

AUG 1 1974

Docket Nos. 50-438/439

Tennessee Valley Authority  
ATTN: Mr. James E. Watson  
Manager of Power  
818 Power Building  
Chattanooga, Tennessee 37401

Gentlemen:

In order that we may continue our review of your application for a license to construct the Bellefonte Nuclear Plant, Units 1 and 2, additional financial information is required. The information requested is described in the enclosure and pertains to our evaluation of your financial qualifications, particularly with regard to the reasonableness of the cost estimates for the subject facility.

In order to maintain our licensing review schedule, we will need a completely adequate response to all enclosed requests by August 9, 1974. Please inform us within 7 days after receipt of this letter of your confirmation of the schedule date or the date you will be able to meet. If you cannot meet our specified date or if your reply is not fully responsive to our request, it is highly likely that the overall schedule for completing the licensing review for the project will have to be extended. Since reassignment of the staff's efforts will require completion of the new assignment prior to returning to this project, the extension will most likely be greater than the delay in your response.

Please contact us if you have any questions regarding the information requested.

Sincerely,

Original Signed by  
Irving A. Peltier  
A. Schwencer, Chief  
Light Water Reactors Branch 2-3  
Directorate of Licensing

Enclosure:  
Request for Financial  
Information

ccs:

See next page

OFFICE >							
SURNAME >							
DATE >							

LB

ccs: Mr. R. H. Marquis  
General Counsel  
629 New Sprakle Building  
Knoxville, Tennessee 37902

William E. Garner, Esquire  
Route 4  
Scottsboro, Alabama 35768

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DATE >	7/ /74	7/ /74				

REQUEST FOR FINANCIAL INFORMATION  
TENNESSEE VALLEY AUTHORITY  
BELLEFONTE NUCLEAR PLANT, UNITS 1 AND 2  
DOCKET NOS. 50-438 AND 50-439

20.6 Provide for each unit the most recently prepared cost estimates in the following categories:

- (a) Total nuclear production plant costs.
- (b) Transmission, distribution, and general plant costs.
- (c) Nuclear fuel inventory costs for the first core.

Also, complete the attached schedule titled, "Plant Capital Investment Summary", for each unit based on the most recent cost estimates. If the nuclear fuel is to be acquired by lease or other arrangement than purchase, submit copies of the lease or documents relating to the other arrangement.

20.7 Provide copies of TVA's 1974 Power Annual Report for the fiscal year ended June 30. If the report has not been prepared, submit copies of the most recent "Power Quarterly Report".

20.8 Provide copies of the Supplemental Resolution and Official Statement prepared in connection with the most recent issuance of Power Bonds.

ATTACHMENT FOR ITEM NO. 1

PLANT CAPITAL INVESTMENT

SUMMARY

BASIC DATA

Name of plant	_____	Cost basis: <u>at start of construction</u>	_____
Net capacity	_____ MW(e)		_____
Reactor type	_____		_____
Location	_____	Type of cooling	_____
		Run of river	_____
<u>Design and construction period</u>		Natural draft	_____
Month, year NSSS order placed	_____	cooling towers	_____
Month, year of commercial operation	_____	Mechanical draft	_____
Length of workweek	_____	cooling towers	_____
Interest rate, interest during construction	_____	Other (describe)	_____

COST SUMMARY

<u>Account Number</u>	<u>Account Title</u>	<u>Total Cost</u> (thousand dollars)
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DIRECT COSTS

20	Land and land rights.....	\$ _____
	<u>PHYSICAL PLANT</u>	
21	Structures and site facilities.....	_____
22	Reactor plant equipment.....	_____
23	Turbine plant equipment.....	_____
24	Electric plant equipment.....	_____
25	Misc. plant equipment.....	_____
	Subtotal.....	\$ _____
	Spare parts allowance.....	_____
	Contingency allowance.....	_____
	Subtotal.....	\$ _____

INDIRECT COSTS

91	Construction facilities, equip't, and services.....	\$ _____
92	Engineering and const. mg't. services...	_____
93	Other costs.....	_____
94	Interest during construction.....	_____
	Subtotal.....	\$ _____
	Start of construction cost.....	\$ _____
	Escalation during construction ( % yr.)	_____
	Total plant capital investment (\$ /KW)	\$ _____