



Westinghouse Electric Company
Nuclear Services
1000 Westinghouse Drive
Cranberry Township, Pennsylvania 16066
USA

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555-0001

Direct tel: (412) 374-4419
Direct fax: (724) 720-0857
e-mail: maurerbf@westinghouse.com

Our ref LTR-NRC-10-30, Revision 1

Date December 13, 2010

Subject: "South Texas Project Units 3 & 4 NRC Meeting on STP Approach for Reactor Internals FIV Program" Revision 1 (Non-Proprietary)

Reference: 1) LTR-NRC-10-30, dated April 30, 2010

On April 20, 2010, a meeting was held with NRC personnel in the NRC's Two White Flint offices regarding the reactor internals flow induced vibration (FIV) program for STP 3&4. The presentation slides used in that meeting were formally documented via Westinghouse Electric Company submittal to the NRC Document Control Desk (Reference 1).

Subsequently, it was found that information in that transmittal did not match the presentation material that was presented to the NRC. On slide 20 of the presentation, two of the dates were inadvertently moved to the wrong column. Specifically, the dates for "Other component acoustics FF calc" and "Measurement, test, inspection plan" were moved from Available for Review to Submittal. The attachment to this letter, LTR-NRC-10-30 NP-Enclosure, Revision 1, corrects this error.

This material is being provided in support of the STP 3&4 COL Application (Docket Nos. 52-012 and 52-013).

This submittal contains no proprietary information.

Correspondence with respect to this submittal should reference LTR-NRC-10-30, Revision 1 and be addressed to B. F. Maurer, Manager, ABWR Licensing, Westinghouse Electric Company LLC, Suite 428, 1000 Westinghouse Drive, Cranberry Township, Pennsylvania 16066.

Very truly yours,

A handwritten signature in black ink, appearing to read "B. F. Maurer".

B. F. Maurer, Manager
ABWR Licensing

Enclosures

cc: T. Tai (NRC TWFN 6 D38M)

D091
NR0

bcc: B. F. Maurer 1L
C. B. Brinkman 1L
S. Head (STPNOC) 1L
J. Price (STPNOC) 1L, 1A
R. Quinn 1L, 1A
R. Sero 1L
E. Blackburn 1L, 1A
K. Matsunaga (Toshiba IEC)

Westinghouse Non-Proprietary Class 3

**LTR-NRC-10-30 NP-Enclosure
Revision 1**

**South Texas Project Units 3 & 4 NRC Meeting on STP
Approach for Reactor Internals FIV Program**

December 2010

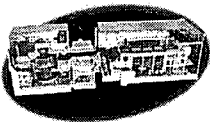
Westinghouse Electric Company LLC
1000 Westinghouse Drive
Cranberry Township, PA 16066

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South Texas Project Units 3 & 4 NRC Meeting on STP Approach for Reactor Internals FIV Program

Westinghouse Electric Company
P.O. Box 355
Pittsburgh, PA 15230-0355

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STP 3&4 FIV Program Meeting with NRC



STP Presentation Overview

- STP opening remarks and desired outcomes (Head)
- STP 3&4 Comprehensive Vibrations Assessment Program (CVAP) Overview
 - Background (Chandra)
 - Stress and vibration analysis plan overview (Chandra)
 - Stress and vibration measurement plan overview (Chandra)
 - Inspection plan overview (Chandra)
- Deliverables and Schedule (Head)
- Status of RAI 4218 (Quinn)
- FSAR update including COL Item 3.9.7.1 (Quinn)
- Additional technical discussions
(if needed – separate proprietary discussion material)



STPNOC Meeting Attendees

STPNOC

- Scott Head
- Steve Thomas
- John Price
- Tom Daley

Toshiba

- Keiji Matsunaga
- Ken Uchida

TANE

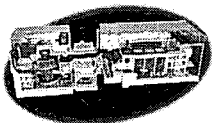
- Dale Wuokko

Westinghouse

- Subhash Chandra
- Dick Schwirian
- Nirmal Jain
- Venkat Ramani
- Brad Maurer
- Bob Quinn
- Sam Ranganath (XGEN)

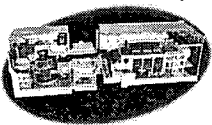
Morgan Lewis

- Steve Frantz



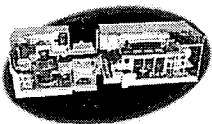
Opening Remarks

- STP Unit 3 is designated as a prototype plant in accordance with the guidance of RG 1.20, Rev. 3
 - STP-specific predictive analysis
 - Using K-6 test results to inform scope of STP-3 program



Desired Outcomes

- Provide NRC a clear understanding of STP's plan for addressing FIV for STP 3&4, especially the deliverables and schedule for pre-COL activities
 - Stress and Vibration predictive analysis results, level of detail comparable to AP1000™ FIV WCAP report
 - Measurement Plan
 - Inspection Plan
- Provide an overview of the approach to developing the pre-COL deliverable and obtain any staff feedback
- Leave the meeting with a shared understanding of the STP 3&4 COLA FIV plan



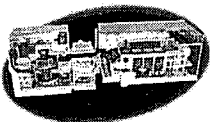
STP 3&4 Comprehensive Vibrations Assessment Program (CVAP) Overview

Subhash Chandra



STP 3&4 Comprehensive Vibration Assessment Program (CVAP) Overview

- STP-3 designated as Prototype per Regulatory Guide 1.20, Revision 3
 - STP-4 will be “Category 1, non-prototype”
- Stress and vibration analysis program / predictive analysis
 - All reactor internal components will be evaluated
 - Steam dryer
 - Lower plenum components
 - Other components
- Stress and vibration measurement program
- Inspection program



STP FIV Analysis Program Overview

- K-6 experience is used as a guide in developing STP program
 - Selection of test and analysis conditions
 - Verification of STP analytical models
 - Selection of measurement locations



STP FIV Analysis Program

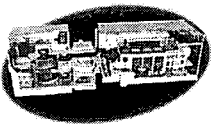
Steam Dryer

- Approach similar to dryer qualifications for EPU's at operating BWR plants
- Predictive analysis approach
 - 1/8-scale 4-line model testing
 - Acoustic circuit methodology
 - FEM will be developed
 - Stress ratios will be calculated



STP FIV Analysis Program Lower Plenum Components

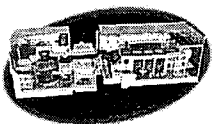
- CFD analysis for forcing functions
 - Application of CFD methodology will be validated
- Predictive stress analysis using finite element models



STP FIV Analysis Program

Other Components

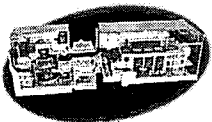
- Forcing functions calculated based upon industry practice, open literature, and Westinghouse proprietary information
- Predictive stress analysis for selected components
 - Qualitative evaluation of remaining components



Measurement Plan

The Measurement Plan for STP-3 is based on the following considerations

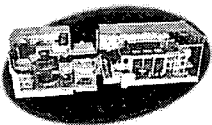
- Meet the guidance of RG 1.20 Rev. 3
- Meet DCD commitments
- Measurement locations identified by
 - STP-specific predictive analysis
 - Results of the K-6 vibration assessment program
 - Include components where the K-6 vibration program showed higher stresses
 - Include components with higher FIV susceptibility based on operating BWR field experience



Measurement Plan *(continued)*

Vibration Sensor Selection and Installation

- Types of sensors: Strain gages, dynamic pressure transducers, and accelerometers
- Selection based upon prior application in reactor environment and proven reliability
- Sensor installation to be similar to K-6 approach
 - Extremely low failure rate



Measurement Plan *(continued)*

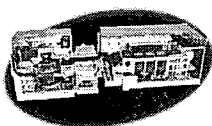
Vibration Data Acquisition and Analysis

- The Data Acquisition System will include signal conditioning equipment, data collection, storage and analysis software to perform FFT and time-domain analyses
- Data will be collected and analyzed on-line and off-line during pre-operational and start-up test conditions as well as transient conditions outlined in test plan
- The vibration response as measured will be compared to the acceptance criteria generated based on analytical model



Pre-op Test Inspection Plan

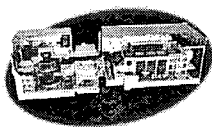
- Inspection of major internal components prior to and after pre-operational test completion and several hours high flow test
- Inspection for structural integrity to withstand FIV; inspection for wear, cracks, displaced/failed components, loosening of bolts, evidence of loose part and foreign material



Pre-op Test Inspection Plan

(continued)

- Major components and locations for inspection will be identified
- Inspection methods will be identified
- All inspection results will be documented
- Inspection summary reports will be submitted to NRC in accordance with RG 1.20 Rev. 3 schedule



Inspection Plan After Operation

- Steam Dryer inspection will be performed during first re-fueling outage
- Results documented in separate report



Deliverables and Schedule

Scott Head



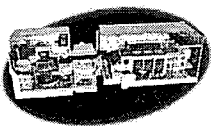
Deliverables and Schedule

- Deliverables in support of COL will be reports that summarize the analytical models, validation, and predictive analysis results for the steam dryer and the remaining reactor internals, including a summary of the instrumentation and inspection plans
 - Activities to be performed post-COL through testing at power will be described



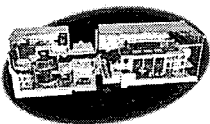
Deliverables and Schedule *(continued)*

- | | <u>Available for Review</u> | <u>Submittal</u> |
|--------------------------------------|-----------------------------|------------------|
| • Steam Dryer | | |
| – Initial Acoustic Screening report | | 31-May |
| – 1/8-scale model test plan | 31-May | |
| – Performance of 1/8-scale test | ~June | |
| – MSL /Dryer subscale testing report | | 30-Sep |
| • Non-steam dryer components | | |
| – Other component acoustics FF calc | 21-Jul | |
| – Other component modal analysis | 21-Jul | |
| – Lower plenum CFD FF calc | 18-Aug | |
| – Lower plenum modal analysis | 18-Aug | |
| – Predictive stress analyses | 10-Nov | |
| – Measurement, test, inspection plan | 26-Nov | |
| • FIV assessment program report | | 15-Dec |



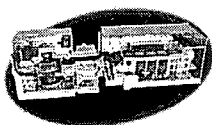
Status of RAI 4218

Bob Quinn



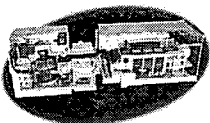
Status of RAI 4218

- RAI responses are pending
- Based on approach described today, will prepare and submit responses
- Response will include:
 - Identification of STP-3 as US ABWR prototype
 - Schedule for submittal of FIV plan deliverables in support of COL review
 - FSAR and COL item changes (next topic)



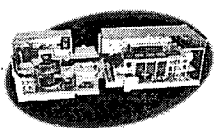
FSAR update including COL Item in COLA Section 3.9.7.1

Bob Quinn



FSAR Update / COL Item 3.27

- COL Item 3.27 (COLA Section 3.9.7.1) requires “results of vibration assessment program to be provided in the application”
 - Current COL item was based on a presumption that adequate prototype information is already available.
 - Need to provide updated COLA section 3.9.7.1 based on STP-3 as prototype plant
- “The COL applicant will prepare and submit an FIV program plan document which includes the summary results of reactor internals predictive analysis, and a summary description of the instrumentation plan and inspection plan for the prototype plant.”



FSAR Update / COL Item 3.27 *(continued)*

- FSAR Sections 3.9.2.3, 3.9.2.4, and 3.9.2.6 also to be updated to address the change to STP-3 as prototype plant
- Proposed changes to COL Item and FSAR will be included in responses to current RAIs



QUESTIONS



Additional Discussion (if needed – Proprietary Material)

- *Detailed technical discussions (separate Proprietary material as required)*
 - *Steam dryer & main steam line (Schwirian)*
 - *Lower plenum (Matsunaga)*
 - *Remaining reactor internals (Schwirian)*

