

Facility: Brunswick 2010-302 Date of Examination: 12/6/2010

Developed by: Written - Facility NRC // Operating - Facility NRC

Target Date*	Task Description (Reference)	Chief Examiner's Initials
-180	1. Examination administration date confirmed (C.1.a; C.2.a and b)	<i>AK</i>
-120	2. NRC examiners and facility contact assigned (C.1.d; C.2.e)	<i>AK</i>
-120	3. Facility contact briefed on security and other requirements (C.2.c)	<i>AK</i>
-120	4. Corporate notification letter sent (C.2.d)	<i>AK</i>
[-90]	[5. Reference material due (C.1.e; C.3.c; Attachment 3)]	
{-75} <i>Sept 22</i>	6. Integrated examination outline(s) due, including Forms ES-201-2, ES-201-3, ES-301-1, ES-301-2, ES-301-5, ES-D-1's, ES-401-1/2, ES-401-3, and ES-401-4, as applicable (C.1.e and f; C.3.d) <i>by the NRC</i>	<i>AK</i>
{-70}	{7. Examination outline(s) reviewed by NRC and feedback provided to facility licensee (C.2.h; C.3.e)}	<i>AK</i>
{-45}	8. Proposed examinations (including written, walk-through JPMs, and scenarios, as applicable), supporting documentation (including Forms ES-301-3, ES-301-4, ES-301-5, ES-301-6, and ES-401-6, and any Form ES-201-3 updates), and reference materials due (C.1.e, f, g and h; C.3.d)	<i>AK</i>
-30	9. Preliminary license applications (NRC Form 398's) due (C.1.i; C.2.g; ES-202)	<i>AK</i>
-14	10. Final license applications due and Form ES-201-4 prepared (C.1.i; C.2.i; ES-202)	<i>AK</i>
-14	11. Examination approved by NRC supervisor for facility licensee review (C.2.h; C.3.f)	<i>AK</i>
-14	12. Examinations reviewed with facility licensee (C.1.j; C.2.f and h; C.3.g)	<i>AK</i>
-7	13. Written examinations and operating tests approved by NRC supervisor (C.2.i; C.3.h)	<i>AK</i>
-7	14. Final applications reviewed; 1 or 2 (if >10) applications audited to confirm qualifications / eligibility; and examination approval and waiver letters sent (C.2.i; Attachment 5; ES-202, C.2.e; ES-204)	<i>AK</i>
-7	15. Proctoring/written exam administration guidelines reviewed with facility licensee (C.3.k)	<i>AK</i>
-7	16. Approved scenarios, job performance measures, and questions distributed to NRC examiners (C.3.i)	<i>AK</i>

* Target dates are generally based on facility-prepared examinations and are keyed to the examination date identified in the corporate notification letter. They are for planning purposes and may be adjusted on a case-by-case basis in coordination with the facility licensee.
[Applies only] {Does not apply} to examinations prepared by the NRC.

Deferred - Sept 16
10/7/10
10/19/10

Facility: Brunswick		Date of Examination: December 2010		
Item	Task Description	Initials		
		a	b*	c#
WRITTEN	a. Verify that the outline(s) fit(s) the appropriate model, in accordance with ES-401.	MM	N/A	AK
	b. Assess whether the outline was systematically and randomly prepared in accordance with Section D.1 of ES-401 and whether all K/A categories are appropriately sampled.	MM	N/A	AK
	c. Assess whether the outline over-emphasizes any systems, evolutions, or generic topics.	MM	N/A	AK
	d. Assess whether the justifications for deselected or rejected K/A statements are appropriate.	MM	N/A	AK
SIMULATOR	a. Using Form ES-301-5, verify that the proposed scenario sets cover the required number of normal evolutions, instrument and component failures, technical specifications, and major transients.	MM	AK	AK
	b. Assess whether there are enough scenario sets (and spares) to test the projected number and mix of applicants in accordance with the expected crew composition and rotation schedule without compromising exam integrity, and ensure that each applicant can be tested using at least one new or significantly modified scenario, that no scenarios are duplicated from the applicants' audit test(s), and that scenarios will not be repeated on subsequent days.	MM	AK	AK
	c. To the extent possible, assess whether the outline(s) conform(s) with the qualitative and quantitative criteria specified on Form ES-301-4 and described in Appendix D.	MM	AK	AK
W/T	a. Verify that the systems walk-through outline meets the criteria specified on Form ES-301-2: (1) the outline(s) contain(s) the required number of control room and in-plant tasks distributed among the safety functions as specified on the form (2) task repetition from the last two NRC examinations is within the limits specified on the form (3) no tasks are duplicated from the applicants' audit test(s) (4) the number of new or modified tasks meets or exceeds the minimums specified on the form (5) the number of alternate path, low-power, emergency, and RCA tasks meet the criteria on the form.	MM	AK	AK
	b. Verify that the administrative outline meets the criteria specified on Form ES-301-1: (1) the tasks are distributed among the topics as specified on the form (2) at least one task is new or significantly modified (3) no more than one task is repeated from the last two NRC licensing examinations	MM	AK	AK
	c. Determine if there are enough different outlines to test the projected number and mix of applicants and ensure that no items are duplicated on subsequent days.	MM	AK	AK
GENERAL	a. Assess whether plant-specific priorities (including PRA and IPE insights) are covered in the appropriate exam sections.	MM	AK	AK
	b. Assess whether the 10 CFR 55.41/43 and 55.45 sampling is appropriate.	MM	AK	AK
	c. Ensure that K/A importance ratings (except for plant-specific priorities) are at least 2.5.	MM	AK	AK
	d. Check for duplication and overlap among exam sections.	MM	AK	AK
	e. Check the entire exam for balance of coverage.	MM	AK	AK
	f. Assess whether the exam fits the appropriate job level (RO or SRO).	MM	AK	AK
a. Author: Michael M. Nemecek b. Facility Reviewer (*): LEONARD R. BEUER c. NRC Chief Examiner (#): Phillip G. Capchart d. NRC Supervisor: MICHAEL T. WIDMANN		Printed Name/Signature Date 12/13/10 10/18/2010 11/26/2010 11/29/10		
Note: # Independent NRC reviewer initial items in Column "c"; chief examiner concurrence required. * Not applicable for NRC-prepared examination outlines				

1. Pre-Examination

I acknowledge that I have acquired specialized knowledge about the NRC licensing examinations scheduled for the week(s) of 12/06 – 12/20/2010 as of the date of my signature. I agree that I will not knowingly divulge any information about these examinations to any persons who have not been authorized by the NRC chief examiner. I understand that I am not to instruct, evaluate, or provide performance feedback to those applicants scheduled to be administered these licensing examinations from this date until completion of examination administration, except as specifically noted below and authorized by the NRC (e.g., acting as a simulator booth operator or communicator is acceptable if the individual does not select the training content or provide direct or indirect feedback). Furthermore, I am aware of the physical security measures and requirements (as documented in the facility licensee's procedures) and understand that violation of the conditions of this agreement may result in cancellation of the examinations and/or an enforcement action against me or the facility licensee. I will immediately report to facility management or the NRC chief examiner any indications or suggestions that examination security may have been compromised.

2. Post-Examination

To the best of my knowledge, I did not divulge to any unauthorized persons any information concerning the NRC licensing examinations administered during the week(s) of 12/06 – 12/20/2010. From the date that I entered into this security agreement until the completion of examination administration, I did not instruct, evaluate, or provide performance feedback to those applicants who were administered these licensing examinations, except as specifically noted below and authorized by the NRC.

PRINTED NAME	JOB TITLE / RESPONSIBILITY	SIGNATURE (1)	DATE	SIGNATURE (2)	DATE NOTE
1. <u>MICHAEL M. NEMEC</u>	<u>FACILITY AUTHOR/ EXAM DEVELOPMENT COORDINATOR</u>	<u>[Signature]</u>	<u>5/22/10</u>	<u>[Signature]</u>	<u>12/20/10</u>
2. <u>Robert Bolin</u>	<u>EXAM WRITER</u>	<u>[Signature]</u>	<u>5/24/10</u>	<u>Robert Bolin</u>	<u>12/20/10</u>
3. <u>Chuck VanSlyke</u>	<u>Simulator Support</u>	<u>[Signature]</u>	<u>7/15/10</u>	<u>VIA TELECOM</u>	<u>12/21/10</u>
4. <u>BRYAN WESTER</u>	<u>REACTOR ENG</u>	<u>[Signature]</u>	<u>8/10/10</u>	<u>VIA TELECOM</u>	<u>12/21/10</u>
5. <u>LEONARD R. BELLER</u>	<u>FACILITY REP / OPS TRN SUPT.</u>	<u>[Signature]</u>	<u>8/23/10</u>	<u>Leonard R. Beller</u>	<u>12/20/10</u>
6. <u>EDWARD HAWKINS</u>	<u>Simulator Support</u>	<u>[Signature]</u>	<u>8/25/10</u>	<u>VIA TELECOM</u>	<u>12/21/10</u>
7. <u>David Cribb</u>	<u>Reactor Operator</u>	<u>[Signature]</u>	<u>9/8/10</u>	<u>David Cribb</u>	<u>12/21/10</u>
8. <u>Jason Kerns</u>	<u>Reactor Operator</u>	<u>[Signature]</u>	<u>9/8/10</u>	<u>VIA TELECOM</u>	<u>12/21/10</u>
9. <u>MARILYN SEWITZ</u>	<u>CBS</u>	<u>[Signature]</u>	<u>9/8/10</u>	<u>[Signature]</u>	<u>12/20/10</u>
10. <u>R.O. Moore</u>	<u>EXAM REVIEWER - RNP</u>	<u>[Signature]</u>	<u>10/5/10</u>	<u>VIA EMAIL (ATTACHED)</u>	<u>12/21/10</u>
11. <u>Archie Lucky</u>	<u>EXAM REVIEWER - HNP</u>	<u>[Signature]</u>	<u>10/5/10</u>	<u>VIA EMAIL (ATTACHED)</u>	<u>12/21/10</u>
12. <u>A. Walker</u>	<u>REACTOR OPERATOR</u>	<u>[Signature]</u>	<u>10/14/10</u>	<u>[Signature]</u>	<u>12/21/10</u>
13. <u>S. MIERS</u>	<u>SENIOR REACTOR OPERATOR</u>	<u>[Signature]</u>	<u>10/14/10</u>	<u>VIA TELECOM</u>	<u>12/21/10</u>
14. <u>BYRON CLOKER</u>	<u>SENIOR REACTOR OPERATOR</u>	<u>[Signature]</u>	<u>11/15/10</u>	<u>VIA TELECOM</u>	<u>12/21/10</u>
15. <u>Jeffrey Deane</u>	<u>SIMULATOR SUPPORT</u>	<u>[Signature]</u>	<u>12/6/2010</u>	<u>VIA TELECOM</u>	<u>12/21/10</u>

NOTES:

1. **Pre-Examination**

I acknowledge that I have acquired specialized knowledge about the NRC licensing examinations scheduled for the week(s) of 12/06 – 12/20/2010 as of the date of my signature. I agree that I will not knowingly divulge any information about these examinations to any persons who have not been authorized by the NRC chief examiner. I understand that I am not to instruct, evaluate, or provide performance feedback to those applicants scheduled to be administered these licensing examinations from this date until completion of examination administration, except as specifically noted below and authorized by the NRC (e.g., acting as a simulator booth operator or communicator is acceptable if the individual does not select the training content or provide direct or indirect feedback). Furthermore, I am aware of the physical security measures and requirements (as documented in the facility licensee's procedures) and understand that violation of the conditions of this agreement may result in cancellation of the examinations and/or an enforcement action against me or the facility licensee. I will immediately report to facility management or the NRC chief examiner any indications or suggestions that examination security may have been compromised.

2. **Post-Examination**

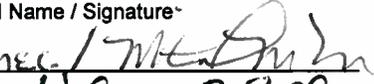
To the best of my knowledge, I did not divulge to any unauthorized persons any information concerning the NRC licensing examinations administered during the week(s) of 12/06 – 12/20/2010. From the date that I entered into this security agreement until the completion of examination administration, I did not instruct, evaluate, or provide performance feedback to those applicants who were administered these licensing examinations, except as specifically noted below and authorized by the NRC.

	PRINTED NAME	JOB TITLE / RESPONSIBILITY	SIGNATURE (1)	DATE	SIGNATURE (2)	DATE NOTE
1.	M.A. Rowland	Supv. - LO1	<i>[Signature]</i>	12/06/10	<i>[Signature]</i>	12-20-10
2.	Curtis Dunsmore	Manager Shift Operations	<i>[Signature]</i>	12/06/10	<i>[Signature]</i>	12-21-10
3.	STEVE GLEASON	INSTRUCTOR	<i>[Signature]</i>	12/06/10	<i>[Signature]</i>	12-20-10
4.	Leann Spencer	SEQUESTER	<i>[Signature]</i>	12-6-10	via Telecom	12/21/10
5.	Keith Bowden	Instructor	<i>[Signature]</i>	12/6/10	Keith Bowden	12/20/10
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.						

NOTES:

Facility: <u>Brunswick</u>		Date of Examination: <u>December 2010</u>
Examination Level: RO <input checked="" type="checkbox"/> SRO-I <input checked="" type="checkbox"/>		Operating Test Number: <u>FINAL</u>
Administrative Topic (see Note)	Type Code*	Describe activity to be performed
Conduct of Operations	R, M	<i>Battery Ground Calculation</i>
Conduct of Operations	R, M	<i>Evaluate Overtime Eligibility</i>
Equipment Control	R, M	<i>Surveillance Acceptance Criteria Review</i>
Radiation Control	R, M, P	<i>Determine Stay Times in a High Radiation Area</i>
Emergency Procedures/Plan	R, N	<i>(SRO-I only) Protective Action Recommendations (PAR)</i>
NOTE: All items (5 total) are required for SROs. RO applicants require only 4 items unless they are retaking only the administrative topics, when all 5 are required.		
* Type Codes & Criteria: (C)ontrol room, (S)imulator, or Class(R)oom (D)irect from bank (≤ 3 for ROs; ≤ 4 for SROs & RO retakes) (N)ew or (M)odified from bank (≥ 1) (P)revious 2 exams (≤ 1 ; randomly selected)		

Facility: <u>Brunswick</u>		Date of Examination: <u>Dec 2010</u>
Exam Level: RO <input checked="" type="checkbox"/> SRO-I <input checked="" type="checkbox"/>		Operating Test No.: <u>FINAL</u>
Control Room Systems [@] (8 for RO); (7 for SRO-I)		
System / JPM Title	Type Code*	Safety Function
a. Vent DW w/stack Rad Mon failure	S, P, A	9
b. SULCV in service after scram	S, P, M, L, A	2
c. Resetting CO-FIC-49	S, N	8
d. SLC Initiation w/RWCU failure	S, A, D, E	1
e. Crosstie 480V E-Busses	S, D, E	6
f. Reopen MSIVs using hard card	S, D	3
g. RCIC start in Pressure Control with isolation failure	S, N, A	4
h. (RO only) Reset Nitrogen Backup System	S, P	5
In-Plant Systems [@] (3 for RO/SRO-I)		
i. SBTG Deluge Reset	R, D	8
j. Vent the Scram Air Header	R, A, E, D	1
k. Heater Drain Pump Injection	R, E, D	2
<p>[@] All RO and SRO-I control room (and in-plant) systems must be different and serve different safety functions; all 5 SRO-U systems must serve different safety functions; in-plant systems and functions may overlap those tested in the control room.</p>		
* Type Codes	Criteria for RO / SRO-I / SRO-U	
(A)lternate path	4-6 / 4-6 / 2-3	
(C)ontrol room		
(D)irect from bank	≤ 9 / ≤ 8 / ≤ 4	
(E)mergency or abnormal in-plant	≥ 1 / ≥ 1 / ≥ 1	
(EN)gineered safety feature	- / - / ≥ 1 (control room system)	
(L)ow-Power / Shutdown	≥ 1 / ≥ 1 / ≥ 1	
(N)ew or (M)odified from bank including 1(A)	≥ 2 / ≥ 2 / ≥ 1	
(P)revious 2 exams	≤ 3 / ≤ 3 / ≤ 2 (randomly selected)	
(R)CA	≥ 1 / ≥ 1 / ≥ 1	
(S)imulator		

Facility: Brunswick		Date of Examination: 12/2010	Operating Test Number: ^{FINAL} Draft		
1. General Criteria			Initials		
			a	b*	c#
a.	The operating test conforms with the previously approved outline; changes are consistent with sampling requirements (e.g., 10 CFR 55.45, operational importance, safety function distribution).		MM	US	AK
b.	There is no day-to-day repetition between this and other operating tests to be administered during this examination.		MM	US	AK
c.	The operating test shall not duplicate items from the applicants' audit test(s). (see Section D.1.a.)		MM	US	AK
d.	Overlap with the written examination and between different parts of the operating test is within acceptable limits.		MM	US	AK
e.	It appears that the operating test will differentiate between competent and less-than-competent applicants at the designated license level.		MM	US	AK
2. Walk-Through Criteria			--	--	--
a.	Each JPM includes the following, as applicable: <ul style="list-style-type: none"> initial conditions initiating cues references and tools, including associated procedures reasonable and validated time limits (average time allowed for completion) and specific designation if deemed to be time-critical by the facility licensee operationally important specific performance criteria that include: <ul style="list-style-type: none"> detailed expected actions with exact criteria and nomenclature system response and other examiner cues statements describing important observations to be made by the applicant criteria for successful completion of the task identification of critical steps and their associated performance standards restrictions on the sequence of steps, if applicable 		MM	US	AK
b.	Ensure that any changes from the previously approved systems and administrative walk-through outlines (Forms ES-301-1 and 2) have not caused the test to deviate from any of the acceptance criteria (e.g., item distribution, bank use, repetition from the last 2 NRC examinations) specified on those forms and Form ES-201-2.		MM	US	AK
3. Simulator Criteria			--	--	--
The associated simulator operating tests (scenario sets) have been reviewed in accordance with Form ES-301-4 and a copy is attached.			MM	US	AK
		Printed Name / Signature	Date		
a.	Author	MICHAEL M. NEMEC / 	10/15/10		
b.	Facility Reviewer(*)	LEONARD R. BELLER / 	10/10/2010		
c.	NRC Chief Examiner (#)	Phillip G. Capchart / 	11/26/2010		
d.	NRC Supervisor	MICHAEL T. WIDMANN / 	11/29/10		
NOTE: * The facility signature is not applicable for NRC-developed tests. # Independent NRC reviewer initial items in Column "c"; chief examiner concurrence required.					

Facility: Brunswick		Date of Exam: December 2010		Scenario Numbers: 1/2/3/5/6		Operating Test No.: FINAL		
QUALITATIVE ATTRIBUTES						Initials		
						a	b*	c#
1.	The initial conditions are realistic, in that some equipment and/or instrumentation may be out of service, but it does not cue the operators into expected events.	7/11	4/3	4/2	4/2			
2.	The scenarios consist mostly of related events	7/11	4/3	4/2	4/2			
3.	Each event description consists of <ul style="list-style-type: none"> the point in the scenario when it is to be initiated the malfunction(s) that are entered to initiate the event the symptoms/cues that will be visible to the crew the expected operator actions (by shift position) the event termination point (if applicable) 	7/11	4/3	4/2	4/2			
4.	No more than one non-mechanistic failure (e.g., pipe break) is incorporated into the scenario without a credible preceding incident such as a seismic event.	7/11	4/3	4/2	4/2			
5.	The events are valid with regard to physics and thermodynamics.	7/11	4/3	4/2	4/2			
6.	Sequencing and timing of events is reasonable, and allows the examination team to obtain complete evaluation results commensurate with the scenario objectives.	7/11	4/3	4/2	4/2			
7.	If time compression techniques are used, the scenario summary clearly so indicates. Operators have sufficient time to carry out expected activities without undue time constraints. Cues are given.	7/11	4/3	4/2	4/2			
8.	The simulator modeling is not altered.	7/11	4/3	4/2	4/2			
9.	The scenarios have been validated. Pursuant to 10 CFR 55.46(d), any open simulator performance deficiencies or deviations from the referenced plant have been evaluated to ensure that functional fidelity is maintained while running the planned scenarios.	7/11	4/3	4/2	4/2			
10.	Every operator will be evaluated using at least one new or significantly modified scenario. All other scenarios have been altered in accordance with Section D.5 of ES-301.	7/11	4/3	4/2	4/2			
11.	All individual operator competencies can be evaluated, as verified using Form ES-301-6 (submit the form along with the simulator scenarios).	7/11	4/3	4/2	4/2			
12.	Each applicant will be significantly involved in the minimum number of transients and events specified on Form ES-301-5 (submit the form with the simulator scenarios).	7/11	4/3	4/2	4/2			
13.	The level of difficulty is appropriate to support licensing decisions for each crew position.	7/11	4/3	4/2	4/2			
Target Quantitative Attributes (Per Scenario; See Section D.5.d)		Actual Attributes						
		1/2/3/5/6						
1.	Total malfunctions (5-8)	5/6/5/6/6		7/11	4/3	4/2	4/2	
2.	Malfunctions after EOP entry (1-2)	1/2/2/2/2		7/11	4/3	4/2	4/2	
3.	Abnormal events (2-4)	3/2/3/2/2		7/11	4/3	4/2	4/2	
4.	Major transients (1-2)	1/1/1/2/1		7/11	4/3	4/2	4/2	
5.	EOPs entered/requiring substantive actions (1-2)	2/2/2/2/2		7/11	4/3	4/2	4/2	
6.	EOP contingencies requiring substantive actions (0-2)	0/1/2/1/0		7/11	4/3	4/2	4/2	
7.	Critical tasks (2-3)	3/2/3/2/2		7/11	4/3	4/2	4/2	

Facility: Brunswick		Date of Exam: December 2010		Operating Test No.: FINAL														
A P P L I C A N T	E V E N T T Y P E	Scenarios												T O T A L	M I N I M U M (*)			
		1			2			3			5							
		C R E W P O S I T I O N			C R E W P O S I T I O N			C R E W P O S I T I O N			C R E W P O S I T I O N							
		S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P					
												R	I	U				
RO <input checked="" type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>	1	RX				2b											1	1
		NOR			2					1					2	1	1	1
		I/C			4,7		1,3,6				3,4				7	4	4	2
		MAJ			6		6				6				3	2	2	1
		TS														0	2	2
RO <input checked="" type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>	2	RX				2b								1	1	1	0	
		NOR			2								1		2	1	1	1
		I/C			4,7		1,3,6						3,5,6 a		8	4	4	2
		MAJ			6		6						6,7		4	2	2	1
		TS														0	2	2
RO <input type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	1	RX	1							3a				3	1	1	0	
		NOR	2				2a							2	1	1	1	
		I/C	3,4,5, 6,7				4,5,6			5,7					10	4	4	2
		MAJ	6				6			6					3	2	2	1
		TS	0,3,5												3	0	2	2
RO <input type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	3	RX	1									3a		2	1	1	0	
		NOR	2				2a							2	1	1	1	
		I/C	3,4,5, 6,7				4,5,6						2,4,7 a		11	4	4	2
		MAJ	6				6						6,7		4	2	2	1
		TS	0,3,5												3	0	2	2
RO <input type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	4	RX		1		2b						3a		3	1	1	0	
		NOR				2a						1		2	1	1	1	
		I/C		3,5,6		1,3,4,5, 6						2,3,4, 5,6a, 7a			14	4	4	2
		MAJ		6		6						6,7			4	2	2	1
		TS				1,3,4						0,2,4			6	0	2	2
RO <input type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	5	RX	1							3a				2	1	1	0	
		NOR	2										1	2	1	1	1	
		I/C	3,4,5, 6,7							5,7			3,5, 6a		10	4	4	2
		MAJ	6							6			6,7		4	2	2	1
		TS	0,3,5												3	0	2	2

Facility: Brunswick		Date of Exam: December 2010		Operating Test No.: FINAL														
A P P L I C A N T	E V E N T T Y P E	Scenarios												T O T A L	M I N I M U M (*)			
		2			3			5							R	I	U	
		CREW POSITION			CREW POSITION			CREW POSITION			CREW POSITION							
		S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P					
RO <input type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>	3	RX														1	1	0
	NOR															1	1	1
	I/C															4	4	2
	MAJ															2	2	1
	TS															0	2	2
RO <input type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	8	RX	2b			3a									2	1	1	0
	NOR	2a							1						2	1	1	1
	I/C	1,3,4,5,6				5,7					3,5,6a				10	4	4	2
	MAJ	6				6					6,7				4	2	2	1
	TS	1,3,4													3	0	2	2
RO <input type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	9	RX		2b					3a						2	1	1	0
	NOR						1	1							2	1	1	1
	I/C		1,3,6				3,4	2,3,4,5,6a,7a							11	4	4	2
	MAJ		6				6	6,7							4	2	2	1
	TS							0,2,4							3	0	2	2
RO <input type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	10	RX				3a				3a					2	1	1	0
	NOR			2a	1										2	1	1	1
	I/C			4,5,6	3,4,5,7					2,4,7a					10	4	4	2
	MAJ			6	6					6,7					4	2	2	1
	TS				2,4										2	0	2	2

Instructions:

- Check the applicant level and enter the operating test number and Form ES-D-1 event numbers for each event type; TS are not applicable for RO applicants. ROs must serve in both the "at-the-controls (ATC)" and "balance-of-plant (BOP)" positions; Instant SROs must serve in both the SRO and the ATC positions, including at least two instrument or component (I/C) malfunctions and one major transient, in the ATC position. If an Instant SRO *additionally* serves in the BOP position, one I/C malfunction can be credited toward the two I/C malfunctions required for the ATC position.
- Reactivity manipulations may be conducted under normal or *controlled* abnormal conditions (refer to Section D.5.d) but must be significant per Section C 2 a of Appendix D. (*) Reactivity and normal evolutions may be replaced with additional instrument or component malfunctions on a 1-for-1 basis.
- Whenever practical, both instrument and component malfunctions should be included; only those that require verifiable actions that provide insight to the applicant's competence count toward the minimum requirements specified for the applicant's license level in the right-hand columns.

Facility: Brunswick		Date of Exam: December 2010		Operating Test No.: FINAL													
A P P L I C A N T	E V E N T T Y P E	Scenarios												T O T A L	M I N I M U M (*)		
		1			3			5			2				R	I	U
		C R E W P O S I T I O N			C R E W P O S I T I O N			C R E W P O S I T I O N			C R E W P O S I T I O N						
		S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P	S R O	A T C	B O P				
<input type="checkbox"/> RO <input checked="" type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	RX		1		3a									3	1	1	0
	NOR				1									2	1	1	1
	I/C		3,5,6		3,4,5,7									12	4	4	2
	MAJ		6		6									3	2	2	1
	TS				2,4									5	0	2	2
<input type="checkbox"/> RO <input checked="" type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	RX		1					3a						2	1	1	0
	NOR					1		1						2	1	1	1
	I/C		3,5,6		3,4			2,3,4,5,6a,7a						11	4	4	2
	MAJ		6		6			6,7						4	2	2	1
	TS							2,4						2	0	2	2
<input type="checkbox"/> RO <input checked="" type="checkbox"/> SRO-I <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>	RX				3a				3a					2	1	1	0
	NOR			2	1									2	1	1	1
	I/C			4,7	3,4,5,7				2,4,7a					9	4	4	2
	MAJ			6	6				6,7					4	2	2	1
	TS				2,4									2	0	2	2
<input type="checkbox"/> RO <input checked="" type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>	RX														1	1	0
	NOR														1	1	1
	I/C														4	4	2
	MAJ														2	2	1
	TS														0	2	2

Instructions:

1. Check the applicant level and enter the operating test number and Form ES-D-1 event numbers for each event type; TS are not applicable for RO applicants. ROs must serve in both the "at-the-controls (ATC)" and "balance-of-plant (BOP)" positions; Instant SROs must serve in both the SRO and the ATC positions, including at least two instrument or component (I/C) malfunctions and one major transient, in the ATC position. If an Instant SRO *additionally* serves in the BOP position, one I/C malfunction can be credited toward the two I/C malfunctions required for the ATC position.
2. Reactivity manipulations may be conducted under normal or *controlled* abnormal conditions (refer to Section D.5.d) but must be significant per Section C.2.a of Appendix D. (*) Reactivity and normal evolutions may be replaced with additional instrument or component malfunctions on a 1-for-1 basis.
3. Whenever practical, both instrument and component malfunctions should be included; only those that require verifiable actions that provide insight to the applicant's competence count toward the minimum requirements specified for the applicant's license level in the right-hand columns.

Facility: Brunswick	Date of Examination: December 2010	Operating Test No.: Final														
Competencies	APPLICANTS															
	RO1 <input checked="" type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>				RO2 <input checked="" type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>				RO3 <input type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>			
	SCENARIO				SCENARIO				SCENARIO				SCENARIO			
	1	2	3		1	2	5		1	2	3	4	1	2	3	4
Interpret/Diagnose Events and Conditions	2,4,6,7,8	1,2b,3,6	1,1,4,6,8,9		2,4,6,7,8	1,2b,3,6	1,3,5,6,6a,7,8									
Comply With and Use Procedures (1)	All	All	All		All	All	All									
Operate Control Boards (2)	2,4,6,7,8	1,2b,3,6	1,3,4,6,8,9		2,4,6,7,8	1,2b,3,6	1,3,5,6,6a,7,8									
Communicate and Interact	All	All	All		All	All	All									
Demonstrate Supervisory Ability (3)																
Comply With and Use Tech. Specs. (3)																
Notes: (1) Includes Technical Specification compliance for an RO. (2) Optional for an SRO-U. (3) Only applicable to SROs.																

Instructions:

Check the applicants' license type and enter one or more event numbers that will allow the examiners to evaluate every applicable competency for every applicant.

Facility: Brunswick	Date of Examination: December 2010	Operating Test No.: Final														
Competencies	APPLICANTS															
	RO <input type="checkbox"/> SRO-I1 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I2 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I3 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I4 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>			
	SCENARIO				SCENARIO				SCENARIO				SCENARIO			
	1	2	3		1	2	3		1	2	5		1	2	5	
Interpret/Diagnose Events and Conditions	All	2a,4,5,6	3a,5,6,7,8,9		1,3,5,6,8	All	All		All	2a,4,5,6	2,3a,4,6,7,7a,8		1,3,5,6,8	All	All	
Comply With and Use Procedures (1)	All	All	All		All	All	All		All	All	All		All	All	All	
Operate Control Boards (2)		2a,3,5,6	2a,5,6,7,8,9		1,3,5,6,8					2a,4,5,6	2,3a,4,6,7,7a,8		1,3,5,6,8			
Communicate and Interact	All	All	All		All	All	All		All	All	All		All	All	All	
Demonstrate Supervisory Ability (3)	All	All				All	All		All					All	All	
Comply With and Use Tech. Specs. (3)	0,1,5	1,4				1,3,4	2,4		0,1,5,8					1,3,4	2,4	
Notes																
(1) Includes Technical Specification compliance for an RO.																
(2) Optional for an SRO-U.																
(3) Only applicable to SROs																

Instructions:

Check the applicants' license type and enter one or more event numbers that will allow the examiners to evaluate every applicable competency for every applicant.

Facility: Brunswick		Date of Examination: December 2010		Operating Test No.: Final												
Competencies	APPLICANTS															
	RO <input type="checkbox"/> SRO-I5 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I6 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I7 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I8 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>			
	SCENARIO				SCENARIO				SCENARIO				SCENARIO			
	1	3	5		1	3	5		1	3	5		2	3	5	
Interpret/Diagnose Events and Conditions	All	3a,5,6 7,8,9	1,3,5, 6,6a,7 .8		1,3, 5,6 .8	1,3,4, 6,8,9	All		2,4, 6,7, .8	All	2,3a,4 ,6,7, 4,8		All	3a,5,6 7,8,9	1,3,5, 6,6a,7 .8	
Comply With and Use Procedures (1)	All	All	All		All	All	All		All	All	All		All	All	All	
Operate Control Boards (2)		3a,5,6 7,8,9	1,3,5, 6,6a,7 .8		1,3, 5,6 .8	1,3,4, 6,8,9			2,4, 6,7, .8		2,3a,4 ,6,7, 4,8			3a,5,6 7,8,9	1,3,5, 6,6a,7 .8	
Communicate and Interact	All	All	All		All	All	All		All	All	All		All	All	All	
Demonstrate Supervisory Ability (3)	All						All			All			All			
Comply With and Use Tech. Specs. (3)	1,3,5						2,4			2,4			1,3, 5			
Notes: (1) Includes Technical Specification compliance for an RO. (2) Optional for an SRO-U. (3) Only applicable to SROs.																

Instructions:

Check the applicants' license type and enter one or more event numbers that will allow the examiners to evaluate every applicable competency for every applicant.

Facility: Brunswick		Date of Examination: December 2010		Operating Test No.: Final												
Competencies	APPLICANTS															
	RO <input type="checkbox"/> SRO-I9 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I10 <input checked="" type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>				RO <input type="checkbox"/> SRO-I <input type="checkbox"/> SRO-U <input type="checkbox"/>			
	SCENARIO				SCENARIO				SCENARIO				SCENARIO			
	2	3	5		2	3	5		1	2	3	4	1	2	3	4
Interpret/Diagnose Events and Conditions	1,2h,3 6	1,3,4 6,8,9	All		2a,4 5,6	All	2,3a,4 6,7,7 a,8									
Comply With and Use Procedures (1)	All	All	All		All	All	All									
Operate Control Boards (2)	1,2h,3 6	1,3,4 6,8,9			2a,4 5,6		2,3a,4 6,7,7 a,8									
Communicate and Interact	All	All	All		All	All	All									
Demonstrate Supervisory Ability (3)			All			All										
Comply With and Use Tech. Specs. (3)			2,4			2,4										
Notes: (1) Includes Technical Specification compliance for an RO. (2) Optional for an SRO-U. (3) Only applicable to SROs.																

Instructions:

Check the applicants' license type and enter one or more event numbers that will allow the examiners to evaluate every applicable competency for every applicant.

Facility: BRUNSWICK		Date of Exam: December 2010																	
Tier	Group	RO K/A Category Points												SRO-Only Points					
		K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G *	Total	A2	G*	Total			
1. Emergency & Abnormal Plant Evolutions	1	3	4	4	N/A						3	3	N/A		3	20	3	4	7
	2	1	1	2	N/A						1	1	N/A		1	7	1	2	3
	Tier Totals	4	5	6	N/A						4	4	N/A		4	27	4	6	10
2. Plant Systems	1	2	3	3	2	3	1	2	2	3	3	2	26	2	3	5			
	2	1	1	2	1	1	1	1	1	1	1	1	12	0	1	2	3		
	Tier Totals	3	4	5	3	4	2	3	3	4	4	3	38	3	5	8			
3. Generic Knowledge and Abilities Categories					1	2	3	4	10				1	2	3	4	7		
					2	2	3	3					2	2	2	1			

1. Ensure that at least two topics from every applicable K/A category are sampled within each tier of the RO and SRO-only outlines (i.e., except for one category in Tier 3 of the SRO-only outline, the "Tier Totals" in each K/A category shall not be less than two).
2. The point total for each group and tier in the proposed outline must match that specified in the table. The final point total for each group and tier may deviate by ±1 from that specified in the table based on NRC revisions. The final RO exam must total 75 points and the SRO-only exam must total 25 points.
3. Systems/evolutions within each group are identified on the associated outline; systems or evolutions that do not apply at the facility should be deleted and justified; operationally important, site-specific systems that are not included on the outline should be added. Refer to ES-401, Attachment 2, for guidance regarding the elimination of inappropriate K/A statements.
4. Select topics from as many systems and evolutions as possible; sample every system or evolution in the group before selecting a second topic for any system or evolution.
5. Absent a plant-specific priority, only those K/As having an importance rating (IR) of 2.5 or higher shall be selected. Use the RO and SRO ratings for the RO and SRO-only portions, respectively.
6. Select SRO topics for Tiers 1 and 2 from the shaded systems and K/A categories.
7. *The generic (G) K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system.
8. On the following pages, enter the K/A numbers, a brief description of each topic, the topics' importance ratings (IRs) for the applicable license level, and the point totals (#) for each system and category. Enter the group and tier totals for each category in the table above; if fuel handling equipment is sampled in other than Category A2 or G* on the SRO-only exam, enter it on the left side of Column A2 for Tier 2, Group 2 (Note # 1 does not apply). Use duplicate pages for RO and SRO-only exams.
9. For Tier 3, select topics from Section 2 of the K/A catalog, and enter the K/A numbers, descriptions, IRs, and point totals (#) on Form ES-401-3. Limit SRO selections to K/As that are linked to 10 CFR 55.43.

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
295001AK3.01	Partial or Complete Loss of Forced Core Flow Circulation / 1 & 4	3.4	3.6	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor water level response.....
295003AK3.06	Partial or Complete Loss of AC / 6	3.7	3.7	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Containment isolation.....
295004AA1.03	Partial or Total Loss of DC Pwr / 6	3.4	3.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	A.C. electrical distribution.....
295005AA2.06	Main Turbine Generator Trip / 3	2.6	2.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Feedwater temperature.....
295008AK1.02	SCRAM / 1	3.4	3.7	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Shutdown margin.....
295018AK3.01	Control Room Abandonment / 7	4.1	4.2	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor SCRAM.....
295018G2.1.32	Partial or Total Loss of CCW / 8	3.8	4.0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to explain and apply all system limits and precautions.
295019AK2.11	Partial or Total Loss of Inst. Air / 8	2.5	2.6	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Radwaste.....
295021AK1.02	Loss of Shutdown Cooling / 4	3.3	3.4	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Thermal stratification.....
295023AK2.03	Refueling Acc Cooling Mode / 8	3.4	3.6	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Radiation monitoring equipment.....
295024EK3.01	High Drywell Pressure / 5	3.6	4.0	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Drywell spray operation: Mark-I&II.....

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
295025EK1.04	High Reactor Pressure / 3	3.6	3.9	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Decay heat generation.....
295026EK2.02	Suppression Pool High Water Temp. / 5	3.6	3.8	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Suppression pool spray: Plant-Specific.....
295028EK2.01	High Drywell Temperature / 5	3.7	4.1	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Drywell spray: Mark-I&II.....
295030G2.4.30	Low Suppression Pool Wtr Lvl / 5	2.7	4.1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of events related to system operations/status that must be reported to internal organizations or outside agencies.
295031EA1.01	Reactor Low Water Level / 2	4.4	4.4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Low pressure coolant injection (RHR): Plant-Specific.
295037EA2.01	SCRAM Condition Present and Power Above APRM Downscale or Unknown / 1	4.2	4.3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor power.....
295038EA1.07	High Off-site Release Rate / 9	3.6	3.8	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Control room ventilation: Plant-Specific.....
600000G2.4.6	Plant Fire On Site / 8	3.7	4.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge symptom based EOP mitigation strategies.
700000AA2.07	Generator Voltage and Electric Grid Disturbancecs	3.6	4.0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Operational status of engineered safety features

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
295008G2.1.25	High Reactor Water Level / 2	3.9	4.2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to interpret reference materials such as graphs, monographs and tables which contain performance data.
295014AA1.06	Inadvertent Reactivity Addition / 1	3.3	3.4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor/turbine pressure regulating system.....
295015AK1.02	Incomplete SCRAM / 1	3.9	4.1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Cooldown effects on reactor power.....
295020AA2.03	Inadvertent Cont. Isolation / 5 & 7	3.7	3.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor power.....
295033EK3.02	High Secondary Containment Area Radiation Levels / 9	3.5	3.6	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor SCRAM.....
295034EK3.05	Secondary Containment Ventilation High Radiation / 9	3.6	3.9	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Manual SCRAM and depressurization: Plant-Specific....
295036EK2.01	Secondary Containment High Sump/Area Water Level / 5	3.1	3.2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Secondary containment equipment and floor drain system

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
203000K2.01	RHR/LPCI: Injection Mode	3.5	3.5	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Pumps
203000K2.03	RHR/LPCI: Injection Mode	2.7	2.9	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Initiation logic
205000G2.2.44	Shutdown Cooling	4.2	4.4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to interpret control room indications to verify the status and operation of a system, and understand how operator actions and directives affect plant and system conditions
206000A3.01	HPCI	3.6	3.5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Turbine speed: BWR-2,3,4
206000A3.05	HPCI	4.3	4.3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor water level: BWR-2,3,4
209001K3.03	LPCS	2.9	3.0	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Emergency generators
211000K5.01	SLC	2.7	2.9	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Effects of the moderator temperature coefficient of reactivity on the boron
211000K5.06	SLC	3.0	3.2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tank level measurement
212000A4.07	RPS	4.0	3.9	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	System status lights and alarms
215003A2.02	IRM	3.5	3.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	IRM inop condition
215004G2.4.2	Source Range Monitor	4.5	4.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of system set points, interlocks and automatic actions associated with EOP entry conditions.

KA	NAME / SAFETY FUNCTION:	IR		K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO												
215005K4.08	APRM / LPRM	2.7	3.1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Sampling of overall core power in each APRM (accomplished through LPRM assignments and symmetrical rod patterns)
217000K6.04	RCIC	3.5	3.5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Condensate storage and transfer system
218000K4.04	ADS	3.5	3.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Insures adequate air supply to ADS valves: Plant-Specific
223002K1.08	PCIS/Nuclear Steam Supply Shutoff	3.4	3.5	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Shutdown cooling system/RHR
239002K3.01	SRVs	3.9	4.0	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor pressure control
239002K3.03	SRVs	4.3	4.4	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Ability to rapidly depressurize the reactor
259002A4.01	Reactor Water Level Control	3.8	3.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	All individual component controllers in the manual mode
259002A4.11	Reactor Water Level Control	3.5	3.3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	High level lockout reset controls: Plant-Specific
261000A1.07	SGTS	2.8	2.9	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	SBGTS train temperature
262001K2.01	AC Electrical Distribution	3.3	3.6	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Off-site sources of power
262002A3.01	UPS (AC/DC)	2.8	3.1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Transfer from preferred to alternate source

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
263000K5.01	DC Electrical Distribution	2.6	2.9	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Hydrogen generation during battery charging.
264000A1.09	EDGs	3.0	3.1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Maintaining minimum load on emergency generator (to prevent reverse power)
300000K1.02	Instrument Air	2.7	2.8	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Service air
400000A2.01	Component Cooling Water	3.3	3.4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Loss of CCW pump

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
202002A4.01	Recirculation Flow Control	3.3	3.1	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	MG sets						
204000K4.02	RWCU	2.7	2.9	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Piping over-pressurization protection: Plant-Specific
214000K3.03	RPIS	3.1	3.2	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	RMCS: Plant-Specific
215002A2.04	RBM	2.7	2.8	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Power supply losses: BWR-3,4,5					
223001G2.2.4	Primary CTMT and Aux.	3.6	3.6	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	(multi-unit) Ability to explain the variations in control board layouts, systems, instrumentation and procedural actions between units at a facility.						
226001A1.04	RHR/LPCI: CTMT Spray Mode	3.3	3.6	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Suppression pool temperature: Mark-I-II				
230000K2.02	RHR/LPCI: Torus/Pool Spray Mode	2.8	2.9	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Pumps
234000K6.01	Fuel Handling Equipment	2.7	3.2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Electrical power
259001K3.04	Reactor Feedwater	2.5	2.5	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	RWCU
271000K5.06	Offgas	2.7	2.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Catalytic recombination
272000K1.08	Radiation Monitoring	3.6	3.9	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reactor protection system

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
288000A3.01	Plant Ventilation	3.8	3.8	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Isolation/initiation signals						

KA	NAME / SAFETY FUNCTION:	IR		K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO												
G2.1.43	Conduct of operations	4.1	4.3	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to use procedures to determine the effects on reactivity of plant changes									
G2.1.7	Conduct of operations	4.4	4.7	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to evaluate plant performance and make operational judgments based on operating characteristics, reactor behavior and instrument interpretation.									
G2.2.2	Equipment Control	4.6	4.1	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to manipulate the console controls as required to operate the facility between shutdown and designated power levels.									
G2.2.3	Equipment Control	3.8	3.9	<input type="checkbox"/>	<input checked="" type="checkbox"/>	(multi-unit license) Knowledge of the design, procedural and operational differences between units.									
G2.3.11	Radiation Control	3.8	4.3	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to control radiation releases.									
G2.3.12	Radiation Control	3.2	3.7	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of radiological safety principles pertaining to licensed operator duties									
G2.3.13	Radiation Control	3.4	3.8	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of radiological safety procedures pertaining to licensed operator duties									
G2.4.16	Emergency Procedures/Plans	3.5	4.4	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of EOP implementation hierarchy and coordination with other support procedures or guidelines.									
G2.4.39	Emergency Procedures/Plans	3.9	3.8	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of the RO's responsibilities in emergency plan implementation.									
G2.4.6	Emergency Procedures/Plans	3.7	4.7	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge symptom based EOP mitigation strategies.									

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
295004AA2.04	Partial or Total Loss of DC Pwr / 6	3.2	3.3	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	System lineups.....					
295006G2.1.27	SCRAM / 1	3.9	4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of system purpose and or function.						
295016G2.4.31	Control Room Abandonment / 7	4.2	4.1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of annunciators alarms, indications or response procedures						
295019G2.4.18	Partial or Total Loss of Inst. Air / 8	3.3	4.0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of the specific bases for EOPs.						
295023G2.1.20	Refueling Acc Cooling Mode / 8	4.6	4.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to execute procedure steps.						
295028EA2.01	High Drywell Temperature / 5	4.0	4.1	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Drywell temperature.....					
295037EA2.05	SCRAM Condition Present and Power Above APRM Downscale or Unknown / 1	4.2	4.3	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Control rod position.....					

KA	NAME / SAFETY FUNCTION:	IR	RO	SRO	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
295008G2.2.38	High Reactor Water Level / 2	3.6	4.5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of conditions and limitations in the facility license.							
295020G2.2.40	Inadvertent Cont. Isolation / 5 & 7	3.4	4.7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to apply technical specifications for a system.							
295034EA2.02	Secondary Containment Ventilation High Radiation / 9	3.7	4.2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Cause of high radiation levels.....						

KA	NAME / SAFETY FUNCTION:	IR		K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO												
203000G2.4.21	RHR/LPCI: Injection Mode	4.0	4.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of the parameters and logic used to assess the status of safety functions						
215005G2.1.20	APRM / LPRM	4.6	4.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to execute procedure steps.						
261000A2.05	SGTS	3.0	3.1	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Fan trips					
263000A2.02	DC Electrical Distribution	2.6	2.9	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Loss of ventilation during charging					
400000G2.1.25	Component Cooling Water	3.9	4.2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to interpret reference materials such as graphs, monographs and tables which contain performance data.						

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
233000G2.2.37	Fuel Pool Cooling/Cleanup	3.6	4.6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to determine operability and/or availability of safety related equipment						
239001G2.2.3	Main and Reheat Steam	3.8	3.9	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	(multi-unit license) Knowledge of the design, procedural and operational differences between units.						
288000A2.01	Plant Ventilation	3.3	3.4	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	High drywell pressure: Plant-Specific					

KA	NAME / SAFETY FUNCTION:	IR	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	G	TOPIC:
		RO	SRO											
G2.1.23	Conduct of operations	4.3	4.4	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to perform specific system and integrated plant procedures during all modes of plant operation.								
G2.1.3	Conduct of operations	3.7	3.9	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of shift or short term relief turnover practices.								
G2.2.23	Equipment Control	3.1	4.6	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to track Technical Specification limiting conditions for operations.								
G2.2.43	Equipment Control	3.0	3.3	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of the process used to track inoperable alarms								
G2.3.14	Radiation Control	3.4	3.8	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of radiation or contamination hazards that may arise during normal, abnormal, or emergency conditions or activities								
G2.3.5	Radiation Control	2.9	2.9	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Ability to use radiation monitoring systems								
G2.4.28	Emergency Procedures/Plans	3.2	4.1	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Knowledge of procedures relating to emergency response to sabotage.								

Facility: Brunswick

Date of Exam: 12/20/2010

Exam Level: RO SRO

Item Description	Initial					
	a	b	c*			
1. Questions and answers are technically accurate and applicable to the facility.	MM	hs	AK			
2. a. NRC K/As are referenced for all questions. b. Facility learning objectives are referenced as available.	MM	hs	AK			
3. SRO questions are appropriate in accordance with Section D.2.d of ES-401	MM	hs	AK			
4. The sampling process was random and systematic (If more than 4 RO or 2 SRO questions were repeated from the last 2 NRC licensing exams, consult the NRR OL program office).	MM	hs	AK			
5. Question duplication from the license screening/audit exam was controlled as indicated below (check the item that applies) and appears appropriate: <input type="checkbox"/> the audit exam was systematically and randomly developed; or <input type="checkbox"/> the audit exam was completed before the license exam was started; or <input type="checkbox"/> the examinations were developed independently; or <input type="checkbox"/> the licensee certifies that there is no duplication; or <input type="checkbox"/> other (explain)	MM	hs	AK			
6. Bank use meets limits (no more than 75 percent from the bank, at least 10 percent new, and the rest new or modified); enter the actual RO / SRO-only question distribution(s) at right.	Bank 3218	Modified 210	New 4117	MM	hs	AK
7. Between 50 and 60 percent of the questions on the RO exam are written at the comprehension/ analysis level; the SRO exam may exceed 60 percent if the randomly selected K/As support the higher cognitive levels; enter the actual RO / SRO question distribution(s) at right.	Memory 3416	CIA 4119		MM	hs	AK
8. References/handouts provided do not give away answers or aid in the elimination of distractors.	MM	hs	AK			
9. Question content conforms with specific K/A statements in the previously approved examination outline and is appropriate for the tier to which they are assigned; deviations are justified.	MM	hs	AK			
10. Question psychometric quality and format meet the guidelines in ES Appendix B.	MM	hs	AK			
11. The exam contains the required number of one-point, multiple choice items; the total is correct and agrees with the value on the cover sheet.	MM	hs	AK			
a. Author b. Facility Reviewer (*) c. NRC Chief Examiner (#) d. NRC Regional Supervisor		Printed Name / Signature MICHAEL M. NEMEC / <i>[Signature]</i> LEONARD R. BELLER / <i>[Signature]</i> Phillip G. Capelhart / <i>[Signature]</i> ULL COLLECT. WIDUNAAN / <i>[Signature]</i>		Date 10/18/10 10/18/2010 11/25/2010 11/29/10		
Note: * The facility reviewer's initials/signature are not applicable for NRC-developed examinations. # Independent NRC reviewer initial items in Column "c"; chief examiner concurrence required.						

If more than 20 percent of the submitted test items (with the operating test and K0/SK0 written exams assessed separately) required replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws					4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Backward	Q=K/A	SRO Only			
1 (16)	F	2													S	215005 K4.08 (RO) Appears to meet the KA.
2 (18)	F	2				X									E S	218000 K4.04 (RO) Appears to meet the KA. C is not plausible. If ONLY the ADS SRVs have backup N2 then how could ALL SRVs be equipped w/ accumulators on a loss of N2 backup? Are all 11 SRVs also ADS valves? 9/13/10, Reviewed w/licensee and accepted reasoning for C being plausible.
3 (19)	F	2													E S	223001 G2.2.4 (RO) Appears to meet the KA. Poor sentence structure. Rewrite to say "and auto starts <u>its/their</u> associated cooler fan(s)". 9/13/10, Reviewed w/licensee. Sentence structure is OK as is.
4 (12)	F	2				X									E S	214000 K3.03 (RO) Appears to meet the KA. C is not plausible. Inserting a scram is always going to work if the other work. C does not contain this item, therefore it's not plausible. Full core display is lost, is there any other method to determine rod position? 9/13/10, Reviewed w/licensee. Licensee agreed to change distractor C to include insert a scram and
5 (28)	F	3													E S	259002 A4.11 (RO) Appears to meet the KA. Question is confusing as written. Do the operators read LI in the CR (shouldn't this be LI C32-R606)? The stem states LT level. Also change the question stem to state: "Which one.....logic and the status of the "RFP A & B High Level" status lights? Make sure the title is exactly as on the board. "RFP A & B High Level" or "RRP A & B High Level Trip/Reset". 9/13/10, Reviewed w/licensee. Licensee agreed to reword question to match exact MCR labeling. Also to rephrase question such that no one could make assumption that level was initially high on 'A' LT and therefore that distractor B could also be a correct answer.

If more than 20 percent of the submitted test items (with the operating test and KQ/SKU written exams assessed separately) require replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws					4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation	
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Back-ward	Q=K/A	SRO Only				
SRO 1 (85)	H	3				X										E S	S295008 G2.2.38 (SRO) Appears to meet the KA. The question is teaching in the stem. Remove the 2 nd paragraph from the stem and change the 3 rd paragraph to say WOOOF is the reason a Reactor scram initiated from a main turbine trip is required...? 9/13/10, Reviewed w/licensee. Licensee agreed to remove 2 nd sentence from the stem of the question and to look at replacing distractor A with something that is relevant to a Rx scram condition. 11/17/10 – Upon further review, agreed with the licensee to leave the question as is.
SRO 2 (90)																S	S295028 A2.01 (SRO) Appears to meet the KA.
SRO 3 (91)																E S	S295034 A2.02 Appears to meet the KA. Verify that the APP contains same direction for new & irradiated fuel. 9/13/10, Reviewed with licensee, APP contains same guidance for new/irradiated fuel bundle damage. 11/17/10 – C(1) & C(2) answer given away by Q#88 handout. Question changed for a "new fuel bundle". This changed the answer to "A". RX BLDG ROOM VENT RAD HIGH removed from the stem of the question.
SRO 4 (77)																E S	S215005 G2.1.20 Appears to meet the KA. Change the word "supplemental" actions to "supplementary" actions to match the section of the procedure. 9/13/10, Reviewed w/licensee. Licensee agreed to the change noted.

If more than 20 percent of the submitted test items (with the operating test and RO/SKO written exams assessed separately) required replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws					4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation	
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Back-ward	Q=K/A	SRO Only				
SRO 5 (81)	H					X										U E S	S263000 A2.02 Appears to meet the KA. Distractors B(2) and C(2) are not plausible. Suggested the licensee rewrite the 2 nd question to ask "Which one of the following procedures contains the steps for mitigating the event?" Also asked the licensee to consider adding more information to the stem to make the 2 nd distractor more plausible. 9/13/10, Reviewed w/licensee. Licensee agreed to the change noted. 11/12/10, The question should be broken into two questions. Is currently a run on sentence? 11/17/10 – Changed the stem to 2 sentences as noted, added the outside air temperature of 60 degrees F to add plausibility to "room temperature" choices.
																	The questions from here up were submitted for early review and will not count as UNSATs unless they are left uncorrected on the final submittal.
1	H															S	11/17/10 - Appears to meet the KA. Originally evaluated as a GFES exam question. Upon review with the licensee the question is acceptable as is because the normal correlation for pump laws does not apply because there is a constant 70 volts per HZ relationship.
2	F															S	Appears to meet the KA.
3	F															S	Appears to meet the KA.
4	F															S	Appears to meet the KA.
5	H															S	Appears to meet the KA.

If more than 20 percent of the submitted test items (with the operating test and K0/SKU written exams assessed separately) required replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws					4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation	
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Backward	Q=K/A	SRO Only				
6	H															E	Appears to meet the KA. B & C does not match the physics for this.
7	H															E	Appears to meet the KA. The 1 st answer can be deduced from the 2 nd question.
																S	11/17/10 – Changed the question so that no operator action is required for HPCI to auto inject (i.e. the answer is the same but for a different reason).
8	H															E	Appears to meet the KA. Distractor D is not plausible.
																S	11/22/10 – Changed distractor D from “DG1 Output breaker has no control power” to “alternate control power must be manually transferred”.
9	H															E	Appears to meet the KA.
																S	11/18/10 – Reworded the answer choice to make symmetrical with other choices. Instead of saying “Allowing a low pressure ECCS injection following an ADS actuation”. The new choice states, “ADS actuation with low pressure ECCS injection”.
10	H															S	Appears to meet the KA.
11	H															S	Appears to meet the KA.
12	See above															S	
13	H															E	Appears to meet the KA. A(2) & C(2) not plausible.
																S	11/22/10 - Changed the 2 nd part of the question to ask if the ARP procedure is used to resolve the issue.
14	H															S	Appears to meet the KA.
15	H															E	Appears to meet the KA. C & D should not be “and”, should be “OR”.
																S	11/17/10 - Changed as noted above.

If more than 20 percent of the submitted test items (with the operating test and KO/SKU written exams assessed separately) required replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws					4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Backward	Q=K/A	SRO Only			
16	See above														S	
17	H														E S	Appears to meet the KA. Requested licensee to change pressure from 176# to 170# to increase the plausibility of the distractors. 11/23/10 Licensee agreed to the change noted.
18	See above															
19	See above															
20	H														S	Appears to meet the KA.
21	H														S	Appears to meet the KA.
22	F														S	Appears to meet the KA.
23	F														S	Appears to meet the KA.
24	H														S	Appears to meet the KA.
25	H														S	Appears to meet the KA.
26	F														S	Appears to meet the KA.
27	H														S	Appears to meet the KA.
28	See above														S	Appears to meet the KA.
29	H														S	Appears to meet the KA.
30	F														S	Appears to meet the KA.
31	H														S	Appears to meet the KA.

If more than 20 percent of the submitted test items (with the operating test and K0/SKU written exams assessed separately) required replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws				4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation	
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Back-ward	Q=K/A				SRO Only
32	F														E S	Appears to meet the KA. There is no mention of a LOCA in the question to match the distractors. 11/26/10 – The distractor explanation removed the LOCA criteria that did not apply to the conditions given.
33	H														S	Appears to meet the KA.
34	F														S	Appears to meet the KA.
35	H														S	Appears to meet the KA.
36	H														S	Appears to meet the KA.
37	F														E S	Appears to meet the KA. A(2) does not appear plausible. 11/17/10 - Reworded distractors to ask what happens to water level in the shroud vs the downcomer region.
38	H														S	Appears to meet the KA.
39	F														S	Appears to meet the KA.
40	H														S	Appears to meet the KA.
41	F														S	Appears to meet the KA.
42	H														S	Appears to meet the KA.
43	H														U S	Appears to meet the KA. Distractors B & C do not appear plausible. 11/17/10 – Reworded question to ask for control valve status and thereby eliminating concern over plausibility.
44	F														E S	Appears to meet the KA. Choice B & C plausibility distractors backwards.
45	H														E S	Appears to meet the KA. B(2) is not plausible. 11/23/10 – Licensee reworded B(2) to make acceptable.
46	F														S	Appears to meet the KA.

If more than 20 percent of the submitted test items (with the operating test and KU/SKU written exams assessed separately) required replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws					4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation	
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Back-ward	Q=K/A	SRO Only				
47	F															E S	Appears to meet the KA. Requested A & B be changed from "open" to "closed". 11/17/10 – Changed distractors as noted.
48	H															S	Appears to meet the KA.
49	F															U	Appears to meet the KA. A(2) & C(2) are not correct, therefore there is no correct answer.
50	F															S	Appears to meet the KA.
51	F															S	Appears to meet the KA.
52	F															E S	Appears to meet the KA. Request the licensee change the times for B & D to increase plausibility. 11/17/10 – Changes noted made by licensee.
53	F															E S	Appears to meet the KA. Requested licensee change D to "white". 11/17/10 – Changes noted made by licensee.
54	H															E S	Appears to meet the KA. Requested licensee change stem from -21" to +20". 11/17/10 – Changes noted made by licensee.
55	F															S	Appears to meet the KA.
56	F															S	Appears to meet the KA.
57	F															S	Appears to meet the KA.
58	F															S	Appears to meet the KA.
59	F															S	Appears to meet the KA.
60	H															S	Appears to meet the KA.
61	F															S	Appears to meet the KA.

If more than 20 percent of the submitted test items (with the operating test and RO/SKU written exams assessed separately) required replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

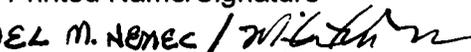
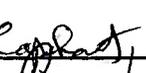
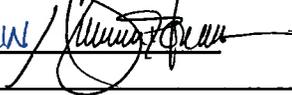
To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws					4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation	
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Back-ward	Q=K/A	SRO Only				
62	H															E	Appears to meet the KA. Distractor C is not plausible. It is not an auto isolation valve. Changed distractor C to the "I.A. hdr crossie valve. It is an auto isolation valve.
63	H															S	Appears to meet the KA.
64	H															S	Appears to meet the KA.
65	H															S	Appears to meet the KA.
66	H															S	Appears to meet the KA.
67	F															S	Appears to meet the KA.
68	H															S	Appears to meet the KA.
69	F															S	Appears to meet the KA.
70	H															S	Appears to meet the KA.
71	H															S	Appears to meet the KA.
72	F															S	Appears to meet the KA.
73	F															S	Appears to meet the KA.
74	F															E S	Appears to meet the KA. Requested A(2) & B(2) be changed from EAL to ENF to make them more plausible.
75																U S	Appears to meet the KA. This question is at the SRO level not at the RO level. 11/17/10 – The licensee wrote a new question that meet the KA criteria and is at the RO level.

If more than 20 percent of the submitted test items (with the operating test and K0/SKU written exams assessed separately) required replacement or significant modification, the report shall include a factual description of the test item changes (observations), including the number and types of test items replaced and/or significantly modified as a result of the joint NRC and facility licensee examination review process. The report shall also note that the overall submittal was outside the acceptable quality range expected by the NRC and that future examination submittals should incorporate any lessons learned from this effort.

To be considered a significantly modified question, at least one pertinent condition in the stem and at least one distractor must be changed from the original bank question. Changing the conditions in the stem such that one of the three distractors in the original question becomes the correct answer would also be considered a significant modification

Q#	1. LOK (F/H)	2. LOD (1-5)	3. Psychometric Flaws					4. Job Content Flaws				5. Other		6. B/M/N	7. U/E/S	8. Explanation	
			Stem Focus	Cues	T/F	Cred. Dist.	Partial	Job-Link	Minutia	#/units	Backward	Q=K/A	SRO Only				
76	H					X										E S	Appears to meet the KA. A1 & B1 do not appear plausible. 11/17/10 - Changed stem to 2A RHR & 2A CS pump, loop B demin is not available. Only FP Cooling is available and it goes to A loop only. Reworded the question to ask whether or not you need to stop the pump or not. The pump can be stopped because it is not needed for "adequate core cooling".
77	See above															S	
78	H															S	Appears to meet the KA.
79	F															E S	Appears to meet the KA 11/17/10 - Revised the stem to simplify the question. It now asks, is U-1 / U-2 MT Bypass System "Operable" or "Inoperable".
80	H															E S	Appears to meet the KA 11/17/10 - Added "minimum" to the first half of the question to prevent the incorrect answer from being a subset of the correct choice and therefore the applicant could deduce that the higher temperature is always the correct answer.
81	See above																
82	H															S	Appears to meet the KA
83	H															S	Appears to meet the KA
84	F															E S	Appears to meet the KA. A is not plausible. It is not a BOP system 11/17/10 - Changed distractor A to "Intake Structure".
85	See above																
86	H															S	Appears to meet the KA

Facility: Brunswick		Date of Exam: 12/20/2010		Exam Level: RO <input type="checkbox"/>		SRO <input type="checkbox"/>	
Item Description	Initials						
	a	b	c				
1. Clean answer sheets copied before grading	TM	N/A	ASL				
2. Answer key changes and question deletions justified and documented	N/A	N/A	ASL				
3. Applicants' scores checked for addition errors (reviewers spot check > 25% of examinations)	TM	N/A	ASL				
4. Grading for all borderline cases (80 ±2% overall and 70 or 80, as applicable, ±4% on the SRO-only) reviewed in detail	TM	N/A	ASL				
5. All other failing examinations checked to ensure that grades are justified	N/A	N/A	ASL				
6. Performance on missed questions checked for training deficiencies and wording problems; evaluate validity of questions missed by half or more of the applicants	TM	N/A	ASL				
	Printed Name/Signature		Date				
a. Grader	MICHAEL M. NEMEC / 		TM				
b. Facility Reviewer(*)	N/A						
c. NRC Chief Examiner (*)	Phillip G Capelert / 		01/20/2011				
d. NRC Supervisor (*)	MALCOLM T. WIDMANN / 		01/21/11				
(*) The facility reviewer's signature is not applicable for examinations graded by the NRC; two independent NRC reviews are required.							