

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,466.85	255,203.14
4. Number of Hours Generator On-line	744.00	6,418.87	252,097.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	634,340.00	5,360,411.00	198,344,593.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The Unit operated the entire month, at or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,187.85	255,924.14
4. Number of Hours Generator On-line	721.00	7,139.87	252,818.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	617,060.00	5,977,471.00	198,961,653.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit began the month at, or near full power. On 11/19/2010, power was reduced to ~85% for planned Main Turbine valve testing. The Unit returned to full power that same day, and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,931.85	256,668.14
4. Number of Hours Generator On-line	744.00	7,883.87	253,562.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	638,467.00	6,615,938.00	199,600,120.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,016.29	226,328.28
4. Number of Hours Generator On-line	744.00	7,008.27	223,592.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	747,089.00	6,945,763.00	199,960,420.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,737.29	227,049.28
4. Number of Hours Generator On-line	721.00	7,729.27	224,313.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	725,965.00	7,671,728.00	200,686,385.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,481.29	227,793.28
4. Number of Hours Generator On-line	744.00	8,473.27	225,057.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,750.00	8,421,478.00	201,436,135.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: LEE A. HENDRICKSON
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	24.18	6,575.18	223,371.04
4. Number of Hours Generator On-line	24.02	6,575.02	220,729.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	5,939.00	5,884,820.00	172,578,484.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	10/2/2010		S	719.98	C	1	The Unit was shutdown for its planned 20th refueling outage on 10/2/2010.

SUMMARY The Unit had a planned reduction for Main Steam Safety Valve testing followed by a planned reduction for a refueling outage (1R20). The Unit had an unplanned outage extension for repair of the Main Unit Generator radial leads seals and repair of the Main Unit Generator H2 Gland Seal Ring. The Unit remains offline at the end of this reporting period.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: LEE A. HENDRICKSON
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	662.17	7,237.35	224,033.21
4. Number of Hours Generator On-line	644.18	7,219.20	221,373.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	565,969.00	6,450,789.00	173,144,453.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/2/2010	S	76.82	C	4	The Unit was shutdown for its planned 20th refueling outage on 10/2/2010.

SUMMARY The Unit's 20th refueling outage was extended in October 2010 and continued into November 2010 due to repairs on the Main Unit Generator radial leads seals. The Unit was synchronized to the electrical grid on 11/4/10 at 0449 hours. On 11/17/10, the Unit experienced an unplanned power reduction to approximately 96% to repair a main unit turbine governor valve.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: David T. Jones
 PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,981.35	224,777.21
4. Number of Hours Generator On-line	744.00	7,963.20	222,117.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	673,148.60	7,123,937.60	173,817,602.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at 100% output for the entire month of December 2010 with the exception of a planned reduction from 12/10/10 at 1900 hours until 12/13/10 at 0255 hours when output was reduced to approximately 82% power to repair two Main Unit Condenser tube leaks.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: LEE A. HENDRICKSON
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	173,800.81
4. Number of Hours Generator On-line	744.00	7,295.00	172,943.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	672,740.20	6,562,844.10	139,689,976.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated at 100% power the entire month of October.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201011

PREPARER NAME: LEE A. HENDRICKSON
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	174,521.81
4. Number of Hours Generator On-line	721.00	8,016.00	173,664.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,877.00	7,216,721.10	140,343,853.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The Unit operated at full power for the entire month of November except for a planned reduction on 11/6/10 for turbine valve testing which included an unplanned extension to repair a main unit generator throttle valve.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201012

PREPARER NAME: David T. Jones
PREPARER TELEPHONE: 724-682-4962

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	175,265.81
4. Number of Hours Generator On-line	744.00	8,760.00	174,408.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,429.70	7,892,150.80	141,019,282.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated at a nominal value of 100% output for the entire month of December 2010.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	71.02	6,483.17	171,874.86
4. Number of Hours Generator On-line	71.00	6,463.72	170,815.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	68,517.00	6,913,137.00	189,951,299.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
A1R15	10/3/2010		S	673.00	C	1		Normal shutdown for refueling.

SUMMARY Unit 1 - On 10/03/2010 the Unit was removed from service for a planned refueling outage. During the outage, problems were identified with the 1D Reactor Coolant Pump resulting in an Unplanned Outage Extension for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	618.17	7,101.34	172,493.03
4. Number of Hours Generator On-line	599.22	7,062.94	171,414.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,530.00	7,597,667.00	190,635,829.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
A1R15	10/3/2010		S	121.78	C	4		Normal shutdown for refueling.

SUMMARY Unit 1 - The month started with Unit continuing in planned refueling outage A1R15. On 11/06/2010 the Unit was returned to normal service. Following a normal power ascension, the Unit operated at full load for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,845.34	173,237.03
4. Number of Hours Generator On-line	744.00	7,806.94	172,158.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	899,026.00	8,496,693.00	191,534,855.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,151.60	176,012.43
4. Number of Hours Generator On-line	744.00	7,134.75	175,190.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,291.00	8,282,735.00	193,622,631.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,872.60	176,733.43
4. Number of Hours Generator On-line	721.00	7,855.75	175,911.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,778.00	9,130,513.00	194,470,409.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,616.60	177,477.43
4. Number of Hours Generator On-line	744.00	8,599.75	176,655.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,729.00	10,003,242.00	195,343,138.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 - Operated normally at full load for the entire month except for a brief load reduction on 12/22/2010 to perform a scheduled TVGV test.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	537.07	7,088.07	87,376.20
4. Number of Hours Generator On-line	537.05	7,088.05	85,652.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,185.00	7,071,279.40	82,327,596.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
01	10/23/2010		S	206.95	C	1		U1R8 Refueling Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104.5		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	194.70	7,282.77	87,570.90
4. Number of Hours Generator On-line	175.07	7,263.12	85,827.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	169,348.67	7,240,628.07	82,496,945.51

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
01	10/23/2010		S	545.93	C	4		U1R8 Refueling Outage

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104.5			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	8,026.77	88,314.90
4. Number of Hours Generator On-line	744.00	744.00	8,007.12	86,571.77
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,669.33	831,669.33	8,072,297.40	83,328,614.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201010

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,128.52	211,926.10	
4. Number of Hours Generator On-line	744.00	7,104.03	208,789.91	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	834,046.00	7,183,081.89	213,370,891.41	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,849.52	212,647.10	
4. Number of Hours Generator On-line	721.00	7,825.03	209,510.91	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	816,703.67	7,999,785.56	214,187,595.08	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	8,593.52	213,391.10
4. Number of Hours Generator On-line	744.00	744.00	8,569.03	210,254.91
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	842,728.33	842,728.33	8,842,513.89	215,030,323.41

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,348.70	168,399.22
4. Number of Hours Generator On-line	744.00	6,334.62	166,587.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,076.00	6,352,310.13	173,669,026.12

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201011

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,069.70	169,120.22
4. Number of Hours Generator On-line	721.00	7,055.62	167,308.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	813,252.67	7,165,562.80	174,482,278.79

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	616.35	7,686.05	169,736.57
4. Number of Hours Generator On-line	616.35	7,671.97	167,924.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	692,549.33	7,858,112.13	175,174,828.12

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
01	12/26/2010	F		127.65	A		2	MANUAL SCRAM - Main Turbine Generator Bearing Vibrations

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,864.80	223,849.78
4. Number of Hours Generator On-line	744.00	5,791.50	218,866.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	706,067.00	5,404,846.00	174,131,586.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,585.80	224,570.78
4. Number of Hours Generator On-line	721.00	6,512.50	219,587.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	700,692.00	6,105,538.00	174,832,278.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,329.80	225,314.78
4. Number of Hours Generator On-line	744.00	7,256.50	220,331.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	705,336.00	6,810,874.00	175,537,614.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,209.50	233,523.66
4. Number of Hours Generator On-line	744.00	7,175.10	226,950.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	698,169.00	6,630,306.00	173,988,221.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,930.50	234,244.66
4. Number of Hours Generator On-line	721.00	7,896.10	227,671.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,104.00	7,305,410.00	174,663,325.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,674.50	234,988.66
4. Number of Hours Generator On-line	744.00	8,640.10	228,415.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,633.00	8,000,043.00	175,357,958.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	194,631.91
4. Number of Hours Generator On-line	744.00	7,295.00	193,517.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,097.00	8,595,373.00	210,375,618.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY unit on line entire month

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	195,352.91
4. Number of Hours Generator On-line	721.00	8,016.00	194,238.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,407.00	9,452,780.00	211,233,025.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	196,096.91
4. Number of Hours Generator On-line	744.00	8,760.00	194,982.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	884,501.00	10,337,281.00	212,117,526.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,846.20	187,190.90
4. Number of Hours Generator On-line	744.00	6,835.97	186,310.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,466.00	7,814,687.00	201,509,659.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit on line entire month

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,567.20	187,911.90
4. Number of Hours Generator On-line	721.00	7,556.97	187,031.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,135.00	8,653,822.00	202,348,794.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit on line entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,311.20	188,655.90
4. Number of Hours Generator On-line	744.00	8,300.97	187,775.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,608.00	9,518,430.00	203,213,402.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY unit on line entire month.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,960.55	202,512.88
4. Number of Hours Generator On-line	744.00	5,948.13	200,081.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	908,084.00	7,209,858.00	225,426,251.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Callaway operated at or very near full power in October 2010. The only unplanned loss was a short, minor load reduction and boration to offset a reduction in letdown flow. ACS 2010.11.08

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,681.55	203,233.88
4. Number of Hours Generator On-line	721.00	6,669.13	200,802.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,366.00	8,099,224.00	226,315,617.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power for the month of November. Unplanned energy losses in November are associated with manipulation of letdown flow to investigate and repair a small leak in a letdown line. ACS 2010.12.06

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: A. Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,425.55	203,977.88
4. Number of Hours Generator On-line	744.00	7,413.13	201,546.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	922,753.00	9,021,977.00	227,238,370.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power for the month of December. There was one small, planned energy loss due to atmospheric steam dump valve testing in December.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,374.20	248,464.26
4. Number of Hours Generator On-line	744.00	6,350.33	245,024.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,594.00	5,455,534.00	203,540,959.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
 On 10/04/2010 at 2209 power was reduced to 96.6% to support starting a condensate booster pump due to the failure of 12 Heater Drain Tank Normal Level Control Valve to maintain level. Power was returned to 100% on 10/05/2010 at 0150.
 On 10/06/2010 at 0825 power was reduced to 98.6% to start 12 Heater Drain Tank Pump. The pump was started at 0903 following repairs to the 12 Heater Drain Tank Normal Level Control Valve. Power was returned to 100 % at 2150.
 On 10/07/2010 at 1201 power was reduced to 98.6% to adjust the controller for 12 Heater Drain Tank Normal Level Control Valve. Power was returned to 100% at 1830.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,095.20	249,185.26
4. Number of Hours Generator On-line	721.00	7,071.33	245,745.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,500.00	6,092,034.00	204,177,459.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month at 100% power.
 On 11/22/2010 at 0320 power was reduced to 99% to remove 13 Condensate pump from service for maintenance. Power was returned to 100% at 0536. At 1911 power was reduced to 98.9% to return 13 Condensate pump to service. Power was returned to 100% at 2044.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,839.20	249,929.26
4. Number of Hours Generator On-line	744.00	7,815.33	246,489.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,670.00	6,753,704.00	204,839,129.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
 On 12/01/2010 at 0318 power was reduced to 98.8% to remove 12 Condensate pump from service for maintenance. Power was returned to 100% at 0536. At 1911 power was reduced to 98.9% to return 12 Condensate pump to service. Power was returned to 100% at 2022.
 On 12/18/2010 at 0800 power was reduced to 85% for Main Turbine Valve testing. Power was furthered lowered to 82.7% at 1130 for Data Acquisition System maintenance. Power was returned to 100% at 1430.
 On 12/27/2010 power was reduced to 98.7% to support 11 Heater Drain pump repairs. The pump was removed from service and power was returned to 100% at 1017. At 2311 power was lowered to 98.7% to restore 11 Heater Drain pump to service. Power was returned to 100% on 12/28/2010 at 0011.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,077.67	242,429.42
4. Number of Hours Generator On-line	744.00	7,063.10	240,417.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,737.00	5,970,970.00	200,057,057.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5% power.
 On 10/06/2010 at 0000 power was reduced to 98.6% due to a Leading Edge Flow Meter ((LEFM) malfunction. Power was returned to 99.5% at 1745.
 On 10/14/2010 at 0400 power was reduced to 76.4% to perform 21 Circulating Water Pump maintenance and 21A waterbox cleaning. The pump maintenance and waterbox cleaning was completed at 2014 and power was returned to 99.5% on 10/15/2010 at 0100.
 On 10/23/2010 0225 power was reduced to 80% for waterbox cleaning. Cleaning was completed at 0630 and power was returned to 99.5% at 2130.
 On 10/29/2010 at 1541 power was reduced to 98.4% to support starting 21 Heater Drain Pump. The pump was started and power was returned to 99.5% at 2015.
 The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,798.67	243,150.42
4. Number of Hours Generator On-line	721.00	7,784.10	241,138.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	619,932.00	6,590,902.00	200,676,989.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5% power.
 On 11/02/2010 at 0913 power was reduced to 98.3% due to 21 Heater Drain Tank Normal Level Control Valve seat leakage. Repairs were completed and power was returned to 99.5% at 2330.
 On 11/06/2010 at 1354 power was reduced to 97.5% to reduce condenser differential temperature. On 11/07/2010 at 0300, power was reduced to 85% for waterbox cleaning. Waterbox cleaning was completed at 1820 and power was returned to 99.5% at 2320.
 The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,542.67	243,894.42
4. Number of Hours Generator On-line	744.00	8,528.10	241,882.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,908.00	7,238,810.00	201,324,897.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5% power.
 On 12/05/2010 at 0102 power was reduced to 84% for Main Turbine Valve testing. Testing was completed at 0358 and power was reduced to support 21 Steam Generator Feed pump maintenance. Power reached 65.4% at 0600. Maintenance was completed at 1020 and was returned to 99.5% at 1640.
 On 12/20/2010 at 0205 power was reduced to 99.2% to isolate 21 Moisture Separator Reheat Drain Tank normal level control valve maintenance. Maintenance was completed and power was returned to 99.5% at 0242.
 The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,170.50	189,812.93
4. Number of Hours Generator On-line	744.00	7,164.32	187,804.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	855,882.00	8,239,635.00	210,185,434.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 1 began the month of October 2010 operating at or near 100% Full Power. At 0047 on 10/13/10, power reduction from 100% Full Power was commenced to provide Aux Steam to Unit 2 for 2BOC18 Startup. Power reduction was halted at 99% Full Power at 0145 on 10/13/10. At 0539 on 10/23/10 power increase was commenced from 99% Full Power. The power increase was halted at 100% Full Power at 0400 on 10/24/10. At 1310 on 10/27/10, power reduction from 100% Full Power was commenced to place Steam Generator Blowdown in service. Power reduction was halted at 99% Full Power at 1350 on 10/27/10. At 1634 on 10/27/10 power increase was commenced from 99% Full Power. 100% Full Power was ultimately reached at 2122 on 10/27/10, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,891.50	190,533.93
4. Number of Hours Generator On-line	721.00	7,885.32	188,525.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	778,626.00	9,018,261.00	210,964,060.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began the month of November 2010 operating at or near 100% Full Power. At 0024 on 11/20/10, power reduction from 100% F.P. was commenced to repair a leak on a Steam Generator Blowdown Flow Vent Line. The power reduction was halted at 18% F.P. at 1600 on 11/20/10. At 1938 on 11/20/10, power increase was commenced from 17% F.P. following the repair fo the Blowdown Flow Vent Line. The power increase was halted at 46% at 0041 on 11/21/10 to place a second Feedwater Pump in service. At 0422 on 11/21/10, power increase was commenced from 47% F.P. after the second Feedwater Pump was placed in service. At 1029 on 11/21/10, power increase was halted at 88% F.P. for performance of Main Turbine Control Valve Movement Test. Following performance of Control Valve Movement Test, power was increased from 87% at 1332 on 11/21/10. At 1653 on 11/21/10, power increase was halted at 97% F.P to place 1C C-heater Drain Tank Pump in service. Power increase was commenced at 0017 on 11/22/10 from 97% F.P. 100% F.P was reached at 0431 on 11/23/10. At 1242 on 11/28/10, a power decrease was commenced from 100% FP to repair a Moisture Separator Reheater Drain Line leak. The power decrease was halted at 20% at 2131 on 11/28/10. At 2344 on 11/29/10 a power increase was commenced from 20% following repair preparations and FME patch on MSR Drain Line. 100% Full Power was ultimately reached at 1422 on 11/30/10, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,635.50	191,277.93
4. Number of Hours Generator On-line	744.00	8,629.32	189,269.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,813.00	9,889,074.00	211,834,873.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 1 began the month of December 2010 operating at or near 100% Full Power. At 0328 on 12/12/10, power reduction from 100% F.P. was commenced to perform a Hot Stroke Test of 1SV-1, Steam Generator D Power Operated Relief Valve. The power reduction was halted at 97% F.P. at 0355 on 12/12/10. At 0459 on 12/12/10, power increase was commenced from 97% F.P. following the Stoke Test. 100% Full Power was ultimately reached at 1648 on 12/12/10, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803-701-3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	269.90	6,513.20	182,528.20
4. Number of Hours Generator On-line	226.78	6,469.78	180,850.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	230,918.00	7,372,515.00	202,850,347.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	9/18/2010		S	517.22	C	4		2EOC17 Refueling Outage

SUMMARY Catawba Unit 2 began the month of October 2010 in No Mode, with the End-of-Cycle 17 Refueling Outage in progress. Mode 6 was entered at 1753 on 10/6/10. Mode 5 was entered at 0620 on 10/12/10. Mode 4 was entered at 0208 on 10/17/10. The Unit re-entered Mode 5 at 0237 on 10/18/10 to resolve a leaky thermocouple compression fitting. Mode 4 was re-entered at 0446 on 10/19/10. Mode 3 was entered at 1623 on 10/19/10. Reactor Startup commenced (Mode 2 entered) at 1719 on 10/20/10. Criticality was achieved at a rod position of 177 Steps Withdrawn (Control Bank D) and a critical boron concentration of 1871 ppmB at 1806 on 10/20/10. Zero Power Physics Testing was completed at 0115 on 10/21/10. Power escalation commenced from 0% Full Power at 0213 on 10/21/10. Mode 1 was entered at 1028 on 10/21/10. The Turbine/Generator was placed online at 1710 on 10/21/10 while at 14% Full Power. Power escalation was halted at 17% Full Power at 1803 on 10/21/10. The Turbine/Generator was taken offline at 1009 on 10/22/10 for performance of Main Turbine Overspeed Trip Testing. The Turbine/Generator was placed back online at 1313 on 10/22/10, but Power remained at 17% for the swap to Main Feedwater nozzles. Power escalation resumed from 17% Full Power at 2158 on 10/22/10. Power escalation was halted at 75% Full Power for performance of 2BOC17 Power Ascension Testing (core flux mapping) at 1944 on 10/23/10. Power escalation resumed from 75% Full Power at 2302 on 10/23/10. Power escalation was halted at 97% Full Power per fuel maneuvering limit at 1247 on 10/24/10. Power escalation resumed from 97% Full Power at 2216 on 10/24/10. Full Power was ultimately reached at 0341 on 10/25/10, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,234.20	183,249.20
4. Number of Hours Generator On-line	721.00	7,190.78	181,571.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,230.00	8,206,745.00	203,684,577.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of November 2010 operating at or near 100% Full Power. At 0608 on 11/20/10, power reduction from 100% Full Power was commenced to support Auxiliary Steam supply to Unit 1. Power reduction was halted at 98% Full Power at 0704 on 11/20/10. At 0040 on 11/22/10 power escalation was commenced from 98% Full Power. 100% Full Power was reached at 0440 on 11/23/10. At 0555 on 11/27/10 power reduction was commenced from 100% Full Power for repair of C-Heater Drain Tank Pump Recirc Valve 2HW-65. Power reduction was halted at 98.5% Full Power at 0615 on 11/27/10. Valve repair was complete at 0139 on 11/28/10, and the Unit continued to hold at 98.5% Full Power to support Auxiliary Steam supply to Unit 1. Unit 2 operated at or near 98.5% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,978.20	183,993.20
4. Number of Hours Generator On-line	744.00	7,934.78	182,315.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	868,260.00	9,075,005.00	204,552,837.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 2 began the month of December 2010 operating at or near 98.5% Full Power to support Auxiliary Steam supply to Unit 1. At 0018 on 12/01/10, power escalation commenced from 98.5% Full Power. 100% Full Power was reached at 0216 on 12/02/10. At 1503 on 12/21/10 power was reset to 99% Full Power as a result of correcting the Steam Generator Feed Flow constants for loops B, C, and D. At 1945 on 12/21/10, power escalation commenced from 99% Full Power. 100% Full Power was reached at 0114 on 12/22/10. Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,721.36	154,247.46
4. Number of Hours Generator On-line	744.00	6,624.82	151,501.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	801,339.00	7,032,803.00	143,104,136.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No planned or unplanned losses for the month of October, 2010.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,442.36	154,968.46
4. Number of Hours Generator On-line	721.00	7,345.82	152,222.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	777,272.00	7,810,075.00	143,881,408.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No losses for the month of November 2010.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,186.36	155,712.46
4. Number of Hours Generator On-line	744.00	8,089.82	152,966.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	801,923.00	8,611,998.00	144,683,331.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Planned downpower for control rod sequence exchange

OPERATING DATA REPORT

DOCKET: 397
UNIT_NME: Columbia Gen Sta Unit 2
RPT_PERIOD: 201010

PREPARER NAME: Nick Coleman
PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	181,668.30
4. Number of Hours Generator On-line	744.00	7,295.00	177,500.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	819,251.15	7,635,394.67	181,066,475.69

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station ran at 100% except for a down power on Oct 17 and again on Oct 23 for planned maintenance.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	182,389.30
4. Number of Hours Generator On-line	721.00	8,016.00	178,221.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	797,672.56	8,433,067.23	181,864,148.25

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station was at 100% for the month of November except for a down power for testing and control rod maintenance.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	183,133.30
4. Number of Hours Generator On-line	744.00	8,760.00	178,965.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	808,064.75	9,241,131.98	182,672,213.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station was at 100% for the month of December except for one down power for maintenance activities and two down powers for control rod maintenance.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,643.33	159,053.28
4. Number of Hours Generator On-line	744.00	6,610.57	158,030.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	903,246.00	7,900,212.00	174,315,572.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1266 MWe turbine power. On 10/12/10 at 14:26, licensed operators performed a manual runback of the turbine to lower power from 100% reactor, 1271 MWe turbine to 97% reactor, 1208 MWe turbine power to ensure reactor thermal power limits were not exceeded when extraction steam automatically isolated to Feedwater Heater 1B. During planned activities to repair 1-LV-2505, Feedwater Heater 1B normal drain valve, the alternate drain valve was slow to respond to the increased feedwater heater level and the feedwater heater extraction steam supply valve closed. The manual runback ensured reactor thermal power limits were not exceeded. The Feedwater Heater 1B normal drain valve was repaired and the feedwater heater recovered at 15:23. Unit 1 was returned to 100% reactor, 1269 MWe turbine power at 22:04 the same day. On 10/29/10 at 22:00, licensed operators manually reduced power from 100% reactor, 1273 MWe turbine power to 54% reactor, 650 MWe turbine power for planned activities. This planned power reduction permitted shutdown of the Main Feedwater Pump 1B to replace the turbine servo device. The previously scheduled main turbine stop and control valve testing, OPT-217 was performed concurrently with the Main Feedwater Pump 1B repair. On 10/30/10 at 10:52, Main Feedwater Pump 1B repair was completed and the pump placed back in service. Unit 1 was returned to 100% reactor, 1269 MWe turbine power at 15:25 the same day. Unit 1 ended the month at 100% reactor, 1274 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,364.33	159,774.28
4. Number of Hours Generator On-line	721.00	7,331.57	158,751.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,714.00	8,789,926.00	175,205,286.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1274 MWe turbine power. Unit 1 ended the month at 100% reactor, 1280 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
UNIT_NME: Comanche Peak Unit 1
RPT_PERIOD: 201012

PREPARER NAME: G. Lytle
PREPARER TELEPHONE: 5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,108.33	160,518.28
4. Number of Hours Generator On-line	744.00	8,075.57	159,495.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	920,107.00	9,710,033.00	176,125,393.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1280 MWe turbine power. Unit 1 ended the month at 100% reactor, 1280 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	138,415.18
4. Number of Hours Generator On-line	744.00	7,295.00	137,763.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,654.00	8,798,130.00	154,041,365.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month at 100% reactor, 1256 MWe turbine power. Unit 2 ended the month at 100% reactor, 1264 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	139,136.18
4. Number of Hours Generator On-line	721.00	8,016.00	138,484.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,840.00	9,674,970.00	154,918,205.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1264 MWe turbine power. On 11/13/10 at 00:00, Unit 2 ramped the unit down to 70% reactor, 875 MWe turbine power to conduct OPT-217B, routine main turbine stop and control valve testing. Unit 2 returned to 100% reactor, 1264 MWe at 07:20 the same day. On 11/18/10 at 02:55, Unit 2 began incrementally lowering turbine power to maintain 100% reactor power limitation, while isolating main condenser waterbox 2B2 to perform tube leak repair activities. On 11/21/10 at 01:06, main condenser tube leak repair activities were completed. Unit 2 returned to full power generation at 01:42 the same day. Unit 2 ended the month at 100% reactor, 1269 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: G. Lytle
 PREPARER TELEPHONE: 5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	139,880.18
4. Number of Hours Generator On-line	744.00	8,760.00	139,228.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	909,804.00	10,584,774.00	155,828,009.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1269 MWe turbine power. Unit 2 ended the month at 100% reactor, 1268 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,404.05	218,801.52
4. Number of Hours Generator On-line	744.00	6,394.60	215,787.62
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	763,968.00	6,337,146.00	205,521,702.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,125.05	219,522.52
4. Number of Hours Generator On-line	721.00	7,115.60	216,508.62
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	728,352.00	7,065,498.00	206,250,054.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Richard Harris
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084			
2. Maximum Dependable Capacity (MWe-Net)	1030			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,869.05	220,266.52	
4. Number of Hours Generator On-line	744.00	7,859.60	217,252.62	
5. Reserve Shutdown Hours	0.00	0.00	321.00	
6. Net Electrical energy Generated (MWHrs)	741,360.00	7,806,858.00	206,991,414.40	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	120.02	6,671.02	202,644.39
4. Number of Hours Generator On-line	120.02	6,671.02	198,349.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	110,140.00	7,185,202.00	200,376,989.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
231	10/6/2010		S	623.98	C	1	U2C19 Refueling Outage began on 10/6/10 @ 0001 hours. Continued until 12/5/10 @ 1655 hours generator synch (Rx critical on 12/5/10 @ 0035 hours).

SUMMARY U2C19 Refueling Outage began on 10/6/10 @ 0001 hours. Continued until 12/5/10 @ 1655 hours generator synch (Rx critical on 12/5/10 @ 0035 hours).

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,671.02	202,644.39
4. Number of Hours Generator On-line	0.00	6,671.02	198,349.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,185,202.00	200,376,989.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
231	10/6/2010		S	721.00	C	4	U2C19 Refueling Outage began on 10/6/10 @ 0001 hours. Continued until 12/5/10 @ 1655 hours generator synch (Rx critical on 12/5/10 @ 0035 hours).

SUMMARY U2C19 Refueling Outage began on 10/6/10 @ 0001 hours. Continued until 12/5/10 @ 1655 hours generator synch (Rx critical on 12/5/10 @ 0035 hours).

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Richard Harris
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	647.42	7,318.44	203,291.81
4. Number of Hours Generator On-line	631.08	7,302.10	198,980.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,995.00	7,839,197.00	201,030,984.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
231	10/6/2010		S	112.92	C	4	U2C19 Refueling Outage began on 10/6/10 @ 0001 hours. Continued until 12/5/10 @ 1655 hours generator synch (Rx critical on 12/5/10 @ 0035 hours).

SUMMARY U2C19 Refueling Outage began on 10/6/10 @ 0001 hours. Continued until 12/5/10 @ 1655 hours generator synch (Rx critical on 12/5/10 @ 0035 hours).

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	254,559.13
4. Number of Hours Generator On-line	744.00	7,295.00	251,306.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	589,289.40	5,631,191.80	175,129,278.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	255,280.13
4. Number of Hours Generator On-line	721.00	8,016.00	252,027.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	570,669.00	6,201,860.80	175,699,947.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	256,024.13
4. Number of Hours Generator On-line	744.00	8,760.00	252,771.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	591,023.00	6,792,883.80	176,290,970.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	721.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: Lou Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860			
2. Maximum Dependable Capacity (MWe-Net)	860			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201010

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,416.93	199,338.27
4. Number of Hours Generator On-line	744.00	4,386.00	196,141.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	679,746.40	3,935,297.40	164,543,232.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The plant remained at approximately 100 percent power the entire month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,137.93	200,059.27
4. Number of Hours Generator On-line	721.00	5,107.00	196,862.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	619,432.50	4,554,729.90	165,162,665.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY An Unplanned Power Change occurred on November 5, 2010, when a control rod ratchet dropped to 72% withdrawn, requiring a power reduction to 60% power. During the rapid shutdown, high vibrations were experienced on a Main Feedwater Pump, requiring a further decrease to 50% power to secure the Main Feedwater Pump Turbine. Problems with Feedwater flow measurement resulted in the final power level being controlled between 45% and 49% power. Repairs to the control rod system were completed, the rod was withdrawn, and power restored to 100 percent on November 9, 2010. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,881.93	200,803.27
4. Number of Hours Generator On-line	744.00	5,851.00	197,606.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	683,707.90	5,238,437.80	165,846,372.90

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A planned downpower to approximately 96% power was conducted on December 11, 2010, to perform Control Rod Exercise Testing. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Zawalick, Steven
 PREPARER TELEPHONE: 8055454040

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	44.07	6,595.07	197,275.93
4. Number of Hours Generator On-line	41.93	6,592.93	195,419.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	43,228.00	7,428,958.00	206,661,705.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	10/2/2010		S	702.07	C	1		Refueling outage 1R16 was scheduled to start at 00:00 hrs on 10/3/2010. Operators elected to begin the shutdown approximately six hours early due to an emergent steam leak in the non-nuclear secondary side of the plant. Operators began a ramp from approximately 100% at 12:36 on 10/2/10 and disconnected the unit from the grid at 17:56 PDT. It remained shutdown for the remainder of the month. Maintenance repaired the steam leak and, during the outage, the reactor head was replaced.

SUMMARY Diablo Canyon Unit 1 began the month of October, 2010 in Mode 1 at approximately 100 percent reactor power. On 10/2, at 17:56 PDT plant operators opened the main electrical generator output breakers to begin the Unit 1 sixteenth refueling outage (1R16). It remained shutdown for the remainder of the month. Operators elected to shutdown approximately six hours early due to an emergent steam leak in the non-nuclear secondary side of the plant. Unit 1 began a ramp from approximately 100% at 12:36 on 10/2/10 and disconnected from the grid at 17:56 PDT.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Richardson, Michael
 PREPARER TELEPHONE: 8055454557

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	494.32	7,089.39	197,770.25
4. Number of Hours Generator On-line	417.83	7,010.76	195,837.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	432,960.00	7,861,918.00	207,094,665.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/2/2010	S	303.17	C	4	Refueling outage 1R16 was scheduled to start at 00:00 hrs on 10/3/2010. Operators elected to begin the shutdown approximately six hours early due to an emergent steam leak in the non-nuclear secondary side of the plant. Operators began a ramp from approximately 100% at 12:36 on 10/2/10 and disconnected the unit from the grid at 17:56 PDT. It remained shutdown for the remainder of the month. Maintenance repaired the steam leak and, during the outage, the reactor head was replaced.

SUMMARY Diablo Canyon Unit 1 began November 2010 continuing scheduled refueling outage 1R16. Major maintenance included replacing the reactor head. On November 13, 2010, operators paralleled the unit to the grid, thus ending the refueling outage. Operators continued with the scheduled ramp and plateaus. Operators brought the unit to approximately 100 percent reactor power on 11/17/2010. On November 22, 2010, operators ramped the unit to approximately 77 percent reactor power in response to emergent repairs to a main feedwater pump stop valve. Following repairs, operators returned the unit to full power later that same day.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Steven Zawalick
PREPARER TELEPHONE: (805) 545-4040

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,833.39	198,514.25
4. Number of Hours Generator On-line	744.00	7,754.76	196,581.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,844.00	8,713,762.00	207,946,509.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Diablo Canyon Unit 1 began and ended the month of December in Mode 1 (Power Operation) at approximately 100 percent reactor power. Operators performed a small ramp down to approximately 95% power for testing on 12/11. On 12/25, a Notice of Unusual Event due to indicated high winds was declared and later terminated. There were no other significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Zawalick, Steven
 PREPARER TELEPHONE: 8055454040

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	193,148.62
4. Number of Hours Generator On-line	744.00	7,295.00	191,349.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	812,416.00	8,229,845.00	203,923,171.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 2 operated at approximately 100 percent reactor power except for a planned curtailment downpower on 10/25 for a scheduled mid-cycle circulating water tunnel cleaning. The unit down powered starting on 10/25 at 0000 PDT and reached approximately 50% on 10/25 03:44 PDT. The return to full power started on 10/26 at 10:59 PDT and operators returned unit 2 to approximately 100 percent reactor power at 16:42 PDT.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Richardson, Michael
 PREPARER TELEPHONE: 8055454557

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	193,869.62
4. Number of Hours Generator On-line	721.00	8,016.00	192,070.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	768,310.00	8,998,155.00	204,691,481.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Diablo Canyon Unit 2 operated at approximately 100 percent reactor power for the month of November 2010 with the exception of 1) a ramp to approximately 28% power on 11/2/2010 due to forecast high sea swells and expected debris loading, and 2) a planned ramp to approximately 50% power on 11/29/2010 for planned circulating water tunnel cleaning.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Steven Zawalick
 PREPARER TELEPHONE: (805) 545-4040

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	194,613.62
4. Number of Hours Generator On-line	744.00	8,760.00	192,814.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,431.00	9,815,586.00	205,508,912.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 2 began the month of December in Mode 1 (Power Operation) at approximately 50 percent reactor power due to scheduled cooling water tunnel cleaning. On 12/3, operators returned to approximately 100 percent reactor. On 12/25, a Notice of Unusual Event due to indicated high winds was declared and later terminated. There were no other significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	280,374.42
4. Number of Hours Generator On-line	744.00	7,295.00	271,252.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	654,831.00	6,422,731.00	192,253,481.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On October 6, at approximately 1600 hours, load was reduced to approximately 94% electrical due to a high bearing temperature on 2/3 B Lift Pump. Unit 2 returned to full power operation on October 7, at approximately 0000 hours.

On October 10, at approximately 1230 hours, load was reduced to approximately 99% electrical because of a low vacuum due to 2 Circ Water Pump operation and high intake temperatures. Unit 2 returned to full power operation on October 11, at approximately 0400 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	281,095.42
4. Number of Hours Generator On-line	721.00	8,016.00	271,973.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	645,362.00	7,068,093.00	192,898,843.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	281,839.42
4. Number of Hours Generator On-line	744.00	8,760.00	272,717.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	658,788.00	7,726,881.00	193,557,631.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On December 11, at approximately 0100 hours, load was reduced to approximately 88% electrical for a control rod pattern adjustment. The unit returned to full power operation on December 12, at approximately 0300 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	694.58	7,245.58	268,345.03
4. Number of Hours Generator On-line	677.73	7,228.73	259,914.05
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	530,106.00	6,151,360.00	184,961,836.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			1	2	
D3R21	10/31/2010		S	2.02	C	1		Scheduled refueling outage (D3R21).
D3F50	10/11/2010		F	64.25	A	3		Automatic Reactor SCRAM during transfer of RPS Bus 'A' due to equipment failure. Corrective Action Program IR 1125022.

SUMMARY On October 1, at approximately 0000 hours, load was reduced to approximately 96% electrical for a core coastdown.

On October 3, at approximately 0100 hours, load was reduced to approximately 95% electrical for a control rod pattern adjustment. The unit resumed its core coastdown maximum power level of approximately 96% electrical at approximately 0400 hours on October 3.

Unit 3 remained in core coastdown until October 11, when, at approximately 1000 hours, Unit 3 was automatically scrammed due to a nuclear power instrument equipment issue. On October 14, at approximately 0200 hours, Unit 3 commenced startup and resumed its core coastdown.

On October 14, at approximately 2140 hours, a Xenon restriction caused a steady decrease in power. Unit 3 power continued to decrease until October 15, at 1700 hours. During this time, power fell from approximately 94% electrical down to approximately 76% electrical.

On October 15, at 1700 hours, with power at approximately 76% electrical, control rod pattern changes and a control rod repatch were performed. On October 15, at approximately 2000 hours, Unit 3 resumed its core coastdown maximum power level of approximately 94% electrical.

Unit 3 remained in core coastdown until October 31, at approximately 1700 hours, when the manual shutdown of Unit 3 began for the D3R21 Refueling Outage.

On October 31, at approximately 2200 hours, Unit 3 generator was removed from service, marking the start of D3R21.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: John Mourikes
 PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	130.08	7,375.66	268,475.11
4. Number of Hours Generator On-line	104.40	7,333.13	260,018.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	68,035.00	6,219,395.00	185,029,871.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
D3R21	10/31/2010		S	616.60	C	4		Scheduled refueling outage (D3R21).

SUMMARY Entering November, Unit 3 was in planned refueling outage D3R21.

On November 26, at approximately 1500 hours, Unit 3 was synchronized to the grid after planned refueling outage D3R21 and began power ascension. On November 29, at approximately 0200 hours, Unit 3 returned to full power operation.

On November 29, at approximately 2100 hours, load was reduced to approximately 92% electrical for a control rod pattern adjustment. The unit returned to full power operation at approximately 2300 hours.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 201012

PREPARER NAME: John Mourikes
PREPARER TELEPHONE: 815-416-2334

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,119.66	269,219.11
4. Number of Hours Generator On-line	744.00	8,077.13	260,762.45
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	646,851.00	6,866,246.00	185,676,722.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On December 3, at approximately 0600 hours, load was reduced to approximately 66% electrical for a loss of vacuum due to an offgas train issue. The unit returned to full power operation on December 4, at approximately 0230 hours.

On December 16, at approximately 0100 hours, load was reduced to approximately 92% electrical for a control rod pattern adjustment. The unit returned to full power operation at approximately 0400 hours.

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	551.28	6,952.36	258,378.55
4. Number of Hours Generator On-line	551.28	6,934.78	253,640.18
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	323,311.52	4,149,842.52	125,154,776.72

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
10-02	10/23/2010		S	192.72	C	1		Shutdown occurred 136 minutes after original scheduled time of 10/23/2010 21:01.

SUMMARY During October 2010, DAEC downpowered for load line adjustments, end-of-cycle coastdown, to avoid Turbine Control Valve oscillations while coasting down, and to shut down for RFO22.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,952.36	258,378.55
4. Number of Hours Generator On-line	0.00	6,934.78	253,640.18
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	-3,723.50	4,146,119.02	125,151,053.22

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
10-02	10/23/2010	S	721.00	C	4	Shutdown occurred 136 minutes after original scheduled time of 10/23/2010 21:01.

SUMMARY During November 2010, DAEC remained shut down for RFO22, including an outage extension to repair the main generator stator.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: (319) 851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	655.88	7,608.24	259,034.43
4. Number of Hours Generator On-line	537.25	7,472.03	254,177.43
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	304,520.54	4,450,639.56	125,455,573.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
10-02	10/23/2010		S	205.97	C	4		Shutdown occurred 136 minutes after original scheduled time of 10/23/2010 21:01.
10-03	12/9/2010		S	0.78	B	5		Turbine overspeed testing during startup for Fuel Cycle 23.

SUMMARY During December 2010, the DAEC completed RFO22 which was extended for repairs to the main generator, safety relief valve PSV4402, and a calibration of RCIC.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 899-5156 X 4194

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	221.43	6,772.43	243,984.03
4. Number of Hours Generator On-line	221.43	6,772.43	241,375.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	153,649.00	5,701,470.00	194,647,611.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/10/2010	S	522.57	C	1	At 23:19 on October 9, 2010, Unit 1 began rampdown prior to normal refueling outage U1RF23. The unit was removed from the grid at 0526 on October 10, 2010. The reactor was shutdown at 0602 on October 10, 2010. The scheduled refueling outage continued through October into November.

SUMMARY At 2319 on October 9, 2010, Unit 1 began rampdown prior to normal refueling outage U1RF23. The unit was removed from the grid at 0526 on October 10, 2010. The reactor was shutdown at 6:02 on October 10, 2010. The scheduled refueling outage continued through the end of October.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-899-5156 X 4194

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	319.38	7,091.81	244,303.41
4. Number of Hours Generator On-line	290.83	7,063.26	241,666.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	206,949.00	5,908,419.00	194,854,560.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	10/10/2010	S	430.17	C	4	At 23:19 on October 9, 2010, Unit 1 began rampdown prior to normal refueling outage U1RF23. The unit was removed from the grid at 0526 on October 10, 2010. The reactor was shutdown at 0602 on October 10, 2010. The scheduled refueling outage continued through October into November.

SUMMARY At the beginning of November, the unit was in a scheduled refueling outage. The scheduled refueling outage continued through 2110 November 18, 2010. The reactor was taken critical at 1637 on November 17, 2010, and the unit connected to the grid and began ramping to 100% power at 2110 on November 18, 2010. At 0501 on November 21, 2010, Unit 1 was held at 84% power due to a 1B SGFP HP Steam Leak Repair. This repair was completed at 1528 November 22, 2010 and the Unit continued ramping to 100% power. Unit 1 returned to 100% power at 1554 November 24, 2010.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-899-5156 X 4194

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	874		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,835.81	245,047.41
4. Number of Hours Generator On-line	744.00	7,807.26	242,410.70
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	669,026.00	6,577,445.00	195,523,586.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201010

PREPARER NAME: LaShanda Fields
PREPARER TELEPHONE: 899-5156 X 4194

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,284.25	226,856.65
4. Number of Hours Generator On-line	744.00	6,217.88	224,458.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,419.00	5,315,756.00	183,052,453.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-899-5156 X 4194

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,005.25	227,577.65
4. Number of Hours Generator On-line	721.00	6,938.88	225,179.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,015.00	5,942,771.00	183,679,468.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY At 1410 on November 1, 2010 Unit 2 began derating to approximately 93.03% due to Steam Generator Feed Pump Thrust Bearing issue. At 323 on November 3, 2010, the unit began ramping to 100% power. The unit returned to 100% power at 1112 on November 3, 2010.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: LaShanda Fields
 PREPARER TELEPHONE: 334-899-5156 X 4194

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,749.25	228,321.65
4. Number of Hours Generator On-line	744.00	7,682.88	225,923.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,468.00	6,592,239.00	184,328,936.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	568.68	6,849.55	161,248.45
4. Number of Hours Generator On-line	568.68	6,739.49	156,676.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,046.00	7,281,732.00	161,988,286.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
RFO1 4	10/24/2010		S	175.32	C	3	The plant was shutdown due to an unplanned automatic scram caused by lowering main condenser vacuum

SUMMARY The unit operated at full power until 10/15/2010 at 0100 when coastdown to RFO14 was commenced. On 10/24/2010 at 1641, the reactor automatically scrammed due to lowering main condenser vacuum, and remained shutdown the rest of the month for RFO14.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,849.55	161,248.45
4. Number of Hours Generator On-line	0.00	6,739.49	156,676.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	7,281,732.00	161,988,286.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
RFO1 4	10/24/2010	S	721.00	C	4	The plant was shutdown due to an unplanned automatic scram caused by lowering main condenser vacuum

SUMMARY The unit was shutdown the entire month for RFO 14.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	718.25	7,567.80	161,966.70
4. Number of Hours Generator On-line	635.50	7,374.99	157,311.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	471,130.00	7,752,862.00	162,459,416.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
RFO1 4	10/24/2010		S	108.50	C		4	The plant was shutdown due to an unplanned automatic scram caused by lowering main condenser vacuum

SUMMARY The plant was shutdown at the beginning of the month for RFO14. The reactor was taken critical at 0145 on 12/3/2010, and was synched to the Detroit Edison grid at 1230 on 12/5/2010. Reactor power was limited to 75% due to two condenser pump operations. The plant experienced an unplanned automatic recirc system runback from 75% to 54% reactor power at 0523 on 12/7/2010 due to failures within the Feedwater DCS System. Reactor power was subsequently restored to 75% at 1729 on 12/15/2010, and this level was maintained for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	425.13	6,528.63	246,427.37
4. Number of Hours Generator On-line	343.22	6,443.25	240,700.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	261,852.00	5,195,229.00	184,378,146.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1001	9/12/2010		S	400.78	C	4	JAF took the Main Generator Offline on 9/12/2010 at 05:02 for Refueling Outage 19. JAF put the Main Generator back online on 10/17/2010 at 16:47 which was the end of RO19.

SUMMARY JAF put the Main Generator online on 10/17/2010 at 16:47 to end Refueling Outage 19. JAF had power ascension from 10/17/2010 16:47 until 10/19/2010 14:00. JAF had a downpower on 10/20/2010 05:06 to 10/21/2010 03:18 to 61% RTP for Control Rod Pattern Adjustment. There were no other downpowers in October 2010 that were greater than 15% RTP.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,249.63	247,148.37
4. Number of Hours Generator On-line	721.00	7,164.25	241,421.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	536,701.00	5,731,930.00	184,914,847.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a planned dower to 12.3% RTP from 11/15/2010 until 11/19/2010 to repair a Rx Recirc Pump Motor Oil Leak and to repair a nitrogen leak on an MSIV. JAF had an unplanned dower to 46.7% RTP on 11/20/2010 to 11/22/2010 due to a failed weld on a blank-flanged pipe on the end of a Reactor Feedwater Pump. There were no other dowers for JAF in November 2010 greater than 15% RTP.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,993.63	247,892.37
4. Number of Hours Generator On-line	744.00	7,908.25	242,165.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	629,553.00	6,361,483.00	185,544,400.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY JAF had a planned downpower on 12/9/2010 and 12/10/2010 to defish Main Condenser Waterboxes. JAF had no other downpowers greater than 15% RTP in December 2010.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Laurel McDonough
 PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,216.62	267,118.06
4. Number of Hours Generator On-line	744.00	7,208.33	265,605.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	372,391.80	3,554,249.90	117,770,681.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Fort Calhoun Station operated at a nominal 100% power until 10/27/2010. On 10/27/2010 the plant reduced power due to inoperable equipment. The plant returned to a nominal 100% power on 10/28/2010. The plant operated at a nominal 100% power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Laurel McDonough
PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,937.62	267,839.06
4. Number of Hours Generator On-line	721.00	7,929.33	266,326.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	365,792.30	3,920,042.20	118,136,473.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Fort Calhoun Station operated at a nominal 100% power for November 2010.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Laurel McDonough
 PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	695.00	8,632.62	268,534.06
4. Number of Hours Generator On-line	690.10	8,619.43	267,016.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	341,736.10	4,261,778.30	118,478,210.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2010-02	12/23/2010	F		53.90	H	3		The trip occurred due to a loss of load. LER 2010-006(?)

SUMMARY Fort Calhoun Station operated at a nominal 100% power until December 23. On December 23 at 1050 the reactor automatically tripped due to a loss of load. The plant was restarted on December 25 and returned to a nominal 100% power on December 27. The plant operated at a nominal 100% power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,199.57	304,613.79
4. Number of Hours Generator On-line	744.00	7,189.02	301,229.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	429,647.94	4,098,969.76	142,044,696.75

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power for the entire month of October. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201011

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,920.57	305,334.79
4. Number of Hours Generator On-line	721.00	7,910.02	301,950.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	417,936.51	4,516,906.27	142,462,633.26

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power for the entire month of November. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,664.57	306,078.79
4. Number of Hours Generator On-line	744.00	8,654.02	302,694.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,996.84	4,948,903.11	142,894,630.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power for the entire month of December. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Dustin Byars
 PREPARER TELEPHONE: (601) 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,552.80	201,022.85
4. Number of Hours Generator On-line	744.00	6,448.74	196,701.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	932,927.00	7,818,980.00	231,974,412.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Dustin Byars
 PREPARER TELEPHONE: 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,273.80	201,743.85
4. Number of Hours Generator On-line	721.00	7,169.74	197,422.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	903,900.00	8,722,880.00	232,878,312.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Dustin Byars
 PREPARER TELEPHONE: (601) 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,017.80	202,487.85
4. Number of Hours Generator On-line	744.00	7,913.74	198,166.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	931,007.00	9,653,887.00	233,809,319.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	24.38	6,575.38	181,838.78
4. Number of Hours Generator On-line	24.38	6,575.38	180,559.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	11,904.00	6,044,695.00	156,440,279.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
16	10/2/2010		S	719.62	C	1	There were no unit shutdowns during November 2010. There was one planned unit startup during November 2010 following Refueling Outage #16 2010.

SUMMARY There was 1 planned shutdown during October 2010 for scheduled Refueling Outage #16.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	481.17	7,056.55	182,319.95
4. Number of Hours Generator On-line	427.50	7,002.88	180,987.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	336,598.00	6,381,293.00	156,776,877.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
16	10/2/2010	S	293.50	C	4	There were no unit shutdowns during November 2010. There was one planned unit startup during November 2010 following Refueling Outage #16 2010.

SUMMARY There were no unit shutdowns during November 2010. There was one planned unit startup from Refueling Outage #16 during November.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201012

PREPARER NAME: David Berens
PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,800.55	183,063.95
4. Number of Hours Generator On-line	744.00	7,746.88	181,731.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	699,324.00	7,080,617.00	157,476,201.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no unit shutdowns during December 2010.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,364.74	253,941.92
4. Number of Hours Generator On-line	744.00	6,293.82	247,260.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	660,492.00	5,330,955.00	188,438,421.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of October operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~831 GMWe (~2523 CMWt) on October 22 to perform CRD exercises and notch timing, TSV testing, and a rod pattern adjustment. Shift completed a ramp at approximately 3% per hour to 100% RTP (~2804 CMWt) on October 23. Shift ended the month of October operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,085.74	254,662.92
4. Number of Hours Generator On-line	721.00	7,014.82	247,981.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,659.00	5,974,614.00	189,082,080.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of November operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~831 GMWe (~2521 CMWt) on November 12 to perform CRD exercises and notch timing, TSV testing, and a rod pattern adjustment. Shift returned unit to 100% RTP (~2804 CMWt) early on November 13. Shift ended the month of November operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	706.40	7,792.14	255,369.32
4. Number of Hours Generator On-line	676.28	7,691.10	248,657.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	535,257.00	6,509,871.00	189,617,337.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
10-003	12/16/2010		S	67.72	B	1		Unit shutdown to complete repairs on 1B RFPT.

SUMMARY Unit 1 began the month of December operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~355 GMWe (~1104 CMWt) late on December 11 due to a trip of 1B RFPT. Shift began raising power to ~60% RTP midmorning of December 12 to stabilize plant conditions. With a cold weather advisory in effect, shift maintained ~510 GMWe (~1645 CMWt) on December 12 through December 15 with the 1B RFPT repairs on hold until the cold weather advisory was lifted. After the cold weather advisory was lifted at noon on December 15, shift commenced a unit shutdown a few hours later to take the main generator off line to allow repairs of the 1B RFPT Mark V controls. The main generator was removed from the grid at 04:46 EST on December 16 and the reactor was manually scrammed at 05:10 EST on December 16. With repairs to the Mark V controls completed, the reactor was brought to critical conditions at 18:46 EST on December 17. Shift completed startup activities and the main generator was tied to the grid at 00:29 EST on December 19. Shift continued power ascension on December 19 and into the early morning of December 20 with holds at various power levels to monitor main turbine vibration levels. Shift continued power ascension on December 20, and completed a ramp at less than 3% per hour to maintain ~861 GMWe (~2626 CMWt) and raise RCS pressure to its normal operating band. Shift then maintained ~842 GMWe (~2563 CMWt) on December 20 for the current rod pattern. Shift performed a rod pattern adjustment on December 21, and ramped load at less than 3% per hour to maintain ~892 GMWe (~2740 CMWt) on December 21 with crossflow out of service. After crossflow was returned to service, shift ramped unit to 100% RTP (~2804 CMWt) on December 22. Shift reduced load to ~919 GMWe (~2783 CMWt) on December 22 to maintain turbine bypass valve closed. Shift slowly ramped to 100% RTP (~2804 CMWt) later on December 22. Shift ended the month of December operating unit at 100% RTP (~2804 CWMt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,036.07	229,596.08
4. Number of Hours Generator On-line	744.00	6,991.60	224,755.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,573.00	6,079,354.00	174,997,375.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of October operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~895 GMWe (~2642 CMWt) on October 2 to perform a rod pattern adjustment. Shift completed a ramp at less than or equal to 1.5% per hour to 100% RTP (~2804 CMWt) on October 3. Shift reduced load to ~768 GMWe (~2296 CMWt) on October 16 to perform CRD exercises and scram time testing. Shift then reduced load to ~586 GMWe (~1817 CMWt) on October 16 to perform a rod sequence exchange, TCV and TSV testing, venting condenser circ water boxes, leak repair on 7th stage FW heater, repair of MSR 1st stage drain tank level transmitter, and a rod pattern adjustment. Shift completed a ramp at less than 3% per hour on October 17 to maintain ~907 GMWe (~2735 CMWt) with crossflow out of service. Shift reduced load to ~581 GMWe (~1812 CMWt) on October 18 to perform a rod pattern adjustment. Shift maintained ~581 GMWe (~1812 CMWt) to evaluate and effect repairs of steam leaks at 2A RFP miniflow line to condenser, 2B RFP flow element root valve, and 2A/2B RFPT steam supply drain isolation valves. Shift began power ascension on the morning of October 20 and completed a ramp at less than 3% and then at less than 1.5% per hour to maintain ~907 GMWe (~2765 CMWt) on October 20 with crossflow out of service. Shift then maintained ~891 GMWe (~2689 CMWt) on October 21 for the current rod pattern. Shift reduced load to ~717 GMWe (~2145 CMWt) late on October 21 to perform a rod pattern adjustment. Shift completed a ramp at less than 3% and then at less than 1.5% per hour on October 22 to maintain ~921 GMWe (~2770 CMWt) with crossflow out of service. Shift reduced load to ~879 GMWe (~2593 CMWt) on October 23 to perform a rod pattern adjustment, and ramped unit at 1.5% per hour to 100% RTP (~2804 CMWt) on October 23. Shift ended the month of October operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,757.07	230,317.08
4. Number of Hours Generator On-line	721.00	7,712.60	225,476.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,708.00	6,725,062.00	175,643,083.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of November operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~840 GMWe (~2511 CMWt) on November 6 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift completed a ramp at less than 3% and then at less than 1.5% to 100% RTP (~2804 CMWt) on November 7. Shift reduced load to ~897 GMWe (~2641 CMWt) early on November 21 to perform a rod pattern adjustment. Shift ramped load at 1.5% per hour to 100% RTP (~2804 CMWt) on November 21. Shift ended the month of November operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,501.07	231,061.08
4. Number of Hours Generator On-line	744.00	8,456.60	226,220.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	666,623.00	7,391,685.00	176,309,706.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of December operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~895 GMWe (~2650 CMWt) on December 4 to perform a rod pattern adjustment, and ramped load at less than 1.5% per hour to 100% RTP (~2804 CMWt) on December 5. Shift reduced load to ~838 GMWe (~2523 CMWt) on December 12 to perform CRD exercises and TSV testing. Shift ramped load at less than 1.5% per hour to 100 % RTP (~2804 CMWt) early on December 13. Shift reduced load to ~875 GMWe (~2579 CMWt) on December 16 to perform a rod pattern adjustment. Shift ramped load at less than 1.5% per hour to 100% RTP (~2804 CMWt) early on December 17. Shift reduced load to ~861 GMWe (~2532 CMWt) late on December 31 to perform a rod pattern adjustment, after which shift commenced ramping load at less than 1.5% per hour. Shift ended the month of December with unit at ~861 GMWe (~2546 CMWt) with a load ramp of less than 1.5% per hour in progress.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	356.00	6,827.32	182,443.92
4. Number of Hours Generator On-line	356.00	6,801.15	178,941.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	416,520.00	8,035,389.00	186,009,155.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
HCRF 16	10/15/2010		S	388.00	C	1		Planned Refueling outage, No corrective actions required

SUMMARY The month started with the unit derated by 2.2% at 97.8% RTP due to main condenser pressures reaching the main turbine design back pressure limit as a result of:

Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP

A power decrease of approximately 2.8% (97.8% to 95.0%) occurred on 10/1/2010 at 0047 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 95.0% RCTP on 10/1/2010 at 0050. Power ascension started on 10/1/2010 at 0404. The unit returned to 100% RCTP on 10/1/2010 at 0437 due to main condenser back pressure limits. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A planned coast down commenced on 10/4/10 at 1851 due to reaching the end of reactor core life. A continuous CTP reduction occurred with all control rods fully withdrawn. The unit reached 96.0% CTP on 10/15/2010 at 1054 due to the end of life coastdown. A planned power reduction of 75.7% (96.0 to 20.3%) occurred on 10/15/2010 at 1054 as a part of a planned shutdown for a refueling outage. Power was stabilized at approximately 20.3% power on 10/15/2010 at 1654. This is a planned power reduction since it was planned 4 weeks in advance.

The reactor was manually scrammed on 10/15/2010 at 2000 at approximately 20.3% CTP as a part of the normal sequence of a planned shutdown for the refueling outage. The main turbine was manually tripped on 10/15/2010 at 2000 as part of the reactor scram sequence. This is a planned power reduction since it was planned 4 weeks in advance.

The unit ended the month with the reactor shutdown and the generator offline due to the continuation of the refueling outage.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	500.72	7,328.04	182,944.64
4. Number of Hours Generator On-line	456.68	7,257.83	179,398.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	516,288.00	8,551,677.00	186,525,443.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
HCRF 16	10/15/2010		S	264.32	C		4	Planned Refueling outage, No corrective actions required

SUMMARY The unit was shutdown at the beginning of the month due to the continuation of the refueling outage started in October 2010 (unit shutdown sequence number HCRF16). The reactor was made critical during the month. The refueling outage was completed and the generator breaker closed during the month. Generator breaker closure time represents the generator breaker closure following the completion of main turbine overspeed testing, which was planned as part of the refueling outage. The unit reached 100% power on 11/16/2010 at 0142

There were no unplanned power reductions
 There was (1) planned power reduction greater than 5%

A power decrease of approximately 14.5% (99.7% to 85.2%) occurred on 11/19/2010 at 2200 for control rod pattern adjustments. Power was stabilized at 85.2% RCTP on 11/19/2010 at 2306. Power ascension started on 11/20/2010 at 0115. The unit returned to 100% on 11/20/2010 at 0540. This is a planned power reduction since it was scheduled greater than 72 hours in advance, and is excluded from NEI-99-02.

The month ended with the unit online and the reactor critical at 99.9% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Walter Bischoff
 PREPARER TELEPHONE: 8563391037

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,072.04	183,688.64
4. Number of Hours Generator On-line	744.00	8,001.83	180,142.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,707.00	9,478,384.00	187,452,150.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The month started with the unit online and the reactor critical at 99.9% power.

There were no unplanned power reductions.
 There were no planned power reductions greater than 5%.

The month ended with the unit online and the reactor critical at 99.9% power.

The SRVs were not challenged by any over pressurization events or transients that would have required the valves to respond automatically.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,278.28	239,763.47
4. Number of Hours Generator On-line	744.00	6,195.21	235,326.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,359.66	6,207,637.03	208,552,092.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 787,742 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	344.83	6,623.11	240,108.30
4. Number of Hours Generator On-line	330.35	6,525.56	235,656.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	328,813.78	6,536,450.81	208,880,906.58

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
4	11/7/2010	F		390.65	A	3		21 Main Transformer Failure.

SUMMARY Indian Point 2 was synchronized to the grid for a total of 330.35 hours, producing a gross generation of 340,083 MWHrs. The Unit began the month at full power. The Unit operated at full power until 11/7/2010 at approximately 1839 hours, when the unit received an automatic reactor trip due to the failure of the 21 Main Transformer. The transformer was replaced with a spare and the reactor was made critical on 11/23/2010 at approximately 1050 hours and the Unit was synchronized to the grid on 11/24/2010 at approximately 0119 hours. Full power was reached on 11/25/2010 at approximately 2100 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,367.11	240,852.30
4. Number of Hours Generator On-line	744.00	7,269.56	236,400.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	759,069.10	7,295,519.91	209,639,975.68

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 783,923 MWhrs. The Unit began the month at full power. The Unit operated at full power until 12/30/2010 at approximately 1641 hours when power was reduced to approximately 90% due to the 21 Heater Drain Pump trip. The Unit remained at approximately 90% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,253.20	211,119.79
4. Number of Hours Generator On-line	744.00	7,211.20	207,866.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	776,523.00	7,458,419.00	193,539,095.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 801,322 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,974.20	211,840.79
4. Number of Hours Generator On-line	721.00	7,932.20	208,587.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	754,365.00	8,212,784.00	194,293,460.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 721 hours, producing a gross generation of 777,221 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,718.20	212,584.79
4. Number of Hours Generator On-line	744.00	8,676.20	209,331.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	778,437.00	8,991,221.00	195,071,897.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 801,969 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201010

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	272,231.13
4. Number of Hours Generator On-line	744.00	7,295.00	269,692.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	424,298.00	4,154,078.00	138,074,127.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: J. A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	272,952.13
4. Number of Hours Generator On-line	721.00	8,016.00	270,413.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	410,657.00	4,564,735.00	138,484,784.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201012

PREPARER NAME: J.A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	273,696.13
4. Number of Hours Generator On-line	744.00	8,760.00	271,157.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	425,519.00	4,990,254.00	138,910,303.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1175		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,686.20	181,634.39
4. Number of Hours Generator On-line	744.00	6,654.22	179,181.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	866,723.00	7,488,122.00	186,974,769.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 operated at full power for the entire month of October 2010.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 201011

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1175		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,407.20	182,355.39
4. Number of Hours Generator On-line	721.00	7,375.22	179,902.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	846,348.00	8,334,470.00	187,821,117.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated at full power for the entire month of November 2010.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1175		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,151.20	183,099.39
4. Number of Hours Generator On-line	744.00	8,119.22	180,646.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	872,582.00	9,207,052.00	188,693,699.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 operated at or near full power during December 2010 except for the following: On 12/11/10 power was reduced to approximately 960 MWe for a sequence exchange, surveillances and scram timing and returned to full power on 12/12/10.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	173,874.27
4. Number of Hours Generator On-line	744.00	7,295.00	172,601.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,960.00	8,242,613.00	182,468,709.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 operated at full power for the entire month of October 2010.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201011

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	174,595.27
4. Number of Hours Generator On-line	721.00	8,016.00	173,322.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,150.00	9,070,763.00	183,296,859.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 2 operated at full power for the entire month of November 2010.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	175,339.27
4. Number of Hours Generator On-line	744.00	8,760.00	174,066.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,774.00	9,925,537.00	184,151,633.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 operated at or near full power during December 2010 except for the following: On 12/4/10 power was reduced to approximately 895 MWe for a sequence exchange, surveillances and scram timing and returned to full power on 12/5/10.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,722.82	196,467.02
4. Number of Hours Generator On-line	744.00	6,664.42	194,215.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,801.00	7,368,747.00	207,423,338.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of October 2010 at 99.9% of rated thermal power (RTP).

On October 15th at 18:46 hours, reactor power was reduced from 99.9% to 98.9% RTP due to an unplanned load drop due to loss of thermal power computer point.
 On October 16th at 15:53 hours reactor power was restored to 99.6% RTP.

Unit 1 ended the month of October 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,443.82	197,188.02
4. Number of Hours Generator On-line	721.00	7,385.42	194,936.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,543.00	8,201,290.00	208,255,881.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of November 2010 at 100.0% of rated thermal power (RTP).

There were no power changes during the month of November 2010.

Unit 1 ended the month of November 2010 at 99.8% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,187.82	197,932.02
4. Number of Hours Generator On-line	744.00	8,129.42	195,680.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,143.00	9,066,433.00	209,121,024.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of December 2010 at 99.8% of rated thermal power (RTP).

On December 5th at 10:01 hours, reactor power was reduced from 100.0% to 92.7% RTP due to a planned load drop for turbine valve testing. Reactor power was restored to 99.5% RTP at 17:19 hours.

On December 11th at 12:01 hours reactor power was reduced from 100.0% to 97.7% RTP due to a planned load drop for HCU recovery. Reactor power was restored to 99.7% RTP at 13:16 hours.

Unit 1 ended the month of December 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	172,387.43
4. Number of Hours Generator On-line	744.00	7,262.18	170,247.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,866.00	8,214,923.00	186,460,022.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of October 2010 at 100.0% Rated Thermal Power (RTP).

On October 22nd at 13:52 hours, reactor power was reduced from 100% to 33.6% RTP due to a recirc pump trip.
 On October 24th at 13:41 hours, reactor power was restored to 99.6% RTP.

On October 25th at 01:59 hours, reactor power was reduced from 98.9% to 80.0% RTP due to an unplanned load drop to adjust control rod pattern resulting from previous recirc pump trip.
 Reactor power was restored to 99.6% RTP at 04:37 hours.

On October 30th at 22:00 hours, reactor power was reduced from 99.9% to 83.5% RTP due to a planned load drop for control rod pattern adjustment.
 On October 31st at 00:05 hours, reactor power was restored to 99.6% RTP.

Unit 2 ended the month of October 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	173,108.43
4. Number of Hours Generator On-line	721.00	7,983.18	170,968.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,850.00	9,052,773.00	187,297,872.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month of November 2010 at 100.0% Rated Thermal Power (RTP).

On November 20th at 22:02 hours, reactor power was reduced from 99.9% to 84.7% RTP due to a planned load drop for a control rod pattern adjustment.

On November 21st at 00:50 hours, reactor power was restored to 99.5% RTP.

Unit 2 ended the month of November 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	173,852.43
4. Number of Hours Generator On-line	744.00	8,727.18	171,712.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,718.00	9,900,491.00	188,145,590.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of December 2010 at 100.0% Rated Thermal Power (RTP).

On December 3rd at 17:12 hours, reactor power was reduced from 100.0% to 33.3% RTP due to an unplanned load reduction due to the trip of the 2A Reactor recirculation pump.

On December 5th at 10:55 hours, reactor power was restored to 99.5% RTP.

Reactor power was reduce from 97.2% to 71.3% RTP at 22:02 hours due to an unplanned load drop to adjust control rod pattern.

On December 6th at 05:29 hours, reactor power was restored to 99.5% RTP

On December 18th at 22:02 hours, reactor power was reduced from 99.9% to 77.0% RTP due to a planned load drop to perform turbine valve testing.

On December 19th at 09:50 hours, reactor power was restored to 99.6% RTP.

Unit 2 ended the month of December 2010 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,386.91	205,367.19
4. Number of Hours Generator On-line	744.00	6,314.49	203,870.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	860,046.00	7,133,886.00	221,144,249.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,107.91	206,088.19
4. Number of Hours Generator On-line	721.00	7,035.49	204,591.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,686.00	7,970,572.00	221,980,935.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,851.91	206,832.19
4. Number of Hours Generator On-line	744.00	7,779.49	205,335.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	865,159.00	8,835,731.00	222,846,094.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201010

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	199,381.85
4. Number of Hours Generator On-line	744.00	7,295.00	197,965.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,482.00	8,320,170.00	220,397,209.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	200,102.85
4. Number of Hours Generator On-line	721.00	8,016.00	198,686.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,012.00	9,152,182.00	221,229,221.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	200,846.85
4. Number of Hours Generator On-line	744.00	8,760.00	199,430.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,513.00	10,014,695.00	222,091,734.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,201.83	212,903.66
4. Number of Hours Generator On-line	744.00	7,180.61	206,917.50
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	652,041.00	6,284,708.30	172,701,140.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until October 29, 2010. At 0900 hours on October 29, 2010, the unit reduced load to 98% power to perform maintenance on a Steam Generator feedwater regulating valve. At 1230 hours on October 29, 2010, the unit further reduced load to 90% power to perform a Main Turbine Control Valve operability test. The unit returned to 100% power at approximately 2000 hours, on October 29, 2010. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	646.45	7,848.28	213,550.11
4. Number of Hours Generator On-line	623.25	7,803.86	207,540.75
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	536,765.20	6,821,473.50	173,237,906.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2010-4	11/28/2010	F		54.65	G	3	The "B" circulating water pump was shut down to perform a condenser water box backwash. The pump was still coasting down when Operators closed the waterbox outlet valves. Protective interlocks sensed the "B" pump running and by design tripped the "A" circulating water pump. With no pumps running, condenser pressure rose and resulted in a turbine/reactor trip. Due to recent installation of variable frequency drives for the circulating water pump motors, pump coastdown time to a full stop is longer. Operators and procedures did not account for the increased coastdown time.
2010-3	11/19/2010		S	43.10	B	1	Repaired leaking feedwater vent valve 2-FW-261B on the main feedwater line to the #2 steam generator.

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until November 19, 2010. At 1925 hours on November 19, 2010, the unit commenced a planned shutdown to repair a leaking feedwater vent valve. The unit was taken off the line at 2304 hours on November 19, 2010. The reactor was shutdown at 2317 hours on November 19, 2010. Repairs to the vent valve were complete on November 21, 2010. At 1325 hours on November 21, 2010, the reactor was returned to critical and the generator was synchronized to the grid at 1810 hours on November 21, 2010. The unit reached 100% power at 1300 hours on November 22, 2010. Millstone Unit 2 operated at or near 100% power until November 28, 2010.

At 1515 hours on November 28, 2010 an automatic reactor trip occurred on low condenser vacuum due to the loss of two circulating water pumps in the same condenser. At 0340 hours on November 30, 2010, the reactor was returned to critical and the generator was synchronized to the grid at 2154 hours on November 30, 2010. At the end of November, the unit was at 30% power.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,592.28	214,294.11
4. Number of Hours Generator On-line	744.00	8,547.86	208,284.75
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	612,533.20	7,434,006.70	173,850,439.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 2 began December 2010 at 30% power returning to full power following a turbine/reactor trip due to high condenser pressure. The unit reached 100% power at 2000 hours on December 1, 2010. Millstone Unit 2 operated at or near 100% power until December 11, 2010. At 2100 hours on December 11, 2010, the unit reduce power to 55% due to an indication of a feedwater heater tube leak. The unit reached 55% power at 2209 hours on December 11, 2010. Repairs to the feedwater heater were complete on December 14, 2010. At 0015 hours on December 15, 2010, the unit commenced a power ascension to 100% full power. The unit reached 100% power at 0958 hours on December 15, 2010. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,257.13	165,807.82
4. Number of Hours Generator On-line	744.00	6,159.66	163,784.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	917,265.20	7,545,663.50	183,268,024.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 3 operated at or near 100% power for the month of October, 2010.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201011

PREPARER NAME: K. Cook
PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,978.13	166,528.82
4. Number of Hours Generator On-line	721.00	6,880.66	164,505.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	891,702.90	8,437,366.40	184,159,727.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY Millstone Unit 3 operated at or near 100% power for the month of November, 2010.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,722.13	167,272.82
4. Number of Hours Generator On-line	744.00	7,624.66	165,249.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	919,969.10	9,357,335.50	185,079,696.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone unit 3 operated at or near 100% power from the beginning of the month until December 3, 2010. At 0439 hours on December 3, 2010, the unit reduced load to 93% power to perform a Main Turbine Control Valve Operability Test and to repair a leaking valve on the "A" heater drain pump. After the test was completed and the valve repaired, the unit returned to 100% power at 0252 hours on December 4, 2010. Millstone Unit 3 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	292,824.84
4. Number of Hours Generator On-line	744.00	7,295.00	289,108.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	402,295.00	4,102,588.00	152,657,958.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Continued operation at reduced power of ~94% due to leaking 15B FWH tubes. Power reduced to <95% on 10/19, so all losses after that date are unplanned.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	591.85	7,886.85	293,416.69
4. Number of Hours Generator On-line	465.27	7,760.27	289,573.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	163,540.00	4,266,128.00	152,821,498.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
01	11/14/2010		S	255.73	A	1		The unit was shutdown to repair leaking tubes on the 15B FWH (feedwater heater)

SUMMARY Continued operation derated to ~94% power until Nov 04 when power was further derated to ~45%. Operation continued at ~45% until Nov 13/14 when the plant was derated to ~10% power and the generator was taken off line. On Nov 17 a manual reactor scram was inserted and the reactor was shutdown until Nov 22. The reactor was brought to critical on Nov 22 and the generator was brought online on Nov 24. The reactor reached full power on Nov 28. However, on Nov 29 the reactor was again derated to ~90% due to issues with the pressure regulators.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,630.85	294,160.69
4. Number of Hours Generator On-line	744.00	8,504.27	290,317.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	428,985.00	4,695,113.00	153,250,483.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The reactor continued to be derated to ~90% power until Dec 3rd due to pressure control regulator issues. There was a control rod sequence exchange on the 11th.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	269,914.76
4. Number of Hours Generator On-line	744.00	7,295.00	265,011.59
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	458,995.60	4,428,135.89	150,722,498.23

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit maintained 100 percent availability for month.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	650.47	7,945.47	270,565.23
4. Number of Hours Generator On-line	638.22	7,933.22	265,649.81
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	387,254.90	4,815,390.79	151,109,753.13

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1F100 1	11/10/2010	F	82.78	H	3	Reworked gray boot connectors for SOV-01-03D and SOV-01-04D. Replaced RLY-12k74.

SUMMARY 11/10/10 1100 hours, reactor trip on MSIV closure. Unit return to rated 0615 11/15/10.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,689.47	271,309.23
4. Number of Hours Generator On-line	744.00	8,677.22	266,393.81
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	464,396.30	5,279,787.09	151,574,149.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit operated with 100% availability for month.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,529.20	167,733.52
4. Number of Hours Generator On-line	744.00	6,470.75	164,537.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,187.90	7,287,704.33	177,315,237.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit operated with 100% availability for month.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,250.20	168,454.52
4. Number of Hours Generator On-line	721.00	7,191.75	165,258.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,809.00	8,117,513.33	178,145,046.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit operated with 100% availability for month

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,994.20	169,198.52
4. Number of Hours Generator On-line	744.00	7,935.75	166,002.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,420.40	8,973,933.73	179,001,467.32

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit operated with 100% availability for month.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	231.23	6,227.91	237,977.43
4. Number of Hours Generator On-line	43.85	6,033.22	234,313.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	13,447.95	5,451,339.26	204,112,568.99

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
N1-2010-002	9/12/2010		S	700.15	C		4	Scheduled Refueling Outage

SUMMARY Began the Month in Mode 6. On 10-21-10 @ 2359, reactor critical. On 10-22-10 @ 0636, manual reactor trip initiated by Reactor Operator due to problems with rod control IN/HOLD/OUT switch. On 10-22-10 @ 1523, reactor critical. On 10-30-10 @ 0409, placed unit on line. On 10-31-10 @ 0345, stopped ramp @ 61% due to leak on 1-FW-P-1C suction relief valve, commence ramping down to secure 1-FW-P-1C. On 10-31-10 @ 0416, ramp held @ 43% power. On 10-31-10 @ 1740, commence increasing reactor power. Ended the Month @ 74% Power, 699 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: W.C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,948.91	238,698.43
4. Number of Hours Generator On-line	721.00	6,754.22	235,034.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,381.94	6,085,721.20	204,746,950.93

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 74% Power, 699 MWe increasing power following the scheduled refueling outage. On 11-1-10 @ 0407, commence ramping unit down to repair a weld leak on 1-FW-P-1C suction relief valve. On 11-1-10 @ 0445, ramp secured @ 42% Power, 371 MWe. On 11-3-10 @ 0935, commence ramping unit up per 1-OP-2.1. On 11-4-10 @ 0915, stabilized @ 99.5% Power, 975 MWe. Ended the Month @ 100% Power, 982 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,692.91	239,442.43
4. Number of Hours Generator On-line	744.00	7,498.22	235,778.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	694,213.14	6,779,934.34	205,441,164.07

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 982 MWe. Ended the Month @ 100% Power, 982 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	314.20	5,750.67	225,641.93
4. Number of Hours Generator On-line	309.97	5,674.18	223,933.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	283,862.18	5,247,367.87	196,564,286.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2- 2010- 006	9/29/2010	F	434.03	H	4	Shutdown Type: Voluntary shutdown to confirm potential insulation concerns that could effect sump operability.

SUMMARY Began the Month in Mode 5. On 10-18-10 @ 2148, reactor critical. On 10-19-10 @ 0202, unit placed on line. On 10-20-10 @ 0602, Unit @ 99.4% Power, 1013 MWe. Ended the Month @ 100% Power, 1021 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: W.C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	689.97	6,440.64	226,331.90
4. Number of Hours Generator On-line	677.57	6,351.75	224,611.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,221.38	5,892,589.25	197,209,507.98

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
N2-2010-007	11/6/2010	F		43.43	A	1		Unit shutdown to repair hydrogen leak on the main generator.

SUMMARY Began the Month @ 100% Power, 1021 MWe. On 11-6-10 @ 1429, commence ramping unit off line to repair hydrogen leak on the main generator. On 11-6-10 @ 1913, unit is off line. On 11-8-10 @ 0141, reactor critical. On 11-8-10 @ 1339, unit placed on line. On 11-9-10 @ 1210, unit @ 99% Power, 1019 MWe. During the rest of this Month, the thermal performance of the primary system (steam generators) improved as expected following the shutdown on 11-6-10. Ended the Month @ 100% Power, 1024 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: W. C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,184.64	227,075.90
4. Number of Hours Generator On-line	744.00	7,095.75	225,355.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	726,940.28	6,619,529.53	197,936,448.26

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 1024 MWe. Ended the Month @ 100% Power, 1027 MWe.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,257.92	264,371.30
4. Number of Hours Generator On-line	744.00	7,250.30	260,433.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	631,945.00	6,196,127.00	214,009,890.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,978.92	265,092.30
4. Number of Hours Generator On-line	701.65	7,951.95	261,135.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,157.00	6,791,284.00	214,605,047.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	11/15/2010	F	19.35	B	5	Unit 1 Main Transformer oil leak repair

SUMMARY A oil leak was discovered on the unit one main transformer on the morning of 11/15/10. Unit 1 reduced power, was taken offline to repair the oil leak, put back online and returned to full power.

11/15/1014:15Initiated power reduction from 100% FP per OP/1/A/1102/004 (Operations at Power) to repair main transformer oil leak.
 11/15/1017:14Stopped power reduction at 18.1% FP per OP/1/A/1102/004 to repair main transformer oil leak.
 11/15/1018:06Unit 1 Turbine tripped per OP/1/A/1106/001 (Turbine Generator.)
 11/16/1000:23Began power escalation from 18.1% FP per OP/1/A/1102/004 to increase better plant stability.
 11/16/1000:35Completed power escalation at 19% FP per OP/1/A/1102/004.
 11/16/1013:27Turbine online per OP/1/A/1106/001
 11/16/1015:14Began power escalation from 19% FP per OP/1/A/1102/004 to return to full power.
 11/16/1016:10Paused power escalation at 30.5% FP per OP/1/A/1102/004 due to low Hot Well Pump (HWP) discharge header pressure alarms on Operator Aid Computer (OAC).
 11/16/1016:29Resumed power escalation from 30.5% FP per OP/1/A/1102/004.
 11/16/1017:15Paused power escalation at 40% FP to perform PT/1/A/0290/012 (Steam Extraction Check Valve Test)
 11/16/1017:42Resumed power escalation from 40% FP per OP/1/A/1102/004.
 11/16/1019:23Paused power escalation at 60% FP per OP/1/A/1102/004 to investigate HWP Low Discharge pressure OAC alarm.
 11/16/1020:59Resumed power escalation from 60% FP per OP/1/A/1102/004.
 11/16/1022:54Paused power escalation at 80% FP per OP/1/A/1102/004 to allow group 7 control rods to insert.
 11/16/1023:19Resumed power escalation from 80% FP per OP/1/A/1102/004.
 11/16/1023:36Paused power escalation at 83.4% FP per OP/1/A/1102/004 to allow group 7 control rods to insert.
 11/16/1023:56Resumed power escalation from 83.4% FP per OP/1/A/1102/004.
 11/17/1000:27Paused power escalation at 89.5% FP per OP/1/A/1102/004 to verify NI calibration.
 11/17/1000:36Resumed power escalation from 89.5% FP per OP/1/A/1102/004.
 11/17/1001:38Paused power escalation at 92% FP per OP/1/A/1102/004 to allow group 7 control rods to insert.
 11/17/1002:24Resumed power escalation from 92% FP per OP/1/A/1102/004.
 11/17/1002:42Paused power escalation at 98% FP per OP/1/A/1102/004 after reciving "D" Heater Drain Pump discharge Header Pressure low alarm and Condensate Booster Pump Discharge pressure header pressure low alarm.
 11/17/1004:56Resumed power escalation from 98% FP per OP/1/A/1102/004.
 11/17/1005:15Paused power escalation at 99.5% FP per OP/1/A/1102/004 for 10 minute procedural hold and to decrease rate of power increase.
 11/17/1005:32Resumed power escalation from 99.5% FP per OP/1/A/1102/004
 11/17/1006:03Unit 1 Reactor is at 100% FP and stable.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,722.92	265,836.30
4. Number of Hours Generator On-line	744.00	8,695.95	261,879.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,485.00	7,433,769.00	215,247,532.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,398.59	263,831.98
4. Number of Hours Generator On-line	744.00	6,365.65	260,758.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,100.00	5,459,790.00	214,263,636.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 270
 UNIT_NME: Oconee Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,119.59	264,552.98
4. Number of Hours Generator On-line	721.00	7,086.65	261,479.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,006.00	6,084,796.00	214,888,642.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,863.59	265,296.98
4. Number of Hours Generator On-line	744.00	7,830.65	262,223.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,594.00	6,733,390.00	215,537,236.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201010

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
3. Number of Hours the Reactor was Critical	529.08	6,888.98	257,047.55
4. Number of Hours Generator On-line	528.13	6,878.96	253,913.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	447,536.00	5,912,422.00	211,839,047.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	
3	10/23/2010	S	215.87	C	1	O3EOC25

SUMMARY Brief Summary:

The following maneuver supported the O3EOC25 power coastdown, followed by the 3EOC25 reactor shutdown. No significant delays or issues occurred.

10/18/1013:22 Began power reduction from 100 % per OP/3/A/1102/004, Ops at Power, for power coastdown.

10/18/1013:33 Power reduction stopped at 99.7% FP per OP/3/A/1102/004

10/18/1022:17 Began power reduction from 99.7% per OP/3/A/1102/004 for power coastdown.

10/18/1022:23 Power reduction stopped at 99.2% FP per OP/3/A/1102/004

10/18/1023:42 Began power reduction from 99.2% per OP/3/A/1102/004 for power coastdown.

10/18/1023:55 Power reduction stopped at 98.2% FP per OP/3/A/1102/004

10/19/1005:01 Began power reduction from 98.2% per OP/3/A/1102/004 for power coastdown.

10/19/1005:13 Power reduction stopped at 97.2% FP per OP/3/A/1102/004

10/20/1012:11 Began power reduction from 97.2% per OP/3/A/1102/004 for power coastdown.

10/20/1012:20 Power reduction stopped at 96.5% FP per OP/3/A/1102/004

10/21/1012:19 Began power reduction from 96.5% per OP/3/A/1102/004 for power coastdown.

10/21/1012:37 Power reduction stopped at 95.3% FP per OP/3/A/1102/004

10/22/1012:33 Began power reduction from 95.3% per OP/3/A/1102/004 for power coastdown.

10/22/1012:50 Power reduction stopped at 94.1% FP per OP/3/A/1102/004

10/22/1021:00 Began power reduction from 94% FP per OP/3/A/1102/004 for O3EOC25 refueling outage.

10/22/1021:14 Paused power reduction at 88% FP per OP/3/A/1102/004 to swap HLP trainees.

10/22/1021:15 Resumed power reduction from 88% FP per OP/3/A/1102/004.

10/22/1021:30 Paused power reduction at 82% FP per OP/3/A/1102/004 to swap HLP trainees.

10/22/1021:36 Resumed power reduction from 82% FP per OP/3/A/1102/004.

10/22/1021:45 Paused power reduction at 76% FP per OP/3/A/1102/004 to swap HLP trainees.

10/22/1021:50 Resumed power reduction from 76% FP per OP/3/A/1102/004.

10/22/1022:01 Paused power reduction at 70% FP per OP/3/A/1102/004 to swap HLP trainees.

10/22/1022:04 Resumed power reduction from 70% FP per OP/3/A/1102/004.

10/22/1022:17 Paused power reduction at 64% FP per OP/3/A/1102/004 to swap HLP trainees.

10/22/1022:19 Resumed power reduction from 64% FP per OP/3/A/1102/004.

10/21/1022:32 Paused power reduction at 58% FP per OP/3/A/1102/004 to swap HLP trainees.

10/22/1022:35 Resumed power reduction from 58% FP per OP/3/A/1102/004.

10/22/1023:48 Paused power reduction at 18.2% FP per OP/3/A/1102/004 to take turbine offline.

10/23/1000:08 Turbine Offline.

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	291.00	7,179.98	257,338.55
4. Number of Hours Generator On-line	267.72	7,146.68	254,181.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	212,846.00	6,125,268.00	212,051,893.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
3	10/23/2010		S	452.30	C	4		O3EOC25
1	11/19/2010		S	0.98	B	5		Shutdown for scheduled turbine overspeed test

SUMMARY Outage Delays

The U3EOC25 outage had an actual duration of 667 hrs, with a planned duration of 533 hours. Major delays include 6 hours to uncouple APSRs, 15 hours due to maintenance on 3LP-24 (a Low Pressure Injection valve), 8 hours lost to HPI welding on "B" injection line, follow-up RT, and reinstalling valves, and 6 hours for establishing RCS Boron prior to pull to critical. The remaining time delays are due to time lost during miscellaneous outage maintenance activities.

Reactor Startup Summary

11/18/1021:00 Unit 3 Reactor is Critical.
 11/19/1009:41 Began power escalation from ~2.6% FP per OP/3/A/1102/001 (Controlling Procedure for Unit Startup.)
 11/19/1010:02 Paused power escalation at 7% FP per OP/3/A/1102/001 for procedural hold.
 11/19/1010:18 Resumed power escalation from 7% FP per OP/3/A/1102/001.
 11/19/1012:06 Paused power escalation at 19% FP per OP/3/A/1102/001.
 11/19/1012:45 Began power reduction from 19% FP per OP/3/A/1102/001 to perform NI Calibration.
 11/19/1013:09 Stopped power reduction at 15% FP per OP/3/A/1102/001 to perform NI Calibration.
 11/19/1015:49 Resumed power escalation from 15% FP per OP/3/A/1102/001.
 11/19/1016:27 Paused power escalation at 19% FP per OP/3/A/1102/001 to put turbine online.
 11/19/1016:32 Resumed power escalation from 19% FP per OP/3/A/1102/001 to get off steam generator low limits.
 11/19/1016:38 Paused power escalation at 19.9% FP per OP/3/A/1102/001 to put turbine online.
 11/19/1019:18 Turbine Online per OP/3/A/1106/001 (Turbine Generator).
 11/19/1023:35 Turbine offline per OP/3/A/1106/001 for turbine overspeed trip test.
 11/20/1000:34 Turbine Online per OP/3/A/1106/001.
 11/20/1002:53 Resumed power escalation from 19.9% FP per OP/3/A/1102/001 .
 11/20/1005:20 Paused power escalation at 49% FP per OP/3/A/1102/004 (Operations at Power) to adjust the rate of power increase.
 11/20/1005:24 Resumed power escalation from 49% FP per OP/3/A/1102/004.
 11/20/1010:31 Paused power escalation at ~72% FP to perform Intermediat power testing and to troubleshoot power oscillations due to feedwater swings.
 11/21/1013:32 Resumed power escalation from 72% FP per OP/3/A/1102/004.
 11/21/1015:48 Paused power escalation at 82% FP per OP/3/A/1102/004.
 11/21/1016:03 Resumed power escalation from 82% FP per OP/3/A/1102/004.
 11/21/1017:36 Paused power escalation at 89% FP per OP/3/A/1102/004 to change rate of power increase and to perform an NI Calibration.
 11/21/1020:26 Resumed power escalation from 89% FP per OP/3/A/1102/004.
 11/22/1000:08 Paused reactor power at 99.5% FP per OP/3/A/1102/004 for slow approach to 100% FP.
 11/22/1000:36 Resumed power increase from 99.5% FP per OP/3/A/1102/004.
 11/22/1000:52 Reactor Power is 100%FP and stable.

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,923.98	258,082.55
4. Number of Hours Generator On-line	744.00	7,890.68	254,925.13
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,239.00	6,778,507.00	212,705,132.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 219
UNIT_NME: Oyster Creek Unit 1
RPT_PERIOD: 201010

PREPARER NAME: R Smith
PREPARER TELEPHONE: 6099714059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,210.71	275,215.47
4. Number of Hours Generator On-line	744.00	7,194.46	270,532.03
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	460,659.30	4,410,712.40	156,392,217.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: R Smith
 PREPARER TELEPHONE: 6099714059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	5.13	7,215.84	275,220.60
4. Number of Hours Generator On-line	0.02	7,194.48	270,532.05
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	0.00	4,410,712.40	156,392,217.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1R23	11/1/2010	S	720.98	C		

SUMMARY Oyster Creek had its refuel outage during the month of November.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Calvin Taylor
 PREPARER TELEPHONE: 6099714031

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	655.50	7,871.34	275,876.10
4. Number of Hours Generator On-line	468.07	7,662.55	271,000.12
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	194,257.00	4,604,969.40	156,586,474.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1F24	12/9/2010	F		67.17	A	5		1F24 outage to replace degraded M1B Transformer with spare. Reactor remained critical at approximately 25% power MWth.
1F23	12/3/2010	F		34.85	A	5		1F23 to disconnect M1B Main Transformer due to high concentration of acetylene. Initial power was 36.8% MWth. Reactor remained critical during shutdown at approximately 20-25% MWth.
1F25	12/15/2010	F		35.50	A	5		1F25 removed turbine generator from service to support connecting replacement M1B Transformer. Initial Reactor Power approximately 55%. Reactor remained critical during 1F25 at approximately 25% MWth.
1R23	11/1/2010		S	19.30	C	4		
1F26	12/20/2010	F		119.12	A	1		Shutdown to repair reactor recirculation pump seal.

SUMMARY The power losses in the month of December were due to forced outages for M1B transformer replacement and Reactor Recirculation Pump maintenance.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: KMMadden
 PREPARER TELEPHONE: 2697642194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	129.88	6,488.37	231,228.76
4. Number of Hours Generator On-line	109.63	6,452.35	225,180.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	52,104.00	5,059,797.00	159,976,311.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2	10/3/2010		S	634.37	C	1		Palisades was in a refueling outage following Cycle 21.

SUMMARY Palisades began coastdown operation on 09/19/2010. The 2010 refueling outage commenced on October 3, 2010 and was concluded on October 29, 2010.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: KMMadden
 PREPARER TELEPHONE: 2697642194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,209.37	231,949.76
4. Number of Hours Generator On-line	721.00	7,173.35	225,901.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	581,983.00	5,641,780.00	160,558,294.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: KM Madden
 PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,953.37	232,693.76
4. Number of Hours Generator On-line	744.00	7,917.35	226,645.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	599,506.00	6,241,286.00	161,157,800.16

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The plant derated twice during the month of December:

1. The first derate was to 98.1% power to support work related to the MSR Drain Tank, T-5, normal level control valve, CV-0608 on 12/2/2010.
2. The second derate was to 82% power to minimize dose to support work on V-1A, Containment Air Fan Cooler, from 12/10/2010 - 12/11/2010.

Palisades operated at essentially full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,839.17	171,409.31
4. Number of Hours Generator On-line	744.00	5,754.79	169,463.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	984,488.66	7,357,732.02	205,313,793.41

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,559.17	172,129.31
4. Number of Hours Generator On-line	720.00	6,474.79	170,183.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	958,321.46	8,316,053.48	206,272,114.87

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,303.17	172,873.31
4. Number of Hours Generator On-line	744.00	7,218.79	170,927.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	991,916.79	9,307,970.27	207,264,031.66

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,296.00	173,701.88
4. Number of Hours Generator On-line	744.00	7,296.00	171,864.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	986,590.25	9,698,801.37	214,075,598.64

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	8,016.00	174,421.88
4. Number of Hours Generator On-line	720.00	8,016.00	172,584.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	959,705.81	10,658,507.18	215,035,304.45

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	175,165.88
4. Number of Hours Generator On-line	744.00	8,760.00	173,328.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	994,464.70	11,652,971.88	216,029,769.15

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	24.00	6,576.00	168,298.33
4. Number of Hours Generator On-line	24.00	6,576.00	166,731.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	23,032.91	8,682,573.16	205,687,056.59

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
10-01	10/2/2010		S	720.00	C	1		Manually shutdown the RX to commence R15.

SUMMARY The unit began the month in Mode 1 with RX power at 97.6% with the unit in end of cycle coastdown. On October 2nd at 0000, the unit was manually shutdown to begin the R15 refueling outage. The unit entered Mode 4 and Mode 5 on October 2nd and entered Mode 6 on October 7th. On October 11th the unit was defueled and re-entered Mode 6 on October 27th and ended the month in Mode 6.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	510.18	7,086.18	168,808.51
4. Number of Hours Generator On-line	481.72	7,057.72	167,212.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	564,978.18	9,247,551.34	206,252,034.77

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
10-02	11/11/2010	S		0.92	B	5		Planned main turbine overspeed testing.
10-01	10/2/2010	S		237.37	C	4		Manually shutdown the RX to commence R15.

SUMMARY The unit began the month in mode 6 with R15 in progress. The unit entered Mode 5 on November 1st, Mode 4 on November 6th and Mode 3 on November 7th. The unit entered Mode 2 on November 9th and went critical at 1749. On November 10th at 1544 the unit entered Mode 1 and was synchronized to the grid at 2122. The turbine was tripped on November 11th at 0327 for planned overspeed testing. Testing was completed successfully and the unit was re-synchronized to the grid at 0422. The unit reached full power on November 14th at 1645. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,830.18	169,552.51
4. Number of Hours Generator On-line	744.00	7,801.72	167,956.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	991,441.19	10,238,992.53	207,243,475.96

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	599.22	6,716.39	246,929.50
4. Number of Hours Generator On-line	559.70	6,674.77	242,225.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	600,107.40	7,347,363.60	246,732,214.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
P2R18	9/12/2010		S	184.30	C	4	<p>At 01:15 on September 12th, Unit 2 began a power reduction from 88.3% to 81.9% CTP to place the 4th and 5th stage feedwater heaters back in service in preparation for a planned refuel outage. Power was maintained steady until 14:01 on September 12th where power reduction commenced again to enter the refuel outage. At 20:04 on September 12th, the Unit 2 generator was tripped. At 22:10 on September 12th, the Unit 2 reactor was scrammed from 14.6% CTP.</p> <p>At 00:47 on October 7th, the Unit 2 Reactor was taken critical.</p> <p>At 12:32 on October 8th, the Unit 2 Generator was synchronized to the grid for the first time to perform turbine overspeed trip testing. At 15:39 on October 8th, overspeed trip testing of the Main Turbine was performed. The Generator was synchronized for the 2nd time at 16:18 on October 8th, signaling the end of the P2R18 refueling outage.</p>

SUMMARY Unit 2 began the month of October at 0% of maximum allowable power (3514 MWth) due to refuel outage activities.

Unit 2 accrued 260,154 MW-hrs of planned losses due to refuel outage activities and a subsequent follow up Rod Pattern Adjustment.

At 00:47 on October 7th, the Unit 2 Reactor was taken critical.

At 12:32 on October 8th, the Unit 2 Generator was synchronized to the grid for the first time to perform turbine overspeed trip testing. At 15:39 on October 8th, overspeed trip testing of the Main Turbine was performed. The Generator was synchronized for the 2nd time at 16:18 on October 8th, signaling the end of the P2R18 refueling outage.

At 02:32 on October 11th, Unit 2 coasted to a planned load reduction to 73.5% CTP for a Follow up Rod Pattern Adjustment. Min power level was reached on October 12th at 02:29. The unit returned to 100% CTP at 06:50 on October 12th.

Unit 2 ended the month of October at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,437.39	247,650.50
4. Number of Hours Generator On-line	721.00	7,395.77	242,946.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,316.80	8,177,680.40	247,562,531.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of November at 100% of maximum allowable power (3514 MWth).

On November 13, 2010 at 23:01, Unit 2 commenced a planned load reduction to 92.5% CTP for Main Turbine Valve testing. Min power was reached on November 14, 2010 at 00:25. The unit was returned to 100% power on November 14, 2010 at 02:34.

Unit 2 ended the month of November at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,181.39	248,394.50
4. Number of Hours Generator On-line	744.00	8,139.77	243,690.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,126.00	9,034,806.40	248,419,657.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of December at 100% of maximum allowable power (3514 MWth).

On December 18, 2010 at 23:01, Unit 2 commenced a planned load reduction to 92.3% CTP for Main Turbine Valve testing. Min power was reached on December 19, 2010 at 01:09. The unit was returned to 100% power on December 19, 2010 at 03:42.

On December 20, 2010 at 13:01, Unit 2 commenced an unplanned (Excluded, per NEI 99-02) load reduction to 92.9% CTP for Main Turbine Valve testing following replacement of a failed EHC relay. Min power was reached on December 20, 2010 at 14:00. The unit was returned to 100% power on December 20, 2010 at 15:53. This load reduction accounted for 70 MWe-hrs of unplanned losses for the forced loss rate calculation.

Unit 2 ended the month of December at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	246,256.92
4. Number of Hours Generator On-line	744.00	7,295.00	242,092.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	846,026.40	8,251,126.60	245,608,857.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 began the month of October at 100% of maximum allowable power (3514 MWth).
 Unit 3 accrued 826 MW-hrs of unplanned losses due to Cycle Isolation valve leakage.
 Unit 3 ended the month of October at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	630.93	7,925.93	246,887.85
4. Number of Hours Generator On-line	601.87	7,896.87	242,694.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,021.80	8,909,148.40	246,266,879.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
P3M0 9	11/15/2010	F		119.13	A	1		At 00:00 on November 13, 2010, Unit 3 commenced an unplanned load reduction for elevated gassing on the 3B Main Power Transformer in preparation for a forced outage to replace the transformer. The issue was identified on 11/12/10 at 11:00. Starting power level was 100%. The unit was shutdown IAW normal shutdown procedures. The following summarizes the forced outage: Identification of issue: 11/12/10 11:00 Power reduction > 20%: 11/15/10 00:55 Generator Off: 11/15/10 08:00 Rx Sub-critical: 11/15/10 09:50 Rx Critical: 11/19/10 03:54 Generator Synch: 11/20/10 07:08 The unit returned to full power at 06:13 on November 21, 2010.

SUMMARY Unit 3 began the month of November at 100% of maximum allowable power (3514 MWth).

At 00:00 on November 13, 2010, Unit 3 commenced an unplanned load reduction for elevated gassing on the 3B Main Power Transformer in preparation for a forced outage to replace the transformer. The issue was identified on 11/12/10 at 11:00. Starting power level was 100%. The unit was shutdown IAW normal shutdown procedures.

The following summarizes the forced outage:

Identification of issue: 11/12/10 11:00
 Power reduction > 20%: 11/15/10 00:55
 Generator Off: 11/15/10 08:00
 Rx Sub-critical: 11/15/10 09:50
 Rx Critical: 11/19/10 03:54
 Generator Synch: 11/20/10 07:08

The unit returned to full power at 06:13 on November 21, 2010.

At 06:14 on November 21st, Unit 3 began to coast down to a planned load reduction for follow up Rod Pattern Adjustment. A minimum power level of 73.5% was achieved on November 22, 2010 at 00:45. The unit returned to full power on November 22, 2010 at 05:05. MWe losses for this load reduction are considered unplanned for the forced loss rate calculation since they were scheduled within the four week window.

Unit 3 also accrued 699 MW-hrs of unplanned losses due to Cycle Isolation valve leakage.

Unit 3 ended the month of November at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,669.93	247,631.85
4. Number of Hours Generator On-line	744.00	8,640.87	243,438.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,544.00	9,757,692.40	247,115,423.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 3 began the month of December at 100% of maximum allowable power (3514 MWth).

Unit 3 also accrued 826 MW-hrs of unplanned losses for the Forced loss rate calculation due to Cycle Isolation valve leakage.

Unit 3 ended the month of December at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Toni Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,160.30	164,873.23
4. Number of Hours Generator On-line	744.00	7,125.80	161,475.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,230.10	8,778,878.80	188,628,799.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The Perry Plant ran the entire month of October, 2010. There were three scheduled (downpowers) partial outages during the month.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Toni Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,881.30	165,594.23
4. Number of Hours Generator On-line	721.00	7,846.80	162,196.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	910,834.90	9,689,713.70	189,539,633.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Perry Plant ran the entire month of November 2010. The incurred one planned scheduled downpower for the month.

OPERATING DATA REPORT

DOCKET: 440
UNIT_NME: Perry Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Toni Phelps
PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,625.30	166,338.23
4. Number of Hours Generator On-line	744.00	8,590.80	162,940.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	938,787.90	10,628,501.60	190,478,421.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Perry Nuclear Power Plant, Unit 1 was on line the entire month of December. There were two planned downpowers and one forced downpower (approximately 95%) during the month.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 5088308270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	247,720.69
4. Number of Hours Generator On-line	744.00	7,295.00	245,260.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	497,636.00	4,929,482.10	150,209,416.49

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 10/13/10 at 08:08 hours for a main condenser thermal backwash. The lowest reactor power during the power recution was about 45% and 100% reactor power was achieved on 10/14/10 at 10:20 hours. Another planned power reduction began on 10/15/10 at 08:15 hours for a control rod pattern exchange. The lowest reactor power during the reduction was to about 80% and 100% reactor power was achieved on 10/15/10 at 12:14 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-746-6971

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	721.00	8,016.00	248,441.69
4. Number of Hours Generator On-line	721.00	8,016.00	245,981.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	485,471.85	5,414,953.95	150,694,888.34

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. As a result of sustained inclement weather, main condenser fouling was experienced and a power reduction began on 11/10/10 at 14:46 hours for a main condenser thermal backwash. The lowest reactor power during the power reduction was about 43.5% and 100% reactor power was achieved on 11/11/10 at 09:51 hours. A planned power reduction began on 11/30/10 at 08:00 hours for a control rod pattern exchange. The lowest reactor power during the reduction was to about 62.5% and 100% reactor power was achieved on 11/30/10 at 23:00 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-746-6971

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	249,185.69
4. Number of Hours Generator On-line	744.00	8,760.00	246,725.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	502,858.19	5,917,812.14	151,197,746.53

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 12/22/10 at 22:00 for a main condenser backwash. The lowest reactor power during the reduction was to about 48% and 100% (2028MWt) was achieved on 12/23/10 at 06:45 hours. As a result of sustained inclement weather, main condenser fouling was experienced and a power reduction began on 12/27/10 at 02:00 hours for a main condenser backwash. The lowest reactor power during the power reduction was about 49% and 100% reactor power was achieved on 12/27/10 at 18:10 hours. The reactor operated at 100% (2028MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,452.85	293,715.29
4. Number of Hours Generator On-line	744.00	6,405.59	289,892.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	379,801.50	3,245,236.50	136,558,420.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 X-01 transformer work had unit down to 67% power.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,173.85	294,436.29
4. Number of Hours Generator On-line	721.00	7,126.59	290,613.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	373,153.50	3,618,390.00	136,931,573.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,917.85	295,180.29
4. Number of Hours Generator On-line	744.00	7,870.59	291,357.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	383,345.50	4,001,735.50	137,314,919.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201010

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,239.72	287,869.36
4. Number of Hours Generator On-line	744.00	7,221.93	284,514.07
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	385,095.50	3,686,788.00	136,337,282.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,960.72	288,590.36
4. Number of Hours Generator On-line	721.00	7,942.93	285,235.07
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	376,752.50	4,063,540.50	136,714,035.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	561.68	8,522.40	289,152.04
4. Number of Hours Generator On-line	553.65	8,496.58	285,788.72
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	281,404.50	4,344,945.00	136,995,439.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
112	12/13/2010	F	190.35	H	1	Unplanned shutdown per operating procedures, a manual trip was initiated while in a planned downpower

SUMMARY Unplanned shutdown per operating procedures, a manual trip was initiated while in a planned downpower (Technical Specification required shutdown)

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	283,088.64
4. Number of Hours Generator On-line	744.00	7,295.00	280,604.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	402,458.00	3,870,811.00	141,839,810.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 was base loaded during October 2010.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	283,809.64
4. Number of Hours Generator On-line	721.00	8,016.00	281,325.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	373,413.00	4,244,224.00	142,213,223.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded for the month of November 2010

On 11/4/10 an unplanned 5% downpower occurred, due to loss of Heater Drain Tank Pump operation.

While work was being performed on the Heater Drain Tank Pumps, a planned 43% downpower began to perform semi-annual SP 1054 Turbine Stop, Governor, Reheat Stop, and Reheat Intercept Valve Exercise.

The Heater Drain Pump work was completed on 11/16/10.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	284,553.64
4. Number of Hours Generator On-line	744.00	8,760.00	282,069.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	410,638.00	4,654,862.00	142,623,861.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded for the month of December 2010.

On 12/2/10 planned 2% downpower performed SP1101, 12 Motor Driven Auxiliary FW Pump Quarterly test.

On 12/9/10 planned 2% downpower returned 11 Heater Drain Tank Pump to service.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,404.20	281,498.33
4. Number of Hours Generator On-line	744.00	6,353.55	279,531.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	396,086.00	3,324,704.00	141,393,344.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during October 2010.

On 10/29/10 a planned 2% downpower corrected the control air leak on 2 TURB UPPR RH STM INLT DRN CV-31158 FLTR REG. Following work completion, a planned 43% downpower performed semi-annual SP2054 Turbine Stop, Governor, Reheat Stop, and Reheat Intercept Valve Exercise.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,125.20	282,219.33
4. Number of Hours Generator On-line	721.00	7,074.55	280,252.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	395,233.00	3,719,937.00	141,788,577.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded for the month of November 2010.

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,869.20	282,963.33
4. Number of Hours Generator On-line	744.00	7,818.55	280,996.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	408,136.00	4,128,073.00	142,196,713.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded for the month of December 2010.

On 12/9/10 planned 2% downpower returned 11 Heater Drain Tank Pump to service.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,241.30	274,944.81
4. Number of Hours Generator On-line	744.00	7,233.45	269,249.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	638,469.00	6,345,772.00	188,203,025.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 October 2010

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.

1. Short duration down power due to ASD (Adjustable Speed Drive, recirc system) repair from 10/14/10 to 10/16/10.
2. Short duration down power due to CRD special maneuver from 10/17/10 to 10/18/10.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,962.30	275,665.81
4. Number of Hours Generator On-line	721.00	7,954.45	269,970.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	638,881.00	6,984,653.00	188,841,906.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U1 November 2010

Unit 1 started the month at approximately full reactor power and remained at approximately full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,706.30	276,409.81
4. Number of Hours Generator On-line	744.00	8,698.45	270,714.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	660,565.00	7,645,218.00	189,502,471.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U1 December 2010

Unit 1 started the month at approximately full reactor power and remained at approximately full reactor power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,476.05	267,195.70
4. Number of Hours Generator On-line	744.00	6,384.28	262,063.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	696,424.00	5,773,365.00	189,944,668.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 October 2010

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month.with the following exceptions.
 1. Short duration down power due to grid disturbance from 10/15/10 to 10/15/10.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,197.05	267,916.70
4. Number of Hours Generator On-line	721.00	7,105.28	262,784.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	677,517.00	6,450,882.00	190,622,185.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 November 2010

Unit 2 started the month at approximately full reactor power and remained at approximately full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,941.05	268,660.70
4. Number of Hours Generator On-line	744.00	7,849.28	263,528.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	698,357.00	7,149,239.00	191,320,542.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 December 2010

Unit 2 started the month at approximately full reactor power and remained at approximately full reactor power for the rest of the month, with the following exceptions.

1. Short duration down power due to scheduled turbine testing from 12/11/10 to 12/12/10.

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,198.53	182,619.53
4. Number of Hours Generator On-line	744.00	7,178.26	178,201.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	732,733.00	6,958,338.00	162,826,936.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,919.53	183,340.53
4. Number of Hours Generator On-line	721.00	7,899.26	178,922.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	672,628.00	7,630,966.00	163,499,564.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,663.53	184,084.53
4. Number of Hours Generator On-line	744.00	8,643.26	179,666.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	735,625.00	8,366,591.00	164,235,189.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	144.22	3,904.20	272,881.27
4. Number of Hours Generator On-line	144.22	3,861.07	269,331.02
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	102,256.00	2,824,355.00	180,797,134.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	10/7/2010	F	599.78	A	3	Automatic reactor trip due to a loss of a Reactor Coolant Pump. The unit exited the outage on 11/18/10.

SUMMARY Automatic reactor trip due to a loss of a Reactor Coolant Pump.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843/857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	342.50	4,246.70	273,223.77
4. Number of Hours Generator On-line	299.40	4,160.47	269,630.42
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	207,498.00	3,031,853.00	181,004,632.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	10/7/2010	F	421.60	A	4	Automatic reactor trip due to a loss of a Reactor Coolant Pump. The unit exited the outage on 11/18/10.

SUMMARY The Unit exited a forced outage that began on 10/7/10 and ended on 11/18/10.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,990.70	273,967.77
4. Number of Hours Generator On-line	744.00	4,904.47	270,374.42
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	566,507.00	3,598,360.00	181,571,139.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at approximately full power for the month.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	718.77	6,293.28	205,735.89
4. Number of Hours Generator On-line	689.08	6,188.96	200,542.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	735,561.00	7,069,279.00	211,964,075.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
S1F10-04	10/15/2010	F		54.92	A	3		Reactor trip due to voltage regulator transient. Root cause evaluation is being conducted.

SUMMARY Grid-Related Energy Loss due to grid over-voltage condition. LD requested load reduction.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,014.28	206,456.89
4. Number of Hours Generator On-line	721.00	6,909.96	201,263.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,512.00	7,927,791.00	212,822,587.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,758.28	207,200.89
4. Number of Hours Generator On-line	744.00	7,653.96	202,007.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,818.00	8,815,609.00	213,710,405.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	713.37	7,219.57	183,408.73
4. Number of Hours Generator On-line	675.33	7,155.98	179,396.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	738,373.00	8,260,967.00	189,803,312.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S2F10-03	10/17/2010	F	68.67	A	3	Reactor trip occurred while transferring from the manual voltage regulator to automatic. Root cause evaluation is being conducted.

SUMMARY Grid-Related Energy Loss due to grid over-voltage condition. Load reduction was requested by the LD.

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,940.57	184,129.73
4. Number of Hours Generator On-line	721.00	7,876.98	180,117.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,112.00	9,112,079.00	190,654,424.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,684.57	184,873.73
4. Number of Hours Generator On-line	744.00	8,620.98	180,861.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,228.00	9,994,307.00	191,536,652.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,955.80	193,684.02
4. Number of Hours Generator On-line	744.00	4,876.77	191,160.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	804,637.57	5,378,964.63	206,134,669.98

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 10/1/10 Unit 2 in Mode 1. 10/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	5,676.80	194,405.02
4. Number of Hours Generator On-line	721.00	5,597.77	191,881.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,723.08	6,198,687.71	206,954,393.06

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY 11/1/10 Unit 2 in Mode 1. 11/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,420.80	195,149.02
4. Number of Hours Generator On-line	744.00	6,341.77	192,625.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,932.73	7,038,620.44	207,794,325.79

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY 12/1/10 Unit 2 in Mode 1. 12/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	217.43	6,768.43	194,824.55
4. Number of Hours Generator On-line	217.32	6,768.32	192,277.63
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	196,397.77	6,792,108.05	204,887,279.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	10/10/2010		S	526.68	C	1		Planned R3C16 Refueling Outage and Steam Generator Replacement

SUMMARY 10/1/10 Unit 3 in Mode 1. 10/10 01:19 Tripped Turbine. 10/10 01:26 Tripped Reactor. 10/10 15:05 Entered Mode 4. 10/11 04:47 Entered Mode 5. 10/19 16:15 Entered Mode 6. 10/31 Mode 6.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,768.43	194,824.55
4. Number of Hours Generator On-line	0.00	6,768.32	192,277.63
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	6,792,108.05	204,887,279.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	10/10/2010		S	721.00	C		4	Planned R3C16 Refueling Outage and Steam Generator Replacement

SUMMARY 11/1/10 Unit 3 in Mode 6. 11/30 Mode 6.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: Ryan Treadway
 PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,768.43	194,824.55
4. Number of Hours Generator On-line	0.00	6,768.32	192,277.63
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	0.00	6,792,108.05	204,887,279.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	10/10/2010		S	744.00	C	4		Planned R3C16 Refueling Outage and Steam Generator Replacement

SUMMARY 12/1/10 Unit 3 in Mode 6. 12/31 Mode 6.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	158,713.11
4. Number of Hours Generator On-line	744.00	7,295.00	155,238.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	926,125.91	9,089,746.57	179,503,005.56

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 738 out of 744 hours this month. The unit reduced power to 71% 10/31/2010 through 11/1/2010 to address transformer ground heating. This yielded an availability factor of 100% and a capacity factor of 99.9031% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	159,434.11
4. Number of Hours Generator On-line	721.00	8,016.00	155,959.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	892,635.99	9,982,382.56	180,395,641.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 695 out of 721 hours this month. The unit reduced power to 71% 10/31/2010 through 11/1/2010 to address transformer ground heating. This yielded an availability factor of 100% and a capacity factor of 99.3622% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	160,178.11
4. Number of Hours Generator On-line	744.00	8,760.00	156,703.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,036.83	10,909,419.39	181,322,678.38

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 737 out of 744 hours this month. The unit reduced power to 94% on 12/10/2010 for planned main turbine control valve testing. This yielded an availability factor of 100% and a capacity factor of 100.0014% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	24.00	6,575.00	187,637.16
4. Number of Hours Generator On-line	24.00	6,575.00	185,390.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,518.50	7,431,243.00	205,404,750.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	10/2/2010		S	720.00	C	1		Scheduled refueling outage for Unit 1 Cycle 17

SUMMARY U1 Gross Max Dependable Capacity Factor was 2.242 for the month of October 2010.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	351.42	6,926.42	187,988.58
4. Number of Hours Generator On-line	319.37	6,894.37	185,710.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	312,612.00	7,743,855.00	205,717,362.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	10/2/2010		S	374.02	C	4	Scheduled refueling outage for Unit 1 Cycle 17
2	11/17/2010		F	27.62	A	2	Unit 1 manual trip due to decreasing feedwater flow and lowering steam generator levels as a result of C1 MSR relief valve opening.

SUMMARY U1 Gross Max Dependable Capacity Factor was 39.799 for the month of November 2010.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-842-8965

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	646.63	7,573.05	188,635.21
4. Number of Hours Generator On-line	630.63	7,525.00	186,340.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	720,234.50	8,464,089.50	206,437,597.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
3	12/20/2010	F	113.37	A	2	Unit 1 manual trip due to a confirmed fire at the "A" Phase Generator Bushing on the lead box

SUMMARY U1 Gross Max Dependable Capacity Factor was 85.213 for the month of December 2010.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201010

PREPARER NAME: Kenneth Keeble
PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,119.33	192,629.14
4. Number of Hours Generator On-line	744.00	7,109.50	190,046.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,569.50	7,860,394.10	206,582,188.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 Gross Max Dependable Capacity Factor was 98.539 for the month of October 2010

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1151			
2. Maximum Dependable Capacity (MWe-Net)	1125.7			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	721.00	7,840.33	193,350.14
4. Number of Hours Generator On-line	721.00	721.00	7,830.50	190,767.19
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,302.00	824,302.00	8,684,696.10	207,406,490.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U2 Gross Max Dependable Capacity Factor was 101.728 for the month of November 2010.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,584.33	194,094.14
4. Number of Hours Generator On-line	744.00	8,574.50	191,511.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,973.50	9,536,669.60	208,258,463.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 Gross Max Dependable Capacity Factor was 102.080 for the month of December 2010.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201010

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,145.33	163,318.37
4. Number of Hours Generator On-line	744.00	7,124.52	158,844.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	998,470.00	9,361,899.00	198,260,709.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operations.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,866.33	164,039.37
4. Number of Hours Generator On-line	721.00	7,845.52	159,565.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	973,759.00	10,335,658.00	199,234,468.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Reactor power was reduced to 95 percent to support removing SGFPT#11 from service due to an EHC leak on the low pressure governor valve.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201012

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,610.33	164,783.37
4. Number of Hours Generator On-line	744.00	8,589.52	160,309.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,012,347.00	11,348,005.00	200,246,815.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Normal operations.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,483.80	157,508.26
4. Number of Hours Generator On-line	744.00	6,450.65	155,093.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,003,873.00	8,598,828.00	193,570,063.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Normal operations.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	186.03	6,669.83	157,694.29
4. Number of Hours Generator On-line	177.78	6,628.43	155,271.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	224,928.00	8,823,756.00	193,794,991.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
40	11/3/2010	F		543.22	A	3	during feedwater system testing a switchgear equipment failure for the startup feedpump caused the lockout of the 13.8 kv 2H standby bus the lockout resulted on an undervoltage on a rcp the reactor protection system automatically tripped the unit

SUMMARY During feedwater system testing -- a switchgear equipment failure for the startup feed pump caused the lockout of the 13.8 kV 2H standby bus. This lockout resulted in an under-voltage condition on a Reactor Coolant Pump. As designed, the reactor protection system automatically tripped the unit. The unit remained off line to repair a slight leak surrounding a seal housing on Reactor Coolant Pump 2C.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,413.83	158,438.29
4. Number of Hours Generator On-line	744.00	7,372.43	156,015.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,015,886.00	9,839,642.00	194,810,877.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Reactor power reduced to 99.45% due to U1118 unreliability.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Kurt Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,402.75	246,642.86
4. Number of Hours Generator On-line	744.00	5,348.95	244,605.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	633,068.00	4,041,829.00	201,386,306.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY St. Lucie Unit 1 operated in mode 1 for the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,123.75	247,363.86
4. Number of Hours Generator On-line	721.00	6,069.95	245,326.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,747.00	4,660,576.00	202,005,053.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY St. Lucie Unit 1 operated in mode 1 for the entire report period.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,867.75	248,107.86
4. Number of Hours Generator On-line	744.00	6,813.95	246,070.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,108.00	5,302,684.00	202,647,161.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY St. Lucie unit 1 operated in mode 1 for the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201010

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,160.23	207,876.63
4. Number of Hours Generator On-line	744.00	7,124.27	205,662.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,783.00	6,051,607.00	170,067,671.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY St. Lucie Unit 2 operated in mode 1 for the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201011

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,881.23	208,597.63
4. Number of Hours Generator On-line	721.00	7,845.27	206,383.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	618,645.00	6,670,252.00	170,686,316.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY St. Lucie Unit 2 operated in mode 1 for the entire report period.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Kurt Boller
PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,625.23	209,341.63
4. Number of Hours Generator On-line	744.00	8,589.27	207,127.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,271.00	7,313,523.00	171,329,587.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY St. Lucie Unit 2 operated in mode 1 for the entire report period.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201010

PREPARER NAME: Wesley R Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,244.53	201,607.85
4. Number of Hours Generator On-line	744.00	7,216.73	199,272.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	731,609.00	7,038,968.00	179,805,042.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Wesley R Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,965.53	202,328.85
4. Number of Hours Generator On-line	721.00	7,937.73	199,993.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	712,584.00	7,751,552.00	180,517,626.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Wesley R. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,709.53	203,072.85
4. Number of Hours Generator On-line	744.00	8,681.73	200,737.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	735,527.00	8,487,079.00	181,253,153.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	552.80	7,026.75	257,425.59
4. Number of Hours Generator On-line	552.28	7,019.83	254,376.27
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	419,869.32	5,605,896.91	193,033,908.34

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1G-15	10/24/2010		S	191.72	C	1	10/24/10 @ 0017 Opened Generator Output Breaker. Unit is offline for Refueling Outage

SUMMARY Unit 1 Coastdown and RFO
 10/07/10 @ 1900 Unit 1 at 99.5% reactor power, 835 MWe
 10/23/10 @ 1911 Start ramp from 87% MWe: 745 MWe
 10/24/10 @ 0017 Unit is offline for Refueling Outage

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	7,026.75	257,425.59
4. Number of Hours Generator On-line	0.00	7,019.83	254,376.27
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	0.00	5,605,896.91	193,033,908.34

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1G-15	10/24/2010		S	721.00	C	4		10/24/10 @ 0017 Opened Generator Output Breaker. Unit is offline for Refueling Outage

SUMMARY Unit 1 offline for Refueling Outage

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	737.22	7,763.97	258,162.81
4. Number of Hours Generator On-line	705.90	7,725.73	255,082.17
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	600,506.78	6,206,403.69	193,634,415.12

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1G-15	10/24/2010	S	38.10	C	4	10/24/10 @ 0017 Opened Generator Output Breaker. Unit is offline for Refueling Outage

SUMMARY 10/24/10 @ 0017 Opened Generator Output Breaker. Unit is offline for Refueling Outage
 12/01/10 @ 0647 Unit 1 is critical
 12/02/10 @ 1406 Unit one is online
 12/08/10 @ 1840 Unit 1 is at 100% Rx power producing 878 Mwe

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,194.87	255,644.79
4. Number of Hours Generator On-line	744.00	7,181.37	252,979.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	600,147.31	5,780,205.02	192,740,213.44

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,915.87	256,365.79
4. Number of Hours Generator On-line	721.00	7,902.37	253,700.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	583,681.31	6,363,886.33	193,323,894.75

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201012

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,659.87	257,109.79
4. Number of Hours Generator On-line	744.00	8,646.37	254,444.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,147.91	6,966,034.24	193,926,042.66

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,652.18	204,666.75
4. Number of Hours Generator On-line	744.00	5,495.72	201,908.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	939,664.00	6,430,290.00	214,123,123.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On October 8, 2010 a planned downpower from 100% to 65% was performed to support a Control Rod Sequence Exchange. On October 09 power was raised to 100%. There was an unplanned power reduction greater than 20% on October 15 due to the unavailability of Reactor building Chillers. Power was reduced from %100 to 60 % and was returned to full power on October 17.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	6,373.18	205,387.75
4. Number of Hours Generator On-line	721.00	6,216.72	202,629.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,530.00	7,357,820.00	215,050,653.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,117.18	206,131.75
4. Number of Hours Generator On-line	744.00	6,960.72	203,373.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	958,346.00	8,316,166.00	216,008,999.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The only power reduction greater than 20% in December was on 12/17/10 for a planned sequence exchange at 70.9% . On 12/18/10 the reactor was returned to approximately full power (99%).

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,254.57	200,591.87
4. Number of Hours Generator On-line	744.00	7,221.35	198,258.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,585.00	8,488,189.00	213,395,230.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY No power reductions greater than 20% were initiated this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,975.57	201,312.87
4. Number of Hours Generator On-line	721.00	7,942.35	198,979.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,111.00	9,361,300.00	214,268,341.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Two planned power reductions greater than 20% were performed in November. On 11/12/10 a power reduction of 26.6 %was performed for a Control Rod Adjustment, and on 11/19/10 a reduction of 23.4% was performed for a a Sequence Exchange. Following each evolution, power was returned to the full power limit of 94.4%.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,719.57	202,056.87
4. Number of Hours Generator On-line	744.00	8,686.35	199,723.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	907,351.00	10,268,651.00	215,175,692.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The only power reduction of 20% in December was a planned reduction on 12/25/10 for a planned control rod pattern adjustment. On 12/26/10 Reactor power was Increased to Full Power (~94.4%)

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,686.58	231,186.59
4. Number of Hours Generator On-line	744.00	6,621.52	229,435.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,174.00	5,401,278.00	190,073,284.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the entire month of October. There were no power level changes of >20%. Energy losses have been classified as planned based on the Exelon Nuclear Division's Production model for 2010.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201011

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,407.58	231,907.59
4. Number of Hours Generator On-line	721.00	7,342.52	230,156.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	607,344.00	6,008,622.00	190,680,628.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the entire month of November. Energy losses have been classified as planned based on the Exelon Nuclear Division Production model.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,151.58	232,651.59
4. Number of Hours Generator On-line	744.00	8,086.52	230,900.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,128.00	6,633,750.00	191,305,756.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the month of December with the exception of the period from 12/4/10 22:03 through 12/5/10 05:27, when power was reduced to approximately 88.4% for planned main turbine valve testing and control rod movement. Energy losses have been classified as planned based on the Exelon Nuclear Division's Production model.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: Stavroula Mihalakea
 PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	6,376.23	256,022.37
4. Number of Hours Generator On-line	0.00	6,376.23	253,130.86
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	0.00	4,512,866.80	167,542,626.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
20100 014	9/23/2010	F		744.00	A	4	Unplanned Scram not excluded. Automatic Trip by RPS. Decided to keep unit down to start Cycle 25 RFO on 9/25/10. Occurrence Duration includes both the unplanned forced unit shutdown and the planned refueling outage. The Unplanned scram occurred on 9/23/2010 while the planned refueling outage was scheduled to begin on 9/26/2010.

SUMMARY Unit 3 was in Cycle 25 RFO for the entire month of October, 2011.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: Stavroula Mihalakea
 PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	541.70	6,917.93	256,564.07
4. Number of Hours Generator On-line	474.65	6,850.88	253,605.51
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	298,620.52	4,811,487.32	167,841,247.32

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20100 014	9/23/2010	F	209.72	A	4	Unplanned Scram not excluded. Automatic Trip by RPS. Decided to keep unit down to start Cycle 25 RFO on 9/25/10. Occurrence Duration includes both the unplanned forced unit shutdown and the planned refueling outage. The Unplanned scram occurred on 9/23/2010 while the planned refueling outage was scheduled to begin on 9/26/2010.
20100 020	11/15/2010	F	36.63	A	2	Unit 3 reactor trip due to 3A2 circulating water pump packing failure

SUMMARY Unit 3 completed Cycle 25 RFO on 11/9/10 and returned to 100% power on 11/13/10. Unit 3 was manually tripped on 11/15/10 due to a packing failure on the 3A1 Circulating Water Pump. Unit 3 was returned to service on 11/16/10 and reached 100% power on 11/18/10. The unit 3 trip occurred prior to the completion of the fuel conditioning following the Cycle 25 RFO, therefore, the power ascension was longer in duration than norml in order to complete the required fuel conditioning.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201012

PREPARER NAME: stavroula Mihalakea
PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,661.93	257,308.07
4. Number of Hours Generator On-line	744.00	7,594.88	254,349.51
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	546,607.38	5,358,094.70	168,387,854.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 3 Operated at approximately 100% power for the month

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201010

PREPARER NAME: stavroula Mihalakea
 PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,148.45	253,357.62
4. Number of Hours Generator On-line	744.00	7,113.94	248,442.51
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	534,689.31	5,037,798.48	166,011,372.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 4 was at approximately 100% for the month of October

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201011

PREPARER NAME: Stavroula Mihalakea
 PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,869.45	254,078.62
4. Number of Hours Generator On-line	721.00	7,834.94	249,163.51
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	508,414.13	5,546,212.61	166,519,786.61

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 4 entered a planned down power on 11/29/10 for FME retrieval from the 4 C 4kv bus. Unit 4 was returend to 100% power on 11/30/2010

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201012

PREPARER NAME: stavroula Mihalakea
 PREPARER TELEPHONE: 305 246-6454

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	571.22	8,440.67	254,649.84
4. Number of Hours Generator On-line	563.50	8,398.44	249,727.01
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	403,608.22	5,949,820.83	166,923,394.83

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
20110 002	12/9/2010	F	180.50	A	2	Unit 4 Manual Reactor Trip due to condenser Tube Leak

SUMMARY Unit 4 reactor was manually tripped on 12/9/10 due to high sodium in stream generators caused by a condenser tube leak. Unit 4 was returned to power on 12/18/2010.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,583.61	288,243.62
4. Number of Hours Generator On-line	744.00	6,561.31	284,394.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	465,099.00	3,956,281.00	142,613,206.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date and Time	Activity	Losses in MWe (S) or (F)
	10/14/2010 1000-2000	Scheduled transmission line work	902 S
	10/15/2010 1600	Scheduled rod adjustment	6 S

Sub-Total: Planned Losses (Scheduled): 908
 Sub-Total: Unplanned Losses (Forced): 0
 Total All Losses (Scheduled and Forced): 908

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	661.50	7,245.11	288,905.12
4. Number of Hours Generator On-line	642.83	7,204.14	285,037.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	382,446.00	4,338,727.00	142,995,652.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2010-03	11/7/2010	F	S	78.17	B	1		shutdown to repair FW header leak

SUMMARY	Date and Time	Activity	Losses in MWe (S) or (F)	
	11/06/2010 0200-0800	Scheduled PSNH Line work support	763	S
	11/06/2010 0800-1845	Rod pattern exchange, quarterly valve testing and single rod scram testing	2676	S
	11/06/2010 1845-1900	Scheduled PSNH Line work support	3186	S
	11/07/2010 1900-1900	Forced shutdown for leak on Feedwater piping	24428	F
	11/09/2010 1546-1546	Startup delay due to Condensate min flow valve controller	6299	F
	11/10/2010 0035-0035	Reactor startup	27268	F
	11/12/2010 2136-2136	Rod adjustment 2nd pass	674	S
	11/13/2010 1638-1638	Rod adjustment 3rd pass	1358	S
	11/14/2010 0930-0930	Rod adjustment 4th pass	12	S
	11/15/2010 0000-0000			
	11/16/2010 1200-1300			
Sub-Total: Planned Losses (Scheduled):			8669.0	
Sub-Total: Unplanned Losses (Forced):			57995.0	
Total All Losses (Scheduled and Forced):			66664.0	

OPERATING DATA REPORT

DOCKET: 271
UNIT_NME: Vermont Yankee Unit 1
RPT_PERIOD: 201012

PREPARER NAME: Anthony L. Stevens
PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617			
2. Maximum Dependable Capacity (MWe-Net)	605			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,989.11	289,649.12	
4. Number of Hours Generator On-line	744.00	7,948.14	285,781.58	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	467,198.00	4,805,925.00	143,462,850.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no net generation losses during the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	186,612.43
4. Number of Hours Generator On-line	744.00	7,295.00	184,664.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	858,651.70	8,519,379.30	209,214,933.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through October 6 at 23:55, Unit 1 was at maximum operating power with no significant operating problems. On October 6 at 23:55, Unit 1 began a planned derate to approximately 98% reactor power for Integrated Plant Computer (IPC) replacement. On October 20 at 22:53, Unit 1 had returned to maximum operating power and remained there until October 21 at 00:40. On October 21 at 00:40, Unit 1 began an unplanned derate to approximately 98% reactor power upon discovery that computer points monitoring reactor power were not calibrated. On October 21 at 21:32, Unit 1 had returned to maximum operating power and remained there until October 29 at 16:24. On October 29 at 16:24, Unit 1 began a planned derate to approximately 93% reactor power to perform maintenance on 1B Heater Drain Pump. Unit 1 maintained approximately 93% reactor power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	187,333.43
4. Number of Hours Generator On-line	721.00	8,016.00	185,385.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	843,072.00	9,362,451.30	210,058,005.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through November 4 at 14:01, Unit 1 was at approximately 93% reactor power due to a derate for maintenance on Heater Drain Pump which began in the previous month of October. On November 4 at 14:01, Unit 1 began to increase reactor power following completion of the Heater Drain Pump maintenance. On November 5 at 00:53, Unit 1 reached maximum reactor power and remained at maximum reactor power until November 14 at 02:55. On November 14 at 02:55, Unit 1 began a derate to approximately 96% reactor power to complete Main Turbine Valve stroke testing. On November 14 at 03:43, Unit 1 returned to maximum reactor power following Main Turbine Valve stroke testing and maintained maximum reactor power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	188,077.43
4. Number of Hours Generator On-line	744.00	8,760.00	186,129.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	884,971.00	10,247,422.30	210,942,976.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through December 6 at 10:39, Unit 1 was at maximum operating power with no significant operating problems. On December 6 at 10:39, Unit 1 began a planned derate to approximately 99% reactor power for Moderator Temperature Coefficient Testing. On December 6 at 21:29, Unit 1 had returned to maximum operating power and maintained maximum operating power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201010

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	6,562.97	171,049.13
4. Number of Hours Generator On-line	744.00	6,546.77	169,786.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,301.90	7,630,802.90	192,841,823.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through October 29 at 02:43, Unit 2 was at maximum operating power with no significant operating problems. On October 29 at 02:43, Unit 2 experienced an Integrated Plant Computer (IPC) failure and began an unplanned derate to approximately 98% reactor power. On October 29 at 08:23, Unit 2 had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201011

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,283.97	171,770.13
4. Number of Hours Generator On-line	721.00	7,267.77	170,507.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,220.00	8,485,022.90	193,696,043.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through November 29 at 01:30, Unit 2 was at maximum operating power with no significant operating problems. On November 29 at 01:30, Unit 2 began a planned derate to approximately 98% reactor power for replacement of the Integrated Plant Computer (IPC). Unit 2 maintained approximately 98% reactor power for the remainder of the month with the ongoing IPC replacement.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201012

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,027.97	172,514.13
4. Number of Hours Generator On-line	744.00	8,011.77	171,251.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,031.00	9,363,053.90	194,574,074.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through December 14 at 23:24, Unit 2 was at approximately 98% reactor power due to a planned derate for the Integrated Plant Computer (IPC) replacement which began in the previous month of November. On December 14 at 23:24, Unit 2 returned to maximum reactor power following completion of the IPC replacement and remained at maximum reactor power until December 19 at 02:35. On December 19 at 02:35, Unit 2 began a planned derate to approximately 96% reactor power to complete Main Turbine Valve stroke testing. On December 19 at 06:27, Unit 2 returned to maximum reactor power following Main Turbine Valve stroke testing and maintained maximum reactor power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201010

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,295.00	193,210.27
4. Number of Hours Generator On-line	744.00	7,295.00	191,649.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,528.00	8,548,181.00	209,398,663.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201011

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	8,016.00	193,931.27
4. Number of Hours Generator On-line	721.00	8,016.00	192,370.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,894.00	9,400,075.00	210,250,557.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201012

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,760.00	194,675.27
4. Number of Hours Generator On-line	744.00	8,760.00	193,114.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,109.00	10,276,184.00	211,126,666.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.8% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201010

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	7,230.65	114,861.07
4. Number of Hours Generator On-line	744.00	7,173.62	114,312.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,066.00	8,148,877.66	127,934,413.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	638.22	7,868.87	115,499.29
4. Number of Hours Generator On-line	627.57	7,801.19	114,939.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	715,384.00	8,864,261.66	128,649,797.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1110 Manua l Trip	11/14/2010	F		93.43	A	2	On November 14, 2010 at 0652, WBN initiated a manual trip due to loss of cooling to the A Phase Main Bank Transformer

SUMMARY On November 14, 2010, at 0652 WBN manually tripped the reactor due to loss of cooling to the A Phase Main Bank Transformer (unplanned).
 Work was complete on the transformer on November 16, 2010 at 1030.
 On November 16, 2010 began work to repair the 7A Feedwater Heater Tube.
 Work was complete on November 18, 2010 at 0418.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201012

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	8,612.87	116,243.29
4. Number of Hours Generator On-line	744.00	8,545.19	115,683.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,195.00	9,738,456.66	129,523,992.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201010

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	442.90	6,840.07	192,514.15
4. Number of Hours Generator On-line	392.43	6,768.70	191,001.85
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	426,678.00	7,926,443.00	218,855,124.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
11-3	10/5/2010	F		351.57	A	1		Unit shutdown due to 'A' train ESW leak.

SUMMARY The unit operated in Mode 1, at or near 100% power from October 1, 2010 until October 5, 2010 when the unit was shutdown due to an ESW leak on 'A' train. Upon return to power on October 17, 2010 the unit experienced a reactor trip on low steam generator levels at 16% power. The unit was taken critical on October 18, 2010 and operated in Mode 1, at or near 100% power until October 31, 2010.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201011

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.00	7,561.07	193,235.15
4. Number of Hours Generator On-line	721.00	7,489.70	191,722.85
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	855,523.00	8,781,966.00	219,710,647.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated in Mode 1, at or near 100% power from November 1, 2010 until November 30, 2010.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201012

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	688.48	8,249.55	193,923.63
4. Number of Hours Generator On-line	674.73	8,164.43	192,397.58
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	773,746.00	9,555,712.00	220,484,393.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
10-4	12/6/2010	F		69.27	D		1	

SUMMARY The unit operated in Mode 1, at or near 100% power from December 1, 2010 until December 6, 2010 when the unit was shutdown due to failure to complete diesel TSEO per T/S time limit. The unit was taken critical on December 8, 2010 and operated in Mode 1, at or near 100% power until December 31, 2010.