PAGE 02/02

NRC FORM 591M PAR	T 4						
NRC FORM 591M PART 1 U.S NUCLEAR REGULATORY COMMISS (06-2010)							
10 CFR 2.201							
SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION							
	NUMBERTON.						
1. LICENSEE/LOCATION INSPECTED: Union Electric Company, d/b/a AmerenUE			2. NRC/REGIONAL OFFICE U.S. Nuclear Regulatory Commission, Region III				
Rush Island Plant			2443 Warrenville Road, Suite 210				
100 Big Hollow Road			Lisle, Illinois 60532				
Festus, Missouri 63028							
REPORT NUMBER(S): 2010-001 Constraints of the second seco			R(\$) 5 DATE(\$) OF INEPECTION				
		24-02020-08	Decembe				
LICENSEE;							
The inspection was an examination of the activities conducted under your license as they relate to radiation safety and to compliance with the Nuclear Regulatory Commission (NRC) rules and regulations and the conditions of your license. The inspection consisted of sciencific examinations of procedures and representative records, interviews with personnel, and observations by the inspector. The inspection findings are as follows.							
1. Based on the Inspection findings, no violations were identified.							
2. Previous violation(c) clocod.							
3. The violation(s), specifically described to you by the inspector as non-cited violations, are not being cited because they were self-identified, non-repetitive, and corrective action was or is being taken, and the remaining criterie in the NRC Enforcement Policy, NUREG-1600, to overclas discretion, were satisfied							
Non-cited violation(s) were discussed involving the following requirement(s):							
4. During this inspection certain of your activities, as described below and/or attached, were in violation of NRC requirements and are being cited. This form is a NOTICE OF VIOLATION, which may be subject to posting in accordance with 10 CFR 19.11							
Title 10 CFR 20.1101(c) requires that the licenses periodically (at least annually) review the radiation protection program content and implementation.							
Contrary to the above, since 2004, the licensee has failed to review the radiation protection program content and implementation.							
As corrective action, the licensee will perform an audit of licensed activities no later than January 14, 2011. In addition, the licensee will track the performance of audits using the licensee's commitment tracking system to ensure that audits are performed each year in the future							
Statement of Corrective Actions							
I hereby state that, within 30 days, the actions described by me to the inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 GFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance will be achieved). I understand that no further written response to NRC will be required, unless specifically requested.							
Titlo		Printed Name	Signa	ture	Doto		
LICENSEE'S REPRESENTATIVE	Brian F. He	Iderness	Rear 39246	·	12/21/2010		
NRC INSPECTOR	Geoffrey M. War	ren	ISW.		12/21/10		
Branch Chief	Tamara E. Bloor	ner	Kentan	bertha	13/21/10		

NRC FORM 591 M PART 3 (06-2010) 10 CFR 2.201

U.S. NUCLEAR REGULATORY COMMISSION

Docket File Information SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION								
1. LICENSEE Union Electric Company d/b/a AmerenUE St. Louis, MO			2. NRC/REGIONAL OFFICE U.S. Nuclear Regulatory Commission, Region III 2443 Warrenville Road, Suite 210 Lisle, Illinois 60532					
REPORT NUMBER(S) 10-01 3. DOCKET NUMBER(S) 030-32690		4. LICENSEE NUMBER(S) 24-02020-08		5. DATE(S) OF INSPECTION December 17, 2010				
6. INSPECTION PROCEDURES 87124		7. INSPECTION FOCUS AREAS 03.01 - 03.07						
SUPPLEMENTAL INSPECTION INFORMATION								
1.PROGRAM	2. PRIORITY	3. LICENSEE CO	NTACT	4. TELEPHONE NUMBER				
03120	5	Brian F. Holderness, RSO		314-554-3065				
Main Office Inspection			Nex	t Inspection Date:				
Field Office Inspection			d Plant, 100 Big Hollow Road, Festus, MO					
Temporary Job Site Inspection								
PROGRAM SCOPE								
The licensee operated fixed gauges at two coal-fired power plants in the St. Louis area under this license. At the Rush Island Plant, the licensee employed 180 personnel, 6-10 of whom worked around								

license. At the Rush Island Plant, the licensee employed 180 personnel, 6-10 of whom worked around the gauges. The licensee possessed 42 specifically-licensed sources used to identify plugged chutes at the plant. Gauges were leak tested and inventoried and shutter checks were performed at six-month intervals. All maintenance, installation, relocation, and removal activities for gauges, including inventories and leak tests, were performed by a consultant who was licensed to perform such activities. The corporate RSO possessed two calibrated survey instruments for use in an emergency.

Performance Observations

The inspector toured the plant facility and observed approximately 14 gauges in conjunction with the licensee's current inventory. Licensee personnel described lockout and shutter check procedures. Interviews with licensee personnel indicated adequate knowledge of radiation safety concepts and procedures. The inspector performed independent and confirmatory radiation measurements which indicated results consistent with the licensee's survey records and postings.

The Rush Island Plant site contact was Nick Vonfeldt, Engineer. His telephone number was 314-992-9240

One violation was identified concerning the licensee's failure to perform program audits.