UNITED STATES
NUCLEAR REGULATORY COMMISSION
REGION II
245 PEACHTREE CENTER AVENUE NE, SUITE 1200
ATLANTA, GEORGIA 30303-1257

April 19, 2011

Mr. David A. Heacock
President and Chief Nuclear Officer
Virginia Electric and Power Company
Innsbrook Technical Center
5000 Dominion Boulevard
Glen Allen, VA 23060-6711

SUBJECT: SURRY POWER STATION – NOTIFICATION OF INSPECTION AND REQUEST FOR INFORMATION FOR NRC PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION

Dear Mr. Heacock:

The purpose of this letter is to notify you that the U.S. Nuclear Regulatory Commission (NRC) Region II staff will conduct a problem identification and resolution (PI&R) inspection at your Surry Power Station during the weeks of June 6 – 10 and June 20 – 24, 2011. The inspection team will be led by Necota Staples, a Senior Project Inspector from the NRC's Region II office. This inspection will be conducted in accordance with the baseline inspection procedure, Procedure 71152, Problem Identification and Resolution, issued on February 26, 2010.

The biennial PI&R inspection and assessment of the licensee's Corrective Action Program (CAP) complements and expands upon the resident baseline inspections of routine daily screening of all corrective action program issues, quarterly focused issue reviews, and semiannual trend PI&R reviews.

On April 12, 2011, Mr. Staples confirmed with Mr. Barry Garber, of your staff, arrangements for the two-week onsite inspection.

The enclosure lists documents that will be needed prior to the inspection. Please have the referenced information available no later than May 20, 2011. Contact Mr. Staples with any questions concerning the requested information. The inspectors will try to minimize your administrative burden by specifically identifying only those documents required for inspection preparation.

If additional documents are needed, they will be requested when identified. Prior to the onsite inspection, Mr. Staples will discuss with your staff the following inspection support administrative details: availability of knowledgeable plant engineering and licensing personnel to serve as points of contact during the inspection; method of tracking inspector requests during the inspection; access to licensee computers; working space; arrangements for site access; and other applicable information.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at http://www.nrc.gov/reading-rm/adams.html (the Public Electronic Reading Room).

Thank you for your cooperation in this matter. If you have any questions regarding the information requested or the inspection, please contact Mr. Staples at (404) 997-4644.

Sincerely,

/RA/

George T. Hopper, Chief
Reactor Projects Branch 7
Division of Reactor Projects

Docket Nos. 50-280, 50-281
License Nos. DPR-32, DPR-37

Enclosure: INFORMATION REQUEST FOR SURRY POWER STATION PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION

cc w/encl: (See page 3)

"**PAPERWORK REDUCTION ACT STATEMENT**

This letter does not contain new or amended information collection requirements subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.). Existing information collection requirements were approved by the Office of Management and Budget, control number 3150-0011.

PUBLIC PROTECTION NOTIFICATION

The NRC may not conduct or sponsor, and a person is not required to respond to, a request for information or an information collection requirement unless the requesting document displays a currently valid Office of Management and Budget control number."

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X PUBLICLY AVAILABLE ☐ NON-PUBLICLY AVAILABLE ☐ SENSITIVE X NON-SENSITIVE

ADAMS: X Yes ACCESSION NUMBER: ML111090635 X SUNSI REVIEW COMPLETE

OFFICE	RII:DRP	RII:DRP				
SIGNATURE	MKing for	GTH1				
NAME	N. Staples	G. Hopper				
DATE	04/19/2011	04/19/2011				
E-MAIL COPY?	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO

OFFICIAL RECORD COPY DOCUMENT NAME: S:\DRP\RPB7\PI&R\NOTIFICATION LETTERS\SURRY NOTIFICATION LETTER 2011.DOCX

cc w/encl:
Gerald T. Bischof
Site Vice President
Surry Power Station
Virginia Electric and Power Company
Electronic Mail Distribution

B. L. (Sonny) Stanley
Director, Nuclear Safety and Licensing
Virginia Electric and Power Company
Electronic Mail Distribution

Lillian M. Cuoco, Esq.
Senior Counsel
Dominion Resources Services, Inc.
Electronic Mail Distribution

Chris L. Funderburk
Director, Nuclear Licensing & Operations Support
Virginia Electric and Power Company
Electronic Mail Distribution

Ginger L. Melton
Virginia Electric and Power Company
Electronic Mail Distribution

Virginia State Corporation Commission
Division of Energy Regulation
P.O. Box 1197
Richmond, VA 23209

Attorney General
Supreme Court Building
900 East Main Street
Richmond, VA 23219

Senior Resident Inspector
Surry Power Station
U.S. Nuclear Regulatory Commission
5850 Hog Island Rd
Surry, VA 23883

Michael M. Cline
Director
Virginia Department of Emergency Services Management
Electronic Mail Distribution

Letter to David A. Heacock from George T. Hopper dated April 19, 2011

SUBJECT: SURRY POWER STATION – NOTIFICATION OF INSPECTION AND REQUEST FOR INFORMATION FOR NRC PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION

Distribution w/encl:
C. Evans, RII
L. Douglas, RII
OE Mail
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INFORMATION REQUEST FOR SURRY POWER STATION PROBLEM IDENTIFICATION AND RESOLUTION INSPECTION (June 6-10 and June 20-24, 2011)

Note: Unless otherwise noted, the information requested below corresponds to documents generated since September 30, 2009. Please provide the requested documents in electronic format. If the information is not available in electronic format, please contact the inspection team leader to coordinate other available methods to provide the information.

1. Copies of the corporate and site level procedures and sub-tier procedures associated with the corrective action program. This should include procedures related to:

   a) Corrective action process
   b) Cause evaluation
   c) Operating experience program
   d) Employee concerns program
   e) Self-assessment program
   f) Maintenance rule program and implementing procedures
   g) Operability determination process
   h) Degraded/non-conforming condition process (e.g., RIS 2005-20)
   i) System health process or equivalent equipment reliability improvement programs
   j) Preventive maintenance deferral and Condition report (CR) extension process

   If any of the procedures requested above were revised after September 30, 2009, please provide (or have available) copies of all revisions during the onsite inspection.

2. List of top ten risk significant systems, top ten risk significant components for each one of the top ten risk significant systems, and top ten risk significant operator manual actions

3. List of all CRs initiated including the following information for each CR:

   a) CR Number
   b) Brief, but complete problem description
   c) Priority or level
   d) Affected system
   e) Affected component
   f) Responsible plant department
   g) CR completion status

   If possible, provide this list in a format compatible with spreadsheet software (example shown below)

CR #	Problem	Priority	System	Component	Org	Status
CRXXX	"A" RHR Pump failed flow criteria per SR 5.0.5.4	2	RHR	2-RHR-PMP-A	ENG	Open

4. List of outstanding corrective actions including the following information for each action:

   a) Corrective action number
   b) Corrective action type (e.g., corrective action to prevent recurrence, enhancement, maintenance rule evaluation, etc)
   c) Brief, but complete corrective action description
   d) Associated CR number
   e) Corrective action initiation date
   f) Number of Extensions
   g) Corrective action due date
   h) Completion status

   If possible, provide this list in a format compatible with spreadsheet software (example shown below)

Corrective Action #	Type	Description	CR	Initiation Date	Extensions	Due Date	Status
AR0034	CAPR	Revise Procedure NGK-003-4585	CRXXX	01/05/08	2	06/15/08	Closed

5. List of control room deficiencies with a brief description and corresponding CR and/or work order (WO) number

6. List of operator workarounds and operator burdens with a brief description and corresponding CR number

7. List of all currently extended CRs or overdue, sorted by initiation date, with the following information:

   a) CR #
   b) Priority or Significance
   c) CR title and short description

8. List of all CRs that have been voided or cancelled. Please provide the following information for each CR:

   a) CR Number
   b) Brief, but complete problem description
   c) Reason voided or cancelled

9. List of all structures, systems, and components (SSCs) which were classified as (a)(1) in accordance with the Maintenance Rule since September 30, 2009. Please include the following information for each system in (a)(1):

   a) Date of classification in (a)(1)
   b) Reason for being placed in (a)(1)
   c) Planned actions and their status

10. List of Maintenance Preventable Functional Failures (MPFF) of risk significant systems. Please include actions completed and current status.

11. List of corrective maintenance work orders. Please include the following information for each work order:

    a) WO number
    b) Brief, but complete work description
    c) Affected system and components
    d) Date of initiation
    e) Date of completion (if completed)

    If possible, provide this list in a format compatible with spreadsheet software (example shown below)

Work Order #	Description	System	Component	Initiation Date	Due Date	Status
WO01345	Replace breaker 2A-BKR-08-BB4 for 2A SI Pump.	SI	2A-SI-PMP, BKR-08-BB4	01/05/08	03/15/09	Closed

12. Corrective action closeout packages, including CRs with description of corrective actions, for all NRC findings and Licensee identified violations

13. Corrective action closeout packages, including CRs with description of corrective actions, for all licensee event reports (LERs) issued

14. List of all NRC generic communications (e.g., Information Notices, Generic Letters, etc.) and industry operating experience (OE) documents (e.g., Part 21 reports, vendor information letters, information from other sites, etc.,) evaluated by the site for applicability to the station, regardless of the determination of applicability. Please include the reference number (e.g., CR #) for the documents that evaluated the aforementioned OE information.

15. Copies of all quality assurance audits and/or assessments issued, including the last two audits/assessments of the corrective action program.

16. Copies of all department self-assessments for those programs related to the Corrective Action Program (e.g. Operating Experience, Maintenance Rule, etc)

17. Copy of the most recent integrated plant trend report, departmental trend report(s), and corrective action trend report, including any human performance and equipment reliability trends

18. Copy of the latest Corrective Action Program statistics (if exists) such as the number of CRs initiated by department, human performance errors by department, and others as may be available

19. Copies of any minutes of meetings by the offsite safety review boards/groups. In addition, please provide a list of routine meetings involving the CAP to be held while team is onsite.

20. List of CRs related to equipment aging issues in the top ten risk significant systems since September 30, 2006 (e.g., system erosion and/or corrosion problems; electronic component aging or obsolescence of circuit boards, power supplies, relays, etc.; environmental qualification). Please provide the following information for each CR:

    a) CR number
    b) Priority
    c) CR problem description

21. If performed, please provide any recent self-assessment of the site safety culture.

22. Copies of corrective action program documents related to cross-cutting issues (human performance, problem identification and resolution, and safety conscious work environment) identified via trending, self-assessments, safety review committee or other oversight methods

23. List of all root cause evaluations with a brief description

24. Copy of Probabilistic Risk Assessment importance measures report, if available

25. System Health Reports, system design basis documents, and system description information for the top ten risk significant systems