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# TDI DIESEL GENERATOR

# DESIGN REVIEW AND QUALITY REVALIDATION REPORT

# Prepared For TENNESSEE VALLEY AUTHORITY BELLEFONTE NUCLEAR PLANT

By
TDI DIESEL GENERATOR OWNERS GROUP



**VOLUME 1** 

# TDI DIESEL GENERATOR **DESIGN REVIEW** AND QUALITY REVALIDATION REPORT

Prepared For

TENNESSEE VALLEY AUTHORITY BELLEFONTE NUCLEAR PLANT

Ву

TDI DIESEL GENERATOR OWNERS GROUP

Revision 2 April 1986

A M Segrest Program Manager TDI Diesel Generator Owners Group

# CHANGE LOG

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Preparer William R Kistley

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DATED FEBRUARY 1985 WITH THE ATTACHED

SIGNED COVER SHEET, REV. 2, DATED APRIL 1986.

Preparer William R. Kistle J.

TELEPHONE: AREA 704

373-4011

#### **DUKE POWER COMPANY**

P. O. BOX 33189

# GENERAL OFFICES 422 SOUTH CHURCH STREET

**CHARLOTTE, N. C. 28242** 

April 29, 1986

TDI Diesel Generator Owners Group, Executive Contacts

Re: Management and Technical Services TDI Diesel Generator Owners Group

Revision 2 of the Final DR/QR Report

File: MTS-4086

Enclosed is one copy of Revision 2 to the final DR/QR Report for your station and a document providing justification for all changes. Additional copies of Revision 2 to the final DR/QR Report for your station have been mailed and should arrive by May 5, 1986.

If you have any questions or require additional information, please contact S E Eckert at 704-373-3818.

Very truly yours,

A P Cobb, Jr., Manager .... Project Management Division

By: A M Segrest

Senior Engineer

AMS/SEE/kfb/E4-16/2

**Enclosures** 

cc: Central Records

# TDI Diesel Generator Owners Group Executive Committee Members

Mr. J D Leonard, V P
Nuclear Operations
Long Island Lighting Company
Shoreham Nuclear Power Station
P O Box 618, North Country Road
Wading River, NY 11792
cc: C K Seaman (LILCO)
Nick Giannopoulos (LILCO)

Mr. A B Cutter, V P
Nuclear Engineering & Licensing Department
Carolina Power & Light Company
P O Box 1551
Raleigh, NC 27602
cc: D L Dill (CP&L)

Mr. J B Richard, Sr., V P
Mississippi Power & Light Company
P O Box 1640
Jackson, MS 39205
cc: T H Cloninger (MP&L)
C W Angle (MP&L)

Mr. L C Oakes, Mechanical Project Engineer Washington Public Power Supply System P O Box 460 Richland, WA 99352

Mr. J C Deddens, V P River Bend Nuclear Group Gulf States Utilities Company P O Box 220 St. Francisville, LA 70775 cc: J R Hamilton (GSU)

Mr. T A Hogan, Mechanical Engineering Supervisor Tennessee Valley Authority 400 W Summit Hill Drive Knoxville, TN 37902 Mr. J B George, V P
Engineering and Construction
Texas Utilities Services, Inc.
Skyway Tower 400 N Olive Street
Dallas, TX 75201
cc: F W Madden (TUGCO)
R G Cockrel (TUGCO)

Mr. L R Keilman, Manager Nuclear Engineering Department Sacramento Municipal Utility District P O Box 15830 Sacramento, CA 95813 cc: J D Bobbitt (SMUD)

Mr. M H Griffis Georgia Power Company Nuclear Operations Route 2, Box 1600 Waynesboro, GA 30830 cc: S A Phillips (GPC)

Mr. D F Pilmer, Manager Nuclear Engineering Southern California Edison Company P O Box 800 Rosemead, CA 91770 cc: R L Phelps (SCE)

Mr. F R Stead, Manager Nuclear Engineering Department Cleveland Electric Illuminating Company P O Box 97 Perry, OH 44081 cc: E C Christiansen (CEI)

Mr. H B Tucker, Vice President Duke Power Company 422 S Church Street P O Box 33189 Charlotte, NC 28242 cc: G W Hallman

#### **DUKE POWER COMPANY**

P. O. BOX 33189

GENERAL OFFICES
422 SOUTH CHURCH STREET

**CHARLOTTE, N. C. 28242** 

TELEPHONE: AREA 704 373-4011

April 30, 1986

Mr. T A Hogan Tennessee Valley Authority 400 West Summit Hill Drive Knoxville, TN 37902

Re: Management and Technical Services TDI Diesel Generator Owners Group

Revision 2 of the Final DR/QR Report for the Transamerica Delaval Diesel Generators

at Bellefonte Nuclear Station

File: MTS-4086

Dear Mr. Hogan:

Enclosed are thirty-five (35) copies of Revision 2 of the Final DR/QR Report for the TDI diesel generators installed at Bellefonte Nuclear Station. This revision has been approved by the TDI Diesel Generator Owners Group Executive Committee and Transamerica Delaval, Inc.

Very truly yours,

A P Cobb, Jr., Manager Project Management Division

By: A M Segrest

Senior Engineer

AMS/SEE/kfb/E4-15/2

Attachments

cc: w/attachments

Central Records

#### REVISION 2 TO DR/QR REPORT

Enclosed is Revision 2 to the DR/QR Report. Please revise your copy(ies) of the report per the instructions below.

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Appendix 2

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TDI DIESEL GENERATOR

**DESIGN REVIEW** 

AND

QUALITY REVALIDATION

**REPORT** 

prepared for

TENNESSEE VALLEY AUTHORITY BELLEFONTE NUCLEAR PLANT

by

TDI DIESEL GENERATOR OWNERS GROUP

February, 1985

Reviewed by:

R. J. Deese

Licensing Coordinator

TDI Diesel Generator Owners Group

Approved by:

C. L. Ray Technical Program Director TDI

Diesel Generator Owners Group

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- 2.4 DESIGN REVIEW
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- 4.0 SUMMARY/CONCLUSIONS
- 5.0 RECOMMENDATIONS

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#### **EXECUTIVE SUMMARY**

Thirteen U.S. nuclear utilities have formed the Transamerica Delaval, Inc (TDI) Diesel Generator Owners Group in order to address operational and regulatory issues relative to Transamerica Delaval diesel generator sets used for backup power supplies in U.S. nuclear power plants. The TDI Diesel Generator Owners Group established a comprehensive program, through a combination of design reviews, quality revalidations, engine tests and component inspections, to provide an in-depth assessment of the adequacy of the respective utilities' TDI diesel generators to perform their intended safety related functions.

The first major program element was characterized as Phase I and involved the resolution of generic known problems. A review of the accumulated operational experience resulted in the conclusion by the Owners Group Technical Staff that a limited number of components warranted priority attention and consideration as significant known problems with potentially generic applicability. Final reports for each of these components were submitted by the Owners Group to the NRC for review. The purpose of this accelerated review was to establish a basis for licensing plants with TDI diesel generators prior to completion of the follow up effort described below. This review has shown that with implementation of the Phase I report recommendations, TDI diesel generators can reliably perform their intended function.

The second major program element involved design reviews and quality revalidations of selected engine components. The Owners Group Design Review and Quality Revalidation Program (DR/QR) was established to perform these examinations for each owner's engine in order to assess each engine's ability to reliably perform its intended design function. The effort was conducted by a centralized team of engineering personnel with specialized skills in appropriate fields including diesel generator design, operation, and manufacture.

The first portion of the DR/QR Program involved reviewing the Engine Parts List and selecting the components of each engine that warranted a detailed design review and/or quality revalidation. Following component selection these components were subjected to either a design review, a quality revalidation, or both. Upon completion of these reviews, the inspection results, document packages, design review findings and calculation results were reviewed and approved by the Owners Group Technical Staff.

The third major program element involved specific component tests and inspections. The Owners Group Technical Staff, in evaluating specific engine components, provided technical recommendations to each Owner regarding special component inspections, preventive maintenance, and surveillance recommendations which will give added assurance that the engines and components perform their intended operational functions over the life of the plant. The implementation of these recommendations is a plant-specific function.

This final report for Tennessee Valley Authority (TVA) provides the results of this extensive investigation of 169 components of the TDI DSRV-16 diesel generators at Bellefonte Nuclear Plant Unit 1. It forms the basis for the conclusion that the TDI diesel generators presently installed are fully capable of reliably performing their intended safety function.

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#### 1.0 INTRODUCTION

This report has been prepared for Tennessee Valley Authority by the TDI Diesel Generator Owners Group. The results of the Design Review and Quality Revalidation Program are specifically applicable to Bellefonte and are based on the generic program methodology briefly discussed in Section 2.0.

The purpose of this report is to provide the results of an extensive investigation of the design and manufacture of 169 components of the TDI DSRV-16 diesel generators at Bellefonte. This report forms the basis for the conclusion that the TDI diesel generators presently installed are fully capable of performing their safety function as described in the Bellefonte Final Safety Analysis Report.

#### 2.0 PROGRAM PLAN OVERVIEW

The TDI Owners Group Program Plan (the Plan) has been previously provided by reference (1). This overview of the Plan is provided to assist the reader in understanding the generic methodology by which the plant-specific results of Section 3.0 were obtained.

The Plan consists of two phases comprised of the following major elements:

Phase I Generic Problem Resolution

Phase II
Component Selection
Task Description Preparation
Design Review
Quality Revalidation
Final Documentation

Each element is briefly discussed in the following sections.

#### 2.1 GENERIC PROBLEM RESOLUTION - PHASE I

Using input from various nuclear data sources (INPO, SOERs, LERs, 10CFR50.55e reports & 10CFR21 reports, etc) as well as non-nuclear sources (marine and stationary TDI engine applications), a substantial data base of TDI engine/component operational experience has been accumulated.

A review of this data by the TDI Diesel Generator Owners Group Technical Staff resulted in the conclusion that a limited number of TDI engine components had evidenced sufficient adverse operating experience in one or more applications, such that they warranted priority attention and consideration as significant known problems with potentially generic applicability. Therefore, the Owners Group technical resources were heavily applied to these problem areas in order to expedite the reviews, tests and/or analyses necessary to resolve them. The purpose of this accelerated review was to establish a basis for licensing those plants with near term licensing needs prior to the completion of the Phase II effort.

Resolution of these problems has been pursued on a priority basis and was termed the Phase I effort. The generic known problem listing is generic only to the extent that a body of experience exists to suggest that a design type (or several design types) of a particular component in service in one or more TDI engine applications has not performed acceptably or may not have been designed adequately.

A listing of the identified generic components is included as Table 2.1. Reports on these components have been previously submitted to the NRC for review. Summary Phase II reports for the generic problems (Phase I components) as they apply to Bellefonte are included in Appendix I of this report.

The results of the reviews of these components are summarized in Section 3.0.

#### 2.2 COMPONENT SELECTION

The diesel generator components to be subjected to the DR/QR Program were determined by a Component Selection Committee. Selection was based on the component's function and role in the overall operation of the engine, the component's nuclear and non-nuclear industry experience, and the Committee's engineering judgement. The selection process included a review of available operating information on TDI diesels and TDI recommended product improvements to ensure that relevant experience was considered.

As part of the component selection process, components were classified as either type A, B, or C. These classifications are based on the effect of the component's failure on the diesel generator performance. Type A components are those whose failure would result in diesel generator shutdown or failure to start in an accident mode. Type B components include those whose failure would result in reduced capacity of the diesel generator or the eventual failure of a Type A component if not detected. Components whose failure have little or no bearing on the effective use or operation of the diesel generator are classified as Type C.

Following classification, the Committee established appropriate design review and quality revalidation requirements. These requirements were then forwarded to the Design Review Group and Quality Revalidation Group for preparation of task descriptions.

Table 2.2 lists those components of the Bellefonte diesel generators which were reviewed by the Component Selection Committee. The Table identifies the results of the Component Selection process by showing which components required a design review (DR) and/or a quality revalidation (QR), and those components requiring no review. The Category identified in Table 2.2 refers to the Appendix I heading under which that component's DR/QR Summary Report is found.

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#### 2.3 TASK DESCRIPTION PREPARATION

The Design Review Group and the Quality Revalidation Group prepared task descriptions to define the tasks (reviews, inspections, calculations, etc.) to be performed to determine the adequacy of each component. The task descriptions included recommendations identified in the selection process as well as Design Review Group and/or Quality Revalidation Group recommended component inspections. These task descriptions provide, as applicable:

- A. DR Task Descriptions
  - 1. Primary component function and required attributes.

2. Applicable codes and standards,

- 3. Alternative codes, standards, or analytical techniques,
- 4. Analysis or evaluation to be performed to assure satisfactory design.
- 5. Available verifications of TDI analysis (if any), and
- 6. Final documentation requirements.
- B. QR Task Descriptions (Component Revalidation Checklist)
  - 1. Component to be validated
  - 2. Attributes to be verified
  - Methodology to be used (documentation review, NDE techniques, etc.)
  - 4. Acceptance criteria
  - 5. Final documentation requirements

In some cases the Design Review Group and the Quality Revalidation Group prepared task descriptions which required no additional Design Review or Quality Revalidation for certain components. The individual task descriptions in Appendix I contain the justification for this reduction in scope. In general, the basis for not requiring a Design Review and/or Quality Revalidation Report is the following:

Lead Engine Component Reviews - This component was reviewed on a lead engine. Any recommendations which supported the conclusions in the lead engine report are evaluated for applicability to the follow on engine component and included in the task description.

Experience - Either no adverse site or industry experience exists or if it does exist, the task description addresses its resolution.

Task descriptions for all components are included with each component's DR/QR Summary Report in Appendix I. Figure 2.1 graphically depicts the process followed in the DR/QR Program.

#### 2.4 DESIGN REVIEW

The Design Review Group completed the design review in accordance with the task descriptions. Due to the number and diversity of the components and standards involved, the design review was tailored to each component. The actual design review was accomplished by using any one or more of the following methods, including: a) an independent calculation performed by the Design Review Group; b) an independent review of the adequacy, appropriateness or correctness of existing vendor and/or subvendor calculations; c) testing specified by the Design Review Group; or, d) other methods specified and approved in the task descriptions.

During implementation of the task descriptions, the Design Review Group specified quality attributes (in addition to those identified during the component selection process) for incorporation into the quality revalidation process. The Design Review Group also identified any components which may require corrective action to improve reliability of the diesel generators. This included recommendations such as increased frequency of component replacement and/or maintenance, or additional in-service inspection.

#### 2.5 QUALITY REVALIDATION

The Component Quality Revalidation Group was provided with the quality attributes required to be revalidated. QR Task Descriptions were developed to identify methodology for verification of attributes. These task descriptions include applicable component descriptions, attributes to be verified, methodology, acceptance criteria, and type of documentation to be provided.

Each component required to undergo Quality Revalidation was subjected to a documentation review. This process identified and catalogued all appropriate documentation (e.g. material test reports, NDE, vendor/subvendor records, site records, etc) associated with the component. With assistance from Quality Engineering, each document was reviewed for acceptability. These document packages were then made available to the Design Review Group to assist in the engineering review. Important attributes identified by the Design Review Group, for which acceptable documentation did not exist in the component file, were verified by tests and/or inspections performed by the Quality Group.

Tests or inspections required to be performed on components were then forwarded to Quality Engineering to develop detailed methodology and procedures to be followed. These instructions were issued to Quality Inspection via the task description. Field inspections and tests were performed by qualified personnel. Depending upon the specified test or inspection, spare parts or surplus parts in lieu of installed parts were used as the test/inspection article. Results of inspections and tests were summarized by the Quality Revalidation Group and reviewed by the Design Review Group as necessary.

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#### 2.6 FINAL DOCUMENTATION

The DR/QR program has been completed for Tennessee Valley Authority. A summary of the results of this effort are contained in Section 3.0.

Appendix I contains component DR/QR Summary Reports which provide a detailed summary of the review and analysis performed on each component including references to supporting documentation and the recommendations and conclusions resulting from this effort.

Appendix II contains a comprehensive set of maintenance and surveillance recommendations for each component. These recommendations were derived from existing vendor recommendations and the individual component DR/QR Summary reports. The purpose of this Appendix is to provide the utility a basis for its maintenance and surveillance program which will maintain the qualification of its diesel generators for the life of the plant.

This entire report constitutes final documentation of the completion of the DR/QR Program on the Bellefonte TDI diesel generators.

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#### TABLE 2-1

### PHASE I COMPONENTS (GENERIC PHASE I)

COMPONENT NUMBER	COMPONENT
MP-017	Turbocharger
03-305A,C,D,E	Base & Bearing Caps
03-310A	Crankshaft
03-315A&C	Cylinder Block & Liners
03-315E	Cylinder Head Studs
03-340A	Cylinder Rods
03-340B	Connecting Rod Bearing Shells
03-341A	Pistons
03-359	Airstart Valve Capscrews
03-360A	Cylinder Heads
03-365C	Fuel Oil Injection Tubing
03-390C&D	Main and Connecting Pushrods
03-390G	Rocker Arm Capscrews
03-425A	Jacket Water Pump
03-688B	Wiring & Termination

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
BL-101A	Emergency Diesel Generator	X	. Х		Generator
BL-101B	Generator Controls	Х	. <b>X</b>		Generator
BL-101C	Generator: Shaft & Bearings	Χ	Χ		Generator
F-068	Intercooler	X	Х		Turbo, Intake Intrclr. & Exhaust
F-139	Tools Turbo			Х	·
F-161	Pyrometer Wire			Х	
MP022/23	Turbocharger	Χ	· X		Turbo, Intake, Introlr. & Exhaust
00-420	Lube Oil Pressure Regulating Valve	Х	X	·	Lube Oil
00-442A	Starting Air Distributor: Distributor Assembly	. <b>Х</b>	χ .	,	Air Start & Barring Device
00-442B	Starting Air Distributor: Tubing, Fittings, Gaskets	Х	X		Air Start & Barring Device
00-491A	Turbocharger - Air Inlet Adapter: Adapter			X	
00-491B	Turbocharger - Air Inlet Adapter: Mounting Hardware W/Flexible Connector			X	
00-495A	Turbocharger - Air Outlet Adapter			` <b>X</b>	
00-495B	Turbocharger Air Outlet Adapter: Mounting Hardware			Х	
00-520	Instruction Plate - Warning Plate			Χ.	
00-620A	Fuel Oil Day Tank	. X	Х		Fuel Oil Injection
00-621A	Fuel Oil Drip Tank Assy	Х	Х		Fuel Oil Injection
00-6218	Fuel Oil Drip Tank Assy: Misc. Hardware, Gasket, Switch			X	
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TABLE 2-2 BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-CFR	Turbocharger Thrust Bearing Drip Lube System	χ .	X		Turbo, Intake Intercooler & Exhaust
02-305A	Base and Bearing Caps: Base Assembly	Х	Х		Engine Base & Bearing Caps
02-305B	Base and Bearing Caps: Dowels			X	
02-305C	Base and Bearing Caps: Main Bearing Studs & Nuts	Х	X	÷	Engine Base & Bearing Caps
02-305D	Base and Bearing Caps: Main Bearing Caps	Х	X		Engine Base & Bearing Caps
02-305E	Base and Bearing Caps: Seals, Gaskets & Covers			Х	
02-307A	Lube Oil Fittings: Internal - Headers	X	X	•	Lube Oil
02-307B	Lube Oil Fittings: Internal - Tubing & Fitting	X s	Х	· · ·	Lube Oil
02-307C	Lube Oil Fittings Internal: Seals			Х	
02-307D	Lube Oil Fittings Internal: Supports	X	X	·	Lube Oil
02-310A	Crankshaft	X	Х		Crankshaft & Bearings
02-310B	Main Bearings	<b>X</b>	<b>X</b>		Crankshaft & Bearing
02-3100	Crankshaft & Bearings: Thrust Bearing Rings.	X	Х		Crankshaft & Bearing
02-311A	Crankcase: Crankcase Assy	X	X		Crankshaft & Bearing
02-311C	Crankcase: Crankcase Seal	•		X	
02-311D	Crankcase: Crankcase Mounting Hardware	Х	X		Crankshaft & Bearings

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-315A	Cylinder Block	X	Х		Cyl. Block & Liners & Water Manifold
02-315B	Cylinder Block: Block To Crankcase Dowel		·	X	
02-315C	Cylinder Block Liners & Water Manifold - Cylinder Liner	<b>X</b>	X		Cyl. Block & Liners & Water Manifold
02-315D	Jacket Water Manifold Piping	X	X		Cyl. Block & Liners & Water Manifold
02-315E	Cylinder Block Liners & Water Manifold: Studs	X	<b>X</b>		Cyl. Block & Liners & Water Manifold
02-315F	Cylinder Block Liners & Water Manifold: Cylinder Head Nuts	X	<b>X</b>		Cyl. Block & Liner & Water Manifold
02-315G	Cylinder Block Liners & Water Manifold: Seals & Gaskets	X	Χ .		Cyl. Block & Liners & Water Manifold
02-315H	Cylinder Block-Block to Crankcase Dowel			X	
02-316A	Jacket Water Inlet Manifold Manifold Assembly W/Hardward and Coupling and Gaskets		X		Jacket Water
02-316B	Jacket Water Inlet Manifold Coupling and Gaskets	: X	X		Jacket Water
02-3160	Jacket Water Inlet Manifold Vent Line to Discharge Manifold	: X	<b>X</b>		Jacket Water
02-317A	Jacket Water Discharge Manifold, Coupling and Seal:	χ . s	Χ .		Jacket Water
02-317B	Water Dicharge Manifold: Coupling & Seals	X	Х		Jacket Water

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Reg'd	QR Req'd	No Review	Category
02-317C	Water Discharge Manifold: Supports	Х	X		Jacket Water
02-330A	Flywheel	Х			Flywheel
02-330B	Flywheel Bolting	. <b>X</b>	X	.*	Flywheel
02-331A	Guards: Flywheel Guard Assembly			X	
02-335A	Front Gear Case: Gear Case			X	
02-335B	Front Gearcase - Bolting	Х	X		Idler Gear As- sembly & Front Gear Case
02-340A	Connecting Rods: Rods & Bushings	X	X		Connecting Rods
02-340B	Connecting Rod Bearing Shells	X	X		Connecting Rods
02-341A	Pistons	X	Χ		Pistons
02-341B .	Pistons: Rings	Х	Х		Pistons
02-341C	Piston Pin Assembly	Х	Χ		Pistons
02-345A	Tappets and Guides: Intake & Exhaust Tappet Assembly	. X	<b>X</b>		Camshaft & Valve Train
02-345B	Tappets and Guides: Fuel Tappet Assembly	X	Х		Camshaft & Valve Train
02-345C	Tappets and Guides: Fuel Pump Base Assembly	X	X	•	Camshaft & Valve Train
02-350A	Camshaft: Camshaft Assembly	X	, <b>X</b>		Camshaft & Valve Train
02-350B	Camshaft: Camshaft Bearing	Χ .			Camshaft & Valve Train
					*

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Reg'd	No Review	Category
02-350C	Camshaft: Supports, Bolting and Gear	X	Х		Camshaft & Valve Train
02-355A	Idler Gear Assembly: Crank To Pump Gear	X .	X		Idler Gear As- sembly & Front Gear Case
02-355B	Idler Gear Assembly	X	X	-	Idler Gear As- sembly & Front Gear Case
02-355C	Idler Gear Assembly: Gaskets & Bolting			. <b>X</b>	
02-359	Air Start Valves	X	Χ		Air Start & Barring Device
02-360A	Cylinder Heads	<b>X</b> .	X		Cylinder Heads & Valves
02-360B	Cylinder Head Valves: Intake & Exhaust Valves	Х	<b>X</b>		Cylinder Heads & Valves
02-360C	Cylinder Head and Valves: Bolting and Gaskets	X	X		Cylinder Heads & Valves
02-360D	Cylinder Head & Valves: Springs and Retainers	Х	X		Cylinder Heads & Valves
02-361	Indicating Cocks	,		Х	
02-362A	Subcover	Χ .	Х		Camshaft & Valve Train
02-362B	Cylinder Head Covers: Gaskets and Bolting			. X	
02-365A	Fuel Injection Equipment: Fuel Injection Pump	. X			Fuel Oil In- jection
02-365B	Fuel Injection Equipment - Fuel Injection Tips	X			Fuel Oil In- jection

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-365C	Fuel Injection Equipment - Tube Assembly	X	X	•	Fuel Oil In- jection
02-365D	Fuel Injection Equipment: Supports	X	<b>X</b>		Fuel Oil In- jection
02-371A	Fuel Pump Linkage: Fuel Pump Control Shaft	X	X	÷	Fuel Oil In- jection
02-371B	Fuel Pump Linkage: Linkage Assembly and Bearing	X	Χ.		Fuel Oil In- jection
02-373A	Gear Case Opening - Cover			Х	
02-373B	Gear Case Opening Cover - Gaskets & Bolting			X	
02-375	Intake Manifold and Piping	X	X		Turbo, Intake, Intrclr. & Ex- haust
02-380A	Exhaust Manifold	X	X		Turbo, Intake, Introlr. & Ex- haust
02-380B	Exhaust Manifold: Gasket and Bolting	Χ .	<b>X</b> .		Turbo, Intake, Introlr. & Ex- haust
02-385A	Cylinder Block Covers: Covers and Relief Valves			· X	•
02-385B	Cylinder Block Covers: Gaskets and Bolting	X	<b>X</b>		Cyl. Block & Liners & Water Manifold
02-386A	Crankcase: Crankcase Cover Assy			X	
02-386B	Crankcase: Crankcase Gaskets and Mounting Hardware	X	X		Crankshaft & Bearings

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-387A	Crankcase Ventilator: Crankcase Vacuum Fan			X	
02-387B	Crankcase Ventilator - Oil Separator			X	
02-387C	Crankcase Ventilator- Crankcase Vacuum Fan			<b>X</b>	
02-387D	Crankcase Ventilator- Crankcase & Fluid Manometer			X	
02-390A	Intake & Intermediate and Exhaust Rocker Shaft Assembl	У	<b>X</b>		Camshaft & Valve Train
02-390B	Rocker Arms and Pushrods: Exhaust Rocker Shaft Assembly	X	X		Camshaft & Valve Train
02-390C	Main and Connector Pushrods	Х	X		Camshaft & Valve Train
02-390D	Rocker Arms and Pushrods: Pushrods Connector.	Х	X		Camshaft & Valve Train
02-390E	Rocker Arms and Pushrods: Bushings	X			Camshaft & Valve Train
02-390F	Rocker Arms and Pushrods: Lifters	Χ	Χ .		Camshaft & Valve Train
02-390G	Rocker Arms and Pushrods Misc. Bolts & Drive Studs	Χ .	X		Camshaft & Valve Train
02-395A	Gear Case Covers: Cover			Х	
02-395B	Gear Case Covers: Gaskets and Bolting			X	
02-410A	Overspeed Trip Governor	X	. <b>X</b>		Overspeed Trip & Governor

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-410B	Overspeed Trip: Governor and Accessory Drive Assembly	X	, <b>X</b>		Overspeed Trip & Governor
02-410C	Overspeed Trip: Couplings (Flexible and Spider)	Х	χ.		Overspeed Trip & Governor
02-4100	Overspeed Trip Vent Valve	X	. <b>X</b>		Overspeed Trip & Governor
02-411A	Governor Drive: Governor & Tachometer Drive Gear & Shaft	X	. X		Overspeed Trip & Governor
02-411B	Governor Drive: Couplings, Pins & Keys	X	X		Overspeed Trip & Governor
02-413A	Governor Linkage & Cross Shaft Assembly	X	X		Overspeed Trip & Governor
02-413B	Fuel Pump Linkage: Automatic Shutdown Cylinder	X			Fuel Oil Injection
02-415A	Governor Assembly: Woodward	X	X		Overspeed Trip & Governor
02-415B	Governor Assembly - Booster Servomotor	X		•	Overspeed Trip & Governor
02-415C	Governor Assembly - Heat Exchangers	X	X		Overspeed Trip & Governor
02-420	Engine Driven Lube Oil Pump	Х	X		Lube Oil
02-425A	Engine Driven Jacket Water Pump	Х	X		Jacket Water
02-425B	Jacket Water Pump	•		X	
02-435A	Jacket Water Fittings: Pipe & Fittings	Х	X		Jacket Water
02-436A	Intercooler Piping - Pipe	X	Х		Turbo, Intake Intercooler & Exhaust

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Reg'd	No Review	Category
02-436B	Intercooler Piping Coupling, Gaskets, Bolting	. <b>X</b>	X		Turbo, Intake Intercooler & Exhaust
02-437	Turbo Water Piping: Pipe & Fittings	X	X		Jacket Water
02-441A	Starting Air Manifold: Piping, Tubing and Fitting	X	X		Air Start & Barring Device
02-441B	Starting Air Manifold Valves, Filters & Strainer	X	X		Air Start & Barring Device
02-441C	Starting Air Manifold: Supports	X	X		Air Start & Barring Device
02-445	Fuel Oil Booster Pump	X	Х		Fuel Oil In- jection
02-450B	Fuel Oil Header: Piping/Tubing	X	· <b>X</b>		Fuel Oil In- jection
02-450D	Fuel Oil Header: Fuel Oil Supports	X	X	•	Fuel Oil Injection
02- <b>4</b> 55A	Fuel Oil Filters & Strainers: Filters	X		·	Fuel Oil In- jection
02-455B	Fuel Oil Filters & Strainers: Strainers	X	·		Fuel Oil In- jection
02-455C	Fuel Oil Filters & Strainer: Mounting Hardware	X •	Х		Fuel Oil In- jection
02-465A	Lube Oil Lines External: Tubing, Fittings, Couplings	· X	. <b>X</b>	·	Lube Oil
02-465B	Lube Oil Lines External - Supports	X	. <b>X</b>		Lube Oil
02-467A	Turbocharger: Lube Oil Fitting - Piping	X	X		Lube 0il

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Reg'd	No Review	Category
02-467B	Turbocharger: Lube Oil Fittings - Supports	X	X		Lube Oil
02-475A	Turbocharger: Bracket	Х	X		Turbo, Intake, Intrclr. & Ex- haust
02-475B	Air Butterfly Valve Assembly	X	Х		Turbo, Intake, Intrclr. & Ex- haust
02-475C	Turbocharger: Bracket - Bolting & Gaskets	X	Х		Turbo, Intake, Introlr. & Ex- haust
02-500A	Control Panel Assembly Cabinet/System	X	Х		Control Panel Assembly
02-500B	Control Panel Assembly: Annunciators	•		X	·
02-500C	Control Panel Assembly: Circuit Breaker/Contact Blocks			X	
02-500D	Control Panel Assembly: Pressure Gauges			X	
02-500E	Control Panel Assembly: Hourmeter			Х	
02-500F	Control Panel Assembly Accumulator	Х	Х	· .	Control Panel Assembly
02-500G	Control Panel Valves	X	Х		Control Panel Assembly
02-500H	Control Panel Assembly Pressure Switch	X	Х		Control Panel Assembly
02-5001	Control Panel Assembly: Pyrometers			X	

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-500J	Control Panel Assembly: Control Relays	X	X		Control Panel Assembly
02-500K	Control Panel Assembly: Solenoid Valves	<b>X</b>	X		Control Panel Assembly
02-500L	Control Panel Assembly: Tachometer			X	
02-500M	Control Panel Assembly - Piping, Tubing, Fittings		X		Control Panel Assembly
02-500N	Control Panel Assembly: Terminal Boards/Switches/ Wiring		X	· · · · · · · · · · · · · · · · · · ·	Control Panel Assembly
02-520	Instruction Plate: Nameplate			X	
02-525A	Barring Device - Pneumatic: Barring Device Assembly			X	
02-525B	Barring Device - Pneumatic: Regulator Valve/Shutoff Valve	X	Х		Air Start & Barring Device
02-525C	Barring Device - Pneumatic: Misc. Fitting, Hose, Filter Tubing			X	
02-525D	Barring Device - Pneumatic: Mounting Bracket/Supports	•		X	
02-530A	Platform - Front & Side: Side Platform Assembly			X	
02-530B	Platform - Front & Side: Front Platform Assembly			Х	
02-530E	Platform - Rear & Side Platform Bracing			X	

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req¹d	QR Req'd	No Review	Category
02-531A	Platform Ladder - Rear Assembly - Handrail			Х	
02-531B	Platform Ladder - Rear - Bracing	•		Χ .	•
02-540A	Lube Oil Sump Tank and Mounting Hardware		X		Lube 0il
02-540B	Lube Oil Sump Tank: Misc. Fittings, Gaskets, Pipe & Bolting Material, Valves	<b>X</b>	<b>X</b>		Lube 0il
02-540C	Lube Oil Sump Tank: Mounting Hardware	Х	X		Lube 0il
02-550	Foundation Bolts: Anchor Bolts, Misc. Hardware	Х	X		Engine & Aux. Sub Base & Foundation Bolts
02-590	Special Tools: Asst. Engine Assembly Tools			X	
02-595	Spares			Х	
02-630A	Pyrometer Conduit Assembly: Conduit	X	X		Engine Instru- mentation & Wiring
02-630B	Pyrometer Conduit Assembly: Conduit Fittings	X	Χ .		Engine Instru- mentation & Wiring
02-630C	Pyrometer Conduit Assembly: Support	, X	Χ .		Engine Instru- mentation & Wiring
02-630D	Pyrometer Conduit Assembly: Thermocouples	<b>X</b>			Engine Instru- mentation & Wiring

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Reg'd	No Review	Category
02-630E	Pyrometer Conduit Assembly: Gaskets			X	
02-688A	Engine & Aux Module Wiring Material- Conduit & Fittings; Pyrometer Assembly - Conduit, Fitting Supports	X ,	X		Engine Instru- mentation & Wiring
02-688B	Engine & Auxiliary Module Wiring Materials: Wiring & Terminations	Χ ·	<b>X</b> .		Engine Instru- mentation & Wiring
02-688C	Engine & Aux. Module Wiring Material: Boxes & Terminals		<b>X</b>		Engine Instru- mentation & Wiring
02-689	Off Engine Wiring Level Switch	X	X		Engine Instru- mentation & Wiring
02-690	On Engine Alarm Sensors	X	X		Engine Instru- mentation & Wiring
02-691	Off-Engine Alarm Sensors	X	X		Engine Instru- mentation & Wiring
02-695A	Engine Shutdown Equipment: Tubing/Fittings & Supports	X	X		Engine Shut- down & Equip- ment
02-695B	Engine Shutdown Equipment: Valves, Regulator, Orifices	Х	<b>X</b>		Engine Shut- down & Equip- ment
02-695C	Engine Shutdown Trip Switches	X	X		Engine Shut- down & Equip- ment

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-700A	Jacket Water Standpipe: Pipe, Fittings, Gaskets	X	X		Jacket Water
02-700C	Jacket Water Standpipe: Supports	Χ.	X		Jacket Water
02-700D	Jacket Water Standpipe: Gauges			X	
02-700F	Jacket Water Standpipe and Misc. Bolting	X	Χ		Jacket Water
02-717A	Auxiliary Skid	Χ	X		Jacket Water
02-717B	Aux Sub Base & Oil & Water Piping - Jacket Water: Valves	Х	X		Jacket Water
02-717C	Aux Sub Base & Oil & Water Water Piping - Jacket Water: Pipe, Couplings, Fittings, Orifices, Y-Strainers	X	<b>X</b>		Engine & Aux. Sub Base & Foundation Bolts
02 <b>-</b> 717D	Aux Sub Base & Oil & Water Piping - Jacket Water: Gaskets & Bolting		X		Jacket Water
02-717E	Aux Sub Base & Oil & Water Piping - Jacket Water: Supports	<b>X</b>	Х		Jacket Water
02-717F	Aux. Sub Base & Oil & Water Piping - Lube Oil: Pipe an Fittings		Х		Lube Oil
02-717G	Aux Sub Base & Oil & Water Piping - Lube Oil Valves	X	Х		Lube Oil
02-717H	Aux. Sub-Base & Oil & Water Piping - Lube Oil: Gaskets & Bolting	Х	X		Lube Oil

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-717I	Aux Sub Base & Oil & Water Piping - Lube Oil: Supports & Mounting Hardwar	X . e	X		Lube Oil
02-717J	Aux Sub Base & Oil & Water Piping - Fuel Oil - Piping & Fittings	Х	. <b>X</b>		Fuel Oil
02 <b>-</b> 717K	Aux Sub Base & Oil & Water Piping - Fuel Oil Valves	X	X	•	Fuel Oil Injection
02-717L	Aux Sub Base & Oil & Water Piping - Fuel Oil - Gaskets & Bolting	<b>X</b>	X		Fuel Oil Injection
02-717M	Aux Sub Base & Oil & Water Piping - Fuel Oil: Supports	Х	<b>X</b> .		Fuel Oil Injection
02-795	Reassembly Spares-Gaskets			X	·
02-805A	Flex Connection	X	X		Turbo, Intake, Intercooler & Exhaust
02-805B	Intake Air Silencer		X		Turbo, Intake, Intercooler & Exhaust
02-805C	Intake Air Filter	<b>.</b> X	X		Turbo, Intake, Intercooler & Exhaust
02-805D	Exhaust Silencer			Х	
02-810A	Jacket Water Heat Exchanger	<b>X</b> .	Х		Jacket Water
02-810B	Jacket Water Standby Heater Pump	•	X		Jacket Water
02-810C	Thermostatic Valve	<b>X</b>	Х		Jacket Water

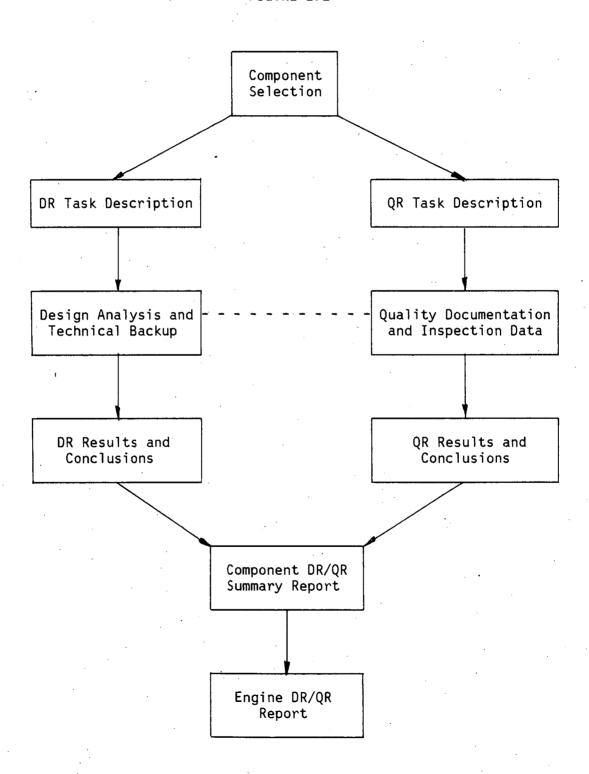
TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description	DR Req'd	QR Req'd	No Review	Category
02-810D	Misc. Equipment- Heater-Jacket Water		. X		Jacket Water
02-820A	Lube Oil Heat Exchanger	X	Х		Lube Oil
02-820B	Lube Oil System-Auxiliary Lube Oil Pump	• .	<b>X</b>		Lube Oil
02-820C	Lube Oil Full Pressure Strainer	X	X		Lube Oil
02-820D	Full Flow Lube Oil Filter	Х	X		Lube Oil
02-820E	Oil Keep-Warm Filter	X	X		Lube Oil
02-820F	Lube Oil Lines External- Valves	X	X		Lube Oil
02-820G	Before & After Lube Oil Pump	X	X		Lube Oil
02-820H	Lube Oil Sump Heater		X		Lube Oil
02-825A	Fuel Oil Booster Pump			Х	
02-825B	DC Magnetic Starter			X	
02-825C	Fuel Oil Transfer Pump	Х	Х		Fuel Oil Injection
02-825D	Fuel Oil Drip Waste Pump			X,	
02-825E	Fuel Oil Valves, Bolting			X	
02-835A	Starting Air Tank	Х	X		Air Start & Bearing Device
02-835B	Starting Air Compressor		,	X	
02-835C	Air Dryer			Х	
02-835D	Skid Base - Starting Air Equipment	Χ.	X		Air Start & Barring Device

TABLE 2-2
BELLEFONTE COMPONENT SELECTION RESULTS

Component Number	Component Description		DR Req¹d	QR Req¹d	No Review	Category
02-835E	Air Start System Starting Air Piping, Fittings, Tubing				Х	
02-835F	Starting Air Float Trap		X			Air Start & Barring Device
02-835G.	Air Start System- Starting Air Pressure	Gauge			X	٠.
02-835H	Air Start Tank Relief Valve		X	X		Air Start & Barring Device
02-8351	Misc. Equipment: After Cooler Support				X	
02-835J	Misc. Equipment: After Cooler				X	
02-835K	Misc. Equipment: After Cooler Bolting				X	

FIGURE 2.1



#### 3.0 Results of Design Review and Quality Revalidation

The DR/QR Program implemented for the Bellefonte Nuclear Plant - Unit 1 TDI diesels was consistently performed with the generic methodology described in Section 2.0. The results of these reviews are summarized in this section. More detailed component summary reports are contained in Appendix I of this report.

Section 3.1 and 3.2 list the components of the Bellefonte diesel generators that have been reviewed under Phase I and Phase II respectively. The majority of these components are assessed to be acceptable for their intended service with unlimited life provided the recommendations identified are followed. These recommendations deal mainly with additional inspection requirements, and installation, operating and maintenance procedure improvements. In some cases, procurement specification recommendations are identified to aid the utility in its spare parts program.

Some of the components required modifications as identified in the recommended actions. The implementation of these recommended actions by the utility will result in a component that is acceptable for its intended service with unlimited life.

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### 3.1 Summary Resolution of Sixteen Generic Components (Phase I)

The results of the Phase I program have been submitted to the NRC in a series of reports and supplements (Refs. 2 through 44) that covered the 16 generic components. The results of these reviews are summarized below.

Component	Acceptability	Recommended Action
Turbocharger (MP-022/3)	Unlimited Life	Additional testing and maintenance requirements. Revision of operating procedures.
Base and Bearing Caps (03-305A, 03-305C, 03-305D)	Unlimited Life	Additional maintenance and inspection requirements.
Crankshaft (03-310A)	Unlimited Life	None
Cylinder Block and Liner (03-315A, 03-315C)	Unlimited Life	Additional maintenance and inspection requirements.
Cylinder Head Studs (03-315E)	Unlimited Life	None
Connecting Rods: Connecting Rods and Bushings (03-340A)	Unlimited Life	Additional inspection requirements.
Connecting Rod Bearing Shells (03-340B)	Unlimited Life	Additional maintenance requirements. Additonal inspections recommended.
Pistons (03-341A)	Unlimited Life	AN piston skirt should be replaced with AE piston skirt.
Air Start Valve (03-359)	Unlimited Life	Additional maintenance requirements. Verification of dimensions recommended.
Cylinder Heads (03-360A)	Unlimited Life	Additional maintenance requirements.

Component	<u>Acceptability</u>	Recommended Action
Fuel Injection Equipment: Tube Assembly (03-365C)	Unlimited Life	Additional testing and maintenance requirements. Procurement specification requirement.
Main and Connector Pushrods (03-390C, 03-390D)	Unlimited Life	Additional procurement requirement. Additional inspections recommended. Random destructive testing recommended.
Rocker Arm Capscrews (03-390F)	Unlimited Life	Additional maintenance requirements.
Jacket Water Pump (03-425A)	Unlimited Life	Additional maintenance and inspection requirements.
Wiring and Terminations (03-688B)	Unlimited Life	None

# 3.2 <u>Summary Resolution of Phase II Components</u>

Component	Acceptability	Recommended Action
TURBO	O, INTAKE, INTERCOO	LER & EXHAUST
Intercooler (F-068)	Unlimited Life	Additional maintenance recommendations.
Turbocharger (MP-022/023)	Unlimited Life	Additional maintenance and modification recommendations to increase reliability and performance. Additional Quality inspections recommended.
Turbocharger Thrust Bearing Drip Lube System (Small Bore Scope Only) (02-CFR)	Modifications	Addition of two-directional lateral restraints. Installation of Engine 1A should be consistent with Engine 1B.
Intake Manifold & Piping (Large Bore Scope Only) (02-375)	Unlimited Life	Additional maintenance recommendation. Additional Quality inspections recommended.
Exhaust Manifold (02-380A)	Modifications	Additional maintenance recommendations. Modify slip joints. Refer to Component Design Review Checklist 02-380A for details. Additional inspections recommended.
Exhaust Manifold: Gasket & Bolting (02-380B)	Unlimited Life	Additional Quality inspections recommended.
Intercooler Piping- Pipe (Large Bore Scope Only) (02-436A&B)	Unlimited Life	None
Turbo Water Piping-Pipe and Fittings (Small Bore Scope Only) (02-437)	Unlimited Life	Leaking Dresser Style 65 couplings should be replaced with Dresser Style 90 couplings with Viton gaskets.

Component	Acceptability	Recommended Action
Turbocharger- Bracket: Bolting & Gaskets (02-475A&C)	Unlimited Life	Additional inspections recommended. Additional Quality inspections recommended.
Air Butterfly Valve Assembly (02-4758)	Modifications	Addition of grease fittings per TDI SIM 322. Additional maintenance recommendations. Additional Quality inspections recommended.
Flex Connections (02-805A)	Unlimited Life	None
Intake Air Silencer (02-805B)	Unlimited Life	None
Intake Air Filter (02-805C)	Unlimited Life	Inspect intake air filter oil distribution plate and change oil in filter at each outage.
	LUBE OIL	
Lube Oil Pressure Regulating Valve (00-420)	Unlimited Life	Addtional maintenance recommendations.
Lube Oil Fittings - Internal: Headers (Large Bore Scope Only) (O2-307A-LB)	Unlimited Life	None
Lube Oil Fittings- Internal: Headers (Small Bore Scope Only) (O2-307A-SB)	Unlimited Life	Verify supports as indicated in Component Design Review Checklist 02-307D.
Lube Oil Fittings - Internal - Tubing and Fittings (Large Bore Scope Only) (02-307B-SB)	Unlimited Life	None
Lube Oil Fittings - Internal: Supports (Small Bore Scope Only) (02-307D)	Modifications	Modify U-bolts. Refer to Component Design Review Checklist 02-307D for details.

Component	Acceptability	Recommended Action
Engine Driven Lube Oil Pump (02-420)	Modifications	Addition of a Style 90 or 165 Dresser coupling with Viton gaskets to the pump suction line.
Lube Oil Lines - External Tubing, Fittings, Couplings (Large Bore Scope Only) (02-465A-LB)	Modifications	Replace 12-inch Dresser coupling with a Viton gasket. Ensure a minimum installation gap of 0.171 inches, between pipe ends, exists at the 12-inch Dresser coupling.
Lube Oil Lines External - Tubing, Fittings, Couplings (Small Bore Scope Only) (02-465A-SB)	Modifications	Addition/modification of supports. Refer to DR/QR Report 02-465B for details. Engine A piping and tubing should be verified or modified to be consistent with Engine B.
Lube Oil Liner - External Supports (Large Bore Scope Only) (02-4658-LB)	There are no suppor No design review re	ets for this component at Bellefonte. equired.
Lube Oil Lines External: Supports (Small Bore Scope Only) (02-465B-SB)	Modifications	Addition of restraints. Refer to DR/QR Report 02-465B for details. Engine 1A piping and tubing should be verified or modified to be consistent with Engine 1B.
Turbocharger - Lube Oil Fittings: Pipe, Tubing, Fitting & Flexible Coupling (Large Bore Scope Only) (02-467A-LB)	Modifications	Replace $2\frac{1}{2}$ -inch Dresser couplings with $2\frac{1}{2}$ -inch 150 lb sump oil flanges with A307 bolts.
Turbocharger - Lube Oil Fittings - Pipe, Tubing, Fittings and Flexible Couplings (Small Bore Scope Only) (02-467A-SB)	Modifications	Addition/modification of supports. Refer to DR/QR Report 02-467B for details. Engine A piping and tubing should be verified or modified to be consistent with Engine B.

Component	Acceptability	Recommended Action
Turbocharger - Lube Oil Fittings: Supports (Large Bore Scope Only) (02-467B-LB)	Modifications	The multiple support located between the lube oil sump tank and Dresser coupling requires reinforcement of its support members and increases in their welds.
Turbocharger - Lube Oil Fittings: Supports (Small Bore Scope Only) (02-467B-SB)	Modifications	Modify two-directional lateral restraints to three-directional restraints. Installation of Engine 1A should be consistent with that of Engine 1B.
Lube Oil Sump Tank and Mounting Hardware (02-540A&C)	Unlimited Life	Additional Quality inspections recommended.
Lube Oil Sump Tank: Miscellaneous Fittings, Gaskets, Pipe Bolting Material and Valve (02-540B)	Unlimited Life	None
Auxiliary Sub-Base & Oil & Water Piping - Lube Oil: Pipe and Fittings (Small Bore Scope Only) (02-717F)	Modifications	Addition of supports. Refer to DR/QR Report 02-717I for details.
Auxiliary Sub-Base & Oil & Water Piping - Lube Oil: Valves (02-717G)	Unlimited Life	Check the relief valve lift pressure every 5 years.
Auxiliary Sub-Base & Oil & Water Piping - Lube Oil: Oil-Gaskets & Bolting (02-717H)	Unlimited Life	None

		•
Component	Acceptability	Recommended Action
Auxiliary Sub-Base & Oil & Water Piping - Lube Oil: Supports and Mounting Hardware (Large Bore Scope Only) (02-7171-LB)	Unlimited Lif	e None
Auxiliary Sub-Base & Oil & Water Piping - Lube Oil: Supports and Mounting Hardware (Small Bore Scope Only) (02-717I-SB)	Modifications	Addition of two-directional lateral restraints. Refer to DR/QR Report 02-717I for details.
Lube Oil Heat Exchanger (02-820A)	Unlimited Lif	e Additional maintenance recommend- ations.
Lube Oil System - Auxiliary Lube Oil Pump (02-820B)	Unlimited Lif	e None
Lube Oil Full Pressure Strainer (02-820C)	Unlimited Lif	e Additional maintenance recommend- ations.
Full Flow Lube Oil Filter (02-820D)	Unlimited Lif	e Additional maintenance recommend- ations.
Oil Keep-Warm Filter (02-820E)	Unlimited Lif	e Additional maintenance recommend- ations.
Lube Oil Lines External - Valves (02-820F)	Unlimited Lif	e None
Before and After Lube Oil Pump (02-820G)	Unlimited Lif	e None
Lube oil sump Heater (02-820H)	Unlimited Lif	e None

#### Acceptability

Recommended Action

#### ENGINE BASE & BEARING CAPS

Base and Bearing Caps - Base Assembly, Main Bearing Studs and Nuts, and Main Bearing Caps (02-305A,C,D)

Unlimited Life

Additional maintenance recommendations. Additional Quality inspections recommended.

#### CRANKSHAFT & BEARINGS

Crankshaft (02-310A)

Unlimited Life (provided that a torsiograph test verifies that the actual level of stress does not exceed that calculated) Additional Quality inspections

recommended.

Main Bearings (02-310B)

Unlimited Life

Main bearings should be inspected for misalignment at the first refueling outage. Additional Quality inspections recommended.

Crankshaft & Bearings: Thrust Bearing Ring (02-310C)

Unlimited Life

Additional maintenance recommend-

ations.

Crankcase:

Crankcase Assembly

(02-311A)

Unlimited Life

Additional maintenance recommend-

ations. Additional Quality

inspections recommended.

Crankcase: Crankcase

Mounting Hardware

(02-311D)

Unlimited Life

None

Crankcase:

Crankcase Gaskets

and Mounting

Hardware (02-386B) Unlimited Life

Additional Quality inspections

recommended.

#### Acceptability

#### Recommended Action

#### CYLINDER BLOCK, LINERS, & WATER MANIFOLD

Cylinder Block (02-315A)

Implementation of routine inspections. Perform a material microstructure evaluation on each cylinder block. Perform a dimensional check on liner bore and mating block. Verify Quality inspection results on block tops.

Cylinder Block Liners & Water Manifold - Cylinder Liner (02-315C)

Unlimited Life

Additional maintenance recommendations. Additional Quality inspections recommended.

Cylinder Block Liners & Water Manifold: Studs (02-315E) Unlimited Life

Changes to installation torque to lower the stresses in the cylinder block recommended. Additional Quality inspections recommended.

Cylinder Block Liner & Water Manifold -Cylinder Head Nuts (02-315F)

Unlimited Life

Additional Quality Revalidation inspections recommended.

Cylinder Block -Liners and Water Manifold: Seals and Gaskets (02-315G) Unlimited Life

Perform a review of applicable site documentation to verify that the proper cylinder liner seals (TDI P/N JF-019-000) have been installed.

Cylinder Block Covers: Gaskets & Bolts

(02-385B)

Unlimited Life

Additional Quality inspections

recommended.

#### AIRSTART & BARRING DEVICE

Starting Air Distributor: Distributor Assembly (00-442A)

Unlimited Life

Additional maintenance recommendations. Additional Quality inspections recommended.

#### **Acceptability**

#### Recommended Action.

Starting Air Distributor -Tubing, Fittings and Gaskets (00-4428) This design review report has been deleted. All air distributor tubing is addressed under component numbers 02-441A&C and 02-307B.

Air Start Valves (02-359)

Modifications

Implementation of TDI SIMs 329 and 360. Additional maintenance recommendations. Additional Quality inspections recommended.

Starting Air Manifold: Piping (Large Bore Scope Only) (02-441A-LB) A design review for this component can not be performed. The off-engine piping connecting the start air receiving tanks to the diesel generators are being removed and are scheduled to be rerouted. Design details of the new routing have not been made available. Review of this component should be done by the utility at a later date.

Starting Air
Manifold - Piping,
Tubing and
Fittings
(Small Bore
Scope Only)
(02-441A-SB)

Modifications

Addition of supports. Refer to DR/OR Report 02-441C for details.

Starting Air
Manifold: Valves,
Strainers and
Filter
(02-441B)

Modifications

Implementation of TDI SIM 323. Additional maintenance recommendations.

Starting Air Manifold: Supports (Large Bore Scope Only) (02-441C-LB)

Unlimited Life

None

Starting Air Manifold - Supports (Small Bore Scope Only)

Modifications

Addition of two-directional lateral restraints. Engine 1A tubing should be verified to be consistent with that of Engine 1B.

Barring Device - Pneumatic: Regulator Valve,

(02-441C-SB)

Unlimited Life

Additional maintenance recommendations.

Shutoff Valve (02-525B)

Component Acceptability Recommended Action Start Air Tank Unlimited Life Additional maintenance recommend-(02-835A) ations. Skid Base -Unlimited Life None Starting Air Equipment (02-835D)Unlimited Life Starting Air Additional maintenance recommend-Float Trap ations. (02-835F)Air Start Tank Unlimited Life None Relief Valves (02-835H)CONNECTING RODS Connecting Rods: Unlimited Life Additional maintenance recommend-Rods and Bushings ations. Additional Quality (02-340A) Revalidation inspections recommended. Connecting Rod Unlimited Life Additional maintenance recommend-Bearing Shells ations. Additional Quality (02-340B)Revalidation inspections recommended. **PISTONS** Pistons Unlimited Life Additional Quality inspections (02-341A)recommended. Unlimited Life Additional maintenance recommend-Piston: Rings (02-341B)ations. Additional Quality Revalidation inspections recommended. Piston: Pin Modifications Replace the spiral ring retainers with Waldes snap ring retainers Assembly (P/N GE-003-067). Additional (02-341C)maintenance recommendations. Additional Quality inspections recommended. CAMSHAFT & VALVE TRAIN Tappets and Guides: Unlimited Life Additional maintenance recommend-

Intake & Exhaust

Tappet Assembly

(02-345A)

ations. Additional Quality

inspections recommended.

Recommended Action Component Acceptability Unlimited Life Additional maintenance recommend-Tappets and Guides: ations. Additional Quality Fuel Tappet inspections recommended. Assembly (02-345B)Unlimited Life Tappets and Guides: None Fuel Pump Base Assembly (02-345C)Camshaft: Unlimited Life Additional maintenance recommendations. Additional Quality Camshaft Assembly Revalidation inspections (02-350A)recommended. Unlimited Life None Camshaft: Camshaft Bearing (02-350B)Camshaft - Supports Unlimited life Additional maintenance recommend-Bolting and Gear: ations. Additional Quality inspections recommended. Idler Gear Assembly - Crank to Pump Gear; Idler Gear Assembly - Idler Gear Assembly (02-350C,02-355A&B) Rocker Shaft Unlimited Life Additional Quality Revalidation Assemblies: Revalidation inspections Intake/Intermediate recommended. & Exhaust (02-390A&B)Additional Quality inspections Main and Connector Unlimited Life recommended. The purchase order Pushrods should specify destructive (02-390C&D)verification of weld quality by sectioning random samples from each manufacturing lot. Rocker Arms & Unlimited Life Additional maintenance recommend-Pushrods: Bushings ations. (02-390E)Additional maintenance recommend-Rocker Arms & Unlimited Life Pushrods: Lifters ations. Additional Quality (02-390F) Revalidation inspections recommended.

Acceptability

Recommended Action

Rocker Arms and Pushrods -Miscellaneous Bolts and Drive Studs (02-390G)

Unlimited Life

Additional maintenance recommendations. Additional Quality inspections recommended.

#### IDLER GEAR ASSEMBLY & FRONT GEAR CASE

Front Gearcase Bolting

(02-335B)

Unlimited Life

Additional inspections recommended. Addition of positive locking features on bolts recommended. Bolts should be properly torqued. Additional Quality inspections recommended.

FLYWHEEL

Flywheel (02-330A) Unlimited Life

None

Flywheel Bolting (02-330B)

Unlimited Life

Additional Quality inspections

recommended.

ENGINE INSTRUMENTATION & WIRING

Pyrometer Conduit

Assembly

Thermocouples (02-630D)

Unlimited Life

Additional maintenance recommend-

ations.

Engine & Auxiliary

Module Wiring

Material and Fittings Pyrometer Conduit Assembly - Conduit,

Fittings and Supports (02-688A,

02-630A,B,C)

Modifications

Perform an upgrade to tighten/ fix, replace or add missing

Implementation of TDI SIM No. 361.

conduit supports.

Engine & Auxiliary

Module Wiring Materials: Wiring

& Terminations (02-688B)

Unlimited Life

Modifications

None

Engine & Auxiliary Module Wiring

Material - Boxes & Terminals

(02-688C)

Recommended Action Component Acceptability On-Engine Unlimited Life None Alarm Sensors (02-690)Off-Engine Unlimited Life None Alarm Sensors (02-691/02-689)OVERSPEED TRIP & GOVERNOR Unlimited Life Additional maintenance recommend-Overspeed Trip ations. Additional Quality Governor (02-410A)inspections recommended. Additional Quality inspections Unlimited Life Overspeed Trip: Governor and recommended. Accessory Drive Assembly (02-410B)Additional maintenance recommend-Unlimited Life Overspeed Trip: Couplings ations. Additional Quality inspections recommended. (Flexible & Spider) (02-410C)Unlimited Life Replace valve 0-rings every 5 Overspeed Trip Vent Valve years. (02-410D)Unlimited Life Additional Quality Revalidation Governor Drive: inspections recommended. Governor & Tachometer Drive Gear & Shaft (02-411A)Governor Drive: Unlimited Life Additional maintenance recommend-Couplings, Pins ations. Additional Quality & Keys inspections recommended. (02-411B)Unlimited Life Additional maintenance recommend-Governor Linkage & Cross Shaft Assembly ations. Additional Quality (02-413A)inspections recommended. Governor Assembly: Unlimited Life Additional maintenance recommend-Woodward Governor ations. (02-415A)Governor Assembly Unlimited Life Additional Quality inspections Booster Servomotor recommended. (02-415B)

Acceptability

Recommended Action

Governor Assembly Heat Exchanger (02-415C)

Unlimited Life

Additional Quality inspections

recommended.

ENGINE SHUTDOWN & EQUIPMENT

Engine Shutdown Equipment -Tubing/Fittings &

Supports (Small Bore Scope Only) (02-695A)

(02-695B)

Modifications

Modify supports. Addition of two-directional lateral restraints and two-way supports. Refer to DR/QR Report 02-695A for details.

Engine 1A tubing should be verified or modified to be consistent with Engine 1B.

Engine Shutdown

Equipment -Valves, Regulators, Orifices

Unlimited Life

Additional maintenance recommend-

ations.

Engine Shutdown

Unlimited Life

None

Trip Switches (02-695C)

JACKET WATER

Jacket Water Unlimited Life Additional inspections recom-

mended.

Miscellaneous Bolting (00-700F)

Standpipe and

Jacket Water Manifold Piping (Large Bore Scope Only)

(02-315D)

Unlimited Life.

Modifications

None

Jacket Water Manifold -

Manifold Assembly with Hardware, Coupling and Gaskets

(Large Bore Scope Only)

(02-316A&B)

Vent Line to

(02-316C)

Discharge Manifold

The tie rod assembly surrounding

the 6-inch Dresser coupling

requires double-nutting to prevent inward axial movement. 1-inch diameter rods are required to accomodate the compression load. The second support west of the 6-inch TDI custon flanges requires

stiffening.

Jacket Water Modifications Inlet Manifold -

Modify supports to have sufficient moment connection at the support to structural steel interface.

Component	<u>Acceptability</u>	Recommended Action
Jacket Water Discharge Manifold Piping (Large Bore Scope Only) (02-317A&B)	Modifications	Replace Style 65 Dresser couplings with Style 90 or Style 165 Dresser couplings with Viton gaskets.
Water Discharge Manifold: Supports (Large Bore Scope Only) (02-317C)	Unlisted defa/Modifice Modifications	Ensure that the supports on the two 5-inch headers have a minimum weld of 3-inches long on both sides of the longer end of the plate. Ensure that the welds between the existing 3/4-inch plate and engine block have a minimum weld of 1/4-inch along the total width of the plate.
Engine Driven Jacket Water Pump (02-425A)	Unlimited Life	Additional maintenance recommendations. Additional Quality inspections recommended.
Jacket Water Fittings - Pipe and Fittings (Small Bore Scope Only) (02-435A)	Unlimited Life	Leaking Dresser Style 65 couplings should be replaced with Dresser Style 90 couplings with Viton gaskets.
Jacket Water Standpipe: Pipe Fittings, Gaskets (Small Bore Scope Only) (02-700A)	Modifications	Addition of supports. Refer to DR/QR Report 02-700C for details.
Jacket Water Standpipe: Supports (Small Bore Scope Only) (02-700C)	Modifications	Addition of two-directional lateral restraints. Modification of U-bolts and restraints. Refer to DR/QR Report 02-700C for details.
Auxiliary Sub-Base & Oil & Water Piping - Jacket Water: Valves (02-717B)	Unlimited Life	Inspect the valves for packing leakage monthly.

#### Recommended Action Component Acceptability Auxiliary Sub-Base Unlimited Life None & Oil & Water Piping - Jacket Water: Pipe, Couplings, Fittings, Orifices, and Y-Strainers (Large Bore Scope Only) (02-717C-LB) Auxiliary Sub-Base Modifications Addition/modification of supports. & Oil & Water Refer to DR/QR Report 02-717C Piping - Jacket for details. Water: Pipe, Couplings, Fittings, Orifices, and Y-Strainers (Small Bore Scope Only) (02-717C)None Auxiliary Sub-Base Unlimited Life & Oil & Water Piping - Jacket Water: Gaskets & Bolting (02-717D)Auxiliary Sub-Base Unlimited Life None & Oil & Water Piping-Jacket Water: Supports (Large Bore Scope Only) (02-717E-LB)Modifications Modify U-bolts in order to Auxiliary Sub-Base & Oil & Water provide sufficient restraint and to maintain consistency

Piping - Jacket Water: Supports (Small Bore Scope Only) (02-717E)

with Engine 1A. Suitable locking devices should be installed on the new U-bolts.

Jacket Water Heat Exchanger (02-810A)

Unlimited Life

Additional maintenance recommendations.

Component	Acceptability	Recommended Action
Jacket Water Standby Heater Pump (02-810B)	Unlimited Life	None
Thermostatic Valves (02-810C)	Unlimited Life	Additional maintenance recommendations. Additional inspections recommended.
Miscellaneous Equipment - Heater Jacket Water (02-810D)	Unlimited Life	Additional maintenance recommendations.
	CYLINDER HEADS & \	VALVES
Cylinder Heads (02-360A)	Unlimited Life	Additional maintenance recommendations. Additional Quality inspections recommended.
Cylinder Head Valves: Intake and Exhaust Valves (02-360B)	Unlimited Life	Additional Quality Revalidation inspections recommended.
Cylinder Head and Valves: Bolting and Gaskets (02-360C)	Unlimited Life	Additional Quality Revalidation inspections recommended.
Cylinder Head and Valves: Springs and Retainers (02-360D)	Unlimited Life	Additional Quality Revalidation inspections recommended.
Subcover (02-362A)	Unlimited Life	Additional Quality and main- tenance inspections recommended.
	FUEL OIL INJECT	<u>ION</u>
Fuel Oil Day Tank (00-620A)	Unlimited Life	The fuel oil day tank documentation should be checked for consistency with the installed tank.
Fuel Oil Drip Tank Assembly (00-621A)	Unlimited Life	None

Component	Acceptability	Recommended Action
Fuel Injection Equipment: Fuel Injection Pump (02-365A)	Unlimited Life	Additional maintenance recommend- ations.
Fuel Injection Equipment: Fuel Injection Tips (02-365B)	Unlimited Life	Additional maintenance recommend- ations.
Fuel Injection Equipment - Tube Assembly (02-365C)	Unlimited Life	Additional maintenance recommendations. Additional Quality inspections recommended.
Fuel Injection Equipment: Supports (Small Bore Scope Only) (02-365D)	Unlimited Life	Additional maintenance recommend- ations.
Fuel Pump Linkage: Fuel Pump Control Shaft; Linkage Assembly & Bearing (02-371A&B)	Unlimited Life	Additional maintenance recommendations. Additional Quality inspections recommended.
Fuel Pump Linkage: Automatic Shutdown Cylinder (02-413B)	Unlimited Life	None
Fuel Oil Booster Pump (02-445)	Modifications	Inspect and install fuel oil booster pump drive coupling in accordance with TDI SIM 363.
Fuel Oil Header: Piping/Tubing (Small Bore Scope Only) (02-450B)	Modifications	Replace 1-inch threadolet with a socket welded tee. Addition/modification of supports. Refer to DR/QR Report 02-450D for details. Engine A piping and tubing should be verified as consistent with Engine B.
Fuel Oil Header: Fuel Oil Supports (Small Bore Scope Only) (02-450D)	Modifications	Addition/modification of restraints and U-bolts. Refer to DR/QR Report 02-450D for details.

Component	<u>Acceptability</u>	Recommended Action
Fuel Oil Filters & Strainers: Filters (02-455A)	Unlimited Life	Additional maintenance recommend- ations.
Fuel Oil Filters & Strainers: Strainers (02-455B)	Unlimited Life	Replace strainer with one with a coarser design to enhance operation, but is not required for system operation. Additional maintenance recommendations.
Fuel Oil Fitter and Strainers Mounting Hardware (02-455C)	Unlimited Life	Additional Quality inspections recommended.
Auxiliary Sub-Base & Oil & Water Piping - Fuel Oil: Piping and Fittings	Modifications	Addition/modification of supports. Refer to DR/QR Report 02-717M for details.
(Small Bore Scope Only) (02-717J)		
Auxiliary Sub-Base & Oil & Water Piping: Fuel Oil Valves (02-717K)	Unlimited Life	Inspect and clean valves at each refueling outage.
Auxiliary Sub-Base & Oil & Water Piping - Fuel Oil: Bolting and Gaskets (02-717L)	Unlimited Life	None
Auxiliary Sub-Base & Oil & Water Piping - Fuel Oil: Supports (Small Bore Scope Only) (02-717M)	Modifications	Modification of U-bolts. Addition of two-directional lateral restraints.
Fuel Oil Transfer Pump (02-825C)	Unlimited Life	None

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Component	Acceptability	Recommended Action
	GENERATOR	
Emergency Diesel Generator (BL-101A)	Unlimited Life	Compliance to recommended Standards should be verified by Bellefonte.
Generator Controls (BL-101B)	Modifications	Review design of circuits. Additional inspections of generator controls cabinet recommended. Replace field flashing relay with an enclosed relay. Recommendations to increase long-term reliability and performance.
Generator: Shaft & Bearings (BL-101C)	Unlimited Life	None
	CONTROL PANEL ASS	EMBLY
Control Panel Assembly-Cabinet/ System (02-500A)	Unlimited Life	None
Control Panel Assembly- Accumulator (02-500F)	Unlimited Life	None
Control Panel Valves (02-500G)	Unlimited Life	Additional maintenance recommendations.
Control Panel Assembly - Pressure Switches (02-500H)	Unlimited Life	None
Control Panel Assembly - Control Relays (02-500J)	Unlimited Life	None
Control Panel Assembly - Solenoid Valves (02-500K)	Unlimited Life	None

Acceptability

Unlimited Life

Recommended Action

Control Panel

Assembly - Piping, Tubing & Fittings None

(02-500M)

Control Panel
Assembly Terminal Boards/
Switches, Wiring
(02-500N)

Unlimited Life

Verify that no Multi-Amp States Division terminal blocks, manufactured between 1974 and 1976, are installed.

#### AUXILIARY SUB-BASE & FOUNDATION BOLTS

Foundation Bolts-Anchor Bolts, Miscellaneous

Miscellaneous Hardware. (02-550) Unlimited Life

Additional maintenance recommen-

dations

Auxiliary Skid (02-717A)

Unlimited Life

None

#### 4.0 SUMMARY/CONCLUSIONS

The TDI Diesel Generator Owners Group has completed its review of the TDI diesel generators installed at Bellefonte.

The scope and depth of this review as outlined in this report represents a significant effort by the TDI Diesel Generator Owners Group Technical Staff and Tennessee Valley Authority.

Nuclear standby diesel generator reliability has been a major concern of the industry and the NRC. Although previous programs have been sponsored by the NRC, EPRI, and other industry groups to quantify and improve this reliability, the Design Review and Quality Revalidation effort summarized in this report is unprecedented in its approach and analytical detail. This effort has produced a detailed assessment of 169 TDI diesel generator components. Many of these components have been analyzed using analytical techniques which exceed the detailed engineering effort of the original design.

Extensive component inspections are an integral part of the DR/QR program. The performance of these inspections leaves no doubt as to the quality of these critical diesel generator components.

Thus, the TDI Diesel Generator Owners Group effort has gone a long way toward quantifying the reliability of the TDI Diesel Generator by establishing the acceptability of these critical engine components. In many cases, recommendations are made to improve component reliability and therefore improve overall diesel generator reliability.

The TDI Diesel Generator Owners Group believes that this extensive effort verifies the acceptability of the TDI diesel generators for nuclear service.

The results of this review, as outlined in Section 3.0 of this report, show that the important components of the TDI diesel generator have been assessed to be adequate for their intended function. In cases where component adequacy has been judged to be marginal, corrective action is recommended which will ensure the adequacy of the component.

This report supports the conclusion that the TDI diesel generators installed at Bellefonte are acceptable for their intended safety related function and, in addition, the incorporation of the maintenance and surveillance recommendations into the plant's existing program provides added assurance that these diesel generators will continue to perform their intended function for the life of the plant.

#### 5.0 RECOMMENDATIONS

The purpose of the TDI Diesel Generator Owners Group Program was to assess the acceptability of the TDI Emergency Diesel Generator at Bellefonte and to make recommendations as required to improve the reliability of given components. These recommendations are summarized in section 3.0 and given in detail in Appendix I.

Additionally, the TDI Diesel Generator Owners Group Program has made recommendations concerning component maintenance and surveillance. These recommendations have been assembled from manufacturers manuals and the component DR/QR summary reports. These maintenance and surveillance recommendations are outlined in Appendix II.

Although the recommendations of this report are not requirements, their adoption by Tennessee Valley Authority will give added assurance that the TDI Emergency Diesel Generators installed at Bellefonte will perform their intended function for the life of the plant. These recommendations represent a conservative approach to insuring diesel generator reliability. In some cases, the utility may propose alternate means of insuring the reliability of their emergency diesel engines. Justification of these alternate means is the responsibility of the utility.

5-1

# 6.0 <u>REFERENCES</u>

Component DR/QR Summary Reports list references directly related to that component.

Ref. #			
1	TDI-3	12-10-84	TDI Owners Group Program Plan, Rev. 1
2	TDI-2	2-27-84	Investigation of Types AF and AE Piston Skirts
3	TDI-4	3-12-84	D.R. of Connecting Rod Bearing Shells
4	TDI-5	3-13-84	TDI D.G. Rocker Arm Capscrew Stress Analysis Report
5	TDI-6	3-23-84	TDI D.G. Air Start Valve Capscrew Dimensional and Stress Analysis Report
6	TDI-8	3-30-84	TDI D.G. Cylinder Head Stud Stress Analysis
7	TDI-14	4-13-84	TDI D.G. Supplement to the Cylinder Head Stud Stress Analysis and Supplement to the Air Start Valve Capscrew Dimension and Stress Analysis
8	TDI-15	4-16-84	TDI D.G. Report on Engine Driven Jacket Water Pump Design Review
9	TDI-16	4-19-84	TDI D.G. Report on Push Rods
10	TDI-17	4-20-84	TDI D.G. Report on the Evaluation of Emergency D.G. Crankshafts at Shoreham
11	TDI-18	4-24-84	TDI D.G. Report on the Evaluation of Emergency D.G. Wiring and Terminations of Shoreham
12	TDI-19	4-24-84	TDI D.G. Supplement to the Rocker Arm Capscrew Stress Analysis
13	OGTP-8	4-27-84	TDI D.G. Report on Fuel Injection Tubing Qualification Analysis
14	OGTP-9	5-14-84	TDI D.G. Report on D.R. of Connecting Rods of Inline DSR-48 Emergency D.G.
15	OGTP-10	4-27-84	TDI D.G. Report on D.R. of Engine Base and Bearing Caps
16	0GTP-25	5-14-84	TDI D.G. Cylinder Head Report

Ref. #			
17	0GTP-26	5-14-84	TDI D.G. Turbocharger Report
18	OGTP-39	5-24-84	Evaluation of Emergency D.G. Crankshafts at Shoreham and Grand Gulf Nuclear Power Station
19	OGTP-40	5-24-84	D.R. of Connecting Rods for TDI DSRV-4 Series Diesel Generators
20	OGTP-41	5-24-84	Investigation of Types AF & AE Piston Skirts
21	OGTP-57	6-05-84	Emergency D.G. Aux. Module Control Wiring and Termination Qualification Report for G.G.N.S.
22	OGTP-70	6-13-84	Emergency D.G. Aux. Module Control Wiring and Termination Qualification Report for C.P.S.E.S.
23	OGTP-72	6-14-84	The Infulence of Thermal Distortion on the Performance of AF and AE Piston Skirts
24	OGTP-74	6-15-84	EDG Aux. Module Control Wiring and Termination Qualification Report for Shearon Harris Nuclear Power Station Unit I
25	OGTP-76	6-15-84	Evaluation of E.D.G. Crankshafts at Midland and Shearon Harris Nuclear Generating Stations
26	OGTP-77	6-15-84	DR of Elliott Model 656 Turbocharger used on TDI DSRV-12-4 and DSRV-20-4 EDG sets
27	OGTP-79	6-18-84	DR of Connecting Rods of TDI Inline DSR-48 EDG
28	OGTP-80	6-18-84	DR of Engine Base and Bearing Caps for TDI DSRV-16 Diesel Engines
29	OGTP-90	6-25-84	DR of TDI R-4 and RV-4 series EDG Cylinder Blocks and Liners
30	OGTP-89	6-22-84	DR of Connecting Rod Bearing Shells for Transamerica Delavel Enterprise Engines
31	OGTP-111	7-6-84	Supplement to the Emergency Diesel Generator Engine Driven Jacket Water Pump Design Review
32	OGTP-129	7-24-84	Emergency D.G. Rocker Arm Capscrews Stress Analysis
33	OGTP-140	7-27-84	Report on Emergency D.G. Auxiliary Control Module Control Wiring & Termination Review
34	OGTP-147	8-1-84	Design Review of Elliott Model 65G Turbocharger used on TDI DSRV-12-4 & DSRV-20-4 Emergency D.G. Sets

<u>Ref. #</u>			
35	OGTP-181	8-10-84	Design Review of Engine Base and Bearing Caps for TDI DSRV-16 Diesel Engines
36.	OGTP-190	8-14-84	Design Review of Elliott Model 90G Turbo- charger used on TDI DSR-48 and DSRV-16 Emergency Diesel Generator Sets
37	0GTP-260	9-7-84	Design Review of Connecting Rods for TDI DSRV-4 Series Diesel Generators
. 38	OGTP-261	9-7-84	Design Review of Engine Base and Bearing Caps for TDI Diesel Engines
39	OGTP-263	9-7-84	Evaluation of Cylinder Heads of TDI Series R-4 Diesel Engines
40	OGTP-306	9-28-84	Survey of Start Experiences and Cause of Unscheduled Shutdowns of TDI Diesel Engines
41	OGTP-403	10-17-84	Baseline Vibration Survey for Shoreham Nuclear Power Station DG 101
42	OGTP-485	11-6-84	Design Review of Connecting Rod Bearing Shells for TDI Engines, March 12, 1984
43	OGTP-591	11-27-84	Phase I Report - Turbocharger - Nozzle Ring Supplement for DSR-48 and DSRV-16-4 Engines
44	OGTP-593	11-27-84	Investigation of Types AN and AH Piston Skirts

Title	Project	BLN-	MEB *	Meds No. 350227 652
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Manufacturer/Subvendor	Docume	nt Number		Revision Level
	DRQR	REP. VOL II		0
Vendor Letter Number	Projec	t Authorization		Work Order Number
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MEDS, W5B63 C-K

# TDI DIESEL GENERATOR

# DESIGN REVIEW AND QUALITY REVALIDATION REPORT

Prepored For
TENNESSEE VALLEY AUTHORITY
BELLEFONTE NUCLEAR PLANT

By
TDI DIESEL GENERATOR OWNERS GROUP

#### How To Use This Report

Tabs in this report identify the following categories:

Turbo, Intake, Intercooler & Exhaust Lube Oil Engine Base & Bearing Caps Crankshaft & Bearings Cylinder Block, Liners & Water Manifold Air Start & Barring Device Connecting rods Pistons Camshaft & Valve Train Idler Gear Assembly & Front Gear Case Engine Instrumentation & Wiring Overspeed Trip & Governor Engine Shutdown & Equipment Jacket Water Cylinder Heads & Valves Fuel Oil Injection Generator Control Panel Assembly Engine & Auxiliary Sub-Base & Foundation Bolts

These categories have been defined to allow the reader to review a complete diesel generator subsystem in a convenient manner.

Within each category tabs identify Bellefonte specific component numbers.

A given component report can be found by:

- a) If the component number is known use the alpha numeric index which identifies the volume number and category in which the component report is located.
- b) If only the component name is known Section 3.2 may be used as a cross-reference to find the volume number where the component report may be found.

Some reports address more than one component. A tab is provided for each component. However, some components are combined under one report. Slip sheets are provided where required to reference back to the appropriate tab. Some components required more than one report. These are identified by the abbreviation LB-Large Bore and SB-Small Bore on the component number tabs.

# INDEX (continued)

		•	
Component Number	Component Description	Category	Volume No.
BL-101A	Emergency Diesel Generator	Generator	4
BL-101B	Generator Controls	Generator	4
BL-101C	Generator: Shaft & Bearings	Generator	4
F-068	Intercooler	Turbo, Intake Introlr. & Exhaust	2
MP022/23	Turbocharger	Turbo, Intake, Intrclr. & Exhaust	2
00-420	Lube Oil Pressure Regulating Valve	Lube Oil	2
00-442A	Starting Air Distributor: Distributor Assembly	Air Start & Barring Device	<b>3</b>
00-442B	Starting Air Distributor: Tubing, Fittings, Gaskets	Air Start & Barring Device	3
00-620A	Fuel Oil Day Tank	Fuel Oil Injection	4
00-621A	Fuel Oil Drip Tank Assy	Fuel Oil Injection	4
02-CFR	Turbocharger Thrust Bearing Drip Lube System	Turbo, Intake Intercooler & Exhaust	. 2
02-305A	Base and Bearing Caps: Base Assembly	Engine Base & Bearing Caps	2
02-305C	Base and Bearing Caps: Main Bearing Studs & Nuts	Engine Base & Bearing Caps	2
02-305D	Base and Bearing Caps: Main Bearing Caps	Engine Base & Bearing Caps	2
02-307A	Lube Oil Fittings: Internal - Headers	Lube Oil	2
02-307B	Lube Oil Fittings: Internal - Tubing & Fittings	Lube Oil	. 2
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# INDEX (continued)

Component Number	Component Description	Category	Volume No.
02-3070	Lube Oil Fittings Internal: Supports	Lube Oil	2
02-310A	Crankshaft	Crankshaft & Bearings	2
02-310B	Main Bearings	Crankshaft & Bearing	2
02-310C	Crankshaft & Bearings: Thrust Bearing Rings.	Crankshaft & Bearing	2
02-311A	Crankcase: Crankcase Assy	Crankshaft & Bearing	2
02-311D	Crankcase: Crankcase Mounting Hardware	Crankshaft & Bearings	2
02-315A	Cylinder Block	Cyl. Block & Liners & Water Manifold	2
02-315C	Cylinder Block Liners & Water Manifold - Cylinder Liner	Cyl. Block & Liners & Water Manifold	2
02-315D	Jacket Water Manifold Piping	Cyl. Block & Liners & Water Manifold	2
02-315E	Cylinder Block Liners & Water Manifold: Studs	Cyl. Block & Liners & Water Manifold	2
02-315F	Cylinder Block Liners & Water Manifold: Cylinder Head Nuts	Cyl. Block & Liner & Water Manifold	2
02-315G	Cylinder Block Liners & Water Manifold: Seals & Gaskets	Cyl. Block & Liners & Water Manifold	2
02-316A	Jacket Water Inlet Manifold: Manifold Assembly W/Hardware and Coupling and Gaskets	Jacket Water	4

Componen Number	t Component Description	Category	Volume No.
02-316B	Jacket Water Inlet Manifold: Coupling and Gaskets	Jacket Water	4
02-3160	Jacket Water Inlet Manifold: Vent Line to Discharge Manifold	Jacket Water	<b>4</b> .,
02-317A	Jacket Water Discharge Manifold, Coupling and Seals	Jacket Water	4
02-317B	Water Dicharge Manifold: Coupling & Seals	Jacket Water	4
02-317C	Water Discharge Manifold: Supports	Jacket Water	4.
02-330A	Flywheel	Flywheel	3.
02-330B	Flywheel Bolting	Flywheel	3
02-335B	Front Gearcase - Bolting	Idler Gear As- sembly & Front Gear Case	3
02-340A	Connecting Rods: Rods & Bushings	Connecting Rods	3
02-340B	Connecting Rod Bearing Shells	Connecting Rods	3
02-341A	Pistons	Pistons	3
02-341B	Pistons: Rings	Pistons	3
02-341C	Piston Pin Assembly	Pistons	3
02-345A	Tappets and Guides: Intake & Exhaust Tappet Assembly	Camshaft & Valve Train	3
02-345B	Tappets and Guides: Fuel Tappet Assembly	Camshaft & Valve Train	3
02-3 <b>4</b> 5C	Tappets and Guides: Fuel Pump Base Assembly	Camshaft & Valve Train	3
	•		*

Component Number	Component Description	Category	Volume No.
02-350A	Camshaft: Camshaft Assembly	Camshaft & Valve Train	3
02-350B	Camshaft: Camshaft Bearing	Camshaft & Valve Train	3
02-350C	Camshaft: Supports, Bolting and Gear	Camshaft & Valve Train	3
02-355A	Idler Gear Assembly: Crank To Pump Gear	Idler Gear As- sembly & Front Gear Case	3
02-355B	Idler Gear Assembly	Idler Gear As- sembly & Front Gear Case	3
02-359	Air Start Valves	Air Start & Barring Device	3
02-360A	Cylinder Heads	Cylinder Heads & Valves	. 4
02-360B	Cylinder Head Valves: Intake & Exhaust Valves	Cylinder Heads & Valves	4
02-360C	Cylinder Head and Valves: Bolting and Gaskets	Cylinder Heads & Valves	4
02-360D	Cylinder Head & Valves: Springs and Retainers	Cylinder Heads & Valves	4
02-362A	Subcover	Camshaft & Valve Train	3
02-365A	Fuel Injection Equipment: Fuel Injection Pump	Fuel Oil In- jection	4
02-365B	Fuel Injection Equipment - Fuel Injection Tips	Fuel Oil In- jection	4
02-365C	Fuel Injection Equipment - Tube Assembly	Fuel Oil In- jection	4

Component Number	Component Description	Category	Volume No.
02-365D	Fuel Injection Equipment: Supports	Fuel Oil In- jection	4
02-371A	Fuel Pump Linkage: Fuel Pump Control Shaft	Fuel Oil In- jection	4
02-371B	Fuel Pump Linkage: Linkage Assembly and Bearing	Fuel Oil In- jection	4
02-375	Intake Manifold and Piping	Turbo, Intake, Intrclr. & Ex- haust	2
02-380A	Exhaust Manifold	Turbo, Intake, Intrclr. & Ex- haust	2
02-380B	Exhaust Manifold: Gasket and Bolting	Turbo, Intake, Introlr. & Ex- haust	2
02-385B	Cylinder Block Covers: Gaskets and Bolting	Cyl. Block & Liners & Water Manifold	2
02-386B	Crankcase: Crankcase Gaskets and Mounting Hardware	Crankshaft & Bearings	2
02-390A	Intake & Intermediate and Exhaust Rocker Shaft Assembly	Camshaft & Valve Train	3
02-390B	Rocker Arms and Pushrods: Exhaust Rocker Shaft Assembly	Camshaft & Valve Train	3
02-390C	Main and Connector Pushrods	Camshaft & Valve Train	3
02-390D	Rocker Arms and Pushrods: Pushrods Connector.	Camshaft & Valve Train	3
02-390E	Rocker Arms and Pushrods: Bushings	Camshaft & Valve Train	3

Component Number	Component Description	Category	Volume No.
02-390F	Rocker Arms and Pushrods: Lifters	Camshaft & Valve Train	3
02-390G	Rocker Arms and Pushrods Misc. Bolts & Drive Studs	Camshaft & Valve Train	3
02-410A	Overspeed Trip Governor	Overspeed Trip & Governor	3
02-410B	Overspeed Trip: Governor and Accessory Drive Assembly	Overspeed Trip & Governor	3
02-4100	Overspeed Trip: Couplings (Flexible and Spider)	Overspeed Trip & Governor	3
02-410D	Overspeed Trip Vent Valve	Overspeed Trip & Governor	3
02-411A	Governor Drive: Governor & Tachometer Drive Gear & Shaft	Overspeed Trip & Governor	. 3
02-4118	Governor Drive: Couplings, Pins & Keys	Overspeed Trip & Governor	3
02-413A	Governor Linkage & Cross Shaft Assembly	Overspeed Trip & Governor	3
02-413B	Fuel Pump Linkage: Automatic Shutdown Cylinder	Fuel Oil Injection	4
02-415A	Governor Assembly: Woodward Governor	Overspeed Trip & Governor	3
02-415B	Governor Assembly - Booster Servomotor	Overspeed Trip & Governor	. 3
02-415C	Governor Assembly - Heat Exchangers	Overspeed Trip & Governor	3
02-420	Engine Driven Lube Oil Pump	Lube Oil	. 3
02-425A	Engine Driven Jacket Water Pump	Jacket Water	4
02-435A	Jacket Water Fittings: Pipe & Fittings	Jacket Water	4
		•	

Component Number	Component Description	Category	Volume No.
02-436A	Intercooler Piping - Pipe	Turbo, Intake Intercooler & Exhaust	2
02-436B	Intercooler Piping Coupling, Gaskets, Bolting	Turbo, Intake Intercooler & Exhaust	2
02-437	Turbo Water Piping: Pipe & Fittings	Jacket Water	4
02-441A	Starting Air Manifold: Piping, Tubing and Fitting	Air Start & Barring Device	3
02-441B	Starting Air Manifold Valves, Filters & Strainer	Air Start & Barring Device	3
02-441C	Starting Air Manifold: Supports	Air Start & Barring Device	3
02-445	Fuel Oil Booster Pump	Fuel Oil In- jection	4
02-450B	Fuel Oil Header: Piping/Tubing	Fuel Oil In- jection	4
02-4500	Fuel Oil Header: Fuel Oil Supports	Fuel Oil Injection	4
02-455A	Fuel Oil Filters & Strainers: Filters	Fuel Oil In- jection	4
02-455B	Fuel Oil Filters & Strainers: Strainers	Fuel Oil In- jection	4
02-455C	Fuel Oil Filters & Strainer: Mounting Hardware	Fuel Oil In- jection	4
02-465A	Lube Oil Lines External: Tubing, Fittings, Couplings	Lube Oil	, <b>2</b>
02-465B	Lube Oil Lines External - Supports	Lube Oil	2

Component Number	Component Description	Category	Volume No.
02-467A	Turbocharger: Lube Oil Fitting - Piping	Lube Oil	2
02-467B	Turbocharger: Lube Oil Fittings - Supports	Lube Oil	2
02-475A	Turbocharger: Bracket	Turbo, Intake, Intrclr. & Ex- haust	2
02-475B	Air Butterfly Valve Assembly	Turbo, Intake, Intrclr. & Ex- haust	2
02-475C	Turbocharger: Bracket - Bolting & Gaskets	Turbo, Intake, Intrclr. & Ex- haust	2
02-500A	Control Panel Assembly Cabinet/System	Control Panel Assembly	4
02-500F	Control Panel Assembly Accumulator	Control Panel Assembly	4
02-500G	Control Panel Valves	Control Panel Assembly	4
02-500H	Control Panel Assembly Pressure Switch	Control Panel Assembly	4
02-500J	Control Panel Assembly: Control Relays	Control Panel Assembly	4
02-500K	Control Panel Assembly: Solenoid Valves	Control Panel Assembly	4
02-500M	Control Panel Assembly - Piping, Tubing, Fittings	Control Panel Assembly	4
02-500N	Control Panel Assembly: Terminal Boards/Switches/ Wiring	Control Panel Assembly	4

Component Number	Component Description	Category	Volume No.
02-525B	Barring Device - Pneumatic: Regulator Valve/Shutoff Valve	Air Start & Barring Device	3
02-540A	Lube Oil Sump Tank and Mounting Hardware	Lube 0il	2
02-540B	Lube Oil Sump Tank: Misc. Fittings, Gaskets, Pipe & Bolting Material, Valves	Lube Oil	2
02-540C	Lube Oil Sump Tank: Mounting Hardware	Lube 0il	2
02-550	Foundation Bolts: Anchor Bolts, Misc. Hardware	Engine & Aux. Sub Base & Foundation Bolts	4
02-630A	Pyrometer Conduit Assembly: Conduit	Engine Instru- mentation & Wiring	3
02-630B	Pyrometer Conduit Assembly: Conduit Fittings	Engine Instru- mentation & Wiring	3
02-630C	Pyrometer Conduit Assembly: Support	Engine Instru- mentation & Wiring	3
02-630D	Pyrometer Conduit Assembly: Thermocouples	Engine Instru- mentation & Wiring	3
02-688A	Engine & Aux Module Wiring Material- Conduit & Fittings; Pyrometer Assembly - Conduit, Fitting, Supports	Engine Instru- mentation & Wiring	3
02-688B	Engine & Aux Module Wiring Materials: Wiring & Terminations	Engine Instru- mentation & Wiring	, <b>3</b>

Component Number	Component Description	Category	Volume No.
02-688C	Engine & Aux. Module Wiring Material: Boxes & Terminals	Engine Instru- mentation & Wiring	3
02-689	Off Engine Wiring Level Switch	Engine Instru- mentation & Wiring	3
02-690	On Engine Alarm Sensors	Engine Instru- mentation & Wiring	3
02-691	Off-Engine Alarm Sensors	Engine Instru- mentation & Wiring	3
02-695A	Engine Shutdown Equipment: Tubing/Fittings & Supports	Engine Shut- down & Equip- ment	3
02-695B	Engine Shutdown Equipment: Valves, Regulator, Orifices	Engine Shut- down & Equip- ment	3
02-695C	Engine Shutdown Trip Switches	Engine Shut- down & Equip- ment	3
02-700A	Jacket Water Standpipe: Pipe, Fittings, Gaskets	Jacket Water	4
02-700C	Jacket Water Standpipe: Supports	Jacket Water	4
02-700F	Jacket Water Standpipe and Misc. Bolting	Jacket Water	4
02-717A	Auxiliary Skid	Jacket Water	4 :
02-717B	Aux Sub Base & Oil & Water Piping - Jacket Water: Valves	Jacket Water ,	4

Component Number	Component Description	Category	Volume No.
02-717C	Aux Sub Base & Oil & Water Water Piping - Jacket Water: Pipe, Couplings, Fittings, Orifices, Y-Strainers	Engine & Aux. Sub Base & Foundation Bolts	4
02 <b>-</b> 717D	Aux Sub Base & Oil & Water Piping - Jacket Water: Gaskets & Bolting	Jacket Water	4
02-717E	Aux Sub Base & Oil & Water Piping - Jacket Water: Supports	Jacket Water	4
02-717F	Aux. Sub Base & Oil & Water Piping - Lube Oil: Pipe and Fittings	Lube Oil	2
02-717G	Aux Sub Base & Oil & Water Piping - Lube Oil Valves	Lube Oil	2
02-717H	Aux. Sub-Base & Oil & Water Piping - Lube Oil: Gaskets & Bolting	Lube Oil	2
02-717I	Aux Sub Base & Oil & Water Piping - Lube Oil: Supports & Mounting Hardware	Lube Oil	2
02-717J	Aux Sub Base & Oil & Water Piping - Fuel Oil - Piping & Fittings	Fuel Oil	4
02-717K	Aux Sub Base & Oil & Water Piping - Fuel Oil Valves	Fuel Oil Injection	4
02-717L	Aux Sub Base & Oil & Water Piping - Fuel Oil - Gaskets & Bolting	Fuel Oil Injection	4
.02-717M	Aux Sub Base & Oil & Water Piping - Fuel Oil: Supports	Fuel Oil Injection	4
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Component Number	Component Description	Category	Volume No.
02-805A	Flex Connection	Turbo, Intake, Intercooler & Exhaust	2
02-805B	Intake Air Silencer	Turbo, Intake, Intercooler & Exhaust	2
02-805C	Intake Air Filter	Turbo, Intake, Intercooler & Exhaust	2
02-810A	Jacket Water Heat Exchanger	Jacket Water	4
02-810B	Jacket Water Standby Heater Pump	Jacket Water	4
02-810C	Thermostatic Valve	Jacket Water	4
02-810D	Misc. Equipment- Heater-Jacket Water	Jacket Water	4
02-820A	Lube Oil Heat Exchanger	Lube Oil	2
02-820B	Lube Oil System-Auxiliary Lube Oil Pump	Lube Oil	2
02-820C	Lube Oil Full Pressure Strainer	Lube Oil	2
02-820D	Full Flow Lube Oil Filter	Lube Oil	2
02-820E	Oil Keep-Warm Filter	Lube Oil	2
02-820F	Lube Oil Lines External- Valves	Lube Oil	2
02-820G	Before & After Lube Oil Pump	Lube 0il	2
02-820H	Lube Oil Sump Heater	Lube 0il	2
02-825C	Fuel Oil Transfer Pump	Fuel Oil Injection	: 4

Component Number	Component Description	Category	Volume No.
02-835A	Starting Air Tank	Air Start & Bearing Device	3
02-835D	Skid Base - Starting Air Equipment	Air Start & Barring Device	3
02-835F	Starting Air Float Trap	Air Start & Barring Device	3
02-835H	Air Start Tank Relief Valve	Air Start & Barring Device	3

# COMPONENT DESIGN REVIEW CHECKLIST BELLEFONTE NUCLEAR PLANT - UNIT 1

COMPONENT Intercooler	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. F-068	TASK DESCRIPTION NO. <u>DR-13-F-068-0</u>
SNPS GPL NO. F-068	CLASSIFICATION TYPE B
TASK DESCRIPTIONS	
Design review for this component i	s not required based on the following:
was no significant ap already addressed in the site experience. Nuclea number of intercooler p has issued SIM No. 369	mponent Tracking System indicated that there plicable industry experience, except that e lead engine report and below. There was no r and non-nuclear industry experience shows a roblems mainly due to engine vibration. TDI which contains suggested modifications to blems such as these, and it is recommended nted at Bellefonte.
• A review of the lead eng	ine DR/QR report (Comanche Peak).
<ul> <li>Both Bellefonte and Com Young Radiator and are M</li> </ul>	anche Peak intercoolers were manufactured by odel No. D264836.
The following maintenance recomm should be implemented:	endation from the lead engine DR/QR report
• The intercooler should	be inspected for external leaks every month.
<ul> <li>The intercooler should be refueling outage.</li> </ul>	e disassembled as necessary and cleaned every
<ul> <li>The drain connection or verified open and cleane</li> </ul>	n the intake air system low point should be d daily.
Quality revalidation is not requir	ed for this component.
PRIMARY FUNCTION	· · · · · · · · · · · · · · · · · · ·
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	

#### COMPONENT DESIGN REVIEW CHECKLIST

Page 2 of 2 DR-13-F-068-0

#### SPECIFIED STANDARDS

Not required

**REFERENCES** 

Not required

**DOCUMENTATION REQUIRED** 

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER <u>SCKamm</u>

# COMPONENT DESIGN REVIEW CHECKLIST BELLEFONTE NUCLEAR PLANT - UNIT 1

COMPONENT _	Turbocharger	UTILITY <u>Tennessee V</u>	alley Authority
GROUP PARTS	LIST NO. MP-022/23	TASK DESCRIPTION NO.	DR-13-MP-022/23-0
SNPS GPL NO	MP-017	CLASSIFICATION TYPE _	Α

#### TASK DESCRIPTIONS

A design review for this component is not required, based on the following:

- Design reviews for the lead engines, Shoreham and Comanche Peak, as well as Grand Gulf and Catawba, establish the acceptability of the Elliott Model BCO-90G turbocharger. This model turbocharger is used on all Owners Group DSRV-16 and DSR-48 diesel engines.
- The turbocharger operating conditions at Bellefonte are approximately equal to those at Comanche Peak and other Owners Group DSRV-16 and DSR-48 diesel engines with full load ratings of 225 BMEP.
- The lube oil system is similar to Comanche Peak and Grand Gulf.
   These engines have a full flow auxiliary oil pump that can be started before diesel startup to assure turbocharger bearing lubrication.

The EDG Component Tracking System was reviewed for any applicable experience. The primary adverse experience associated with the turbocharger was rapid thrust bearing wear and broken nozzle ring capscrews and vanes. The thrust bearing wear was attributed to insufficient lubrication prior to engine start. Nozzle ring vane failures were caused by high cycle fatigue arising either from diesel engine exhaust gas pulsations or vibration during operation. The capscrews failed by means of intergranular cracking as the result of improper heat treatment during manufacturing, or in another case, because of high cycle fatigue, probably from improper torquing during assembly. Vane failures have not affected engine operability in the past and capscrew failures are rare events and are not expected to recur provided that the installation torque is to specification and that manufacturing defects are not present. Thus, the current nozzle ring and attachment design is adequate for nuclear standby service.

The following Quality inspections should be performed:

- Perform a visual inspection on the bearings and nozzle ring and signs of wear and cracks.
- Determine the end clearances (rotor float).

#### TASK DESCRIPTIONS (continued)

- Verify that the proper number of bolts on the turbine inlet casing are installed.
- Verify that the proper torque loads are applied to the bolts of the turbine inlet casing.
- Perform a liquid penetrant test on the stationary nozzle ring for signs of adverse wear and cracking.
- Verify that SIM 300 was implemented and perform a liquid penetrant test on the welds retaining the core plug (hub nut). In addition, verify that the core plug is staked.

The following modifications and inspections were recommended in previous DR/QR reports and apply to the turbochargers at Bellefonte as well. These modifications/inspections will help assure turbocharger reliability and performance:

- Revise appropriate operating procedures to use the auxiliary lube oil pump to prelube the turbocharger bearings. Prelube oil flow should be initiated 1 to 2 minutes prior to engine starts, and stopped approximately 30 seconds after the engine reaches rated speed.
- The TDI recommended drip system should be retained for minimizing thrust bearing wear associated with automatic fast starts. The quantity of oil passing through the orifice should be measured and be at least 0.1 gph. Increased flow rates up to 0.35 gph are recommended to improve effectiveness of the drip system.
- For improved confidence in the reliability of the turbocharger, inspection of a thrust bearing for signs of excessive wear should be performed to verify the adequacy of the full flow prelube system. This inspection should be performed on a thrust bearing installed during or after implementation of the full flow prelube system and following an initial 100 engine starts or at the closest plant refueling outage but not to exceed 130 starts.
- The rotor axial clearance should be routinely checked in accordance with the TDI Instruction Manual. In addition, since trends of increasing clearance could signify thrust bearing degradation (even if the total displacement is within specification), any such trends should be reviewed.
- Since the nuclear standby diesel generator sets may undergo non-prelubed automatic fast starts not associated with a potential LOOP/LOCA event, the turbocharger thrust bearings of any diesel engine should be inspected for excessive wear and, if necessary, replaced after experiencing no more than 40 such starts. This recommendation is applicable to all thrust bearings installed.

#### TASK DESCRIPTIONS (continued)

- Spectrochemical engine oil analysis should be incorporated into the TDI Instruction Manual. In addition, to further expand the preventive monitoring of the turbocharger thrust bearing, ferrographic engine oil analysis may be utilized. Particular attention should be paid to copper level and particulate size, which could signify thrust bearing degradation.
- At any turbocharger disassembly there should be a visual inspection of nozzle ring components for any apparent damage, failure or apparent mispositioning of vanes. Replace all affected nozzle ring components. During reassembly ensure that capscrews are properly installed with recommended pretorque.
- Monitor engine operation to ensure exhaust gas temperatures do not exceed those specified.

PRIMARY FUNCTION				
Not required				
ATTRIBUTE TO BE VERIFIED				
Not required			÷	
SPECIFIED STANDARDS				
Not required				
REFERENCES				
Not required				•
GROUP CHAIRPERSON Kinn T.	f fortil PRO	GRAM MANAGE	R X Kam	meyer

#### UNIT 1

# MP-022/23 - Turbochargers

Acceptability of the  $\underline{\text{turbochargers}}$  is documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No		
1RT-M216	B44 850918 827		
1RT-M217	B44 850918 828		
1RT-M226	B44 850918 867		
1RT-M227	B44 850918 877		
1RT-M219	B44 850904 772		
1RT-M236	B44 850918 890		
1RT-M237	B44 850918 889		
1RT-M238	B44 850918 844		
1RT-M239	B44 850918 891		
1RT-M245	B44 850918 857		
1RT-M255	B44 850918 845		
1RT-M259	B44 850918 831		
1RT-M260	B44 850904 771		
1RT-M261	B44 850904 773		
1RT-M262	B44 850918 832		
1RT-M349	B44 <sub>.</sub> 850918 858		

#### TDI OWNERS GROUP

for

#### BELLEFONTE NUCLEAR PLANT - UNIT 1

# TURBOCHARGER THRUST BEARING DRIP LUBE SYSTEM (SMALL BORE SCOPE ONLY) COMPONENT PART NO. 02-CFR

#### I INTRODUCTION

The TDI Emergency Diesel Generator Owners Group Program for the Bellefonte Nuclear Plant requires Design and Quality Revalidation reviews of the structural adequacy of the turbocharger thrust bearing drip lube system components and supports to withstand the effects of normal operating and earthquake loadings. The primary function of this tubing is to provide lube oil to the turbocharger thrust bearing prior to engine startup.

#### II OBJECTIVE

The objective of this review was to perform an engineering evaluation of the tubing and supports to assure that the component will perform its intended design function during normal operating and earthquake loadings.

#### III METHODOLOGY

In order to meet the stated objective, the following methods were used:

- The TDI Emergency Diesel Generator Component Tracking System was reviewed for the Bellefonte site, nuclear, and non-nuclear industry experience. See Appendix C for results.
- The Quality Revalidation Checklist results were reviewed for acceptability.

Refer to the review procedures as described in Reference 1 for a detailed methodology for this evaluation.

#### IV RESULTS AND CONCLUSIONS

The tubing and supports as defined by this Component Design Review have been evaluated in accordance with Reference 1 and have been found acceptable with modifications. The conclusions of this report are based upon the field walkdown of Engine 1B only. This component was not installed on Engine 1A at the time of the walkdown.

There are no Quality Revalidation Checklist results or TERs associated with this component.

Based on the above review, it is concluded from References 1 and 2 that the tubing and supports will perform their intended design functions at Bellefonte under all normal operating and earthquake loadings with the provision that the following recommended modifications be implemented as detailed in Reference 3:

It is recommended that two-directional lateral restraints be added as follows:

- Midway between the sight glass and the first restraint downstream for both left and right bank turbochargers.
- Midway between the nupro filter and the first restraint upstream.
- At/near the nupro filter.

Upon installation of this component for Engine 1A, it is recommended that the installation be made consistent with that of Engine 1B.

#### V. REFERENCES

- 1. "Engineering Review Criteria Document for the Design Review of TDI Diesel Small Bore Piping, Tubing, and Supports for the TDI Owners' Group," Report No. 11600.60-DC-02, Revision 1.
- 2. Stone & Webster Calculation number 11600.60-NP(B)-1301-XH.
- 3. Memo No. 6595 from C. Malovrh (SWEC) to J. Kammeyer (SWEC) dated 12/20/84.

# COMPONENT DESIGN REVIEW CHECKLIST BELLEFONTE NUCLEAR PLANT - UNIT 1

Bearing Lubricant System COMPONENT (Small Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO.02-CFR	TASK DESCRIPTION NO.: DR-13-02-CFR-0
SNPS GPL NO. <u>03-CFR</u>	CLASSIFICATION TYPE C
TASK DESCRIPTIONS	
	tubing and supports to provide additional rform its intended design function during g.
PRIMARY FUNCTION	
To provide lube oil to the turboc startup.	harger thrust bearing prior to engine
ATTRIBUTE TO BE VERIFIED	
Structural adequacy of the tubing an operating and earthquake loadings.	d supports due to the effects of normal
SPECIFIED STANDARDS	
IEEE 387	
REFERENCES	
"Engineering Review Criteria Report f Bore Piping, Tubing, and Supports 11600.60-DC-02, Revision 1.	or the Design Review of TDI Diesel Small for the TDI Owners' Group," Report No.
DOCUMENTATION REQUIRED	
In lieu of information from Delaval, verified support sketches and piping	ications, calculations, drawings, etc.). the following information is required: isometrics, material specifications, pipe parameters (pressure, temperature, load

GROUP CHAIRPERSON BF3553/1

combinations)

PROGRAM MANAGER

MANAGER \_\_\_\_\_\_\_\_

#### Appendix B

#### COMPONENT QUALITY REVALIDATION CHECKLIST

Turbocharger Thrust Bearing COMPONENT Lubricant System	UTILITY	Tennessee Valley Authority Bellefonte Nuclear Plant - Unit 1			
GPL NO. 02-CFR	REV. NO.	1	_		
SNPS GPL NO. <u>03-CFR</u>					
			_		
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#### TASK DESCRIPTIONS

#### Engine A

- 1. Assemble and review existing documentation.
- 2. Obtain sufficient data to support the Design Review effort. This may be accomplished by developing quality verified as-builts in accordance with DG-7, or by the Design Group performing a field walkdown.

#### Engine B

Same as Engine A

#### ATTRIBUTES TO BE VERIFIED

#### Engine A

- 1. Quality status of Component Document Package
- 2. Information necessary for the design review effort.

#### Engine B

Same as Engine A

#### ACCEPTANCE CRITERIA

#### Engine A

- 1. Satisfactory Document Package
- 2. Review of detailed information by the Design Group

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#### ACCEPTANCE CRITERIA (continued)

Engine B

Same as Engine A

#### **REFERENCES**

#### Engine A

- 1. QCI No. 52
- 2. Procedure DG-7

#### Engine B

Same as Engine A

#### DOCUMENTATION REQUIRED

#### Engine A

- Document Summary Sheet
- 2. Quality verified as-built isometric drawing for the lubricant system if available from the owner.

#### Engine B

Same as Engine A

GROUP CHAIRPERSON

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#### COMPONENT REVIEW

#### Engine A

- No EDGCTS site experience documents are in evidence.
- 2. The Design Group will be responsible for closing out the as-built drawings as per Procedure DG-7. The as-built drawings will be Quality verified by the appropriate site Quality organization. The performance of an engineering walkdown by the Design Group, precludes the issuance of a quality verified as-built drawing or stetch.

#### COMPONENT QUALITY REVALIDATION CHECKLIST

Page B3 of 3 13-02-CFR

#### COMPONENT REVIEW (continued)

Engine B

Same as Engine A

#### RESULTS AND CONCLUSION

#### Engine A

The Quality Revalidation effort with respect to this component, as outlined above, is complete. The results have been forwarded to the Design Review Group for their evaluation and conclusions in support of the final report.

Engine B

Same as Engine A

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#### EDG COMPONENT TRACKING SYSTEM: BELLEFONTE SITE, NUCLEAR AND NON-NUCLEAR INDUSTRY EXPERIENCE SUMMARY

COMPONENT NO. 02-CFR

> Effective Printout Date: 11/30/84

Turbocharger Thrust Bearing Lubricant System COMPONENT TYPE:

REFERENCE

**EXPERIENCE** 

**DOCUMENTS** 

BELLEFONTE

None

NUCLEAR

Report concerning possible St. Lucie 1 thrust bearing damage under hot start conditions 790625 while lube oil is above

160°F.

Potential problem with turbo bearing lubrication/ bearing smear if engines receive a repeat rapid start coincident with a loss of AC power.

GM notified Vepco of potential thrust bearing problems under certain repeat start operating modes.

During normal operation the engine may reach operating speed prior to oil pressure being established at thrust.

Turbocharger failure; inspections indicated a a deteriorated soak back oil pump was not providing sufficient lubrication to turbo.

LER: 335-79021

Pt. Beach 1 LER: 266-79007

790424

Surry 1 LER: 280-79017 790502

Monticello LER: 263-79010

790426

St. Lucie LER: 335-82024 820616

BELLEFONTE

STATUS

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

#### **EXPERIENCE**

During normal operation the turbocharger failed. Investigation revealed a broken coupling on the soak back oil pump causing insufficient lube oil supply to turbo.

DOCUMENTS
St. Lucie

REFERENCE

St. Lucie LER: 335-82033 820721 BELLEFONTE STATUS

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Inspection of turbo(s) revealed worn thrust bearing from lack of lube oil during prelube while in the standby mode.

San Onofre 1 LER: 206-80039-2 801211 Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Under repeat start modes there is a possibility that the turbo thrust bearing could be damaged. Arkansas Nuclear I LER: 313-79006, 790607 Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

GM identified potential problem with turbo thrust bearing lube.

Conn. Yankee LER: 213-79009 790831 Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Several repairs were made because of thrust bearing failures and insufficient oil during startup on TDI 8 cylinder engines in Taiwan.

Telex from PEI to LILCO 11/28/83 Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Lube oil system supplies oil to turbo bearing during operating mode(s) only. Turbo thrust bearings may experience rapid wear because of this system.

Cleveland Electric (Perry) I & E 83-51 08/05/83 Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Distress on the turbine end bearing thrust face and shaft thrust face resulting from a dry start. Require instant oil flow at start signal.

Taiwan Power
So. Calif. Edison
letter from E.S.
Ncilhattan
(Elliott Co.) to
A. Fleischer (TDI)
04/06/81 T-33

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

#### **EXPERIENCE**

Thrust bearing totally burned, possibly from lack of lubricant prior to engine start.

Turbocharger thrust bearings experienced excessive wear from lack of prelube oil during multiple fast starts of the diesel.

Lube oil is not supplied to the turbocharger thrust bearing until lube oil pump initiates upon engine start.

Fast repeat starts
of diesels may result
in engine reaching
operating speed before
required oil pressure is
reached at turbocharger
thrust bearing. Cumulative
damage from similar starts
would result in turbocharger
failure.

Thrust bearing damage may occur from relatively long intervals between diesel operations because of the drainage of lube oil from the turbocharger.

Diesel tripped because of low turbocharger oil pressure.

#### NON-NUCLEAR

None

# REFERENCE DOCUMENTS

Kuosheng 2 TPC Nuc. Plant No. 2 06/03/83 File No. T-45

Catawba 04/05/84 File no. T-53 Pg. 7-2

Grand Gulf No. 83-024 10/22/83

Kewaunee LER 305-79024, 790922 I & E 79-12

10CFR50.55E LILCO letter SNRC-549 and 10CFR21; TDI letter to 0.I.&E US NRC dated 12/16/80

Zion 1 EPRI 121574

#### BELLEFONTE STATUS

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

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Lube oil is supplied from the full flow lube oil pump prior to engine startup, which precludes occurrence of this problem at Bellefonte.

# COMPONENT DESIGN REVIEW CHECKLIST BELLEFONTE NUCLEAR PLANT - UNIT 1

Intake Manifold & Piping COMPONENT (Large Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-375	TASK DESCRIPTION NO. DR-13-02-375-0
SNPS GPL NO. <u>03-375</u>	CLASSIFICATION TYPE B

#### TASK DESCRIPTIONS

Design review for this component is not required based on the following:

- A review of the EDG Component Tracking System indicated that there was no significant applicable site experience.
- Industry experiences at Comanche Peak and Grand Gulf include cases of elbows cracking during installation. The maintenance recommendation presented below addresses this concern.
- A review of the lead engine DR/QR reports (Shoreham/Comanche Peak)
- A comparison of the intake manifold and piping spool pieces, fittings and supports for Bellefonte with Comanche Peak.

The following maintenance recommendations are made to avoid cracking caused by misalignment during installation:

- Other castings may be tried in an attempt at a better fit.
- Bolt hole diameter on the intake manifold elbows may be increased from 1/16-inch oversize to 1/8-inch oversize. However, under no circumstances shall any component be jacked to fit.

Modification recommendations made on the lead engine DR/QR report have been incorporated.

The following inspections from the CQRC should be performed on all station engines:

- Visually inspect all intake manifolds for cracks at both flange faces.
- Upon reinstallation, ensure that the manifold installation does not cause excessive stress on flange bolt holes because of misalignment.

## COMPONENT DESIGN REVIEW CHECKLIST

Page 2 of 2 DR-13-02-375-0

PRIMARY FUNCTION		٠		•	
Not required					
ATTRIBUTE TO BE VERIFIED					
Not required			·		
SPECIFIED STANDARDS  Not required					
not required		***************************************			
REFERENCES Not required		• .			
DOCUMENTATION REQUIRED					-
Not required					
GROUP CHAIRPERSON John Corlos	PROGRAM	MANAGER <u>-</u>	DCKan	nni	<del>je</del>

#### UNIT 1

<u>02-375</u> - Intake Manifold and Piping (Large Bore Scope Only)

Acceptability of the large bore portion of the intake manifold and piping is documented in the following Sequence Control Charts (SCC):

 SSC No.
 Accession No.

 1RT-M301
 B44 850918 840

 1RT-M302
 B44 850904 784

GENERAL OFFICES
422 SOUTH CHURCH STREET

CHARLOTTE, N. C. 28242

November 5, 1985

Mr T A Hogan Mechanical Engineering Supervisor Tennessee Valley Authority 400 West Summit Hill Drive Knoxville, TN 37902

Re: Management and Technical Services TDI Diesel Generator Owners Group Bellefonte Nuclear Plant - Unit 1 Exhaust Manifold Piping Supplemental Report, Revision 1 File: MTS-4086

Dear Mr. Hogan:

Attached please find one copy of Supplemental Report No. 1, Rev. 1, for Component 02-380A. This revision adds References 3 and 4.

If you have any questions or require additional information, please contact S E Eckert at 704-373-3818.

Very truly yours,

A P Cobb, Jr, Manager Project Management Division

By: A M Segrest

Senior Engineer

AMS/SEE/gla/E10-22/2

cc: C L Ray (w/o attach)

# SUPPLEMENT 1 TDI OWNERS GROUP BELLEFONTE NUCLEAR PLANT - UNIT 1 REVISION 1

Exhaust Manifold Piping (Large Bore Scope Only)

Component Part No. 02-380A

Performed By:

Duke Power Company
Management and Technical Services
October 31, 1985

#### SUPPLEMENT 1

#### TDI OWNERS GROUP

#### BELLEFONTE NUCLEAR PLANT - UNIT 1

Revision 1

Exhaust Manifold Piping (Large Bore Scope Only)

Component Part No. 02-380A

#### I. INTRODUCTION

The purpose of this supplement is to summarize the evaluation performed to justify eliminating the recommended modifications as stated in the original report.

The exhaust manifold piping contains a sliding span of pipe with a slip joint at each end. These slip joints allow movement along the pipe axis. As stated in the original calculation (Reference No. 1), in a linear elastic analysis using simplified boundary conditions, this type of component is unstable. Therefore, the original report recommended replacing one slip joint at the end of the sliding spans with a slip-on flange in order to analyze the manifold using normal linear elastic analysis methods. The present exhaust manifold was not shown to be deficient in the original analysis.

#### II. METHODOLOGY

The effects of dead weight loads and thermal movements on the sliding span of pipe were evaluated using conventional techniques (Reference No. 2). To account for the seismic loading, several bounding cases were evaluated. These cases were developed using the sections of pipe connecting to each end of the sliding span. Each section was analyzed with and without the weight of sliding span lumped at the end (see Figures 1 and 2).

It is expected that friction from the seals in the slip joints will provide sufficient force (approximately 142 lb.) to move the sliding span along with the adjoining pipe during a seismic event while allowing relative thermal movements. The seismic displacements and rotations at the slip joint are negligible (displacements approximately .1 inches, rotations approximately .015 radians). Even if the friction force is inadequate to keep the sliding span moving with the adjoining pipe sections, restraining devices are provided to prevent separation of exhaust piping. The gap associated with the slip joint at both normal operating and ambient temperatures is much larger than the total relative movements of the adjacent piping. Therefore, no significant impact between the sliding span and adjacent piping will occur.

#### III. RESULTS AND CONCLUSIONS

Based on this evaluation (Reference No. 2), the exhaust manifold piping has been found to be acceptable without modification. All stress levels remain well below code allowables (maximum stress ratio of approximately 0.4). Nozzle loads are not significantly increased from those approved in the original calculation. Relative movements at the slip joints are very small and the restraining devices are adequate to prevent any lock up or separation of the exhaust piping.

The exhaust manifold piping as designed and installed by Transamerica Delaval, Inc. is adequate to perform its intended design function.

FIGURE 1 EXHAUST MANIFOLD PIPING

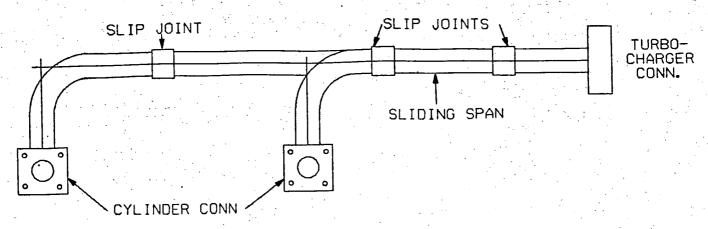
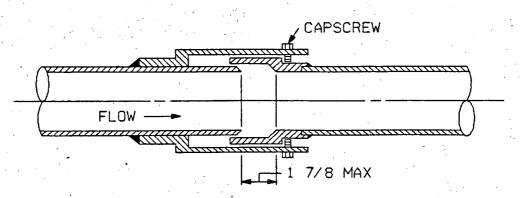


FIGURE 2 SLIP JOINT CONFIGURATION



#### IV. REFERENCES

- "Supporting Calculations for the Evaluation of Comanche Peak Diesel Generator Large Diameter Piping and Supports," Impell Report No. 02-0630-1230, Rev. 0, August, 1984. Calculation No. CP-EM-001.
- 2. "Qualification of the Diesel Generator Exhaust Manifold Assembly," Duke Power Company, Calculation No. CNC-1206.02-50-0001, Rev. 0.
- 3. "Supporting Calculations for the Evaluation of Catawba Generator Skid Mounted Large Diameter Piping and Supports," Impell Report No. 02-0630-1251, Rev. 0, September, 1984. Calculation No. CA-EM-001.

1

4. "Supporting Calculations for the Evaluation of Bellefonte Generator Skid Mounted Large Diameter Piping and Supports," Impell Report No. 02-0630-1309, Rev. 0, December, 1984. Calculation No. BF-EM-001.

TELEPHONE: AREA 704 373-4011

# GENERAL OFFICES 422 SOUTH CHURCH STREET

CHARLOTTE, N. C. 28242

September 27, 1985

Mr. T A Hogan Mechanical Engineering Supervisor Tennessee Valley Authority 400 West Summit Hill Drive Knoxville, TN 37902

Re: Management and Technical Services TDI Diesel Generator Owners Group Bellefonte Nuclear Plant - Unit 1 Exhaust Manifold Piping Supplemental Report File: MTS-4086

Dear Mr. Hogan:

Attached please find one copy of Supplemental Report No. 1 for component 02-380A. This report excepts the requirement in the original report that four of the twelve slip joints for this component be removed and replaced by 150 lb. slip-on flanges. Also, please note that Transamerica Delaval, Inc. has reviewed this report and is in complete concurrence with its findings.

If you have any questions or require additional information, please contact S E Eckert at 704-373-3818.

Very truly yours,

A P Cobb, Jr, Manager Project Management Division

Senior Engineer

7 1985

AMS/SEE/kfb/E9-29/2

cc: C L Ray (w/o attach)

B44 '85 1007 014

10/7/85--TAH:PM

cc: C. A. Chandley, W7 C126 C-K

10/7/85--CAC: TAH: PM

cc: RIMS, SL26 C-K

J. S. Belk, 9-117 SB-K

L. S. Cox, Bellefonte OC (3))\*

J. A. Raulston, W10 C126 C-K)\*

J. C. Standifer, 9-113 SB-K )\*

\*Please file this report in your Diesel Generator DR/QR report for item 02-380A.

# SUPPLEMENT 1 TDI OWNERS GROUP BELLEFONTE NUCLEAR PLANT - UNIT 1

Exhause Manifold Piping (Large Bore Scope Only)

Component Part No. 02-380A

Performed By:

Duke Power Company
Management and Technical Services
September 27, 1985

#### SUPPLEMENT 1

#### TDI OWNERS GROUP

#### BELLEFONTE NUCLEAR POWER PLANT - UNIT 1

Exhaust Manifold Piping (Large Bore Scope Only)

Component Part No. 02-380A

### I. INTRODUCTION

The purpose of this supplement is to summarize the evaluation performed to justify eliminating the recommended modifications as stated in the original report.

The exhaust manifold piping contains a sliding span of pipe with a slip joint at each end. These slip joints allow movement along the pipe axis. As stated in the original calculation (Reference No. 1), in a linear elastic analysis using simplified boundary conditions, this type of component is unstable. Therefore, the original report recommended replacing one slip joint at the end of the sliding spans with a slip-on flange in order to analyze the manifold using normal linear elastic analysis methods. The present exhaust manifold was not shown to be deficient in the original analysis.

#### II. METHODOLOGY

The effects of dead weight loads and thermal movements on the sliding span of pipe were evaluated using conventional techniques (Reference No. 2). To account for the seismic loading, several bounding cases were evaluated. These cases were developed using the sections of pipe connecting to each end of the sliding span. Each section was analyzed with and without the weight of sliding span lumped at the end (see Figures 1 and 2).

It is expected that friction from the seals in the slip joints will-provide sufficient force (approximately 142 lb.) to move the sliding span along with the adjoining pipe during a seismic event while allowing relative thermal movements. The seismic displacements and rotations at the slip joint are negligible (displacements approximately .1 inches, rotations approximately .015 radians). Even if the friction force is inadequate to keep the sliding span moving with the adjoining pipe sections, restraining devices are provided to prevent separation of exhaust piping. The gap associated with the slip joint at both normal operating and ambient temperatures is much larger than the total relative movements of the adjacent piping. Therefore, no significant impact between the sliding span and adjacent piping will occur.

### III. RESULTS AND CONCLUSIONS

Based on this evaluation (Reference No. 2), the exhaust manifold piping has been found to be acceptable without modification. All stress levels remain well below code allowables (maximum stress ratio of approximately 0.4). Nozzle loads are not significantly increased from those approved in the original calculation. Relative movements at the slip joints are very small and the restraining devices are adequate to prevent any lock up or separation of the exhaust piping.

The exhaust manifold piping as designed and installed by Transamerica Delaval, Inc. is adequate to perform its intended design function.

FIGURE 1 EXHAUST MANIFOLD PIPING

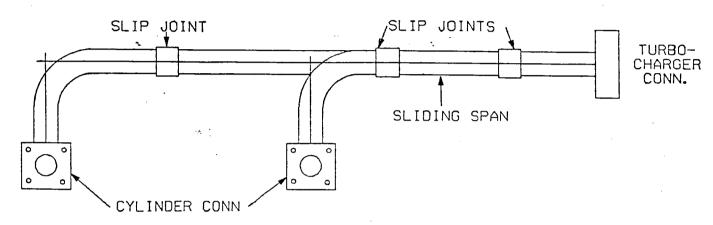
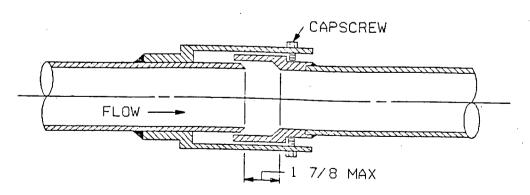


FIGURE 2 SLIP JOINT CONFIGURATION



#### IV. REFERENCES

- "Supporting Calculations for the Evaluation of Comanche Peak Diesel Generator Large Diameter Piping and Supports," Impell Report No. 02-0630-1230, Rev. O, August, 1984. Calculation No. CP-EM-001.
- "Qualification of the Diesel Generator Exhaust Manifold Assembly," Duke Power Company, Calculation No. CNC-1206.02-50-0001, Rev. 0.

COMPONENT Exhaust Manifold	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-380A	TASK DESCRIPTION NO. DR-13-02-380A-0
SNPS GPL NO. <u>03-380A</u>	CLASSIFICATION TYPEB

#### TASK DESCRIPTIONS

Design review for this component is not required based on the following:

- A review of the EDG Component Tracking System indicated that there
  was no significant applicable industry or site experience.
- A review of the lead engine DR/QR reports (Shoreham/Comanche Peak)
- A comparison of the exhaust manifold and piping spool pieces, fittings and supports for Bellefonte with Comanche Peak.

Based on projected operating hours and temperatures, the existing manifold is acceptable (Ref: Record of Conversation between Jim Bowen (TVA) and A. Palumbo (Impell) - dated 12/09/84).

The following modification recommendations made on the lead engine DR/QR report should be implemented:

- 1) The second 6" slip joint from the No. 8 cylinder head, on both right and left banks is to be removed and replaced with 6" 150 lb. S.O. flanges with A449 bolts.
- 2) The first 6" slip joint from the No. 2 cylinder head (second from the No. 7 cylinder head), on both the right and left banks, is to be removed and replaced with 6" 150 lb. S.O. flanges with A449 bolts.
- 3) The first 6" slip joint from the No. 3 cylinder head (second from the No. 6 cylinder head), on both the right and left banks, is to be removed and replaced with 6" 150 lb. S.O. flanges with A449 bolts.
- 4) The first slip joint from the No. 4 cylinder head (second from the No. 5 cylinder head), on both the right and left banks, is to be removed and replaced with 6" 150 lb. S.O. flanges with A449 bolts.
- 5) In the event of an SSE, the cap screws, which hold the water jacket to the exhaust manifold assembly support, will require inspection at some time subsequent to the SSE event and replaced if the inspection warrants.

Page 2 of 2 DR-13-02-380A-0

The following maintenance recommendation is required to be performed on the exhaust manifold:

• Perform a visual inspection and a magnetic particle test on a sample of the circumferential pipe welds and corresponding heat affected zones. This is to be performed during the first refueling outage and alternate outages thereafter. However, diesel operation should not exceed 200 hours between inspections.

PRIMARY FUNCTION		•	
Not required			
ATTRIBUTE TO BE VERIFIED			
Not required			
SPECIFIED STANDARDS		:	
Not required			
REFERENCES			
Not required		· .	· · · · · ·
DOCUMENTATION REQUIRED			
Not required			

### UNIT 1

### 02-380A - Exhaust Manifold

No inspections or modifications were required, however, the exhaust expansion joints were cleaned and inspected. Acceptability is documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No.		
1RT-M320	B44 850904 758		
1RT-M321	B44 850904 757		

Exhaust Manifold: COMPONENT Gasket & Bolting U	ILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-380B	ASK DESCRIPTION NO. DR-13-02-380B-0
SNPS GPL NO. <u>03-380B</u> CI	ASSIFICATION TYPE B
TASK DESCRIPTIONS  Design review for this component is not	
lead engine DR/QR report (Comanche experience. There is no site experience tracking System.	
There are no maintenance or modification	n recommendations for this component.
The following Quality inspections should	be performed on all station engines:
<ul> <li>Verify that the proper torque verify capscrews;</li> </ul>	was applied to the exhaust pipe flange
<ul> <li>Verify that the proper gasket the manifold and flange connect</li> </ul>	and bolting material are installed at ions;
	no binding exists on the exhaust at the manifold flange fillets by a
Perform a dimensional check of	the flange to head capscrews.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	

BF3664/1

Page 2 of 2 DR-13-02-380B-0

**REFERENCES** 

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

win T. Litatuck PROGRAM MANAGER DCKammin

#### UNIT 1

02-380B - Exhaust Manifold: Gasket and Bolting

Acceptability of the gaskets and bolting for the exhaust manifold is documented in the following Sequence Control Charts (SCC):

 SCC No.
 Accession No.

 1RT-M303
 B44 850904 712

 1RT-M304
 B44 850918 849

Pipe	
COMPONENT (Large Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. <u>02-436A&amp;B</u>	TASK DESCRIPTION NO. <u>DR-13-02-436A&amp;B-0</u>
SNPS GPL NO. 99-436A&B	CLASSIFICATION TYPEB
TASK DESCRIPTIONS	
Design review for this component is not	required based on the following:
<ul> <li>A review of the EDG Compone was no significant applicable</li> </ul>	nt Tracking System indicated that there industry or site experience.
<ul> <li>A review of the lead engine</li> </ul>	DR/QR reports (Shoreham/Comanche Peak)
<ul> <li>A comparison of the intercoo Bellefonte with Comanche Peak</li> </ul>	ler piping spool pieces and fittings for
There are no maintenance or modificat	ion recommendations for this component.
Quality revalidation is not required fo	r this component.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	

Page 2 of 2 DR-13-02-436A&B-0

**REFERENCES** 

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

udogun PROGRAM MANAGER DC Kannon

### TDI OWNERS GROUP

FOR

# BELLEFONTE NUCLEAR PLANT INTERCOOLER PIPING - COUPLING, GASKETS, BOLTING

COMPONENT PART NO.: 02-436B

See Component Part No.: 02-436A

Turbo Water Piping- Pipe and Fittings	
COMPONENT (Small Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-437	TASK DESCRIPTION NO. DR-13-02-437-0
SNPS GPL NO. 03-437A	CLASSIFICATION TYPE B
	,
TASK DESCRIPTIONS	
lead engine DR/QR reports (Comanche applicable industry experience from the state of the state o	not required based on the review of the Peak, Grand Gulf and Catawba) and the he EDG Component Tracking System. There onent in the Component Tracking System.
There are no modification recommendation	ons for this component.
couplings with Viton gaskets. This was the maximum suggested operating temper	should be replaced with Dresser Style 90 recommendation is made on the basis that rature of 150°F for the Style 65 coupling ed operating temperature of the Style 90
piping criteria document (Ref. 1). He entirety was not possible since porwere not installed at the time of acceptability and any subsequent recomengine reports (Comanche Peak, Grand of Engine B. It is concluded that the	lefonte in accordance with the small bore owever, a review of this component in its tions of piping and tubing on Engine A f the walkdown. Therefore, component mmendations shall be based upon the lead Gulf and Catawba) and the field walkdown this component will perform its intended rmal operating and earthquake loadings.
Quality revalidation for this component	t is not required.
PRIMARY FUNCTION	
Not required	

Page 2 of 2 DR-13-02-437-0

ATTRIBUTE TO BE VERIFIED
Not required
SPECIFIED STANDARDS
Not required
REFERENCES
"Engineering Review Criteria Document for the Design Review of TDI Diese Small Bore Piping, Tubing, and Supports for the TDI Owners' Group," Report No 11600.60-DC-02, Revision 1.
DOCUMENTATION REQUIRED
Not required

PROGRAM MANAGER

GROUP CHAIRPERSON

COMPONENT Bolting and Gaskets	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-475A,C	TASK DESCRIPTION NO. <u>DR-13-02-475A,C-C</u>
SNPS GPL NO. <u>03-475A,D</u>	CLASSIFICATION TYPE B

#### TASK DESCRIPTIONS

Design review for these components is not required based on a review of the following:

- The Comanche Peak lead engine DR/QR report (Ref. 1).
- TDI Parts Manuals, Volume II for Bellefonte and Comanche Peak (Refs. 2 and 3).
- TDI drawings (Ref. 4).
- The EDG Component Tracking System for applicable industry and site experience (Refs. 5 and 6). Nuclear and non-nuclear experience identifies a few incidents of broken welds on fabricated items or piping supported by the turbocharger bracket; such events were caused by loosened or broken turbocharger hold-down bolts, all resulting from engine vibration. To prevent recurrence of similar events, verification of the torque values applied to the turbocharger hold-down bolts and the bracket mounting bolts during installation is required.

The Comanche Peak lead engine DR/QR report indicates that the pipe thermal loads, along with the engine vibration loads, are the most significant loads experienced by the brackets and the mounting bolts. The design of the water jacketed, multi-pipe, exhaust manifold connecting the cylinders to each turbocharger is identical for both stations. The adapter piece at the compressor outlet connection and its intake manifold is also similar. Therefore the thermal loads experienced by the turbocharger brackets and the associated mounting hardware for both stations should remain similar.

Review of the amplified response acceleration spectra curves for Bellefonte (Ref. 7) indicates that the seismic loadings are more favorable than those at the Comanche Peak.

#### TASK DESCRIPTIONS (continued)

Based on the above review the turbocharger brackets at Bellefonte should be adequate to resist the seismic inertia loads, deadweight, thermal loads, and engine vibration loads. Similarly, the 3/4 in. capscrews (12 screws for each bracket) attaching the bracket to the engine block should be satisfactory; however, based on the DR/QR report for Comanche Peak Station, the review of the turbochager bracket and bolting finds that in the worst case load condition, vibration and manifold nozzle loads could potentially produce bolt loads in excess of preloads. Therefore, the bracket to engine and bracket to turbo base screws (P.N. GB-001-143 and GB-001-120) are recommended to be inspected on a regular basis as discussed below:

• Each month for the first three months of commercial operation these screws should be inspected to assure that no screw has loosened because of engine operating loads. If during these inspections none of the screws are found loosened or damaged, from then on inspections are to be conducted on a yearly basis (or during plant shutdown). But if any time during inspection any screw is found loosened or damaged, it must then be replaced (if damaged) and all screws retorqued as follows; 125 ft-lbs for the bracket to engine screws and 75 ft-lbs for the bracket to turbo base screws.

To avoid damage to bracket to engine, and/or bracket to turbo, base screws, the proper torques as delinated above should be utilized for each respective bracket bolting application.

There are no modification recommendations for these components.

The following inspections as described in the Component Quality Revalidation Checklist for Component No. 02-475C should be performed on both engines:

- Verification of compliance to the TDI Instruction Manual for bolt torque loads applied to the bolted connections through review of existing documentation.
- Verification of the material of the bracket-to-engine bolting.

PRIMARY FUNCTION			
Not required			
		 <del>,-</del>	
ATTRIBUTE TO BE VERIFIED			

Not required

#### SPECIFIED STANDARDS

Not required

#### REFERENCES

- 1. Comanche Peak Steam Electric Station Unit 1, DR/QR Report for Group Parts List No. 02-475A and C.
- 2. TDI Manual Volume II, for Model DSRV-16-4 Diesel Engine/Generator, Bellefonte Nuclear Power Plant, Units 1 and 2, Parts List No. 02-475-22-02, dated October 22, 1979, and Drawing 02-475-22, dated
- 3. TDI Manual Volume II for Model DSRV-16-4 Diesel Engine/Generator, Comanche Peak Steam Electric Station Unit 1, Parts List No. 02-475-22-02, Rev. C.
- TDI Drawings

Drawinp No.	Description
	Bar Support Outer Bar Support Inner
02-475-21-AD	Adapter, Intercooler Inlet - Right Bank Adapter, Intercooler Inlet - Left Bank
02-475-21-AF	Bracket, Turbo G-90 - Right Bank
	Bracket, Turbo G-90 - Left Bank Adapter, Intercooler Outlet - Right Bank
02-475-22-AB	Adapter, Intercooler Outlet - Left Bank

- 5. Emergency Diesel Generator Component Tracking System Nuclear and Non-nuclear Industry Experience dated November 5, 1984.
- 6. Emergency Diesel Generator Component Tracking System Bellefonte Nuclear Power Station dated December 21, 1984.
- 7. Specification 2411, Diesel Engine Driven Emergency Generator Power Packages for Bellefonte Nuclear Plant Units 1 and 2 Seismic Design Criteria Document #61-86181, B-DC-20-22

#### DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER > \

BF3770/3

### UNIT 1

02-475A, C - Turbocharger Bracket: Bolting and Gaskets

Acceptability of the turbocharger bracket bolting and gaskets is documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No.			
1RT-M306	B44 850904 709			
1RT-M292	B44 850918 811			
1RT-M305	B44 850904 781			
1RT-M293	B44 850918 800			

COMPONENT Air Butterfly Valve Assembly	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. <u>02-475B</u>	TASK DESCRIPTION NO. DR-13-02-475B-0
SNPS GPL NO. <u>03-475B</u>	CLASSIFICATION TYPE A

#### TASK DESCRIPTIONS

Design review for this component is not required based on the following:

- A review of the EDG Component Tracking System indicated that there
  was no significant applicable industry experience, except TDI SIM 322
  which is addressed below. There was no site experience in the
  Component Tracking System.
- A review of the lead engine DR/QR reports (Shoreham and Comanche Peak).
- Similarities between the Bellefonte component and lead engine component.

The following maintenance recommendation from the lead engine report should be implemented:

 Locking devices on the valve linkages should be verified to be snug on a monthly basis.

Modification should be made to add grease fittings as per TDI SIM 322.

The following Quality inspections are recommended in order to ensure that the valve is capable of operating satisfactorily:

- Inspect butterfly to shaft attachment pins for signs of wear and distress.
- Inspect shaft conditions for signs of proper lubrication, wear, and distress.
- Verify installation and alignment of butterfly valve for freedom of movement.
- Determine the microhardness of the shaft (TDI P/N 02-475-15AS).

NOTE: Inspection need only be performed on one engine if condition of valve is found acceptable.

Page 2 of 2 DR-13-02-475B-0

PRIMARY FUNCTION		
Not required		
ATTRIBUTE TO BE VERIFIED		
Not required		
SPECIFIED STANDARDS		
Not required		
REFERENCES		
Not required		
DOCUMENTATION REQUIRED	· · · · · · · · · · · · · · · · · · ·	
Not required		
anaun quarppensau / / 1/ / -	DDOCDAM MANACED	·
GROUP CHAIRPERSON (vdog F	PROGRAM MANAGER	Kammeye

#### UNIT 1

<u>02-475B</u> - Air Butterfly Valve Assembly

Acceptability of the air butterfly valve assembly is documented in the following Sequence Control Charts (SCC):

SCC No.

Accession No.

1RT-M294

B44 850904 750

### TDI OWNERS GROUP

FOR '

# BELLEFONTE NUCLEAR PLANT

TURBOCHARGER & BRACKET - BOLTING & GASKETS

COMPONENT PART NO.: 02-475C

See Component Part No.: 02-475A

COMPONENT Flex Connections	UILLITY <u>Tennessee Valley Authority</u>
GROUP PARTS LIST NO. <u>02-805A</u>	TASK DESCRIPTION NO. DR-13-02-805A-0
SNPS GPL NO. <u>10-109</u>	CLASSIFICATION TYPEC
TASK DESCRIPTIONS	
Design review for this component is no	t required based on the following:
	•
	ent Tracking System indicated that ther e industry or site experience.
<ul> <li>A review of the lead engine</li> </ul>	DR/QR reports (Shoreham/Comanche Peak)
of the exhaust flex connection would	ownstream of the turbocharger. A failur result in exhaust gases penetrating th el room. This would not impair diese acceptable.
There are no maintenance or modifica	tion recommendations for this component
Quality revalidation is not required f	or this component.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	
	•

Page 2 of 2 DR-12-02-805A-0

REFERENCES

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

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PROGRAM MANAGER JCKam

BF3763/2

# COMPONENT QUALITY REVALIDATION CHECKLIST

COMPONENT Intake Air Silencer	UTILITY	Tennessee Valley Authority Bellefonte Nuclear Plant - Unit 1		
GPL NO. <u>02-805B</u>	REV. NO.	1		
SNPS GPL NO. 99-805				
TASK DESCRIPTIONS				
No further review of compor reasons:	nent 02 <b>-</b> 71	7P is required for the following		
<ul> <li>a) There is no site or industry experience in evidence.</li> <li>b) The Intake Air Silencer was manufactured by American Air Filter, a subsidiary of Allis Chalmers. Their products including the Intake Air Silencer are widely used in the nuclear and non-nuclear industry. Their products are designed to AFI standards. A review of their air filters was performed at Shoreham with satisfactory results.</li> </ul>				
GROUP CHAIRPERSON Nictor A. S	alita	PROGRAM MANAGER DE Kammenje		

OMPONENT Intake Air Filter UTILITY Tennessee Valley Author				
GROUP PARTS LIST NO. 02-805C	TASK DESCRIPTION NO. DR-13-02-805C			
SNPS GPL NO. <u>10-114</u>	CLASSIFICATION TYPE	В		
		-		
TASK DESCRIPTIONS				
Design review for this component is n	ot required based on th	e following:		
<ul> <li>A review of the EDG Compo was no significant applicant site experience in the Compo</li> </ul>	able industry experier			
<ul> <li>A review of the lead engine</li> </ul>	DR/QR report (Comanche	Peak).		
<ul> <li>The lead engine and Belle by American Air Filter Bellefonte uses an oil-bat filter is used throughout i</li> </ul>	Co. However, unlike th type intake air fil	the lead engine,		
The following maintenance should be p	performed:			
<ul> <li>Inspect intake air filter filter at each outage.</li> </ul>	oil distribution plate	e and change oil in		
No modifications are required for thi	s component.			
Quality revalidation is not required	for this component.			
PRIMARY FUNCTION				
Not required				
		· · · · · · · · · · · · · · · · · · ·		
ATTRIBUTE TO BE VERIFIED				
Not required				

Page 2 of 2 DR-13-02-805C-0

SPECIF	IED	STAND	ARDS

Not required

REFERENCES

Not required

**DOCUMENTATION REQUIRED** 

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER 2C \<a ......

Lube Oil Pressure COMPONENT Regulating Valve	UTILITY <u>Tennessee Valle</u>	y Authority
GROUP PARTS LIST NO. 00-420	TASK DESCRIPTION NO: DR	R-13-00-420-0
SNPS GPL NO. <u>00-420</u>	CLASSIFICATION TYPE	Α
TASK DESCRIPTIONS		•
Design review for this component is a	not required based on the f	following:
<ul> <li>A review of the EDG Compound</li> <li>was no industry or site exp</li> </ul>		cated that there
<ul> <li>A review of the lead engine</li> </ul>	e DR/QR report (Comanche Pe	eak)
<ul> <li>Lube oil regulator valve identical. (TDI Part No. 0</li> </ul>		Bellefonte are
The following maintenance recommend should be implemented:	dation from the lead eng	ine DR/QR report
Disassemble and clean valve	e at each refueling outage.	
	a problem, measure the d clearance and increase fr	
There are no modifications recommen engine report.	nded for this component, b	ased on the lead
Quality revalidation is not required	for this component.	
PRIMARY FUNCTION		
Not required		
ATTRIBUTE TO BE VERIFIED		
Not required		,

Page 2 of 2 DR-13-00-420-0

SPEC	IFIED	STANDA	ARDS

Not required

**REFERENCES** 

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER SCA

Lube Oil Fittings - Internal: Headers COMPONENT (Large Bore Scope Only)	UTILITY <u>Tennessee Valley Authority</u>
GROUP PARTS LIST NO 02-307A	TASK DESCRIPTION NO.: DR-13-02-307A-0
SNPS GPL NO. <u>03-307A</u>	CLASSIFICATION TYPEA
TASK DESCRIPTIONS	
Design review for this component i	s not required based on the following:
	mponent Tracking System indicated that there cable industry or site experience.
• A review of the lead er	ngine DR/QR Reports (Shoreham/Comanche Peak).
	e Oil Fittings - Internal Headers and piping s for Bellefonte with Comanche Peak.
There are no maintenance or modengine DR/QR report.	ification recommendations made on the lead
Quality revalidation is not requir	ed for this component.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	

Page 2 of 2 DR-13-02-307A-0

<b>REF</b>	ER	<b>ENC</b>	ES
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Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER

Internal: Headers  COMPONENT (Small Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO 02-307A	TASK DESCRIPTION NO.: DR-13-02-307A-1
SNPS GPL NO. 03-307A	CLASSIFICATION TYPE A
TASK DESCRIPTIONS	
lead engine DR/QR report (Comanc	not required based on the review of the he Peak) and the applicable industry perience for this component in the EDG
There are no maintenance recommendated lead engine report does address site necessity for similar modifications of	tions for this component. However, the specific modifications to supports. The Bellefonte is addressed below.
this component will perform its int quake loadings provided the supports Design Review Checklist 02-307D.	e to component inaccessibility. However, ended function for all normal and earth- s are verified as indicated in Component It is to be noted that the verification eview of the DR/QR reports for Comanche
Quality revalidation for this compone	nt is not required.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	
	•

Page 2 of 2 DR-13-02-307A-1

Not required					
				,	
REFERENCES		-	•		
Not required				·	
DOCUMENTATION REQUIRED		*****			
DOCUMENTATION REQUIRED  Not required			•		
GROUP CHAIRPERSON K.T f. to Catrice	PROGI	RAM MANAG	ER \	Kamme	~~

Lube Oil Fittings - Internal - Tubing and Fittings	•	
COMPONENT (Small Bore Scope Only)	UTILITY <u>Tennessee Vall</u>	ey Authority
GROUP PARTS LIST NO 02-307B	TASK DESCRIPTION NO.:	DR-13-02-307B-1
SNPS GPL NO. <u>03-307B</u>	CLASSIFICATION TYPE	A
TASK DESCRIPTIONS		
Design review for this component is lead engine DR/QR report (Comanch experience. There is no site expe Component Tracking System.	e Peak) and the app	licable industry
There are no maintenance recommendation	ns for this component.	
A field walkdown was not performed du it should be noted that due to unsupported tubing will meet acceptomponent will perform its intended loadings.	spatial restrictions, ptable span lengths.	all sections of Therefore, this
Quality revalidation for this componen	t is not required.	
PRIMARY FUNCTION		
Not required		
		· · · · · · · · · · · · · · · · · · ·
ATTRIBUTES TO BE VERIFIED		•
Not required		

Page 2 of 2 DR-13-02-307B-1

SPECIFIED STANDARDS		· -
Not required		
REFERENCES		·
Not required		
DOCUMENTATION REQUIRED		
Not required		
		· · · · · · · · · · · · · · · · · · ·
GROUP CHAIRPERSON T F.Z.	PROGRAM MANAGER	YVooromie

Lube Oil Fittings - Internal - Supports COMPONENT (Small Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO 02-307D	TASK DESCRIPTION NO.: DR-13-02-307D-0
SNPS GPL NO. <u>03-307D</u>	CLASSIFICATION TYPEB
TASK DESCRIPTIONS	
lead engine DR/QR reports (Comanche	not required based on the review of the Peak/Grand Gulf). There is no site or nt in the EDG Component Tracking System.
There are no maintenance recommendati reports do address the following recom	ons for this component. The lead enginenmended modifications to supports:
Replace all ¼-inch U-bolts w	vith 3/8-inch U-bolts.
	qued sufficiently to prevent the header t overstressing the header. Nuts should es installed.
<ul> <li>The U-bolts radius should header to provide a snug fit</li> </ul>	be coincident with the radius of the t.
this component will perform its into loading provided that the 3/8-inch U-	e to component inaccessibility. However, ended function for normal and earthquake bolts are verified to be installed as per and the other aforementioned lead engine olemented.
Quality revalidation for this componer	nt is not required.
PRIMARY FUNCTION	
Not required	

Page 2 of 2 DR-13-02-307D-0

ATTRIBUTES TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
STEETITED STRUCTURE	
Not required	
REFERENCES	
Not required	
DOCUMENTATION REQUIRED	
Not required	
Not required	
GROUP CHAIRPERSON John L Carlogan PROGRAM MANAGER -> C 1	Karanana o
GROOF CHAIRFERSON SALES CONTROL MAINTENANCE CONTROL CONTRO	

COMPONENT Engine Driven L.U. Pump UT	ILLIT <u>Tennessee va</u>	Trey Authority
GROUP PARTS LIST NO. 02-420	ASK DESCRIPTION NO.	DR-13-02-420-0
SNPS GPL NO. <u>03-420</u> CI	ASSIFICATION TYPE	Α
TASK DESCRIPTIONS		
Design review for this component is not re	equired based on th	e following:
<ul> <li>A review of the EDG Component was no significant applicable previously addressed in the le experience in the Component Trace</li> </ul>	e industry experi ad engine report.	ence, except that
<ul> <li>A review of the lead engine DR/C</li> </ul>	R report (Comanche	Peak).
<ul> <li>Similarity of Bellefonte compo- are IMO Model 3JK-437D.</li> </ul>	nent to lead engir	ne component. Both
There are no maintenance recommendations	for this component.	
It is recommended that a Style 90 or 169 be added on the pump suction line to mand stresses on the pump inlet nozzle. the relief valve branch connection and the	itigate the therma The coupling should	l expansion loading I be located between
Quality revalidation is not required for	this component.	•
PRIMARY FUNCTION		
Not required		
		***
ATTRIBUTE TO BE VERIFIED		
Not required		

Page 2 of 2 DR-13-02-420-0

SPECIFIED STANDARDS			
Not required		·	
REFERENCES		<del> </del>	-
Not required			
DOCUMENTATION REQUIRED			
Not required		·	
			· · · · · · · · · · · · · · · · · · ·
GROUP CHAIRPERSON	veloge PROGRAM	MANAGER	mneye
	· /		$\mathcal{O}$

COMPONENT	Lube Oil Lines - External Tubings, Fittings, Couplings (Large Bore Scope Only)	UTILITY Tennessee Va	alley Authority
GROUP PAR	RTS LIST NO. <u>02-465A</u>	TASK DESCRIPTION NO.	DR-13-02-465A-0
SNPS GPL	NO. <u>03-465A</u>	CLASSIFICATION TYPE	Α
TASK DESC	CRIPTIONS		
	eview for this component is not	required based on the	e following:
•	A review of the EDG Compone was no significant applicable		
•	A review of the lead engine	DR/QR reports (Shore	eham/Comanche Peak
•	A comparison of the lube oi fittings and couplings for Be		
	owing maintenance and modific R/QR report should be implement		made on the lead
•	The 12-inch Dresser coupling gasket should leaks develop.	g gasket is to be rep	laced with a Vito
•	Ensure a minimum installat ends, exists at the 12-inch [		ches, between pip
Note that	t these items are to be incorpo	rated upon installatio	on.
There we report.	ere no modification recommend	dations made on the	lead engine DR/Q
Quality 1	revalidation is not required fo	or this component.	
PRIMARY I	FUNCTION		
Not requ	ired		
ATTRIBUT	E TO BE VERIFIED		
Not requ	ired		

Page 2 of 2 DR-13-02-465A-0

SPECIFIED STANDARDS		
Not requried	•	
•		
REFERENCES		
Not required		
DOCUMENTATION REQUIRED		

- PROGRAM MANAGER DC Kan

GROUP CHAIRPERSON

Not required

Tubing, Fittings, Couplings COMPONENT (Small Bore Scope Only)	UTILITY <u>Tennessee Va</u> l	ley Authority
GROUP PARTS LIST NO. 02-465A	TASK DESCRIPTION NO.	DR-13-02-465A-0
SNPS GPL NO. 03-465A	CLASSIFICATION TYPE _	<u>A</u>
TASK DESCRIPTIONS		
Design review for this component is lead engine DR/QR report (Comanche experience from the EDG Component experience for this component in the	e Peak) and the ap Tracking System. 1	plicable industry There is no site
There are no maintenance recommendat lead engine reports do address site ports. The necessity for similar maddressed below.	specific modifications	/additions to sup-
A field walkdown was performed at Belpiping criteria document (Ref. 1). How possible since the piping and tubing of the walkdown. Therefore, comportecommendations shall be based upon concluded that this component will perunder all normal operating and earthquadded/modified as indicated in DR/QR that the engine A piping and tubing by with engine B.	wever, a review of this on engine A was inacce nent acceptability ar the field walkdown of rform its intended fund uake loadings provided report 02-465B. Also,	s component was not essible at the time and any subsequent engine B. It is ction at Bellefonte that supports are it is recommended
Quality revalidation for this component	t is not required.	
PRIMARY FUNCTION		
Not required		
ATTRIBUTE TO BE VERIFIED		
Not required		•
SPECIFIED STANDARDS		
Not required		
BF3574/1		

Page 2 of 2 DR-13-02-465A-0

### **REFERENCES**

1. "Engineering Review Criteria Document for the Design Review of TDI Diesel Small Bore Piping, Tubing, and Supports for the TDI Owners' Group," Report No. 11600.60-DC-02, Revision 1.

### DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER -

Lube Oil Liner-External Supports COMPONENT (Large Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. <u>02-465B</u>	TASK DESCRIPTION NO. DR-13-02-465B-0
SNPS GPL NO. <u>03-465B</u>	CLASSIFICATION TYPE B
TASK DESCRIPTIONS	
There are no supports for this componen	nt at Bellefonte.
No design review required.	
PRIMARY FUNCTION	•
Not required	
ATTRIBUTE TO BE VERIFIED  Not required	
SPECIFIED STANDARDS  Not required	
REFERENCES	,
Not required	
DOCUMENTATION REQUIRED  Not required	
GROUP CHAIRPERSON Joh Cadoga	PROGRAM MANAGER SC Kammeyer

#### TDI OWNERS GROUP

for

### BELLEFONTE NUCLEAR PLANT - UNIT 1

# LUBE OIL LINES EXTERNAL: SUPPORTS (SMALL BORE SCOPE ONLY) COMPONENT PART NO. 02-465B

### I INTRODUCTION

The TDI Emergency Diesel Generator Owners Group Program for the Bellefonte Nuclear Plant requires Design and Quality Revalidation reviews of the structural adequacy of the lube oil external supports to withstand the effects of normal operating and earthquake loadings. The primary function of these supports is to provide adequate restraint to the external lube oil small bore piping/tubing.

### II OBJECTIVE

The objective of this review was to perform an engineering evaluation of the small bore piping/tubing supports to assure that the component will perform its intended design function during normal operating and earthquake loadings.

#### III METHODOLOGY

In order to meet the stated objective, the following methods were used:

- The TDI Emergency Diesel Generator Component Tracking System was reviewed for the Bellefonte site, nuclear, and non-nuclear industry experience. See Appendix C for results.
- The Quality Revalidation Checklist results were reviewed for acceptability.

Refer to the review procedures as described in Reference 1 for a detailed methodology of this evaluation.

#### IV RESULTS AND CONCLUSIONS

The supports, as defined by this Component Design Review, have been evaluated in accordance with Reference 1 and have been found acceptable with modifications. The conclusions of this report are based on the field walkdown of Engine 1B only. The on-engine piping and tubing of Engine 1A was inaccessible at the time of the walkdown.

There are no Quality Revalidation Checklist results or  $\mathsf{TERs}$  associated with this component.

Based on the above review, it is concluded from References 1 and 2 that the supports will perform their intended design function at Bellefonte under all normal operating and earthquake loadings if the following recommended modifications are implemented as detailed in Reference 3:

In order to support the piping/tubing of Component 02-465A, it is recommended that:

- $\bullet$  A two-directional lateral restraint be added on the riser of the 1½-inch diameter gear case lube oil line to provide support of the cantilevered configuration.
- A three-directional restraint be added on the  $1\frac{1}{2}$ -inch lube oil to front crossover supply line to provide support of the piping system between the lube oil strainers and front crossover header.
- A two-directional lateral restraint be added on the 3/8-inch lube oil line midway between the gear case lube oil header and the left bank outboard cam bearing connection.

The Engine 1A piping and tubing should be verified or modified to be consistent with Engine 1B.

#### V REFERENCES

- 1. "Engineering Review Criteria Document for the Design Review of TDI Diesel Small Bore Piping, Tubing, and Supports for the TDI Owners' Group." Report No. 11600.60-DC-02, Revision 1.
- Stone & Webster Calculation number 11600.60-NP(B)-1301-XH.
- 3. Memo No. 6595 from C. Malovrh/SWEC to J. Kammeyer/SWEC 12/20/84.

Lube Oil Lines - External: Supports COMPONENT (Small Bore Scope Only)	UTILITY Tennessee Valley Authority
COMPONENT PART NUMBER 02-465B	TASK DESCRIPTION NO.: <u>DR-13-02-465B-0</u>
SNPS GPL NO. <u>03-465B</u>	CLASSIFICATION TYPEA
TASK DESCRIPTIONS	,
	e small bore piping/tubing supports to he component will perform its intended and earthquake loading.
PRIMARY FUNCTION	
Provide adequate restraint of the smitended support load direction.	nall bore piping/tubing system, in the
ATTRIBUTE TO BE VERIFIED	
Structural adequacy of the small bore normal operating and earthquake loading	pipe/tube supports due to the effects of gs.
SPECIFIED STANDARDS	
IEEE 387	
REFERENCES	
"Engineering Review Criteria Document Bore Piping, Tubing, and Supports f 11600.60-DC-02, Revision 1	for the Design Review of TDI Diesel Small or the TDI Owners' Group," Report No.

### DOCUMENTATION REQUIRED

Delaval design documentation (specifications, calculations, drawings, etc.). In lieu of information from Delaval, the following information is required: verified support sketches and piping isometrics, material specifications, pipe size and schedule, and operating parameters (pressure, temperature, load combinations)

GROUP CHAIRPERSON

PROGRAM MANAGER SCKamm

## COMPONENT QUALITY REVALIDATION CHECKLIST

COMPONE	Lube Oil Lines NT External - Supports	UTILITY	Tennessee Valley Authority Bellefonte Nuclear Plant - Unit 1
COMPONE	11 External - Supports	OIILIII	Deficionce Nuclear Franc - Offic 1
GPL NO.	02-465B	REV. NO.	1
SNPS GP	L NO. <u>03-465B</u>		
TASK DE	SCRIPTIONS		
En	gine A		
1.	Assemble and review exist	ing documen	tation.
2.	be accomplished by devel	oping qual	e design Review effort. This may ity verified as-builts in accorroup performing a field walkdown.
<u>En</u>	gine B		
Sa	me as Engine A		
	·		
ATTRIBU	TÉS TO BE VERIFIED		
<u>En</u>	gine A		
1.	Quality status of Compone	nt Document	Package
2.	Information necessary for	the design	review effort
<u>En</u>	gine B		
Sa	me as Engine A		

### ACCEPTANCE CRITERIA

### Engine A

- 1. Satisfactory Document Package
- 2. Review of detailed information by the Design Group

Engine B

Same as Engine A

### REFERENCES

### Engine A

- 1. QCI No. 52
  - 2. Procedure DG-7

Engine B

Same as Engine A

### DOCUMENTATION REQUIRED

### Engine A

- Document Summary Sheet
- 2. Quality verified as-built isometric drawing for the supports if available from the owner.

### Engine B

Same as Engine A

GROUP CHAIRPERSON Ju

### COMPONENT QUALITY REVALIDATION CHECKLIST

Page B3 of 3 13-02-465B

### COMPONENT REVIEW

### Engine A

- 1. No EDGCTS site experience documents are in evidence.
- 2. The Design Group will be responsible for closing out the as-built drawings per Procedure DG-7. The as-built drawings will be Quality verified by the appropriate site Quality organization. The performance of an engineering walkdown by the Design Group, precludes the issuance of a quality verified as-built drawing or sketch.

### Engine B

Same as Engine A

### RESULTS AND CONCLUSION

### Engine A

The Quality Revalidation effort with respect to this component, as outlined above, is complete. The results have been forwarded to the Design Review Group for their evaluation and conclusions in support of the final report.

### Engine B

Same as Engine A

GROUP CHAIRPERSON Nation A Saleto

PROGRAM MANAGER QCX

Appendix C

Page C1 of 1

### EDG COMPONENT TRACKING SYSTEM: BELLEFONTE SITE, NUCLEAR AND NON-NUCLEAR INDUSTRY EXPERIENCE SUMMARY

COMPONENT NO. 02-465B

Effective Printout Date: 11/30/84

COMPONENT TYPE: Lube Oil Lines External: Supports

**REFERENCE** 

**BELLEFONTE EXPERIENCE DOCUMENTS** STATUS

**BELLEFONTE** 

None

NUCLEAR

None

NON-NUCLEAR

None

COMPONEN <sup>-</sup>	Turbocharger - Lube Oil Fittings: Pipe, Tubing, Fitting & Flexible Coupling [ (Large Bore Scope Only)	UTILITY <u>Tennessee Vall</u>	ey Authority
GROUP PAI	RTS LIST NO. <u>02-467A</u>	TASK DESCRIPTION NO. D	R-13-02-467A-0
SNPS GPL	NO. <u>03-467A</u>	CLASSIFICATION TYPE	В
TASK DES	CRIPTIONS		
Design re	eview for this component is not	required based on the f	ollowing:
•	A review of the EDG Componer was no significant applicable		
•	A review of the lead engine	DR/QR reports (Shoreham	m/Comanche Peak)
•	A comparison of the turboopieces and fittings for Belle		
	owing modification recommendat e implemented:	ion made on the lead eng	ine DR/QR report
•	The $2\frac{1}{2}$ -inch Dresser coupling lube oil sump tank for bot replaced with $2\frac{1}{2}$ -inch 150	th drain lines) are to	be removed and
There ar	e no maintenance recommendation	ns applicable to this com	ponent.
Quality	revalidation for this component	is not required.	
PRIMARY	FUNCTION		
Not requ	ired		
ATTRIBUT	E TO BE VERIFIED		
Not requ	ired		
SPECIFIE	D STANDARDS		
Not requ	ired .		

BF3760/1

Page 2 of 2 DR-13-02-467A-0

REFERENCES

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER 2014

Turbocharger-Lube Oil Fitting Pipe, Tubing, Fittings and Flexible Couplings COMPONENT (Small Bore Scope Only)	- UTILITY <u>Tennessee Va</u>	lley Authority
GROUP PARTS LIST NO. 02-467A	TASK DESCRIPTION NO.	DR-13-02-467A-0
SNPS GPL NO. 03-467A	CLASSIFICATION TYPE	В
TASK DESCRIPTIONS		
Design review for this component is relead engine DR/QR report (Comanche experience from the EDG Component Track for this component in the Component Track	Peak) and the ap ing System. There is	oplicable industry
There are no maintenance recommendatelead engine report does address site necessity for similar additions on Bell	specific additions	of supports. The
A field walkdown was performed at Bell piping criteria document (Ref. 1). Honot possible since the piping and tubime of the walkdown. Therefore, comprecommendations shall be based upon to concluded that this component will perform all normal operating and earthquadded/modified as indicated in DR/QR of that the engine A piping and tubing be with engine B.	lowever, a review of ing on engine A was inponent acceptability the field walkdown of form its intended fundake loadings provided report 02-467B. Also,	this component was inaccessible at the and any subsequent engine B. It is ction at Bellefonte that supports are it is recommended
Quality revalidation for this component	is not required.	
PRIMARY FUNCTION		
Not required		

Page 2 of 2 DR-13-02-467A-0

ATTRIBUTE TO BE VERIFIED
Not required
SPECIFIED STANDARDS
Not required
· ·
REFERENCES
<ol> <li>"Engineering Review Criteria Document for the Design Review of TDI Diesel Small Bore Piping, Tubing, and Supports for the TDI Owners' Group," Report No. 11600.60-DC-02, Revision 1.</li> </ol>
DOCUMENTATION REQUIRED
Not required
GROUP CHAIRPERSON of Cadoga PROGRAM MANAGER JCKammege

	Turbocharger - Lube Oil Fittings: Supports	
COMPONENT	(Large Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PAR	TS LIST NO. <u>02-467B</u>	TASK DESCRIPTION NO. <u>DR-13-02-467B-0</u>
SNPS GPL	NO. <u>03-467B</u>	CLASSIFICATION TYPE B
TASK DESC	RIPTIONS	
Design re	view for this component is not	required based on the following:
••	A review of the EDG Compone was no significant applicable	nt Tracking System indicated that there industry or site experience.
•	A review of the lead engine	DR/QR reports (Shoreham/Comanche Peak)
•	A comparison of the turboo Bellefonte with Comanche Peak	harger-lube oil fittings supports for
	wing modification recommendat implemented:	ion made on the lead engine DR/QR report
•	between the lube oil sum	ed to both $2\frac{1}{2}$ -inch drain lines) located p tank and Dresser coupling require members and increases in their welds.
There are	no maintenance recommendation	s applicable to this component.
Quality r	evalidation for this component	is not required.
PRIMARY F	UNCTION	
Not requi	red	
ATTRIBUTE	TO BE VERIFIED	
Not requi	red ·	
SPECIFIED	STANDARDS	
Not requi	red	

Page 2 of 2 DR-13-02-467B-0

**REFERENCES** 

Not required

**DOCUMENTATION REQUIRED** 

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER ACKAN

#### TDI OWNERS GROUP

for

### BELLEFONTE NUCLEAR PLANT - UNIT 1

# TURBOCHARGER - LUBE OIL FITTINGS: SUPPORTS (SMALL BORE SCOPE ONLY) COMPONENT PART NO. 02-467B

### I INTRODUCTION

The TDI Emergency Diesel Generator Owners Group Program for the Bellefonte Nuclear Plant requires Design and Quality Revalidation reviews of the structural adequacy of the turbocharger lube oil tubing supports to withstand the effects of normal operating and earthquake loadings. The primary function of these supports is to provide adequate restraint of the tubing system in the intended support load direction.

### II OBJECTIVE

The objective of this review was to perform an engineering evaluation of the tubing supports to assure that the component will perform its intended design function during normal operating and earthquake loadings.

#### III METHODOLOGY

In order to meet the stated objective, the following methods were used:

- The TDI Emergency Diesel Generator Component Tracking System was reviewed for the Bellefonte site, nuclear, and non-nuclear industry experience. See Appendix C for results.
- The Quality Revalidation Checklist results were reviewed for acceptability.

Refer to the review procedures as described in Reference 1 for a detailed methodology for this evaluation.

### IV RESULTS AND CONCLUSIONS

The tubing supports, as defined by this Component Design Review, have been evaluated in accordance with Reference 1 and have been found acceptable with modification. The conclusions of this report are based upon the field walkdown of Engine 1B only. This component was not installed on Engine 1A at the time of the walkdown.

There are no Quality Revalidation Checklist results or TERs associated with this component.

Based on the above review, it is concluded from References 1 and 2 that the tubing supports will perform their intended design function at Bellefonte under all normal operating and earthquake loadings if the following recommended modification is implemented as detailed in Reference 3:

In order to support the tubing of Component 02-467A, it is recommended that the existing two-directional lateral restraints (one per line) be modified to provide three directions of restraint. Upon installation of this component for Engine 1A, it is recommended that the installation be made consistent with that of Engine 1B.

### V. REFERENCES

- 1. "Engineering Review Criteria Document for the Design Review of TDI Diesel Small Bore Piping, Tubing, and Supports for the TDI Owners' Group," Report No. 11600.60-DC-02, Revision 1.
- 2. Stone & Webster Calculation number 11600.60 NP(B)-1301-XH
- 3. Memo No. 6595 from C. Malovrh (SWEC) to J. Kammeyer (SWEC), dated 12/20/84.

### APPENDIX A

### COMPONENT DESIGN REVIEW CHECKLIST BELLEFONTE NUCLEAR PLANT - UNIT 1

Turbocharger - Lube Oil Fittings: Supports COMPONENT (Small Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-467B	TASK DESCRIPTION NO. DR-13-02-467B-0
SNPS GPL NO. <u>03-467B</u>	CLASSIFICATION TYPE B
TASK DESCRIPTIONS  Perform an engineering review of th	e tubing supports to provide additional
assurances that the component will pe normal operating and earthquake loadin	rform its intended design function during g.
PRIMARY FUNCTION	
Provide adequate restraint of the tuber directions.	bing system in the intended support load
ATTRIBUTE TO BE VERIFIED	
Structural adequacy of the tubing supping and earthquake loadings.	orts due to the effects of normal operat-
SPECIFIED STANDARDS	
IEEE-387	
REFERENCES	
"Engineering Review Criteria Document Bore Piping, Tubing, and Supports 1 11600.60-DC-02, Revision 1.	for the Design Review of TDI Diesel Small for the TDI Owners' Group," Report No.
DOCUMENTATION REQUIRED	
In lieu of information from Delaval,	ications, calculations, drawings, etc.). the following information is required: isometrics, material specifications, pipe

size and schedule, and operating parameters (pressure, temperature, load

GROUP CHAIRPERSON BF3554/1

combinations)

- PROGRAM MANAGER - C Kannana

## COMPONENT QUALITY REVALIDATION CHECKLIST

Turbochar COMPONENT Fittings:	ger-Lube Oil Supports	UTILITY	Tennessee Valley Bellefonte Nuclea Plant - Unit 1	
GPL NO. <u>02-467B</u>		REV. NO.	1	
SNPS GPL NO. <u>03-467</u>	3	•		
TASK DESCRIPTIONS				
Engine A				
1. Assemble	and review existin	g documentat	ion.	
be accomp	lished by develop	ing quality	esign review effor verified as-built esign Group perfor	s in accor-
Engine B				
Same as Engine	A			
ATTRIBUTES TO BE VE	RIFIED			
Engine A	·			
<ol> <li>Quality s</li> </ol>	tatus of Component	Document Pa	ckage	
2. Informati	on necessary for t	he design re	view effort.	
Engine B				
Same as Engine	Α			
ACCEPTANCE CRITERIA				
Engine A				•
1. Satisfact	ory Document Packa	ige		
2. Review of	detailed informat	ion by the D	esign Group	
Engine B				
Same as Engine	A			

### REFERENCES

### Engine A

- 1. QCI No. 52
- 2. Procedure DG-7

### Engine B

Same as Engine A

### DOCUMENTATION REQUIRED

### Engine A

- 1. Document Summary Sheet
- 2. Quality verified as-built isometric drawings for the supports if available from the Owner.

### Engine B

Same as Engine A

GROUP CHAIRPERSON

PROGRAM MANAGER ACK

### COMPONENT REVIEW

#### Engine A

- 1. No EDGCTS site experience documents are in evidence.
- 2. The Design Group will be responsible for closing out the as-built drawings as per Procedure DG-7. The as-built drawings will be Quality verified by the appropriate site Quality organization. The performance of an engineering walkdown by the Design Group, precludes the issuance of a quality verified as-built drawing or sketch.

### Engine B

Same as Engine A

### RESULTS AND CONCLUSION

### Engine A

The Quality Revalidation effort with respect to this component, as outlined above, is complete. The results have been forwarded to the Design Review Group for their evaluation and conclusions in support of the final report.

Engine B

Same as Engine A

GROUP CHAIRPERSON Nicka A. Felet- PROGRAM MANAGER DCKenninge

Appendix C

Page C1 of 1

## EDG COMPONENT TRACKING SYSTEM: BELLEFONTE SITE, NUCLEAR AND NON-NUCLEAR INDUSTRY EXPERIENCE SUMMARY

COMPONENT NO. 02-467B

Effective Printout Date: 11/30/84

COMPONENT TYPE: Turbocharger - Lube Oil Fittings: Supports

REFERENCE

BELLEFONTE

**EXPERIENCE** 

DOCUMENTS

STATUS

BELLEFONTE

None

NUCLEAR

None

NON-NUCLEAR

None

COMPONENT	Lube Oil Sump Tank and Mounting Hardware	UTILITY	Tennessee \	Valley Aut	thority	•
GROUP PART	S LIST NO. <u>02-540A&amp;C</u>	TASK DES	CRIPTION NO	DR-13-0	02-540A8	.С-(
SNPS GPL N	10. <u>03-540A&amp;C</u>	CLASSIFI	CATION TYPE	<u> </u>	3	
		******	<del></del>			_
TASK DESCR	RIPTIONS					
Design re	view for this component	for Bellefo	nte is not	required	<b>i</b> based	0
•	A review of applicable i Tracking System indicated been reported. No site Bellefonte in the Componen	that no sig	nificant ex items have	perience	items h	av
. •	The sump tank and its mou at Comanche Peak, which wa Some tank components are i	s previously				
•	A detailed analysis was tank, Ref. 3.	performed to	seismical	ly qualif	y the s	um
There are	no maintenance or modific	ation recomm	endations fo	or these o	componer	its
The follow	ving quality inspection is	recommended	for both en	gines.		
•	Verify that the proper documentation.	torques wer	e applied	to the b	olting	via
PRIMARY FL	UNCTION			•	•	
Not requi	red					
ATTRIBUTE	TO BE VERIFIED					
Not requi	red					

Page 2 of 2 DR-13-02-540A&C-0

### SPECIFIED STANDARDS

Not required

### **REFERENCES**

- 1. Specification 2411, Diesel Engine Driven Emergency Generator Power Packages for Bellefonte Nuclear Plant Units 1 and 2.
- Final Report, Volume III, Seismic Qualification of Delaval Turbine Inc. Diesel Generator Sets, Serial Numbers 75080-75083, for Tennessee Valley Authority, Bellefonte Nuclear Plant Units 1 and 2 III. 9 Lube Oil Sump Tank.

### DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER OKamm

### UNIT 1

## 02-540A and C - Lube 0il Sump Tank and Mounting Hardware

Acceptability of the lube oil sump tank is documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No.	
1RT-M376	B44 860225 703	
1RT-M375	B44 860225 702	

Lube Oil Sump Tank: Misc. Fittings, Gaskets, Pipe	
Bolting Material and Valve COMPONENT (Small Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-540B	TASK DESCRIPTION NO. <u>DR-13-02-540B-0</u>
SNPS GPL NO. <u>03-540B</u>	CLASSIFICATION TYPE B
TASK DESCRIPTIONS	
	not required based on the review of the Peak). There is no site or industry G Component Tracking System.
There are no maintenance or modificat	ion recommendations for this component.
	accordance with the small bore piping led that this component will perform its wake loadings.
Quality revalidation for this component	is not required.
PRIMARY FUNCTION	
Not required	
ATTRIBUTES TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	
REFERENCES	
<ol> <li>Engineering Review Criteria Docum Small Bore Piping, Tubing, and report No. 11600.60-DC-02, Revision</li> </ol>	ent for the Design Review of TDI Diesel Supports for the TDI Owners' Group," on 1.

Page 2 of 2 DR-13-02-540B-0

## DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER & Kanna

FOR

#### BELLEFONTE NUCLEAR PLANT

LUBE OIL SUMP TANK: MOUNTING HARDWARE

COMPONENT PART NO.: 02-540C

See Component Part No.: 02-540A

Aux. Sub Base & Oil & Water Piping-Lube Oil Pipe and Fittings COMPONENT (Large Bore Scope Only)	UTILITY Tennessee Valley Authority	
GROUP PARTS LIST NO. 02-717F	TASK DESCRIPTION NO. <u>DR-13-02-717F</u>	-0
SNPS GPL NO. <u>03-717G</u>	CLASSIFICATION TYPE B	
TASK DESCRIPTIONS		
Design review for this component is applicable industry experience in the 11/21/84) and the lead engine DR/QR resperience listed in the Component Tra	he EDG Component Tracking System (d report (Comanche Peak). There is no	ated
There are no maintenance recommendated engine report does address site and/or supports. Generic application for Bellefonte since the Comanche Peafor the subject piping to meet the intensity that the boundary conditions and assumpt These boundary conditions and assumpt used in the manufacturer's analsis. modifications, as they apply to equipment the individual equipment.	specific modifications to the skid pin of these modifications is not requal modifications were recommended in ontent and philosophy of the ASME Code ions used in the Owners Group analytions may be somewhat different from the Lead engine skid mounted large bore uppent nozzle loads, are addressed,	ping ired rder for sis. hose pipe
Quality revalidation for this componer	nt is not required.	
PRIMARY FUNCTION		
Not required		· .
ATTRIBUTE TO BE VERIFIED		
Not required		
SPECIFIED STANDARDS		
Not required		•

Page 2 of 2 DR-13-02-717F-0

R	Ė	F	E	R	Ē	N	C	Ē	S	

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER

Auxiliary Sub Base and Oil and Water Piping- Lube Oil: Pipe and Fittings  COMPONENT (Small Bore Scope Only)	UTILITY <u>Tennessee Va</u>	lley Authority
GROUP PARTS LIST NO. 02-717F	TASK DESCRIPTION NO.	DR-13-02-717F-0
SNPS GPL NO. <u>03-717F</u>	CLASSIFICATION TYPE	A
Design review for this component is lead engine DR/QR report (Comanche experience for this component in the E  There are no maintenance recommendatio engine report does address site specifor similar additions on Bellefonte  A field walkdown was performed in criterial document (Ref. 1) and conclintended function for normal and supports are added as indicated in DR/  Quality revalidation for this component	Peak). There is no DG Component Tracking S ns for this component. fic additions of suppor has been assessed by accordance with the uded that this component earthquake loadings p QR report 02-717I.	site or industry ystem.  However, the leads ts. The necessity a field walkdown.  small bore piping t will perform its
PRIMARY FUNCTION  Not required		
ATTRIBUTE TO BE VERIFIED  Not required		
SPECIFIED STANDARDS  Not required		
DEFEDENCES		

#### REFERENCES

 Engineering Review Criteria Document for the Design Review of TDI Diesel Small Bore Piping, Tubing, and Supports for the TDI Owners' Group," report No. 11600.60-DC-02, Revision 1.

Page 2 of 2 DR-13-02-717F-0

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER 20 Kanna

Aux. Sub-Base & Oil & Water COMPONENT Piping-Lube Oil: Valves	UTILITY <u>Tennessee Va</u>	lley Authority		
GROUP PARTS LIST NO. 02-717G	TASK DESCRIPTION NO.	DR-13-02-717G-0		
SNPS GPL NO. 03-717I	CLASSIFICATION TYPE	Α		
TASK DESCRIPTIONS	• , •			
Design review for this component is not	t required based on th	e following:		
<ul> <li>A review of the EDG Compone was no significant applicable</li> </ul>				
• A review of the lead engine I	DR/QR report (Comanche	Peak).		
<ul> <li>Similarities between Bellefonte and lead engine components. Both plants have Crosby relief valves, Wm. Powell globe valves and Tufline plug valves.</li> </ul>				
The following maintenance from the lemented.  • Check the relief valve lift p				
Proper orientation of the relief valve (i.e., vertical installation). Per inspection, there are no modification the lead engine report.	nding satisfactory c	ompletion of this		
Quality revalidation is not required for	or this component.			
PRIMARY FUNCTION				
Not required				
ATTRIBUTE TO BE VERIFIED				
Not required				
	• ,			

### SPECIFIED STANDARDS

Not required

#### REFERENCES

Not required

#### DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

- PROGRAM MANAGER

Auxiliary Sub-Base & Oil and Water Piping COMPONENT Lube Oil-Gaskets & Bolting	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-717H	TASK DESCRIPTION NO. DR-13-02-717H-0
SNPS GPL NO. <u>03-717J</u>	CLASSIFICATION TYPE B
applicable industry experience a	is not required based on the review of and the lead engine DR/QR reports no site experience for this component.
	ation recommendations for this component.
	·
Quality revalidation for this componer	nt is not required.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	
REFERENCES	
Not required	
DOCUMENTATION REQUIRED	
Not required	
GROUP CHAIRPERSON Kenn T. Fitzartin	PROGRAM MANAGER

BF3653/1

Auxiliary Sub-Base & Oil &

Water Piping-Lube Oil: Supports & Mounting Hardware COMPONENT (Large Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-7171	TASK DESCRIPTION NO. DR-13-02-7171-0
SNPS GPL NO. <u>03-717I</u>	CLASSIFICATION TYPE B
TASK DESCRIPTIONS	
applicable industry experience in the	not required based on a review of the EDG Component Tracking System and the ak). There is no site experience listed
lead engine report does address site and/or supports. Generic application for Bellefonte since the Comanche Peal for the subject piping to meet the in the boundary conditions and assumpti These boundary conditions and assumptiused in the manufacturer's analysis.	ions for this component. However, the specific modifications to the skid piping of these modifications is not required k modifications were recommended in order tent and philosophy of the ASME Code for ons used in the Owners Group analysis ions may be somewhat different from those Lead engine skid mounted large bore pipe ipment nozzle loads, are addressed, in design reviews.
Quality revalidation for this componen	t is not required.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	•

Page 2 of 2 DR-13-02-717I-0

REFERENCES

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER 🔔 🗀 🔍

for

#### BELLEFONTE NUCLEAR PLANT - UNIT 1

# AUXILIARY SUB-BASE AND OIL AND WATER PIPING - LUBE OIL: SUPPORTS AND MOUNTING HARDWARE (SMALL BORE SCOPE ONLY) COMPONENT PART NO. 02-7171

#### I INTRODUCTION

The TDI Emergency Diesel Generator Owners Group Program for the Bellefonte Nuclear Plant requires Design and Quality Revalidation reviews of the structural adequacy of the auxiliary sub-base and oil and water piping - lube oil supports and mounting hardware to withstand the effects of normal operating and earthquake loadings. The primary function of these supports is to provide adequate restraint of the small bore piping/tubing system in the intended support load direction.

#### II OBJECTIVE

The objective of this review was to perform an engineering evaluation of the small bore piping/tubing supports to assure that the component will perform its intended design function during normal operating and earthquake loadings.

#### III METHODOLOGY

In order to meet the stated objective, the following methods were used:

- The TDI Emergency Diesel Generator Component Tracking System was reviewed for the Bellefonte site, nuclear, and non-nuclear industry experience. See Appendix C for results.
- The Quality Revalidation Checklist results were reviewed for acceptability.

Refer to the review procedures as described in Reference 1 for a detailed methodology for this evaluation.

#### IV RESULTS AND CONCLUSIONS

The small bore piping/tubing supports, as defined by this Component Design Review have been evaluated in accordance with Reference 1 and have been found acceptable with modifications.

There are no Quality Revalidation Checklist results TERs associated with this component.

Based on the above review, it is concluded from References 1 and 2 that the small bore piping/tubing supports will perform their intended design function at Bellefonte under all normal operating and earthquake loadings with the provision that the following recommended modifications be implemented as detailed in Reference 3:

In order to support the piping and tubing of component 02-717F, it is recommended that two-directional lateral restraints be added on the following lines such that the between support spans are limited to a maximum of 4 feet 6 inches:

- Lube oil filter vent lines
- Prelube filter vent line

It is also recommended that two-directional lateral restraints be added as indicated:

- On the lube oil filter differential pressure lines midspan between the large bore connections and the first restraint downstream.
- On the lube oil tank drain line on Engine 1B in order to reduce the unsupported span length and maintain consistency with Engine 1A.

#### V REFERENCES

- "Engineering Review Criteria Document for the Design Review of TDI Diesel Small Bore Piping, Tubing, and Supports for the TDI Owners Group," Report No. 11600.60-DC-02 Revision 1.
- Stone & Webster Calculation numbers: 11600.60-NP(B)-1301-XH
- 3. Memo No. 6595 from C. Malovrh/SWEC to J. Kammeyer/SWEC dated 12/20/84.

Auxiliary Sub-Base and

Oil and Water Piping Lube Oil: Supports and Mounting Hardware COMPONENT (Small Bore Scope Only)	UTILITY <u>Tennessee Valley Authority</u>
GROUP PARTS LIST NO. 02-717I	TASK DESCRIPTION NO. DR-13-02-717I-0
SNPS GPL NO. <u>03-717K</u>	CLASSIFICATION TYPEB
TASK DESCRIPTIONS	
	f the small bore piping/tubing supports to at the component will perform its intended ating and earthquake loading.
PRIMARY FUNCTION	
Provide adequate restraint of the intended support load direction.	ne small bore piping/tubing system, in the
ATTRIBUTES TO BE VERIFIED	
Structural adequacy of the small normal operating and earthquake lo	bore pipe/tube supports due to the effects of adings.
SPECIFIED STANDARDS	
ANSI B31.1, "Power Piping"	
REFERENCES	
"Engineering Review Criteria Doc Small Bore Piping, Tubing, and S 11600.60-DC-02, Revision 1.	ument for the Design Review of TDI Diesel upports for the TDI Owners Group" Report No.
DOCUMENTATION REQUIRED	
	ecifications, calculations, drawings, etc.).

verified support sketches and piping isometrics, material specifications, pipe size and schedule, and operating parameters (pressure, temperature, load combinations).

GROUP CHAIRPERSON BF3551/1

- PROGRAM MANAGER DC Maum

COMPONE	Aux. Sub. Base & Oil & Water Piping - Lube Oil: Supports NT & Mounting Hardware	UTILITY	Tennessee Valley Authority Bellefonte Nuclear Plant - Unit 1
GPL NO.	02-717I	REV. NO.	1
SNPS GP	L NO03-717K		
TASK DE	SCRIPTIONS		
<u>En</u>	gine A		
1.	Assemble and review existing	documentat	tion.
2.	may be accomplished by de accordance with Procedure DG field walkdown.	veloping o	e design review effort. This quality verified as-builts in the Design Group performing a
<u>En</u>	gine B	•	
. S <b>a</b>	me as Engine A		
ATTRIBU	TES TO BE VERIFIED		
<u>En</u>	gine A		
1.	Quality status of Component I	Document Pa	ackage
. 2.	Information necessary for the	e design re	eview effort
<u>En</u>	gine B		
Sa	ume as Engine A		

Page B2 of 3 13-02-717I

#### ACCEPTANCE CRITERIA

#### Engine A

- 1. Satisfactory Document Package
- 2. Review of detailed information by the Design Group

Engine B

Same as Engine A

#### REFERENCES

#### Engine A

- 1. QCI No. 52
- 2. Procedure DG-7

Engine B

Same as Engine A

#### DOCUMENTATION REQUIRED

#### Engine A

- 1. Document Summary Sheet
- 2. Quality verified as-built isometric drawings for the supports and mounting hardware if available from the Owner.

Engine B

Same	as	Elly ine		
			H.	
 			16 -	111

GROUP CHAIRPERSON Mever

PROGRAM MANAGER

Page B3 of 3 13-02-717I

#### COMPONENT REVIEW

#### Engine A

- 1. No EDGCTS site experience documents are in evidence.
- 2. The Design Group will be responsible for closing out the as-built drawings as per Procedure DG-7. The as-built drawings will be Quality verified by the appropriate site Quality organization. The performance of an engineering walkdown by the Design Group, precludes the issuance of a quality verified as-built drawing or sketch.

#### Engine B

Same as Engine A

#### RESULTS AND CONCLUSION

#### Engine A

The Quality Revalidation effort with respect to this component, as outlined above, is complete. The results have been forwarded to the Design Review Group for their evaluation and conclusions in support of the final report.

#### Engine B

Same as Engine A

GROUP CHAIRPERSON Noita A Saleta

PROGRAM MANAGER Kann

#### Appendix C

#### EDG COMPONENT TRACKING SYSTEM: BELLEFONTE SITE, NUCLEAR AND NON-NUCLEAR INDUSTRY EXPERIENCE SUMMARY

COMPONENT NO. 02-717I

Effective Printout Date: 11/30/84

COMPONENT TYPE:

Auxiliary Sub-Base and Oil and Water Piping Lube Oil: Supports and Mounting Hardware

REFERENCE

**BELLEFONTE STATUS** 

**EXPERIENCE** 

**DOCUMENTS** 

BELLEFONTE

None

NUCLEAR

10CFR50.55E filed after inspection revealed ASME III Class NF code requirements were violated.

Cleveland Electric 10CFR50.55E

DAR No. 117

DR/QR reviews provide assurance that components will perform their intended design functions during normal operating and earthquake loadings.

NON-NUCLEAR

None

COMPONENT Lube Oil Heat Exchanger	UTILITY <u>Tennessee Valley Authority</u>
GROUP PARTS LIST NO. 02-820A	TASK DESCRIPTION NO. DR-13-02-820A-0
SNPS GPL NO. 10-104	CLASSIFICATION TYPE B

#### TASK DESCRIPTIONS

Design review for this component is not required based on the following:

- A review of the EDG Component Tracking System indicated that there was no significant applicable industry or site experience, except that already addressed in the lead report and below. The majority of industry experience with lube oil heat exchangers has been problems with leakage, usually caused by corrosion of the tubes. This is not expected to be a problem at Bellefonte since the engine jacket water, which cools the lube oil in the exchanger, will be treated with a corrosion inhibitor.
- A review of the lead engine DR/QR report (Comanche Peak).
- Both lead engine and Bellefonte heat exchangers were single pass and manufactured by Thermxchanger. The lube oil heat exchanger at Bellefonte is manufactured in accordance with ASME VIII.

The following maintenance recommendations from the lead engine  ${\sf DR/QR}$  Report should be implemented:

- During refueling outages, the heat exchanger tube side should be inspected to assess the condition of the tubes and the tube sheets for fouling, corrosion, and other symptoms of deterioration. Gaskets and the packing rings at the floating tube sheet should be replaced during reassembly.
- Spectrochemical analysis of lube oil samples should be performed approximately every three months to monitor the condition of the diesel engine. The results of their analysis are helpful in identifying jacket water leakage, first by direct indication of the weight percent of water and secondly by interpretation of the concentration of chemical elements that are present in the corrosion inhibitor of the jacket water system.

Page 2 of 2 DR-13-02-820A-0

There are no modifications required for this component based on the lead engine report. Quality revalidation is not required for this component. PRIMARY FUNCTION Not required ATTRIBUTE TO BE VERIFIED Not required SPECIFIED STANDARDS Not required REFERENCES Not required DOCUMENTATION REQUIRED Not required PROGRAM MANAGER GROUP CHAIRPERSON

COMPONENT Lube Oil Full Pressure Strainer	UTILITY <u>Tennessee Val</u>	ley Authority
GROUP PARTS LIST NO. 02-820C	TASK DESCRIPTION NO.	DR-13-02-820C-
SNPS GPL NO. <u>04-000</u>	CLASSIFICATION TYPE _	Α
TASK DESCRIPTIONS		
Design review for this component is not rec	quired based on the foll	owing:
<ul> <li>A review of the EDG Component was no significant applicable in was previously addressed in the site experience in the Component</li> </ul>	ndustry experience, exce lead engine report.	pt that which
<ul> <li>A review of the lead engine D Peak).</li> </ul>	R/QR reports (Shoreham	and Comanche
<ul> <li>Similarity of the Bellefonte and use Air Maze Simplex strainers</li> </ul>		
The following maintenance recommendation report should be implemented:	n based on the lead	engine DR/QR
<ul> <li>The strainer differential pressengine operation (per TDI Manual cleaned/replaced at 15 psid or</li> </ul>	l) and the strainer elem	ent should be
There are no modifications recommended for engine report.	or this component, based	d on the lead
Quality revalidation is not required for the	nis component.	
PRIMARY FUNCTION		
Not required		· · ·
ATTRIBUTE TO BE VERIFIED		
Not required		

Page 2 of 2 DR-13-02-820C-0

#### SPECIFIED STANDARDS

Not required

**REFERENCES** 

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

adogan PROGRAM MANAGER JCKamme

COMPONENT Full Flow Lube Oil Filter	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-820D	TASK DESCRIPTION NO. DR-13-02-820D-0
SNPS GPL NO. <u>10-106</u>	CLASSIFICATION TYPEA
TASK DESCRIPTIONS	
Design review for this component is not	required based on the following:
was no significant applica	ent Tracking System indicated that there able industry experience, except that lead engine DR/QR report. There was no nent Tracking System.
• A review of the lead engine [	OR/QR report (Comanche Peak).
<ul> <li>The Comanche Peak and Bell manufactured by Commercial F and are built in accordance v</li> </ul>	efonte full flow lube oil filters are ilter, Model No. P9-3-6FG2K2 (10-micron) with the ASME code.
The following maintenance recommendate should be implemented:	ion from the lead engine DR/QR report
pressure will be checked more	specifies that the filter differential othly. Procedures should be established manufacturer's recommended maximum osid.
There are no modification recommendat	ions from the lead engine DR/QR report.
Quality revalidation is not required for	or this component.
PRIMARY FUNCTION	
Not required	

Page 2 of 2 DR-13-02-820D-0

ATTRIBUTE TO BE VERIFIED	٠.		
Not required			
SPECIFIED STANDARDS  Not required			
REFERENCES			
Not required		t. e	
DOCUMENTATION REQUIRED			
Not required			
GROUP CHAIRPERSON II I Cadage	PROGRAM MA	NAGER -X	// 200 0.00 km &

COMPONENT Oil Keep-Warm Filter	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-820E	TASK DESCRIPTION NO. DR-13-02-820E-0
SNPS GPL NO. <u>10-117</u>	CLASSIFICATION TYPE A
TASK DESCRIPTIONS	
Design review for this component is no	ot required based on the following:
was no significant app	nent Tracking System indicated that there olicable industry experience, except in the lead engine report. There was no onent Tracking System.
• A review of the lead engine	DR/QR report (Comanche Peak).
	e and Comanche Peak were manufactured 5FG2K1). Both are manufactured to ASME ation.
The following maintenance from the	lead engine report should be implemented:
<ul> <li>Check filter differential pr</li> </ul>	ressure monthly.
	lished for replacing filter cartridges at recommended maximum differential pressure
There are no modifications recommen	ded from the lead engine DR/QR report.
Quality revalidation for this componer	nt is not required.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	

Page 2 of 2 DR-13-02-820E-0

SPECIFIED STANDARDS	,				
Not required			•		
	•				
REFERENCES					
Not required	·				
DOCUMENTATION REQUIRED					
Not required					
GROUP CHAIRPERSON	- Kadog	PROGRAM	MANAGER	2 Kamme	Je-
	1/1				

Lube Oil Lines External - COMPONENT Valves	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-820F	TASK DESCRIPTION NO. DR-13-02-820F-0
SNPS GPL NO. <u>99-465A</u>	CLASSIFICATION TYPEA
TASK DESCRIPTIONS	:
Design review for this component is n	not required based on the following:
<ul> <li>A review of the EDG Compo was no industry or site exp</li> </ul>	onent Tracking System indicated that there perience.
A review of the lead engine	e DR/QR report (Comanche Peak).
<ul> <li>Similarity of Bellefonte an</li> </ul>	nd the lead engine component.
<ul> <li>The Tufline 3-way valve mo type valve used at Comanche</li> </ul>	del 037-AX used at Bellefonte is the same Peak Component No. 02-717G.
There are no maintenance or modifica DR/QR report.	ation recommendations from the lead engine
Quality revalidation is not required	for this component.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	

dogo PROGRAM MANAGER SCIKAM

Page 2 of 2 DR-13-02-820F-0

R	E	F	Ε	R	E	N	C	Ε	S

Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

BF3694/2

Before and After Lube COMPONENT Oil Pump	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-820G	TASK DESCRIPTION NO. <u>DR-13-02-820G-0</u>
SNPS GPL NO. <u>10-113</u>	CLASSIFICATION TYPEA
TASK DESCRIPTIONS	
Design review for this component is no	t required based on the following:
<ul> <li>A review of the EDG Components</li> <li>was no significant application</li> <li>that already addressed in the</li> </ul>	ent Tracking System indicated that there ble industry or site experience, except lead engine report.
• A review of the lead engine	DR/QR report (Comanche Peak).
<ul> <li>The before and after lube of component in the lead engine</li> </ul>	il pump at Bellefonte is the same as the
above the manufacturers recommended experience of pump leakage due to the	cates that the applied piping loads are allowables. There has however been no ese loads at Comanche Peak or other V-16 g inspection should be performed as part
<ul> <li>The pump should be inspect modifications (addition implemented as required.</li> </ul>	ted for signs of leakage and corrective of flexible piping connections) be
There are no modification recommendati	ons for this component.
Quality revalidation is not required f	or this component.
PRIMARY FUNCTION	
Not required	

Page 2 of 2 DR-13-02-820G-0

REF	ER	EN	CES
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Not required

**DOCUMENTATION REQUIRED** 

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER \_\_\_\_\_\_\_\_

COMPONENT Lube Oil Sump Heater	UTILITY	Tennessee V Bellefonte	•	•	
GPL NO. <u>02-820H</u>	REV. NO.		1		·
SNPS GPL NO. <u>99-805</u>			:		
TASK DESCRIPTIONS					
No further review of component 02 a) There is no site or industry				iowing	reasons:
b) Type C component - Failure operation of the diesel gener		e bearing o	n the ef	fective	use or
	•				
GROUP CHAIRPERSON Nuta A	faleta p	ROGRAM MANAG	ier <u>X</u> k	6amm	eyes

Base and Bearing Caps - Base Assembly, Main Bearing Studs and Nuts, and COMPONENT Main Bearing Caps	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-305A,C&D	TASK DESCRIPTION NO. DR-13-02-305A,C&D-0
SNPS GPL NO. <u>03-305A,C&amp;D</u>	CLASSIFICATION TYPEA

#### TASK DESCRIPTIONS

Design review is not required for these components based on a review of the applicable industry and site experience listed in the EDG Component Tracking System, and the lead engine DR/QR report (Comanche Peak). The component parts at Bellefonte are the same as those at Comanche Peak.

The following maintenance items are recommended to ensure reliability of this component:

- At each refueling outage, a visual inspection of the area adjacent to the main bearing stud nut pockets of each bearing saddle should be conducted. The inspection should be done several minutes after a thorough wipe down of the surfaces. Good lighting should be used for this inspection. Any crack thus detected must be investigated further before the engine is allowed to return to service.
- The mating surfaces of the base and cap should be thoroughly cleaned with solvent before any reassembly.

There are no modification recommendations for these components.

The Quality inspections listed below are recommended to be performed:

- Verify preload torque applied to the bearing cap stud nuts during engine installation. Torque values of nuts to be in compliance with approved site NDE Procedures and TDI manual, engines A and B.
- Perform a visual inspection of the main bearing cap mating surface for evidence of fretting, engines A and B.
- Perform a liquid penetrant inspection of base, No. 5 main bearing saddle area, as indicated on Bellefonte Component Revalidation Checklist, Task Description No. QR-02-305A, engines A and B.

Page 2 of 2 DR-13-02-305A,C&D-0

PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required -	
REFERENCES	•
Not required .	
DOCUMENTATION REQUIRED	,,,
Not required	
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#### UNIT 1

 $\underline{02-305A}$ , C,  $\underline{D}$  - Base and Bearing Caps: Base Assembly, Main Bearing Studs and Nuts, and Main Bearing

Caps

Acceptability of the base and bearing caps is documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No.
1RT-M147	B44850904 809
1RT-M148	B44 850904 812
1RT-M149	B44 850904 811
1RT-M235	B44 850918 839
1RT-M232	B44 850904 782
1RT-M233	B44 850904 717

### FOR .

#### BELLEFONTE NUCLEAR PLANT

BASE & BEARING CAPS: MAIN BEARING STUDS & NUTS

COMPONENT PART NO.: 02-305C

See Component Part No.: 02-305A

FOR

#### BELLEFONTE NUCLEAR PLANT

BASE & BEARING CAPS: MAIN BEARING CAPS

COMPONENT PART NO.: 02-305D

See Component Part No.: 02-305A

for

#### BELLEFONTE NUCLEAR PLANT - UNIT 1

### CRANKSHAFT COMPONENT PART NO. 02-310A

#### I INTRODUCTION

The TDI Emergency Diesel Generator Owners Group Program for the Bellefonte Nuclear Plant requires Design and Quality Revalidation reviews to determine the adequacy of the crankshafts for their intended service at Bellefonte. The primary function of the crankshaft is to convert reciprocating motion of the piston to rotary motion, and to transfer the resulting torque to the generator rotor. The manufacturer's part number for the crankshafts at Bellefonte is 02-310-08-AC. The forging and machining of the crankshafts was done by National Forge Company.

#### II OBJECTIVE

The objective of this review was to evaluate the adequacy of the crankshafts for their intended use at Bellefonte.

#### III METHODOLOGY

The Emergency Diesel Generator Component Tracking System records were reviewed to determine the nuclear, non-nuclear, and Bellefonte site experience of the crankshafts. Bellefonte pertinent literature specified on the Component Tracking System records was examined for information on the performance of the crankshafts (see Appendix C).

The TDI Holzer calculations were reviewed by comparing the results with those obtained from vibrational analysis (Refs. 1 and 3).

A modal superposition analysis of the crankshaft was performed. The pressure loading was obtained from the dynamic test at Shoreham Nuclear Power Station (Ref. 2). This analysis calculates the nominal shear stresses at each crankpin and main journal location.

The stress levels in the main journal oil holes were compared with the endurance limit.

The Component Quality Revalidation Checklist results were reviewed for acceptability.

### IV RESULTS AND CONCLUSIONS

The TDI Holzer calculations were found to be accurate. The torsiograph test has not been conducted to date. The results of the torsiograph test should be compared with the TDI Holzer calculations and the vibrational analysis when available.

The modal superposition analysis determined the maximum amplitude of nominal stress to be 5438 psi between cylinder numbers 5 and 6 for a load at 7000 kW (Ref. 3). The nominal stresses were found to satisfy the requirements of DEMA, and are less than 5000 psi for a single order, and less than 7000 psi for combined orders (Ref. 4).

The material certification reports for the crankshafts at Bellefonte indicate that the tensile strengths for the crankshaft material in Engine Serial Nos. 75080 and 75081 are within the original design specifications (Ref. 5). The factor of safety against fatigue failure in the main journal oil holes was found to be 1.29 based on a minimum ultimate tensile strength of 83.0 ksi for Engine Serial No. 75081 (Ref. 3).

There are no TERs associated with this component.

The Bellefonte Component Quality Revalidation Checklist has been reviewed in preparation of this report. Since no documents are in evidence that fulfill these requirements, it is recommended that the Quality Revalidation inspections listed in Appendix B be performed.

Based on the above review, it is concluded that the crankshafts in Engine Serial Nos. 75080 and 75081 are acceptable for their intended function at Bellefonte provided that a torsiograph test verifies that the actual level of stress does not exceed that calculated, and that crankshaft inspections verify that the vital areas are free of unacceptable flaws.

### V REFERENCES

- Yang, Roland, "Tennessee Valley Authority, Bellefonte Nuclear Plant, Delaval Enterprise DSRV-16-4, 7000 kW, 9734 BHP at 450 rpm, 225 BMEP, Engine Serial No. 75080/83," Transamerica Delaval Inc., Engine and Compressor Division, Oakland, California.
- 2. "Evaluation of Emergency Diesel Generator Crankshafts at Shoreham and Grand Gulf Nuclear Power Stations," Report No. FaAA-84-3-16, Failure Analysis Associates, Palo Alto, California, May 22, 1984.
- FaAA Support Package SP-84-6-10(1).
- 4. <u>Standard Practices for Low and Medium Speed Stationary Diesel and Gas Engines</u>, Diesel Engine Manufacturers Association, 6th ed., 1972.
- 5. "Material Certification Report," Numbers 4-01850 and 0-06707, National Forge Company.

COMPONENT Crankshaft	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO02-310A	TASK DESCRIPTION NO. DR-13-02-310A-0
SNPS GPL NO03-310A	CLASSIFICATION TYPEA
TASK DESCRIPTIONS	
Review of Bellefonte site, nuclear and	non-nuclear experience.
Review of TDI Holzer calculations and	torsiograph tests.
Perform modal superposition of the cra	nkshaft.
Compare stress levels at the oil holes	with the endurance limit.
Review Quality Revalidation Checklist	for acceptability.
Review information provided on TERs.	
PRIMARY FUNCTION	
The crankshaft converts reciprocating gas pressure piston forces to rotary	motion, component inertial forces, and motion and torque at the output flange.
ATTRIBUTE TO BE VERIFIED	
Sufficient strength, stiffness, properties, surface finish, and bearin	frequency characteristics: material g characteristics for EDG service.
SPECIFIED STANDARDS	
Standard Practices for Low and Medium Diesel Engine Manufacturer's Associati	Speed Stationary Diesel and Gas Engines, on; 6th ed., 1972.
REFERENCES	
None	

### COMPONENT DESIGN REVIEW CHECKLIST

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### DOCUMENTATION REQUIRED

 ${\sf TDI}$  drawings, test reports, experimental pressure vs. time curves, Holzer calculations for DSRV-16-4 engine.

GROUP CHAIRPERSON

PROGRAM MANAGER

### Appendix B

### COMPONENT QUALITY REVALIDATION CHECKLIST

Crankshaft & Bearings - COMPONENT <u>Crankshaft &amp; Turning Gear</u>	UTILITY	Tennessee Valley Authority Bellefonte Nuclear Plant - Unit 1
GPL NO. 02-310A	REV. NO.	2
SNPS GPL NO		

### TASK DESCRIPTIONS

### Engine A

- 1. Assemble and review existing documentation.
- 2. Perform a visual inspection of all crankpin and main journals for signs of scoring, wear or damage. Document with photographs.
- 3. Perform an Eddy Current test on the main journal oil holes 4, 6 and 8. If inspection is unsatisfactory perform an Eddy Current test on the remaining main journal oil holes and on all crankpin journal oil holes.
- 4. Perform a torsiograph on the crankshaft.

### Engine B

- 1. Assemble and review existing documentation.
- Perform a visual inspection of all crankpin and main journals for signs of scoring wear or damage. Document with photographs.
- Perform an Eddy Current test on the main journal oil holes 4, 6 and
   If inspection is unsatisfactory perform an Eddy Current test on the remaining main journal oil holes and on all crankpin journal oil holes.

### ATTRIBUTES TO BE VERIFIED

### Engine A

Quality status of Component Document Package

### COMPONENT QUALITY REVALIDATION CHECKLIST

### ATTRIBUTES TO BE VERIFIED (continued)

### Engine A (continued)

- 2-3. Surface integrity of crankpin and main journals
  - 4. Stress on the crankshaft

### Engine B

- 1. Quality status of Component Document Package
- 2-3. Surface integrity of the crankpin journals

### ACCEPTANCE CRITERIA

### Engine A

- 1. Satisfactory Document Package
- 2. Review of inspection report by the Design Group
- See Attachment A
- 4. Review of inspection report by the Design Group

### Engine B

- 1. Satisfactory Document Package
- 2. Review of inspection report by the Design Group
- 3. See Attachment A

### REFERENCES

### Engine A

- 1. QCI No. 52
- 2. Approved Site NDE Procedures
- 3. Approved Site NDE Procedures, TER# 99-015

### COMPONENT QUALITY REVALIDATION CHECKLIST

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### REFERENCES (continued)

### Engine B

- 1. QCI No. 52
- 2-3. Approved Site NDE Procedures

### DOCUMENTATION REQUIRED

### Engine A

- Document Summary Sheet
- 2-4. Inspection Report

### Engine B

1. Document Summary Sheet

2-3. Inspection Report

GROUP CHAIRPERSON

PROGRAM MANAGER

### COMPONENT REVIEW

### Engine A

- 1. No EDGCTS site experience documents are in evidence.
- 2-4. No inspection reports have been received which fulfill these requirements.

### Engine B

- 1. No EDGCTS site experience documents are in evidence.
- 2-3. No inspection report have been received which fulfill these requirements.

### RESULTS AND CONCLUSION

### Engine A

The Quality Revalidation effort with respect to this component, as outlined above, is complete. The results have been forwarded to the Design Review Group for their evaluation and conclusions in support of the final report.

Engine B

Same as Engine A

GROUP CHAIRPERSON Nutor A Saleta

PROGRAM MANAGER CKammere

TABLE 1

Main Journal Oil Hole Inspections for DSRV-16-4 Crankshafts

Journal Location	0" to 1" from Journal Surface	Depth of Notch* (mi 1" to 2" from Journal Surface	ls) 2" to 3" from Journal Surface
Front End	No inspection	No inspection	No inspection
etween Cylinders 1 and		No inspection	No inspection
etween Cylinders 2 and	3 : 30	40	No inspection
etween Cylinders 3 and	4+ 10	15	20
etween Cylinders 4 and	5 10	15	30
etween Cylinders 5 and	6+ 10	15	20
etween Cylinders 6 and	7 10	15	30
etween Cylinders 7 and	8+ 10	15	20
Flywheel End	15	20	40

TABLE 2
Crankpin Oil Hole Inspections for DSRV-16-4 Crankshafts

	Depth of Notch* (mils)			
Crankpin Location	0" to 1" from Journal Surface	1" to 2" from Journal Surface	2" to 3" from Journal Surface	
Cylinder 1	No inspection	No inspection	No inspection	
Cylinder 2	No inspection	No inspection	No inspection	
Cylinder 3	20	30	40	
Cylinder 4	20	30	40	
Cylinder 5	20	30	40	
Cylinder 6	20	30	40	
Cylinder 7	20	30	40	
Cylinder 8	20	30	40	

<sup>\*</sup> Width of notch is twice the depth.

<sup>+</sup> Initial inspection - only inspect remaining locations if initial inspection is unsatisfactory.

#### EDG COMPONENT TRACKING SYSTEM: BELLEFONTE SITE, NUCLEAR AND NON-NUCLEAR INDUSTRY EXPERIENCE SUMMARY

COMPONENT NO.

02-310A

Effective Printout Date: 11/31/84

COMPONENT TYPE: Crankshaft

**EXPERIENCE** 

REFERENCE

**BELLEFONTE** 

STATUS

**DOCUMENTS** 

BELLEFONTE

None

**NUCLEAR** 

While feeding steam generators with the diesel driven auxiliary feed pump, the diesel tripped on low lube oil pressure. Steam generator level was maintained by using the steam driven auxiliary feed pump. The diesel failure resulted from a broken crankshaft. Inspection of the engine did not reveal a cause for the failure. A metallurgical analysis of the crankshaft is being conducted. Manufacturer: Electro-Motive Div. of GM.

LER, Trojan; 344-7700, 770324

EPRI TMI 2.

052078, DG-28

Failure of a different design crankshaft. Crankshaft at Bellefonte is adequately designed.

During performance of surveillance procedures, 2303-N16 "Emergency Diesel Generator and Cooling Water Valve Operability Test," the "B" diesel generator failed to start. The redundant emergency diesel generator was operable. Cause was attributed to improper material in vertical shaft between upper and lower crankshaft. Manufacturer: Fairbanks-Morse

Not a crankshaft failure.

### **EXPERIENCE**

# REFERENCE DOCUMENTS I&E Shoreham notice 83-58.

08/30/83

## BELLEFONTE STATUS

A Delaval diesel generator I at Shoreham fractured its in crankshaft at the crankpin 0 and crankarm. Examination of 2 other diesels showed cracks on the crankshaft and crankpin bearing failure. Manufacturer: TDI

Problem associated with inadequate design. Bellefonte crankpins are adequately designed.

Cylinder No. 4 had excessive threading (grooved radially) on the crankshaft bearing. The crankpin was discolored and the cylinder liner was grooved in 3 places: 10 inches long

10CFR50.55E MP&L Grand Gulf 12/10/81, 04/15/82. Problem not related to design.

by 1/16 inch deep. Manufacturer: TDI.

Info-procedure to measure crankshaft thrust clearance.

TDI SIM 283

No impact on adequacy of crankshafts.

Manufacturer: TDI.

Crankshaft overall lengths have increased and therefore require a modified inspection cover. Installation is prevented because of interference with the lube oil strainer. Interference may be eliminated by effecting reduction in the length of the cover by reducing the flange thickness and facing the end plate from 11/16-inch to ½-inch thickness.

TDI Letter to LILCO 01/10/84 S/N 74010/12 to Mike Herlihy (LILCO)

No impact on adequacy of crankshafts.

Info-instructions for flushing lube oil header.

TDI SIM 141

No impact on adequacy of crankshafts.

### EXPERIENCE

### NON-NUCLEAR

Crankshaft oilway plugs cracking from the use of improper gauge of material issued for plugs.
(M/V Pride of Texas)

Experienced engine vibration at crankshaft caused by vibration damper coupling failure.
(M/V Columbia)

Currently checking the cause of excessive main engine crankshaft distortion.
(M/V Columbia)

During normal operation engine experienced a low lube oil pressure alarm. Engine was shut down for inspection and two cracks were found at the No. 5 crank pin.

Crankshaft failed at No. 6 main bearing journal. Indications started at discontinuity that is located about 3/4-inch from oil hole opening. Failure was caused by fatigue.

### REFERENCE DOCUMENTS

Titan Navigation, Inc., Letter dated July 22, 1982

Hunton & Williams (12/29/83) to C. Seaman. Letter from M. Zbinden (State of Alaska) to D. Martini (TDI) dated 03/19/79. Letter from M. Zbinden to W. Hudson dated 02/02/79.

Hunton & Williams (12/29/83) to C. Seaman. Memo from M. Zbinden (State of Alaska) to R. Ward dated 12/10/80.

Failure Analysis Report No. 0135 12/10/80 (File T-39). Memo TDI H. Schilling 12/15/80 to G.E. Trussell (File T-1). Memo TDI H. Schilling 12/14/80 to G.E. Trussell (File T-1).

Failure Analysis Report No. 0124 dated 12/11/79 (File T-16).

BELLEFONTE STATUS

The TVA parts manual indicates that there were no revisions prior to the modification calling for use of thinner gauge material. Oil plugs installed at Bellefonte use proper gauge material and are adequate for use.

Not applicable since engines at Bellefonte do not have vibration dampers.

Hunton & Williams Insufficient information (12/29/83) to C. Seaman. in reference document for Memo from M. Zbinden evaluation.

Resulted from inadequate repair following failure of another component.

Not applicable since this engine had a 4th order critical at operating speed, and Bellefonte does not.

### **EXPERIENCE**

A bend is suspected on the crankshaft and the shaft consequently does not have the required support from each bearing. The risk of cracking is prevalent because of fatigue stressing during operation and load variations.

Broken crankshaft and further extensive damage to the engine. City of St. Cloud, Fla.

The original crankshaft was bent during the overspeed.

Repaired crankshaft No. 2 crankpin journal was reduced in diameter by 0.273 thousandths of an inch.

### REFERENCE DOCUMENTS

Telex from Bailey (TDI) to Delaval HQ. (File T-33). Enclosure 2 to SWEC letter dated 04/29/81 by G. Sandstrom (File T-36).

### BELLEFONTE STATUS

No indication of a bent crankshaft at Bellefonte.

Letter from Village of Rockville Centre to Smith & Gillespie Eng. Inc. 11/09/81 Eng. DG-SRV-16-4 Unit No. 7 City of St. Cloud (File T-63).

Sales order No. W-25354 07/13/81. Rafha Electric Co. Eng. No. 79003. Model DSR-F48 (File T-57)

Telex from C. Just to Pratt (TDI) 07/27/83 Resulted from failure of another component.

No indication of a bent crankshaft at Bellefonte.

Not relevant to design considerations at Bellefonte.

### UNIT 1

### 02-310A - Crankshaft

Acceptability of crankshaft vibration is documented in the "Crankshaft Torsional Vibration Measurements" report issued by Stone and Webster Engineering Corporation (B44 860212 701).

Acceptable completion of all other inspections on the crankshaft are documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No.		
1RT-M224 1RT-M338 1RT-M157 1RT-M274 1RT-M146 1RT-M234 1RT-M230 1RT-M275	B44 850904 776 B44 850904 760 B44 850904 807 B44 850904 703 B44 850918 881 B44 850904 803 B44 850904 743 B44 850904 739		
1RT-M322	B44 850918 863		

COMPONENT Main Bearings	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-310B	TASK DESCRIPTION NO. DR-13-02-310B-0
SNPS GPL NO. <u>03-310B</u>	CLASSIFICATION TYPEA

### TASK DESCRIPTIONS

Design review for this component is not required based on the following:

- The DR/QR report for the lead engine at Comanche Peak included analysis of the main bearing shells and determined that they were acceptable for their intended application with a margin of safety suitable for small variations in loading and oil film pressures.
- The diesel engines at Bellefonte and Comanche Peak use identical bearing shells (TDI Part Numbers R-3313, R-3315 and R-3317). The engine operating parameters, main engine components, and loads at Bellefonte are similar to those at Comanche Peak.

A review of the nuclear and non-nuclear experiences listed in the EDG Component Tracking System reports several diesels were found with overheated and scored bearings. These problems were caused by abnormal operating conditions involving contaminated oil or loss of lubrication, and not because of the bearing design. There is no site experience listed for this component.

Because of the low operating hours on the engines, it is recommended that at the first refueling outage the main bearings be inspected for evidence of misalignment. If harmful misalignment is discovered, corrective procedures should be implemented.

There are no modification recommendations for this component.

The following Quality inspections should be performed to assure component quality:

- Perform a dimensional check of the bearing shells to verify thickness is within TDI specifications.
- Perform a visual or liquid penetrant inspection of the main bearing shells for signs of scoring, galling or cracking. Minimum sample to be the #5 main bearing shell.

### COMPONENT DESIGN REVIEW CHECKLIST

Page 2 of 2 DR-13-02-310B-0

PRIMARY FUNCTION							
Not required							
ATTRIBUTE TO BE VERIFIED						i.	
Not required							
SPECIFIED STANDARDS							
Not required					·		
REFERENCES							
Not required				·	•		
DOCUMENTATION REQUIRED			-	:	٠,		
Not required		,					
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### UNIT 1

### <u>02-310B</u> - Main Bearings

Acceptability of the main bearings is documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No.
1RT-M150	B44 850918 866
1RT-M144	B44 850918 813
1RT-M231	B44 850918 874
1RT-M206	B44 850918 855

Crankshaft & Bearings: COMPONENT Thrust Bearing Ring	UTILITY Tennessee Valley Authority			
GROUP PARTS LIST NO. <u>02-310C</u>	TASK DESCRIPTION NO: DR-13-02-310C-0			
SNPS GPL NO. <u>03-310C</u>	CLASSIFICATION TYPEA			

### TASK DESCRIPTIONS

Design review for this component is not required based on the following:

- A review of the Comanche Peak and Shoreham DR/QR reports, which establish the acceptability of the thrust bearing ring assembly for its intended purpose.
- The applicable engine dimensions and operating parameters at Bellefonte are identical or very similar to those for the same component at Comanche Peak (lead engine).
- A review of the EDG Component Tracking System indicated that there was no site experience and no significant applicable nuclear or non-nuclear industry experience.

Maintenance recommendations based on the Comanche Peak DR/QR report to ensure proper performance under normal operating conditions are as follows:

- Measure thrust bearing ring clearance via "bump check" method to be performed in conjunction with crankshaft web deflection measurements at every outage. If the clearance is greater than the maximum allowed in the TDI Instruction Manual, then at least one bearing must be replaced. Bearings should also be replaced if they are cracked or gouged.
- Visually inspect thrust bearing ring for signs of cracks, gouges, wear or degradation at alternate outages.

There	are	no	modification	recommendations	for	this	component.	

Quality revalidation is not required for this component.

### COMPONENT DESIGN REVIEW CHECKLIST

Page 2 of 2 DR-13-02-310C-0

PRIMARY FUNCTION		• .		
Not required	•			•
ATTRIBUTES TO BE VERIFIED				•
Not required				
	•		•	
SPECIFIED STANDARDS			<del></del>	
Not required				
REFERENCES				
Not required				
DOCUMENTATION REQUIRED				
Not required				
GROUP CHAIRPERSON Lum To Likely	PROGRAM	1 MANAGER	X Kama	· · · · · · · · · · · · · · · · · · ·

### UNIT 1

<u>02-310C</u> - Crankshaft and Bearings: Thrust Bearing Ring

The inspection of the thrust bearing rings was accomplished during the inspections of the crankshaft and the main bearings. The inspection results for these components show the acceptability of the thrust bearing ring. See 02-310A and 02-310B.

COMPONENT Crankcase: Crankcase Assembly	UTILITY Tennessee Val	ley Authority
GROUP PARTS LIST NO. <u>02-311A</u>	TASK DESCRIPTION NO:	DR-13-02-311A-1
SNPS GPL NO. 99-311A	CLASSIFICATION TYPE _	A
TASK DESCRIPTIONS		
Design review of this component is not reengine DR/QR report (Comanche Peak) and There is no reported site experience in this component.	nd the applicable indu	stry experience.
The crankcase at Bellefonte is the same peak (TDI P/N 02-311-03-AL), which is service. Additionally, the foundry recfound to be acceptable	considered acceptable	for its intended
The maintenance recommendation for this	component is as follows	· •
<ul> <li>Perform a visual examination and the crankcase-to-base nut be performed during each ref which occurs after 185 hours, justify the discontinuation of</li> </ul>	pocket area. This if fueling outage. The at or near full load,	nspection should first inspection
There are no modification recommendation	s for this component.	
The following Quality inspection should	d be performed on all	station engines:
<ul> <li>Perform a visual examination of crankcase-to-base nut pocket corners. Crankcase vertical Nut pocket shall be free of crankcase</li> </ul>	area for machined surfaceh wall should be	faces with sharp
PRIMARY FUNCTION		
Not required		
ATTRIBUTE TO BE VERIFIED		
Not required		

### COMPONENT DESIGN REVIEW CHECKLIST

Page 2 of 2 DR-13-02-311A-1

SPECIFIED STANDARDS

Not required

**REFERENCES** 

Not required

GROUP CHAIRPERSON K.T. Fitzatick

PROGRAM MANAGER

### COMPONENT QUALITY REVALIDATION CHECKLIST

COMPONI	Crankcase - Crankcase ENT Assembly	UTILITY	Tennessee Valley Authority Bellefonte Nuclear Plant - Unit 1
GPL NO	. <u>02-311A</u>	REV. NO.	1
SNPS G	PL NO. <u>99-311A</u>		
TASK D	ESCRIPTIONS		
<u>E</u>	ngine A	· .	
1	. Assemble and review exist	ing documen	tation.
. 2		se for mach	vertical portion of the casting ined surfaces with sharp corners ttached sketch.
3	. Verify the material of th	e crankcase	based on foundry records.
<u>E</u>	ngine B		
S	ame as Engine A	·	
ATTRIB	SUTES TO BE VERIFIED		•
<u>E</u>	ngine A		
. 1	Quality status of Compone	nt Document	Package
2	<ol> <li>No machined surface or s of the crankcase.</li> </ol>	harp corner	exists on the casting arch wall
3	B. Proper crankcase material	compositio	n and strength
<u> </u>	Engine B		
S	Same as Engine A		

### ACCEPTANCE CRITERIA

### Engine A

- Satisfactory Document Package
- Surface of the crankcase is smooth. Any indications of sharp corners is to be reviewed by the Design Group.
- 3. Review of the submitted foundry records by the Design Group.

### Engine B

Same as Engine A

### **REFERENCES**

### Engine A

- 1. QCI No. 52
- 2. Approved Site NDE Procedures
- 3. Foundry records

### Engine B

Same as Engine A

### DOCUMENTATION REQUIRED

### Engine A

- 1. Document Summary Sheet
- 2. Inspection Report
- 3. Foundry records

### Engine B

Same as Engine A

GROUP CHAIRPERSON

PROGRAM MANAGER <

### COMPONENT REVIEW

### Engine A

- No EDGCTS site experience documents are in evidence.
- 2. No inspection report has been received which fulfills this requirements.
- 3. Crankcase foundry records were transmitted by TER# 13-002.

### Engine B

Same as Engine A

### RESULTS AND CONCLUSION

### Engine A

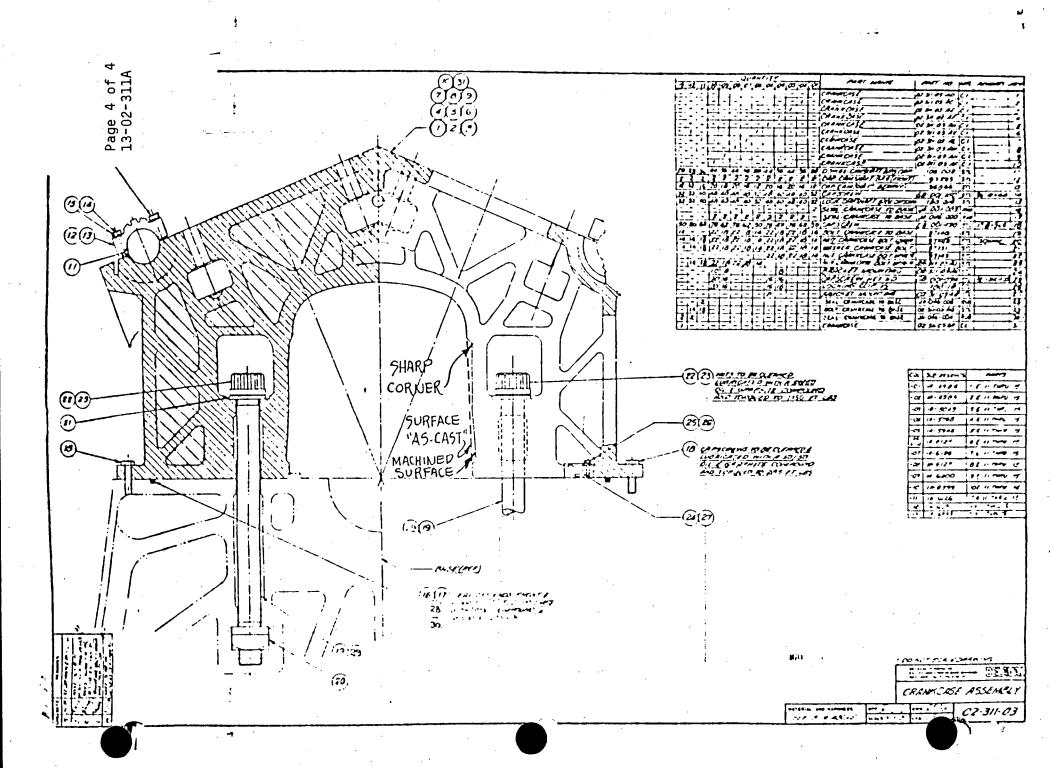
The Quality Revalidation effort with respect to this component, as outlined above, is complete. The results have been forwarded to the Design Review Group for their evaluation and conclusions in support of the final report.

### Engine B

Same as Engine A

GROUP CHAIRPERSON

PROGRAM MANAGER 20 Kamme



### UNIT 1

### <u>02-311A</u> - Crankcase Assembly

Acceptability of the crankcase assembly is documented in the following Sequence Control Charts (SCC):

SCC No.Accession No.1RT-M278B44 850918 8531RT-M277B44 850918 835

COMPONENT Mounting Hardware	UTILITY Tennessee Valley Authority	
GROUP PARTS LIST NO. 02-311D	TASK DESCRIPTION NO. DR-13-02-311D-0	
SNPS GPL NO. 99-311C	CLASSIFICATION TYPEA	
TASK DESCRIPTIONS		
Comanche Peak DR/QR report (the crains identical to that used at Comanapplicable site or industry experie	r this component based on review of the nkcase mounting hardware used at Bellefond name of the Peak) and the fact that there is sence in the EDG Component Tracking Systems	nte no em.
There are no maintenance or modifie	cation recommendations for this compone	nt.
Quality revalidation is not required	for this component.	
PRIMARY FUNCTION		
Not required		
ATTRIBUTE TO BE VERIFIED		٠
Not required		
SPECIFIED STANDARDS		
Not required		
REFERENCES		
Not required		
DOCUMENTATION REQUIRED		
Not required		
GROUP CHAIRPERSON Kum T. Litertus	PROGRAM MANAGER JC Kammages	
BF3657/1 ×	· · · · · · · · · · · · · · · · · · ·	

COMPONENT	Crankcase: Crankcase Gaskets and Mounting Hardware	UTILITY <u>Tennessee Va</u>	lley Authority
GROUP PAR	TS LIST NO. <u>02-386B</u>	TASK DESCRIPTION NO.	DR-13-02-386B-0
SNPS GPL NO. 99-386B		CLASSIFICATION TYPE	В
<del></del>			<u>,</u>
TASK DESC	RIPTIONS		
	eview for this component i	s not required based o	n the review of the
	ne DR/QR report (Comanche		
instances fatigue failures recommend materials intended can occur substitut	of site and industry expersion of bolting failures can failures, or overtorquing, are not attributed to detect the detect of the control of t	used by undertorquing, which resulted in she esign deficiencies of topriate, and the specificate, respectively) are a powers onto the crankcase olied properly or a lessions as mentioned abovers	which resulted in ar failures. These his component. The ed bolting and studuceptable for their. Isolated failures er grade material is
There are	e no modification or maint	tenance recommendations	for this component.
The follo	wing Quality inspection sho	ould be performed on all	engines:
•	Review the existing docum torques are in accordance		verify that the bolt
•	Verify that no cracking ex	xists, at the bolt holes	of covers.
PRIMARY F	UNCTION		
Not requi	red		
ATTRIBUTE	TO BE VERIFIED		
Not requi	ned		

### COMPONENT DESIGN REVIEW CHECKLIST

Page 2 of 2 DR-13-02-386B-0

SPECIFIED STANDARDS				
Not required				•
REFERENCES				
Not required				
DOCUMENTATION REQUIRED			<u> </u>	<u> </u>
Not required				
GROUP CHAIRPERSON Juin T. F.	Lostuck PROGRAM	MANAGER	JC Ka	many

#### UNIT 1

02-386B - Crankcase Gaskets and Mounting Hardware

The inspections required are documented in the Sequence Control Charts used for the crankshaft inspection. See 02-310A.

#### TDI OWNERS GROUP

for

### BELLEFONTE NUCLEAR PLANT - UNIT 1

### CYLINDER BLOCK COMPONENT PART NO. 02-315A

### I INTRODUCTION

The TDI Emergency Diesel Generator Owners Group Program for the Bellefonte Nuclear Plant requires Design and Quality Revalidation reviews of the cylinder blocks to determine the adequacy of design for the intended use at Bellefonte. The blocks are manufactured by TDI and are supplied under their part number 02-315-03-AE. The cylinder block forms the framework of the liquid cooled engine and provides passage for coolant and support for the cylinder liners and cylinder heads.

### II - OBJECTIVE

The objective of this review was to evaluate the structural adequacy of the cylinder block for its intended use at Bellefonte.

### III <u>METHODOLOGY</u>

In order to meet the stated objective, the following methods were used:

- Review of Bellefonte site, nuclear and non-nuclear experience (see Appendix C).
- Review of engine operating conditions at Bellefonte and identification of any differences from those at Comanche Peak.
- Performance of dimensional check and evaluation of cylinder liner/block interaction.
- Evaluation of steady state stresses, alternating stresses and stiffness in key portions of the cylinder block.
- Evaluation of crack growth rate for cylinder block landing and counterbore diameter by comparison with conservative Shoreham data and analysis.
- Review of liquid penetrant inspections of Bellefonte DSRV-16-4 A and B engine blocks.
- Review of metallurgical/microstructural analysis of cylinder block top material.
- Review of Quality Revalidation Checklist results for acceptability.

#### IV RESULTS AND CONCLUSIONS

A generic investigation of the structural adequacy of the TDI R-4 and RV-4 series diesel engine cylinder blocks for emergency standby service in nuclear power plants is summarized in Reference 1. The investigation considers the cause, extent, and consequences of cylinder block cracking, and the inspections required to assure sufficient margin of safety during continued operation under test and postulated accident conditions.

Evaluation of steady state stresses, alternating stresses and stiffness in key portions of the cylinder block was accomplished as part of the Shoreham strain gauge testing and the results were included in the cumulative damage and crack growth analyses. The cumulative damage algorithm is explained in Reference 1.

Diesel generators A and B have had limited operational experience. Engine hours accumulated to date consist of test hours performed by TDI at the factory.

The engine operating conditions at Bellefonte were compared to those at Comanche Peak and Shoreham. No significant differences were found that would affect the structural integrity assessment of the Bellefonte blocks.

Before placing Engines A and B in emergency standby service it is recommended that material microstructure evaluation for each cylinder block be performed. Without satisfactory material verification, there is no analytical basis for continued operation. It is also recommended that liner bore and mating block dimensions be checked in order to evaluate the interaction of the block and liner. These results are utilized in applying the cumulative damage methodology outlined in Figure 5-1 of Reference 1. For the purpose of analyzing the steady and alternating stresses present, the cylinder block material is assumed to be characteristic of typical Class 40 grey cast iron and liner/block bore interaction is assumed similar to that present at Shoreham. These assumptions must be verified prior to placing Engines A and B in emergency standby service.

The power output for this engine is 7000 kW at 100 percent load. Maximum output required for LOOP/LOCA is 7043 kW (Ref. 3). The duration of a LOOP/LOCA used in this analysis is 168 hours.

Strain gauge testing of the original Shoreham EDG 103 block, inspection data from before and after testing, and materials testing were used as a basis to predict adequate life for cylinder blocks. The apparent rate of propagation of cracks between stud holes in the original Shoreham EDG when compared with the assumed Bellefonte LOOP/LOCA block, requirements, indicates that even if the Bellefonte blocks had ligament they are predicted to withstand with sufficient margin a LOOP/LOCA event provided that block material is shown characteristic of typical Class 40 grey cast iron.

To date no inspection results for Engine A and B block tops have been reported. It is recommended that, prior to placing the engines in emergency standby service, the visual and NDE examinations consistent with those identified in Appendix B be performed on Engines A and B to determine whether or not block top cracks are present.

Application of the cumulative damage algorithm (Figure 5-1 of Reference 1) (with material evaluation completed and the block material shown to be characteristic of typical Class 40 grey cast iron, and satisfactory liner/block bore dimensions) shows that engine operation without inspection for 424 hours at 100 percent power level (or operation resulting in equivalent cumulative damage) would be possible with sufficient margin remaining for a LOOP/LOCA event (Reference 2).

Engine operation in excess of the above listed time periods without inspection could be justified if the fatigue damage index since the last inspection has not exceeded the allowable fatigue damage index before the last inspection. In the future, after additional engine operation without inspection has been accumulated, additional engine operation may be performed after removal of the cylinder heads and inspection of the block top for detectable ligament, stud-to-stud or stud-to-end cracks. If none are found then additional engine operation without inspection may be performed until the future fatigue damage index equals the allowable fatigue damage index accrued to the last inspection. This process may be repeated indefinitely throughout the life of the engine.

Optionally, in the future, after additional engine operation without inspection has been accumulated and the fatigue damage index for future operations exceeds the allowable fatigue damage index, continued engine operation without removal of cylinder heads and inspection of the block top will allow sufficient margin to withstand a LOOP/LOCA event provided periodic eddy current inspections are performed. The periodic eddy current inspections are described in Figure 5-1 of Reference 1.

There are no TERs associated with this component.

Results of Quality Revalidation Inspections performed to date have been reviewed and considered in the performance of this design review, and the results are consistent with the final conclusions of this report.

Based on the above review, subsequent completion and review of block top inspections, block material evaluations, and cylinder liner/block bore dimensional check as identified in Appendix B for Engines A and B, and implementation of routine inspections, it is concluded that the cylinder blocks are acceptable for their intended use at Bellefonte.

### V. <u>REFERENCES</u>

- 1. Design Review of TDI-R4 Series Emergency Diesel Generator Cylinder Blocks and Liners. FaAA-84-9-11.
- 2. FaAA Support Package Number SP-84-9-11(1).
- 3. Letter from C.A. Chandley (Tennessee Valley Authority) to C.L. Ray (TDI Diesel Generator Owners Group) 11-20-84.

	•	
Cylinder Block-Liners and Water Manifold: COMPONENT Cylinder Block GROUP PARTS LIST NO. 02-315A	UTILITY Tennessee Valley Authority TASK DESCRIPTION NO. DR-13-02-315A-0	
GROUP PARTS LIST NO. 02-313A	HASK DESCRIPTION NO. DR 13 02 313A 0	
SNPS GPL NO. <u>03-315A</u>	CLASSIFICATION TYPEA	
TASK DESCRIPTIONS		
Review liquid penetrant inspections of and review engine operating experience	of Bellefonte DSRV-16-4 engine block tops e.	
Review engine operating conditions of from those at Comanche Peak.	f Bellefonte and identify any differences	
Perform dimensional check on cylinde liner/block interaction.	er block and cylinder liners and evaluate	
Evaluate steady state stresses, al portions of the cylinder block.	ternating stresses and stiffness in key	
Evaluate crack growth rate for cylin by comparison with conservative Shore	der block landing and counterbore diameter ham data and analysis.	
Review metallurgical/microstructural	analysis of cylinder block top material.	
Review of Bellefonte site, nuclear C).	and non-nuclear experiences (see Appendix	
Review of Quality Revalidation Checklist results for acceptability.		
Review information provided on TERs.		
PRIMARY FUNCTION		
To provide framework for engine c passages.	omponents and to provide cooling water	
	•	

### COMPONENT DESIGN REVIEW CHECKLIST

Page A2 of 2 DR-13-02-315A-0

### ATTRIBUTE TO BE VERIFIED

That components have sufficient strength and stiffness to react major loads.

### SPECIFIED STANDARDS

None.

### **REFERENCES**

None.

### DOCUMENTATION REQUIRED

Manufacturer's drawings for DSR-48 and RV blocks, liners and studs, including all specifications for material, torques, valve train loads and gas cycles.

Engine operating history (time vs. load) for operation prior to block top inspection, and for total engine hours.

Anticipated engine operating profile (time vs. load) for fuel cycle, including pre-operational, qualification, and surveillance testing.

Engine factory test logs that report firing pressures and exhaust temperatures for each cylinder.

GROUP CHAIRPERSON

\_\_ PROGRAM MANAGER

#### COMPONENT QUALITY REVALIDATION CHECKLIST

COMPONENT Cylinder Block	UTILITY	Tennessee Valley Authority Bellefonte Nuclear Plant - Unit 1	
GPL NO. 02-315A	REV. NO.	3	
SNPS GPL NO. 03-315A			

#### TASK DESCRIPTIONS

#### Engine A

- 1. Assemble and review existing documentation.
- Perform a dimensional check on the area around the cylinder liner for all cylinder block liner landings.
- 3. Perform a Liquid Penetrant or Magnetic Particle test on the cylinder block liner landing along the top landing surface, fillet radius, and vertical face adjacent to the landing surface. Four liner landings (3L, 4L, 5L, 6L, 3R, 4R, 5R, and 6R) should be inspected with the liners removed. If linear indications are found, increase inspection plan to all liner landings.
- 4. Perform a Liquid Penetrant or Magnetic Particle test on the cylinder head mating surface on top of the cylinder block. The area between stud hole and liner, and between adjacent cylinder stud hole should be inspected. The inspection plan should include cylinders 3L, 4L, 5L, 6L, 3R, 4R, 5R and 6R. If linear indications are found, increase inspection plan to all cylinders.
- Perform an Eddy Current test on the cylinder head stud holes if required (i.e., linear indications found at stud hole extending into threads).
- 6. Remove a sample from each cylinder block by drilling and cutting. The sample shall be tetrahedral in shape with a one inch square base and a height of 5/8 inch. Attachment B shows the location where the sample should be taken.

#### Engine B

Same as Engine A

#### ATTRIBUTES TO BE VERIFIED

#### Engine A

- 1. Quality status of Component Document Package
- 2. Dimensions of the cylinder block liner landing area
- 3-5. Surface integrity of the cylinder block liner landing
  - 6. Samples taken from the cylinder block are in accordance with TER# 99-016.

#### Engine B

Same as Engine A

#### ACCEPTANCE CRITERIA

#### Engine A

- 1. Satisfactory Document Package
- 2. See attachments C, D and E. Liner dimensions must be in accordance with any one of these drawings.
- 3-4. See Attachment A
- 5-6. Review of inspection report by the Design Group

#### Engine B

Same as Engine A

#### REFERENCES

#### Engine A

- 1. QCI No. 52
- 2. Approved Site NDE Procedures, TER# 99-050
- 3-4. TER#s 99-004, 99-018, 99-036
  - 5. FaAA Procedure NDE 11.8
  - 6. TER# 99-016, 99-031

#### REFERENCES (continued)

Engine B

Same as Engine A

#### DOCUMENTATION REQUIRED

#### Engine A

- 1. Document Summary Sheet
- 2-6. Inspection Report

Engine B

Same as Engine A GROUP CHAIRPERSON

PROGRAM MANAGER

#### COMPONENT REVIEW

#### Engine A

- No EDGCTS site experience documents are in evidence.
- 2-6. No inspection reports have been received which fulfill these requirements.

Engine B

Same as Engine A.

#### RESULTS AND CONCLUSION

#### Engine A

The Quality Revalidation effort with respect to this component, as outlined above is complete. The results have been forwarded to the Design Review Group for their evaluation and conclusions in support of the final report.

Engine B

Same as Engine A

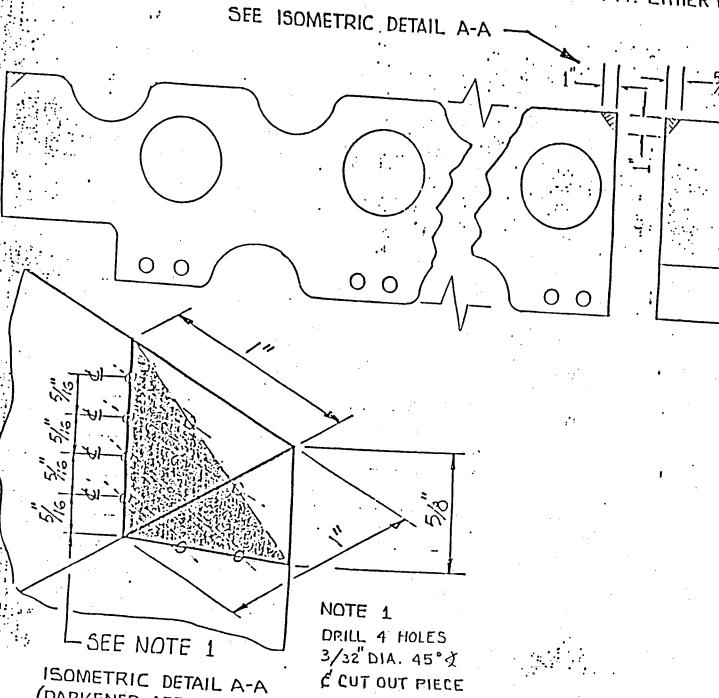
GROUP CHAIRPERSON Nota 4. Seleta

PROGRAM MANAGER

#### ACCEPTANCE CRITERIA

- A. Area to be inspected
  - 1. Top of Block
  - 2. Liner counterbore
- B. Reference Standard ASTM E125
- C. Evaluation of indications
  - 1. Relevant indications are:
    - Hot tears and cracks, linear indications that exceed ASTM E125 Class I-2
    - b. Shrink that exceeds ASTM E125 Class II-3
    - c. Inclusions that exceed ASTM E125 Class III-3
    - d. Porosity that exceeds ASTM E125 Class V-1
  - All indications exceeding the specification listed above shall be documented and submitted to the Design Group.
  - 3. Indications that do not exceed the ASTM E125 reference regardless of size and quantity are acceptable.
- D. Non-Relevant Indication
  - 1. The indications referenced below shall be considered non-relevant.
    - a. Magnetic writing
    - b. Linear grain boundaries (carbon, ferrite, or graphite induced)
    - c. Rounded grain boundaries (carbon, ferrite, or graphite induced)





(DARKENED AREA INDICATES

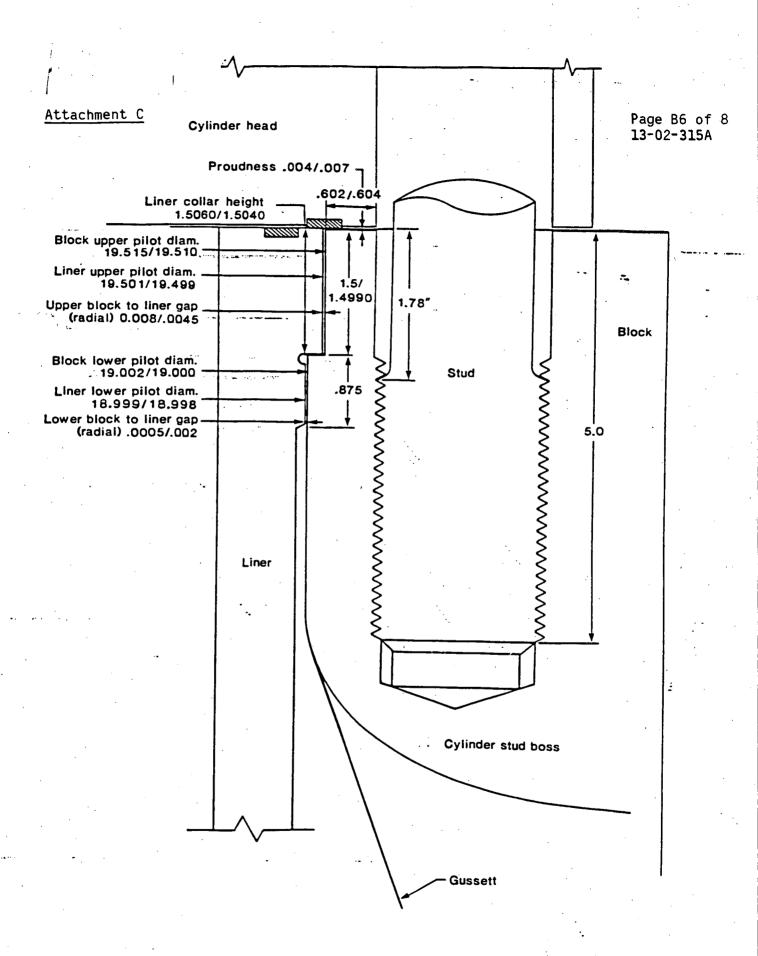


Figure 1-6. Block and liner interface (7/31/68 TDI dimensions). Typical for SNPS EDG101/102 and original EDG103.

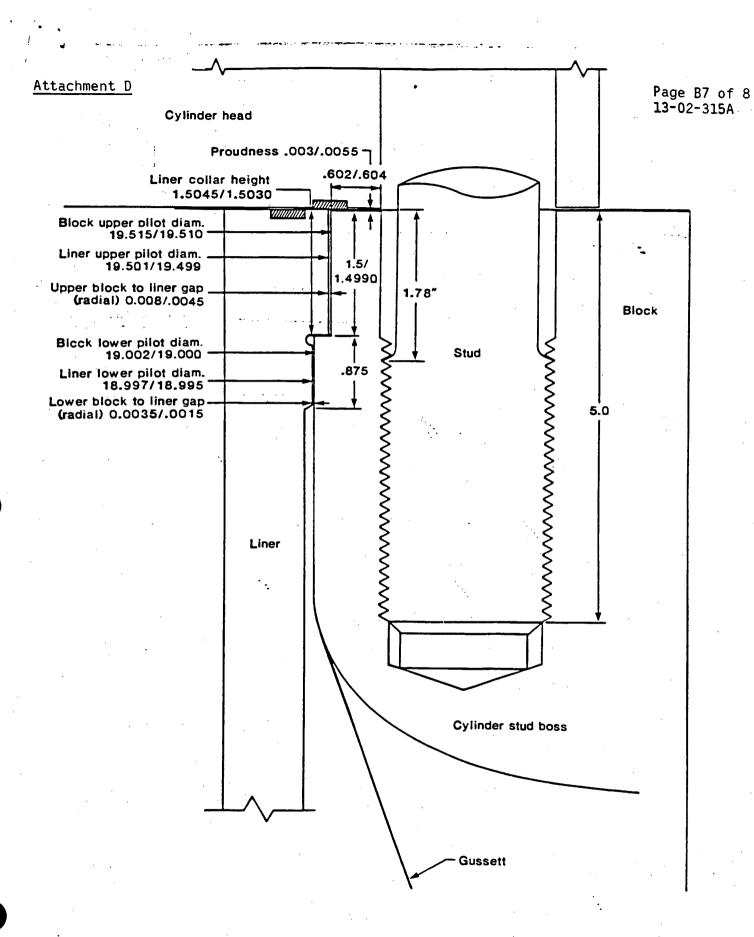


Figure 1-7. Block and liner interface (1/19/78 TDI dimensions).

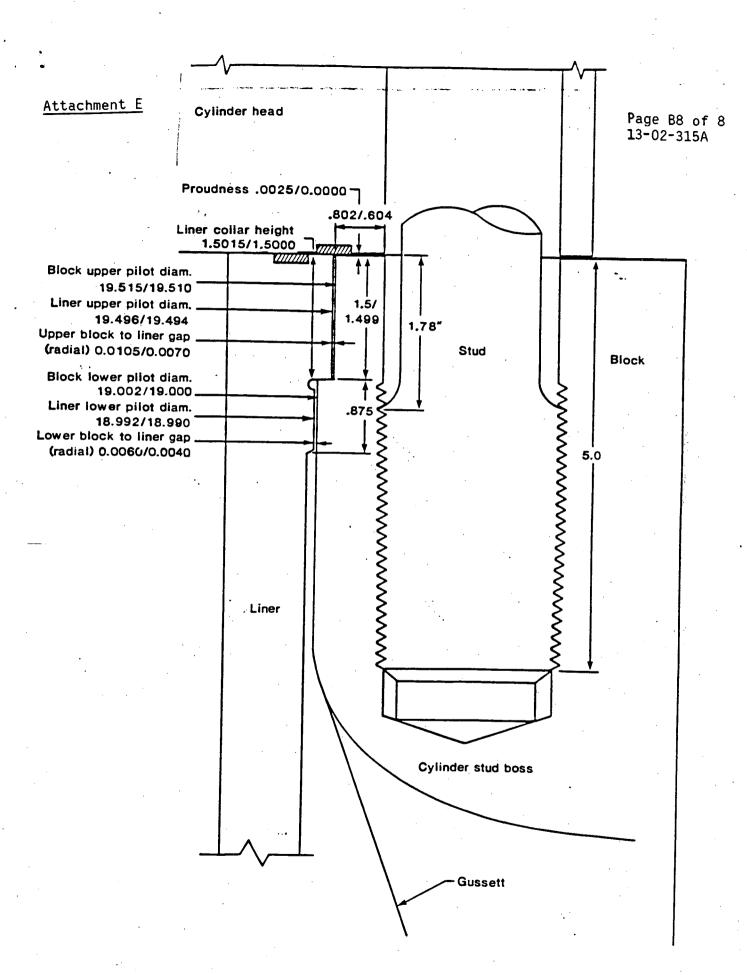


Figure 1-8. Block and liner interface (10/24/83 TDI dimensions).

## EDG COMPONENT TRACKING SYSTEM: BELLEFONTE SITE, NUCLEAR AND NON-NUCLEAR INDUSTRY EXPERIENCE SUMMARY

COMPONENT NO. 02-315A

Effective Printout Date: 11/13/84

COMPONENT TYPE: Cylinder Block

REFERENCE

**EXPERIENCE** 

DOCUMENTS

BELLEFONTE STATUS

BELLEFONTE

None

**NUCLEAR** 

Cylinder block repair because of corrosion.

SIM 247

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Gasket groove of 7R cylinder was cracked.

Service Report TPC Nuclear Plant No. 3 Maanshan Dec. 9, 1983 (File No. T-45) Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

#### NON-NUCLEAR

The forward outboard cylinder block of the starboard main engine of the vessel cracked from entry of water from the cooling system into the air intake system of the engine.

Letter 4/21/83
J. Blain to W.
Busch; Complaint
C.A. No. H-83-2420
filed U.S. District
Ct. 52, p.4.; U.S.
Salv. Assoc. Rpt.
52-15573, 7/1/82;
Amer. Bur. Ship. Rpt.
HA-81-2539, 12/16/81;
Salv. Assoc. Rpt.
CH0830, 4/1/82.

No impact on Bellefonte. Reference intercooler report.

Block cylinder bores were found egg shaped.

Hunton & Williams to C. Seaman 12/29/83; Memo M. Zbinden to R. Ward 1/16/81.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Extensive cracking of cylinder block.

Final cam tappet could not be placed into position because of deficient cylinder block.

Cylinder blocks ordered because previous ones fretted, distorted, and cracked. Head stud holes not machined properly per TDI's spec.

TDI blocks on malaspiner class vessels are structurally stronger although rated less than half of Columbia's HP.

Allegations made that cylinder block has experienced creep and cylinder block is heated in the center during operation and room temperature at the ends.

Engine derating will lessen thermal stresses of cylinder block.

Observed deformation of cylinder liner block. Counterbore lip of cylinder block observed to have circumferential cracking.

## REFERENCE DOCUMENTS

Hunton & Williams to C. Seaman 12/29/83; Memo M. Zbinden to R. Ward 3/13/81.

Hunton & Williams to C. Seaman 12/29/83; M. Zbinden to File 4/29/81.

Hunton & Williams to C. Seaman 12/29/83; M. Zbinden to File 4/9/81; M. Zbinden to R. Ward 3/13/81.

Hunton & Williams to C. Seaman 12/29/83; M. Zbinden to R. Lind 6/17/81.

Hunton & Williams to C. Seaman 12/29/83; G. Trussell to D. Thompson 10/27/81.

SES 123-01, 4/83 pp. 4-6, 4-7

SES 123-01, 4/83, pp. 3-14, 3-28, 6-3.

#### **BELLEFONTE STATUS**

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

No impact on Bellefonte. Isolated initial assembly problem.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

No impact on Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

# Reformation of counterbore lip of cylinder liner block caused by metallic fatigue.

# Block deformation because of cracks, metallic fatigue creep, overload of counterbore lip, close proximity of cooling water holes, close proximity of head retaining studs, and thread termination for studs level with counterbore depth is causing high stress concentration area.

#### Engine crankshaft out of alignment; possibly from engine block misalignment.

Reported cracks between heads and liner bores.

Reported cracks between the head stud holes and liner bores.

Engine block cracked from improper placing and tightening of head gaskets (April 1979).

## REFERENCE DOCUMENTS

## Engine Rebuild Report for Alaska 3/31/81, pp. I, I-10.

#### Engine Rebuild Report for Alaska 3/31/81, pp. I-9, V, V-10, VI, VIII and Summary pp. 26, 27.

#### Engine Rebuild Report for Alaska 3/31/81, pp. V-10, V-12, VI.

Memo from E. Sigrist (TDI) to G.E. Trussell (TDI) dated 11/8/82 (File No. T-10) City of Homestead, Fla.

Letter from R. Pratt (TDI) to John Smith, (City of Homestead, Fla.) dated 6/17/82 (File No. T-2) City of Homestead, Fla.

Memo from E. Sigrist (TDI) to G.E. Trussell (TDI) dated 11/8/82 (File No. T-10) City of Homestead, Fla.

#### VOGTLE STATUS

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Reference crankshaft report on Bellefonte. No impact on Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Several cracks were discovered running from the cylinder cover bolt holes into liner. Cause of cracks not determined.

Distortion in upper deck and small cracks in cylinder block. New blocks have heavier external walls and interior bulkheads.

Cylinder block fractures caused by the combination of diametral and vertical thermal expansion of the liner, cyclic stress from combustion pressure, both radially from the liner and vertically through the head studs, and torque down stress of the studs themselves. Recommendations, cylinder head, studs machined to remove stud load stress, cracks repaired by Metalok technique and diameter of the upper liner collar reduced by 0.005 inches.

#### REFERENCE DOCUMENTS

Letter from R.C. Grindeland (BIEHL) to C. Mathews (TDI) 3/16/81 (File No. T-14)

Report by George G. Sharp, Inc. "Overview of Reports, Analysis and Recommendations Re-Propulsion Engines M/V Columbia," July 26, 1983.

Letter from M. Lowrey (TDI) to H. Blanding (American Bureau of (File No. T-30). Letter from M. Lowrey (TDI) to H. Taylor (American Bureau of Shipping) dated 10/28/83 (File No. T-30). Minutes of meeting between TDI and USS-GLF on 12/20, 21, 1983 (File No. T-30). Letter from R. Bertz (USS-GLF) to A. Barich (TDI) dated 4/7/83 (File No.T-30). Letter from R. Bertz (USS-GLF) to M. Lowrey (TDI) dated 7/14/83 (File No. T-30). Minutes of meeting between TDI and the USS-GLF dated 6/17/83 (File No. T-30).

#### BELLEFONTE STATUS

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Inspection of block tops at intervals governed by inspection results and Shipping) dated 12/30/83 accumulated operation will confirm block reliability at Bellefonte.

Cracks in the engine block at a point between the cylinder head hold-down studs and the cylinder liner bore. These cracks were repaired in Unit 18, but the same type of block cracks have reappeared in both Units 18 and 19 at several stud locations on each.

## REFERENCE DOCUMENTS

Letter from A. Muxo (City of Homestead) to C.S. Mathews and R.J. Bazzini (TDI) dated 5/31/82 (File No. T-10). Letter from A. Muxo (City of Homestead) to C.S. · Mathews dated 12/13/82 (File No. T-10). Letter from J.A. Smith (City of Homestead) to G.E. Trussell (TDI) 06/14/77 (File No. T-10). Comments by City of Homestead, Fla., on the observations of R.A. Pratt and G.E. Trussell tested in the Transamerica Delaval Survey Report, 8/10/82 (File T-10).

Cylinder block cracking.

Minutes of meeting between USS Great Lakes Fleet Service Inc. and TDI dated 4/13/83 (File No. T-46). Telex from G. Trussell (TDI) to R. Bertz (USS-GLF) dated 4/8/83 (File No. T-46). Letter from R. Bertz (USS-GLF) to A. Barich (TDI) dated 4/7/83 (File No. T-46). Agenda TDI and USS-GLF dated 4/14/83 (File No. American Bureau of Shipping Report by D.W. Johnson Report No. DL5702 dated

3/22/83. (File No. T-46).

BELLEFONTE STATUS

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Cracks in engine block. Florida.

Piston failed and hit block causing crack.
Could drill stop each leg of crack, then stitch up holes with a few supporting stitches along length of crack.

Cracked block on Unit No. 19.

Eng. S/N 79002 exploded. Cylinder block damaged. Attributed to multiple head gaskets (2).

## REFERENCE DOCUMENTS

Letter 5/13/82 from City of Homestead, Fla., to TDI (Oakland and New York) Units 18 and 19 (File T-64).

TDI letter to Metalok International 5/12/81 (File No. T-50), Greg Beshouri (TDI), D. Venning (Metalok Int. Assn. Ltd). Enterprise Oak (Geoff King) to Beshouri 5/28/81-2 (File T-50). Photocopy of preliminary report on crack on left cylinder (4th) by G.K. Rao (Bhel). Memo dated 5/11/81 Bob Bailey (Riyadh) to G. King (Oakland) (File T-50).

Letter from John A.
Smith (City of
Homestead) to G.E.
Trussell (TDI)
6/17/77 (File No. T-55).

Rafha Electricity Co. Fracture at and Suburbs, Saudi Co. installatio Ltd., Saudi Arabia rather than dated 7/12/81. No gaskets. Naddressee or transmittal Bellefonte. letter available.
No. 3 gen. (File No. T-57).

#### **BELLEFONTE STATUS**

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Isolated incident. Not a design related problem. No impact on Bellefonte.

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Fracture attributed to installation of three rather than 2 head gaskets. No impact on Bellefonte.

Cylinder block fracture caused by high compressive stresses on the counterbore lip.
Localized stress condition from the combinations of sharp internal corner for lip (1/32 inch radius), nearby drilling for water jacket or stud. Termination of stud threading at the same level, creep deformation, and fatigue. (M/V Columbia)

Cylinder block repaired by Metalok.

#### REFERENCE DOCUMENTS

Engine Rebuild Report State of Alaska dated 03/31/81 Pg. iv.

#### VOGTLE STATUS

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

Telex 5-28-81 G. King (TDI) to
Desrumeax/Wilder/
Beshouri-Jizan
77036 TDI (File
No. T-50)

Inspection of block tops at intervals governed by inspection results and accumulated operation will confirm block reliability at Bellefonte.

#### UNIT 1

### <u>02-315A</u> - Cylinder Block

Acceptability of the cylinder block is documented in the following Sequence Control Charts (SCC):

SCC No.	<u>Accession No.</u>
1RT-M180 1RT-M207	B44 850918 820 B44 850904 819
1RT-M142	B44 850904 808

Cylinder Block Liners & Water Manifold - Cylinder COMPONENT Liner	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-315C	TASK DESCRIPTION NO. DR-13-02-315C-0
SNPS GPL NO. 03-315C	CLASSIFICATION TYPEA
TASK DESCRIPTIONS	
engine DR/QR reports (Shoreham/Coma	nis component based on review of the lead anche Peak) and the reported applicable e experience in the EDG Component Tracking
There are no modification recommend following is recommended as a mainten	dations for this component, however, the ance item:
	iners borescopically (visually if the it every refueling outage for signs of
At the present time, there are no infollowing Quality inspections as deli	nspection results for this component. The neated in the CQRC are recommended:
<ul> <li>Verify liner dimensions i shoulder height for all cyl</li> </ul>	ncluding bore, length, height, O.D. and inder liners.
<ul> <li>Visually inspect the outs cylinder block on all cylin</li> </ul>	ide pilot diameter where it contacts the ders.
<ul> <li>Visually inspect all cyline</li> </ul>	der liners over the zone of piston travel.
<ul> <li>Determine the material of a</li> </ul>	spare liner.
PRIMARY FUNCTION	
Not required	

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ATTRIBUTE TO BE VERIFIED		
Not required		
SPECIFIED STANDARDS	•	•
Not required		
REFERENCES	•	
Not required		
DOCUMENTATION REQUIRED		
Not required		
GROUP CHAIRPERSON Kum T. Fel	PROGRAM MANAGER _	JCKanhar 22

#### UNIT 1

#### <u>02-315C</u> - Cylinder Block Liners

Acceptability of the cylinder block liners is documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No.		
1RT-M163 1RT-M188 1RT-M204 1RT-M175 1RT-M139 1RT-M203 1RT-M166 1RT-M276 1RT-M300	B44 850904 810 B44 850904 744 B44 850904 806 B44 850918 851 B44 850904 746 B44 850904 780 B44 850904 814 B44 850904 754 B44 850904 737		
1RT-M299	B44 850904 736		

COMPONENT (Large Bore Scope Only)	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-315D	TASK DESCRIPTION NO. DR-13-02-315D-0
SNPS GPL NO	CLASSIFICATION TYPEB
TASK DESCRIPTIONS	
Oesign review for this component is not	required based on the following:
	ent Tracking System indicated that there e industry or site experience.
A review of the lead engine	DR/QR reports (Shoreham/Comanche Peak).
<ul> <li>A comparison of the jacket with Comanche Peak.</li> </ul>	t water manifold piping for Bellefonte
There are no maintenance or modificat	tion recommendations for this component.
Quality revalidation is not required for	or this component.
PRIMARY FUNCTION	
Not required	
ATTRIBUTE TO BE VERIFIED	· .
Not required	· •
SPECIFIED STANDARDS	
Not required	
` <u> </u>	

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REFERENCES	R	E	F	Ε	R	E	N	C	Ε	S
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Not required

DOCUMENTATION REQUIRED

Not required

GROUP CHAIRPERSON

PROGRAM MANAGER ACKAMANAGE

Cylinder Block Liners & COMPONENT Water Manifold: Studs	UTILITY Tennessee Valley Authority			
GROUP PARTS LIST NO. 02-315E	TASK DESCRIPTION NO. DR-13-02-315E-0			
SNPS GPL NO. 03-315E	CLASSIFICATION TYPE B			

#### TASK DESCRIPTIONS

Design review of this component is not required based on the review of the lead engine DR/QR report (Comanche Peak) and the applicable industry experience. There is no site experience for this component in the EDG Component Tracking System.

There are no maintenance recommendations for this component; however, the following change to the installation torque is recommended to lower the stresses in the cylinder block (Ref. 1):

- Lubricate the cylinder head stud blockside threads with engine oil.
- Torque the studs into the block to 80-120 ft-lbs. Use the necessary lockwashers (shims) to obtain a stud free length of 15" ± 1/16". (Caution: Do not use impact type tools to tighten the studs). The free length is measured from the block top to the end of the cylinder head stud. Care should be taken not to further tighten the headstuds during installation of the heads and torquing of the head stud nuts to 3600 ft-lbs.

The following Quality inspections should be performed regardless of the design that is implemented:

- Perform a visual inspection of the head study for signs of distress (four heads; per engine)
- Determine the material of four studs (material to be AISI 4140/4142) on one engine;
- Determine the hardness of one stud (hardness to be 25-30 Rc) on one engine;
- Verify that the stude are installed with a torque of 80-120 ft-lbs into the block per the above recommendations, all engines.

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PRIMARY FUNCTION	•
Not required	
	·
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	
Not required	
	,
REFERENCES	
1. TDI Diesel Generator Owners Group letter (OGTP-stud modification and revised installation pro (Dated 9/24/84).	296-0-156) cylinder head cedure. File: MTS-4086
DOCUMENTATION REQUIRED	
Not required	
GROUP CHAIRPERSON Kurn T. Fispatisk PROGRAM MANAGER	2 DC Kammayer

#### UNIT 1

#### <u>02-315E</u> - Cylinder Block Studs

Acceptability of the cylinder block studs is documented in the following Sequence Control Charts (SCC):

SCC No.	Accession No.
1RT-M140	B44 850904 745
1RT-M214	B44 850904 764

Cylinder Block Liner & Water Manifold - COMPONENT Cylinder Head Nuts	UTILITY Tennessee Valley Authority			
GROUP PARTS LIST NO. 02-315F	TASK DESCRIPTION NO. DR-13-02-315F-0			
SNPS GPL NO03-315F	CLASSIFICATION TYPE B			

#### TASK DESCRIPTIONS

Design review for this component is not required based on the following:

- A review of the Comanche Peak and Shoreham DR/QR reports which establish the acceptability of the cylinder head nuts for their intended purpose.
- A review of site, nuclear and non-nuclear industry experience in the EDG Component Tracking System indicates that there has been no design related failures associated with this component. The cylinder head nuts are identical on all the Owner's Group TDI Diesel Engines (TDI Part No. F-090-021).

The only adverse experience occurred at Shoreham and involved a cracked nut attributed to a forging lap during manufacturing, and did not impair engine operation.

There are no maintenance or modification recommendations for this component.

The following Quality revalidation inspections should be performed on both engines to ensure component quality:

- Visually examine all nuts for identification markings.
- Verify the proper installation and torquing of the nuts.
- Perform a visual inspection of the nuts for signs of forging laps.

#### PRIMARY FUNCTION

Not required

Page 2 of 2 DR-13-02-315F-0

Not required			
SPECIFIED STANDARDS			
Not required			
REFERENCES			
Not required			
DOCUMENTATION REQUIRED			· .
Not required			
GROUP CHAIRPERSON King To # Katil	PROGRAM MANAGER	8 DC 100	

Cylinder Block-Liners and Water Manifold: COMPONENT Seals and Gaskets	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO. 02-315G	TASK DESCRIPTION NO: DR-13-02-315G-0
SNPS GPL NO. <u>03-315G</u>	CLASSIFICATION TYPEB
TASK DESCRIPTIONS	
the applicable industry experience	not required based on the review of and the lead engine DR/QR reports no reported site experience for this System.
	mentation should be performed to verify TDI P/N JF-019-000) have been installed
There are no maintenance or modificat	ion recommendations for this component.
Quality revalidation for this component	is not required.
PRIMARY FUNCTION	
Not required	
· · · · · · · · · · · · · · · · · · ·	
ATTRIBUTE TO BE VERIFIED	
Not required	
SPECIFIED STANDARDS	·
Not required	
REFERENCES	
Not required	

Page 2 of 2 DR-13-02-315G-0

**DOCUMENTATION REQUIRED** 

Not required

GROUP CHAIRPERSON Kuin T. Fitzatisk PROGRAM MANAGER DC Kammen

Cylinder Block COMPONENT Covers: Gaskets & Bolts	UTILITY Tennessee Valley Authority
GROUP PARTS LIST NO 02-385B	TASK DESCRIPTION NO. DR-13-02-385B-0
SNPS GPL NO. <u>03-385B</u>	CLASSIFICATION TYPEC
TASK DESCRIPTIONS	
	not required based on a review of the lead () and the applicable site and industry
however these failures are not at component. Based on the lead engine of 30 ft-lbs is appropriate and the GR 5 and SAE GR 1120, respectively) of holding the covers onto the cylwhen the torque is not applied prope	failures on the cylinder block covers, tributed to design deficiencies of this DR/QR report, the recommended torque value specified bolting and stud materials (SAE are acceptable for their intended function inder block. Isolated failures can occurerly or a lesser grade material is substitioned above, the bolting is acceptable for

There are no modification or maintenance recommendations for this component.

The following Quality inspections are recommended to be performed on one engine:

- Verify that the proper torque is applied and the specified material is installed. Plant personnel should review site documentation or perform the necessary inspection to make these determinations.
- Perform a visual inspection to verify that the gaskets are suitable for the environment.

PRIMARY FUNCTION			
Not required			

use on the diesel engines.

Page 2 of 2 DR-13-02-385B-0

Not required			
REFERENCES			
Not required			
SPECIFIED STANDARDS			

#### UNIT 1

<u>02-385B</u> - Cylinder Block Covers - Gaskets and Bolts

Acceptability of the cylinder block cover gaskets and bolting is documented in the following Sequence Control Charts (SCC):

SCC No.

Accession No.

1RT-M356

B44 850918 805

#### UNIT 1

<u>02-315F</u> - Cylinder Head Nuts

Acceptability of the cylinder head nuts is documented in the following Sequence Control Charts (SCC):

 SCC No.
 Accession No.

 1RT-M295
 B44 850918 838

 1RT-M296
 B44 850904 783