

UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

November 30, 2010

Robert G. Whitlam, Ph.D. State Archaeologist Department of Archaeology & Historic Preservation P.O. Box 48343 Olympia, WA 98504-8343

SUBJECT:

COLUMBIA GENERATING STATION LICENSE RENEWAL APPLICATION

(LOG NO.: 121007-20-NRC)

Dear Dr. Whitlam:

The U.S. Nuclear Regulatory Commission (NRC) is considering a request submitted by Energy Northwest (the applicant) for the renewal of the operating license for Columbia Generating Station (CGS) in Benton County, Washington.

In a previous letter to your office, dated April 15, 2010, the NRC stated that it considers the Area of Potential (APE) to include the areas as defined in the correspondence between Mr. Gregory Cullen, Energy Northwest, and your office. The correspondence was included as an enclosure to that letter.

In a letter from Energy Northwest to your office dated July 22, 2010, the applicant revised their determination of the project footprint to exclude the Bonneville Power Administration (BPA) transmission lines, because the BPA controls the lines and they are not part of the plant's connection to the electrical transmission grid.

At the time, the NRC agreed with that modification to the APE. However, this determination should not have included the 115-kV BPA line which runs 1.8 miles southeast from the plant which the NRC believes should be part of the APE. In order to provide clarification, the following paragraph summarizes the NRC's determination of the APE for this license renewal environmental review.

As part of this license renewal environmental review, the following applicable transmission line corridors will be considered. Energy produced at CGS is delivered to the BPA at the H.J. Ashe Substation located 0.5 mile north of the station. Power from CGS is transmitted to the Ashe Substation via a 2,900-ft long, 280-ft wide transmission line corridor. A separate 1.8 mile 115-kV line provides backup power to CGS during plant shutdowns. This line has a right-of-way width of 90 feet and runs southeast between the CGS switchyard and a tap off the 115-kV line that runs from the Benton Switchyard to the U.S. Department of Energy Fast Flux Test Facility. Please see the enclosed site area map. The transmission line between CGS and the Ashe Substation and the 115-kV transmission line for backup power comprise the transmission lines that the NRC considers to be within the scope of license renewal.

If you have any questions or require additional information, please contact Mr. Daniel Doyle, Environmental Project Manager, by phone at 301-415-3748 or by e-mail at daniel.doyle@nrc.gov.

Sincerely,

Bo M. Pham, Chief Projects Branch 1

Division of License Renewal

Office of Nuclear Reactor Regulation

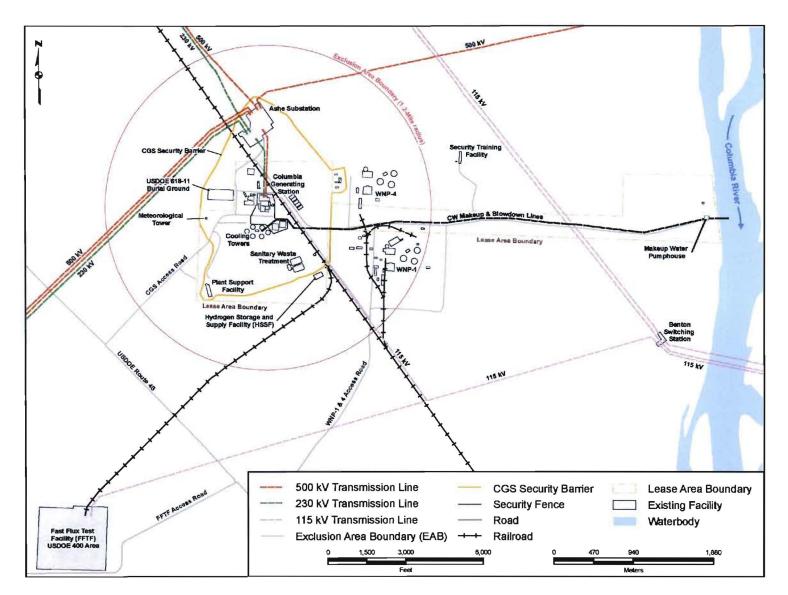
Gennett Brook for B Phone

Docket No. 50-397

Enclosure:

Columbia Generating Station Site Area Map

cc w/encl: Distribution via Listserv



If you have any questions or require additional information, please contact Mr. Daniel Doyle, Environmental Project Manager, by phone at 301-415-3748 or by e-mail at daniel.doyle@nrc.gov.

Sincerely,

/RABennett Brady for/

Bo M. Pham, Chief Projects Branch 1 Division of License Renewal Office of Nuclear Reactor Regulation

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Enclosure:

Columbia Generating Station Site Area Map

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DISTRIBUTION: See next page

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OFFICE	LA:DLR	PM:RPB1:DLR	BC:RPB1:DLR
NAME	IKing	DDoyle	BPham (BBrady for)
DATE	11/29/10	11/30/10	11/30/10

OFFICIAL RECORD COPY

Letter to R. Whitlam from B. Pham dated November 30, 2010

SUBJECT: COLUMBIA GENERATING STATION LICENSE RENEWAL APPLICATION

(LOG NO.: 121007-20-NRC)

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