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Title:

10 CFR 2.206 Petition Review Board RE Vermont Yankee

Docket Number: (n/a)

Location:

(telephone conference)

Date:

Wednesday, December 8, 2010

Work Order No.:

NRC-599

Pages 1-21

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	1	UNITED STATES OF AMERICA
	2	NUCLEAR REGULATORY COMMISSION
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	4	10 CFR 2.206 PETITION REVIEW BOARD (PRB)
•	5	CONFERENCE CALL
	6	RE
	7	VERMONT YANKEE
	8	, + + + + +
	9	WEDNESDAY
	10	DECEMBER 8, 2010
	11	+ + + + +
	12	The conference call was held, Theodore
	13	Quay, Chairperson of the Petition Review Board,
	14	presiding.
	15	
	16	PETITIONER: RAYMOND SHADIS
	17	
	18	PETITION REVIEW BOARD MEMBERS:
	19	THEODORE QUAY, Deputy Director,
	20	Division of Policy and Rulemaking
	21	JAMES KIM, Petition Manager for 2.206 Petition
	22	
	23	
	24	
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1	NRC HEADQUARTERS STAFF:	
2	TANYA MENSAH, Petition Coordinator,	
3	Office of Nuclear Materials Safety and	
4	Safeguards	
5		
6	NRC STAFF:	
7	STACY ROSENBERG, Branch Chief,	
. 8	Division of Policy and Rulemaking	
9	NANCY SALGADO, Branch Chief,	
10	Division of Operating Reactor Licensing	
11	TOM SETZER, Region I, Division of Reactor	
12	Projects	
13	DAVID SPINDLER, Senior Resident,	
14	Vermont Yankee	
15	DOUG TIFFT, Region I, State Liaison Officer	
16	JAY WALLACE, Office of Nuclear Reactor	
17	Regulations, Piping and Non-Destructive	
18	Examination	
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1	PROCEEDINGS
2	(10:03 a.m.)
3	MR. KIM: Good morning. I'd like to thank
4	everybody for sitting at this meeting.
5	My name is James Kim. And I am the
б	Vermont Yankee Project Manager.
7	We are here today to allow Petition, Mr.
8	Raymond Shadis, to address the Petition Review Board
9	regarding the 2.206 Petition dated November 17th,
10	2010.
11	I am the Petition Manager for the
12	petition. The Petition Review Board Chairman is Ted
13	Quay.
14	As part of the Petition Review Board's
15	review of this petition, Mr. Raymond Shadis has
16	requested this opportunity to address the Petition
17	Review Board. This meeting is scheduled from 10:00 to
18	11:00 a.m.
19	The meeting is being recorded by the NRC
20	Operations Center and will be transcribed by a court
21	reporter. The transcript will become a supplement to
22	the petition. The transcript will also be made
23	publicly available.
24	I'd like to open this meeting with
25	introductions. As we go around the room, please be
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1 sure to clearly state your name, your position, and 2 the office that you work for within the NRC, for the 3 I'll start off. record. 4 This is James Kim. I the Project Manager 5 for the Division of Operating Reactor Licensing in 6 NRR. 7 MS. SALGADO: This is Nancy Salgado. I'm the Branch Chief in the Division of Operating Reactor 8 9 Licensing. 10 This is Ted Quay. CHAIR QUAY: I'm the 11 Deputy Division Director of the Division of Policy and 12 Rulemaking in NRR. And I'm also the Petition Review 13 Board Chairman. MS. ROSENBERG: I'm Stacy Rosenberg. 14Ι'm Branch Chief in the Division of Policy 15 a and 16 Rulemaking. 17 MR. WALLACE: This is Jay Wallace. I'm a metallurgical engineer, NRR, in Piping and NDE Branch. 18 19 MR. KIM: Okay. At this time, are there any NRC participants from the headquarters on the 20 21 phone? 22 MS. MENSAH: This is Tanya Mensah. Ι'm 23 the Petition Coordinator in the Division of Policy and 24 Rulemaking. 25 MR. KIM: Are there any NRC participants NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W. (202) 234-4433 WASHINGTON, D.C. 20005-3701 www.nealrgross.com

5 1 from the regional office on the phone? 2 MR. SETZER: Hello. This is Tom Setzer. 3 I'm a Senior Project Engineer for Division of Reactor 4 Projects, Branch 5. 5 MR. TIFFT: And this is Doug Tifft. I'm the State Liaison Officer for NRC Region I. 6 7 MR. SPINDLER: I'm David Spindler, Senior 8 Resident, Vermont Yankee. 9 MR. KIM: Okay. Are there any 10 representatives for the licensee on the phone? 11 DeVINCENTIS: Yes, this is MR. Jim 12 DeVincentis, that's D, as in David, E, V as in Victor, 13 I-N-C-E-N-T-I-S. And I'm with the Entergy Nuclear 14 Operations. 15 MR. KIM: Mr. Shadis, would you please 16 introduce yourself for the record? 17 MR. SHADIS: Certainly. My name is 18 Raymond Shadis, S-H-A-D-I-S. And I am with New England Coalition. 19 MR. KIM: Are there any others, such as 20 21 members of the public on the phone? 22 MS. HOFFMAN: Hi, this is Sarah Hoffman 23 from the Vermont Department of Public Service. I'm just listening in. Thank you. 24 25 MR. STEWART: And this is Robert Stewart. NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W. (202) 234-4433 WASHINGTON, D.C. 20005-3701 www.nealrgross.com

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1	I'm President of the New England Coalition.
2	MR. NAWOJ: This is Mike Nawoj. I'm with
3	the New Hampshire Homeland Security and Emergency
4	Management.
, 5	MR. BLANCH: This is Paul Blanch, energy
б	consultant to New England Coalition.
7	MR. TURNBULL: And this is Clay Turnbull,
8	staff person with New England Coalition.
. 9	MR. VANAGS: And Uldis Vanags with the
10	Vermont Department of Public Service.
11	MR. KIM: Okay. I think we are done with
12	the introductions.
13	At this time, I'd like to emphasize that
14	we each need to speak clearly and loudly to make sure
15	that the court reporter can accurately transcribe this
16	meeting. If you do have something that you'd like to
17	say, please first state your name for the record.
18	For those listening in on the meeting,
19	please remember to mute your phone to minimize any
20	background noise or distractions. If you do not have
21	a mute button, this can be done by pressing the keys
22	*6. To unmute, press the *6 again.
23	Thank you.
24	At this time, I'll put it over to the PRB
25	Chairman, Ted Quay.
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CHAIR QUAY: Good morning. Welcome to this meeting regarding the 2.206 Petition submitted by Mr. Shadis. I would like to first share some background on the NRC process. Section 2.206 of Title 10 of the Code of Federal Regulations describes the petition process, the primary mechanism for the pubic to request enforcement action by the NRC in a public process.

9 This process permits anyone to petition 10 the NRC to take enforcement-type action related to 11 licensees or license activities. Depending on the 12 results of its evaluation, NRC could modify, suspend, 13 or revoke an NRC-issued license or take any other 14 appropriate enforcement action to resolve a problem. staff's guidance 15 The NRC for the 16 disposition of petition in 2.206 requests is 17 Management Directive 8.11, which is publicly

18 available.

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19 The purpose of today's meeting is to give 20 Petitioner opportunity to provide the an any 21 additional explanation or support for the petition 22 Review Board's before the Petition initial 23 consideration and recommendation.

This meeting is not a hearing nor is it an opportunity for the Petitioner to question or examine

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the Petition Review Board on the merits or the issues presented in the petition request. No decision regarding the merits of this petition will be made at this meeting.

Following this meeting, the Petition Review Board will conduct its internal deliberation. The outcome of this internal meeting will be discussed with the Petitioner.

9 Review Board The Petition typically 10 consists of a Chairman, usually a manager at the 11 senior executive service level at the NRC, and has a 12 Petition Review Board Petition Manager and а Other members of the board are 13 Coordinator. 14 determined by the NRC staff based on the content of 15 the information in the petition request.

16 At this time, I would like to introduce 17 the Petition Review Board. I am Ted Quay, the 18 Petition Review Board Chairman.

19James Kim is the Petition Manager for the20petition under discussion today.

21 Tanya Mensah is the Office's Petition22 Review Board Coordinator.

23 Other technical staff include Jay Wallace, 24 from the Office of Nuclear Reactor Regulations Piping 25 and Non-Destructive Examination Branch. And we also

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have Tom Setzer from Region I's Division of Reactor 1 2 Projects. 3 As described in our process, the NRC staff 4 may ask clarifying questions in order to better 5 understand the Petitioner's present and to reach a б reasoned decision whether to accept or reject the 7 Petitioner's request for review under the 2.206 8 process. 9 I would like to summarize the scope of the petition under consideration and the NRC activities to 10 11 date. On November 17th, 2010, Mr. Shadis submitted to the NRC a petition under 2.206 regarding the feedwater 12 13 inspection port leak at Vermont Yankee Nuclear Power In this request, Mr. Shadis identified the 14Station. 15 following areas of concern. Mr. Shadis requests that the NRC: 16 17 One, require Entergy Nuclear Vermont 18 Yankee to go through a thorough root cause analysis of Vermont Yankee recent reactor feedwater piping system 19 20 inspection port leak; 21 Two, require Entergy Nuclear Vermont 22 Yankee to perform a comprehensive, extent of condition 23 review regarding the condition of all feedwater 24 piping. Allow me to discuss the NRC activities to 25 **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W.

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1	date. On November 23rd, the Petitioner requested to
2	address the Petition Review Board prior to its initial
3	meeting and requested time to prepare supplemental
4	information for the Board's consideration.
5	As a reminder for the phone participants,
6	please identify yourself if you make any remarks as
7	this will help us in the preparation of meeting
8	transcript that will be publicly available. I did
9	hear some beeps and I wonder if there is anybody that
10	joined us since we had the initial introductions.
11	MR. MULLIGAN: Yes, Mike Mulligan.
12	CHAIR QUAY: Okay. Okay. Hearing no
13	others, Mr. Shadis, at this time I'll turn it over to
14	you to allow you to provide any information you
15	believe the Petition Review Board should consider for
16	this petition. You may go ahead, Mr. Shadis.
17	MR. SHADIS: Thank you.
18	First, I would like to set this petition
19	in context. Apart from the issue raised in the
20	petition, the New England Coalition has tried to
21	follow closely the various events at Vermont Yankee
22	Nuclear Power Station and beginning with the
23	transformer fire in 2004, we were really interested to
24	review the root cause analysis report for that
25	incident.
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And just briefly, there was a failure of a bus duct, a conductor from the generator and one of the contributing causes was an increase in air volume through that, a 40 percent increase. And this was due to concern for heat removal, extra heat generated by the extended power uprate.

When that root cause analysis report came 7 out, every contributing cause except that one was 8 9 pointed out by the company. And in terms of 10 validation for that cause, at the Fitzpatrick plant 11 when they went for their extended power uprate, they .12 made note, in particular, of the lessons learned from the Vermont Yankee uprate with respect to that 13 conductor bus. We saw it as a failing of the root 14 cause analysis report to not acknowledge that this was 15 16 uprate related.

And then more recently, we had an instance of leaking pipes carrying condensate from the off-gas system at Vermont Yankee. It resulted in the tritium leaks that got a great deal of public attention.

The root causes analysis for that event stopped at saying that -- the chain of events really stopped at saying that water or steam impingement on the piping had eroded the wall of the pipes and so two leaks resulted.

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From everything that we can read in the NRC literature and industry literature, this is not a A root cause is a design defect or a root cause. failure of maintenance or a material degradation that is unanticipated. And it didn't go there.

6 The result of stopping the root cause analysis at that point was that there was not a follow 7 8 up with a thorough extent of condition review. In 9 other words, we don't know where, if indeed that was 10 the cause of the leaks, that condition exists 11 elsewhere in the piping systems, in particular the 12 buried below ground or difficult to access piping 13 systems at Vermont Yankee.

This occurrence that we noted in this 2.206 petition is, in our view, a continuance of the 16 failure to do a thorough root cause analysis and a thorough extent of condition review.

And in this instance where we had a leak 18 19 at the beginning of 2009 on this system from an inspection port through a defective weld -- apparently 20 21 defective weld, and then that event was repeated now 22 in the third quarter of 2010, what we see is that any, 23 you know, potential beneficial effect of a good root cause analysis and extent of condition review has been 24 25 bypassed.

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So at this point, we have a difficulty of not being able to access solid information with respect to how Entergy Vermont Yankee has addressed this new problem. So, you know, number one, we are concerned that the root cause analysis and extent of condition review on the first instance of a inspection port leak in 2009 was not properly addressed.

8 The evidence of that is that we had the 9 surprise occurrence of a second leak. It should have 10 been captured. It should have been prevented. And so 11 -- and there's no documentation that an adequate 12 review was done at that time.

So at this point, we are operating, again, 13 without access to real information, solid information, 14 15 but going on press reports. We are relieved and we're 16 quite pleased that NRC Region I did send a team up to look at the situation when the second leak occurred, 17 that it included piping specialists and metallurgists 18 -- a metallurgist as we read by the press. And that 19 20 is all to the good.

However, we have been given no reason to believe that a second root cause analysis or extent of condition review has been performed that will be any better than the first one. This is a safety-related system. The pipe plug itself, looking at drawings of

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the first one that failed, doesn't seem to be of any 1 2 great diameter. 3 But it sits on a nipple with a reducer 4 where it penetrates the feedwater piping. And it appears that the diameter of the entire effected area 5 6 is something in excess of two inches. 7 Again, in terms, of the safety 8 ramifications, should that entire area fail or should 9 it fail and then be the focus of a propagated failure, 10 we are concerned that there may be significant safety 11 implications for those inspection apertures with are 12 located on the reactor side of the feedwater pumps. 13 And we again -- we don't have the 14 information to say what degree of hazard there may be 15 should one of these fail. But I do believe that that 16 kind of determination should be part of the extent of 17 condition review, it should be part of NRC's review. And so at this point, what we are asking 18 19 is within, we believe, within NRC's prerogative, their discretion to ensure public health and safety at one 20 21 facilities, and therefore reasonable, of their 22 considering the potential safety implications of 23 having one of these plugs blow out. 24 So I guess that -- I guess that sums it. 25 And I would be very pleased to answer any questions NEAL R. GROSS

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that NRC staff may have. I appreciate this gathering 1 2 of staff. The credentials and affiliations are 3 impressive. 4 And completing answering any questions 5 that there might be, I would also ask that Mr. Paul 6 Blanch, who has been consulting with us on this, might 7 also address the Board. CHAIR QUAY: Okay. At this time, does the 8 9 staff here at headquarters have any questions for Mr. 10 Shadis? 11 MR. WALLACE: This is Jay Wallace. You had asked for an extent of condition review. And that 12 13 I understand it, was specifically review, as 14 addressing the consequences of failure of a single 15 port. Is that correct? 16 MR. SHADIS: Yes, sir. It should include 17 the consequences of -- potential consequences of 18 failure of any port. And in -- well, it really should 19 include a -- you know we would like to know, we would 20 like to have it made public how many inspection ports 21 there are on this system, where they are located, and 22 what their current condition is with respect to the 23 potential for a leak or failure. CHAIR QUAY: Thank you. 24 25 Okay. Are there any other questions here NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W. WASHINGTON, D.C. 20005-3701

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1	in headquarters?
2	(No response.)
3	CHAIR QUAY: Hearing none, does Region I
. 4	have any questions?
5	MR. SETZER: No, thank you. Appreciate
6	the presentation. There's no questions at our end.
7	CHAIR QUAY: Okay.
8	MR. BLANCH: Yes, this is Paul Blanch. I
9	have some questions and statements if I may be
10.	allowed.
11	CHAIR QUAY: Go ahead, Paul.
12	MR. BLANCH: Yes. Right now I'm looking
13	at Entergy's procedure for root cause analysis. It's
14	Procedure EN-LI-118, Revision 7. And it's 114 pages.
15	And on, I believe it's page 14 or 15, it talks about
16	generic implications of extent of condition and so on
17	and so forth. And I'd like to say this is a 2007
18	document that I happen to have. I'm sure there's
19	later revisions.
20	I think the procedure is very good. And
21	I think that if properly implemented, it would respond
22	to a lot of the concerns that Mr. Shadis has. As I
23	say, this is a very thorough generic Entergy root
24	cause analysis procedure.
25	And I think if followed properly, it would
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avoid a 2.206 petition because it really covers everything down to the real root cause. And we have not seen any evidence that this root cause analysis was conducted in complete compliance with this Entergy procedure EN-LI-118, Revision -- whatever the present revision is.

7 And I think that the root cause analysis 8 needs to be thorough and complete and in compliance 9 with Entergy's procedure. I think that Entergy should verify that it was done in accordance with this 10 it's 11 believe that Entergy's procedure. And I 12 responsibility -- or I believe that it is the NRC's 13 responsibility to assure that Entergy has conducted their root cause analysis, including extent 14 of 15 condition, in accordance with what I have, which is a 114-page procedure. 16

17 And if the NRC does not have a copy of this procedure, it's certainly not available within 18 ADAMS, I'd be more than willing to provide the Nuclear 19 20 Regulatory Commission and any other interested parties 21 a copy of this procedure that I happen to have here. And I think we need total and complete 22 23 compliance with this root cause analysis procedure. And that the NRC should review whatever was done with 24

respect to this incident in accordance with this

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1 procedure, which includes photographs, analysis, and 2 so on and so forth. And if the NRC doesn't have a 3 copy or if anyone else doesn't have a copy, I would be 4 more than willing to offer up a copy of the root cause 5 analysis procedure, which Entergy supposedly followed in this root cause analysis. 6 7 CHAIR QUAY: Okay. We have the procedure 8 sitting in front of us. So we don't need --9 PARTICIPANT: It's 119. Oh, we've got 119. 10 CHAIR QUAY: Well, I'm not sure what the 11 MR. BLANCH: 12 difference between 119 and 118 is. 118 is titled Root 13 Cause Analysis Process. I'm not familiar with 119. 14 Is it possible that the Petitioners could get a copy 15 of 119? Or would we have to file a FOIA request to 16 get a copy of it? 17 CHAIR QUAY: We'll have to get back to you 18 on that. For your information, EN-LI-119 is Entergy's 19 Apparent Cause Evaluation Process. 20 MR. BLANCH: Okay. So it's a different 21 document than the one that I possess. 22 I believe that to be the CHAIR QUAY: 23 case, yes. So I think that -- well, 24 MR. BLANCH: 25 there's a difference between apparent cause and root **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W. (202) 234-4433 WASHINGTON, D.C. 20005-3701 www.nealrgross.com

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1	cause. And that we now have two documents, 118 and
2	119, that have to be addressed for this particular
3	issue. And I think we need assurance that everything
4	in 118 and 119 has been properly addressed.
5	CHAIR QUAY: Okay.
6	MR. BLANCH: And again, I would like to
7	make a request on behalf of NEC to obtain a copy of
8	the latest procedures, both EN-LI-118 and 119, any
9	other procedures which are applicable to this failure
10	and root cause analysis and extent of condition and
11	apparent analysis. And assurance that the NRC has
12	reviewed whatever has been done in accordance with
13	these procedures.
14	MR. KIM: Yes, this is James Kim. And
15	I'll discuss this with the licensee and we'll try to
16	find a way to provide those documentations.
17	MR. BLANCH: Well, if the NRC has them,
18	then they should be available under FOIA.
19	MR. KIM: That's right.
20	MR. BLANCH: Thank you.
21	CHAIR QUAY: Okay. Before I conclude the
22	meeting, members of the public may provide comments
23	regarding the petition and ask questions about the
24	2.206 petition process. However as stated at the
25	opening, the purpose of this meeting is not to provide
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1	an opportunity for the Petitioner or the public to
2	question or examine the Petition Review Board
3	regarding the merits of the petition request.
4	Are there any members of the public that
5	wish to speak?
6	MR. MULLIGAN: Me please. I have problems
7	with the
8	COURT REPORTER: Say your name please.
9	MR. MULLIGAN: Oh, sorry, Mike Mulligan.
10	And the LER process, license event reports, the
11	example would be the NRC would make a would suffer
12	something at an Entergy plant and Entergy is not
13	required to disclose that in the LER.
14	They basically say well, they imply
15	that we discovered it. And there probably is an OIG
16	investigation going on with LERs. So my problem is
17	that LERs, in general the industry in the last
18	couple of decades has changed our formats and the
19	people really don't get any detailed information about
20	these nuclear plants. And just wanted to make that
21	comment about LERs.
22	Thank you.
23	CHAIR QUAY: Okay. Is there any other
24	member of the public that wishes to comment?
25	(No response.)
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1 CHAIR OUAY: Okay, hearing none, Mr. 2 Shadis, thank you for taking time to provide the NRC staff with clarifying information on a petition you've 3 4 submitted. 5 Before we close, does the Court Reporter need any additional information for the meeting 6 7 transcript? 8 COURT REPORTER: Was there someone named 9 Doug there? 10 MR. TIFFT: Yes, Doug Tifft. 11 COURT REPORTER: That is T-A-T-E-S-T? 12 MR. TIFFT: T-I-F-F-T. COURT REPORTER: Wait. 13 T-I ---14 MR. TIFFT: Tango, Indigo, Foxtrot, 15 Foxtrot, Tango. 16 COURT REPORTER: All right. 17 CHAIR QUAY: Okay. COURT REPORTER: That's all my questions. 18 CHAIR QUAY: That's all your questions? 19 20 COURT REPORTER: Yes. 21 CHAIR QUAY: Thank you. 22 With that, this meeting is concluded. And 23 I'm terminating the phone connection. Thank you. 24 (Whereupon, the above-entitled 25 teleconference was concluded at 10:36 a.m.) **NEAL R. GROSS** COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE., N.W. (202) 234-4433 WASHINGTON, D.C. 20005-3701 www.nealrgross.com

CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission

in the matter of:

Vermont Yankee

Name of Proceeding: 10 CFR 2.206 Petition of

(n/a)

Raymond Shadis

Docket Number:

Teleconference

Location:

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and, thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Jac

Official Reporter Neal R. Gross & Co., Inc.

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