FEB 5 1974

DISTRIBUTION:
AEC PDR
Local PDR
Dockets (2)
LWR 2-3 Reading
VAMoore
OGC
Bruce Hurt, OAI
DDavis
EGoulbourne
ASchwencer
5 Extra Cys

Docket Nos. 50-438
and 50-439

Tennessee Valley Authority
ATTN: Mr. James E. Watson
Manager of Power
318 Power Building
Chattanooga, Tennessee 37401

Gentlemen:

In order that we may continue our review of your application for a license to construct the Bellefonte Nuclear Plant, Units 1 and 2, additional information is required. The information requested is described in the enclosure and pertains to financial matters.

In order to maintain our licensing review schedule, we will need a completely adequate response to all enclosed requests by March 20, 1974. Please inform us within 7 days after receipt of this letter of your confirmation of the schedule date or the date you will be able to meet. If you cannot meet our specified date or if your reply is not fully responsive to our request, it is highly likely that the overall schedule for completing the licensing review for the project will have to be extended. Since reassignment of the staff's efforts will require completion of the new assignment prior to returning to this project, the extension will most likely be greater than the delay in your response.

Sincerely,

Original Signed by
Albert Schwencer
A. Schwencer, Chief
Light Water Reactors Branch 2-3
Directorate of Licensing

Enclosure:
Request for Financial Information

cc: See next page

bcc: Mr. E. G. Beasley, Jr.
307 U.B.A.
Tennessee Valley Authority
Knoxville, Tennessee 37902

cb

Surname	x7886/LWR 2-3	L:C/LWR 2-3				
Date	DDavis:jb	ASchwencer				
	2/5/74	2/5/74				

REQUEST FOR FINANCIAL INFORMATION
TENNESSEE VALLEY AUTHORITY
BELLEFONTE NUCLEAR PLANT, UNITS 1 AND 2
DOCKET NOS. 50-438 AND 50-439

20.1 Provide for each unit cost estimates broken down as follows: (a) total nuclear production plant costs; (b) transmission, distribution, and general plant costs; and (c) nuclear fuel inventory costs for the first core of each unit. Also, complete the attached schedule titled, "Plant Capital Investment Summary", for each unit based on the most recent cost estimates.

20.2 Provide for fiscal years 1968-70 data similar to that shown in Table 1, page 8 of the general information section of the application and titled, "TVA - CONSTRUCTION AND NUCLEAR FUEL EXPENDITURES - POWER FACILITIES."

20.3 Provide copies of TVA's most recent "Power Quarterly Report."

20.4 Provide copies of the most recent statement prepared by TVA in connection with the issuance of power bonds and showing interest coverage and debt ratio calculations pursuant to the applicable indenture, resolution, or bond contract.

20.5 Provide copies of the most recent prospectus prepared by TVA in connection with the issuance of securities.

ATTACHMENT FOR REQUEST 20.1

PLANT CAPITAL INVESTMENT

SUMMARY

BASIC DATA

Name of plant _____

Net capacity _____ MW(e)

Reactor type _____

Location _____

Cost basis at start of construction _____

Type of cooling

Run of river _____

Natural draft cooling towers _____

Mechanical draft cooling towers _____

Other (describe) _____

Design and construction period

Month, year NSSS order placed _____

Month, year of commercial operation _____

Length of workweek _____

Interest rate, interest during construction _____

COST SUMMARY

Account Number	Account Title	Total Cost (thousand dollars)
DIRECT COSTS		
20	Land and land rights	$
	PHYSICAL PLANT	
21	Structures and site facilities	
22	Reactor plant equipment	
23	Turbine plant equipment	
24	Electric plant equipment	
25	Misc. plant equipment	
	Subtotal	$
	Spare parts allowance	
	Contingency allowance	
	Subtotal	$
INDIRECT COSTS		
91	Construction facilities, equip't, and services	$
92	Engineering and const. mg't. services	
93	Other costs	
94	Interest during construction	
	Subtotal	$
	Start of construction cost	$
	Escalation during construction (____% yr.)	
	Total plant capital investment ($_____/KW)	$