DUKE POWER COMPANY

Power Building 422 South Church Street, Charlotte, N. C. 28242

WILLIAM O. PARKER, JR. VICE PRESIDENT STEAM PRODUCTION April 1, 1980

Telephone: Area 704 373-4083

Mr. Harold R. Denton, Director Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Attention: Mr. Robert W. Reid, Chief Operating Reactors Branch No. 4

Subject: Oconee Nuclear Station Docket Nos. 50-269, -270, -287

Dear Sir:

As a result of the Crystal River 3 event, Duke Power Company has evaluated the indications and controls needed to maintain the plant at hot shutdown independent of ICS/NNI power supplies. The systems will be modified, where necessary, to provide the following indications and controls independent of ICS/NNI power:

INDICATIONS

- 1. Steam Generator Levels
- 2. Pressurizer Level
- 3. Reactor Coolant System Wide Range Pressure
- 4. Steam Generator Pressure
- 5. Reactor Coolant System Wide Range Hot Leg Temperature
- 6. Reactor Coolant System Cold Leg Temperature
- 7. Incore Thermocouples
- 8. Emergency Feedwater Flow
- 9. Reactor Coolant Pump Total Seal Flow
- 10. Letdown Storage Tank Level
- 11. Borated Water Storage Tank Level

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Mr. Harold R. Denton, Director April 1, 1980 Page Two

CONTROLS

- 1. Seal Flow Control Valve HP-31
- 2. Makeup Flow Control Valve HP-120
- 3. Turbine By-Pass Valve Control
- 4. Pressurizer Heaters
- 5. Pressurizer Spray Valve
- 6. Steam Generator Level Control Valves FDW-315 and FDW-316
- 7. PORV-Valve RC-66
- 8. PORV-Block Valve RC-4
- 9. Letdown Control Valve HP-7

Very truly yours,

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William O. Parker, Jr.

RLG:scs

cc: Mr. James P. O'Reilly, Director U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303