

NRC DISTRIBUTION FOR PART 50 DOCKET MATERIAL

TO: **Mr Parr**

FROM: **Tennessee Valley Authority
Chattanooga, Tn
J E Gilleland**

DATE OF DOCUMENT
8-11-76
DATE RECEIVED **8-13-76**

LETTER
 ORIGINAL
 COPY

NOTORIZED
 UNCLASSIFIED

PROP

INPUT FORM

NUMBER OF COPIES RECEIVED
one signed

DESCRIPTION

Ltr re their 10-7-75 ltr....trans the follow:

PLANT NAME: Belefonte 1 & 2

ENCLOSURE:

Design details for ECCS automatic switchover from injection to recirculation operating mode(40 cys encl rec'd)

SAFETY FOR ACTION/INFORMATION ENVIRO 8-16-76 ehf

ASSIGNED AD:	<i>De Young</i>	ASSIGNED AD:
BRANCH CHIEF:	<i>Parr</i>	BRANCH CHIEF:
PROJECT MANAGER:	<i>Pike</i>	PROJECT MANAGER:
LIC. ASST.:	<i>Rushbrook</i>	LIC. ASST.:

INTERNAL DISTRIBUTION

<input checked="" type="checkbox"/> REG FILE	SYSTEMS SAFETY	PLANT SYSTEMS	SITE SAFETY &
✓ NRC PDR	HEINEMAN	✓ TEDESCO	ENVIRO ANALYSIS
✓ I & E (2)	SCHROEDER	BENAROYA	DENTON & MULLER
✓ OELD		✓ LAINAS	
✓ GOSSICK & STAFF	ENGINEERING	IPPOLITO	ENVIRO TECH.
MIPC	MACCARRY	KIRKWOOD	ERNST
✓ CASE	KNIGHT		BALLARD
HANAUER	SIHWEIL	OPERATING REACTORS	SPANGLER
HARLESS	PAWLICKI	STELLO	
			SITE TECH.
PROJECT MANAGEMENT	REACTOR SAFETY	OPERATING TECH.	GAMMILL
✓ BOYD	✓ ROSS	✓ EISENHUT	STEPP
✓ P. COLLINS	✓ NOVAK(3)	✓ SHAO	HULMAN
HOUSTON	✓ ROSZTOCZY	✓ BAER	
PETERSON	✓ CHECK	BUTLER	SITE ANALYSIS
MELTZ		GRIMES	VOLLMER
HELTEMES	AT & I		BUNCH
SKOVHOLT	SALTZMAN		J. COLLINS
	RUTBERG		KREGER

EXTERNAL DISTRIBUTION

✓ LPDR: <i>Scott Shaw, AL</i>	NAT LAB:	BROOKHAVEN NAT LAB
✓ TIC:	REG. VIE	ULRIKSON(ORNL)
✓ NSIC:	LA PDR	
✓ ASLB:	CONSULTANTS	
✓ ACRS 16 CYS HOLDING/SENT	<i>To LA Rushbrook</i>	

CONTROL NUMBER

8242



830 Power Building

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

August 11, 1976

Regulatory Docket File

Director of Nuclear Reactor Regulation
Attention: Mr. Olan Parr, Chief
Branch No. 3
U.S. Nuclear Regulatory Commission
Washington, DC 20555



Dear Mr. Parr:

In the Matter of the Application of) Docket Nos. 50-438
Tennessee Valley Authority) 50-439

In accordance with the commitment made in a letter dated
October 7, 1974, from J. E. Gilleland to A. Giambusso of the
NRC, enclosed for your review are the design details for
Bellefonte Nuclear Plant's ECCS automatic switchover from
injection to recirculation operating mode.

Very truly yours,

J. E. Gilleland
Assistant Manager of Power

Enclosure (40)
CC: Mr. James McFarland (Enclosure)
Senior Project Manager
Babcock & Wilcox Company
P.O. Box 1260
Lynchburg, Virginia 24505



8242

ENCLOSURE

BELLEFONTE NUCLEAR PLANT
ECCS AUTOMATIC SWITCHOVER FROM INJECTION TO RECIRCULATION
PRELIMINARY DESIGN

The instrumentation to accomplish automatic switchover from the Borated Water Storage Tank (BWST) to the reactor building emergency sump(s) will be incorporated as a part of the Engineered Safety Features Actuation System (ESFAS). As such, it will meet the requirements specified in section 7.3 of the PSAR. The information provided below is a description of the specific instrumentation for accomplishing automatic switchover and does not include a discussion of the general ESFAS requirements contained in the PSAR.

Each analog subsystem of the ESFAS monitors the BWST level as shown in figure 1. The signal from the level transmitter is processed and fed to a buffer amplifier which acts as a signal conditioner and isolation device. This level signal is sent to a low BWST level bistable.

When in the course of a loss-of-coolant accident (LOCA), the BWST level falls below the setpoint of the low BWST level bistable, a signal is sent to a logic buffer. Each logic buffer sends a signal to the 2-out-of-3 coincidence logic in one actuation channel in each digital subsystem.

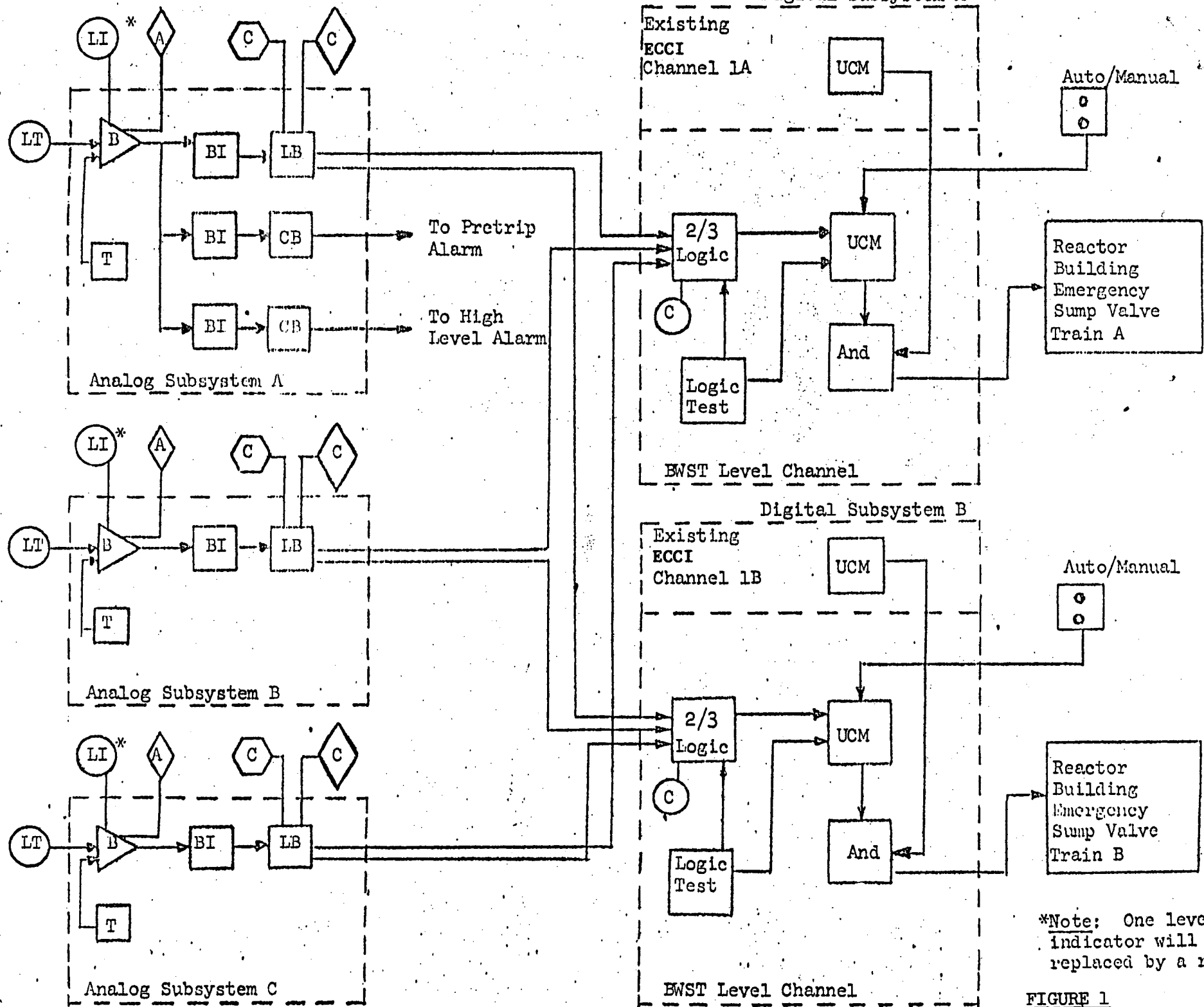
Upon coincidence of low BWST level and an Emergency Core Cooling Instrumentation (ECCI) trip indicating a LOCA, a signal is generated by each digital channel to automatically open the digital channel's associated train reactor building emergency sump valves.

Three level indicators will be provided for monitoring the BWST in the control room.

The following alarms are provided:

- a. Pretrip Alarm--Alarms at a BWST level approaching the trip point (Analog Subsystem A only)
- b. Trip Point Alarm--Provides a signal for the annunciator at the level set for automatic switchover (2-out-of-3 logic from all 3 analog subsystems)
- c. High-Level Alarm--Alarms a high BWST level approaching overflow conditions (Analog Subsystem A only)

The coincidence of the BWST level and ECCI trip prevents automatic opening of the reactor building emergency sump valves when the BWST level is lowered below the setpoint of the bistables during normal shutdown or refueling operations.



*Note: One level indicator will be replaced by a record

FIGURE 1

FIGURE 1 LEGEND

B - Buffer Amplifier

BI - Bistable

T - Test

LB - Logic Buffer

CB - Contact Buffer

UCM - Unit Control Module

LT - Level Transmitter

LI - Level Indicator

LR - Level Recorder

⊙ - Contacts for Unit Annunciator

◇ - Contacts for Unit Computer

⬡ - Contacts for Sequence of Events Recorder

⬠ - Analog Output to Unit Computer