Mark J. Ajluni, P.E. **Nuclear Licensing Director** Southern Nuclear Operating Company, Inc.

40 Inverness Center Parkway Post Office Box 1295 Birmingham, Alabama 35201

Tel 205.992,7673 Fax 205.992.7885

November 19, 2010

Docket Nos.: 50-348

50-364

NL-10-2251

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk

Washington, D. C. 20555-0001

Joseph M. Farley Nuclear Plant, Unit 1 and Unit 2 Special Report 2010-003-00, Alternate AC Source Out-of-Service Report

Ladies and Gentlemen:

In accordance with the requirements of Technical Specification 5.6.11, the enclosed Special Report No. 2010-003-00 is submitted.

This letter contains no NRC commitments. If you have any questions, please contact Doug McKinney at (205) 992-5982.

Sincerely,

Mark of Cylum

M. J. Ajluni

Nuclear Licensing Director

MJA/WDO

Enclosure: Special Report 2010-003-00

CC: Southern Nuclear Operating Company

> Mr. J. T. Gasser, Executive Vice President Mr. J. R. Johnson, Vice President - Farley

Ms. P. M. Marino, Vice President - Engineering

RTYPE: CFA04.054

U. S. Nuclear Regulatory Commission

Mr. L. A. Reyes, Regional Administrator

Mr. P. G. Boyle, NRR Project Manager

Mr. R. E. Martin, NRR Project Manager - Farley

Mr. E. L. Crowe, Senior Resident Inspector – Farley

Joseph M. Farley Nuclear Plant, Unit 1 and Unit 2 Special Report 2010-003-00, Alternate AC Source Out-of-Service Report

Enclosure

Special Report 2010-003-00

Joseph M. Farley Nuclear Plant, Unit 1 and Unit 2 Special Report 2010-003-00, Alternate AC Source Out-of-Service Report

Enclosure

Special Report 2010-003-00

This Special Report is being submitted due to the Unit 1 and Unit 2 Alternate AC (AAC) source, 2C Diesel Generator (DG), not being restored to operable status within 10 days. Technical Specification 5.6.11 requires notification to the NRC if the AAC source is out of service for greater than 10 days.

At 8:20 p.m. on October 22, 2010 the 2C DG was declared inoperable, for Unit 1 only, due to scheduled Service Water (SW) piping replacement work during the Unit 1 refueling outage. The duration of the SW piping replacement went beyond 10 days and therefore a notification to the NRC is required.

The 2C DG was placed back in a fully available status on November 4, 2010 at 3:27 p.m. when SW was restored. Surveillance testing was completed for the 2C DG on November 4, 2010 at 5:27 p.m.