

Status of External Events PRA Modeling at the US Nuclear Regulatory Commission

Jeff Mitman, Senior Risk Analyst Fernando Ferrante, Risk Analyst Office of Nuclear Reactor Regulation Division of Risk Assessment

February 9, 2011



NRC's Risk Tools Enhancement

- Currently undertaking activities to update and enhance internal risk tools (including external events)
 - Discussed at Public Meeting on March 2010
- NRC maintains 78 Level 1, Internal Events
 Standardized Plant Analysis of Risk (SPAR) Models
- NRR and RES are collaborating to develop a number of additional models
 - 16 External Events Models (based on IPEEE information) with all hazards applicable to site



SPAR External Events Modeling

- NRC uses risk tools such as SPAR models as input for risk-informed decision-making
 - Significance Determination Process (SDP)
- Staff is cognizant of challenges in developmental models use for regulatory decision-making
- Reflection of most up-to-date/best estimates is a common goal for NRC risk tools enhancement
 - NFPA805 PRA models are up-to-date/best estimates



Information Needs for Modeling

- Scenario description
- Scenario (initiating event) frequency
- Initiating event caused by the fire
- Failed equipment (system/train/component)
- Failed (or affected) operator actions
- Additional operator actions credited and their HEPs



Example Completed Table

	Scenario Symbol	Scenario Description	Ignition Frequency	Equipment Failed	Scenario (Initiating Event) Frequency	CCDP	CDF	Equipment Lost (in PRA model)	Initiating Event Caused (transfer)	Comment (or new operator actions)
1	FRI-RB06-01	RB06 Fire Scenarios with no ECCS damage	5.95E-03	Main Condenser	2.56E-03	1.30E-05	3.32E-08	Condensate pumps	TRANS	
2	FRI-RB06-02	RB06 Fire Scenarios with RHR Division I damage	5.95E-03	One RHR Division	8.41E-04	9.33E-04	7.85E-07	RHR pumps A and C	TRANS	
3	FRI-RB06-03	RB06 Fire Scenarios with RHR Divisions I & II damage	5.95E-03	All RHR	2.55E-03	7.42E-05	1.90E-07	RHR pumps A, B, C, D	TRANS	