## REGULATORY INFORMATION DISTRIBUTION SYSTEM (RIDS) ACCESSION NBR:8910030296 DOC.DATE: 89/09/29 NOTARIZED: NO DOCKET # FACIL:50-440 Perry Nuclear Power Plant, Unit 1, Cleveland Electric 05000440 AUTHOR AFFILIATION KAPLAN, A. Cleveland Electric Illuminating Co. RECIP.NAME RECIPIENT AFFILIATION Document Control Branch (Document Control Desk) SUBJECT: Provides response to SALP Rept 9 for May 1988 - May 1989. DISTRIBUTION CODE: 1E40D COPIES RECEIVED:LTR ENCL SIZE: TITLE: Systematic Assessment of Licensee Performance (SALP) Report NOTES: Application for permit renewal filed. 05000440 RECIPIENT COPIES RECIPIENT COPIES LTTR ENCL LTTR ENCL ID CODE/NAME ID CODE/NAME 1 PD3-3 LA 1 0 PD3-3 PD COLBURN, T 1 1 2 AEOD/DOA INTERNAL: ACRS 2 COMMISSION 1 AEOD/DSP/TPAB 1 1 NRR SHANKMAN, S 1 .1 DEDRO NRR/DLPQ/PEB 10 1 1 NRR/DLPQ/HFB 10 NRR/DREP/EPB 10 1 NRR/DOEA/EAB 11 1 NRR/DRIS DIR 9A 1 1 NRR/DREP/RPB 10 1 NRR/DRIS/SIB 9A NRR/DRIS/SGB 9D 2 NRR/PMAS/ILRB12 1 NUDOCS-ABSTRACT 1

1

1

1

1

02

OGC/HDS2

FILE

01

RGN3

LPDR

NSIC

1

1

1

1

1

1

D

S

NOTE TO ALL "RIDS" RECIPIENTS:

OE DIR

EXTERNAL: L ST LOBBY WARD

NRC PDR

REG\_FILE

PLEASE HELP US TO REDUCE WASTE! CONTACT THE DOCUMENT CONTROL DESK, ROOM P1-37 (EXT. 20079) TO ELIMINATE YOUR NAME FROM DISTRIBUTION LISTS FOR DOCUMENTS YOU DON'T NEED! ENGL 33

TOTAL NUMBER OF COPIES REQUIRED: LTTR 33 ENCL 32



## THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

P.O. BOX 97 PERRY, OHIO 44081

TELEPHONE (216) 259-3737 FROM CLEVELAND: 241-1650 ADDRESS-10 CENTER ROAD

Al Kaplan

VICE PRESIDENT NUCLEAR GROUP

Serving The Best Location in the Nation PERRY NUCLEAR POWER PLANT

September 29, 1989 PY-CEI/NRR-1066 L

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

> Perry Nuclear Power Plant Docket No. 50-440 Perry Plant SALP 9 Response

## Gentlemen:

This letter provides the Cleveland Electric Illuminating Company's response to the Systematic Assessment of Licensee Performance (SALP) report for the Perry Nuclear Power Plant, Unit 1, covering the period of May 1, 1988 through May 30, 1989. This response supplements our comments on the SALP 9 report expressed during a meeting with the NRC on August 29, 1989 and is concentrated on the issues identified in your letter dated August 3, 1989.

CEI appreciates the opportunity to discuss the Perry Plant SALP 9 report with your staff during the August 29 meeting. We recognize the NRC Staff's efforts in performing a thorough and objective evaluation of Perry's operation during the first cycle and the first few months of the initial refueling outage. We are encouraged to again receive the highest rating in the functional areas of Security and Emergency Planning, as we had for the previous three reporting periods. Our current goal is to continue improvements in several other areas in order to achieve Category 1 performance during the next SALP period.

We at Perry understand the importance of open communications with the NRC, both Region III management and NRR. This is especially important for significant issues, even when they may not meet the notification requirements of 10CFR50.72. In communication of this nature, judgement is made on a case-by-case basis when deciding what information is of interest to the NRC and what mechanism should be used for communication. Many of these decisions are based in part on past experience in dealing with NRC staff. During this SALP period, a reassignment of key Region III personnel occurred, and for a significant time, no permanent Senior Resident Inspector was assigned. As a result, a period of adjustment in our communication policies is being encountered. Accordingly, a permanent informal policy has been established at Perry to enhance future communications. This policy should ensure direct communication with the Senior Resident Inspector, Region III offices, and NRR concerning events of potential significance.

8910030296 890929 FDR ADDCK 05000440

TEYO

CEI also understands the importance of timely and thorough communications with the NRC staff as they relate to licensing submittals. In general, we feel that there has been improvement in this area and we will continue to emphasize communication with the staff regarding submittals.

-2-

The Perry staff recognizes the importance of management involvement over licensed activities. During the first operating cycle and initial refueling outage, an enormous effort was expended by both plant management and the plant's workforce to correct plant equipment problems. As a result, improved maintenance scheduling and design change implementation programs have been developed. We are utilizing these programs to minimize the backlog of corrective maintenance items. The plant management staff and the Company remains strongly committed to the improvement of plant and system performance.

One of our primary objectives for the first refueling outage was the elimination of plant steam leaks. An additional reactor shutdown during the post-outage power ascension was utilized to accomplish this effort. All steam leaks both in the drywell and the steam tunnel area were repaired. As a result, overall leakage in the drywell is now the lowest it has ever been. Now, when steam leaks are discovered, a newly developed steam leak check list is utilized to evaluate action needed to minimize the impact on plant operations. These efforts are clear examples of our management commitment minimize the impact of steam leaks on plant performance.

In closing, we express our appreciation of the difficulty of the NRC's task in evaluating a licensee's performance. It is our intent to become a top performer in the nuclear industry, and we welcome your constructive comments toward the achievement of that goal.

If you have any questions, please feel free to call.

Very truly yours,

Frank R Steenton

Al Kaplan Vice President Nuclear Group

AK:njc

cc: T. Colburn

P. Hiland