	107.3	110.2	112.9	114.9
CORYELL	95.7	96.3	100.3	112.1	114.7	115.1
COTTLE	3.8	3.9	4.0	4.1	4.2	4.3

CDR Report - Winter Coincident Demand by County

County	2007	2008	2009	2010	2011	2012
CRANE	72.1	72.2	73.6	74.8	75.9	76.6
CROCKETT	28.8	28.9	29.6	30.1	30.6	31.0
CROSBY	1.7	1.6	1.6	1.6	1.6	1.6
CULBERSON	4.9	4.8	4.9	5.0	5.0	5.1
DALLAS	5517.8	5539.0	5656.4	5752.6	5854.5	5921.2
DAWSON	47.5	47.1	47.5	47.9	48.2	48.3
DELTA	7.7	7.8	8.0	8.1	8.3	8.5
DENTON	1350.6	1398.1	1477.4	1540.5	1624.5	1665.6
DEWITT	56.6	57.0	58.5	60.0	61.3	62.4
DICKENS	6.5	6.6	6.8	7.1	7.3	7.4
DIMMIT	13.8	13.9	14.2	14.5	14.7	14.9
DUVAL	32.6	32.4	32.8	33.1	33.4	33.6
EASTLAND	51.3	51.0	51.9	52.5	53.1	53.4
ECTOR	374.7	372.1	374.7	376.6	377.8	377.0
EDWARDS	8.4	8.4	8.5	8.6	8.7	8.8
ELLIS	708.4	691.2	706.4	721.0	743.4	761.8
ERATH	89.0	90.2	91.3	92.4	93.2	93.6
FALLS	37.9	38.7	39.3	39.8	40.8	41.3
FANNIN	73.2	75.2	77.7	77.6	80.0	82.4
FAYETTE	68.7	68.9	70.3	69.5	71.0	71.9
FISHER	18.3	18.2	18.4	18.6	18.8	18.8
FOARD	2.1	2.0	2.1	2.1	2.1	2.1
FORT BEND	686.8	721.4	735.2	743.6	750.2	753.1
FRANKLIN	2.5	2.5	2.5	2.5	2.5	2.5
FREESTONE	53.8	55.8	56.6	54.0	54.4	54.7
FRIO	20.9	21.4	22.3	23.1	24.0	24.7
GALVESTON	1038.2	1036.4	1047.5	1056.8	1062.1	1062.0
GILLESPIE	55.9	56.7	58.5	60.2	61.9	63.1
GLASSCOCK	14.4	14.3	14.4	14.6	14.7	14.7
GOLIAD	17.5	17.5	17.9	18.2	18.6	18.8
GONZALES	50.7	59.3	61.3	63.3	65.2	66.8
GRAYSON	406.8	411.4	426.1	441.0	454.5	464.1
GRIMES	17.1	17.6	18.5	19.4	20.4	21.3
GUADALUPE	315.3	319.3	330.0	340.7	351.4	360.8
HALL	2.8	2.9	3.0	3.1	3.2	3.3
HAMILTON	22.0	21.8	22.0	22.1	22.2	22.2
HARDEMAN	15.0	14.8	14.9	15.0	15.1	15.0
HARRIS	7716.6	7787.3	7934.6	8054.4	8149.0	8204.6
HASKELL	12.7	12.8	13.1	13.4	13.7	13.9
HAYS	328.2	335.0	351.0	367.9	383.6	397.9
HENDERSON	166.3	167.1	170.2	155.9	157.8	159.1
HIDALGO	889.8	907.1	949.3	1003.3	1043.1	1091.9
HILL	88.6	89.5	92.0	94.3	97.7	99.6
HOOD	157.9	159.4	159.6	163.6	167.5	170.2
HOPKINS	65.5	65.6	66.8	73.3	75.7	78.1
HOUSTON	32.5	32.2	32.2	32.4	32.3	32.3
HOWARD	89.8	88.8	89.4	97.6	90.0	89.9
HUNT	165.9	168.1	159.3	166.4	170.4	174.1
IRION	8.8	8.8	8.9	9.1	9.2	9.3

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County	2007	2008	2009	2010	2011	2012
JACK	19.8	19.9	20.4	20.8	21.2	21.5
JACKSON	27.6	27.5	27.9	28.2	28.6	28.7
JEFF DAVIS	5.5	5.6	5.7	5.9	6.0	6.1
JIM HOGG	3.0	3.1	3.1	3.2	3.3	3.3
JIM WELLS	71.8	72.1	73.6	75.1	76.3	77.1
JOHNSON	307.9	322.0	334.5	347.3	359.3	371.0
JONES	34.1	34.7	35.9	37.1	38.2	39.1
KARNES	19.6	20.1	20.2	20.4	20.6	20.6
KAUFMAN	295.9	343.7	369.5	401.1	422.8	443.8
KENDALL	94.1	84.1	89.3	94.5	96.6	101.5
KENEDY	1.0	1.0	1.0	1.0	1.0	1.0
KENT	43.5	42.8	42.9	42.9	42.9	42.6
KERR	129.7	130.8	134.3	137.7	140.8	143.2
KIMBLE	18.8	18.8	19.2	19.6	19.9	20.1
KING	6.3	6.1	6.1	6.1	6.1	6.0
KINNEY	7.0	6.9	7.0	7.1	7.2	7.2
KLEBERG	79.8	79.4	80.4	81.2	81.9	82.1
KNOX	10.9	11.0	11.2	11.4	11.7	11.8
LA SALLE	139.6	139.7	142.3	144.2	129.5	135.1
LAMAR	52.5	47.7	49.9	52.0	54.1	56.0
LAMPASAS	11.0	11.2	11.7	12.1	12.5	12.9
LAVACA	30.1	30.3	31.0	31.8	32.5	33.1
LEE	26.3	26.5	27.1	27.7	28.3	28.7
LEON	137.8	137.0	138.6	140.2	141.5	142.2
LIMESTONE	51.2	51.7	53.0	54.2	55.4	56.4
LIVE OAK	63.2	63.2	64.5	65.6	66.6	67.2
LLANO	71.3	72.4	74.8	77.2	79.4	81.2
LOVING	4.7	4.6	4.6	4.7	4.7	4.7
MADISON	22.3	22.6	23.2	23.9	24.5	25.0
MARTIN	562.5	566.1	580.3	592.2	602.6	611.6
MASON	5.0	5.0	5.1	5.2	5.3	5.3
MATAGORDA	6.8	6.8	6.9	7.0	7.2	7.3
MAVERICK	21.8	21.7	22.0	22.3	22.5	22.6
MCCULLOCH	10.0	10.1	10.4	10.7	10.9	11.1
MCLENNAN	119.8	120.5	123.5	124.8	126.3	127.1
MCMULLEN	67.9	69.7	73.1	76.0	79.7	81.3
MEDINA	122.2	123.7	128.1	139.6	144.1	148.3
MENARD	3.9	3.9	3.9	4.0	4.0	4.0
MIDLAND	229.1	226.8	228.8	230.4	231.5	231.4
MILAM	60.3	61.9	63.8	65.3	66.6	67.7
MILLS	6.4	6.4	6.5	6.6	6.7	6.7
MITCHELL	15.6	15.5	15.6	15.7	15.7	15.7
MONTAGUE	48.9	49.1	50.4	51.6	52.8	53.7
MONTGOMERY	146.9	155.6	166.3	173.4	180.4	186.7
MOTLEY	3.5	3.6	3.8	3.9	4.1	4.2
NACOGDOCHES	133.9	131.7	131.1	132.5	133.6	134.0
NAVARRO	164.6	166.8	181.6	182.5	186.2	189.1
NOLAN	52.2	51.8	52.0	52.3	52.4	52.4
NUECES	821.5	821.5	837.0	850.3	860.9	869.2

CDR Report - Winter Coincident Demand by County

County	2007	2008	2009	2010	2011	2012
PALO PINTO	58.5	58.5	59.5	62.1	62.9	63.5
PARKER	280.5	280.3	284.7	292.9	295.5	301.5
PECOS	74.8	75.7	77.9	80.0	82.0	83.5
PRESIDIO	10.2	10.5	10.9	11.2	11.6	11.9
RAINS	19.5	19.5	19.8	20.1	20.8	21.7
REAGAN	9.8	9.9	10.2	10.5	10.7	10.9
REAL	10.2	10.4	10.7	11.1	11.4	11.7
RED RIVER	25.5	25.7	26.2	36.1	37.4	38.7
REEVES	38.0	38.0	38.7	39.3	39.8	40.1
REFUGIO	19.8	19.6	19.8	20.0	20.2	20.2
ROBERTSON	14.7	15.0	15.6	16.3	17.0	17.6
ROCKWALL	200.8	208.2	217.8	227.3	239.7	252.4
RUNNELS	28.5	28.4	28.9	29.3	29.6	29.8
RUSK	11.8	11.7	11.7	11.7	11.7	11.6
SAN PATRICIO	147.5	147.3	149.8	152.0	153.8	154.8
SAN SABA	9.5	9.6	9.8	10.0	10.3	10.4
SCHLEICHER	8.5	8.4	8.4	8.4	8.4	8.3
SCURRY	207.5	200.0	201.2	201.9	202.3	201.6
SHACKELFORD	17.1	17.1	17.4	17.7	17.9	18.1
SMITH	444.7	456.9	463.4	469.2	473.7	476.1
SOMERVELL	45.9	46.4	47.4	48.5	49.4	50.1
STARR	67.1	67.9	70.0	73.0	75.9	78.6
STEPHENS	50.0	49.9	50.7	51.4	52.0	52.3
STERLING	7.4	7.4	7.5	7.6	7.6	7.6
STONEWALL	7.1	7.3	7.6	7.9	8.1	8.3
SUTTON	18.5	18.4	18.6	18.8	18.9	19.0
TARRANT	3717.6	3788.4	3891.5	4014.7	4098.2	4172.6
TAYLOR	259.7	258.0	260.5	262.8	264.6	265.0
TERRELL	3.0	2.9	3.0	3.0	3.0	3.0
THROCKMORTON	7.0	7.0	7.1	7.2	7.3	7.3
TOM GREEN	188.9	187.1	188.8	190.3	191.3	191.3
TRAVIS	1765.1	1711.4	1802.2	1796.6	1775.9	1802.2
UPTON	19.4	19.9	20.7	21.5	22.2	22.9
UVALDE	41.5	41.8	43.4	44.7	46.6	47.2
VAL VERDE	69.7	70.3	73.1	75.3	78.5	79.4
VAN ZANDT	88.6	88.8	90.7	92.3	94.8	97.3
VICTORIA	262.5	264.3	270.4	275.9	280.4	283.3
WALLER	151.4	154.4	159.7	164.5	169.2	173.1
WARD	47.1	46.6	47.1	47.4	47.7	47.7
WASHINGTON	99.6	92.6	91.7	93.7	95.5	96.9
WEBB	261.7	271.8	280.7	289.2	297.1	303.3
WHARTON	85.1	84.3	85.2	85.9	86.5	86.6
WICHITA	315.4	312.3	315.2	318.6	320.5	323.2
WILBARGER	26.9	26.8	27.2	27.5	27.8	27.9
WILLACY	31.1	31.5	32.4	33.8	35.0	36.1
WILLIAMSON	603.1	615.1	639.0	673.3	701.5	738.0
WILSON	67.4	68.6	71.2	73.8	76.2	78.4
WINKLER	54.8	54.3	54.7	55.1	55.4	55.3
WISE	219.4	225.5	243.9	251.4	258.7	265.8

CDR Report - Winter Coincident Demand by County

County	2007	2008	2009	2010	2011	2012
YOUNG	53.3	53.5	54.7	55.8	56.8	57.5
ZAPATA	19.2	19.5	20.2	20.8	21.4	21.9
ZAVALA	18.6	18.8	19.4	20.0	20.8	21.1

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2005 ALDRs and do not include self-serve load. The values shown here are used in the winter import/export calculations.

County	Winter Load, MW					
	2007	2008	2009	2010	2011	2012
ANDERSON	154.9	158.3	160.6	164.2	167.2	172.4
ANDREWS	163.8	164.8	165.9	166.9	168.0	169.1
ANGELINA	322.7	317.2	329.9	333.3	336.8	340.2
ARANSAS	60.3	61.7	63.1	64.5	65.9	67.2
ARCHER	28.8	29.5	31.2	31.9	32.6	33.4
ATASCOSA	75.2	77.1	79.0	80.9	82.8	84.6
AUSTIN	83.4	85.2	87.1	89.0	91.1	93.1
BANDERA	75.5	79.4	83.4	81.8	86.0	90.4
BASTROP	205.0	218.4	220.4	231.4	230.4	241.4
BAYLOR	15.9	15.9	16.0	16.0	16.0	16.0
BEE	61.7	62.4	63.1	63.8	64.5	65.3
BELL	859.6	897.3	920.7	931.4	956.3	971.4
BEXAR	3130.8	3494.2	3554.0	3633.2	3727.1	3892.2
BLANCO	42.4	44.0	45.4	47.1	48.8	50.6
BORDEN	2.3	2.3	2.3	2.3	2.4	2.4
BOSQUE	88.7	89.3	90.1	90.9	91.6	92.4
BRAZORIA	1244.5	1262.4	1275.7	1288.0	1299.9	1311.4
BRAZOS	334.6	343.5	352.7	362.2	371.9	381.8
BREWSTER	22.6	22.9	23.2	23.4	23.7	23.9
BROOKS	16.5	16.7	17.0	17.2	17.5	17.7
BROWN	111.3	112.9	114.6	116.4	118.2	124.0
BURLESON	31.1	32.1	33.0	34.0	34.9	35.8
BURNET	144.0	149.4	155.0	160.7	166.7	173.0
CALDWELL	107.2	110.5	113.9	117.1	120.8	124.4
CALHOUN	259.4	261.6	267.0	272.1	276.8	281.4
CALLAHAN	40.0	40.6	40.9	41.4	41.8	42.3
CAMERON	665.2	702.7	751.3	785.8	826.0	862.6
CHAMBERS	222.4	227.4	229.5	231.2	232.9	234.6
CHEROKEE	109.2	105.5	106.1	107.4	108.0	109.3
CHILDRESS	13.3	13.5	13.7	13.9	14.2	14.4
CLAY	30.3	31.2	31.9	32.7	33.5	34.4
COKE	15.6	15.8	16.1	16.3	16.5	16.7
COLEMAN	32.4	32.8	33.0	33.3	33.6	33.8
COLLIN	1780.9	1841.7	1919.5	1983.8	2060.0	2132.1
COLORADO	77.8	79.4	81.1	82.8	84.6	86.4
COMAL	372.1	387.1	424.2	442.4	461.6	482.0
COMANCHE	43.7	43.8	44.8	45.7	46.7	47.8
CONCHO	13.2	13.5	13.7	14.0	14.2	14.4
COOKE	129.6	133.6	137.5	141.4	145.5	149.5
CORYELL	120.3	123.4	128.5	143.9	147.7	149.7
COTTLE	4.8	5.0	5.1	5.3	5.5	5.6

CDR Report - Winter Load by County

County	Winter Load, MW					
	2007	2008	2009	2010	2011	2012
CRANE	90.7	92.5	94.3	96.1	97.9	99.6
CROCKETT	36.2	37.0	37.9	38.7	39.5	40.3
CROSBY	2.1	2.1	2.1	2.1	2.1	2.1
CULBERSON	6.1	6.2	6.3	6.4	6.5	6.6
DALLAS	6935.1	7093.8	7245.7	7383.5	7544.1	7699.3
DAWSON	59.7	60.3	60.9	61.4	62.1	62.8
DELTA	9.7	10.0	10.2	10.4	10.7	11.1
DENTON	1697.6	1790.5	1892.5	1977.3	2093.3	2165.8
DEWITT	71.2	73.0	75.0	77.0	79.0	81.2
DICKENS	8.1	8.4	8.7	9.1	9.4	9.7
DIMMIT	17.4	17.8	18.2	18.6	19.0	19.4
DUVAL	41.0	41.5	42.0	42.5	43.1	43.6
EASTLAND	64.4	65.4	66.4	67.4	68.4	69.4
ECTOR	471.0	476.6	480.0	483.4	486.8	490.2
EDWARDS	10.5	10.7	10.9	11.1	11.3	11.4
ELLIS	890.3	885.2	904.8	925.4	957.9	990.6
ERATH	111.8	115.5	116.9	118.6	120.1	121.7
FALLS	47.7	49.6	50.4	51.1	52.6	53.7
FANNIN	92.0	96.3	99.5	99.6	103.1	107.1
FAYETTE	86.3	88.2	90.1	89.1	91.6	93.5
FISHER	22.9	23.3	23.6	23.9	24.2	24.5
FOARD	2.6	2.6	2.6	2.6	2.7	2.7
FORT BEND	863.2	923.9	941.8	954.5	966.7	979.2
FRANKLIN	3.1	3.1	3.2	3.2	3.2	3.2
FREESTONE	67.7	71.4	72.5	69.4	70.1	71.1
FRIO	26.2	27.4	28.5	29.7	30.9	32.1
GALVESTON	1304.9	1327.4	1341.8	1356.5	1368.6	1380.9
GILLESPIE	70.3	72.6	75.0	77.3	79.7	82.1
GLASSCOCK	18.1	18.3	18.5	18.7	18.9	19.1
GOLIAD	22.0	22.4	22.9	23.4	23.9	24.5
GONZALES	63.8	75.9	78.6	81.2	84.0	86.9
GRAYSON	511.3	526.9	545.9	566.0	585.6	603.5
GRIMES	21.5	22.6	23.7	24.9	26.2	27.7
GUADALUPE	396.3	409.0	422.7	437.3	452.8	469.2
HALL	3.5	3.7	3.8	4.0	4.1	4.2
HAMILTON	27.6	27.9	28.1	28.4	28.6	28.9
HARDEMAN	18.9	19.0	19.1	19.3	19.4	19.6
HARRIS	9698.8	9973.2	10164.0	10337.9	10500.8	10668.5
HASKELL	15.9	16.4	16.8	17.3	17.7	18.1
HAYS	412.5	429.0	449.6	472.3	494.3	517.4
HENDERSON	209.0	213.9	218.0	200.1	203.4	206.8
HIDALGO	1118.4	1161.8	1216.0	1287.7	1344.1	1419.9
HILL	111.3	114.6	117.9	121.0	125.9	129.5
HOOD	198.5	204.2	204.4	210.0	215.8	221.3
HOPKINS	82.4	84.0	85.6	94.1	97.5	101.5
HOUSTON	40.9	41.3	41.3	41.6	41.6	42.0
HOWARD	112.9	113.7	114.5	125.3	116.0	116.9
HUNT	208.5	215.3	204.1	213.6	219.5	226.4
IRION	11.0	11.2	11.4	11.7	11.9	12.1

CDR Report - Winter Load by County

County	Winter Load, MW					
	2007	2008	2009	2010	2011	2012
JACK	24.9	25.5	26.1	26.7	27.4	28.0
JACKSON	34.6	35.2	35.7	36.3	36.8	37.3
JEFF DAVIS	7.0	7.2	7.3	7.5	7.7	7.9
JIM HOGG	3.8	3.9	4.0	4.1	4.2	4.3
JIM WELLS	90.3	92.3	94.3	96.3	98.3	100.2
JOHNSON	386.9	412.4	428.5	445.8	463.0	482.4
JONES	42.8	44.5	46.0	47.6	49.2	50.8
KARNES	24.7	25.7	25.9	26.2	26.5	26.8
KAUFMAN	371.9	440.2	473.3	514.8	544.8	577.1
KENDALL	118.3	107.7	114.3	121.2	124.5	132.0
KENEDY	1.2	1.2	1.2	1.2	1.3	1.3
KENT	54.6	54.8	55.0	55.1	55.3	55.4
KERR	163.0	167.5	172.1	176.7	181.4	186.2
KIMBLE	23.6	24.1	24.6	25.1	25.6	26.1
KING	7.9	7.9	7.9	7.9	7.9	7.9
KINNEY	8.7	8.8	9.0	9.1	9.3	9.4
KLEBERG	100.3	101.6	103.0	104.2	105.5	106.7
KNOX	13.7	14.0	14.4	14.7	15.0	15.4
LA SALLE	13.8	14.4	15.0	15.5	16.1	16.7
LAMAR	175.4	178.9	182.3	185.1	166.9	175.7
LAMPASAS	66.0	61.1	63.9	66.8	69.8	72.8
LAVACA	37.8	38.8	39.8	40.8	41.9	43.0
LEE	33.1	33.9	34.7	35.6	36.4	37.3
LEON	173.2	175.4	177.5	179.9	182.3	184.9
LIMESTONE	64.4	66.3	67.9	69.6	71.4	73.3
LIVE OAK	79.4	81.0	82.6	84.1	85.8	87.4
LLANO	89.6	92.7	95.9	99.1	102.3	105.6
LOVING	5.9	5.9	6.0	6.0	6.1	6.1
MADISON	8.5	8.7	8.8	9.0	9.2	9.4
MARTIN	27.4	27.8	28.2	28.6	29.0	29.4
MASON	12.6	12.9	13.3	13.7	14.1	14.4
MATAGORDA	150.5	154.3	158.2	160.2	162.8	165.2
MAVERICK	85.4	89.3	93.6	97.5	102.7	105.7
MCCULLOCH	28.1	28.9	29.8	30.7	31.6	32.6
MCLENNAN	707.0	725.0	743.4	760.0	776.5	795.2
MCMULLEN	6.2	6.4	6.5	6.6	6.8	6.9
MEDINA	153.5	158.5	164.1	179.1	185.7	192.8
MENARD	4.9	5.0	5.0	5.1	5.2	5.2
MIDLAND	287.9	290.5	293.2	295.8	298.4	300.9
MILAM	75.8	79.3	81.7	83.8	85.8	88.0
MILLS	8.1	8.2	8.3	8.5	8.6	8.7
MITCHELL	19.7	19.8	20.0	20.1	20.3	20.4
MONTAGUE	61.4	62.9	64.6	66.2	68.0	69.8
MONTGOMERY	184.6	199.3	213.0	222.5	232.4	242.8
MOTLEY	4.4	4.6	4.8	5.0	5.2	5.5
NACOGDOCHES	168.3	168.7	168.0	170.1	172.1	174.2
NAVARRO	206.9	213.6	232.6	234.3	240.0	245.9
NOLAN	65.6	66.3	66.6	67.1	67.5	68.1
NUECES	1032.5	1052.1	1072.1	1091.3	1109.4	1130.3

CDR Report - Winter Load by County

County	Winter Load, MW					
	2007	2008	2009	2010	2011	2012
PALO PINTO	73.5	74.9	76.2	79.7	81.1	82.5
PARKER	352.6	359.0	364.6	375.9	380.8	392.0
PECOS	94.1	97.0	99.8	102.7	105.6	108.5
PRESIDIO	12.9	13.4	13.9	14.4	14.9	15.5
RAINS	24.5	24.9	25.3	25.8	26.9	28.2
REAGAN	12.3	12.7	13.1	13.5	13.8	14.2
REAL	12.9	13.3	13.8	14.2	14.7	15.2
RED RIVER	32.1	33.0	33.6	46.4	48.1	50.3
REEVES	47.8	48.7	49.5	50.4	51.2	52.1
REFUGIO	24.9	25.2	25.4	25.7	26.0	26.3
ROBERTSON	18.5	19.2	20.0	20.9	21.9	22.9
ROCKWALL	252.4	266.6	279.0	291.7	308.9	328.2
RUNNELS	35.8	36.4	37.0	37.6	38.2	38.8
RUSK	14.9	14.9	14.9	15.0	15.0	15.1
SAN PATRICIO	185.4	188.6	191.9	195.0	198.2	201.3
SAN SABA	11.9	12.3	12.6	12.9	13.2	13.6
SCHLEICHER	10.7	10.7	10.7	10.7	10.8	10.8
SCURRY	260.8	256.2	257.8	259.2	260.7	262.1
SHACKELFORD	21.4	21.9	22.3	22.7	23.1	23.5
SMITH	558.9	585.2	593.6	602.3	610.4	619.0
SOMERVELL	57.6	59.4	60.8	62.2	63.6	65.1
STARR	84.3	86.9	89.6	93.7	97.8	102.2
STEPHENS	62.9	63.9	64.9	66.0	67.0	68.0
STERLING	9.4	9.5	9.6	9.7	9.8	9.9
STONEWALL	8.9	9.3	9.7	10.1	10.5	10.8
SUTTON	23.2	23.5	23.8	24.1	24.4	24.7
TARRANT	4672.5	4851.9	4984.9	5152.9	5280.9	5425.6
TAYLOR	326.5	330.4	333.7	337.3	341.0	344.6
TERRELL	3.7	3.8	3.8	3.8	3.9	3.9
THROCKMORTON	8.8	8.9	9.1	9.2	9.4	9.5
TITUS	0.0	0.0	0.0	0.0	0.0	0.0
TOM GREEN	237.4	239.6	241.9	244.2	246.5	248.8
TRAVIS	2218.4	2191.8	2308.6	2306.0	2288.5	2343.4
UPTON	24.4	25.4	26.5	27.6	28.7	29.7
UVALDE	52.1	53.5	55.5	57.3	60.1	61.4
VAL VERDE	87.6	90.0	93.6	96.7	101.1	103.3
VAN ZANDT	111.3	113.8	116.2	118.5	122.2	126.5
VICTORIA	329.9	338.5	346.4	354.1	361.3	368.4
WALLER	190.3	197.7	204.6	211.1	218.0	225.0
WARD	59.2	59.7	60.3	60.9	61.4	62.0
WASHINGTON	125.1	118.6	117.5	120.3	123.1	125.9
WEBB	328.9	348.1	359.6	371.2	382.8	394.4
WHARTON	106.9	108.0	109.2	110.3	111.5	112.6
WICHITA	396.4	400.0	403.7	408.9	413.0	420.3
WILBARGER	33.8	34.3	34.8	35.3	35.8	36.3
WILLACY	39.1	40.3	41.5	43.4	45.1	47.0
WILLIAMSON	758.0	787.8	818.5	864.2	903.9	959.6
WILSON	84.8	87.9	91.2	94.7	98.2	101.9
WINKLER	68.9	69.5	70.1	70.7	71.3	72.0

CDR Report - Winter Load by County

County	Winter Load, MW					
	2007	2008	2009	2010	2011	2012
WISE	275.7	288.8	312.4	322.7	333.3	345.6
YOUNG	67.0	68.5	70.0	71.6	73.2	74.8
ZAPATA	24.2	25.0	25.9	26.7	27.6	28.5
ZAVALA	23.4	24.0	24.9	25.7	26.8	27.4

Winter Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the total capacity of the unit. Capacities for the wind units are at 2.6%. Asynchronous ties are shown at 50%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Winter Generation, MW					
	2007	2008	2009	2010	2011	2012
ANDERSON	0.0	0.0	0.0	0.0	0.0	0.0
ANDREWS	0.0	0.0	0.0	0.0	0.0	0.0
ANGELINA	0.0	0.0	0.0	0.0	0.0	0.0
ARANSAS	0.0	0.0	0.0	0.0	0.0	0.0
ARCHER	0.0	0.0	0.0	0.0	0.0	0.0
ATASCOSA	397.0	397.0	397.0	397.0	397.0	397.0
AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0
BANDERA	0.0	0.0	0.0	0.0	0.0	0.0
BASTROP	1099.0	1099.0	1099.0	1099.0	1099.0	1099.0
BAYLOR	0.0	0.0	0.0	0.0	0.0	0.0
BEE	0.0	0.0	0.0	0.0	0.0	0.0
BELL	0.0	0.0	0.0	0.0	0.0	0.0
BEXAR	4395.6	4395.6	4330.6	4330.6	5080.6	5080.6
BLANCO	0.0	0.0	0.0	0.0	0.0	0.0
BORDEN	2.2	2.2	2.2	2.2	2.2	2.2
BOSQUE	579.0	579.0	579.0	579.0	579.0	579.0
BRAZORIA	813.0	813.0	655.0	655.0	505.0	505.0
BRAZOS	286.0	286.0	286.0	286.0	286.0	286.0
BREWSTER	0.0	0.0	0.0	0.0	0.0	0.0
BROOKS	0.0	0.0	0.0	0.0	0.0	0.0
BROWN	0.0	0.0	0.0	0.0	0.0	0.0
BURLESON	0.0	0.0	0.0	0.0	0.0	0.0
BURNET	95.0	95.0	95.0	95.0	95.0	95.0
CALDWELL	0.0	0.0	0.0	0.0	0.0	0.0
CALHOUN	477.0	477.0	477.0	477.0	477.0	477.0
CALLAHAN	0.0	0.0	0.0	0.0	0.0	0.0
CAMERON	370.0	445.0	445.0	445.0	445.0	445.0
CHAMBERS	2895.9	2895.9	2895.9	2895.9	2895.9	2895.9
CHEROKEE	707.0	707.0	707.0	707.0	707.0	707.0
CHILDRESS	0.0	0.0	0.0	0.0	0.0	0.0
CLAY	0.0	0.0	0.0	0.0	0.0	0.0
COKE	0.0	0.0	0.0	0.0	0.0	0.0
COLEMAN	0.0	0.0	0.0	0.0	0.0	0.0
COLLIN	569.0	569.0	569.0	569.0	569.0	569.0
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0
COMAL	6.0	6.0	6.0	6.0	6.0	6.0
COMANCHE	0.0	0.0	0.0	0.0	0.0	0.0
CONCHO	0.0	0.0	0.0	0.0	0.0	0.0
COOKE	0.0	0.0	0.0	0.0	0.0	0.0
CORYELL	0.0	0.0	0.0	0.0	0.0	0.0
COTTLE	0.0	0.0	0.0	0.0	0.0	0.0
CRANE	0.0	0.0	0.0	0.0	0.0	0.0

CDR Report - Winter Generation by County

County	Winter Generation, MW					
	2007	2008	2009	2010	2011	2012
CROCKETT	0.0	0.0	0.0	0.0	0.0	0.0
CROSBY	0.0	0.0	0.0	0.0	0.0	0.0
CULBERSON	2.0	2.0	6.6	6.6	6.6	6.6
DALLAS	2566.0	2566.0	2566.0	2566.0	2566.0	2566.0
DAWSON	0.0	0.0	0.0	0.0	0.0	0.0
DELTA	0.0	0.0	0.0	0.0	0.0	0.0
DENTON	132.4	132.4	132.4	132.4	132.4	132.4
DEWITT	1.2	1.2	1.2	1.2	1.2	1.2
DICKENS	0.0	0.0	0.0	0.0	0.0	0.0
DIMITT	0.0	0.0	0.0	0.0	0.0	0.0
DUVAL	0.0	0.0	0.0	0.0	0.0	0.0
EASTLAND	0.0	1.6	1.6	1.6	1.6	1.6
ECTOR	1082.0	1357.0	1357.0	1357.0	1357.0	1357.0
EDWARDS	0.0	0.0	0.0	0.0	0.0	0.0
ELLIS	1763.0	1763.0	1763.0	1763.0	1763.0	1763.0
ERATH	0.0	0.0	0.0	0.0	0.0	0.0
FALLS	0.0	0.0	0.0	0.0	0.0	0.0
FANNIN	2293.0	2293.0	2293.0	2293.0	2293.0	2293.0
FAYETTE	1669.0	1669.0	1669.0	1669.0	1669.0	1669.0
FISHER	0.0	0.0	0.0	0.0	0.0	0.0
FOARD	0.0	0.0	0.0	0.0	0.0	0.0
FORT BEND	4274.0	4274.0	4274.0	4274.0	4274.0	4274.0
FRANKLIN	0.0	0.0	0.0	0.0	0.0	0.0
FREESTONE	2263.0	2263.0	2263.0	2263.0	2263.0	2263.0
FRIO	74.0	74.0	74.0	74.0	74.0	74.0
GALVESTON	3143.7	3213.7	3213.7	3213.7	3213.7	3213.7
GILLESPIE	0.0	0.0	0.0	0.0	0.0	0.0
GLASSCOCK	0.0	0.0	0.0	0.0	0.0	0.0
GOLIAD	634.0	634.0	634.0	634.0	634.0	634.0
GONZALES	4.8	4.8	4.8	4.8	4.8	4.8
GRAYSON	80.0	80.0	80.0	80.0	80.0	80.0
GRIMES	1353.0	1353.0	1353.0	1353.0	1353.0	1353.0
GUADALUPE	1891.6	1891.6	1891.6	1891.6	1891.6	1891.6
HALL	0.0	0.0	0.0	0.0	0.0	0.0
HAMILTON	0.0	0.0	0.0	0.0	0.0	0.0
HARDEMAN	0.0	0.0	0.0	0.0	0.0	0.0
HARRIS	7321.0	7410.0	7390.0	7390.0	7390.0	7410.0
HASKELL	0.0	0.0	0.0	0.0	0.0	0.0
HAYS	972.0	972.0	972.0	972.0	972.0	972.0
HENDERSON	241.0	241.0	241.0	241.0	241.0	241.0
HIDALGO	1913.0	1913.0	1913.0	1913.0	1913.0	1913.0
HILL	0.0	0.0	0.0	0.0	0.0	0.0
HOOD	1838.0	1838.0	1838.0	1838.0	1838.0	1838.0
HOPKINS	0.0	0.0	0.0	0.0	0.0	0.0
HOUSTON	0.0	0.0	0.0	0.0	0.0	0.0
HOWARD	212.1	212.1	212.1	212.1	212.1	212.1
HUNT	88.1	88.1	88.1	88.1	88.1	88.1
IRION	0.0	0.0	0.0	0.0	0.0	0.0
JACK	630.0	630.0	630.0	630.0	630.0	630.0
JACKSON	0.0	0.0	0.0	0.0	0.0	0.0
JEFF DAVIS	0.0	0.0	0.0	0.0	0.0	0.0
JIM HOGG	0.0	0.0	0.0	0.0	0.0	0.0

CDR Report - Winter Generation by County

County	Winter Generation, MW					
	2007	2008	2009	2010	2011	2012
JIM WELLS	0.0	0.0	0.0	0.0	0.0	0.0
JOHNSON	270.0	270.0	270.0	270.0	270.0	270.0
JONES	0.0	0.0	0.0	0.0	0.0	0.0
KARNES	0.0	0.0	0.0	0.0	0.0	0.0
KAUFMAN	1782.0	1782.0	1782.0	1782.0	1782.0	1782.0
KENDALL	0.0	0.0	0.0	0.0	0.0	0.0
KENEDY	0.0	0.0	0.0	0.0	0.0	0.0
KENT	0.0	0.0	0.0	0.0	0.0	0.0
KERR	0.0	0.0	0.0	0.0	0.0	0.0
KIMBLE	0.0	0.0	0.0	0.0	0.0	0.0
KING	0.0	0.0	0.0	0.0	0.0	0.0
KINNEY	0.0	0.0	0.0	0.0	0.0	0.0
KLEBERG	0.0	0.0	0.0	0.0	0.0	0.0
KNOX	0.0	0.0	0.0	0.0	0.0	0.0
LA SALLE	0.0	0.0	0.0	0.0	0.0	0.0
LAMAR	1347.0	1347.0	1347.0	1347.0	1347.0	1347.0
LAMPASAS	0.0	0.0	0.0	0.0	0.0	0.0
LAVACA	0.0	0.0	0.0	0.0	0.0	0.0
LEE	0.0	0.0	0.0	0.0	0.0	0.0
LEON	0.0	0.0	0.0	0.0	0.0	0.0
LIMESTONE	1770.0	1770.0	1770.0	1770.0	1770.0	1770.0
LIVE OAK	0.0	0.0	0.0	0.0	0.0	0.0
LLANO	491.0	491.0	491.0	491.0	491.0	491.0
LOVING	0.0	0.0	0.0	0.0	0.0	0.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0
MARTIN	0.0	0.0	0.0	0.0	0.0	0.0
MASON	0.0	0.0	0.0	0.0	0.0	0.0
MATAGORDA	2566.0	2566.0	2566.0	2566.0	2566.0	2566.0
MAVERICK	24.0	24.0	24.0	24.0	24.0	24.0
MCCULLOCH	0.0	0.0	0.0	0.0	0.0	0.0
MCLENNAN	1712.0	1712.0	1712.0	1712.0	1712.0	1712.0
MCMULLEN	0.0	0.0	0.0	0.0	0.0	0.0
MEDINA	0.0	0.0	0.0	0.0	0.0	0.0
MENARD	0.0	0.0	0.0	0.0	0.0	0.0
MIDLAND	0.0	0.0	0.0	0.0	0.0	0.0
MILAM	545.0	545.0	545.0	545.0	545.0	545.0
MILLS	0.0	0.0	0.0	0.0	0.0	0.0
MITCHELL	1099.0	1099.0	1099.0	1099.0	1099.0	1099.0
MONTAGUE	0.0	0.0	0.0	0.0	0.0	0.0
MONTGOMERY	0.0	0.0	0.0	0.0	0.0	0.0
MOTLEY	0.0	0.0	0.0	0.0	0.0	0.0
NACOGDOCHES	0.0	0.0	0.0	0.0	0.0	0.0
NAVARRO	0.0	0.0	0.0	0.0	0.0	0.0

CDR Report - Winter Generation by County

County	Winter Generation, MW					
	2007	2008	2009	2010	2011	2012
NOLAN	265.8	267.4	267.4	267.4	267.4	267.4
NUECES	1941.0	1941.0	1931.0	1931.0	1931.0	1931.0
PALO PINTO	634.0	634.0	634.0	634.0	634.0	634.0
PARKER	80.4	80.4	80.4	80.4	80.4	80.4
PECOS	10.6	10.6	10.6	10.6	10.6	10.6
PRESIDIO	0.0	0.0	0.0	0.0	0.0	0.0
RAINS	0.0	0.0	0.0	0.0	0.0	0.0
REAGAN	0.0	0.0	0.0	0.0	0.0	0.0
REAL	0.0	0.0	0.0	0.0	0.0	0.0
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0
REEVES	0.0	0.0	0.0	0.0	0.0	0.0
REFUGIO	0.0	0.0	0.0	0.0	0.0	0.0
ROBERTSON	307.0	307.0	307.0	307.0	307.0	307.0
ROCKWALL	0.0	0.0	0.0	0.0	0.0	0.0
RUNNELS	0.0	0.0	0.0	0.0	0.0	0.0
RUSK	3342.0	3342.0	3342.0	3342.0	3342.0	3342.0
SAN PATRICIO	420.0	420.0	420.0	420.0	420.0	420.0
SAN SABA	0.0	0.0	0.0	0.0	0.0	0.0
SCHLEICHER	0.0	0.0	0.0	0.0	0.0	0.0
SCURRY	4.2	7.6	7.6	7.6	7.6	7.6
SHACKELFORD	0.0	5.2	10.4	10.4	10.4	10.4
SMITH	0.0	0.0	0.0	0.0	0.0	0.0
SOMERVELL	2352.0	2352.0	2352.0	2352.0	2352.0	2352.0
STARR	34.5	34.5	34.5	34.5	34.5	34.5
STEPHENS	0.0	0.0	0.0	0.0	0.0	0.0
STERLING	5.6	5.6	5.6	5.6	5.6	5.6
STONEWALL	0.0	0.0	0.0	0.0	0.0	0.0
SUTTON	0.0	0.0	0.0	0.0	0.0	0.0
TARRANT	1980.5	1980.5	1980.5	1980.5	1980.5	1980.5
TAYLOR	27.0	36.1	36.1	36.1	36.1	36.1
TERRELL	0.0	0.0	0.0	0.0	0.0	0.0
THROCKMORTON	0.0	0.0	0.0	0.0	0.0	0.0
TITUS	2233.0	2233.0	2233.0	2233.0	2233.0	2233.0
TOM GREEN	0.0	0.0	0.0	0.0	0.0	0.0
TRAVIS	2053.0	1656.0	1656.0	1656.0	1656.0	1656.0
UPTON	9.2	9.2	9.2	9.2	9.2	9.2
UVALDE	0.0	0.0	0.0	0.0	0.0	0.0
VAL VERDE	68.0	68.0	68.0	68.0	68.0	68.0
VAN ZANDT	0.0	0.0	0.0	0.0	0.0	0.0
VICTORIA	268.6	263.6	258.6	253.6	248.6	248.6
WALLER	0.0	0.0	0.0	0.0	0.0	0.0
WARD	981.0	981.0	981.0	981.0	981.0	981.0
WASHINGTON	0.0	0.0	0.0	0.0	0.0	0.0
WEBB	172.0	222.0	222.0	222.0	222.0	222.0
WHARTON	80.0	355.0	355.0	355.0	355.0	355.0
WICHITA	77.4	77.4	77.4	77.4	77.4	77.4
WILBARGER	741.0	741.0	741.0	741.0	741.0	741.0
WILLACY	0.0	0.0	0.0	0.0	0.0	0.0
WILLIAMSON	0.0	0.0	0.0	0.0	0.0	0.0
WILSON	0.0	0.0	0.0	0.0	0.0	0.0
WINKLER	0.0	0.0	0.0	0.0	0.0	0.0
WISE	706.0	706.0	706.0	706.0	706.0	706.0

CDR Report - Winter Generation by County

County	Winter Generation, MW					
	2007	2008	2009	2010	2011	2012
YOUNG	598.0	598.0	598.0	598.0	598.0	598.0
ZAPATA	0.0	0.0	0.0	0.0	0.0	0.0
ZAVALA	0.0	0.0	0.0	0.0	0.0	0.0

Winter Import/Export by County

Import: The county has less generation than load and must import generation.

Export: The county has more generation than load and is able to export generation.

This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

County	Winter Import/Export, MW					
	2007	2008	2009	2010	2011	2012
ANDERSON	-154.9	-158.3	-160.6	-164.2	-167.2	-172.4
ANDREWS	-163.8	-164.8	-165.9	-166.9	-168.0	-169.1
ANGELINA	-322.7	-317.2	-329.9	-333.3	-336.8	-340.2
ARANSAS	-60.3	-61.7	-63.1	-64.5	-65.9	-67.2
ARCHER	-28.8	-29.5	-31.2	-31.9	-32.6	-33.4
ATASCOSA	321.8	319.9	318.0	316.1	314.2	312.4
AUSTIN	-83.4	-85.2	-87.1	-89.0	-91.1	-93.1
BANDERA	-75.5	-79.4	-83.4	-81.8	-86.0	-90.4
BASTROP	894.0	880.6	878.6	867.6	868.6	857.6
BAYLOR	-15.9	-15.9	-16.0	-16.0	-16.0	-16.0
BEE	-61.7	-62.4	-63.1	-63.8	-64.5	-65.3
BELL	-859.6	-897.3	-920.7	-931.4	-956.3	-971.4
BEXAR	1264.8	901.4	776.6	697.4	1353.5	1188.4
BLANCO	-42.4	-44.0	-45.4	-47.1	-48.8	-50.6
BORDEN	-0.1	-0.1	-0.1	-0.1	-0.2	-0.2
BOSQUE	490.3	489.7	488.9	488.1	487.4	486.6
BRAZORIA	-431.5	-449.4	-620.7	-633.0	-794.9	-806.4
BRAZOS	-48.6	-57.5	-66.7	-76.2	-85.9	-95.8
BREWSTER	-22.6	-22.9	-23.2	-23.4	-23.7	-23.9
BROOKS	-16.5	-16.7	-17.0	-17.2	-17.5	-17.7
BROWN	-111.3	-112.9	-114.6	-116.4	-118.2	-124.0
BURLESON	-31.1	-32.1	-33.0	-34.0	-34.9	-35.8
BURNET	-49.0	-54.4	-60.0	-65.7	-71.7	-78.0
CALDWELL	-107.2	-110.5	-113.9	-117.1	-120.8	-124.4
CALHOUN	217.6	215.4	210.0	204.9	200.2	195.6
CALLAHAN	-40.0	-40.6	-40.9	-41.4	-41.8	-42.3
CAMERON	-295.2	-257.7	-306.3	-340.8	-381.0	-417.6
CHAMBERS	2673.5	2668.5	2666.4	2664.7	2663.0	2661.3
CHEROKEE	597.8	601.5	600.9	599.6	599.0	597.7
CHILDRESS	-13.3	-13.5	-13.7	-13.9	-14.2	-14.4
CLAY	-30.3	-31.2	-31.9	-32.7	-33.5	-34.4
COKE	-15.6	-15.8	-16.1	-16.3	-16.5	-16.7
COLEMAN	-32.4	-32.8	-33.0	-33.3	-33.6	-33.8
COLLIN	-1211.9	-1272.7	-1350.5	-1414.8	-1491.0	-1563.1
COLORADO	-77.8	-79.4	-81.1	-82.8	-84.6	-86.4
COMAL	-366.1	-381.1	-418.2	-436.4	-455.6	-476.0
COMANCHE	-43.7	-43.8	-44.8	-45.7	-46.7	-47.8

CDR Report - Winter Import/Export by County

County	Winter Import/Export, MW					
	2007	2008	2009	2010	2011	2012
CONCHO	-13.2	-13.5	-13.7	-14.0	-14.2	-14.4
COOKE	-129.6	-133.6	-137.5	-141.4	-145.5	-149.5
CORYELL	-120.3	-123.4	-128.5	-143.9	-147.7	-149.7
COTTLE	-4.8	-5.0	-5.1	-5.3	-5.5	-5.6
CRANE	-90.7	-92.5	-94.3	-96.1	-97.9	-99.6
CROCKETT	-36.2	-37.0	-37.9	-38.7	-39.5	-40.3
CROSBY	-2.1	-2.1	-2.1	-2.1	-2.1	-2.1
CULBERSON	-4.1	-4.2	0.3	0.2	0.1	0.0
DALLAS	-4369.1	-4527.8	-4679.7	-4817.5	-4978.1	-5133.3
DAWSON	-59.7	-60.3	-60.9	-61.4	-62.1	-62.8
DELTA	-9.7	-10.0	-10.2	-10.4	-10.7	-11.1
DENTON	-1565.2	-1658.1	-1760.1	-1844.9	-1960.9	-2033.4
DEWITT	-70.0	-71.8	-73.8	-75.8	-77.8	-80.0
DICKENS	-8.1	-8.4	-8.7	-9.1	-9.4	-9.7
DIMMIT	-17.4	-17.8	-18.2	-18.6	-19.0	-19.4
DUVAL	-41.0	-41.5	-42.0	-42.5	-43.1	-43.6
EASTLAND	-64.4	-63.8	-64.8	-65.8	-66.8	-67.8
ECTOR	611.0	880.4	877.0	873.6	870.2	866.8
EDWARDS	-10.5	-10.7	-10.9	-11.1	-11.3	-11.4
ELLIS	872.7	877.8	858.2	837.6	805.1	772.4
ERATH	-111.8	-115.5	-116.9	-118.6	-120.1	-121.7
FALLS	-47.7	-49.6	-50.4	-51.1	-52.6	-53.7
FANNIN	2201.0	2196.7	2193.5	2193.4	2189.9	2185.9
FAYETTE	1582.7	1580.8	1578.9	1579.9	1577.4	1575.5
FISHER	-22.9	-23.3	-23.6	-23.9	-24.2	-24.5
FOARD	-2.6	-2.6	-2.6	-2.6	-2.7	-2.7
FORT BEND	3410.8	3350.1	3332.2	3319.5	3307.3	3294.8
FRANKLIN	-3.1	-3.1	-3.2	-3.2	-3.2	-3.2
FREESTONE	2195.3	2191.6	2190.5	2193.6	2192.9	2191.9
FRIO	47.8	46.6	45.5	44.3	43.1	41.9
GALVESTON	1838.8	1886.3	1871.9	1857.2	1845.1	1832.8
GILLESPIE	-70.3	-72.6	-75.0	-77.3	-79.7	-82.1
GLASSCOCK	-18.1	-18.3	-18.5	-18.7	-18.9	-19.1
GOLIAD	612.0	611.6	611.1	610.6	610.1	609.5
GONZALES	-59.0	-71.1	-73.8	-76.4	-79.2	-82.1
GRAYSON	-431.3	-446.9	-465.9	-486.0	-505.6	-523.5
GRIMES	1331.5	1330.4	1329.3	1328.1	1326.8	1325.3
GUADALUPE	1495.3	1482.6	1468.9	1454.3	1438.8	1422.4
HALL	-3.5	-3.7	-3.8	-4.0	-4.1	-4.2
HAMILTON	-27.6	-27.9	-28.1	-28.4	-28.6	-28.9
HARDEMAN	-18.9	-19.0	-19.1	-19.3	-19.4	-19.6
HARRIS	-2377.8	-2563.2	-2774.0	-2947.9	-3110.8	-3258.5
HASKELL	-15.9	-16.4	-16.8	-17.3	-17.7	-18.1
HAYS	559.5	543.0	522.4	499.7	477.7	454.6
HENDERSON	32.0	27.1	23.0	40.9	37.6	34.2
HIDALGO	794.6	751.2	697.0	625.3	568.9	493.1
HILL	-111.3	-114.6	-117.9	-121.0	-125.9	-129.5
HOOD	1639.5	1633.8	1633.6	1628.0	1622.2	1616.7

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County	Winter Import/Export, MW					
	2007	2008	2009	2010	2011	2012
HOPKINS	-82.4	-84.0	-85.6	-94.1	-97.5	-101.5
HOUSTON	-40.9	-41.3	-41.3	-41.6	-41.6	-42.0
HOWARD	99.2	98.4	97.6	86.8	96.1	95.2
HUNT	-120.4	-127.2	-116.0	-125.5	-131.4	-138.3
IRION	-11.0	-11.2	-11.4	-11.7	-11.9	-12.1
JACK	605.1	604.5	603.9	603.3	602.6	602.0
JACKSON	-34.6	-35.2	-35.7	-36.3	-36.8	-37.3
JEFF DAVIS	-7.0	-7.2	-7.3	-7.5	-7.7	-7.9
JIM HOGG	-3.8	-3.9	-4.0	-4.1	-4.2	-4.3
JIM WELLS	-90.3	-92.3	-94.3	-96.3	-98.3	-100.2
JOHNSON	-116.9	-142.4	-158.5	-175.8	-193.0	-212.4
JONES	-42.8	-44.5	-46.0	-47.6	-49.2	-50.8
KARNES	-24.7	-25.7	-25.9	-26.2	-26.5	-26.8
KAUFMAN	1410.1	1341.8	1308.7	1267.2	1237.2	1204.9
KENDALL	-118.3	-107.7	-114.3	-121.2	-124.5	-132.0
KENEDY	-1.2	-1.2	-1.2	-1.2	-1.3	-1.3
KENT	-54.6	-54.8	-55.0	-55.1	-55.3	-55.4
KERR	-163.0	-167.5	-172.1	-176.7	-181.4	-186.2
KIMBLE	-23.6	-24.1	-24.6	-25.1	-25.6	-26.1
KING	-7.9	-7.9	-7.9	-7.9	-7.9	-7.9
KINNEY	-8.7	-8.8	-9.0	-9.1	-9.3	-9.4
KLEBERG	-100.3	-101.6	-103.0	-104.2	-105.5	-106.7
KNOX	-13.7	-14.0	-14.4	-14.7	-15.0	-15.4
LA SALLE	-13.8	-14.4	-15.0	-15.5	-16.1	-16.7
LAMAR	1171.6	1168.1	1164.7	1161.9	1180.1	1171.3
LAMPASAS	-66.0	-61.1	-63.9	-66.8	-69.8	-72.8
LAVACA	-37.8	-38.8	-39.8	-40.8	-41.9	-43.0
LEE	-33.1	-33.9	-34.7	-35.6	-36.4	-37.3
LEON	-173.2	-175.4	-177.5	-179.9	-182.3	-184.9
LIMESTONE	1705.6	1703.7	1702.1	1700.4	1698.6	1696.7
LIVE OAK	-79.4	-81.0	-82.6	-84.1	-85.8	-87.4
LLANO	401.4	398.3	395.1	391.9	388.7	385.4
LOVING	-5.9	-5.9	-6.0	-6.0	-6.1	-6.1
MADISON	-8.5	-8.7	-8.8	-9.0	-9.2	-9.4
MARTIN	-27.4	-27.8	-28.2	-28.6	-29.0	-29.4
MASON	-12.6	-12.9	-13.3	-13.7	-14.1	-14.4
MATAGORDA	2415.5	2411.7	2407.8	2405.8	2403.2	2400.8
MAVERICK	-61.4	-65.3	-69.6	-73.5	-78.7	-81.7
MCCULLOCH	-28.1	-28.9	-29.8	-30.7	-31.6	-32.6
MCLENNAN	1005.0	987.0	968.6	952.0	935.5	916.8
MCMULLEN	-6.2	-6.4	-6.5	-6.6	-6.8	-6.9
MEDINA	-153.5	-158.5	-164.1	-179.1	-185.7	-192.8
MENARD	-4.9	-5.0	-5.0	-5.1	-5.2	-5.2
MIDLAND	-287.9	-290.5	-293.2	-295.8	-298.4	-300.9
MILAM	469.2	465.7	463.3	461.2	459.2	457.0
MILLS	-8.1	-8.2	-8.3	-8.5	-8.6	-8.7
MITCHELL	1079.4	1079.2	1079.1	1078.9	1078.8	1078.6
MONTAGUE	-61.4	-62.9	-64.6	-66.2	-68.0	-69.8

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County	Winter Import/Export, MW					
	2007	2008	2009	2010	2011	2012
MONTGOMERY	-184.6	-199.3	-213.0	-222.5	-232.4	-242.8
MOTLEY	-4.4	-4.6	-4.8	-5.0	-5.2	-5.5
NACOGDOCHES	-168.3	-168.7	-168.0	-170.1	-172.1	-174.2
NAVARRO	-206.9	-213.6	-232.6	-234.3	-240.0	-245.9
NOLAN	200.2	201.1	200.8	200.3	199.9	199.3
NUECES	908.5	888.9	858.9	839.7	821.6	800.7
PALO PINTO	560.5	559.1	557.8	554.3	552.9	551.5
PARKER	-272.2	-278.6	-284.2	-295.5	-300.4	-311.6
PECOS	-83.5	-86.4	-89.2	-92.1	-95.0	-97.9
PRESIDIO	-12.9	-13.4	-13.9	-14.4	-14.9	-15.5
RAINS	-24.5	-24.9	-25.3	-25.8	-26.9	-28.2
REAGAN	-12.3	-12.7	-13.1	-13.5	-13.8	-14.2
REAL	-12.9	-13.3	-13.8	-14.2	-14.7	-15.2
RED RIVER	-32.1	-33.0	-33.6	-46.4	-48.1	-50.3
REEVES	-47.8	-48.7	-49.5	-50.4	-51.2	-52.1
REFUGIO	-24.9	-25.2	-25.4	-25.7	-26.0	-26.3
ROBERTSON	288.5	287.8	287.0	286.1	285.1	284.1
ROCKWALL	-252.4	-266.6	-279.0	-291.7	-308.9	-328.2
RUNNELS	-35.8	-36.4	-37.0	-37.6	-38.2	-38.8
RUSK	3327.1	3327.1	3327.1	3327.0	3327.0	3326.9
SAN PATRICIO	234.6	231.4	228.1	225.0	221.8	218.7
SAN SABA	-11.9	-12.3	-12.6	-12.9	-13.2	-13.6
SCHLEICHER	-10.7	-10.7	-10.7	-10.7	-10.8	-10.8
SCURRY	-256.6	-248.6	-250.2	-251.6	-253.1	-254.5
SHACKELFORD	-21.4	-16.7	-11.9	-12.3	-12.7	-13.1
SMITH	-558.9	-585.2	-593.6	-602.3	-610.4	-619.0
SOMERVELL	2294.4	2292.6	2291.2	2289.8	2288.4	2286.9
STARR	-49.8	-52.4	-55.1	-59.2	-63.3	-67.7
STEPHENS	-62.9	-63.9	-64.9	-66.0	-67.0	-68.0
STERLING	-3.8	-3.9	-4.0	-4.1	-4.2	-4.3
STONEWALL	-8.9	-9.3	-9.7	-10.1	-10.5	-10.8
SUTTON	-23.2	-23.5	-23.8	-24.1	-24.4	-24.7
TARRANT	-2692.0	-2871.4	-3004.4	-3172.4	-3300.4	-3445.1
TAYLOR	-299.5	-294.3	-297.6	-301.2	-304.9	-308.5
TERRELL	-3.7	-3.8	-3.8	-3.8	-3.9	-3.9
THROCKMORTON	-8.8	-8.9	-9.1	-9.2	-9.4	-9.5
TITUS	2233.0	2233.0	2233.0	2233.0	2233.0	2233.0
TOM GREEN	-237.4	-239.6	-241.9	-244.2	-246.5	-248.8
TRAVIS	-165.4	-535.8	-652.6	-650.0	-632.5	-687.4
UPTON	-15.2	-16.2	-17.3	-18.4	-19.5	-20.5
UVALDE	-52.1	-53.5	-55.5	-57.3	-60.1	-61.4
VAL VERDE	-19.6	-22.0	-25.6	-28.7	-33.1	-35.3
VAN ZANDT	-111.3	-113.8	-116.2	-118.5	-122.2	-126.5
VICTORIA	-61.3	-74.9	-87.8	-100.5	-112.7	-119.8
WALLER	-190.3	-197.7	-204.6	-211.1	-218.0	-225.0
WARD	921.8	921.3	920.7	920.1	919.6	919.0
WASHINGTON	-125.1	-118.6	-117.5	-120.3	-123.1	-125.9
WEBB	-156.9	-126.1	-137.6	-149.2	-160.8	-172.4

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County	Winter Import/Export , MW					
	2007	2008	2009	2010	2011	2012
WHARTON	-26.9	247.0	245.8	244.7	243.5	242.4
WICHITA	-319.0	-322.6	-326.3	-331.5	-335.6	-342.9
WILBARGER	707.2	706.7	706.2	705.7	705.2	704.7
WILLACY	-39.1	-40.3	-41.5	-43.4	-45.1	-47.0
WILLIAMSON	-758.0	-787.8	-818.5	-864.2	-903.9	-959.6
WILSON	-84.8	-87.9	-91.2	-94.7	-98.2	-101.9
WINKLER	-68.9	-69.5	-70.1	-70.7	-71.3	-72.0
WISE	430.3	417.2	393.6	383.3	372.7	360.4
YOUNG	531.0	529.5	528.0	526.4	524.8	523.2
ZAPATA	-24.2	-25.0	-25.9	-26.7	-27.6	-28.5
ZAVALA	-23.4	-24.0	-24.9	-25.7	-26.8	-27.4

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Capacities are based on information from the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units.

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
A von Rosenberg 1-CT1	150.0	150.0	150.0	150.0	150.0	150.0
A von Rosenberg 1-CT2	144.0	144.0	144.0	144.0	144.0	144.0
A von Rosenberg 1-ST1	163.0	163.0	163.0	163.0	163.0	163.0
AEDOMG 1	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater 1	140.0	140.0	140.0	140.0	140.0	140.0
Amistad Hydro 1	35.0	35.0	35.0	35.0	35.0	35.0
Amistad Hydro 2	35.0	35.0	35.0	35.0	35.0	35.0
Atascocita 1	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	9.0	9.0	9.0	9.0	9.0	9.0
Bastrop Energy Center 1	143.0	143.0	143.0	143.0	143.0	143.0
Bastrop Energy Center 2	146.0	146.0	146.0	146.0	146.0	146.0
Bastrop Energy Center 3	165.0	165.0	165.0	165.0	165.0	165.0
Baytown 1	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	597.0	597.0	597.0	597.0	597.0	597.0
Big Brown 2	598.0	598.0	598.0	598.0	598.0	598.0
Bio Energy Partners 1	2.8	2.8	2.8	2.8	2.8	2.8
Bio Energy Partners 2	2.8	2.8	2.8	2.8	2.8	2.8
Bluebonnet 1	3.9	3.9	3.9	3.9	3.9	3.9
Bosque 1	151.0	151.0	151.0	151.0	151.0	151.0
Bosque 2	149.0	149.0	149.0	149.0	149.0	149.0
Bosque 3	144.0	144.0	144.0	144.0	144.0	144.0
Bosque 4	82.0	82.0	82.0	82.0	82.0	82.0
Brazos Valley 1	163.0	163.0	163.0	163.0	163.0	163.0
Brazos Valley 2	167.0	167.0	167.0	167.0	167.0	167.0
Brazos Valley 3	253.0	253.0	253.0	253.0	253.0	253.0
Buchanan 1	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 2	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 3	14.0	14.0	14.0	14.0	14.0	14.0
C E Newman 5	36.0	36.0	36.0	36.0	36.0	36.0
Calenergy 1	71.0	71.0	71.0	71.0	71.0	71.0
Calenergy 2	71.0	71.0	71.0	71.0	71.0	71.0
Calenergy 3	62.0	62.0	62.0	62.0	62.0	62.0
Canyon 1	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	750.0	750.0	750.0	750.0	750.0	750.0
Cedar Bayou 2	745.0	745.0	745.0	745.0	745.0	745.0
Coastal Plains 1	6.7	6.7	6.7	6.7	6.7	6.7
Coleto Creek 1	636.0	636.0	636.0	636.0	636.0	636.0

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
Comanche Peak 1	1,161.0	1,161.0	1,161.0	1,161.0	1,161.0	1,161.0
Comanche Peak 2	1,166.0	1,166.0	1,166.0	1,166.0	1,166.0	1,166.0
Covel Gardens LG Power Station 1	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 2	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 3	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 4	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 5	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 6	1.6	1.6	1.6	1.6	1.6	1.6
Dansby 1	111.0	111.0	111.0	111.0	111.0	111.0
Dansby 2	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek 1	327.0	327.0	327.0	327.0	327.0	327.0
Decker Creek 2	422.0	422.0	422.0	422.0	422.0	422.0
Decker Creek G1	47.0	47.0	47.0	47.0	47.0	47.0
Decker Creek G2	49.0	49.0	49.0	49.0	49.0	49.0
Decker Creek G3	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G4	44.0	44.0	44.0	44.0	44.0	44.0
DeCordova 1	779.0	779.0	779.0	779.0	779.0	779.0
DeCordova A	68.0	68.0	68.0	68.0	68.0	68.0
DeCordova B	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova C	68.0	68.0	68.0	68.0	68.0	68.0
DeCordova D	68.0	68.0	68.0	68.0	68.0	68.0
Denison Dam 1	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	40.0	40.0	40.0	40.0	40.0	40.0
Dunlop (Schumansville) 1	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	203.0	203.0	203.0	203.0	203.0	203.0
Ennis Power Station 2	115.0	115.0	115.0	115.0	115.0	115.0
ExTex La Porte Power Sta.1	42.0	42.0	42.0	42.0	42.0	42.0
ExTex La Porte Power Sta.2	42.0	42.0	42.0	42.0	42.0	42.0
ExTex La Porte Power Sta.3	41.0	41.0	41.0	41.0	41.0	41.0
ExTex La Porte Power Sta.4	41.0	41.0	41.0	41.0	41.0	41.0
Falcon Hydro 1	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 2	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 3	11.0	11.0	11.0	11.0	11.0	11.0
Fayette Power Project 1	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 2	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 3	445.0	445.0	445.0	445.0	445.0	445.0
FPLE Forney CT1	162.0	162.0	162.0	162.0	162.0	162.0
FPLE Forney CT2	164.0	164.0	164.0	164.0	164.0	164.0
FPLE Forney CT3	165.0	165.0	165.0	165.0	165.0	165.0
FPLE Forney CT4	160.0	160.0	160.0	160.0	160.0	160.0
FPLE Forney CT5	158.0	158.0	158.0	158.0	158.0	158.0
FPLE Forney CT6	156.0	156.0	156.0	156.0	156.0	156.0
FPLE Forney STG1	404.0	404.0	404.0	404.0	404.0	404.0
FPLE Forney STG2	401.0	401.0	401.0	401.0	401.0	401.0
Freestone Energy Center 1	143.0	143.0	143.0	143.0	143.0	143.0
Freestone Energy Center 2	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 3	174.0	174.0	174.0	174.0	174.0	174.0
Freestone Energy Center 4	144.0	144.0	144.0	144.0	144.0	144.0

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
Freestone Energy Center 5	155.0	155.0	155.0	155.0	155.0	155.0
Freestone Energy Center 6	172.0	172.0	172.0	172.0	172.0	172.0
Frontera 1	145.0	145.0	145.0	145.0	145.0	145.0
Frontera 2	144.0	144.0	144.0	144.0	144.0	144.0
Frontera 3	168.0	168.0	168.0	168.0	168.0	168.0
FW Regional LFG Generation Facility 1	1.5	1.5	1.5	1.5	1.5	1.5
GBRA H 4	2.4	2.4	2.4	2.4	2.4	2.4
GBRA H 5	2.4	2.4	2.4	2.4	2.4	2.4
GBRA TP 4	2.4	2.4	2.4	2.4	2.4	2.4
Gibbons Creek 1	465.0	465.0	465.0	465.0	465.0	465.0
Graham 1	241.0	241.0	241.0	241.0	241.0	241.0
Graham 2	390.0	390.0	390.0	390.0	390.0	390.0
Granite Shoals 1	29.0	29.0	29.0	29.0	29.0	29.0
Granite Shoals 2	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	396.0	396.0	396.0	396.0	396.0	396.0
Greens Bayou 73	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 74	47.0	47.0	47.0	47.0	47.0	47.0
Greens Bayou 81	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 82	57.0	57.0	57.0	57.0	57.0	57.0
Greens Bayou 83	58.0	58.0	58.0	58.0	58.0	58.0
Greens Bayou 84	55.0	55.0	55.0	55.0	55.0	55.0
Guadalupe Power Partners 1	152.0	152.0	152.0	152.0	152.0	152.0
Guadalupe Power Partners 2	153.0	153.0	153.0	153.0	153.0	153.0
Guadalupe Power Partners 3	156.0	156.0	156.0	156.0	156.0	156.0
Guadalupe Power Partners 4	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Power Partners 5	194.0	194.0	194.0	194.0	194.0	194.0
Guadalupe Power Partners 6	201.0	201.0	201.0	201.0	201.0	201.0
Handley 3	392.0	392.0	392.0	392.0	392.0	392.0
Handley 4	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	436.0	436.0	436.0	436.0	436.0	436.0
Hays Energy Facility 1	225.0	225.0	225.0	225.0	225.0	225.0
Hays Energy Facility 2	223.0	223.0	223.0	223.0	223.0	223.0
Hays Energy Facility 3	226.0	226.0	226.0	226.0	226.0	226.0
Hays Energy Facility 4	229.0	229.0	229.0	229.0	229.0	229.0
Hidalgo 1	150.0	150.0	150.0	150.0	150.0	150.0
Hidalgo 2	148.0	148.0	148.0	148.0	148.0	148.0
Hidalgo 3	168.0	168.0	168.0	168.0	168.0	168.0
Holly Street 3	196.0	196.0	196.0	196.0	196.0	196.0
Holly Street 4	197.0	197.0	197.0	197.0	197.0	197.0
Inks 1	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	564.0	564.0	564.0	564.0	564.0	564.0
J T Deely 1	403.0	403.0	403.0	403.0	403.0	403.0
J T Deely 2	413.0	413.0	413.0	413.0	413.0	413.0
Jack County Generation Facility 1	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 2	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 3	300.0	300.0	300.0	300.0	300.0	300.0
Johnson County Generation Facility 1	158.0	158.0	158.0	158.0	158.0	158.0
Johnson County Generation Facility 2	100.0	100.0	100.0	100.0	100.0	100.0
Lake Creek 1	81.0	81.0	81.0	81.0	81.0	81.0
Lake Creek 2	232.0	232.0	232.0	232.0	232.0	232.0
Lake Creek D1	2.0	2.0	2.0	2.0	2.0	2.0

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
Lake Creek D2	2.0	2.0	2.0	2.0	2.0	2.0
Lake Creek D3	2.0	2.0	2.0	2.0	2.0	2.0
Lake Hubbard 1	390.0	390.0	390.0	390.0	390.0	390.0
Lake Hubbard 2	517.0	517.0	517.0	517.0	517.0	517.0
Lamar Power Project CT11	150.0	150.0	150.0	150.0	150.0	150.0
Lamar Power Project CT12	149.0	149.0	149.0	149.0	149.0	149.0
Lamar Power Project CT21	148.0	148.0	148.0	148.0	148.0	148.0
Lamar Power Project CT22	147.0	147.0	147.0	147.0	147.0	147.0
Lamar Power Project STG1	191.0	191.0	191.0	191.0	191.0	191.0
Lamar Power Project STG2	193.0	193.0	193.0	193.0	193.0	193.0
Leon Creek 3	58.0	58.0	58.0	58.0	58.0	58.0
Leon Creek Peaking 1	46.0	46.0	46.0	46.0	46.0	46.0
Leon Creek Peaking 2	47.0	47.0	47.0	47.0	47.0	47.0
Leon Creek Peaking 3	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 4	46.0	46.0	46.0	46.0	46.0	46.0
Lewisville 1	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	831.0	831.0	831.0	831.0	831.0	831.0
Limestone 2	930.0	930.0	930.0	930.0	930.0	930.0
Lost Pines 1	165.0	165.0	165.0	165.0	165.0	165.0
Lost Pines 2	160.0	160.0	160.0	160.0	160.0	160.0
Lost Pines 3	185.0	185.0	185.0	185.0	185.0	185.0
Magic Valley 1	226.0	226.0	226.0	226.0	226.0	226.0
Magic Valley 2	225.0	225.0	225.0	225.0	225.0	225.0
Magic Valley 3	236.0	236.0	236.0	236.0	236.0	236.0
Marble Falls 1	18.0	18.0	18.0	18.0	18.0	18.0
Marble Falls 2	18.0	18.0	18.0	18.0	18.0	18.0
Marshall Ford 1	35.0	35.0	35.0	35.0	35.0	35.0
Marshall Ford 2	35.0	35.0	35.0	35.0	35.0	35.0
Marshall Ford 3	36.0	36.0	36.0	36.0	36.0	36.0
Martin Lake 1	795.0	795.0	795.0	795.0	795.0	795.0
Martin Lake 2	797.0	797.0	797.0	797.0	797.0	797.0
Martin Lake 3	813.0	813.0	813.0	813.0	813.0	813.0
McQueeney (Abbott) 1	1.4	1.4	1.4	1.4	1.4	1.4
McQueeney (Abbott) 2	1.4	1.4	1.4	1.4	1.4	1.4
Midlothian 1	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 2	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 3	213.0	213.0	213.0	213.0	213.0	213.0
Midlothian 4	217.0	217.0	217.0	217.0	217.0	217.0
Midlothian 5	230.0	230.0	230.0	230.0	230.0	230.0
Midlothian 6	232.0	232.0	232.0	232.0	232.0	232.0
Monticello 1	597.0	597.0	597.0	597.0	597.0	597.0
Monticello 2	551.0	551.0	551.0	551.0	551.0	551.0
Monticello 3	771.0	771.0	771.0	771.0	771.0	771.0
Morgan Creek A	67.0	67.0	67.0	67.0	67.0	67.0
Morgan Creek B	69.0	69.0	69.0	69.0	69.0	69.0
Morgan Creek C	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek D	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek E	67.0	67.0	67.0	67.0	67.0	67.0
Morgan Creek F	66.0	66.0	66.0	66.0	66.0	66.0
Morris Sheppard 1	12.0	12.0	12.0	12.0	12.0	12.0
Morris Sheppard 2	12.0	12.0	12.0	12.0	12.0	12.0

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
Mountain Creek 2	23.0	23.0	23.0	23.0	23.0	23.0
Mountain Creek 6	122.0	122.0	122.0	122.0	122.0	122.0
Mountain Creek 7	95.0	95.0	95.0	95.0	95.0	95.0
Mountain Creek 8	568.0	568.0	568.0	568.0	568.0	568.0
Nelson Gardens Landfill Power Station 1	1.8	1.8	1.8	1.8	1.8	1.8
Nelson Gardens Landfill Power Station 2	1.8	1.8	1.8	1.8	1.8	1.8
Nolte 1	1.2	1.2	1.2	1.2	1.2	1.2
Nolte 2	1.2	1.2	1.2	1.2	1.2	1.2
North Texas 1	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 3	38.0	38.0	38.0	38.0	38.0	38.0
O W Sommers 1	426.0	426.0	426.0	426.0	426.0	426.0
O W Sommers 2	415.0	415.0	415.0	415.0	415.0	415.0
O W Sommers 3	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 4	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 5	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 6	2.5	2.5	2.5	2.5	2.5	2.5
Odessa-Ector C11	144.0	144.0	144.0	144.0	144.0	144.0
Odessa-Ector C12	141.0	141.0	141.0	141.0	141.0	141.0
Odessa-Ector C21	138.0	138.0	138.0	138.0	138.0	138.0
Odessa-Ector C22	149.0	149.0	149.0	149.0	149.0	149.0
Odessa-Ector ST1	214.0	214.0	214.0	214.0	214.0	214.0
Odessa-Ector ST2	210.0	210.0	210.0	210.0	210.0	210.0
Oklunion 1	594.0	594.0	594.0	594.0	594.0	594.0
Pearsall 1	24.0	24.0	24.0	24.0	24.0	24.0
Pearsall 2	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	24.0	24.0	24.0	24.0	24.0	24.0
Permian Basin 5	117.0	117.0	117.0	117.0	117.0	117.0
Permian Basin 6	523.0	523.0	523.0	523.0	523.0	523.0
Permian Basin A	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin B	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin C	73.0	73.0	73.0	73.0	73.0	73.0
Permian Basin D	73.0	73.0	73.0	73.0	73.0	73.0
Permian Basin E	71.0	71.0	71.0	71.0	71.0	71.0
Powerlane Plant 1	19.0	19.0	19.0	19.0	19.0	19.0
Powerlane Plant 2	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	42.0	42.0	42.0	42.0	42.0	42.0
R W Miller 1	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	104.0	104.0	104.0	104.0	104.0	104.0
R W Miller 5	104.0	104.0	104.0	104.0	104.0	104.0
Ray Olinger 1	77.0	77.0	77.0	77.0	77.0	77.0
Ray Olinger 2	112.0	112.0	112.0	112.0	112.0	112.0
Ray Olinger 3	141.0	141.0	141.0	141.0	141.0	141.0
Ray Olinger 4	77.0	77.0	77.0	77.0	77.0	77.0
Rayburn 1	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 2	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 3	25.0	25.0	25.0	25.0	25.0	25.0
Rayburn 4	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 5	2.0	2.0	2.0	2.0	2.0	2.0

Summer Capacity, MW

UnitName	2006	2007	2008	2009	2010	2011
Rayburn 7	49.0	49.0	49.0	49.0	49.0	49.0
Rayburn 8	49.0	49.0	49.0	49.0	49.0	49.0
Rayburn 9	48.0	48.0	48.0	48.0	48.0	48.0
Rayburn 10	40.0	40.0	40.0	40.0	40.0	40.0
Rio Nogales 1	152.0	152.0	152.0	152.0	152.0	152.0
Rio Nogales 2	149.0	149.0	149.0	149.0	149.0	149.0
Rio Nogales 3	150.0	150.0	150.0	150.0	150.0	150.0
Rio Nogales 4	296.0	296.0	296.0	296.0	296.0	296.0
Sam Bertron 3	210.0	210.0	210.0	210.0	210.0	210.0
Sam Bertron 4	233.0	233.0	233.0	233.0	233.0	233.0
Sam Bertron ST1	161.0	161.0	161.0	161.0	161.0	161.0
Sam Bertron ST2	168.0	168.0	168.0	168.0	168.0	168.0
Sam Bertron T1	17.0	17.0	17.0	17.0	17.0	17.0
Sam Bertron T2	13.0	13.0	13.0	13.0	13.0	13.0
San Jacinto SES 1	80.0	80.0	80.0	80.0	80.0	80.0
San Jacinto SES 2	82.0	82.0	82.0	82.0	82.0	82.0
San Miguel 1	396.0	396.0	396.0	396.0	396.0	396.0
Sandhill Energy Center 1	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 2	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 3	46.0	46.0	46.0	46.0	46.0	46.0
Sandhill Energy Center 4	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 5A	161.0	161.0	161.0	161.0	161.0	161.0
Sandhill Energy Center 5C	151.0	151.0	151.0	151.0	151.0	151.0
Silas Ray 5	16.0	16.0	16.0	16.0	16.0	16.0
Silas Ray 6	16.0	16.0	16.0	16.0	16.0	16.0
Silas Ray 9	38.0	38.0	38.0	38.0	38.0	38.0
Silas Ray 10	47.0	47.0	47.0	47.0	47.0	47.0
Sim Gideon 1	134.0	134.0	134.0	134.0	134.0	134.0
Sim Gideon 2	132.0	132.0	132.0	132.0	132.0	132.0
Sim Gideon 3	335.0	335.0	335.0	335.0	335.0	335.0
Small Hydro of Texas 1	1.2	1.2	1.2	1.2	1.2	1.2
South Texas 1	1,277.0	1,277.0	1,277.0	1,277.0	1,277.0	1,277.0
South Texas 2	1,283.0	1,283.0	1,283.0	1,283.0	1,283.0	1,283.0
Spencer 4	60.0	60.0	60.0	60.0	60.0	60.0
Spencer 5	61.0	61.0	61.0	61.0	61.0	61.0
Stryker Creek 1	183.0	183.0	183.0	183.0	183.0	183.0
Stryker Creek 2	499.0	499.0	499.0	499.0	499.0	499.0
Stryker Creek D1	11.0	11.0	11.0	11.0	11.0	11.0
Sweetwater Generation Plant 1	29.0	29.0	29.0	29.0	29.0	29.0
Sweetwater Generation Plant 2	69.0	69.0	69.0	69.0	69.0	69.0
Sweetwater Generation Plant 3	65.0	65.0	65.0	65.0	65.0	65.0
Sweetwater Generation Plant 4	64.0	64.0	64.0	64.0	64.0	64.0
T H Wharton 3	107.0	107.0	107.0	107.0	107.0	107.0
T H Wharton 31	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 32	54.0	54.0	54.0	54.0	54.0	54.0
T H Wharton 33	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 34	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 4	108.0	108.0	108.0	108.0	108.0	108.0
T H Wharton 41	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 42	55.0	55.0	55.0	55.0	55.0	55.0
T H Wharton 43	56.0	56.0	56.0	56.0	56.0	56.0

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
T H Wharton 44	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 51	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 52	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 53	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 54	60.0	60.0	60.0	60.0	60.0	60.0
T H Wharton 55	61.0	61.0	61.0	61.0	61.0	61.0
T H Wharton 56	59.0	59.0	59.0	59.0	59.0	59.0
T H Wharton G1	12.0	12.0	12.0	12.0	12.0	12.0
Tenaska-Lamar 1	81.0	81.0	81.0	81.0	81.0	81.0
Tenaska-Lamar 2	82.0	82.0	82.0	82.0	82.0	82.0
Tenaska-Lamar 3	95.0	95.0	95.0	95.0	95.0	95.0
Tessman Road 1	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 2	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 3	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 4	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 5	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 6	1.4	1.4	1.4	1.4	1.4	1.4
Texas City 1	104.0	104.0	104.0	104.0	104.0	104.0
Texas City 2	101.0	101.0	101.0	101.0	101.0	101.0
Texas City 3	104.0	104.0	104.0	104.0	104.0	104.0
Texas City 4	125.0	125.0	125.0	125.0	125.0	125.0
Thomas C Ferguson 1	420.0	420.0	420.0	420.0	420.0	420.0
Tradinghouse 1	556.0	556.0	556.0	556.0	556.0	556.0
Tradinghouse 2	799.0	799.0	799.0	799.0	799.0	799.0
Trinidad 6	236.0	236.0	236.0	236.0	236.0	236.0
Trinidad D1	4.0	4.0	4.0	4.0	4.0	4.0
Twin Oaks 1	152.0	152.0	152.0	152.0	152.0	152.0
Twin Oaks 2	154.0	154.0	154.0	154.0	154.0	154.0
V H Braunig 1	225.0	225.0	225.0	225.0	225.0	225.0
V H Braunig 2	237.0	237.0	237.0	237.0	237.0	237.0
V H Braunig 3	414.0	414.0	414.0	414.0	414.0	414.0
W A Parish 1	163.0	163.0	163.0	163.0	163.0	163.0
W A Parish 2	165.0	165.0	165.0	165.0	165.0	165.0
W A Parish 3	210.0	210.0	210.0	210.0	210.0	210.0
W A Parish 4	534.0	534.0	534.0	534.0	534.0	534.0
W A Parish 5	662.0	662.0	662.0	662.0	662.0	662.0
W A Parish 6	654.0	654.0	654.0	654.0	654.0	654.0
W A Parish 7	556.0	556.0	556.0	556.0	556.0	556.0
W A Parish 8	594.0	594.0	594.0	594.0	594.0	594.0
W A Parish T1	13.0	13.0	13.0	13.0	13.0	13.0
W B Tuttle 1	61.0	61.0	61.0	61.0	61.0	61.0
W B Tuttle 3	96.0	96.0	96.0	96.0	96.0	96.0
W B Tuttle 4	153.0	153.0	153.0	153.0	153.0	153.0
Waco LFG 1	1.2	1.2	1.2	1.2	1.2	1.2
Weatherford 1	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 2	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 3	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 4	0.5	0.5	0.5	0.5	0.5	0.5
Weatherford 6	1.4	1.4	1.4	1.4	1.4	1.4
Weatherford 7	1.3	1.3	1.3	1.3	1.3	1.3
Weatherford 8	1.3	1.3	1.3	1.3	1.3	1.3

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
Whitney 1	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	19.6	19.6	19.6	19.6	19.6	19.6
Wichita Falls 2	19.6	19.6	19.6	19.6	19.6	19.6
Wichita Falls 3	19.6	19.6	19.6	19.6	19.6	19.6
Wichita Falls 4	16.6	16.6	16.6	16.6	16.6	16.6
Wise County Power Proj. 1	212.0	212.0	212.0	212.0	212.0	212.0
Wise County Power Proj. 2	212.0	212.0	212.0	212.0	212.0	212.0
Wise County Power Proj. 3	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	214.0	214.0	214.0	214.0	214.0	214.0
Wolf Hollow Power Proj. 2	213.0	213.0	213.0	213.0	213.0	213.0
Wolf Hollow Power Proj. 3	264.0	264.0	264.0	264.0	264.0	264.0
Operational	58,573.3	58,573.3	58,573.3	58,573.3	58,573.3	58,573.3
	3.0	3.0	3.0	3.0	3.0	3.0
	74.0	74.0	74.0	74.0	74.0	74.0
	80.0	215.0	215.0	215.0	215.0	215.0
	248.0	248.0	248.0	248.0	248.0	248.0
	580.0	580.0	580.0	580.0	580.0	580.0
	35.0	35.0	35.0	35.0	35.0	35.0
	251.0	245.0	245.0	245.0	245.0	245.0
	170.0	164.0	164.0	164.0	164.0	164.0
	730.0	730.0	730.0	730.0	730.0	730.0
	299.0	299.0	299.0	299.0	299.0	299.0
	10.0	10.0	0.0	0.0	0.0	0.0
	95.0	95.0	95.0	95.0	95.0	95.0
	900.0	900.0	900.0	900.0	900.0	900.0
	285.0	285.0	0.0	0.0	0.0	0.0
	1.0	1.0	1.0	1.0	1.0	1.0
	6.0	6.0	6.0	6.0	6.0	6.0
	50.0	50.0	50.0	50.0	50.0	50.0
	152.0	152.0	152.0	152.0	152.0	152.0
	14.0	14.0	14.0	14.0	14.0	14.0
	400.0	400.0	400.0	400.0	400.0	400.0
	481.0	464.0	464.0	464.0	464.0	464.0
	236.0	236.0	236.0	236.0	236.0	236.0
	545.0	545.0	545.0	545.0	545.0	545.0
	0.0	0.0	0.0	0.0	0.0	0.0
	352.0	406.0	406.0	406.0	406.0	406.0
	325.0	325.0	325.0	325.0	325.0	325.0
	72.0	72.0	72.0	72.0	72.0	72.0
	10.0	6.0	5.0	5.0	5.0	5.0
	15.0	15.0	15.0	15.0	15.0	15.0
	0.0	0.0	0.0	0.0	0.0	0.0
Generation from private networks	6,419.0	6,575.0	6,279.0	6,279.0	6,279.0	6,279.0
Atkins 4	22.0	0.0	0.0	0.0	0.0	0.0
Atkins 5	25.0	0.0	0.0	0.0	0.0	0.0
Atkins 6	50.0	0.0	0.0	0.0	0.0	0.0
Laredo 1	33.0	33.0	33.0	33.0	0.0	0.0
Laredo 2	32.0	32.0	32.0	32.0	0.0	0.0

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
Laredo 3	105.0	105.0	105.0	105.0	0.0	0.0
RMR	267.0	170.0	170.0	170.0	0.0	0.0
Eagle Pass	36.0	36.0	36.0	36.0	36.0	36.0
East	600.0	600.0	600.0	600.0	600.0	600.0
Laredo	0.0	100.0	100.0	100.0	100.0	100.0
North	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	0.0	150.0	150.0	150.0	150.0	150.0
Asynchronous ties	856.0	1,106.0	1,106.0	1,106.0	1,106.0	1,106.0
Kiamichi Power Part. 1	136.0	136.0	136.0	136.0	136.0	136.0
Kiamichi Power Part. 2	141.0	141.0	141.0	141.0	141.0	141.0
Kiamichi Power Part. 3	300.0	300.0	300.0	300.0	300.0	300.0
Kiamichi Power Part. 4	136.0	136.0	136.0	136.0	136.0	136.0
Kiamichi Power Part. 5	139.0	139.0	139.0	139.0	139.0	139.0
Kiamichi Power Part. 6	299.0	299.0	299.0	299.0	299.0	299.0
Tenaska-Frontier 1	161.0	161.0	161.0	161.0	161.0	161.0
Tenaska-Frontier 2	132.0	132.0	132.0	132.0	132.0	132.0
Tenaska-Frontier 3	151.0	151.0	151.0	151.0	151.0	151.0
Tenaska-Frontier 4	389.0	389.0	389.0	389.0	389.0	389.0
Tenaska-Gateway 1	152.0	152.0	152.0	152.0	152.0	152.0
Tenaska-Gateway 2	128.0	128.0	128.0	128.0	128.0	128.0
Tenaska-Gateway 3	146.0	146.0	146.0	146.0	146.0	146.0
Tenaska-Gateway 4	400.0	400.0	400.0	400.0	400.0	400.0
SWITCHABLE	2,810.0	2,810.0	2,810.0	2,810.0	2,810.0	2,810.0
Big Spring Windpower Fac. E	40.9	40.9	40.9	40.9	40.9	40.9
Buffalo Gap Wind Farm 1	120.0	120.0	120.0	120.0	120.0	120.0
Callahan Divide Wind Farm (FPL)	114.0	114.0	114.0	114.0	114.0	114.0
Delaware Mt. Wind Farm 1	30.0	30.0	30.0	30.0	30.0	30.0
Desert Sky Wind Farm 1	84.0	84.0	84.0	84.0	84.0	84.0
Desert Sky Wind Farm 2	76.5	76.5	76.5	76.5	76.5	76.5
FPL Energy King NE1	79.3	79.3	79.3	79.3	79.3	79.3
FPL Energy King NW1	79.3	79.3	79.3	79.3	79.3	79.3
FPL Energy King SE1	79.3	79.3	79.3	79.3	79.3	79.3
FPL Energy King SW1	40.3	40.3	40.3	40.3	40.3	40.3
Green Mountain at Brazos 1	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain at Brazos 2	61.0	61.0	61.0	61.0	61.0	61.0
Horse Hollow Wind Farm 1	220.5	220.5	220.5	220.5	220.5	220.5
Horse Hollow Wind Farm 3	400.0	400.0	400.0	400.0	400.0	400.0
Kunitz 1	44.8	44.8	44.8	44.8	44.8	44.8
Orion NWP Indian Mesa I 1	82.5	82.5	82.5	82.5	82.5	82.5
Red Canyon 1	84.0	84.0	84.0	84.0	84.0	84.0
Southwest Mesa Wind 1	74.6	74.6	74.6	74.6	74.6	74.6
Sweetwater Wind 1	36.6	36.6	36.6	36.6	36.6	36.6
Sweetwater Wind 2	97.5	97.5	97.5	97.5	97.5	97.5
Sweetwater Wind 3	129.0	129.0	129.0	129.0	129.0	129.0
Trent Mesa Wind Farm 1	150.0	150.0	150.0	150.0	150.0	150.0
Woodward Mountain 1	80.0	80.0	80.0	80.0	80.0	80.0
Woodward Mountain 2	80.0	80.0	80.0	80.0	80.0	80.0
WIND	2,383.1	2,383.1	2,383.1	2,383.1	2,383.1	2,383.1

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
Colorado Bend Energy Center 1	0.0	86.0	86.0	86.0	86.0	86.0
Colorado Bend Energy Center 2	0.0	86.0	86.0	86.0	86.0	86.0
Colorado Bend Energy Center 3	0.0	103.0	103.0	103.0	103.0	103.0
J. K. Spruce 2	0.0	0.0	0.0	0.0	750.0	750.0
Quail Run Energy Center 1	0.0	85.0	85.0	85.0	85.0	85.0
Quail Run Energy Center 2	0.0	85.0	85.0	85.0	85.0	85.0
Quail Run Energy Center 3	0.0	105.0	105.0	105.0	105.0	105.0
New Units with Signed IA	0.0	550.0	550.0	550.0	1,300.0	1,300.0
Camp Springs 1	0.0	130.5	130.5	130.5	130.5	130.5
Cirello (Buffalo Gap 2)	0.0	233.0	233.0	233.0	233.0	233.0
Forest Creek 1	0.0	215.0	215.0	215.0	215.0	215.0
Horse Hollow Wind Farm 2	0.0	186.3	186.3	186.3	186.3	186.3
Horse Hollow Wind Farm 4	0.0	0.0	116.0	116.0	116.0	116.0
Mesquite Wind 1	0.0	200.0	200.0	200.0	200.0	200.0
Mesquite Wind 2	0.0	0.0	200.0	200.0	200.0	200.0
Orion Delaware Mt Wind Farm 1	0.0	0.0	175.0	175.0	175.0	175.0
Silverstar 1	0.0	60.0	60.0	60.0	60.0	60.0
WKN Snyder Wind 1	0.0	60.0	60.0	60.0	60.0	60.0
New Wind Generation	0.0	1,084.8	1,575.8	1,575.8	1,575.8	1,575.8
Holly Street 3	0.0	0.0	196.0	196.0	196.0	196.0
Holly Street 4	0.0	0.0	197.0	197.0	197.0	197.0
Leon Creek 3	0.0	0.0	0.0	58.0	58.0	58.0
Units to retire	0.0	0.0	393.0	451.0	451.0	451.0
Atkins 3	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	0.0	22.0	22.0	22.0	22.0	22.0
Atkins 5	0.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	0.0	50.0	50.0	50.0	50.0	50.0
B M Davis 1	337.0	337.0	337.0	337.0	337.0	337.0
B M Davis 2	347.0	347.0	347.0	347.0	347.0	347.0
Cedar Bayou 3	751.0	751.0	751.0	751.0	751.0	751.0
Collin 1	138.0	138.0	138.0	138.0	138.0	138.0
E S Joslin 1	255.0	255.0	255.0	255.0	255.0	255.0
Eagle Mountain 1	112.0	112.0	112.0	112.0	112.0	112.0
Eagle Mountain 2	100.0	100.0	100.0	100.0	100.0	100.0
Eagle Mountain 3	378.0	378.0	378.0	378.0	378.0	378.0
Handley 1	36.0	36.0	36.0	36.0	36.0	36.0
Handley 2	68.0	68.0	68.0	68.0	68.0	68.0
J L Bates 1	71.0	71.0	71.0	71.0	71.0	71.0
J L Bates 2	110.0	110.0	110.0	110.0	110.0	110.0
La Palma 4	23.0	23.0	23.0	23.0	23.0	23.0
La Palma 5	23.0	23.0	23.0	23.0	23.0	23.0
La Palma 6	149.0	149.0	149.0	149.0	149.0	149.0
La Palma 7	48.0	48.0	48.0	48.0	48.0	48.0
Laredo 1	0.0	0.0	0.0	0.0	33.0	33.0
Laredo 2	0.0	0.0	0.0	0.0	32.0	32.0
Laredo 3	0.0	0.0	0.0	0.0	105.0	105.0
Leon Creek 4	95.0	95.0	95.0	95.0	95.0	95.0

UnitName	Summer Capacity, MW					
	2006	2007	2008	2009	2010	2011
Lon C Hill 1	75.0	75.0	75.0	75.0	75.0	75.0
Lon C Hill 2	75.0	75.0	75.0	75.0	75.0	75.0
Lon C Hill 3	164.0	164.0	164.0	164.0	164.0	164.0
Lon C Hill 4	243.0	243.0	243.0	243.0	243.0	243.0
Morgan Creek 5	127.0	127.0	127.0	127.0	127.0	127.0
Morgan Creek 6	457.0	457.0	457.0	457.0	457.0	457.0
Mountain Creek 3	63.0	63.0	63.0	63.0	63.0	63.0
North Lake 1	156.0	156.0	156.0	156.0	156.0	156.0
North Lake 2	181.0	181.0	181.0	181.0	181.0	181.0
North Lake 3	280.0	280.0	280.0	280.0	280.0	280.0
Nueces Bay 5	31.0	31.0	31.0	31.0	31.0	31.0
Nueces Bay 6	161.0	161.0	161.0	161.0	161.0	161.0
Nueces Bay 7	367.0	367.0	367.0	367.0	367.0	367.0
P H Robinson 1	444.0	444.0	444.0	444.0	444.0	444.0
P H Robinson 2	459.0	459.0	459.0	459.0	459.0	459.0
P H Robinson 3	551.0	551.0	551.0	551.0	551.0	551.0
P H Robinson 4	733.0	733.0	733.0	733.0	733.0	733.0
Valley 1	181.0	181.0	181.0	181.0	181.0	181.0
Valley 2	557.0	557.0	557.0	557.0	557.0	557.0
Valley 3	385.0	385.0	385.0	385.0	385.0	385.0
W B Tuttle 2	90.0	90.0	90.0	90.0	90.0	90.0
Mothballed	8833.0	8930.0	8930.0	8930.0	9100.0	9100.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Capacities are based on information from the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units.

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
A von Rosenberg 1-CT1	160.0	160.0	160.0	160.0	160.0	160.0
A von Rosenberg 1-CT2	161.0	161.0	161.0	161.0	161.0	161.0
A von Rosenberg 1-ST1	159.0	159.0	159.0	159.0	159.0	159.0
AEODMG 1	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater 1	142.0	142.0	142.0	142.0	142.0	142.0
Amistad Hydro 1	34.0	34.0	34.0	34.0	34.0	34.0
Amistad Hydro 2	34.0	34.0	34.0	34.0	34.0	34.0
Atascocita 1	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	21.0	21.0	21.0	21.0	21.0	21.0
Austin 1	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	9.0	9.0	9.0	9.0	9.0	9.0
Bastrop Energy Center 1	162.0	162.0	162.0	162.0	162.0	162.0
Bastrop Energy Center 2	161.0	161.0	161.0	161.0	161.0	161.0
Bastrop Energy Center 3	234.0	234.0	234.0	234.0	234.0	234.0
Baytown 1	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	594.0	594.0	594.0	594.0	594.0	594.0
Big Brown 2	602.0	602.0	602.0	602.0	602.0	602.0
Bio Energy Partners 1	3.3	3.3	3.3	3.3	3.3	3.3
Bio Energy Partners 2	3.3	3.3	3.3	3.3	3.3	3.3
Bluebonnet 1	3.9	3.9	3.9	3.9	3.9	3.9
Bosque 1	164.0	164.0	164.0	164.0	164.0	164.0
Bosque 2	154.0	154.0	154.0	154.0	154.0	154.0
Bosque 3	152.0	152.0	152.0	152.0	152.0	152.0
Bosque 4	79.0	79.0	79.0	79.0	79.0	79.0
Brazos Valley 1	180.0	180.0	180.0	180.0	180.0	180.0
Brazos Valley 2	181.0	181.0	181.0	181.0	181.0	181.0
Brazos Valley 3	264.0	264.0	264.0	264.0	264.0	264.0
Buchanan 1	17.0	17.0	17.0	17.0	17.0	17.0
Buchanan 2	17.0	17.0	17.0	17.0	17.0	17.0
Buchanan 3	13.0	13.0	13.0	13.0	13.0	13.0
C E Newman 5	37.0	37.0	37.0	37.0	37.0	37.0
Calenergy 1	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy 2	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy 3	61.0	61.0	61.0	61.0	61.0	61.0
Canyon 1	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	3.0	3.0	3.0	3.0	3.0	3.0

Winter Capacity, MW						
UnitName	2007	2008	2009	2010	2011	2012
Cedar Bayou 1	750.0	750.0	750.0	750.0	750.0	750.0
Cedar Bayou 2	762.0	762.0	762.0	762.0	762.0	762.0
Coastal Plains 1	6.7	6.7	6.7	6.7	6.7	6.7
Coleto Creek 1	634.0	634.0	634.0	634.0	634.0	634.0
Comanche Peak 1	1176.0	1176.0	1176.0	1176.0	1176.0	1176.0
Comanche Peak 2	1176.0	1176.0	1176.0	1176.0	1176.0	1176.0
Covel Gardens LG Power Station 1	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 2	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 3	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 4	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 5	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 6	1.6	1.6	1.6	1.6	1.6	1.6
Dansby 1	108.0	108.0	108.0	108.0	108.0	108.0
Dansby 2	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek 1	347.0	347.0	347.0	347.0	347.0	347.0
Decker Creek 2	424.0	424.0	424.0	424.0	424.0	424.0
Decker Creek G1	58.0	58.0	58.0	58.0	58.0	58.0
Decker Creek G2	58.0	58.0	58.0	58.0	58.0	58.0
Decker Creek G3	58.0	58.0	58.0	58.0	58.0	58.0
Decker Creek G4	51.0	51.0	51.0	51.0	51.0	51.0
DeCordova 1	811.0	811.0	811.0	811.0	811.0	811.0
DeCordova A	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova B	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova C	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova D	84.0	84.0	84.0	84.0	84.0	84.0
Denison Dam 1	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	40.0	40.0	40.0	40.0	40.0	40.0
Dunlop (Schumansville) 1	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	243.0	243.0	243.0	243.0	243.0	243.0
Ennis Power Station 2	114.0	114.0	114.0	114.0	114.0	114.0
ExTex La Porte Power Sta.1	41.0	41.0	41.0	41.0	41.0	41.0
ExTex La Porte Power Sta.2	41.0	41.0	41.0	41.0	41.0	41.0
ExTex La Porte Power Sta.3	41.0	41.0	41.0	41.0	41.0	41.0
ExTex La Porte Power Sta.4	41.0	41.0	41.0	41.0	41.0	41.0
Falcon Hydro 1	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 2	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 3	11.5	11.5	11.5	11.5	11.5	11.5
Fayette Power Project 1	616.0	616.0	616.0	616.0	616.0	616.0
Fayette Power Project 2	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 3	445.0	445.0	445.0	445.0	445.0	445.0
FPLE Forney CT1	177.0	177.0	177.0	177.0	177.0	177.0
FPLE Forney CT2	169.0	169.0	169.0	169.0	169.0	169.0
FPLE Forney CT3	173.0	173.0	173.0	173.0	173.0	173.0
FPLE Forney CT4	178.0	178.0	178.0	178.0	178.0	178.0

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
FPLE Forney CT5	169.0	169.0	169.0	169.0	169.0	169.0
FPLE Forney CT6	173.0	173.0	173.0	173.0	173.0	173.0
FPLE Forney STG1	386.0	386.0	386.0	386.0	386.0	386.0
FPLE Forney STG2	357.0	357.0	357.0	357.0	357.0	357.0
Freestone Energy Center 1	177.0	177.0	177.0	177.0	177.0	177.0
Freestone Energy Center 2	177.0	177.0	177.0	177.0	177.0	177.0
Freestone Energy Center 3	182.0	182.0	182.0	182.0	182.0	182.0
Freestone Energy Center 4	173.0	173.0	173.0	173.0	173.0	173.0
Freestone Energy Center 5	173.0	173.0	173.0	173.0	173.0	173.0
Freestone Energy Center 6	185.0	185.0	185.0	185.0	185.0	185.0
Frontera 1	150.0	150.0	150.0	150.0	150.0	150.0
Frontera 2	150.0	150.0	150.0	150.0	150.0	150.0
Frontera 3	171.0	171.0	171.0	171.0	171.0	171.0
FW Regional LFG Generation Facility 1	1.5	1.5	1.5	1.5	1.5	1.5
GBRA H 4	2.4	2.4	2.4	2.4	2.4	2.4
GBRA H 5	2.4	2.4	2.4	2.4	2.4	2.4
GBRA TP 4	2.4	2.4	2.4	2.4	2.4	2.4
Gibbons Creek 1	464.0	464.0	464.0	464.0	464.0	464.0
Graham 1	225.0	225.0	225.0	225.0	225.0	225.0
Graham 2	373.0	373.0	373.0	373.0	373.0	373.0
Granite Shoals 1	29.0	29.0	29.0	29.0	29.0	29.0
Granite Shoals 2	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	406.0	406.0	406.0	406.0	406.0	406.0
Greens Bayou 73	49.0	49.0	49.0	49.0	49.0	49.0
Greens Bayou 74	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 81	49.0	49.0	49.0	49.0	49.0	49.0
Greens Bayou 82	75.0	75.0	75.0	75.0	75.0	75.0
Greens Bayou 83	76.0	76.0	76.0	76.0	76.0	76.0
Greens Bayou 84	72.0	72.0	72.0	72.0	72.0	72.0
Guadalupe Power Partners 1	169.0	169.0	169.0	169.0	169.0	169.0
Guadalupe Power Partners 2	162.0	162.0	162.0	162.0	162.0	162.0
Guadalupe Power Partners 3	155.0	155.0	155.0	155.0	155.0	155.0
Guadalupe Power Partners 4	155.0	155.0	155.0	155.0	155.0	155.0
Guadalupe Power Partners 5	192.0	192.0	192.0	192.0	192.0	192.0
Guadalupe Power Partners 6	204.0	204.0	204.0	204.0	204.0	204.0
Handley 3	396.0	396.0	396.0	396.0	396.0	396.0
Handley 4	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	245.0	245.0	245.0	245.0	245.0	245.0
Hays Energy Facility 2	243.0	243.0	243.0	243.0	243.0	243.0
Hays Energy Facility 3	251.0	251.0	251.0	251.0	251.0	251.0
Hays Energy Facility 4	233.0	233.0	233.0	233.0	233.0	233.0
Hidalgo 1	163.0	163.0	163.0	163.0	163.0	163.0
Hidalgo 2	163.0	163.0	163.0	163.0	163.0	163.0
Hidalgo 3	180.0	180.0	180.0	180.0	180.0	180.0
Holly Street 3	196.0	196.0	196.0	196.0	196.0	196.0
Holly Street 4	201.0	201.0	201.0	201.0	201.0	201.0

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
Inks 1	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	566.0	566.0	566.0	566.0	566.0	566.0
J T Deely 1	399.0	399.0	399.0	399.0	399.0	399.0
J T Deely 2	401.0	401.0	401.0	401.0	401.0	401.0
Jack County Generation Facility 1	165.0	165.0	165.0	165.0	165.0	165.0
Jack County Generation Facility 2	165.0	165.0	165.0	165.0	165.0	165.0
Jack County Generation Facility 3	300.0	300.0	300.0	300.0	300.0	300.0
Johnson County Generation Facility 1	175.0	175.0	175.0	175.0	175.0	175.0
Johnson County Generation Facility 2	95.0	95.0	95.0	95.0	95.0	95.0
Lake Creek 1	91.0	91.0	91.0	91.0	91.0	91.0
Lake Creek 2	235.0	235.0	235.0	235.0	235.0	235.0
Lake Creek D1	2.0	2.0	2.0	2.0	2.0	2.0
Lake Creek D2	2.0	2.0	2.0	2.0	2.0	2.0
Lake Creek D3	2.0	2.0	2.0	2.0	2.0	2.0
Lake Hubbard 1	396.0	396.0	396.0	396.0	396.0	396.0
Lake Hubbard 2	518.0	518.0	518.0	518.0	518.0	518.0
Lamar Power Project CT11	170.0	170.0	170.0	170.0	170.0	170.0
Lamar Power Project CT12	163.0	163.0	163.0	163.0	163.0	163.0
Lamar Power Project CT21	159.0	159.0	159.0	159.0	159.0	159.0
Lamar Power Project CT22	168.0	168.0	168.0	168.0	168.0	168.0
Lamar Power Project STG1	199.0	199.0	199.0	199.0	199.0	199.0
Lamar Power Project STG2	198.0	198.0	198.0	198.0	198.0	198.0
Leon Creek 3	65.0	65.0	65.0	65.0	65.0	65.0
Leon Creek Peaking 1	48.5	48.5	48.5	48.5	48.5	48.5
Leon Creek Peaking 2	48.5	48.5	48.5	48.5	48.5	48.5
Leon Creek Peaking 3	48.5	48.5	48.5	48.5	48.5	48.5
Leon Creek Peaking 4	48.5	48.5	48.5	48.5	48.5	48.5
Lewisville 1	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	840.0	840.0	840.0	840.0	840.0	840.0
Limestone 2	930.0	930.0	930.0	930.0	930.0	930.0
Lost Pines 1	126.0	126.0	126.0	126.0	126.0	126.0
Lost Pines 2	178.0	178.0	178.0	178.0	178.0	178.0
Lost Pines 3	193.0	193.0	193.0	193.0	193.0	193.0
Magic Valley 1	250.0	250.0	250.0	250.0	250.0	250.0
Magic Valley 2	245.0	245.0	245.0	245.0	245.0	245.0
Magic Valley 3	259.0	259.0	259.0	259.0	259.0	259.0
Marble Falls 1	18.0	18.0	18.0	18.0	18.0	18.0
Marble Falls 2	18.0	18.0	18.0	18.0	18.0	18.0
Marshall Ford 1	34.0	34.0	34.0	34.0	34.0	34.0
Marshall Ford 2	35.0	35.0	35.0	35.0	35.0	35.0
Marshall Ford 3	34.0	34.0	34.0	34.0	34.0	34.0
Martin Lake 1	798.0	798.0	798.0	798.0	798.0	798.0
Martin Lake 2	800.0	800.0	800.0	800.0	800.0	800.0
Martin Lake 3	812.0	812.0	812.0	812.0	812.0	812.0
McQueeney (Abbott) 1	1.4	1.4	1.4	1.4	1.4	1.4
McQueeney (Abbott) 2	1.4	1.4	1.4	1.4	1.4	1.4
Midlothian 1	238.0	238.0	238.0	238.0	238.0	238.0

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
Midlothian 2	230.0	230.0	230.0	230.0	230.0	230.0
Midlothian 3	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 4	231.0	231.0	231.0	231.0	231.0	231.0
Midlothian 5	255.0	255.0	255.0	255.0	255.0	255.0
Midlothian 6	227.0	227.0	227.0	227.0	227.0	227.0
Monticello 1	594.0	594.0	594.0	594.0	594.0	594.0
Monticello 2	545.0	545.0	545.0	545.0	545.0	545.0
Monticello 3	794.0	794.0	794.0	794.0	794.0	794.0
Morgan Creek A	83.0	83.0	83.0	83.0	83.0	83.0
Morgan Creek B	85.0	85.0	85.0	85.0	85.0	85.0
Morgan Creek C	83.0	83.0	83.0	83.0	83.0	83.0
Morgan Creek D	85.0	85.0	85.0	85.0	85.0	85.0
Morgan Creek E	83.0	83.0	83.0	83.0	83.0	83.0
Morgan Creek F	84.0	84.0	84.0	84.0	84.0	84.0
Morris Sheppard 1	12.0	12.0	12.0	12.0	12.0	12.0
Morris Sheppard 2	12.0	12.0	12.0	12.0	12.0	12.0
Mountain Creek 2	24.0	24.0	24.0	24.0	24.0	24.0
Mountain Creek 6	126.0	126.0	126.0	126.0	126.0	126.0
Mountain Creek 7	123.0	123.0	123.0	123.0	123.0	123.0
Mountain Creek 8	568.0	568.0	568.0	568.0	568.0	568.0
Nelson Gardens Landfill Power Station 1	1.8	1.8	1.8	1.8	1.8	1.8
Nelson Gardens Landfill Power Station 2	1.8	1.8	1.8	1.8	1.8	1.8
Nolte 1	1.2	1.2	1.2	1.2	1.2	1.2
Nolte 2	1.2	1.2	1.2	1.2	1.2	1.2
North Texas 1	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 3	39.0	39.0	39.0	39.0	39.0	39.0
O W Sommers 1	419.0	419.0	419.0	419.0	419.0	419.0
O W Sommers 2	435.0	435.0	435.0	435.0	435.0	435.0
O W Sommers 3	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 4	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 5	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 6	2.5	2.5	2.5	2.5	2.5	2.5
Odessa-Ector C11	162.0	162.0	162.0	162.0	162.0	162.0
Odessa-Ector C12	161.0	161.0	161.0	161.0	161.0	161.0
Odessa-Ector C21	161.0	161.0	161.0	161.0	161.0	161.0
Odessa-Ector C22	168.0	168.0	168.0	168.0	168.0	168.0
Odessa-Ector ST1	215.0	215.0	215.0	215.0	215.0	215.0
Odessa-Ector ST2	215.0	215.0	215.0	215.0	215.0	215.0
Oklauion 1	631.0	631.0	631.0	631.0	631.0	631.0
Pearsall 1	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	24.0	24.0	24.0	24.0	24.0	24.0
Permian Basin 5	117.0	117.0	117.0	117.0	117.0	117.0
Permian Basin 6	494.0	494.0	494.0	494.0	494.0	494.0
Permian Basin A	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin B	79.0	79.0	79.0	79.0	79.0	79.0

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
Permian Basin C	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin D	74.0	74.0	74.0	74.0	74.0	74.0
Permian Basin E	77.0	77.0	77.0	77.0	77.0	77.0
Powerlane Plant 1	20.4	20.4	20.4	20.4	20.4	20.4
Powerlane Plant 2	26.2	26.2	26.2	26.2	26.2	26.2
Powerlane Plant 3	41.5	41.5	41.5	41.5	41.5	41.5
R W Miller 1	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	102.0	102.0	102.0	102.0	102.0	102.0
R W Miller 5	105.0	105.0	105.0	105.0	105.0	105.0
Ray Olinger 1	75.0	75.0	75.0	75.0	75.0	75.0
Ray Olinger 2	109.0	109.0	109.0	109.0	109.0	109.0
Ray Olinger 3	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	90.0	90.0	90.0	90.0	90.0	90.0
Rayburn 1	13.5	13.5	13.5	13.5	13.5	13.5
Rayburn 10	39.0	39.0	39.0	39.0	39.0	39.0
Rayburn 2	13.5	13.5	13.5	13.5	13.5	13.5
Rayburn 3	25.0	25.0	25.0	25.0	25.0	25.0
Rayburn 4	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 5	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 7	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 8	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 9	50.0	50.0	50.0	50.0	50.0	50.0
Rio Nogales 1	179.0	179.0	179.0	179.0	179.0	179.0
Rio Nogales 2	180.0	180.0	180.0	180.0	180.0	180.0
Rio Nogales 3	180.0	180.0	180.0	180.0	180.0	180.0
Rio Nogales 4	308.0	308.0	308.0	308.0	308.0	308.0
Sam Bertron 3	232.0	232.0	232.0	232.0	232.0	232.0
Sam Bertron 4	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron ST1	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron ST2	173.0	173.0	173.0	173.0	173.0	173.0
Sam Bertron T1	23.0	23.0	23.0	23.0	23.0	23.0
Sam Bertron T2	14.0	14.0	14.0	14.0	14.0	14.0
San Jacinto SES 1	83.0	83.0	83.0	83.0	83.0	83.0
San Jacinto SES 2	82.0	82.0	82.0	82.0	82.0	82.0
San Miguel 1	397.0	397.0	397.0	397.0	397.0	397.0
Sandhill Energy Center 1	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 2	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 3	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 4	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 5A	180.0	180.0	180.0	180.0	180.0	180.0
Sandhill Energy Center 5C	164.0	164.0	164.0	164.0	164.0	164.0
Silas Ray 10	44.0	44.0	44.0	44.0	44.0	44.0
Silas Ray 5	9.0	9.0	9.0	9.0	9.0	9.0
Silas Ray 6	17.0	17.0	17.0	17.0	17.0	17.0
Silas Ray 9	42.0	42.0	42.0	42.0	42.0	42.0

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
Sim Gideon 1	135.0	135.0	135.0	135.0	135.0	135.0
Sim Gideon 2	133.0	133.0	133.0	133.0	133.0	133.0
Sim Gideon 3	334.0	334.0	334.0	334.0	334.0	334.0
Small Hydro of Texas 1	1.2	1.2	1.2	1.2	1.2	1.2
South Texas 1	1285.0	1285.0	1285.0	1285.0	1285.0	1285.0
South Texas 2	1281.0	1281.0	1281.0	1281.0	1281.0	1281.0
Spencer 4	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	62.0	62.0	62.0	62.0	62.0	62.0
Stryker Creek 1	182.0	182.0	182.0	182.0	182.0	182.0
Stryker Creek 2	514.0	514.0	514.0	514.0	514.0	514.0
Stryker Creek D1	11.0	11.0	11.0	11.0	11.0	11.0
Sweetwater Generation Plant 1	34.0	34.0	34.0	34.0	34.0	34.0
Sweetwater Generation Plant 2	77.0	77.0	77.0	77.0	77.0	77.0
Sweetwater Generation Plant 3	74.0	74.0	74.0	74.0	74.0	74.0
Sweetwater Generation Plant 4	70.0	70.0	70.0	70.0	70.0	70.0
T H Wharton 3	115.0	115.0	115.0	115.0	115.0	115.0
T H Wharton 31	61.0	61.0	61.0	61.0	61.0	61.0
T H Wharton 32	60.0	60.0	60.0	60.0	60.0	60.0
T H Wharton 33	62.0	62.0	62.0	62.0	62.0	62.0
T H Wharton 34	62.0	62.0	62.0	62.0	62.0	62.0
T H Wharton 4	111.0	111.0	111.0	111.0	111.0	111.0
T H Wharton 41	66.0	66.0	66.0	66.0	66.0	66.0
T H Wharton 42	63.0	63.0	63.0	63.0	63.0	63.0
T H Wharton 43	59.0	59.0	59.0	59.0	59.0	59.0
T H Wharton 44	65.0	65.0	65.0	65.0	65.0	65.0
T H Wharton 51	62.0	62.0	62.0	62.0	62.0	62.0
T H Wharton 52	74.0	74.0	74.0	74.0	74.0	74.0
T H Wharton 53	65.0	65.0	65.0	65.0	65.0	65.0
T H Wharton 54	65.0	65.0	65.0	65.0	65.0	65.0
T H Wharton 55	64.0	64.0	64.0	64.0	64.0	64.0
T H Wharton 56	64.0	64.0	64.0	64.0	64.0	64.0
T H Wharton G1	13.0	13.0	13.0	13.0	13.0	13.0
Tenaska-Lamar 1	95.0	95.0	95.0	95.0	95.0	95.0
Tenaska-Lamar 2	96.0	96.0	96.0	96.0	96.0	96.0
Tenaska-Lamar 3	99.0	99.0	99.0	99.0	99.0	99.0
Tessman Road 1	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 2	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 3	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 4	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 5	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 6	1.4	1.4	1.4	1.4	1.4	1.4
Texas City 1	121.0	121.0	121.0	121.0	121.0	121.0
Texas City 2	116.0	116.0	116.0	116.0	116.0	116.0
Texas City 3	117.0	117.0	117.0	117.0	117.0	117.0
Texas City 4	124.0	124.0	124.0	124.0	124.0	124.0
Thomas C Ferguson 1	430.0	430.0	430.0	430.0	430.0	430.0
Tradinghouse 1	562.0	562.0	562.0	562.0	562.0	562.0

Winter Capacity, MW						
UnitName	2007	2008	2009	2010	2011	2012
Tradinghouse 2	818.0	818.0	818.0	818.0	818.0	818.0
Trinidad 6	237.0	237.0	237.0	237.0	237.0	237.0
Trinidad D1	4.0	4.0	4.0	4.0	4.0	4.0
Twin Oaks 1	153.0	153.0	153.0	153.0	153.0	153.0
Twin Oaks 2	154.0	154.0	154.0	154.0	154.0	154.0
V H Braunig 1	225.0	225.0	225.0	225.0	225.0	225.0
V H Braunig 2	240.0	240.0	240.0	240.0	240.0	240.0
V H Braunig 3	420.0	420.0	420.0	420.0	420.0	420.0
W A Parish 1	163.0	163.0	163.0	163.0	163.0	163.0
W A Parish 2	167.0	167.0	167.0	167.0	167.0	167.0
W A Parish 3	254.0	254.0	254.0	254.0	254.0	254.0
W A Parish 4	532.0	532.0	532.0	532.0	532.0	532.0
W A Parish 5	667.0	667.0	667.0	667.0	667.0	667.0
W A Parish 6	654.0	654.0	654.0	654.0	654.0	654.0
W A Parish 7	590.0	590.0	590.0	590.0	590.0	590.0
W A Parish 8	609.0	609.0	609.0	609.0	609.0	609.0
W A Parish T1	13.0	13.0	13.0	13.0	13.0	13.0
W B Tuttle 1	65.0	65.0	65.0	65.0	65.0	65.0
W B Tuttle 3	100.0	100.0	100.0	100.0	100.0	100.0
W B Tuttle 4	160.0	160.0	160.0	160.0	160.0	160.0
Waco LFG 1	1.2	1.2	1.2	1.2	1.2	1.2
Weatherford 1	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 2	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 3	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 4	0.5	0.5	0.5	0.5	0.5	0.5
Weatherford 6	1.4	1.4	1.4	1.4	1.4	1.4
Weatherford 7	1.3	1.3	1.3	1.3	1.3	1.3
Weatherford 8	1.3	1.3	1.3	1.3	1.3	1.3
Whitney 1	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	20.6	20.6	20.6	20.6	20.6	20.6
Wichita Falls 2	20.6	20.6	20.6	20.6	20.6	20.6
Wichita Falls 3	20.6	20.6	20.6	20.6	20.6	20.6
Wichita Falls 4	15.6	15.6	15.6	15.6	15.6	15.6
Wise County Power Proj. 1	231.0	231.0	231.0	231.0	231.0	231.0
Wise County Power Proj. 2	231.0	231.0	231.0	231.0	231.0	231.0
Wise County Power Proj. 3	244.0	244.0	244.0	244.0	244.0	244.0
Wolf Hollow Power Proj. 1	233.0	233.0	233.0	233.0	233.0	233.0
Wolf Hollow Power Proj. 2	233.0	233.0	233.0	233.0	233.0	233.0
Wolf Hollow Power Proj. 3	225.0	225.0	225.0	225.0	225.0	225.0
Operational generation	60507.9	60507.9	60507.9	60507.9	60507.9	60507.9
	3.0	3.0	3.0	3.0	3.0	3.0
	86.0	86.0	86.0	86.0	86.0	86.0
	95.0	225.0	225.0	225.0	225.0	225.0
	340.0	340.0	340.0	340.0	340.0	340.0
	620.0	620.0	620.0	620.0	620.0	620.0

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
	38.0	38.0	38.0	38.0	38.0	38.0
	282.0	276.0	276.0	276.0	276.0	276.0
	196.0	192.0	192.0	192.0	192.0	192.0
	755.0	755.0	755.0	755.0	755.0	755.0
	354.0	354.0	354.0	354.0	354.0	354.0
	10.0	10.0	0.0	0.0	0.0	0.0
	95.0	95.0	95.0	95.0	95.0	95.0
	1000.0	1000.0	1000.0	1000.0	1000.0	1000.0
	488.0	488.0	330.0	330.0	180.0	180.0
	1.0	1.0	1.0	1.0	1.0	1.0
	7.0	7.0	7.0	7.0	7.0	7.0
	100.0	100.0	100.0	100.0	100.0	100.0
	162.0	162.0	162.0	162.0	162.0	162.0
	14.0	14.0	14.0	14.0	14.0	14.0
	420.0	420.0	420.0	420.0	420.0	420.0
	577.0	546.0	546.0	546.0	546.0	546.0
	240.0	240.0	240.0	240.0	240.0	240.0
	545.0	545.0	545.0	545.0	545.0	545.0
	40.0	40.0	20.0	20.0	20.0	40.0
	410.0	480.0	480.0	480.0	480.0	480.0
	325.0	325.0	325.0	325.0	325.0	325.0
	80.0	80.0	80.0	80.0	80.0	80.0
	18.0	14.0	16.0	16.0	16.0	16.0
	15.0	15.0	15.0	15.0	15.0	15.0
	20.0	15.0	10.0	5.0	0.0	0.0
Generation from private networks	7336.0	7486.0	7295.0	7290.0	7135.0	7155.0
Atkins 4	22.0	0.0	0.0	0.0	0.0	0.0
Atkins 5	25.0	0.0	0.0	0.0	0.0	0.0
Atkins 6	50.0	0.0	0.0	0.0	0.0	0.0
Laredo 1	35.0	35.0	35.0	35.0	0.0	0.0
Laredo 2	32.0	32.0	32.0	32.0	0.0	0.0
Laredo 3	105.0	105.0	105.0	105.0	0.0	0.0
RMR Units	269.0	172.0	172.0	172.0	0.0	0.0
Eagle Pass	36.0	36.0	36.0	36.0	36.0	36.0
East	600.0	600.0	600.0	600.0	600.0	600.0
Laredo	0.0	100.0	100.0	100.0	100.0	100.0
North	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	0.0	150.0	150.0	150.0	150.0	150.0
Asynchronous ties	856.0	1106.0	1106.0	1106.0	1106.0	1106.0
Kiamichi Power Part. 1CT101	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Power Part. 1CT201	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Power Part. 1ST	144.0	144.0	144.0	144.0	144.0	144.0
Kiamichi Power Part. 2CT101	176.0	176.0	176.0	176.0	176.0	176.0
Kiamichi Power Part. 2CT201	173.0	173.0	173.0	173.0	173.0	173.0

Winter Capacity, MW						
UnitName	2007	2008	2009	2010	2011	2012
Kiamichi Power Part. 2ST	315.0	315.0	315.0	315.0	315.0	315.0
Tenaska-Frontier 1	172.0	172.0	172.0	172.0	172.0	172.0
Tenaska-Frontier 2	158.0	158.0	158.0	158.0	158.0	158.0
Tenaska-Frontier 3	174.0	174.0	174.0	174.0	174.0	174.0
Tenaska-Frontier 4	385.0	385.0	385.0	385.0	385.0	385.0
Tenaska-Gateway 1	183.0	183.0	183.0	183.0	183.0	183.0
Tenaska-Gateway 2	183.0	183.0	183.0	183.0	183.0	183.0
Tenaska-Gateway 3	179.0	179.0	179.0	179.0	179.0	179.0
Tenaska-Gateway 4	387.0	387.0	387.0	387.0	387.0	387.0
Switchable Units	2985.0	2985.0	2985.0	2985.0	2985.0	2985.0
Big Spring Windpower Fac. E	40.9	40.9	40.9	40.9	40.9	40.9
Buffalo Gap Wind Farm 1	120.0	120.0	120.0	120.0	120.0	120.0
Callahan Divide Wind Farm 1 (FPL)	114.0	114.0	114.0	114.0	114.0	114.0
Delaware Mt. Wind Farm 1	30.0	30.0	30.0	30.0	30.0	30.0
Desert Sky Wind Farm 1	84.0	84.0	84.0	84.0	84.0	84.0
Desert Sky Wind Farm 2	76.5	76.5	76.5	76.5	76.5	76.5
Forest Creek 1	215.0	215.0	215.0	215.0	215.0	215.0
FPL Energy King NE1	79.3	79.3	79.3	79.3	79.3	79.3
FPL Energy King NW1	79.3	79.3	79.3	79.3	79.3	79.3
FPL Energy King SE1	79.3	79.3	79.3	79.3	79.3	79.3
FPL Energy King SW1	40.3	40.3	40.3	40.3	40.3	40.3
Green Mountain at Brazos 1	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain at Brazos 2	61.0	61.0	61.0	61.0	61.0	61.0
Horse Hollow Wind Farm 1	220.5	220.5	220.5	220.5	220.5	220.5
Horse Hollow Wind Farm 2	186.0	186.0	186.0	186.0	186.0	186.0
Horse Hollow Wind Farm 3	400.0	400.0	400.0	400.0	400.0	400.0
Kunitz 1	44.8	44.8	44.8	44.8	44.8	44.8
Orion NWP Indian Mesa I 1	83.0	83.0	83.0	83.0	83.0	83.0
Red Canyon 1	84.0	84.0	84.0	84.0	84.0	84.0
Southwest Mesa Wind 1	74.6	74.6	74.6	74.6	74.6	74.6
Sweetwater Wind 1	36.6	36.6	36.6	36.6	36.6	36.6
Sweetwater Wind 2	97.5	97.5	97.5	97.5	97.5	97.5
Sweetwater Wind 3	129.0	129.0	129.0	129.0	129.0	129.0
Trent Mesa Wind Farm 1	150.0	150.0	150.0	150.0	150.0	150.0
Woodward Mountain 1	80.0	80.0	80.0	80.0	80.0	80.0
Woodward Mountain 2	80.0	80.0	80.0	80.0	80.0	80.0
Existing Wind Generation	2784.6	2784.6	2784.6	2784.6	2784.6	2784.6
Colorado Bend Energy Center 1	0.0	86.0	86.0	86.0	86.0	86.0
Colorado Bend Energy Center 2	0.0	86.0	86.0	86.0	86.0	86.0
Colorado Bend Energy Center 3	0.0	103.0	103.0	103.0	103.0	103.0
J. K. Spruce 2	0.0	0.0	0.0	0.0	750.0	750.0
Quail Run Energy Center 1	0.0	85.0	85.0	85.0	85.0	85.0
Quail Run Energy Center 2	0.0	85.0	85.0	85.0	85.0	85.0
Quail Run Energy Center 3	0.0	105.0	105.0	105.0	105.0	105.0
New Units with Signed IA	0.0	550.0	550.0	550.0	1300.0	1300.0

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
(Capacity is based on Generation Interconnection Request. Actual capacity after the unit is built may be different.)						
Camp Springs 1	0.0	130.5	130.5	130.5	130.5	130.5
Cirello (Buffalo Gap 2)	0.0	233.0	233.0	233.0	233.0	233.0
Horse Hollow Wind Farm 4	0.0	116.0	116.0	116.0	116.0	116.0
Mesquite Wind 1	0.0	200.0	200.0	200.0	200.0	200.0
Mesquite Wind 2	0.0	0.0	200.0	200.0	200.0	200.0
Orion Delaware Mt. Wind Farm 1	0.0	0.0	175.0	175.0	175.0	175.0
Silverstar 1	0.0	60.0	60.0	60.0	60.0	60.0
WKN Snyder Wind 1	0.0	60.0	60.0	60.0	60.0	60.0
New Wind Generation	0.0	799.5	1174.5	1174.5	1174.5	1174.5
(Capacity is based on Generation Interconnection Request. Actual capacity after the unit is built may be different.)						
Holly Street 3	0.0	196.0	196.0	196.0	196.0	196.0
Holly Street 4	0.0	201.0	201.0	201.0	201.0	201.0
Leon Creek 3	0.0	0.0	65.0	65.0	65.0	65.0
Units to Retire	0.0	397.0	462.0	462.0	462.0	462.0
Atkins 3	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	22.0	22.0	22.0	22.0	22.0	22.0
Atkins 5	25.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	50.0	50.0	50.0	50.0	50.0	50.0
B M Davis 1	346.0	346.0	346.0	346.0	346.0	346.0
B M Davis 2	355.0	355.0	355.0	355.0	355.0	355.0
Cedar Bayou 3	760.0	760.0	760.0	760.0	760.0	760.0
Collin 1	149.0	149.0	149.0	149.0	149.0	149.0
E S Joslin 1	260.0	260.0	260.0	260.0	260.0	260.0
Eagle Mountain 1	109.0	109.0	109.0	109.0	109.0	109.0
Eagle Mountain 2	95.0	95.0	95.0	95.0	95.0	95.0
Eagle Mountain 3	390.0	390.0	390.0	390.0	390.0	390.0
Handley 1	43.0	43.0	43.0	43.0	43.0	43.0
Handley 2	76.0	76.0	76.0	76.0	76.0	76.0
J L Bates 1	72.0	72.0	72.0	72.0	72.0	72.0
J L Bates 2	110.0	110.0	110.0	110.0	110.0	110.0
La Palma 4	23.0	23.0	23.0	23.0	23.0	23.0
La Palma 5	23.0	23.0	23.0	23.0	23.0	23.0
La Palma 6	155.0	155.0	155.0	155.0	155.0	155.0
La Palma 7	57.0	57.0	57.0	57.0	57.0	57.0
Laredo 1	0.0	0.0	0.0	0.0	35.0	35.0
Laredo 2	0.0	0.0	0.0	0.0	32.0	32.0
Laredo 3	0.0	0.0	0.0	0.0	105.0	105.0

UnitName	Winter Capacity, MW					
	2007	2008	2009	2010	2011	2012
Leon Creek 4	95.0	95.0	95.0	95.0	95.0	95.0
Lon C Hill 1	75.0	75.0	75.0	75.0	75.0	75.0
Lon C Hill 2	75.0	75.0	75.0	75.0	75.0	75.0
Lon C Hill 3	164.0	164.0	164.0	164.0	164.0	164.0
Lon C Hill 4	245.0	245.0	245.0	245.0	245.0	245.0
Morgan Creek 5	84.0	84.0	84.0	84.0	84.0	84.0
Morgan Creek 6	512.0	512.0	512.0	512.0	512.0	512.0
Mountain Creek 3	65.0	65.0	65.0	65.0	65.0	65.0
North Lake 1	176.0	176.0	176.0	176.0	176.0	176.0
North Lake 2	180.0	180.0	180.0	180.0	180.0	180.0
North Lake 3	353.0	353.0	353.0	353.0	353.0	353.0
Nueces Bay 5	31.0	31.0	31.0	31.0	31.0	31.0
Nueces Bay 6	170.0	170.0	170.0	170.0	170.0	170.0
Nueces Bay 7	368.0	368.0	368.0	368.0	368.0	368.0
P H Robinson 1	461.0	461.0	461.0	461.0	461.0	461.0
P H Robinson 2	461.0	461.0	461.0	461.0	461.0	461.0
P H Robinson 3	552.0	552.0	552.0	552.0	552.0	552.0
P H Robinson 4	760.0	760.0	760.0	760.0	760.0	760.0
Valley 1	179.0	179.0	179.0	179.0	179.0	179.0
Valley 2	551.0	551.0	551.0	551.0	551.0	551.0
Valley 3	399.0	399.0	399.0	399.0	399.0	399.0
W B Tuttle 2	100.0	100.0	100.0	100.0	100.0	100.0
Mothballed	9188.0	9188.0	9188.0	9188.0	9360.0	9360.0