

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,412.14
4. Number of Hours Generator On-line	744.00	744.00	254,306.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	638,565.00	638,565.00	200,238,685.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,084.14
4. Number of Hours Generator On-line	672.00	1,416.00	254,978.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWhrs)	576,175.00	1,214,740.00	200,814,860.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	258,827.14
4. Number of Hours Generator On-line	743.00	2,159.00	255,721.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWhrs)	637,886.00	1,852,626.00	201,452,746.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	228,537.28
4. Number of Hours Generator On-line	744.00	744.00	225,801.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	750,407.00	750,407.00	202,186,542.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	465.00	1,209.00	229,002.28
4. Number of Hours Generator On-line	465.00	1,209.00	226,266.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	467,026.00	1,217,433.00	202,653,568.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2011-01	2/20/2011		S	207.00	C	1		2R21 Refueling Outage

SUMMARY The Unit began the month at, or near full power. On 02/20/2011, the Unit was taken off-line for the 2R21 Refueling Outage, and remained off-line through the end of the month.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	145.95	1,354.95	229,148.23
4. Number of Hours Generator On-line	134.85	1,343.85	226,400.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	110,955.00	1,328,388.00	202,764,523.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2011-01	2/20/2011		S	608.75	C		4	2R21 Refueling Outage
2011-02	3/26/2011		S	0.40	B		5	Main Turbine overspeed trip test. The Reactor remained critical.

SUMMARY The Unit began the month off-line for the 2R21 Refueling Outage. The Unit was reconnected to the grid on 03/26/2011. After main turbine overspeed trip testing on 03/26/2011, the Unit was again connected to the grid and achieved full power on 03/28/2011. The Unit operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201101

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	225,521.21
4. Number of Hours Generator On-line	744.00	744.00	222,861.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	683,100.70	683,100.70	174,500,702.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated at a nominal value of 100% output for the entire month of January 2011.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	226,193.21
4. Number of Hours Generator On-line	672.00	1,416.00	223,533.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	615,149.50	1,298,250.20	175,115,852.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at a nominal value of 100% output for the entire month of February 2011 except for two power reductions to approximately 97% output to repair Turbine Valves [GV-1, 2, 3, 4 and TV-4] on 2/5/11 and 2/12/11.

NOTE: Under the WANO definition of FLR, an event must be planned for at least 28 days. Under the new INPO definition of FLR, an event need only be planned for at least 10 days. The Unit reduced output twice to approximately 97% output to repair Turbine Valves [GV-1, 2, 3, 4 and TV-4] on 2/5/11 and 2/12/11. The event on 2/5/11 (160.0 MWH loss) was not planned for within either 10 or 28 days. The event on 2/12/11 (61 MWH loss) was planned for within 10 days, but not 28 days.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201103

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	226,936.21
4. Number of Hours Generator On-line	743.00	2,159.00	224,276.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	679,625.30	1,977,875.50	175,795,477.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at a nominal value of 100% power for the entire month of March 2011.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201101

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	176,009.81
4. Number of Hours Generator On-line	744.00	744.00	175,152.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,118.50	675,118.50	141,694,401.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at a nominal value of 100% output for the entire month of January 2011.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	176,681.81
4. Number of Hours Generator On-line	672.00	1,416.00	175,824.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	608,350.40	1,283,468.90	142,302,751.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at a nominal value of 100% output for the entire month of February 2011 except for a power reduction to approximately 97% output to perform planned Turbine Valve Testing on 2/5/11.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	144.27	1,560.27	176,826.08
4. Number of Hours Generator On-line	144.02	1,560.02	175,968.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	114,805.10	1,398,274.00	142,417,556.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	3/7/2011		S	599.98	C	1	The Unit went off-line at 0001 hours on 3/7/11 for its scheduled 15th refueling outage (2R15). The Unit remained shutdown for the remainder of the month of March 2011.

SUMMARY The Unit operated at a nominal value of 100% output until 3/5/11 at 1930 hours when output was reduced to approximately 60% for Main Steam Safety Valve Testing. On 3/6/11 at 1640 hours, the Unit commenced to shutdown and went off-line at 0001 hours on 3/7/11 for its scheduled 15th refueling outage (2R15). The Unit remained shutdown for the remainder of the month of March 2011.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	173,981.03
4. Number of Hours Generator On-line	744.00	744.00	172,902.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	898,819.00	898,819.00	192,433,674.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
UNIT_NME: Braidwood Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	174,653.03
4. Number of Hours Generator On-line	672.00	1,416.00	173,574.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,697.00	1,709,516.00	193,244,371.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	175,396.03
4. Number of Hours Generator On-line	743.00	2,159.00	174,317.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,484.00	2,605,000.00	194,139,855.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	178,221.43
4. Number of Hours Generator On-line	744.00	744.00	177,399.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,146.00	875,146.00	196,218,284.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	178,893.43
4. Number of Hours Generator On-line	672.00	1,416.00	178,071.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,327.00	1,666,473.00	197,009,611.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	179,636.43
4. Number of Hours Generator On-line	743.00	2,159.00	178,814.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,236.00	2,540,709.00	197,883,847.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	89,058.90
4. Number of Hours Generator On-line	744.00	744.00	87,315.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,339.00	851,339.00	84,179,953.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1101		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	89,730.90
4. Number of Hours Generator On-line	672.00	1,416.00	87,987.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	768,232.67	1,619,571.67	84,948,186.51

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1101			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	90,473.90	
4. Number of Hours Generator On-line	743.00	2,159.00	88,730.77	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	843,425.67	2,462,997.34	85,791,612.18	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201101

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	214,135.10	
4. Number of Hours Generator On-line	744.00	744.00	210,998.91	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	847,072.00	847,072.00	215,877,395.41	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	600.02	1,344.02	214,735.12
4. Number of Hours Generator On-line	600.02	1,344.02	211,598.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	670,727.67	1,517,799.67	216,548,123.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
01	2/26/2011		S	71.98	C		1	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,344.02	214,735.12
4. Number of Hours Generator On-line	0.00	1,344.02	211,598.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,517,799.67	216,548,123.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
01	2/26/2011		S	744.00	C		4	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	623.47	623.47	170,321.47
4. Number of Hours Generator On-line	607.02	607.02	168,486.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,804.00	656,804.00	175,879,953.07

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
01	12/26/2010	F		136.98	A	4	MANUAL SCRAM - Main Turbine Generator Bearing Vibrations

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,295.47	170,993.47
4. Number of Hours Generator On-line	672.00	1,279.02	169,158.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	761,832.67	1,418,636.67	176,641,785.74

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,038.47	171,736.47
4. Number of Hours Generator On-line	743.00	2,022.02	169,901.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	835,755.67	2,254,392.34	177,477,541.41

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	226,058.78
4. Number of Hours Generator On-line	744.00	744.00	221,075.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	725,173.00	725,173.00	176,262,787.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	226,730.78
4. Number of Hours Generator On-line	672.00	1,416.00	221,747.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,040.00	1,370,213.00	176,907,827.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	227,473.78
4. Number of Hours Generator On-line	743.00	2,159.00	222,490.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	718,760.00	2,088,973.00	177,626,587.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201101

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	235,732.66
4. Number of Hours Generator On-line	744.00	744.00	229,159.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	701,891.00	701,891.00	176,059,849.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980			
2. Maximum Dependable Capacity (MWe-Net)	920			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	236,404.66	
4. Number of Hours Generator On-line	672.00	1,416.00	229,831.23	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	626,760.00	1,328,651.00	176,686,609.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	94.13	1,510.13	236,498.79
4. Number of Hours Generator On-line	92.68	1,508.68	229,923.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	77,175.00	1,405,826.00	176,763,784.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
B220R 1	3/4/2011		S	651.32	C		1	

SUMMARY Unit 2 began a scheduled refuel outage (B220R1) on 03/04/2011.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	196,840.91
4. Number of Hours Generator On-line	744.00	744.00	195,726.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	884,416.00	884,416.00	213,001,942.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	197,512.91
4. Number of Hours Generator On-line	672.00	1,416.00	196,398.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	800,196.00	1,684,612.00	213,802,138.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	310.00	1,726.00	197,822.91
4. Number of Hours Generator On-line	310.00	1,726.00	196,708.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	358,647.00	2,043,259.00	214,160,785.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
B1R17	3/13/2011		S	433.00	C	1		Normal plant shutdown & startup for refueling outage B1R17

SUMMARY Unit 1 shutdown for planned refueling outage B1R17 3/13/11 23:00. initial RTS date was 4/9/11, however due to issue discovered during the outage, the on line date will not be met.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	189,399.90
4. Number of Hours Generator On-line	744.00	744.00	188,519.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,235.00	866,235.00	204,079,637.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 201102

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	190,071.90
4. Number of Hours Generator On-line	672.00	1,416.00	189,191.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	778,798.00	1,645,033.00	204,858,435.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	190,814.90
4. Number of Hours Generator On-line	743.00	2,159.00	189,934.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,774.00	2,504,807.00	205,718,209.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY unit 2 on line the entire month.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: A. Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	204,721.88
4. Number of Hours Generator On-line	744.00	744.00	202,290.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,739.00	897,739.00	228,136,109.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Production losses in January were primarily due to a planned downpower for feedwater heater drain pump and 120V inverter work. Callaway operated at essentially full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 201102

PREPARER NAME: A.C. Schnitz
PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	205,393.88
4. Number of Hours Generator On-line	672.00	1,416.00	202,962.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,541.00	1,728,280.00	228,966,650.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power for the month of February. ACS 2011.03.02

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: A Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	206,136.88
4. Number of Hours Generator On-line	743.00	2,159.00	203,705.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	913,563.00	2,641,843.00	229,880,213.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power for March, 2011. Small production losses were incurred to repair feedwater heater level instrumentation and also for planned testing of turbine stop/control valves and an atmospheric relief valve.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	250,673.26
4. Number of Hours Generator On-line	744.00	744.00	247,233.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,540.00	663,540.00	205,502,669.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	251,345.26
4. Number of Hours Generator On-line	672.00	1,416.00	247,905.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	597,741.00	1,261,281.00	206,100,410.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
 On 02/12/2011 at 1258, power was reduced to 98.5% for 12 Feedwater regulating valve maintenance. Power was returned to 100% at 1659.
 On 02/17/2011 at 1205, power was reduced to 98.5% for 12 Feedwater regulating valve maintenance. Power was returned to 100% at 2002.
 On 02/20/2011 at 1034, power was reduced to 98.5% for 12 Feedwater regulating valve maintenance. Power was returned to 100% at 1600.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	252,088.26
4. Number of Hours Generator On-line	743.00	2,159.00	248,648.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,479.00	1,917,760.00	206,756,889.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
 On 03/04/2011 at 0913, power was reduced to 98.4% due to a loss of the plant computer. Power was returned to 100% at 2002.
 On 03/21/2011 at 0425, power was reduced to 98.8% for 12 Condensate pump maintenance. Power was returned to 100% at 0952.
 On 03/24/2011 at 0400, power was reduced to 98.4% for 12 Condensate pump maintenance. At 1100 power was reduced to 83% for Main Turbine Valve testing. Testing was completed at 1330 and power was increased to 89% for Data Acquisition System (DAS) maintenance. DAS maintenance was completed and power was returned to 100% at 1935.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845			
2. Maximum Dependable Capacity (MWe-Net)	858			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical		744.00	744.00	244,638.42
4. Number of Hours Generator On-line		744.00	744.00	242,626.58
5. Reserve Shutdown Hours		0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)		651,908.00	651,908.00	201,976,805.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated 99.5% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	309.58	1,053.58	244,948.00
4. Number of Hours Generator On-line	309.58	1,053.58	242,936.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	267,997.00	919,905.00	202,244,802.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
001	2/13/2011	S	362.42	C	1	On 02/13/2011 at 2135 the unit was removed from the grid and shut down to commence the scheduled refueling outage #019. The unit was refueled and the outage ended pm 03/15/2011 at 1116 when the unit was paralleled to the grid.

SUMMARY The unit began the month at 99.5% power.
 On 02/08/2011 at 0515, power was reduced to 93% for Main Steam Safety Valve testing and Auxiliary Feedwater large flow testing (STP-O-73H-2). Testing was completed on 02/09/2011 at 0045 and power was returned to 99.5% at 0435.
 On 02/13/2011 at 1900 power was reduced in preparation for the planned refueling outage. Power was reduced to approximately 27% and the unit was shut down and divorced from the grid at 2135. The unit was cooled down to mode 6 on 02/16/2011 at 1142 and was defueled at 02/21/2011 at 2210.
 The unit entered mode 6 and refueling was commenced on 02/26/2011 at 1135. Reactor refueling was completed on 02/28/2011 at 2310.
 The unit remained in mode 6 through the end of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	422.05	1,475.63	245,370.05
4. Number of Hours Generator On-line	396.73	1,450.31	243,332.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	308,286.00	1,228,191.00	202,553,088.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
001	2/13/2011		S	347.27	C		4	On 02/13/2011 at 2135 the unit was removed from the grid and shut down to commence the scheduled refueling outage #019. The unit was refueled and the outage ended pm 03/15/2011 at 1116 when the unit was paralleled to the grid.

SUMMARY The unit began the month in mode 6. Significant work completed during the refueling outage included:
 -Reactor Coolant Pump Replacement
 -Steam Generator Primary/Secondary Inspections
 -Reactor refueled

The unit was taken critical on 03/14/2011 at 0957 and entered mode 1 on 03/15/2011 at 0100. The refueling outage was completed on 03/15/2011 at 1116 when the unit was paralleled to the grid. Reactor power was increased and the required physics testing was completed. The unit reached 99.5% power on 03/19/2011 at 0605.

On 03/22/2011 at 2036, Variable Temperature Average testing (PSTP-4) was commenced. Power was reduced to 96%. Testing was completed on 03/23/2011 at 0210 and power was restored to 99.5% at 0520.

On 03/25/2011 at 2300, power was reduced to 65% to support 21 Steam Generator Feed Pump (21 SGFP) maintenance. Maintenance was completed on 03/27/2011 at 2330 and power was increased to 99.5% on 03/28/2011 at 0440.

The unit remained at 99.5% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	192,021.93
4. Number of Hours Generator On-line	744.00	744.00	190,013.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,962.00	868,962.00	212,703,835.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 1 entered the month of January 2011 operating at 100% Full Power. On 1/16/11 at 0003, a power reduction was commenced from 100% Full Power for performance of the periodic (quarterly) Main Turbine Control Valve Movement Test. The power reduction was halted at 0114 on 1/16/11, at a power level of 88% Full Power. At 0230 on 1/16/11, following completion of the Main Turbine Control Valve Movement Test, power escalation was commenced from 88% Full Power. 100% Full Power was reached at 0607 on 1/16/11, and Unit 1 operated for the remainder of the month with no planned or unplanned power reductions.

OPERATING DATA REPORT

DOCKET: 413
UNIT_NME: Catawba Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Adrienne Driver
PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	192,693.93
4. Number of Hours Generator On-line	672.00	1,416.00	190,685.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	783,819.00	1,652,781.00	213,487,654.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 1 began and concluded the month of February 2011 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	193,436.93
4. Number of Hours Generator On-line	743.00	2,159.00	191,428.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,812.00	2,516,593.00	214,351,466.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of March 2011 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	184,737.20
4. Number of Hours Generator On-line	744.00	744.00	183,059.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,104.00	874,104.00	205,426,941.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 2 began and concluded the month of January 2011 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	185,409.20
4. Number of Hours Generator On-line	672.00	1,416.00	183,731.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	787,401.00	1,661,505.00	206,214,342.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of February 2011 operating at or near 100% Full Power. At 1021 on 02/01/11, power reduction from 100% Full Power was commenced for hot stroke test of 2SV-13 (Steam Generator 2B PORV). Power reduction was halted at 97% Full Power at 1130 on 02/01/11. At 1402 on 02/01/11 power escalation was commenced from 97% Full Power. 100% Full Power was ultimately reached at 1520 on 02/01/11. At 2103 on 02/05/11, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 86% Full Power at 2218 on 02/05/11. At 2354 on 02/05/11 power escalation was commenced from 86% Full Power. 100% Full Power was ultimately reached at 0322 on 02/06/11, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	186,152.20
4. Number of Hours Generator On-line	743.00	2,159.00	184,474.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,519.00	2,532,024.00	207,084,861.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began and concluded the month of March 2011 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062			
2. Maximum Dependable Capacity (MWe-Net)	1022			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	156,456.46
4. Number of Hours Generator On-line	744.00	744.00	744.00	153,710.79
5. Reserve Shutdown Hours	0.00	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	802,964.00	802,964.00	802,964.00	145,486,295.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No production losses for the month of January, 2011.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	157,128.46
4. Number of Hours Generator On-line	672.00	1,416.00	154,382.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	720,850.00	1,523,814.00	146,207,145.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Planned downpower for sequence exchange on 2/27/2011.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	157,871.46
4. Number of Hours Generator On-line	743.00	2,159.00	155,125.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	802,765.00	2,326,579.00	147,009,910.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no forced or planned losses in March, 2011.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	183,877.30
4. Number of Hours Generator On-line	744.00	744.00	179,709.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	822,817.24	822,817.24	183,495,030.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station was at 100% for the Month of January except for two down powers for control rod maintenance and one down power for bypass valve testing.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	184,549.30
4. Number of Hours Generator On-line	672.00	1,416.00	180,381.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	745,595.81	1,568,413.05	184,240,626.05

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Columbia Generating Station ran at 100% core thermal power for the entire month of February except for two down powers for control rod maintenance and planned testing.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Nykki Apodaca
 PREPARER TELEPHONE: 509-377-4149

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	185,292.30
4. Number of Hours Generator On-line	743.00	2,159.00	181,124.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	814,989.24	2,383,402.29	185,055,615.29

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station ran at 100% for the entire month of March except for two downpowers for control rod maintenance.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	721.18	721.18	161,239.46
4. Number of Hours Generator On-line	710.60	710.60	160,205.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,558.00	870,558.00	176,995,951.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1-11-1	1/13/2011	F		33.40	A	1	On 1/13/11 at 04:00, operators discovered the reactor coolant pump, RCP 1-01 undervoltage protection relay severely chattering, but no protective actions had initiated. Post shutdown examination revealed the potential transformer terminal feeding the undervoltage relay was arcing. Repairs were made and unit restarted.

SUMMARY Unit 1 began the month at 100% reactor, 1280 MWe turbine power. On 1/5/11 at 12:01, operators lowered power from 100% reactor, 1280 MWe to about 99.5% reactor, 1268 MWe to repair Moisture Separator Reheater Drain Tank 1A2 normal drain valve 1-LV-2700A. Unit 1 returned to 100% reactor, 1280 MWe turbine power on 1/6/11 at 17:07. On 1/13/11 at 04:00, operators discovered the reactor coolant pump, RCP 1-01 undervoltage protection relay, 27-1/1A1, severely chattering. At 16:55 the same day, operators commenced a power ramp down from 100% reactor, 1280 MWe turbine power to about 19% reactor, 200 MWe turbine power for a normal manual reactor trip and unit shutdown per station procedures to effect repairs. On 1/13/11 at 18:47 operators manually tripped the reactor to enter MODE 3 and take the unit offline for repairs. On 1/13/11 at 21:28 maintenance personnel completed repair of the Potential Transformer Cabinet terminal feeding relay 27-1-1A1. On 1/14/11 at 17:06, Unit 1 entered MODE 2. On 1/14/11 at 17:36, operators made the Unit 1 reactor critical. On 1/14/11 at 20:37, Unit 1 entered MODE 1. On 1/15/11 at 04:11, operators synchronized the generator to the grid and commenced power escalation back to full power. On 1/15/11 at 16:05, Unit 1 reactor returned to 100% power. Unit 1 returned to full power capacity of 1280 MWe turbine power at 22:41 the same day. Unit 1 ended the month at 100% reactor, 1280 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,393.18	161,911.46
4. Number of Hours Generator On-line	672.00	1,382.60	160,877.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,414.00	1,701,972.00	177,827,365.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1280 MWe turbine power. On 2/2/11 at 06:23, operators lowered turbine power 10 MWe and entered ABN-708 for a failed steam generator feedwater flow transmitter, 1-FI-0510A, which was the controlling channel. Freezing weather had caused the instrument to fail high. Operators were able to manually control the steam flow/feed flow mismatch. At 08:22, full turbine load had been restored. At 09:18, maintenance personnel had corrected the freezing transmitter problem and the ABN-708 was exited the same day. Unit 1 ended the month at 100% reactor, 1276 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,136.18	162,654.46
4. Number of Hours Generator On-line	743.00	2,125.60	161,620.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,738.00	2,617,710.00	178,743,103.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1276 MWe turbine power. Unit 1 ended the month at 100% reactor, 1275 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-2301

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	140,624.18
4. Number of Hours Generator On-line	744.00	744.00	139,972.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	909,017.00	909,017.00	156,737,026.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1268 MWe turbine power. On 1/18/11 at 09:58 Unit 2 commenced ETP-202/NUC-202, Moderator Temperature Coefficient Determination (EOL) which effected a reactor power reduction of about 2% and a 30 MWe load reduction. The unit completed the testing and returned to full load capacity of 100% reactor, 1268 MWe turbine power the same day at 21:58. On 1/21/11 at 08:20, steam generator sodium levels were noted to be at 0.65 ppb and rising. Unit 2 entered ABN-304 for a main condenser tube leak. At 23:10 operators reduced main turbine load 30 MWe from 100% reactor, 1267 MWe to 98% reactor, 1237 MWe in preparation for isolating main condenser waterbox 2B1/2B3, the leak source. On 1/22/11 at 03:32 the unit returned to 100% reactor, 1263 MWe turbine power while main condenser tube leak repair was in progress. On 1/24/11 at 14:03, following tube plugging activities, the main condenser waterbox 2B1/2B3 was returned to service. Unit 2 returned to full power capacity of 100% reactor, 1268 MWe turbine power at 15:12 the same day. Unit 2 ended the month at 100% reactor, 1268 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	141,296.18
4. Number of Hours Generator On-line	672.00	1,416.00	140,644.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,209.00	1,731,226.00	157,559,235.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month at 100% reactor, 1268 MWe turbine power. Unit 2 ended the month at 100% reactor, 1266 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	142,039.18
4. Number of Hours Generator On-line	743.00	2,159.00	141,387.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	896,793.00	2,628,019.00	158,456,028.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1266 MWe turbine power. On 3/9/11 at 17:44, licensed operators performed a manual runback of the main turbine from 100% reactor, 1266 MWe to 77% reactor, 900 MWe when the Unit 2 Heater Drain Pump Discharge Valve, 2-LV-2592 failed closed. All systems functioned as designed with no unexpected actions. On 3/10/11 at 20:26 repairs were completed and the unit began ascension to full power operation. On 3/11/11 at 01:15, Unit 2 returned to 100% reactor power. Unit 2 ended the month at 100% reactor, 1267 MWe turbine pwer.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Ted Creagh
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	221,010.52
4. Number of Hours Generator On-line	744.00	744.00	217,996.62
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	763,244.00	763,244.00	207,754,658.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Ted Creagh
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	221,682.52
4. Number of Hours Generator On-line	672.00	1,416.00	218,668.62
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	672,326.00	1,435,570.00	208,426,984.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Ted Creagh
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	615.62	2,031.62	222,298.14
4. Number of Hours Generator On-line	603.23	2,019.23	219,271.85
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	595,339.00	2,030,909.00	209,022,323.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
362	3/12/2011		S	140.77	B	1		Planned Maintenance Outage for Main Generator Hydrogen leak repair began on 03/12/11 @ 0206 hours. Continued until 03/17/11 @ 2252 hours generator synch (Rx critical on 03/17/11 @ 1029 hours).

SUMMARY Planned Maintenance Outage for Main Generator Hydrogen leak repair began on 03/12/11 @ 0206 hours. Continued until 03/17/11 @ 2252 hours generator synch (Rx critical on 03/17/11 @ 1029 hours).

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Ted Creagh
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	204,035.81
4. Number of Hours Generator On-line	744.00	744.00	199,724.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,894.00	834,894.00	201,865,878.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Ted Creagh
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	204,707.81
4. Number of Hours Generator On-line	672.00	1,416.00	200,396.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	752,892.00	1,587,786.00	202,618,770.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Ted Creagh
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	743.00	2,159.00	205,450.81
4. Number of Hours Generator On-line	743.00	2,159.00	201,139.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,846.00	2,420,632.00	203,451,616.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	256,768.13
4. Number of Hours Generator On-line	744.00	744.00	253,515.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	588,152.00	588,152.00	176,879,122.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	257,440.13
4. Number of Hours Generator On-line	672.00	1,416.00	254,187.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	528,133.00	1,116,285.00	177,407,255.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	289.17	1,705.17	257,729.30
4. Number of Hours Generator On-line	288.15	1,704.15	254,475.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	222,112.00	1,338,397.00	177,629,367.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-01	3/13/2011		S	455.85	C	1		Scheduled refuel outage.

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (325) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	672.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 56302943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	614.95	614.95	201,418.22
4. Number of Hours Generator On-line	589.78	589.78	198,196.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	532,749.80	532,749.80	166,379,122.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	1/8/2011	S	154.22	B	1	A planned shutdown was initiated on January 7, 2011, to support planned maintenance on the Control Rod Drive System. Following completion of maintenance activities, the reactor was taken critical on January 13, and the unit synchronized to the grid on January 14. Full power was achieved on January 16 and maintained the remainder of the month.

SUMMARY A planned shutdown was initiated on January 7, 2011, to support planned maintenance on the Control Rod Drive System. Following completion of maintenance activities, the reactor was taken critical on January 13, and the unit synchronized to the grid on January 14. Full power was achieved on January 16 and maintained the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201102

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,286.95	202,090.22
4. Number of Hours Generator On-line	672.00	1,261.78	198,868.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	613,256.00	1,146,005.80	166,992,378.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The unit remained at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,029.95	202,833.22
4. Number of Hours Generator On-line	743.00	2,004.78	199,611.60
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	679,484.40	1,825,490.20	167,671,863.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY A planned downpower to approximately 94% power was conducted on March 13, 2011, to perform Control Rod Exercise Testing and Turbine Valve Testing. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Richardson
 PREPARER TELEPHONE: 8055454557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	199,258.25
4. Number of Hours Generator On-line	744.00	744.00	197,325.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,456.00	853,456.00	208,799,965.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY DCPD Unit 1 remained in Mode 1 at approximately 100 percent power during January 2011. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Steven Zawalick
 PREPARER TELEPHONE: 805545040

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	199,930.25
4. Number of Hours Generator On-line	672.00	1,416.00	197,997.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	771,506.00	1,624,962.00	209,571,471.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY DCP Unit 1 remained in Mode 1 at approximately 100 percent power during February 2011. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Steven Zawalick
PREPARER TELEPHONE: 805-545-4040

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	200,673.25
4. Number of Hours Generator On-line	743.00	2,159.00	198,740.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,762.00	2,474,724.00	210,421,233.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Diablo Canyon Unit 1 began and ended the month of March, 2011 in Mode 1 (Power Operation) at approximately 100 percent reactor power. On March 7, 2011 Moisture Separator, Reheater (MSR) 1-1C Reheat valve FCV-179 was found in mid position. Diablo Canyon Unit 1 briefly ramped down to approximately 87 percent reactor power on the 7th for testing and troubleshooting and returned to approximately 100 percent reactor power early on 3/8/11. Diablo Canyon Unit planned a ramp down to approximately 70 percent reactor power on the 25th to repair the valve and returned to approximately 100 percent reactor power later that day.

A Notice of Unusual Event (NUE) was declared on 3/11/11 due to a 9.0 Japanese earthquake and tsunami. There was no impact to either Diablo Canyon unit and the NUE was terminated later that day.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201101

PREPARER NAME: Richardson
PREPARER TELEPHONE: 8055454557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	195,357.62
4. Number of Hours Generator On-line	744.00	744.00	193,558.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,307.00	847,307.00	206,356,219.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY DCPD Unit 2 remained in Mode 1 at approximately 100 percent power during January 2011. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
UNIT_NME: Diablo Canyon Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Steven Zawalick
PREPARER TELEPHONE: 8055454040

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	196,029.62
4. Number of Hours Generator On-line	672.00	1,416.00	194,230.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	764,180.00	1,611,487.00	207,120,399.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY DCPD Unit 2 remained in Mode 1 at approximately 100 percent power during February 2011.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Steven Zawalick
 PREPARER TELEPHONE: 805-545-4040

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	636.48	2,052.48	196,666.10
4. Number of Hours Generator On-line	631.90	2,047.90	194,862.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	704,284.00	2,315,771.00	207,824,683.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	3/26/2011	F		111.10	A		2	On March 26th a leak was discovered on feedwater heater 2-1A relief valve RV-95. Power was reduced slightly and the plant stabilized. Later in the day then main feedwater pump 2-1 tripped and operators manually tripped the reactor per plant procedures. The reactor was taken critical early in the morning on March 31st and the unit was paralleled to the grid later that morning.

SUMMARY Diablo Canyon Unit 2 began the month of March, 2011 in Mode 1 (Power Operation) at approximately 100 percent reactor power.

A Notice of Unusual Event (NUE) was declared on 3/11/11 due to a 9.0 Japanese earthquake and tsunami. There was no impact to either Diablo Canyon unit and the NUE was terminated later that day.

On March 26th a leak was discovered on feedwater heater 2-1A relief valve RV-95. Power was reduced slightly and the plant stabilized. Later in the day then main feedwater pump 2-1 tripped and operators manually tripped the reactor per plant procedures. The reactor was taken critical early in the morning on March 31st and the unit was paralleled to the grid later that morning.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: I. Mourikes
 PREPARER TELEPHONE: 815.416.2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	282,583.42
4. Number of Hours Generator On-line	744.00	744.00	273,461.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	664,099.00	664,099.00	194,221,730.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	283,255.42
4. Number of Hours Generator On-line	672.00	1,416.00	274,133.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	595,660.00	1,259,759.00	194,817,390.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On February 26, at approximately 2200 hours, load was reduced to approximately 61% electrical for a control rod pattern adjustment. The unit returned to full power operation on February 27, at approximately 1500 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201103

PREPARER NAME: John Mourikes
PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	283,998.42
4. Number of Hours Generator On-line	743.00	2,159.00	274,876.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	658,005.00	1,917,764.00	195,475,395.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: I. Mourikes
 PREPARER TELEPHONE: 815.416.2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	269,963.11
4. Number of Hours Generator On-line	744.00	744.00	261,506.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	647,188.00	647,188.00	186,323,910.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On January 5, at approximately 1500 hours, load was reduced to approximately 86% electrical for a loss of vacuum due to an offgas train issue. The unit returned to full power operation on January 6, at approximately 2300 hours.

On January 22, at approximately 0100 hours, load was reduced to approximately 66% electrical for a load reduction due to an offgas train issue. The unit returned to full power operation on January 22, at approximately 1100 hours. This load reduction was planned >10 days in advance, but < 28 days.

On January 31, at approximately 1400 hours, load was reduced to approximately 81.5% electrical for a loss of vacuum due to an offgas train issue. The unit returned to full power operation on February 1, at approximately 0200 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	270,635.11
4. Number of Hours Generator On-line	672.00	1,416.00	262,178.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	578,528.00	1,225,716.00	186,902,438.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began February at reduced power for a loss of vacuum due to an offgas train issue. On January 31, at approximately 1400 hours, load was reduced to approximately 81.5% electrical. The unit returned to full power operation on February 1, at approximately 0200 hours.

On February 19, at approximately 0100 hours, load was reduced to approximately 66% electrical for a scheduled load reduction due to an offgas train issue. The unit returned to full power operation on February 21, at approximately 0100 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	271,378.11
4. Number of Hours Generator On-line	743.00	2,159.00	262,921.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	648,329.00	1,874,045.00	187,550,767.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On March 6, at approximately 0100 hours, load was reduced to approximately 89% electrical for a control rod pattern adjustment. The unit returned to full power operation at approximately 0330 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Richard R. Peterson
PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	259,778.43
4. Number of Hours Generator On-line	744.00	744.00	254,921.43
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	459,663.60	459,663.60	125,915,237.36

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY During January 2011, the DAEC operated at full power with the exception of minor downpowers for load line adjustments.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Richard R. Peterson
PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	260,450.43
4. Number of Hours Generator On-line	672.00	1,416.00	255,593.43
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	413,725.80	873,389.40	126,328,963.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During February 2011, the DAEC downpowered in order to restore Hydrogen Water Chemistry following a component failure, for a HPCI surveillance test, and two follow-up HPCI surveillance tests due to a component failure.

OPERATING DATA REPORT

DOCKET: 331
UNIT_NME: Duane Arnold Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Richard R. Peterson
PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	261,193.43
4. Number of Hours Generator On-line	743.00	2,159.00	256,336.43
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	452,838.50	1,326,227.90	126,781,801.66

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY During March 2011, the DAEC downpowered for a quarterly control rod sequence exchange.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 201101

PREPARER NAME: LaShanda Fields
PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	245,791.41
4. Number of Hours Generator On-line	744.00	744.00	243,154.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	671,185.00	671,185.00	196,194,771.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	246,463.41
4. Number of Hours Generator On-line	672.00	1,416.00	243,826.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	604,029.00	1,275,214.00	196,798,800.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	247,206.41
4. Number of Hours Generator On-line	743.00	2,159.00	244,569.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,372.00	1,938,586.00	197,462,172.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	229,065.65
4. Number of Hours Generator On-line	744.00	744.00	226,667.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,989.00	649,989.00	184,978,925.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	536.90	1,280.90	229,602.55
4. Number of Hours Generator On-line	528.53	1,272.53	227,196.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	448,813.00	1,098,802.00	185,427,738.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/12/2011	S	143.47	B	1	At 0715 on February 12, 2011, Unit 2 reactor was manually tripped. The unit was connected to the grid at 0632 February 18, 2011, and rampup began. The unit returned to 100% power at 23:59, February 18, 2011.

SUMMARY At 2022 on February 11, 2011, Unit 2 began ramp down prior to a planned maintenance outage. At 0715, February 12, 2011, Unit 2 reactor was manually tripped due to maintenance to fix Aux Spray Valve . The unit was connected to the grid at 0632 on February 18, 2011 and ramp up began. The unit returned to 100% power at 23:59 on February 18, 2011.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-814-4826

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,023.90	230,345.55
4. Number of Hours Generator On-line	743.00	2,015.53	227,939.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,430.00	1,745,232.00	186,074,168.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Eric T. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	674.18	674.18	162,616.88
4. Number of Hours Generator On-line	674.17	674.17	157,985.93
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	535,690.00	535,690.00	162,995,106.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
PO 11-01	1/29/2011		S	69.83	B	1		Shutdown for repairs to high pressure control valves and condenser pump.

SUMMARY The plant started the month limited to 75% reactor power due to Condenser Pump operating restrictions. On 1/28/2011 at 2100 a normal plant shutdown was commenced for Planned Outage 11-01. The shutdown was completed on 1/29/2011 at 0210. The plant remained shutdown the remainder of the month.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	367.62	1,041.80	162,984.50
4. Number of Hours Generator On-line	330.25	1,004.42	158,316.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	338,840.00	874,530.00	163,333,946.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
PO 11-01	1/29/2011		S	341.75	B		4	Shutdown for repairs to high pressure control valves and condenser pump.

SUMMARY The plant began the month shutdown to repair the North Condenser Pump and the High Pressure Turbine Control Valves. The reactor achieved criticality 2/10/11 at 2201, but was later manually shutdown 2/11/11 at 0850 when condenser inleakage caused reactor chemistry to degrade. The reactor reacheived criticality 2/14/11 at 0312, and the generator was synched to the Detroit Edison grid 2/15/11 at 0545. Power ascension to 96% reactor power was completed 2/16/11 at 1511. The plant experienced an unplanned downpower from 95% to 59% reactor power due to a repeat issue with the North Reactor Feed Pump. 100% reactor power was acheived 2/18/11 at 0424. The plant remained at full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201103

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,784.80	163,727.50
4. Number of Hours Generator On-line	743.00	1,747.42	159,059.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,537.00	1,713,067.00	164,172,483.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power the entire month (excluding minor power changes for surveillance testing) with the following exceptions:
3/13/11 2100 to 2333: Planned downpower to 65% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	248,636.37
4. Number of Hours Generator On-line	744.00	744.00	242,909.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,041.00	616,041.00	186,160,441.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a downpower from 1/5/2011 to 1/6/2011 to 57% RTP for Control Rod Sequence Exchange. JAF had a downpower from 1/11/2011 to 1/12/2011 to 54% RTP for Main Condenser Tube Plugging. JAF had a downpower on 1/13/2011 to 75% RTP for Control Rod Pattern Adjustment . There were no other downpowers greater than 15% RTP for JAF in January 2011.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	249,308.37
4. Number of Hours Generator On-line	672.00	1,416.00	243,581.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	569,704.00	1,185,745.00	186,730,145.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY JAF had no downpowers greater than 15% RTP in February 2011

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	250,051.37
4. Number of Hours Generator On-line	743.00	2,159.00	244,324.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	609,657.00	1,795,402.00	187,339,802.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a downpower from 3/21/2011 to 3/24/2011 to 47% RTP for Main Condenser Tube Leak Plugging, Reactor Feedwater Pump repairs and Control Rod Sequence exchange; for this downpower only the rod sequence exchange was planned more than 28 days in advance. The expanded scope of the Main Condenser Tube Leak Plugging and Reactor Feedwater Pump Repairs was planned 10 days in advance but not 28 days in advance. JAF had a downpower from 3/24/2011 to 3/25/2011 to 63.8% RTP for Control Rod Pattern Adjustment that was planned 10 days in advance but was not planned 28 days in advance. There were no other downpowers in March 2011 for JAF that were greater than 15% RTP.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Laurel McDonough
PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	269,278.06
4. Number of Hours Generator On-line	744.00	744.00	267,760.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	377,310.10	377,310.10	118,855,520.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Fort Calhoun Station operated at a nominal 100% power for January 2011.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Laurel McDonough
 PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	648.35	1,392.35	269,926.41
4. Number of Hours Generator On-line	644.43	1,388.43	268,404.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	320,145.70	697,455.80	119,175,665.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2011-01	2/4/2011		S	27.57	B	1		Manually tripped reactor for maintenance outage to replace M-contactors.

SUMMARY Fort Calhoun Station operated at a nominal 100% power until February 4. On February 4 the plant was shutdown to replace equipment. The plant was restarted on February 5 and returned to a nominal 100% power on February 7. The plant operated at a nominal 100% power until February 21. On February 21 the plant reduced power to 90% due to inoperable equipment. The equipment was fixed and the plant returned to a nominal 100% on February 22. The plant operated at a nominal 100% power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Laurel McDonough
PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,135.35	270,669.41
4. Number of Hours Generator On-line	743.00	2,131.43	269,147.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	372,712.70	1,070,168.50	119,548,378.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Fort Calhoun Station operated at a nominal 100% power for March 2011.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	306,822.79
4. Number of Hours Generator On-line	744.00	744.00	303,438.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	429,793.98	429,793.98	143,324,424.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit ran at full power from the beginning of the month until January 8, 2011. A planned power reduction to ~45% was performed to conduct turbine stop valve testing. The unit returned to full power the same day and remained at full power for the remainder of the month. Average power for the month was 99.3%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	307,494.79
4. Number of Hours Generator On-line	672.00	1,416.00	304,110.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	389,940.86	819,734.84	143,714,364.94

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power from the beginning of the month until February 22, 2011. Power was reduced to ~89% due to ice restriction in the circulating water intake system. The unit returned to full power the same day and remained at full power through the end of the month. Average power for the month was 99.7%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	308,237.79
4. Number of Hours Generator On-line	743.00	2,159.00	304,853.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,776.78	1,251,511.62	144,146,141.72

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power for the entire month of March. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: 7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	203,231.85
4. Number of Hours Generator On-line	744.00	744.00	198,910.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	916,397.00	916,397.00	234,725,716.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: (601) 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	203,903.85
4. Number of Hours Generator On-line	672.00	1,416.00	199,582.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,767.00	1,728,164.00	235,537,483.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: (6010 437-7342)

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	204,646.85
4. Number of Hours Generator On-line	743.00	2,159.00	200,325.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	905,744.00	2,633,908.00	236,443,227.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	183,807.95
4. Number of Hours Generator On-line	744.00	744.00	182,475.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	695,889.00	695,889.00	158,172,090.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no unit shutdowns during January 2011.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	184,479.95
4. Number of Hours Generator On-line	672.00	1,416.00	183,147.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	622,800.00	1,318,689.00	158,794,890.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no unit shutdowns during February 2011.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201103

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	185,222.95
4. Number of Hours Generator On-line	743.00	2,159.00	183,890.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	697,118.00	2,015,807.00	159,492,008.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no unit shutdowns during March 2011.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	256,113.32
4. Number of Hours Generator On-line	744.00	744.00	249,401.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,809.00	591,809.00	190,209,146.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of January operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~834 GMWe (~2383 CMWt) on January 1 to perform a rod pattern adjustment and ramped at less than 3% per hour to maintain ~902 GMWe (~2770 CMWt) with crossflow out of service on January 2. Shift subsequently ramped unit to 100% RTP (~2804 CMWt) on January 2. Shift reduced load to ~828 GMWe (~2495 CMWt) on January 14 to perform CRD exercises and notch timing, TSV testing, and a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) early on January 15. Shift reduced load to ~913 GMWe (~2747 CMWt) on January 17 due to erratic speed changes with 1B Recirc pump. Later on January 17, shift reduced load to ~316 GMWe (~1065 CMWt) to remove 1B Recirc pump from service. Shift then maintained ~394 GMWe (~1295 CMWt) until early morning of January 22 while repairs were completed on 1B Recirc pump. Shift commenced power ascension on January 22 and ramped to maintain ~551 GMWe (~1717 CMWt) with 1A RFPT being out of service due to an earlier fire water deluge actuation on January 21. Shift resumed power ascension with 1A RFPT returned to service at noon on January 23 and ramped to maintain ~819 GMWe (~2481 CMWt) late on January 23 to allow fission product buildup in the core. Shift performed a rod pattern adjustment on January 24, and ramped to maintain ~899 GMWe (~2753 CMWt) on January 24 with crossflow out of service. With crossflow restored, shift ramped to maintain ~925 GMWe (~2790 CMWt) on January 25 for the current rod pattern. Shift reduced load to ~762 GMWe (~2297 CMWt) on January 26 to perform a rod pattern adjustment, and ramped at less than 3% per hour to 100% RTP (~2804 CMWt) on January 26. Shift ended the month of January operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	256,785.32
4. Number of Hours Generator On-line	672.00	1,416.00	250,073.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	599,744.00	1,191,553.00	190,808,890.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of February operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~825 GMWe (~2514 CMWt) on February 11 to perform CRD exercises and notch timing, TSV testing, and a rod pattern adjustment. Shift ramped load at less than 3% per hour to 100% RTP (~2804 CMWt) early on February 12. Shift ended the month of February operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	257,528.32
4. Number of Hours Generator On-line	743.00	2,159.00	250,816.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,427.00	1,837,980.00	191,455,317.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of March operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~817 GMWe (~2495 CMWt) on March 19 to perform CRD exercises, CRD notch timing, and TSV testing. Shift then reduced load to maintain ~583 GMWe (~1819 CMWt) on March 19 to perform a rod sequence exchange, TCV and TSV testing, repair of 1N22F053A (MSR CD 2nd Stage Drain Tank to 5th stage Htr check valve), venting condenser circ water boxes, and a rod pattern adjustment. After resolving a 1A RFPT Main AC Oil pump auto start, shift commenced power ascension and completed ramping at less than or equal to 3% per hour to maintain ~900 GMWe (~2753 CMWt) on March 20 with crossflow out of service and for the current rod pattern. Shift reduced load to ~768 GMWe (~2377 CMWt) on March 20 to perform a rod pattern adjustment. Due to a Rod Control Master Timer Failure, shift maintained ~764 GMWe (~2355 CMWt) on March 20 through March 22 to conduct repairs on the Rod Control System. With repairs complete, shift performed a rod pattern adjustment on March 22. Shift ramped at less than or equal to 3% per hour to maintain ~901 GMWe (~2762 CMWt) on March 23 with crossflow out of service. Shift reduced load to ~867 GMWe (~2608 CMWt) on March 23 to perform a rod pattern adjustment and ramped at less than 3% per hour to maintain ~907 GMWe (~2770 CMWt) on March 23 with the crossflow derate clock ON. After the crossflow derate clock cleared to OFF, shift ramped unit to 100% RTP (~2804 CMWt) early on March 24. Shift ended the month of March operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	231,805.08
4. Number of Hours Generator On-line	744.00	744.00	226,964.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,032.00	646,032.00	176,955,738.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of January ramping load at less than 1.5% per hour to 100% power (RTP) (~2804 CMWt) on January 1, after having performed a rod pattern adjustment earlier on December 31. Shift reduced load to ~829 GMWe (~2487 CMWt) on January 7 to perform CRD exercises and TSV testing. Shift then reduced load to ~813 GMWe (~2390 CMWt) early on January 8 to perform a rod pattern adjustment. Shift ramped at less than 3% and less than 1.5% per hour to 100% RTP (~2804 CMWt) on January 8. Shift reduced load to ~865 GMWe (~2467 CMWt) on January 15 to perform a rod pattern adjustment. Shift ramped at less than 3% and less than 1.5% per hour to 100% RTP (~2804 CMWt) on January 16. Shift reduced load to ~802 GMWe (~2490 CMWt) early on January 22 to perform TSV testing, after which shift then reduced load to ~572 GMWe (~1808 CMWt) to perform a rod sequence exchange, TCV testing, repair hydraulic control unit 30-47, and vent condenser circ water boxes. Shift then maintained ~583 GMWe (~1790 CMWt) to repair TCV #2 and #4 fast acting solenoids on January 22 through early morning of January 24. Shift ramped load at less than or equal to 3% per hour to maintain ~813 GMWe (~2431 CMWt) on January 24 for the current rod pattern. Shift reduced load to ~740 GMWe (~2178 CMWt) late on January 24 to perform a rod pattern adjustment. Shift ramped at less than 3% per hour to maintain ~846 GMWe (~2537 CMWt) on January 25 to investigate reported vibration on an EHC fluid line. Shift then completed a ramp at ~1.5% per hour to maintain ~914 GMWe (~2764 CMWt) on January 25 with crossflow out of service. With crossflow returned to service, shift ramped at ~1.5% per hour to maintain ~926 GMWe (~2788 CMWt) on January 26 for the current rod pattern. Shift reduced load to ~871 GMWe (~2579 CMWt) late on January 26 to perform a rod pattern adjustment and ramped at less than 1.5% per hour to 100% RTP (~2804 CMWt) on January 27. Shift ended the month of January operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	232,477.08
4. Number of Hours Generator On-line	672.00	1,416.00	227,636.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	598,610.00	1,244,642.00	177,554,348.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month of February operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~862 GMWe (~2495 CMWt) on February 5 to perform a rod pattern adjustment. Shift ramped at less than 1.5% per hour to 100% RTP (~2804 CMWt) early on February 6. Shift reduced load to ~830 GMWe (~2492 CMWt) on February 12 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped at less than 1.5% per hour to 100% RTP (~2804 CMWt) on February 13. Shift reduced load to ~863 GMWe (~2532 CMWt) on February 19 to perform a rod pattern adjustment. Shift ramped at less than 1.5% per hour to 100% RTP (~2804 CMWt) on February 20. Shift reduced load to ~869 GMWe (~2509 CMWt) on February 26 to perform a rod pattern adjustment. Shift ramped at less than or equal to 1.5% per hour to 100% RTP (~2804 CMWt) on February 27. Shift ended the month of February operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	649.13	2,065.13	233,126.21
4. Number of Hours Generator On-line	647.27	2,063.27	228,283.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	558,948.00	1,803,590.00	178,113,296.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-001	3/28/2011		S	95.73	C	1		Unit 2 shutdown for 21st Refueling Outage

SUMMARY Unit 2 began the month of March operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~820 GMWe (~2495 CMWt) on March 5 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped at ~1.5% per hour to 100% RTP (~2804 CMWt) on March 6. Shift began end of cycle coast down on March 16. Shift began power reduction on March 27 and manually tripped the main turbine at 00:16 on March 28 to remove the main generator from the grid to begin 2R21 refueling outage. The reactor was declared subcritical at 02:08 by manual control rod insertion. All control rods were inserted at 04:45 on March 28. Shift ended the month of March with 2R21 refueling outage activities in progress.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	184,432.64
4. Number of Hours Generator On-line	744.00	744.00	180,886.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	922,303.00	922,303.00	188,374,453.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.8% power.

There were no unplanned power reductions.
 There were two (2) planned power reductions greater than 5%.

A power decrease of approximately 29.9% (99.9% to 70.0%) occurred from 1/7/2011 at 2009 until 1/7/2011 at 2154 to perform repairs on the 6B Feedwater heater level transmitter. Power was stabilized at 70% RCTP on 1/7/11 2154. Power ascension started on 1/8/2011 at 1442. The unit returned to 100% RCTP on 1/8/2011 at 2016. This is a planned power reduction since it was planned more than 10 days in advance and is excluded from NEI-99-02.

A power decrease of approximately 9.3% (99.3 to 90%) occurred on 1/9/2011 at 1653 for control rod pattern adjustments. Power was stabilized at 90% RCTP on 1/9/2011 at 1735. Power ascension started on 1/9/2011 at 1900. The unit returned to 100% RCTP on 1/9/2011 at 2023. This is a planned power reduction since it was planned more than 10 days in advance and is excluded from NEI-99-02.

The month ended with the unit online and the reactor critical at 100% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	185,104.64
4. Number of Hours Generator On-line	672.00	1,416.00	181,558.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,788.00	1,756,091.00	189,208,241.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 99.9% power.

There were no unplanned power reductions.
 There was one (1) planned power reductions greater than 5%.

A power decrease of approximately 23.9% (99.9% to 76%) occurred on 2/25/2011 at 2200 for turbine valve testing. Power was stabilized at 76% RCTP on 2/26/2011 at 0142. Power ascension started on 2/26/2011 at 0302. The unit returned to 100% on 2/26/2011 at 0544. This is a planned power reduction since it was scheduled greater than 10 days in advance, and is excluded from NEI-99-02.

The month ended with the unit online and the reactor critical at 100% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	694.38	2,110.38	185,799.02
4. Number of Hours Generator On-line	673.15	2,089.15	182,231.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,810.00	2,567,901.00	190,020,051.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
HC-P-11-01	3/18/2011		S	69.85	B		1	The reactor was manually scrammed on 3/18/2011 at 2000 at 20% CTP as a part of the normal sequence of a planned shutdown for a maintenance outage to repair the H and R SRV pilot valves. The main turbine was manually tripped on 3/18/2011 at 2001 as part of the reactor scram sequence. The reactor was critical on 3/20/2011 at 2237. The unit was synchronized to the grid on 3/21/2011 at 1752. This is a planned reactor scram since it was planned 10 days in advance.

SUMMARY The month started with the unit online and the reactor critical at 99.9% power.

There were no unplanned power reductions.
 There were two (2) planned power reductions greater than 5%.

A power decrease of approximately 79.8% (100.0% to 20.2%) occurred on 3/18/2011 at 1100 for the Hope Creek planned maintenance outage. Power was stabilized at 20.2% RCTP on 3/18/2011 at 1650. This is a planned power reduction since it was scheduled greater than 10 days in advance, and is excluded from NEI-99-02.

The reactor was manually scrammed on 3/18/2011 at 2001 at 20% CTP as a part of the normal sequence of a planned shutdown for a maintenance outage to repair the H and R SRV pilot valves. The main turbine was manually tripped on 3/18/2011 at 2001 as part of the reactor scram sequence. The reactor was critical on 3/20/2011 at 2237. The unit was synchronized to the grid on 3/21/2011 at 1752. This is a planned reactor scram since it was planned 10 days in advance.

A power decrease of approximately 9.0% (99.0% to 90.0%) occurred on 3/23/2011 at 0423 for control rod pattern adjustments. Power was stabilized at 90% RCTP on 3/23/2011 at 0454. Power ascension started on 3/23/2011 at 0506. The unit returned to 100% on 3/23/2011 at 0546. This is a planned power reduction since it was scheduled greater than 10 days in advance, and is excluded from NEI-99-02.

The month ended with the unit online and the reactor critical at 99.9% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	241,596.30
4. Number of Hours Generator On-line	744.00	744.00	237,144.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	723,122.08	723,122.08	210,363,097.76

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 747,396 MWhrs. The Unit began the month at approximately 90% power due to the 21 Heater Drain Pump Trip which occurred in late December. The Unit operated at 90% power until 1/3/2011 at approximately 1000 hours when power was reduced to approximately 75% in order to support closure of the 10" Heater Drain Tank Dump valves. The Unit operated at ~75% power until 1/8/2011 at approximately 0700 hours when power was reduced slightly to 60% in order to troubleshoot a DC ground in the 22 MBFP control circuit. The Unit operated at ~63% power until 1/8/2011 at approximately 1504 hours when power ascension was commenced to 100% power after 21 Heater Drain Tank Pump repairs and start. Full power was reached on 1/8/2100 at approximately 1950 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	242,268.30
4. Number of Hours Generator On-line	672.00	1,416.00	237,816.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,392.90	1,415,514.98	211,055,490.66

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 672 hours, producing a gross generation of 714,302 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	243,011.30
4. Number of Hours Generator On-line	743.00	2,159.00	238,559.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	763,775.37	2,179,290.35	211,819,266.03

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 743 hours, producing a gross generation of 788,217 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	213,328.79
4. Number of Hours Generator On-line	744.00	744.00	210,075.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	778,420.00	778,420.00	195,850,317.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 801,611 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	619.65	1,363.65	213,948.44
4. Number of Hours Generator On-line	597.45	1,341.45	210,672.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,862.00	1,374,282.00	196,446,179.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/22/2011	F	74.55	A	1	Plant shutdown due to Service Water pipe leak.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 597.45 hours, producing a gross generation of 614,366 MWhrs. The Unit began the month at full power. The Unit operated at full power until 2/22/2011 at approximately 1525 hours when a manual plant shutdown was commenced due to an un-isolatable Service Water leak. The Unit was manual scrambled on 2/22/2011 at approximately 1838 hours using normal operating procedures to patch the Service Water leak. The Service Water leak was patched and the reactor was made critical on 2/24/2011 at approximately 2259 hours and the Unit was synchronized to the grid on 2/25/2011 at approximately 2111 hours. Full power was reached on 2/28/2011 at approximately 0613 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	192.02	1,555.67	214,140.46
4. Number of Hours Generator On-line	192.02	1,533.47	210,864.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	197,697.00	1,571,979.00	196,643,876.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2	3/9/2011		S	551.98	C	1		Reactor shutdown for the 3R16 Refueling Outage.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 192.02 hours, producing a gross generation of 203,655 MWhrs. The unit began the month at full power. On March 8, 2011 at approximately 2000 hours, a unit shutdown was commenced in preparation for the 3R16 Refueling Outage. On March 9, 2009 at approximately 0001 hours the unit was manually tripped to begin the 3R16 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	274,440.13
4. Number of Hours Generator On-line	744.00	744.00	271,901.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	425,146.00	425,146.00	139,335,449.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	603.40	1,347.40	275,043.53
4. Number of Hours Generator On-line	603.15	1,347.15	272,504.34
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	337,897.00	763,043.00	139,673,346.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
KR31	2/26/2011		S	68.85	C	1		Unit shutdown for KR31 Refueling Outage

SUMMARY The unit entered KR31 Refueling Outage on 2/26/2011 @ 0309 (G-1 Opened).

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	139.38	1,486.78	275,182.91
4. Number of Hours Generator On-line	120.93	1,468.08	272,625.27
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	43,300.00	806,343.00	139,716,646.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
KR31	2/26/2011		S	623.07	C	4		Unit shutdown for KR31 Refueling Outage

SUMMARY The unit completed KR31 Refueling Outage and closed G-1 on March 26, 2011 at 2304.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1175		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	183,843.39
4. Number of Hours Generator On-line	744.00	744.00	181,390.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	875,193.00	875,193.00	189,568,892.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated at or near full power during January 2011.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1175		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	481.10	1,225.10	184,324.49
4. Number of Hours Generator On-line	441.30	1,185.30	181,831.58
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	499,261.00	1,374,454.00	190,068,153.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
L1F40	2/1/2011	F		230.70	A	3	Automatic Scram due to failed bushing on U1 Main Power Transformer. LER is tracked by AT 1169946-07 During heatup on 2/9/11, steam leakage from 1E51-F076 (RCIC isolation valve) was discovered and required an additional plant shutdown to repair.

SUMMARY Unit 1 experienced a SCRAM on 02/01/11 due to a failure of a MPT bushing. The Unit returned to full power on 02/12/11.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1175		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,968.10	185,067.49
4. Number of Hours Generator On-line	743.00	1,928.30	182,574.58
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	870,081.00	2,244,535.00	190,938,234.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 operated at or near full power during March 2011 except for the following: On 03/27/11 power was reduced to approximately 848 MWe for a control rod sequence exchange, surveillances and scram timing and returned to full power later that day.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	176,083.27
4. Number of Hours Generator On-line	744.00	744.00	174,810.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,710.00	849,710.00	185,001,343.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 operated at or near full power during January 2011 except for the following: On 01/09/11 power was reduced to approximately 877 MWe for a sequence exchange, surveillances and scram timing and returned to full power later that day. On 01/23/11, Unit 2 entered coast down for refueling outage L2R13.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	316.23	1,060.23	176,399.50
4. Number of Hours Generator On-line	312.02	1,056.02	175,122.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	329,548.00	1,179,258.00	185,330,891.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
L2R13	2/14/2011		S	359.98	C	1		U2 refueling outage

SUMMARY Unit 2 entered February 2011 in coast down for refueling outage L2R13, which started on 02/14/11.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	606.13	1,666.36	177,005.63
4. Number of Hours Generator On-line	581.40	1,637.42	175,703.95
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,467.00	1,826,725.00	185,978,358.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
L2R13	2/14/2011		S	161.60	C		4	U2 refueling outage

SUMMARY Unit 2 restarted from refueling outage L2R13 on 03/07/11 and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	198,676.02
4. Number of Hours Generator On-line	744.00	744.00	196,424.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,850.00	851,850.00	209,972,874.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of January 2011 at 100.0% of rated thermal power (RTP).

On January 18th at 22:01 hours, reactor power was reduced from 99.9% to 96.2% RTP due to a planned load drop to perform online HCU repair. Reactor power was restored to 99.6% RTP at 22:57 hours.

On January 21st at 21:59 hours reactor power was reduced from 99.9% to 40.6% RTP due to a planned load drop for recovery of the 1B Stator Water Cooling pump.

On January 23rd at 15:20 hours, reactor power was restored to 99.6% RTP.

On January 28th at 22:02 hours, reactor power was reduced from 100.0% to 77.4% RTP due to a planned load drop for a rod pattern adjustment.

On January 29th at 18:54 hours, reactor power was restored to 99.5% RTP.

Unit 1 ended the month of January 2011 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	199,348.02
4. Number of Hours Generator On-line	672.00	1,416.00	197,096.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,342.00	1,631,192.00	210,752,216.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 began the month of February 2011 at 99.9% of rated thermal power (RTP).

There were no power reductions on Unit 1 during the month of February 2011

Unit 1 ended the month of February 2011 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: (610) 718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	743.00	2,159.00	200,091.02
4. Number of Hours Generator On-line	709.05	2,125.05	197,805.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,665.00	2,393,857.00	211,514,881.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
01	3/19/2011		S	24.38	B	5	Planned Turbine offline for EHC work and Moisture Separator valve work. Reactor stayed critical.
02	3/20/2011		F	9.57	A	5	Had to take turbine back offline after only being online for 30 minutes due to high vibration as a result of high vacuum conditions caused by low ambient temperature. Resync'd to the grid at 14:33.

SUMMARY Unit 1 began the month of March 2011 at 99.9% Rated Thermal Power (RTP).

On March 3rd at 12:23 hours, reactor power was reduced from 100.0% to 88.8% RTP due to an unplanned load reduction due to an EHC leak (IR 1182842).

On March 5th at 00:43 hours, reactor power was restored to 99.5% RTP.

On March 18th at 22:01 hours, reactor power was reduced from 99.9% to 18.6% RTP due to a planned outage (>10days,<28 days) for turbine work.

On March 19th at 04:00 hours, the main turbine was tripped at 21.2% RTP.

On March 20th at 04:23 hours, the generator was synchronized to the grid.

At 04:59 hours the turbine was manually tripped due to high vibration at 24.3% RTP.

At 14:33 hours the generator was again synchronized to the grid.

On March 23rd at 04:20 hours, reactor power was restored to 99.6% RTP.

On March 24th at 08:01 hours, reactor power was being reduced from 99.9% to 65.0% RTP due to a planned (>10days,<28 days) load drop for turbine valve testing and a rod pattern adjustment.

On March 25th at 16:14 hours, it was discovered that an EHC power supply was failed, requiring power to be reduced to less than 55% (IR 1191498).

On March 28th at 10:02 hours, reactor power was restored to 99.6% RTP.

Unit 1 ended the month of March 2011 at 100.0 % RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Leonard J, Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	174,596.43
4. Number of Hours Generator On-line	744.00	744.00	172,456.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,989.00	868,989.00	189,014,579.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of January 2011 at 99.9% Rated Thermal Power (RTP).

Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle cycle extension.

On January 2nd at 22:01 hours, reactor power was reduced from 99.9% to 86.8% RTP due to a planned load reduction for a rod pattern adjustment. Reactor power was restored to 99.6% RTP at 23:33 hours.

On January 8th at 22:01 hours, reactor power was reduced from 99.9% to 87.8% RTP due to a planned load drop to perform scram time testing. On January 9th at 00:11 hours, reactor power was restored to 99.5% RTP.

On Jan.18th at 18:00 hours, Unit 2 entered end of cycle cycle extension.

On January 20th at 15:02 hours, reactor power was reduced from 99.3% to 94.8% RTP due to a planned load drop to remove the 6C FW heater from service for end of cycle cycle extension. Reactor power was restored to 99.5% at 16:05 hours.

On January 27th at 15:01 hours, reactor power was reduced from 99.9% to 94.7% RTP due to a planned load drop to remove the 6B FW heater from service for end of cycle cycle extension. Reactor power was restored to 99.5% at 15:58 hours.

Unit 2 ended the month of January 2011 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	630.43	1,374.43	175,226.86
4. Number of Hours Generator On-line	587.17	1,331.17	173,043.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	663,727.00	1,532,716.00	189,678,306.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
01	2/25/2011	F	84.83	A	2	Stator cooling water high temperature runback cause both Rx recirc pumps to trip necessitating a manual scram. A root cause is being conducted for the shutdown under IR 1180231 assign. 13.

SUMMARY Unit 2 began the month of February 2011 at 100.0% Rated Thermal Power (RTP).

Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle cycle extension.

On February 3rd at 15:01 hours, reactor power was reduced from 99.9% to 95.2% RTP due to a planned load reduction to remove the 6A Feedwater heater from service for end of cycle power extension. Reactor power was restored to 99.5% RTP at 15:50 hours.

On February 17th at 13:01 hours, reactor power was reduced from 98.0% to 94.7% RTP due to a planned load drop to remove the 5B FW heater from service for end of cycle power extension. Reactor power was restored to 99.4% at 14:21 hours.

On February 24th at 12:00 hours, reactor power was reduced from 96.9% to 95.0% RTP due to a planned load drop to remove the 5A & 5C FW heaters from service for end of cycle power extension. Reactor power was restored to 99.5% at 13:12 hours.

On February 25th at 09:10 hours, Reactor power was reduced from 99.8% to 0.0% RTP
 Due to a manual scram following the trip of both recirc pumps due to a stator cooling water high temperature runback. The turbine tripped at 09:12 hours.

On February 27th at 02:45 hours, the reactor went critical

On February 28th at 22:02 hours the generator was sync'd to the grid.

Unit 2 ended the month of February 2011 at 21.8% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: (610) 718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	649.92	2,024.35	175,876.78
4. Number of Hours Generator On-line	647.23	1,978.40	173,690.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	667,907.00	2,200,623.00	190,346,213.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
02	3/28/2011	S	95.77	C	1	Planned shutdown for 2R11 refueling outage.

SUMMARY Unit 2 began the month of March 2011 at 21.8% of rated thermal power (RTP).

Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle coast down.

On March 1st at 22:46 hours, reactor power was restored to 94.6% RTP.

On March 2nd at 00:00 hours reactor power was reduced from 93.4% to 76.0% RTP due to an unplanned rod pattern adjustment due to the previous outage which was caused by the trip of both recirc pumps due to a stator cooling water high temperature runback (IR1180231). Reactor power was restored to 99.5% RTP at 02:16 hours.

On March 3rd at 00:01 hours, reactor power was reduced from 95.6% to 94.2 % RTP to remove the 5A (B, C) Feedwater heaters from service for end of cycle coast down. Reactor power was restored to 99.6% RTP at 01:13 hours.

On March 6th at 19:53 hours reactor power was reduced from 98.4% to 95.1% RTP due to an unexpected speed change on the 2B MG Set speed control (IR 1184004).
 On March 7th at 07:00 hours, reactor power was restored to 98.5% RTP.

On March 27th at 19:02 hours, reactor power was reduced from 89.0% to 19.8% RTP in preparation for 2R11 refueling outage.

On March 28th at 00:14 hours, the main turbine was tripped with the reactor at 19.8% RTP. Reactor power was reduced to (subcritical) at 02:55 hours.

Unit 2 ended the month of March 2011 at 0% RTP.

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	647.07	647.07	207,479.26
4. Number of Hours Generator On-line	639.43	639.43	205,975.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	719,609.00	719,609.00	223,565,703.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	1/20/2011	F		104.57	A		2	Unit 1 was shutdown on 1/20/11 at 15:18 as required by T.S. 3.0.3 due to both trains of RN being declared inoperable. The 1A generator breaker was closed in on 1/24/11 at 23:52 following the repair of RN.

SUMMARY Unit 1 began downpowering to shutdown on 1/20/11 at 12:20, as required by T.S. 3.0.3, due to both trains of RN being declared inoperable. During the downpower, at approximately 30% power, 1B feedwater pumped tripped at 15:17. Since 1A feedwater pump had already been removed from the header, per the normal operating procedure, the turbine tripped due to loss of feedflow. Operations manually tripped the reactor. Following repair of RN, Unit 1 was brought critical on 1/24/11 at 16:14. Power escalation commenced and the 1A Generator Breaker was closed in on 1/24/11 at 23:52. Unit 1 reached 100% power on 1/27/11 at 11:34.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,319.07	208,151.26
4. Number of Hours Generator On-line	672.00	1,311.43	206,647.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,370.00	1,498,979.00	224,345,073.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,062.07	208,894.26
4. Number of Hours Generator On-line	743.00	2,054.43	207,390.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,778.00	2,359,757.00	225,205,851.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	612.95	612.95	201,459.80
4. Number of Hours Generator On-line	603.57	603.57	200,034.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,100.00	657,100.00	222,748,834.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	1/20/2011	F		140.43	A	1		Unit 2 was shutdown on 1/20/2011, via reactor trip per the operating procedure, in order to comply with Technical Specification 3.0.3. Both trains of RN were declared inoperable and forced the unit shutdown. The RN trains were repaired and the generator 2A closed in on 1/26/11 at 14:26 ending the forced outage.

SUMMARY Unit 2 began a downpower to shutdown on 1/20/11 at 13:42, as required per T.S. 3.0.3, due to both trains of RN being declared inoperable. The shutdown was completed with a reactor trip from 17% power, per the normal shutdown procedure, at 18:01. Following repair of RN, Unit 2 was brought critical on 1/26/11 at 05:03. Power escalation commenced with 1A Generator Breaker being closed in on 1/26/11 at 14:26. Unit 2 reached 100% on 1/31/11 at 09:24.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	607.00	1,219.95	202,066.80
4. Number of Hours Generator On-line	607.00	1,210.57	200,641.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	691,624.00	1,348,724.00	223,440,458.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2EOC 20	2/26/2011		S	65.00	C	1	The unit was shutdown via planned reactor trip to begin the 2EOC20 refueling outage on 2/26/11 at 07:00. Generator breakers were closed on 04/05/2011 at 0924. Minus 1 hour for change in daylight savings time, the length of the outage was 38 days, 1 hour, 24 minutes.

SUMMARY Unit 2 was shutdown via normal operating procedures on 2/26/11 at 07:00 to enter the 2EOC20 refueling outage. The generator breakers opened when the reactor was shutdown.

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,219.95	202,066.80
4. Number of Hours Generator On-line	0.00	1,210.57	200,641.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	-5,454.00	1,343,270.00	223,435,004.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2EOC 20	2/26/2011		S	744.00	C	4	The unit was shutdown via planned reactor trip to begin the 2EOC20 refueling outage on 2/26/11 at 07:00. Generator breakers were closed on 04/05/2011 at 0924. Minus 1 hour for change in daylight savings time, the length of the outage was 38 days, 1 hour, 24 minutes.

SUMMARY

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201101

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	215,038.11
4. Number of Hours Generator On-line	744.00	744.00	209,028.75
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	655,484.40	655,484.40	174,505,923.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power for the month of January 2011.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	215,710.11
4. Number of Hours Generator On-line	672.00	1,416.00	209,700.75
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	591,708.60	1,247,193.00	175,097,632.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until February 12, 2011. At 0859 hours on February 12, 2011, the unit reduced load to 90% power to perform a Main Turbine Control Valve operability test. The unit returned to 100% power at 1730 hours, on February 12, 2011. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-47-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	216,453.11
4. Number of Hours Generator On-line	743.00	2,159.00	210,443.75
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	654,000.00	1,901,193.00	175,751,632.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power for the month of March 2011.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	168,016.82
4. Number of Hours Generator On-line	744.00	744.00	165,993.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	921,639.60	921,639.60	186,001,336.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of January, 2011.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	168,688.82
4. Number of Hours Generator On-line	672.00	1,416.00	166,665.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,893.30	1,750,532.90	186,830,229.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 3 operated at or near 100% power from the beginning of the month until February 11, 2011. At 0359 hours on February 11, 2011, the unit reduced load to 93% power to perform a Main Turbine Control Valve Operability Test and to perform maintenance on the "A" moisture separator drain pump. At 0459 hours on February 12, 2011, the unit started a power increase to 100% power. At 1030 hours, the unit reached 100% power. On February 13, 2011 at 0510, a load decrease to 93% power was initiated to repair level control valves on both "A" and "B" moisture separator drain tanks. The repairs were completed and the plant returned to full load on February 13, 2011 at 2152 hours, reaching 100% power at 0043 hours on February 14, 2011.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	169,431.82
4. Number of Hours Generator On-line	743.00	2,159.00	167,408.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	921,674.40	2,672,207.30	187,751,904.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 3 operated at or near 100% power throughout the month of March, 2011.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	294,904.69
4. Number of Hours Generator On-line	744.00	744.00	291,061.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	434,903.00	434,903.00	153,685,386.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit operated entire month at 100% power except for one rod pattern adjustment on the 8th

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Kevin T Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	295,576.69
4. Number of Hours Generator On-line	672.00	1,416.00	291,733.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	391,689.00	826,592.00	154,077,075.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit operated entire month at 100% power except for two rod pattern adjustments on the 5th and 26th. There were no power changes > 20%.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Kevin T. Austin
 PREPARER TELEPHONE: 763-271-5875

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	98.73	1,514.73	295,675.42
4. Number of Hours Generator On-line	96.30	1,512.30	291,830.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	49,550.00	876,142.00	154,126,625.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	3/5/2011		S	647.70	C	1		Normal Shutdown for RFO-25

SUMMARY Unit Operated at 100% power until beginning refueling outage on the 4th.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	272,053.23
4. Number of Hours Generator On-line	744.00	744.00	267,137.81
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	456,296.00	456,296.00	152,030,445.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit operated with 100% availability for month.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201102

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	272,725.23
4. Number of Hours Generator On-line	672.00	1,416.00	267,809.81
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	403,989.10	860,285.10	152,434,434.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit operated at 100% availability for month

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	481.98	1,897.98	273,207.21
4. Number of Hours Generator On-line	479.02	1,895.02	268,288.83
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	269,758.00	1,130,043.10	152,704,192.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
21	3/21/2011		S	263.98	C	1	Normal orderly shutdown commenced 18:30 3/20/2011, Breaker open 03/21/2011 00:01.

SUMMARY R21 Normal orderly shutdown commenced 18:32 3/20/11, Breaker open at 00:01 3/21/11, subcriticality at 02:59.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	169,942.52
4. Number of Hours Generator On-line	744.00	744.00	166,746.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,804.80	855,804.80	179,857,272.12

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit operated with 100% availability for month.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	170,614.52
4. Number of Hours Generator On-line	672.00	1,416.00	167,418.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	775,311.97	1,631,116.77	180,632,584.09

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit operated with 100% capability factor for month.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	171,357.52
4. Number of Hours Generator On-line	743.00	2,159.00	168,161.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,726.60	2,480,843.37	181,482,310.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit operated with 100% availability for month

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	240,186.43
4. Number of Hours Generator On-line	744.00	744.00	236,522.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,457.41	692,457.41	206,133,621.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100%, 982 MWe. On 1-6-11 @ 1030, commenced unit ramp for GV 1 Moog Valve replacement. On 1-6-11 @ 1140, unit @ 87.6% power, 870 MWe. On 1-6-11 @ 1519, GV1 Moog Valve replaced. On 1-6-11 @ 1540, 1-PT-34.3 Turbine Valve Freedom Test complete, SAT. On 1-6-11 @ 1637, commence unit ramp. On 1-6-11 @ 2050, unit returned to 100% power. Ended the Month @ 100% Power, 983 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-904-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	240,858.43
4. Number of Hours Generator On-line	672.00	1,416.00	237,194.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,518.04	1,317,975.45	206,759,139.52

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 983 MWe. On 2-9-11 @ 0500, commence ramping unit 1 down to close GV#1 for maintenance. On 2-9-11 @ 0600, stopped ramp @ 88% Power, 868.MWe. On 2-9-11 @ 1259, commence ramp back to 100%. On 2-9-11 @ 1526, Unit @ 99.8% power, 982 MWe. Ended the Month @ 100% Power, 983 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	241,601.43
4. Number of Hours Generator On-line	743.00	2,159.00	237,937.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,797.81	2,010,773.26	207,451,937.33

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 983 MWe. On 3-9-11 @ 0420, commenced ramping unit to 98% power to repair 1-SD-LCV-103A. On 3-9-11 @ 0444, ramp held @ 98% power, 961 MWe. On 3-9-11 @ 1100, commenced ramp to 100%. On 3-9-11 @ 1545, 100% Power, 982 MWe. Ended the Month @ 100% Power, 983 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	227,819.90
4. Number of Hours Generator On-line	744.00	744.00	226,099.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	709,056.26	709,056.26	198,645,504.52

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power 1027 MWe. On 1-7-11 @ 1515, commence ramping unit to < 85% Power, for Main Condenser Waterbox maintenance. On 1-7-11 @ 1635, 84% Power, 860 MWe. On 1-11-11 @ 1623, commence ramping to 100% following Condenser Waterbox Maintenance. On 1-12-11 @ 2345, power stabilized @ 100%, 1028 MWe. Ended the Month @ 100% Power, 1025 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	228,491.90
4. Number of Hours Generator On-line	672.00	1,416.00	226,771.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	655,361.29	1,364,417.55	199,300,865.81

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1025 MWe. Ended the Month @ 100% Power, 1023 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: W. C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	229,234.90
4. Number of Hours Generator On-line	743.00	2,159.00	227,514.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	722,340.19	2,086,757.74	200,023,206.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 1023 MWe. Ended the Month @ 100% Power, 1021 MWe.

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	561.55	561.55	266,397.85
4. Number of Hours Generator On-line	551.90	551.90	262,431.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	466,912.00	466,912.00	215,714,444.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	1/8/2011	F	192.10	D	1	Shutdown due to 1HP5 declared inoperable per Engineering Safeguard as a containment isolation valve.

SUMMARY 01/08/1114:01Unit 1 began shutdown from 100% full power (FP) per OP/1/A/1102/004 (Operations at Power) due to valve 1HP-5 being declared as inoperable as an ES (Engineering Safeguards) containment isolation valve.
 01/08/1115:19Stopped power reduction at 20% FP per OP/1/A/1102/004 to switch controlling procedures.
 01/08/1115:40Resumed power reduction from 20% FP per OP/1/A/1102/010 (Controlling Procedure for Unit Shutdown)
 01/08/1115:49Stopped power reduction at 18% FP per OP/1/A/1102/010 to take U1 turbine offline.
 01/08/1116:30U1 Turbine offline.
 01/08/1116:41Resumed power reduction from 18% FP per OP/1/A/1102/010.
 01/08/1117:09Paused power reduction at 7% FP per OP/1/A/1102/010 to change enclosures within the procedure.
 01/08/1117:14Resumed power reduction from 7% FP per OP/1/A/1102/010 .
 01/08/1117:26Stopped power reduction at 3% FP per OP/1/A/1102/010 to manually trip reactor.
 01/08/1117:31Unit 1 reactor tripped manually per OP/0/A/1102/010 to enter mode 3.
 01/16/1107:58Unit 1 Reactor Critical.
 01/16/1108:20Increasing Reactor power per OP/1/A/1102/004.
 01/16/1109:02Stopped power escalation at 3% FP per OP/1/A/1102/001 (Unit Startup) to place ICS in manual, for OAC modification due to 1 RIA47, and for reactor buildign entry for RCP LSW cooler relief valve inspection.
 01/16/1111:39Resumed power escalation at 3% FP per OP/1/A/1102/001.
 01/16/1112:16Paused power escalation at 6.5% FP per OP/1/A/1102/001 for procedural hold.
 01/16/1112:28Resumed power escalation from 6.5% FP per OP/1/A/1102/001.
 01/16/1114:39Paused power escalation at 19.5% FP per OP/1/A/1102/001 to place U1 turbine online.
 01/16/1116:36U1 Turbine online.
 01/16/1118:40Resumed power escalation from 19.5 % FP per OP/1/A/1102/004.
 01/16/1121:58Paused power escalation at 40%FP per OP/1/A/1102/004 to perform PT/1/A/0290/012 (steam extraction check valve test).
 01/16/1122:09Resumed power escalation from 40% FP per OP/1/A/1102/004.
 01/17/1100:37Paused power escalation at 55% FP per OP/1/A/1102/004 to adjust group 8 control rods to control imbalance.
 01/17/1100:38Resumed power escalation from 55% FP per Op/1/A/1102/004
 01/17/1106:09Paused power escalation at 90% FP per OP/1/A/1102/004 to perform an NI cal.
 01/17/1108:42Resumed power escalation from 90% FP per OP/1/A/1102/004.
 01/17/1112:06Paused power escalation at 99.5% FP for slow approach to 100% FP per OP/1/A/1102/004.
 01/17/1112:26Resumed power escalation from 99.5% FP per OP/1/A/1102/004.
 01/17/1112:43Unit 1 reactor reached 100% FP.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,233.55	267,069.85
4. Number of Hours Generator On-line	672.00	1,223.90	263,103.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	583,394.00	1,050,306.00	216,297,838.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,976.55	267,812.85
4. Number of Hours Generator On-line	743.00	1,966.90	263,846.29
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,236.00	1,694,542.00	216,942,074.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	266,040.98
4. Number of Hours Generator On-line	744.00	744.00	262,967.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,883.00	645,883.00	216,183,119.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	266,712.98
4. Number of Hours Generator On-line	672.00	1,416.00	263,639.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	585,116.00	1,230,999.00	216,768,235.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201103

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	267,455.98
4. Number of Hours Generator On-line	743.00	2,159.00	264,382.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,075.00	1,877,074.00	217,414,310.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	744.00	258,826.55
4. Number of Hours Generator On-line	714.53	714.53	255,639.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	617,954.00	617,954.00	213,323,086.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	1/21/2011	F	29.47	A	5	Shutdown for 3HD-149 Steam leak

SUMMARY 01/21/1115:34Commenced power reduction from 100% Full Power (FP) per OP/3/A/1102/004 (Operations at Power) to repair 3HD-149 steam leak.
 01/21/1118:22Paused power reduction at 50% per OP/3/A/1102/004 for turnover.
 01/21/1119:54Resumed power reduction from 50% per OP/3/A/1102/004.
 01/21/1121:50Stopped power reduction at 18% FP to perform repairs on vibration probe and HP-404.
 01/21/1122:26U3 Turbine Offline.
 01/21/1123:30Unit 3 experienced a transient with no operator action. The power increased to 21% FP from 18% FP then decreased to 19% FP over the course of 15 minutes. After an additional 45 minutes, power decreased to 18% FP.
 01/22/1101:29Began power reduction from 18% FP per OP/3/A/1102/010 (controlling Procedure for Unit shutdown) due to coming off low level limits on both steam generators.
 01/22/1101:35Paused power reduction at 16.3% FP per OP/3/A/1102/010 to allow make up to the LDST (let down storage tank) for inventory.
 01/22/1101:53Resumed power reduction from 16.3% FP per OP/3/A/1102/010.
 01/22/1101:56Stopped power reduction at 16% FP per OP/3/A/1102/010.
 01/22/1122:35Began power escalation from 16% FP per OP/3/A/1102/001 (Controlling Procedure for Unit Startup) in order to reach desired power level to place turbine online.
 01/22/1122:48Paused power escalation at 17.3% FP per OP/3/A/1102/001 to allow bleed down for inventory control.
 01/22/1122:54Resumed power escalation from 17.3% FP per OP/3/A/1102/001.
 01/22/1123:26Paused power escalation at 19% FP per OP/3/A/1102/001 to determine if this was the appropriate power level to place the turbine online (due to OE from the previous day.)
 01/22/1123:41Resumed power escalation from 19% FP per OP/3/A/1102/001.
 01/22/1123:50Stopped power escalation at 19.75% FP per OP/3/A/1102/001 to place turbine online.
 01/23/1103:54Turbine Online.
 01/23/1107:38Commenced power escalation from 19.75% FP per OP/3/A/1102/004.
 01/23/1109:02Paused power escalation at 39% FP per OP/3/A/1102/004 to adjust group 8 control rods to control imbalance and to address 3B FDWP (Feedwater Pump) casing delta-T high.
 01/23/1109:41Resumed power escalation from 39% FP per OP/3/A/1102/004.
 01/23/1110:44Paused power escalation at 48% FP per OP/3/A/1102/004 to address 3B FDWP motor speed changer.
 01/23/1111:48Resumed power escalation from 48% FP per OP/3/A/1102/004.
 01/23/1115:23Paused power escalation at 89% FP per OP/3/A/1102/004 for ICS Tuning.
 01/23/1116:22Resumed power escalation from 89% FP per OP/3/A/1102/004.
 01/23/1116:35Paused power escalation at 92% FP per OP/3/A/1102/004 due to NI Calibration error alarm.
 01/23/1117:07Resumed power escalation from 92% FP per OP/3/A/1102/004 after NI calibration error alarm cleared.
 01/23/1119:03Paused power escalation at 96% FP per OP/3/A/1102/004 to allow for 3LPE-34 valve stroke.
 01/23/1121:34Resumed power escalation from 96% FP per OP/3/A/1102/004.
 01/23/1122:43Paused power escalation at 99.5%FP per OP/3/A/1102/004 for slow approach to 100%FP.
 01/24/1110:00Resumed power escalation from 99.5%FP per OP/3/A/1102/004.
 01/24/1110:11Unit 3 Reactor has reached 100% FP.

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	259,498.55
4. Number of Hours Generator On-line	672.00	1,386.53	256,311.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,956.00	1,209,910.00	213,915,042.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201103

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	260,241.55
4. Number of Hours Generator On-line	743.00	2,129.53	257,054.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,996.00	1,863,906.00	214,569,038.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: R Smith
 PREPARER TELEPHONE: 6099714059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	276,620.10
4. Number of Hours Generator On-line	744.00	744.00	271,744.12
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	462,729.00	462,729.00	157,049,203.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unplanned energy losses were to Main Condenser air inleakage troubleshooting and a trip of the "E" Recirc pump.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: R Smith
 PREPARER TELEPHONE: 609.971.4059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	277,292.10
4. Number of Hours Generator On-line	672.00	1,416.00	272,416.12
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	420,667.00	883,396.00	157,469,870.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unplanned losses this month were due to a leak on a flash tank and associated corrective maintenance.

UPDATE 4/11/11: A downpower on 2/19/11 was reclassified as planned losses after interfacing departments with the dispatcher identified the change of downpower date was requested by the dispatcher, not the site.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Russell Smith
 PREPARER TELEPHONE: 609.971.4059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	278,035.10
4. Number of Hours Generator On-line	743.00	2,159.00	273,159.12
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	472,427.00	1,355,823.00	157,942,297.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unplanned losses were due to the Final Feed Water Temperature Element TE-47 drifting low, requiring an administrative limit being placed on thermal power and a loss of a circulating water pump.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: KM Madden
 PREPARER TELEPHONE: 269-764-2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.25	696.25	233,390.01
4. Number of Hours Generator On-line	684.00	684.00	227,329.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	470,911.39	470,911.39	161,628,711.55

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	1/22/2011	F	60.00	A	3	On January 22, 2011 the reactor tripped due to a ground fault from one of the main generator cables. Palisades returned to power on January 25, 2011.

SUMMARY Palisades derated on January 8, 2011 to approximately 54% power due to failure of breaker 252-302, which resulted in a loss of power to Cooling Tower Pump P-39A. On January 16, 2011, the 1F bus was restored and the plant returned to power. On January 22, 2011 the reactor tripped due to a ground fault from one of the main generator cables. Palisades returned to power on January 25, 2011.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: KMMadden
 PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,368.25	234,062.01
4. Number of Hours Generator On-line	672.00	1,356.00	228,001.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	549,704.00	1,020,615.39	162,178,415.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: TH Woody
 PREPARER TELEPHONE: 269.764.2707

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,111.25	234,805.01
4. Number of Hours Generator On-line	743.00	2,099.00	228,744.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	599,520.00	1,620,135.39	162,777,935.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Palisades operated at essentially 100% reactor power with the exception of the dowerpower experienced from March 15 to March 18 to perform electrical cable testing.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	173,617.31
4. Number of Hours Generator On-line	744.00	744.00	171,671.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	990,862.99	990,862.99	208,254,894.65

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	174,289.31
4. Number of Hours Generator On-line	672.00	1,416.00	172,343.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	894,096.65	1,884,959.64	209,148,991.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Tom Mock
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	175,033.31
4. Number of Hours Generator On-line	744.00	2,160.00	173,087.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	966,794.00	2,851,753.64	210,115,785.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month in Mode 1 with reactor at full power. During the performance of the feedwater pump turbine monthly test of the overspeed trip mechanism on March 23rd the trip test valve was observed to be sluggish. On March 24th at 2200, the unit commenced a RX power decrease from 100% to 60% to rework the 'B' FWPT trip solenoid. On March 26th rework and testing were completed. RX power was restored to full power at 2300. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	175,909.88
4. Number of Hours Generator On-line	744.00	744.00	174,072.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	996,788.29	996,788.29	217,026,557.44

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	176,581.88
4. Number of Hours Generator On-line	672.00	1,416.00	174,744.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	898,807.11	1,895,595.40	217,925,364.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	177,325.88
4. Number of Hours Generator On-line	744.00	2,160.00	175,488.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	968,382.68	2,863,978.08	218,893,747.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On March 16th at 1248 the unit began a planned RX power coastdown. The unit ended the month with reactor power at 89.6% with the end of cycle coastdown in progress.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	711.65	711.65	170,264.16
4. Number of Hours Generator On-line	686.95	686.95	168,643.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,775.58	858,775.58	208,102,251.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-01	1/19/2011	F		49.88	A	3		Automatic RX trip after FW pump miniflow valve failed open.
11-02	1/21/2011	F		7.17	H	5		Main turbine tripped on high bearing #4 vibration due to a rub that developed shortly after synchronization.

SUMMARY The unit began the month at full power. On January 15th at 0400, the unit was rapidly downpowered to 40% due to a CW leak into hotwell 1C. The unit was returned to full power on January 17th at 0530. On January 19th at 1842 the unit recieved an automatic RX trip on low SG level after a FW pump miniflow valve failed open. The unit entered Mode 2 on January 21st, went critical at 0303, entered Mode 1 at 12:44 and synchronized to the grid at 2035. On January 21st at 2117, the main turbine tripped at 13% RX power due to high vibration on bearing #4. The unit was re-synchronized to the grid on January 22nd at 0427. The unit reached full power on January 23th at 0100 and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,383.65	170,936.16
4. Number of Hours Generator On-line	672.00	1,358.95	169,315.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	895,403.53	1,754,179.11	208,997,655.07

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: Tom Mock
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,127.65	171,680.16
4. Number of Hours Generator On-line	744.00	2,102.95	170,059.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	943,930.08	2,698,109.19	209,941,585.15

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On March 4th at 2156, the unit commenced a downpower to 40% to troubleshoot and rework a suspected condenser tube leak (PVAR 3639112). After beginning boration to begin the downpower CEA-1 slipped to its fully inserted position. The unit entered the abnormal operating procedure 40AO-9ZZ11, CEA Malfunctions, to restore the CEA. The unit was downpowered to 80% per the procedure, the rod was recovered, and the unit resumed its downpower to 40% power. On March 8th, the unit returned to full power. The unit ended the month with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	249,138.50
4. Number of Hours Generator On-line	744.00	744.00	244,434.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,775.00	850,775.00	249,270,432.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of January at 100% of maximum allowable power (3514 MWth).

On January 17, 2011 at 23:01, Unit 2 commenced a planned load reduction to 84.2% CTP for Insertion of HCU Maintenance Rods. Min power was reached on January 17th at 23:31. The unit was returned to 100% power on January 18, 2011 at 02:01.

On January 22, 2011 at 03:01, Unit 2 commenced a planned load reduction to 57.7% CTP for a Rod Sequence Exchange. Min power was reached on January 22nd at 05:06. The unit was returned to 100% power on January 22, 2011 at 22:57.

On January 23, 2011 at 21:58, Unit 2 commenced a planned load reduction to 85.8% CTP for a follow up Rod Sequence Exchange. Min power was reached on January 23rd at 23:32. The unit was returned to 100% power on January 24, 2011 at 01:41.

Unit 2 ended the month of January at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	249,810.50
4. Number of Hours Generator On-line	672.00	1,416.00	245,106.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	772,390.10	1,623,165.10	250,042,822.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of February at 100% of maximum allowable power (3514 MWth).

On February 8, 2011 at 06:15, Unit 2 commenced an unplanned load reduction to 99.0% due to failure of the CTP calculation. Min power was reached on February 8th at 09:21. The unit was returned to 100% power on February 8, 2011 at 12:01. The depth and duration of this event was such that no additional unplanned losses were accrued for the month.

On February 13, 2011 at 23:06, Unit 2 commenced a planned load reduction to 85.1% CTP for insertion of HCU maintenance rods. Min power was reached on February 13th at 23:40. The unit was returned to 100% power on February 14, 2011 at 02:42.

On February 15, 2011 at 15:04, Unit 2 commenced an unplanned load reduction to 98.3% CTP for insertion of an HCU for high scram discharge riser temperature. Min power was reached on February 15th at 15:18. The unit was returned to 100% power on February 15, 2011 at 15:53. The depth and duration of this event was such that no additional unplanned losses were accrued for the month.

On February 18, 2011 at 23:01, Unit 2 commenced a planned load reduction to 81.5% CTP for Turbine valve testing, Scram time testing, and a Rod pattern adjustment. Min power was reached on February 19th at 03:35. The unit was returned to 100% power on February 19, 2011 at 16:26.

Unit 2 ended the month of February at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	250,553.50
4. Number of Hours Generator On-line	743.00	2,159.00	245,849.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,930.60	2,479,095.70	250,898,752.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of March at 100% of maximum allowable power (3514 MWth).

On March 19, 2011 at 23:01, Unit 2 commenced a planned load reduction to 92.3% CTP for Turbine valve testing. Min power was reached on March 20th at 01:19. The unit was returned to 100% power on March 20, 2011 at 03:30.

Unit 2 ended the month of March at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	248,375.85
4. Number of Hours Generator On-line	744.00	744.00	244,182.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,717.00	840,717.00	247,956,140.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of January at 100% of maximum allowable power (3514 MWth).

On January 2, 2011 at 22:59, Unit 3 commenced a planned load reduction to 80.5% CTP for Insertion of HCU Maintenance Rods. Min power was reached on January 2nd at 23:47. The unit was returned to 100% power on January 3, 2011 at 03:12.

On January 7, 2011 at 23:01, Unit 3 commenced a planned load reduction to 56.0% CTP for a Rod Sequence Exchange. Min power was reached on January 8th at 01:28. The unit was returned to 100% power on January 8, 2011 at 18:02.

On January 14, 2011 at 22:59, Unit 3 commenced a planned load reduction to 74.9% CTP for HCU Maintenance recovery. Min power was reached on January 15th at 00:00. The unit was returned to 100% power on January 15, 2011 at 08:54.

On January 24, 2011 at 22:59, Unit 3 commenced a planned load reduction to 78.3% CTP due to HCU issues experienced during the Maintenance recovery load reduction on January 14th. Min power was reached on January 25th at 01:14. The unit was returned to 100% power on January 25, 2011 at 04:57. Unit 3 accrued 2,128 MWe-hrs of unplanned losses for the FLR calculation due to this event.

Unit 3 ended the month of January at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	249,047.85
4. Number of Hours Generator On-line	672.00	1,416.00	244,854.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	768,861.10	1,609,578.10	248,725,001.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 began the month of February at 100% of maximum allowable power (3514 MWth).

There were no load reductions on Unit 3 during the month of February 2011.

Unit 3 ended the month of February at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	249,790.85
4. Number of Hours Generator On-line	743.00	2,159.00	245,597.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	844,900.60	2,454,478.70	249,569,901.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of March at 100% of maximum allowable power (3514 MWth).

On March 21, 2011 at 01:01, Unit 3 commenced a planned load reduction to 95.0% CTP for insertion of HCU maintenance rods. Min power was reached on March 21st at 01:30. The unit was returned to 100% power on March 21, 2011 at 02:00.

On March 25, 2011 at 23:01, Unit 3 commenced a planned load reduction to 82.9% CTP for HCU Maintenance and Rod Pattern Adjustment. Min power was reached on March 26th at 05:01. The unit was returned to 100% power on March 26, 2011 at 12:46.

Unit 3 ended the month of March at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Toni Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	167,082.23
4. Number of Hours Generator On-line	744.00	744.00	163,684.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	937,493.80	937,493.80	191,415,915.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Perry Nuclear Power Plant, Unit 1 was on line the entire month of January. There were two planned downpowers during the month.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	167,754.23
4. Number of Hours Generator On-line	672.00	1,416.00	164,356.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,829.20	1,772,323.00	192,250,744.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Perry Plant remained on line the entire month of February. The plant incurred one planned downpower for scheduled testing. Plant coastdown to Refuel Outage #13 commenced on 2/11/2011.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: T. Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	168,497.23
4. Number of Hours Generator On-line	743.00	2,159.00	165,099.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,861.00	2,649,184.00	193,127,605.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Perry Nuclear Power Plant ran the entire month of March. There was one scheduled downpower during the month. The unit continued coastdown to refuel outage #13.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	249,929.69
4. Number of Hours Generator On-line	744.00	744.00	247,469.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	507,453.00	507,453.00	151,705,199.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 01/06/11 at 10:00 for a control rod pattern exchange. The lowest reactor power during the reduction was to about 61.3% and 100% (2028MWt) was achieved on 01/07/11 at 00:03 hours. Another planned power reduction began on 01/09/11 at 09:00 for a control rod pattern exchange. The lowest reactor power during the reduction was to about 91.5% and 100% (2028MWt) was achieved on 01/09/11 at 10:32 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	604.15	1,348.15	250,533.84
4. Number of Hours Generator On-line	593.43	1,337.43	248,062.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	394,923.00	902,376.00	152,100,122.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	2/20/2011	F	S	78.57	A	1		Operations personnel commenced a cold shutdown on 2/20/11 @ 00:00 for a 72 hour LCO (ACT-1-11-0028 - RBCCW Hx B Inoperable - Tube Leak). The unit was offline on 2/20/11 @ 05:54. The unit was synchronized back onto the grid on 2/23/11 @ 12:28. The length of time offline was 78hrs and 34 mins. The length of time subcritical was 66 hrs and 50 mins. The unit achieved 100% power on 2/24/11 @ 09:10. Condition report CR-PNP-2011-0721 was initiated to evaluate the RBCCW Hx B tube leak.

SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 02/05/11 at 08:00 for a control rod pattern exchange. The lowest reactor power during the reduction was to about 61.4% and 100% (2028MWt) was achieved on 02/05/11 at 18:00 hours. Operations commenced a cold shutdown on 2/20/11 @ 00:00 for a 72 hour LCO (ACT-1-11-0028 - RBCCW Hx B Inoperable - Tube Leak). The unit was offline on 2/20/11 @ 05:54. The unit was synchronized back onto the grid on 2/23/11 @ 12:28. The length of time offline was 78hrs and 34 mins. The length of time subcritical was 66 hrs and 50 mins. The unit achieved 100% power on 2/24/11 @ 09:10. As part of the reactor startup evolution, another power reduction began on 02/25/11 at 00:00 for a control rod pattern exchange. The lowest reactor power during the reduction was to about 65.2% and 100% (2028MWt) was achieved on 02/25/11 at 07:30hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,091.15	251,276.84
4. Number of Hours Generator On-line	743.00	2,080.43	248,805.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	482,848.00	1,385,224.00	152,582,970.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 03/08/11 at 12:27 for a control rod pattern exchange. The lowest reactor power during the reduction was to about 72.8% and 100% (2028MWt) was achieved on 03/08/11 at 20:00 hours. The reactor is currently experiencing an end of cycle coastdown period and as of the end of this reporting period is operating at 90% (1825) reactor power.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	295,921.99
4. Number of Hours Generator On-line	744.00	744.00	292,101.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	383,279.50	383,279.50	137,698,198.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	296,593.99
4. Number of Hours Generator On-line	672.00	1,416.00	292,773.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	346,096.50	729,376.00	138,044,295.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	297,336.99
4. Number of Hours Generator On-line	743.00	2,159.00	293,516.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	382,912.00	1,112,288.00	138,427,207.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201101

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	289,896.04
4. Number of Hours Generator On-line	744.00	744.00	286,532.72
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	386,265.50	386,265.50	137,381,705.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	290,568.04
4. Number of Hours Generator On-line	672.00	1,416.00	287,204.72
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	348,279.50	734,545.00	137,729,984.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.55	1,416.55	290,568.59
4. Number of Hours Generator On-line	0.02	1,416.02	287,204.74
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	0.00	734,545.00	137,729,984.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
113	3/1/2011		S	743.98	C	1		Unit 2 is currently in a Planned Refueling Outage.

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	285,297.64
4. Number of Hours Generator On-line	744.00	744.00	282,813.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	410,827.00	410,827.00	143,034,688.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during January 2011.

There was a 1% unplanned downpower on 1/28/11. This was due to manually securing 12 Heater Drain Tank Pump due to loss of speed control on this pump.

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	285,969.64
4. Number of Hours Generator On-line	672.00	1,416.00	283,485.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	370,481.00	781,308.00	143,405,169.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was base loaded during February 2011.

Unplanned 1% downpowers on 2/2/11 and 2/4/11 corrected the power supply to the Feedwater Control System.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	286,712.64
4. Number of Hours Generator On-line	743.00	2,159.00	284,228.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	407,787.00	1,189,095.00	143,812,956.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during March 2011.

There was a planned 2% downpower on 3/2/11 to perform SP1101, 12 MD-AFW Pump Quaterly Test

There was a planned 1% downpower on 3/25/11 to calibrate CV-31370 (FW TO 12 SG B-P CV)

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	283,707.33
4. Number of Hours Generator On-line	744.00	744.00	281,740.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	407,641.00	407,641.00	142,604,354.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded during January 2011.

There was a 5% unplanned downpower on 1/1/11. This was a continuation from the loss of 23 Heater Drain Tank Pump (HDTP) on 12/31/10.

There was an additional 5% unplanned downpower on 1/4/11. This was the result of an ODM (Operational Decision Making) determination for resolution of open maintenance items on the 23 HDTP.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	284,379.33
4. Number of Hours Generator On-line	672.00	1,416.00	282,412.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	369,336.00	776,977.00	142,973,690.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during February 2011.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201103

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	285,122.33
4. Number of Hours Generator On-line	743.00	2,159.00	283,155.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	407,789.00	1,184,766.00	143,381,479.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded during March 2011.

There was a planned 1% downpower on 3/4/11 to return 22 Heater Drain Tank Pump to service.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	277,153.81
4. Number of Hours Generator On-line	744.00	744.00	271,458.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	656,708.00	656,708.00	190,159,179.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 January 2011

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month.with the following exceptions.

1. Short duration down power due to CW flow reversal from 01/03/11 to 01/03/11.
2. Short duration down power due to CRD pattern adjustment, SCRAM timing and turbine testing from 01/08/11 to 01/09/11.
3. Short duration down power due to recover HCU 42-47 from 01/14/11 to 01/14/11.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	277,825.81
4. Number of Hours Generator On-line	672.00	1,416.00	272,130.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	587,823.00	1,244,531.00	190,747,002.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 February 2011

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
1. Short duration down power due to Condensate booster pump seal repair, 1D Generator cooler cleaning and Control Valve pressure switch problems from 02/11/11 to 02/13/11.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	278,568.81
4. Number of Hours Generator On-line	743.00	2,159.00	272,873.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	658,377.00	1,902,908.00	191,405,379.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 March 2011
Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	269,404.70
4. Number of Hours Generator On-line	744.00	744.00	264,272.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	684,890.00	684,890.00	192,005,432.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 January 2011

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.with the following exceptions.

1. Short duration down power due to APRM upscale high from 01/28/11 to 01/29/11.
2. Short duration down power due to 2A ASD recirc pump work from 01/29/11 to 01/30/11.
3. Short duration down power due to CRD pattern adjustmen from 01/31/11 and remained at approximately 88.0 % reactor at the end of the month.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	270,076.70
4. Number of Hours Generator On-line	672.00	1,416.00	264,944.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	631,010.00	1,315,900.00	192,636,442.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 February 2011
Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	957.3		
2. Maximum Dependable Capacity (MWe-Net)	888		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	270,819.70
4. Number of Hours Generator On-line	743.00	2,159.00	265,687.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	697,268.00	2,013,168.00	193,333,710.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 March 2011
 Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	336.18	336.18	184,420.71
4. Number of Hours Generator On-line	336.18	336.18	180,002.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	329,393.00	329,393.00	164,564,582.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
01-11	1/15/2011		S	407.82	C		1	

SUMMARY Unit taken off-line for Refueling Outage 16.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	429.37	765.55	184,850.08
4. Number of Hours Generator On-line	406.83	743.01	180,409.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	330,727.00	660,120.00	164,895,309.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
02-11	2/12/2011		S	1.00	B	5		Unit taken off-line for planned turbine overspeed testing.
01-11	1/15/2011		S	264.17	C	4		

SUMMARY Refueling Outage 16 completed on 02/12/2011.

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,508.55	185,593.08
4. Number of Hours Generator On-line	743.00	1,486.01	181,152.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,247.00	1,389,367.00	165,624,556.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	274,711.77
4. Number of Hours Generator On-line	744.00	744.00	271,118.42
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	566,951.00	566,951.00	182,138,090.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	275,383.77
4. Number of Hours Generator On-line	672.00	1,416.00	271,790.42
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	510,718.00	1,077,669.00	182,648,808.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	276,126.77
4. Number of Hours Generator On-line	743.00	2,159.00	272,533.42
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	560,001.00	1,637,670.00	183,208,809.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	207,944.89
4. Number of Hours Generator On-line	744.00	744.00	202,751.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,233.00	890,233.00	214,600,638.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	208,616.89
4. Number of Hours Generator On-line	672.00	1,416.00	203,423.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	802,373.00	1,692,606.00	215,403,011.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	209,359.89
4. Number of Hours Generator On-line	743.00	2,159.00	204,166.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,680.00	2,570,286.00	216,280,691.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201101

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181			
2. Maximum Dependable Capacity (MWe-Net)	1134			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	185,617.73
4. Number of Hours Generator On-line	744.00	744.00	744.00	181,605.00
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	881,972.00	881,972.00	881,972.00	192,418,624.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	186,289.73
4. Number of Hours Generator On-line	672.00	1,416.00	182,277.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	881,972.00	1,763,944.00	193,300,596.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201103

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	187,032.73
4. Number of Hours Generator On-line	743.00	2,159.00	183,020.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,002.00	2,590,946.00	194,127,598.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201101

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	195,893.02
4. Number of Hours Generator On-line	744.00	744.00	193,369.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,324.70	846,324.70	208,640,650.49

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY 1/1/11 Unit 2 in Mode 1. 1/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201102

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	196,565.02
4. Number of Hours Generator On-line	672.00	1,416.00	194,041.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	764,174.84	1,610,499.54	209,404,825.33

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY 2/1/11 Unit 2 in Mode 1. 2/28 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	197,308.02
4. Number of Hours Generator On-line	743.00	2,159.00	194,784.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,779.90	2,458,279.44	210,252,605.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 3/1/11 Unit 2 in Mode 1. 3/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	194,824.55
4. Number of Hours Generator On-line	0.00	0.00	192,277.63
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	204,887,279.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	10/10/2010		S	744.00	C	4	Planned R3C16 Refueling Outage and Steam Generator Replacement

SUMMARY 1/1/11 Unit 3 in Mode 6. 1/7/11 02:06 Entered Mode 5. 1/31 Mode 5.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	315.23	315.23	195,139.78
4. Number of Hours Generator On-line	261.07	261.07	192,538.70
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	203,985.29	203,985.29	205,091,265.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	10/10/2010		S	410.93	C	4	Planned R3C16 Refueling Outage and Steam Generator Replacement

SUMMARY 2/1/11 Unit 3 in Mode 5. 2/8 22:09 Entered Mode 4. 2/11 15:30 Entered Mode 3. 2/15 19:31 Entered Mode 2. 2/15 20:46 Reactor Critical. 2/16 09:47 Entered Mode 1. 2/18 02:56 Applied Block Load (Breakers Closed). 2/28 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,058.23	195,882.78
4. Number of Hours Generator On-line	743.00	1,004.07	193,281.70
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	833,137.60	1,037,122.89	205,924,402.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 3/1/11 Unit 3 in Mode 1. 3/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	160,922.11
4. Number of Hours Generator On-line	744.00	744.00	157,447.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,026.32	927,026.32	182,249,704.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 744 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.0002% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	161,594.11
4. Number of Hours Generator On-line	672.00	1,416.00	158,119.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	814,403.14	1,741,429.46	183,064,107.84

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 637 out of 672 hours this month. The unit reduced power to 36% on 2/5/2011 in response to a GSC runback. This yielded an availability factor of 100% and a capacity factor of 97.2640% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
UNIT_NME: Seabrook Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Kevin Randall
PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	162,337.11
4. Number of Hours Generator On-line	743.00	2,159.00	158,862.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	923,194.69	2,664,624.15	183,987,302.53

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at 100% power 739 out of 743 hours this month. The unit reduced power to to enter planned refueling outage 14 on 3/31/2011. This yielded an availability factor of 100% and a capacity factor of 99.7210% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	189,379.21
4. Number of Hours Generator On-line	744.00	744.00	187,084.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,490.50	866,490.50	207,304,087.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 101.782 for the month of January 2011.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	190,051.21
4. Number of Hours Generator On-line	672.00	1,416.00	187,756.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	782,863.00	1,649,353.50	208,086,950.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 101.818 for the month of February 2011.

OPERATING DATA REPORT

DOCKET: 327
UNIT_NME: Sequoyah Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Debra E. Ferrell
PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	190,794.21
4. Number of Hours Generator On-line	743.00	2,159.00	188,499.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,179.00	2,513,532.50	208,951,129.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY U1 Gross Max Dependable Capacity Factor was 101.737 for the month of March 2011.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201101

PREPARER NAME: Kenneth Keeble
PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1151			
2. Maximum Dependable Capacity (MWe-Net)	1125.7			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	194,838.14
4. Number of Hours Generator On-line	744.00	744.00	744.00	192,255.19
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,022.50	853,022.50	853,022.50	209,111,486.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 Gross Max Dependable Capacity Factor was 103.831for the month of January 2011.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	195,510.14
4. Number of Hours Generator On-line	672.00	1,416.00	192,927.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	771,103.00	1,624,125.50	209,882,589.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 Gross Max Dependable Capacity Factor was 102.792 for the month of February 2011.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201103

PREPARER NAME: Debra E. Ferrell
PREPARER TELEPHONE: 423-843-7526

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	196,253.14
4. Number of Hours Generator On-line	743.00	2,159.00	193,670.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,541.00	2,474,666.50	210,733,130.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 Gross Max Dependable Capacity Factor was 102.405 for the month of March 2011.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	165,527.37
4. Number of Hours Generator On-line	744.00	744.00	161,053.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,013,026.00	1,013,026.00	201,259,841.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201102

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	166,199.37
4. Number of Hours Generator On-line	672.00	1,416.00	161,725.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	914,937.00	1,927,963.00	202,174,778.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201103

PREPARER NAME: R. L. Hill
PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	166,942.37
4. Number of Hours Generator On-line	743.00	2,159.00	162,468.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,009,977.00	2,937,940.00	203,184,755.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	159,182.29
4. Number of Hours Generator On-line	744.00	744.00	156,759.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,008,296.00	1,008,296.00	195,819,173.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Power change performed to manage risk while performing maintenance on EH control circuitry.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	159,854.29
4. Number of Hours Generator On-line	672.00	1,416.00	157,431.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,883.00	1,927,179.00	196,738,056.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: R. L. Hill
 PREPARER TELEPHONE: 3619727667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	160,597.29
4. Number of Hours Generator On-line	743.00	2,159.00	158,174.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,009,977.00	2,937,156.00	197,748,033.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Power reduction to 98% to support throttle valve planned maintenance.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	248,851.86
4. Number of Hours Generator On-line	744.00	744.00	246,814.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,983.00	641,983.00	203,289,144.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY St. Lucie Unit 1 operated in Mode 1 for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201102

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	249,523.86
4. Number of Hours Generator On-line	672.00	1,416.00	247,486.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	579,372.00	1,221,355.00	203,868,516.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY St. Lucie Unit 1 operated in Mode 1 the entire reporting period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201103

PREPARER NAME: K R Boller
PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	250,266.86
4. Number of Hours Generator On-line	743.00	2,159.00	248,229.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,624.00	1,860,979.00	204,508,140.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY St. Lucie Unit 1 operated in Mode 1 rhw entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	41.03	41.03	209,382.66
4. Number of Hours Generator On-line	41.03	41.03	207,169.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	23,623.00	23,623.00	171,353,210.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
013	1/2/2011		S	702.97	C	1		SL2-19 Refueling Outage

SUMMARY St. Lucie Unit 2 was removed from service for a scheduled maintenance and refueling outage on January 2, 2011, and remained offline for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	41.03	209,382.66
4. Number of Hours Generator On-line	0.00	41.03	207,169.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	23,623.00	171,353,210.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
013	1/2/2011		S	672.00	C		4	SL2-19 Refueling Outage

SUMMARY St. Lucie Unit 2 remained offline for the SL2-19 refueling outage.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: 772 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	41.03	209,382.66
4. Number of Hours Generator On-line	0.00	41.03	207,169.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	23,623.00	171,353,210.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
013	1/2/2011		S	744.00	C		4	SL2-19 Refueling Outage

SUMMARY St. Lucie Unit 2 remained offline for the SL2-19 refueling outage for the entire reporting period

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	703.35	703.35	203,776.20
4. Number of Hours Generator On-line	693.00	693.00	201,430.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,547.00	675,547.00	181,928,700.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
11-01	1/18/2011	F		51.00	A	1	The unit was taken off line on 01/18/2011 1:12 to investigate and repair the C reactor coolant pump motor oil high level indication. Following the repair, the unit reached criticality on 1/19/11 19:14 and synchronized to the grid on 1/20/11 4:12. Full power was achieved on 1/21/2011 5:03.

SUMMARY The unit was taken off line on 01/18/2011 1:12 to investigate and repair the C reactor coolant pump motor oil high level indication. Following the repair, the unit reached criticality on 1/19/11 19:14 and synchronized to the grid on 1/20/11 4:12. Full power was achieved on 1/21/2011 5:03.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,375.35	204,448.20
4. Number of Hours Generator On-line	672.00	1,365.00	202,102.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	664,020.00	1,339,567.00	182,592,720.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power for the month of February.

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,118.35	205,191.20
4. Number of Hours Generator On-line	743.00	2,108.00	202,845.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	734,237.00	2,073,804.00	183,326,957.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The uit operated at full power for the month of March

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	258,906.81
4. Number of Hours Generator On-line	744.00	744.00	255,826.17
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	653,240.81	653,240.81	194,287,655.93

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	259,578.81
4. Number of Hours Generator On-line	672.00	1,416.00	256,498.17
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	588,505.07	1,241,745.88	194,876,161.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	260,321.81
4. Number of Hours Generator On-line	743.00	2,159.00	257,241.17
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	650,667.23	1,892,413.11	195,526,828.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,853.79
4. Number of Hours Generator On-line	744.00	744.00	255,188.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,596.67	602,596.67	194,528,639.33

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	302.40	1,046.40	258,156.19
4. Number of Hours Generator On-line	292.03	1,036.03	255,480.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	233,268.83	835,865.50	194,761,908.16

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2G-09	2/2/2011	F	379.97	A	3	02/02/11 @ 0533 Unit 2 reactor trip due to partial loss of coolant flow

SUMMARY 02/02/11 @ 0533 Unit 2 reactor trip
 02/18/11 @ 0131 Unit 2 Online

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,789.40	258,899.19
4. Number of Hours Generator On-line	743.00	1,779.03	256,223.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,462.72	1,437,328.22	195,363,370.88

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	687.95	687.95	206,819.70
4. Number of Hours Generator On-line	671.97	671.97	204,045.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,558.00	826,558.00	216,835,557.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2011-1	1/25/2011	F	72.03	A	2	01/25/11 06:10 Unplanned Manual Scram for 5C Feedwater Heater Extraction Steam unisolable steam leak. 01/27/11 14:13 Reactor Critical 01/28/11 06:12 Main Generator SYNCHED TO GRID 01/31/11 22:45 Completed raising Rx power to 98% RTP

SUMMARY The only power reduction greater than 20% power was due to an Unplanned Manual Scram on 1/25/2011, due to an extraction steam leak in the Turbine building. The generator was put on line 1/28/2011, and full power was achieved on 1/31/2011.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 201102

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,359.95	207,491.70
4. Number of Hours Generator On-line	672.00	1,343.97	204,717.45
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,320.00	1,697,878.00	217,706,877.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	621.83	1,981.78	208,113.53
4. Number of Hours Generator On-line	576.80	1,920.77	205,294.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	711,769.00	2,409,647.00	218,418,646.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2011-3	3/10/2011	F		12.88	A	5	A couple hours following breaker closure from a maintenance outage, the Turbine was taken off-line to repair a Balance of Plant steam cycle leak. The Reactor remained on-line. The Turbine was back on line on March 11, and full Reactor power was achieved on March 14. (Ref. EPIX report 1570)
2011-2	3/4/2011		S	153.32	A	1	Reactor was shut down manually on 3/4/11 to perform maintenance on a valve contributing to steam leakage into the Drywell. (The shutdown plan was developed approximately 1 week prior). (Ref. EPIX report 1569)

SUMMARY On 03/03/2011 Operations started a power reduction for a Rx shutdown due to steam leakage in the Drywell, (the shutdown plan was developed approximately 1 week prior). The turbine came off line on 03/04/2011 and all rods were inserted (soft shutdown). On 03/09/2011 the Rx was critical, and the generator was on line at 3/10/2011 15:30. The turbine was manually tripped at approximately 18% power at 03/10/11 17:34, due to a water-steam leak in a moisture separator drain tank Level Transmitter. The Reactor remained on-line. Following the repairs, the Main Generator was synchronized to the grid on 03/11/11 06:27 and full power was achieved on 03/15/11.

There were no other power reductions greater than 20% in March.

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OPERATING DATA REPORT

DOCKET: 388
UNIT_NME: Susquehanna Unit 2
RPT_PERIOD: 201101

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	202,800.87
4. Number of Hours Generator On-line	744.00	744.00	200,467.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	907,730.00	907,730.00	216,083,422.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The only power reduction greater than 20% for January was a planned power reduction for a rod pattern adjustment on 01/14/11. Power was reduced from 94.4% to 67.2%. On 01/15/10, power was returned to 94.4%.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	203,472.87
4. Number of Hours Generator On-line	672.00	1,416.00	201,139.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	815,187.00	1,722,917.00	216,898,609.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were Two planned power reductions greater than 20% for Control Rod Pattern Adjustments in February: On February 4 the reduction was 20.5%, and the reduction on February 18 was 22.9%.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	204,215.87
4. Number of Hours Generator On-line	743.00	2,159.00	201,882.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,007.00	2,608,924.00	217,784,616.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There was one planned Rod Pattern Adjustment at 73% power on 3/4/11(21.4% reduction). Power was returned to 94.4% on 3/5/11. The Reactor began End-of-Cycle coastdown in mid March and the Refueling Outage start date is 4/5/2011.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201101

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	233,395.59
4. Number of Hours Generator On-line	744.00	744.00	231,644.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,004.00	625,004.00	191,930,760.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at nominal full power for the month of January. Energy losses have been classified as planned based on the Exelon production model.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201102

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	234,067.59
4. Number of Hours Generator On-line	672.00	1,416.00	232,316.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	564,025.00	1,189,029.00	192,494,785.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the month of February. Energy losses have been classified as planned based on the Exelon production model.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	234,810.59
4. Number of Hours Generator On-line	743.00	2,159.00	233,059.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	622,273.00	1,811,302.00	193,117,058.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the month of March, with the exception of the period from 22:02 on 3/5/11, through 03:53 on 3/6/11, when power was reduced to approximately 88.37% for planned main turbine control valve and control rod testing. Energy losses have been classified as planned based on the Exelon production model.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201101

PREPARER NAME: R.L. Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	258,052.07
4. Number of Hours Generator On-line	744.00	744.00	255,093.51
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	540,295.47	540,295.47	168,928,150.17

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 reduced power to approximately 93% on 1/8/11 to repair 3B Steam Generator Feed Reg Valve positioner. Unit 3 was returned to 100% in approximately 19 hours.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201102

PREPARER NAME: R.L. Everett
 PREPARER TELEPHONE: 305-246-6290

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,724.07
4. Number of Hours Generator On-line	672.00	1,416.00	255,765.51
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	484,393.94	1,024,689.41	169,412,544.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 4 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201103

PREPARER NAME: R.L. Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	590.88	2,006.88	259,314.95
4. Number of Hours Generator On-line	551.93	1,967.93	256,317.44
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	385,912.58	1,410,601.99	169,798,456.69

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
20110 006	3/6/2011	F		192.07	A		2	High sodium levels were observed in the steam generators caused by a condenser tube leak. The suspect tubes were plugged

SUMMARY Unit 3 was manually tripped on 3/6/11 due to high sodium levels in the steam generators caused by a condenser tube leak. Unit 3 was returned to 100% power on 3/15/11.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201101

PREPARER NAME: R. L. Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	255,393.84
4. Number of Hours Generator On-line	744.00	744.00	250,471.01
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	543,311.20	543,311.20	167,466,706.03

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 4 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201102

PREPARER NAME: R.L. Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	256,065.84
4. Number of Hours Generator On-line	672.00	1,416.00	251,143.01
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	485,791.51	1,029,102.71	167,952,497.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 4 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201103

PREPARER NAME: R.L. Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	479.02	1,895.02	256,544.86
4. Number of Hours Generator On-line	479.02	1,895.02	251,622.03
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	337,136.41	1,366,239.12	168,289,633.95

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
20110 011	3/21/2011		S	263.98	C	1		Cycle 26 RFO

SUMMARY Unit 4 reduced power on 3/20/11 and was manually tripped on 3/21/11 in support of Cycle 26 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	290,393.12
4. Number of Hours Generator On-line	744.00	744.00	286,525.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	466,916.00	466,916.00	143,929,766.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no net generation losses during the month.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	291,065.12
4. Number of Hours Generator On-line	672.00	1,416.00	287,197.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	417,345.00	884,261.00	144,347,111.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date	Activity	Losses in MWe (S) or (F)
	02/14/2011-	Rod Pattern Exchange	3757 S
	02/15/2011		
	02/15/2011	Second Pass	14 S
	02/15/2011	Third Pass	14 S
	02/16/2011	Fourth Pass	14 S

Sub-Total: Planned Losses (Scheduled): 3799.0
 Sub-Total: Unplanned Losses (Forced): 0.0
 Total All Losses (Scheduled and Forced): 3799.0

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 201103

PREPARER NAME: Anthony L. Stevens
PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	291,808.12
4. Number of Hours Generator On-line	743.00	2,159.00	287,940.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	465,804.00	1,350,065.00	144,812,915.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no net generation losses during the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	188,821.43
4. Number of Hours Generator On-line	744.00	744.00	186,873.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	883,991.00	883,991.00	211,826,967.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 was at maximum operating power during the month of January.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201102

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	189,493.43
4. Number of Hours Generator On-line	672.00	1,416.00	187,545.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,770.00	1,663,761.00	212,606,737.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through February 13 at 01:52, Unit 1 was at maximum operating power with no significant operating problems. On February 13 at 01:52 Unit 1 began a coastdown to 1R16.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	128.53	1,544.53	189,621.96
4. Number of Hours Generator On-line	125.63	1,541.63	187,671.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	120,918.00	1,784,679.00	212,727,655.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2011-01	3/6/2011		S	618.37	C	1		1R16 Refueling outage

SUMMARY Unit 1 was at approximately 94% reactor power on March 1, continuing with the coast down which began on February 13. On March 5 at 20:10 at approximately 92% reactor power, Unit 1 operators began to manually shutdown the reactor. On March 6 at 05:38 the generator breaker was opened and then the reactor was shutdown. Unit 1 remained shutdown for the remainder of the month for a scheduled refueling outage.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201101

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	173,258.13
4. Number of Hours Generator On-line	744.00	744.00	171,995.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,056.00	888,056.00	195,462,130.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was at maximum operating power during the month of January.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201102

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	173,930.13
4. Number of Hours Generator On-line	672.00	1,416.00	172,667.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,212.00	1,686,268.00	196,260,342.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was at maximum operating power during the month of February.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201103

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	174,673.13
4. Number of Hours Generator On-line	743.00	2,159.00	173,410.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,481.00	2,563,749.00	197,137,823.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through March 13 at 01:26, Unit 2 was at maximum operating power with no significant operating problems. On March 13 at 01:26, Unit 2 began a planned derate to approximately 99% reactor power for turbine control valve testing. Unit 2 returned to full operating power on March 13 at 03:38 (Daylight Savings Time) and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201101

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	195,419.27
4. Number of Hours Generator On-line	744.00	744.00	193,858.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,965.00	876,965.00	212,003,631.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201102

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	196,091.27
4. Number of Hours Generator On-line	672.00	1,416.00	194,530.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	748,164.00	1,625,129.00	212,751,795.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at an average reactor power level of 95.2% and experienced no shutdowns or significant power reductions during the period. Plant operation was maintained at an average reactor power of approximately 85% subsequent to February 22, 2011 due to high vibration on Main Feedwater Pump B.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201103

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	196,834.27
4. Number of Hours Generator On-line	743.00	2,159.00	195,273.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	719,301.00	2,344,430.00	213,471,096.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at an average reactor power level of 85.1% and experienced no shutdowns or significant power reductions during the period. Plant operation was maintained at an average reactor power of approximately 85.1% due to high vibration on Main Feedwater Pump B.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201101

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155			
2. Maximum Dependable Capacity (MWe-Net)	1121			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	116,987.29
4. Number of Hours Generator On-line	744.00	744.00	744.00	116,427.90
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	875,658.00	875,658.00	875,658.00	130,399,650.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201102

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	117,659.29
4. Number of Hours Generator On-line	672.00	1,416.00	117,099.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	786,916.00	1,662,574.00	131,186,566.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	118,402.29
4. Number of Hours Generator On-line	743.00	2,159.00	117,842.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,302.00	2,453,876.00	131,977,868.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201101

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	194,667.63
4. Number of Hours Generator On-line	744.00	744.00	193,141.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	883,547.00	883,547.00	221,367,940.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated in Mode 1, at or near 100% power from January 1, 2011 until January 6, 2011 when unit power was reduced to 96.8% for 'A' MDAFWP run. The unit was returned to 100% power within 2 hours and continued to operate at or near 100% power until January 31, 2011.

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 201102

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620-364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	195,339.63
4. Number of Hours Generator On-line	672.00	1,416.00	193,813.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	796,991.00	1,680,538.00	222,164,931.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated in Mode 1, at or near 100% power from February 1, 2011 until February 28, 2011.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201103

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620-364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	431.88	1,847.88	195,771.51
4. Number of Hours Generator On-line	431.00	1,847.00	194,244.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	498,103.00	2,178,641.00	222,663,034.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-01	3/19/2011		S	312.00	C		1	

SUMMARY The unit operated in Mode 1, at or near 100% power from March 1, 2011 until March 19, 2011 @ 0000 hrs. when the reactor was taken offline for refueling outage (RF18).