



Indian Point Energy Center

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NL-10-118

November 30, 2010

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

SUBJECT: Revision of Commitment to Supplement the Cyber Security Plan Regarding
Balance-of-Plant Systems
Indian Point Generating Unit Nos. 1, 2 and 3
Docket Nos. 50-003, 50-247 and 50-286
License Nos. DPR-5, DPR-26 and DPR-64

- REFERENCES:**
1. Entergy Letter NL-10-064 to NRC Regarding "License Amendment Withdrawal and Request - Cyber Security Plan," dated July 8, 2010.
 2. Letter from Michael Moon (NERC) to Gurunath Bijoor regarding IP2 and IP3, "NERC's Response to the Completed Bright-Line Survey," dated August 27, 2010.
 3. Entergy Letter NL-10-096 to NRC Regarding "Notification Letter Designating Indian Point Energy Center Balance of Plant Systems within the Cyber Security Rule Scope," dated September 23, 2010.
 4. Letter from Michael Moon (NERC) to Jim Nicholson (Entergy), "Update on 706-B Bright Line," dated November 8, 2010

Dear Sir or Madam:

In Reference 1 Entergy submitted requests for amendments to the operating licenses for the above listed facilities. The proposed amendments requested NRC approval of Indian Point Energy Center Cyber Security Plan, revisions to the existing license condition, and the Cyber Security Plan Implementation Schedule.

In Reference 2, the North American Electric Reliability Corporation (NERC) required Entergy to "provide the NRC with a notification letter identifying all balance-of-plant (BOP) structures, systems, and components (SSCs) considered important-to-safety" within 30 days with a copy to

FSME20
SODIA
MRR

NERC. In Reference 2, NERC also required Entergy to submit a revised cyber security plan for NRC review and approval, but without a specified time frame. Entergy provided the 30-day response to the NRC, as required by NERC, via Reference 3. Also in Reference 3, Entergy committed to supplement the IPEC Cyber Security Plan by November 30, 2010, to clarify the BOP SSCs to be included within the scope of the cyber security program.

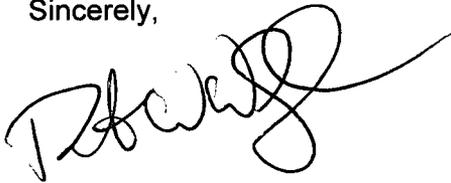
In Reference 4, NERC provided additional guidance regarding submittal of the Cyber Security Plan supplement. The letter stated:

In the near future, the NRC staff will articulate their Commission's decision regarding jurisdiction of the continuity of power, BOP SSCs. As a result, with respect to the requirement to submit "a revised cyber security plan...", NERC expects each licensee to provide its updated cyber security plan in accordance with a schedule to be provided by the NRC.

Based on the recent information and clarification from NERC, Entergy is deferring the proposed supplement to the IPEC Cyber Security Plan (Reference 1) until after the NRC staff has provided direction on how to revise the Cyber Security Plan to reflect the inclusion of balance-of-plant equipment.

This letter contains no new regulatory commitments. Should you have any questions concerning this letter, or require additional information, please contact me.

Sincerely,



RW/sp

cc: Mr. Michael Moon, Director of Compliance Operations, North American Electric Reliability Corporation
Mr. John P. Boska, Senior Project Manager, NRC NRR DORL
Mr. Theodore Smith, Project Manager, NRC FSME DWMEP DURLD
Mr. William Dean, Regional Administrator, NRC Region 1
NRC Resident Inspectors Office
Mr. Francis J. Murray, Jr., President and CEO, NYSERDA
Mr. Paul Eddy, New York State Dept. of Public Service