



FirstEnergy Nuclear Operating Company

76 South Main Street  
Akron, Ohio 44308

Peter P. Sena III  
President and Chief Operating Officer

March 15, 2011  
L-11-084

10 CFR 140.21

ATTN: Document Control Desk  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555-0001

**SUBJECT:**

Beaver Valley Power Station, Unit Nos. 1 and 2  
Docket No. 50-334, License No. DPR-66  
Docket No. 50-412, License No. NPF-73

Davis-Besse Nuclear Power Station, Unit No. 1  
Docket No. 50-346, License No. NPF-3

Perry Nuclear Power Plant, Unit No. 1  
Docket No. 50-440, License No. NPF-58  
Retrospective Premium Guarantee

In accordance with 10 CFR 140.21, FirstEnergy Nuclear Operating Company (FENOC) hereby submits to the Nuclear Regulatory Commission (NRC) a 2011 internal cash flow projection certified by the assistant treasurer for the FirstEnergy Corp. (FE). The enclosure provides evidence of FENOC's guarantee of retrospective premiums that may be served against the Beaver Valley Power Station, Unit Nos. 1 and 2, the Davis-Besse Nuclear Power Station, Unit No. 1, and the Perry Nuclear Power Plant, Unit No. 1, reactor licenses.

On February 25, 2011, FE merged with Allegheny Energy, Inc. (AE). The enclosed cash flow projections are for the pre-merger FE. After the AE financial information has been incorporated into FE, a post-merger FE cash flow projection will be developed and submitted to the NRC.

The regulatory commitment contained in this submittal is listed in the attachment.

MOODY  
NRR

Beaver Valley Power Station, Unit Nos. 1 and 2  
Davis-Besse Nuclear Power Station, Unit No. 1  
Perry Nuclear Power Plant, Unit No. 1  
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If there are any questions or if additional information is required, please contact  
Mr. Thomas A. Lentz, Manager - Fleet Licensing, at (330) 761-6071.

Sincerely,



Peter P. Sena III

Attachment:  
Regulatory Commitment List

Enclosure:  
2011 INTERNAL CASH FLOW PROJECTION FOR DAVIS-BESSE UNIT NO. 1,  
PERRY UNIT NO. 1, AND BEAVER VALLEY UNIT NOS. 1 AND 2 NUCLEAR POWER  
PLANTS

cc: NRC Region I Administrator  
NRC Region III Administrator  
NRC Resident Inspector (Beaver Valley)  
NRC Resident Inspector (Davis-Besse)  
NRC Resident inspector (Perry)  
NRC Project Manager (Beaver Valley)  
NRC Project Manager (Davis-Besse)  
NRC Project Manager (Perry)  
Director, Bureau of Radiation Protection/Department of Environmental Protection  
(BRP/DEP)  
Site BRP/DEP Representative  
Utility Radiological Safety Board

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Regulatory Commitment List  
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The following list identifies those actions committed to by FirstEnergy Nuclear Operating Company (FENOC) for Beaver Valley Power Station, Unit Nos. 1 and 2; Davis-Besse Nuclear Power Station, Unit No. 1; and Perry Nuclear Power Plant, Unit No. 1 in this document. Any other actions discussed in the submittal represent intended or planned actions by FENOC. They are described only as information and are not Regulatory Commitments. Please contact Mr. Thomas A. Lentz, Manager – Fleet Licensing, at (330) 761-6071 of any questions regarding this document or associated Regulatory Commitments.

Regulatory Commitment

Due Date

1. After the AE [Allegheny Energy, Inc.] financial information has been incorporated into FE [FirstEnergy Corp.], a post-merger FE cash flow projection will be developed and submitted to the NRC.

July 1, 2011

Enclosure  
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2011 INTERNAL CASH FLOW PROJECTION FOR DAVIS-BESSE UNIT NO. 1,  
PERRY UNIT NO. 1, AND BEAVER VALLEY UNIT NOS. 1 AND 2  
NUCLEAR POWER PLANTS

(1 Page Follows)

FIRSTENERGY CORP.

2011 INTERNAL CASH FLOW PROJECTION  
FOR DAVIS-BESSE UNIT NO. 1, PERRY UNIT NO. 1,  
AND BEAVER VALLEY UNIT NOS. 1 AND 2 NUCLEAR POWER PLANTS

(Dollars in Thousands)

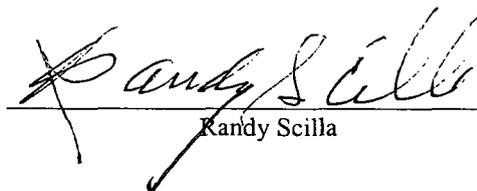
	<u>2011 Projected</u>
Cash Flows:	
Retained Earnings, Depreciation and Amortization	\$1,643,000
Deferred Income Taxes and Investment Tax Credits	722,000
Allowance for Funds Used During Construction and Carrying Charges	(76,000)
Deferred Operating Expenses	<u>(164,000)</u>
Net Cash Flows	<u>\$2,125,000</u>
Internal Cash Flow	<u>\$2,125,000</u>
Average Quarterly Cash Flow	<u>\$531,250</u>
Percentage Ownership in Units:	
Davis-Besse Unit No. 1	100.00%
Perry Unit No. 1	100.00%
Beaver Valley Unit No. 2	100.00%
Beaver Valley Unit No. 1	100.00%
Maximum Total Contingent Liability	<u>\$70,000</u>

CERTIFICATION

I, Randy Scilla, Assistant Treasurer of FirstEnergy Corp., hereby certify that the foregoing Internal Cash Flow Projection for calendar year 2011 is derived from reasonable assumptions and is a reasonable estimate.

2-28-11

Date

  
Randy Scilla