

January 13, 2011

U.S. Nuclear Regulatory Commission ATTN: Mr. James Shepherd, Project Manager Decommissioning Branch, Division of Waste Management Washington D.C. 20555

Reference: License Condition 42 – Annual Update of Figure 8-3 License SMB-911; Docket No. 40-7580

Dear Mr. Shepherd:

Pursuant to License Condition 42 of License SMB-911, FMRI, Inc. (FMRI) submits the enclosed updated Figure 8-3 showing the estimated Muskogee, Oklahoma Decommissioning Schedule. The completion of remediation is subject to inherent uncertainties described in the attached Figure 8.3.

If you have any questions, please call me at (918) 687-6303.

Sincerely,

at A.

Robert Compernolle President, FMRI

Enclosure

Copy to: Director NRC Region IV James Burgess (FMRI) Document Control (01_11)

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FMRI Muskogee, Oklahoma Decommissioning Plan Figure 8-3 (Updated January 2011)

Task Name	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20	Year 21
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Pre Decommissioning Activities																				
Decommissioning Activities			a state of the		100	Har The				1 1 25 2	1-states			A RESIDE				Side Longer	and the second second	
Remediation of Pond Nos. 2 and 3																				
Remediation of Pond Nos. 5-9]								
Remediation of Soil Areas																				
Cleaning of Structures and Equipment]								
Final Status Surveys]								
Backfill and Reclamation of Pond Nos. 2 and 3, 5-9 and Soil Areas]								
Groundwater Treatment											- pol - pile							132 - S.		15-AV

Figure 8-3 Footnotes on uncertainties and assumptions regarding schedule that include (i.e., but are not lim

- . FMRI has full access to Subaccounts 1 and 2 of the Decommissioning Trust. FMRI must repay trust borrowings with any cast assets in excess of 6 months operations cost. At the start of remediation of Pond 2, FMRI will have minimal start-up funds outside of the Decommissioning Trust.
- . The reclamation contract with Denison Mines that expires at the end of 2009 is renegotiated for continued shipments of WIP material on terms not significantly different from those in the present contract.
- . Groundwater treatment continues until 2023. the DP assumed such monitoring and/or treatment for up to 10 years following the completion of active remediation.
- . Minimum payments by Fansteel on the Primary and Secondary notes and no additional insurance recoveries, prepayments or substantial additional sale of equipment by FMRI. Also, the remaining balance of primary note is paid on December 31, 2013.
- . Phase 2 and Phase 3 schedules are not limited by funding considerations.
- . No additional requirements from the Oklahoma Department of Environmental Protection inconsistent with the NRC-approved DP regarding the closure of Ponds 6 and 7.