

OPERATING DATA REPORT

DOCKET: 313
UNIT_NME: ANO Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,258.85	252,995.14
4. Number of Hours Generator On-line	744.00	4,210.87	249,889.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	623,081.00	3,497,437.00	196,481,619.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,002.85	253,739.14
4. Number of Hours Generator On-line	744.00	4,954.87	250,633.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	619,592.00	4,117,029.00	197,101,211.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,722.85	254,459.14
4. Number of Hours Generator On-line	720.00	5,674.87	251,353.68
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	609,042.00	4,726,071.00	197,710,253.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month, at or near full power.

OPERATING DATA REPORT

DOCKET: 368
UNIT_NME: ANO Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Steven L. Coffman
PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	224,398.99
4. Number of Hours Generator On-line	744.00	5,087.00	221,670.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	737,617.00	5,038,908.00	198,053,565.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	532.72	5,619.72	224,931.71
4. Number of Hours Generator On-line	532.72	5,619.72	222,203.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	525,219.00	5,564,127.00	198,578,784.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2010-01	8/23/2010	F		211.28	F	1		Shutdown required by Technical Specifications due to an inoperable Emergency Diesel Generator.

SUMMARY The Unit began the month at, or near full power. On 08/23/2010, the Unit was manually taken off line to comply with a Technical Specification requirement while completing repairs to an Emergency Diesel Generator. The Unit remained shutdown throughout the remainder of the month.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	652.57	6,272.29	225,584.28
4. Number of Hours Generator On-line	644.55	6,264.27	222,848.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,547.00	6,198,674.00	199,213,331.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2010-01	8/23/2010	F		75.45	F		4	Shutdown required by Technical Specifications due to an inoperable Emergency Diesel Generator.

SUMMARY The Unit began the month in a continuing forced outage to repair an Emergency Diesel Generator. After repairs and testing were completed on the Emergency Diesel Generator, the Unit was reconnected to the grid on 09/04/2010 and achieved near full power that same day. The Unit operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Lee A. Hendrickson
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	221,882.86
4. Number of Hours Generator On-line	744.00	5,087.00	219,241.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	665,354.00	4,563,153.00	171,256,817.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit derated by approximately 3% two times in July due to high hotwell temperatures caused by high ambient weather conditions. The downpowers were weather related and were beyond management control, therefore, the lost generation does not impact the INPO indicators. The Unit operated at 100% output for the remainder of the month of July 2010.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 201008

PREPARER NAME: Lee A. Hendrickson
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	222,626.86
4. Number of Hours Generator On-line	744.00	5,831.00	219,985.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	667,446.00	5,230,599.00	171,924,263.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at full power the entire month of August 2010. A planned Moderator Temperature Coefficient Determination test on 8/4/10 required a reduction in power of approximately 1% for 1hr and planned turbine valve testing on 8/7/10 required a reduction in power of approximately 1.5% power for 5.6 hours.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: LEE A. HENDRICKSON
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	223,346.86
4. Number of Hours Generator On-line	720.00	6,551.00	220,705.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	648,282.00	5,878,881.00	172,572,545.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit had an unplanned reduction in output to approximately 92% power for 9.5 hours to repair the IA Bus Duct Cooling Fan, and a scheduled reduction at the end of the month (4.2 hours) into October for Main Steam Safety Valve testing prior to beginning the 20th refueling outage on 10/2/10.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Lee A. Hendrickson
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	171,592.81
4. Number of Hours Generator On-line	744.00	5,087.00	170,735.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	660,786.00	4,581,712.00	137,708,843.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at 100% power the entire month of July 2010.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Lee A. Hendrickson
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	172,336.81
4. Number of Hours Generator On-line	744.00	5,831.00	171,479.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	662,112.80	5,243,824.80	138,370,956.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at full power the entire month of August except for planned turbine valve testing on 8/14/10. The testing required a reduction in power of approximately 1.7% for 2.8 hours.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 201009

PREPARER NAME: LEE A. HENDRICKSON
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	173,056.81
4. Number of Hours Generator On-line	720.00	6,551.00	172,199.21
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	646,279.10	5,890,103.90	139,017,235.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit operated at 100% for the entire month of September.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	170,478.69
4. Number of Hours Generator On-line	744.00	5,087.00	169,438.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,017.00	6,070,220.00	189,108,382.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 - Operated normally at full load the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	628.75	5,715.75	171,107.44
4. Number of Hours Generator On-line	622.37	5,709.37	170,061.20
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	697,277.00	6,767,497.00	189,805,659.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
A1F36	8/16/2010	F		121.63	A	3	IR# 1101858 - Auto scram due to turbine trip on low condenser vacuum. 1A and 1C CW pumps tripped due to loss of Bus 133U1 when water intrusion into Bus 133V caused transformer to ground and trip the feeder breaker ACB 1435.

SUMMARY Unit 1 - Operated normally at full load until 08/16/2010 when the Unit tripped due to water intrusion into a 4160V cabinet; Root Cause 1101858 describes the details. The water resulted from a Unit 2 trip described in Root Cause 1101855. The Unit was repaired and returned to normal service on 08/21/2010.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	696.40	6,412.15	171,803.84
4. Number of Hours Generator On-line	683.35	6,392.72	170,744.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	77,123.00	6,844,620.00	189,882,782.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
A1F37	9/20/2010	F		36.65	A	3		Unit 1 automatic scram due to OTDT trip from a failed universal logic card in the "B" train of the solid state protection system.

SUMMARY Unit 1 - Operated normally at full load until 09/20/2010 when the Unit tripped due to SSPF circuit card failure; Root Cause 1115492 describes the details. The circuit card was replaced and the Unit returned to normal service on 09/22/2010.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	173,947.83
4. Number of Hours Generator On-line	744.00	5,087.00	173,142.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,841.00	5,934,097.00	191,273,993.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 - Operated normally at full load the entire month except for an approximate 5% load reduction over an 8 hour period to swap Feedwater Pumps on 07/30/2010.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	600.60	5,687.60	174,548.43
4. Number of Hours Generator On-line	583.75	5,670.75	173,726.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,206.00	6,574,303.00	191,914,199.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
A2F44	8/16/2010	F		160.25	A	3	IR# 1101855 - Automatic scram due to generator lockout relay actuation.

SUMMARY Unit 2 - Operated normally at full load until 08/16/2010 when the Unit tripped due to generator fault; Root Cause 1101855 describes the details. The Unit was repaired and returned to normal service on 08/22/2010.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,407.60	175,268.43
4. Number of Hours Generator On-line	720.00	6,390.75	174,446.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,141.00	7,410,444.00	192,750,340.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 - Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	85,375.13
4. Number of Hours Generator On-line	744.00	5,087.00	83,651.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,298.15	5,274,593.48	80,530,910.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	86,119.13
4. Number of Hours Generator On-line	744.00	5,831.00	84,395.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	458,751.00	5,733,344.48	80,989,661.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 259
UNIT_NME: Browns Ferry Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	86,839.13
4. Number of Hours Generator On-line	720.00	6,551.00	85,115.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,749.92	6,500,094.40	81,756,411.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,920.52	209,718.10	
4. Number of Hours Generator On-line	744.00	4,896.03	206,581.91	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	638,940.39	5,103,304.81	211,291,114.33	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,664.52	210,462.10
4. Number of Hours Generator On-line	744.00	5,640.03	207,325.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	466,577.00	5,569,881.81	211,757,691.33

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,384.52	211,182.10
4. Number of Hours Generator On-line	720.00	6,360.03	208,045.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,154.08	6,349,035.89	212,536,845.41

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 201007

PREPARER NAME: Amanda Ledford
PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,140.70	166,191.22
4. Number of Hours Generator On-line	744.00	4,126.62	164,379.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	676,394.00	4,372,555.00	171,689,270.99

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	705.43	4,846.13	166,896.65
4. Number of Hours Generator On-line	698.57	4,825.19	165,078.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	400,886.00	4,773,441.00	172,090,156.99

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	8/12/2010	F	45.43	B	2	Manual Scram due to Elevated Drywell in-leakage - Rx Head Vent Isolation Valve to the 3C Main Steam Line had a significant packing leak

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: Amanda Ledford
 PREPARER TELEPHONE: 729-7914

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,566.13	167,616.65
4. Number of Hours Generator On-line	720.00	5,545.19	165,798.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	748,793.13	5,522,234.13	172,838,950.12

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,656.80	221,641.78
4. Number of Hours Generator On-line	744.00	3,583.50	216,658.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	700,560.00	3,305,944.00	172,032,684.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,400.80	222,385.78
4. Number of Hours Generator On-line	744.00	4,327.50	217,402.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	703,754.00	4,009,698.00	172,736,438.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,120.80	223,105.78
4. Number of Hours Generator On-line	720.00	5,047.50	218,122.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	689,081.00	4,698,779.00	173,425,519.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,001.50	231,315.66
4. Number of Hours Generator On-line	744.00	4,967.10	224,742.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	688,328.00	4,592,384.00	171,950,299.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980			
2. Maximum Dependable Capacity (MWe-Net)	920			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,745.50	232,059.66	
4. Number of Hours Generator On-line	744.00	5,711.10	225,486.23	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	686,857.00	5,279,241.00	172,637,156.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,465.50	232,779.66
4. Number of Hours Generator On-line	720.00	6,431.10	226,206.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,896.00	5,932,137.00	173,290,052.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	192,423.91
4. Number of Hours Generator On-line	744.00	5,087.00	191,309.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,167.00	6,019,162.00	207,799,407.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 on line the entire month.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	193,167.91
4. Number of Hours Generator On-line	744.00	5,831.00	192,053.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,217.00	6,888,379.00	208,668,624.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit on line entire month

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	193,887.91
4. Number of Hours Generator On-line	720.00	6,551.00	192,773.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,897.00	7,716,276.00	209,496,521.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit on line entire month

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,638.20	184,982.90
4. Number of Hours Generator On-line	744.00	4,627.97	184,102.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,161.00	5,271,408.00	198,966,380.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 on line the entire month.

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,382.20	185,726.90
4. Number of Hours Generator On-line	744.00	5,371.97	184,846.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,001.00	6,121,409.00	199,816,381.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit on line entire month

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,102.20	186,446.90
4. Number of Hours Generator On-line	720.00	6,091.97	185,566.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,812.00	6,952,221.00	200,647,193.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY unit on line entire month

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: A.C. Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,752.55	200,304.88
4. Number of Hours Generator On-line	744.00	3,740.13	197,873.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	889,828.00	4,538,360.00	222,754,753.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power for the month of July. Losses incurred were due to AFW pump testing and minor condenser tube fouling that was corrected by chemical treatment. ACS 2010.08.30

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: A. C. Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,496.55	201,048.88
4. Number of Hours Generator On-line	744.00	4,484.13	198,617.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,830.00	5,429,190.00	223,645,583.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway operated at essentially full power capacity for the month of August. Losses incurred this month were due solely to planned auxiliary feedwater pump testing. ACS 2010.09.05

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: A.C.Schnitz
 PREPARER TELEPHONE: 573.220.9798

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,216.55	201,768.88
4. Number of Hours Generator On-line	720.00	5,204.13	199,337.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,584.00	6,301,774.00	224,518,167.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Callaway Plant operated at essentially full power in September. Planned losses were due to turbine valve testing, maintenance on an RCS letdown valve, and feedwater turbine testing. ACS 2010.10.07

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,166.20	246,256.26
4. Number of Hours Generator On-line	744.00	4,142.33	242,816.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,012.00	3,568,098.00	201,653,523.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no shutdowns this month.

The unit began the month at 100% power.

On 07/15/2010 at 0300 power was reduced to 86% to clean waterboxes. Waterbox cleaning was completed and power was returned to 100% on 07/16/2010 at 1300.

The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,910.20	247,000.26
4. Number of Hours Generator On-line	744.00	4,886.33	243,560.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,621.00	4,192,719.00	202,278,144.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month at 100% power.
 On 08/07/2010 at 0323 power was reduced to 83% to clean waterboxes. Waterbox cleaning was completed and power was returned to 100% on 08/08/2010 at 1230.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,630.20	247,720.26
4. Number of Hours Generator On-line	720.00	5,606.33	244,280.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	612,221.00	4,804,940.00	202,890,365.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
 On 09/01/2010 at 1035 power was reduced to 98% for Feed Regulating Valve maintenance. Repairs were completed at 1316 and power was returned to 100% at 1435.
 On 09/11/2010 at 0202 power was reduced to 85% for Main Turbine Valve testing. Testing was completed at 0414. The unit remained derated for waterbox cleaning. Waterbox cleaning was completed at 1943 and power was returned to 100% at 2331.
 On 09/24/2010 at 2038 power was reduced to 98% for Feed Regulating Valve repairs. Repairs were completed at 1405 and power was returned to 100% at 1500.
 On 09/27/2010 at 0400 power was reduced to 85% for waterbox cleaning and troubleshooting 11C Feedwater Heater level oscillations. Troubleshooting was completed at 0528 and power was raised while cleaning waterboxes. Waterbox cleaning was completed and power returned to 100% at 1738.
 The unit operated at 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,869.67	240,221.42
4. Number of Hours Generator On-line	744.00	4,855.10	238,209.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	601,565.00	4,128,631.00	198,214,718.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no shutdowns this month.
 The unit began the month at 99.5% power.
 On 07/04/2010 at 0632, power was reduced to 82% for waterbox cleaning. Cleaning was completed and power was restored to 99.5% at 2140.
 On 07/08/2010 at 0300 power was reduced to 83% for waterbox cleaning. At 1129 power was further reduced to 77% to maintain vacuum. Cleaning was completed and power was restored to 99.5% at 2145.
 On 07/14/2010 at 0300 power was reduced to 78% for waterbox cleaning. Cleaning was completed and power was restored to 99.5% at 1700.
 On 07/26/2010 at 0300 power was reduced to 72% for waterbox cleaning. Cleaning was completed and power was restored to 99.5% at 2100.
 On 07/31/2010 at 0300 power was reduced to 72% for waterbox cleaning. Cleaning was completed and power was increased to 95.2% at 2351 for a nuclear instrumentation calibration.
 The unit operated at 95.2% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,613.67	240,965.42
4. Number of Hours Generator On-line	744.00	5,599.10	238,953.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	610,190.00	4,738,821.00	198,824,908.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month at 95.2% power in the process of returning to full power. The unit secured increasing power at 0120 at 99.5%.
 On 08/14/2010 at 0256, power was reduced to ~68% for waterbox cleaning. Cleaning was completed and power was restored to 99.5% at 2010.
 On 08/28/2010 at 0300 power was reduced to 78% for waterbox cleaning. Cleaning was completed and power was restored to 99.5% at 2100.
 The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,333.67	241,685.42
4. Number of Hours Generator On-line	720.00	6,319.10	239,673.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,412.00	5,341,233.00	199,427,320.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 99.5% power.
 On 09/17/2010 at 2207, power was reduced to 85% for Main Turbine Valve testing. Testing was completed at 2358 and power was returned to 99.5% on 09/18/2010 at 0330.
 On 09/28/2010 at 2017 power was reduced to 98.5% to maintain vacuum due to a loss of 23 Circulating Water pump. On 09/29/2010 23 Circulating Water pump was restored and commenced increasing power at 2334. Power reached 99.5% at 0351 on 09/30/2010.
 The unit operated at 99.5% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,962.50	187,604.93
4. Number of Hours Generator On-line	744.00	4,956.32	185,596.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	849,655.00	5,710,515.00	207,656,314.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of July 2010 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,706.50	188,348.93
4. Number of Hours Generator On-line	744.00	5,700.32	186,340.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	848,280.00	6,558,795.00	208,504,594.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began the month of August 2010 operating at or near 100% Full Power. At 2229 on 8/12/10, power reduction from 100% Full Power was commenced for periodic stroke testing of the Blowdown Flow Valve. Power reduction was halted at 99% Full Power at 2316 on 8/12/10. At 0218 on 8/13/10, power escalation was commenced from 99% Full Power. 100% Full Power was ultimately reached at 0337 on 8/13/10. Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,426.50	189,068.93
4. Number of Hours Generator On-line	720.00	6,420.32	187,060.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,958.00	7,383,753.00	209,329,552.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 1 began the month of September 2010 operating at or near 100% Full Power. At 2304 on 9/10/10, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 89% Full Power at 0032 on 9/11/10. At 0149 on 9/11/10, power escalation was commenced from 88% Full Power. Power escalation was halted at 100% Full Power at 1124 on 9/11/10. At 0056 on 9/18/10, power reduction commenced from 100% Full Power for Auxiliary Steam Support for Unit 2 (2EOC17 Shutdown). Power Reduction was halted at 99% Full Power of 0303 on 9/18/10. Power increase was commenced from 99% Full Power at 1213 on 9/18/10. Full power was ultimately reached at 1737 on 9/18/10 and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Adriene Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	181,102.00
4. Number of Hours Generator On-line	744.00	5,087.00	179,467.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,057.00	5,874,181.00	201,352,013.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of July 2010 operating at or near 100% Full Power. At 0018 on 07/31/10, power reduction from 100% Full Power was commenced for performance of Steam Generator PORV Hot Stroke Testing. Power reduction was halted at 97% Full Power at 0144 on 07/31/10. At 0347 on 07/31/10 power escalation was commenced from 97% Full Power. 100% Full Power was ultimately reached at 0801 on 07/31/10, and Unit 2 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	181,846.00
4. Number of Hours Generator On-line	744.00	5,831.00	180,211.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,705.00	6,710,886.00	202,188,718.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of August 2010 operating at or near 100% Full Power. At 0010 on 08/14/10, power reduction from 100% Full Power was commenced to fill "top off" 2A Reactor Coolant Pump Upper Oil Reservoir. Power reduction was halted at 17% Full Power at 0936 on 08/14/10. At 1127 on 08/14/10 power escalation was commenced from 17% Full Power. Power escalation was halted at 65% Full Power at 1650 on 08/14/10 to increase margin to the Rod Insertion Limit. At 1758 on 08/14/10 power escalation was commenced from 65% Full Power. 100% Full Power was ultimately reached at 0653 on 08/15/10. At 0038 on 08/30/10, power reduction from 100% Full Power was commenced for End-of-Cycle Power Coastdown (1st decrease). Power reduction was halted at 98% Full Power at 0234 on 8/30/10, and Unit 2 operated at or near 98% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 8037013445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	412.30	6,243.30	182,258.30
4. Number of Hours Generator On-line	412.00	6,243.00	180,623.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	430,711.00	7,141,597.00	202,619,429.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
1	9/18/2010		S	308.00	C	1		2EOC17 Refueling Outage

SUMMARY Catawba Unit 2 began the month of September 2010 operating at or near 98% Full Power. At 0517 on 9/1/10, power reduction from 98% Full Power was commenced for performance of the End-of-Cycle Power Coastdown (second power decrease). Power reduction was halted at 96.5% Full Power at 0613 on 9/1/10. At 0200 on 9/4/10, power reduction from 96.5% Full Power was commenced for the third power decrease. Power reduction was halted at 94.5% Full Power at 0342 on 9/4/10. At 0333 on 9/6/10, power reduction from 94.5% Full Power was commenced for the fourth power decrease. Power reduction was halted at 92.5% Full Power at 0522 on 9/6/10. At 0031 on 9/10/10, power reduction from 92.5% Full Power was commenced for the fifth power decrease. Power reduction was halted at 91% Full Power at 0148 on 9/10/10. At 1431 on 9/12/10, power reduction from 91% Full Power was commenced for the sixth power decrease. Power reduction was halted at 89% Full Power at 1559 on 9/12/10. At 0335 on 9/15/10, power reduction from 89% Full Power was commenced for the seventh power decrease. Power reduction was halted at 88% Full Power at 0442 on 9/15/10. At 1638 on 9/16/10, power reduction from 88% Full Power was commenced for the eighth power decrease. Power reduction was halted at 86.5% Full Power at 1733 on 9/16/10. On 9/17/10 at 2102, unit shutdown was commenced from 86.5% Full Power for entry into 2EOC17 Refueling Outage. The shutdown power reduction was halted at 70.5% Full Power at 2228 on 9/17/10 to valve out 2C2 Heater Drain Tank Pump (experienced difficulty opening pump recirculation valve). Shutdown was resumed from 70.5% Full Power at 2251 on 9/17/10. On 9/18/10 at 0400, the Turbine/Generator was taken offline. 5% Full Power was reached (Mode 2 Entered) at 0402 on 9/18/10. 0% Full Power was ultimately reached at 0410 on 9/18/10. Mode 3 was entered at 0418 on 9/18/10. The unit was then cooled down and entered Mode 4 at 0838 on 9/18/10. Mode 5 was entered at 1150 on 9/18/10. Mode 6 was entered at 1100 on 9/21/10. No Mode was entered at 0651 on 9/26/10. Unit 2 was maintained in No Mode for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,513.36	152,039.46
4. Number of Hours Generator On-line	744.00	4,416.82	149,293.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	791,383.00	4,671,812.00	140,743,145.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no planned or unplanned losses for July, 2010.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,257.36	152,783.46
4. Number of Hours Generator On-line	744.00	5,160.82	150,037.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	790,533.00	5,462,345.00	141,533,678.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY CPS had no planned, forced, or grid related energy losses for the month of August 2010.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,977.36	153,503.46
4. Number of Hours Generator On-line	720.00	5,880.82	150,757.79
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	769,119.00	6,231,464.00	142,302,797.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Planned down power for control rod sequence exchange and surveillance testing.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	179,460.30
4. Number of Hours Generator On-line	744.00	5,087.00	175,292.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	765,215.00	5,254,186.08	178,685,267.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station down powered to 85% from 21:00 to 07:00 each evening ending July 6 2010. This was requested by Bonneville Power Administration as part of economic dispatch.

A control rod sequence exchange occurred at 70% on July 25 and on the evening of July 27 Columbia down powered to 65% to replace an expansion joint in the piping between the condenser and one of the condensate pumps.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	180,204.30
4. Number of Hours Generator On-line	744.00	5,831.00	176,036.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	770,476.80	6,024,662.88	179,455,743.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station started the month of August 2010 downpowered to 65% to replace a condensate expansion joint (COND-EJ-2C). After repairs were completed power was raised to 100% on the 5th of August.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	180,924.30
4. Number of Hours Generator On-line	720.00	6,551.00	176,756.65
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	791,480.64	6,816,143.52	180,247,224.54

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station ran at 100% all month except for a down power to 90% for surveillance testing and control rod exercises.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,435.33	156,845.28
4. Number of Hours Generator On-line	744.00	4,402.57	155,822.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,973.00	5,219,923.00	171,635,283.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1263 MWe turbine power. Unit 1 ended the month at 100% reactor, 1261 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,179.33	157,589.28
4. Number of Hours Generator On-line	744.00	5,146.57	156,566.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	900,809.00	6,120,732.00	172,536,092.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month at 100% reactor, 1261 MWe turbine power. On 8/25/10 at 02:55, licensed operators reduced turbine load ~10 MWe (~1% reactor power), when the Steam Generator Feedwater Control Valve 1-FCV-0530 failed to open greater than ~80% open. Steam Generator 1-03 level was maintained stable with the 1-FCV-0530 bypass valve during troubleshooting and repair. On 8/25/10 at 2143, repairs to 1-FCV-0530 valve positioner were completed and Unit 1 returned to 100% reactor, 1254 MWe turbine power. Unit 1 ended the month at 100% reactor, 1259 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,899.33	158,309.28
4. Number of Hours Generator On-line	720.00	5,866.57	157,286.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,234.00	6,996,966.00	173,412,326.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1259 MWe turbine power. Unit 1 ended the month at 100% reactor, 1266 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	136,207.18
4. Number of Hours Generator On-line	744.00	5,087.00	135,555.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,877.00	6,145,490.00	151,388,725.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1251 MWe turbine power. Unit 2 ended the month at 100% reactor, 1247 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
UNIT_NME: Comanche Peak Unit 2
RPT_PERIOD: 201008

PREPARER NAME: G.D. Lytle
PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	136,951.18
4. Number of Hours Generator On-line	744.00	5,831.00	136,299.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,173.00	7,032,663.00	152,275,898.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 began the month at 100% reactor, 1247 MWe turbine power. Unit 2 ended the month at 100% reactor, 1247 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	137,671.18
4. Number of Hours Generator On-line	720.00	6,551.00	137,019.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,813.00	7,896,476.00	153,139,711.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month at 100% reactor, 1247 MWe turbine power. Unit 2 ended the month at 100% reactor, 1256 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Ted Creagh
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,196.05	216,593.52
4. Number of Hours Generator On-line	744.00	4,186.60	213,579.62
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	755,750.00	4,079,230.00	203,263,786.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None

OPERATING DATA REPORT

DOCKET: 315
UNIT_NME: Cook Unit 1
RPT_PERIOD: 201008

PREPARER NAME: Ted Creagh
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,940.05	217,337.52
4. Number of Hours Generator On-line	744.00	4,930.60	214,323.62
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	756,866.00	4,836,096.00	204,020,652.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Ted Creagh
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,660.05	218,057.52
4. Number of Hours Generator On-line	720.00	5,650.60	215,043.62
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	737,082.00	5,573,178.00	204,757,734.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Ted Creagh
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	5,087.00	201,060.37
4. Number of Hours Generator On-line	744.00	5,087.00	196,765.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	769,382.00	5,534,132.00	198,725,919.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Ted Creagh
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	201,804.37
4. Number of Hours Generator On-line	744.00	5,831.00	197,509.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	775,738.00	6,309,870.00	199,501,657.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
UNIT_NME: Cook Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Ted Creagh
PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	202,524.37
4. Number of Hours Generator On-line	720.00	6,551.00	198,229.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,192.00	7,075,062.00	200,266,849.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY None

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	252,351.13
4. Number of Hours Generator On-line	744.00	5,087.00	249,098.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	574,869.00	3,904,043.00	173,402,129.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 201008

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	253,095.13
4. Number of Hours Generator On-line	744.00	5,831.00	249,842.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,820.00	4,475,863.00	173,973,949.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	253,815.13
4. Number of Hours Generator On-line	720.00	6,551.00	250,562.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	566,039.40	5,041,902.40	174,539,989.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201007

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860			
2. Maximum Dependable Capacity (MWe-Net)	860			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of Unplanned Outage Extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: Ron Major
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	744.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	213,268.74
4. Number of Hours Generator On-line	0.00	0.00	210,606.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	167,517,655.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-18	9/26/2009		S	720.00	C	4	Plant taken off line for Planned Refueling Outage (R16). Ended planned refueling outage and started into an outage extension on 12/20/2009 00:00.

SUMMARY Continuation of unplanned outage extension.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: J. Syrowski
 PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,208.93	197,130.27
4. Number of Hours Generator On-line	744.00	2,178.00	193,933.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	669,076.00	1,928,835.00	162,536,770.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Plant continued power ascension from previous month following completion of scheduled maintenance and refueling activities (16RFO), reaching full power operations at 05:46 hours on July 2, 2010. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201008

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,952.93	197,874.27
4. Number of Hours Generator On-line	744.00	2,922.00	194,677.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	672,403.50	2,601,238.50	163,209,173.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit remained at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 201009

PREPARER NAME: J. Syrowski
PREPARER TELEPHONE: 419-249-2417

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	3,672.93	198,594.27
4. Number of Hours Generator On-line	720.00	3,642.00	195,397.82
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	654,312.50	3,255,551.00	163,863,486.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY A planned downpower to approximately 94% power was conducted on September 11, 2010, to perform Control Rod Exercising and Turbine Valve Testing. The plant remained at approximately 100 percent power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 275
UNIT_NME: Diablo Canyon Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Larry Parker
PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	195,767.86
4. Number of Hours Generator On-line	744.00	5,087.00	193,913.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	852,786.00	5,708,356.00	204,941,103.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY DCPP Unit 1 remained in Mode 1 at approximately 100 percent power during July, 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	196,511.86
4. Number of Hours Generator On-line	744.00	5,831.00	194,657.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,241.00	6,561,597.00	205,794,344.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY DCPP Unit 1 remained in Mode 1 at approximately 100 percent power during August, 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	197,231.86
4. Number of Hours Generator On-line	720.00	6,551.00	195,377.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,133.00	7,385,730.00	206,618,477.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY DCPD Unit 1 remained in Mode 1 at approximately 100 percent power during September, 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	190,940.62
4. Number of Hours Generator On-line	744.00	5,087.00	189,141.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,721.00	5,747,846.00	201,441,172.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY DCPP Unit 2 remained in Mode 1 at approximately 100 percent power during July 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	191,684.62
4. Number of Hours Generator On-line	744.00	5,831.00	189,885.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	850,349.00	6,598,195.00	202,291,521.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY DCPP Unit 2 remained in Mode 1 at approximately 100 percent power during August, 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Larry Parker
 PREPARER TELEPHONE: 805-545-3386

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	192,404.62
4. Number of Hours Generator On-line	720.00	6,551.00	190,605.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,234.00	7,417,429.00	203,110,755.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY DCPD Unit 2 remained in Mode 1 at approximately 100 percent power during September, 2010. There were no significant operational occurrences.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Nathan Fenner
 PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	278,166.42
4. Number of Hours Generator On-line	744.00	5,087.00	269,044.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	649,545.00	4,487,470.00	190,318,220.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Nathan Fenner
PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	278,910.42
4. Number of Hours Generator On-line	744.00	5,831.00	269,788.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	648,540.00	5,136,010.00	190,966,760.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Nathan Fenner
 PREPARER TELEPHONE: 815-614-3152

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	279,630.42
4. Number of Hours Generator On-line	720.00	6,551.00	270,508.99
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	631,890.00	5,767,900.00	191,598,650.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On September 11, at approximately 2100 hours, load was reduced to approximately 63% electrical for a control rod sequence exchange, CRD scram time testing and turbine valve testing. The unit returned to full power operation on September 12, at approximately 1600 hours. With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201007

PREPARER NAME: Nathan Fenner
 PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	266,186.45
4. Number of Hours Generator On-line	744.00	5,087.00	257,772.32
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	634,079.00	4,371,282.00	183,181,758.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On July 3, at approximately 2300 hours, load was reduced to approximately 85% electrical for a control rod pattern adjustment. The unit returned to full power operation on July 4, at approximately 0200 hours.
 With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: Nathan Fenner
 PREPARER TELEPHONE: 815-416-3152

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	266,930.45
4. Number of Hours Generator On-line	744.00	5,831.00	258,516.32
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	633,616.00	5,004,898.00	183,815,374.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On August 1, at approximately 0300 hours, load was reduced to approximately 85% electrical for a control rod pattern adjustment. The unit returned to full power operation at approximately 0700 hours.
 On August 13, at approximately 1400 hours, load was reduced to approximately 94% electrical due to high Demineralizer temperature caused by prolonged high intake temperature. The unit returned to full power operation on August 14, at approximately 0500 hours.
 With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: Nathan Fenner
 PREPARER TELEPHONE: 815-614-3152

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	267,650.45
4. Number of Hours Generator On-line	720.00	6,551.00	259,236.32
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	616,356.00	5,621,254.00	184,431,730.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On September 4, at approximately 0200 hours, load was reduced to approximately 69% electrical for feedwater reg. valve maintenance, CRD scram time testing and turbine valve testing. The unit returned to full power operation at approximately 1700 hours.
 On September 6, at approximately 0200 hours, load was reduced to approximately 86% electrical for a control rod pattern adjustment. The unit returned to full power operation at approximately 0500 hours.
 On September 25, at approximately 0200 hours, load was reduced to approximately 92% electrical for a control rod pattern adjustment. The unit returned to full power operation at approximately 0500 hours.
 With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,937.08	256,363.27
4. Number of Hours Generator On-line	744.00	4,919.50	251,624.90
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	444,885.30	2,966,130.90	123,971,065.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY During July 2010, DAEC downpowered on 4 occasions due to high condenser backpressure and made 7 load line adjustments, with one following a high condenser backpressure downpower.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,681.08	257,107.27
4. Number of Hours Generator On-line	744.00	5,663.50	252,368.90
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	442,437.10	3,408,568.00	124,413,502.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY During August 2010, DAEC downpowered on 2 occasions due to high condenserbackpressure, once for a Quarterly Rod Sequence Exchange, once for a HPCI surveillance, and made 11 load line adjustments.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Richard R. Peterson
 PREPARER TELEPHONE: 319-851-7352

1. Design Electrical Rating:	621.9		
2. Maximum Dependable Capacity (MWe-Net)	601.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,401.08	257,827.27
4. Number of Hours Generator On-line	720.00	6,383.50	253,088.90
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	417,963.00	3,826,531.00	124,831,465.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY During September 2010, DAEC downpowered for a control rod adjustment, in response to a failed "B" Feedwater Regulating Valve, to gain load line margin to pull rod notch, and for numerous load line adjustments.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Mandy Ludlam
 PREPARER TELEPHONE: 334 814-4930

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	242,298.60
4. Number of Hours Generator On-line	744.00	5,087.00	239,690.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	614,668.00	4,325,818.00	193,271,959.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY At 1929 on July 4, Unit 1 began derating to approximately 74% due to High Turbine Bearing Vibration. At 0244 on July 6, the unit began ramping to 100% power. The unit returned to 100% power at 0332 on July 7.

At 0822 on July 12, Unit 1 began derating to approximately 65% due to a Steam Generator Feed Pump Trip. At 0529 on July 13, the unit began ramping to 100% power. The unit returned to 100% power at 1355 on July 13.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Lynn Riley
 PREPARER TELEPHONE: 334 814-4525

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	243,042.60
4. Number of Hours Generator On-line	744.00	5,831.00	240,434.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	626,125.00	4,951,943.00	193,898,084.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Carol Lynn Riley
 PREPARER TELEPHONE: 334 814-4525

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	243,762.60
4. Number of Hours Generator On-line	720.00	6,551.00	241,154.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,878.00	5,547,821.00	194,493,962.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY At 0820 on September 17, Unit 1 began coastdown from 100% power for normal refueling outage U1R23. Coastdown continued through the end of September. At the close of the month of September, reactor power was 88.1% power.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Mandy Ludlam
PREPARER TELEPHONE: 334 814-4930

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,076.25	224,648.65
4. Number of Hours Generator On-line	744.00	4,009.88	222,250.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,740.00	3,409,435.00	181,146,132.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Lynn Riley
 PREPARER TELEPHONE: 334 814 4525

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,820.25	225,392.65
4. Number of Hours Generator On-line	744.00	4,753.88	222,994.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,411.00	4,047,846.00	181,784,543.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Carol Lynn Riley
PREPARER TELEPHONE: 334 814-4525

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,540.25	226,112.65
4. Number of Hours Generator On-line	720.00	5,473.88	223,714.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	621,491.00	4,669,337.00	182,406,034.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 201007

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 7345864294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,816.87	159,215.77
4. Number of Hours Generator On-line	744.00	4,706.81	154,643.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	795,331.00	5,088,476.00	159,795,030.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power the entire month (excluding minor power changes for surveillance testing) with the following exceptions:
7/8/2010 0544 to 1144: Planned downpower to 90% reactor power for Heater Drain Pump swaps.
7/28/2010 0122 to 0409: Planned downpower to 87% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,560.87	159,959.77
4. Number of Hours Generator On-line	744.00	5,450.81	155,387.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	794,325.00	5,882,801.00	160,589,355.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power the entire month (excluding minor power changes for surveillance testing) with the following exceptions:

- 8/6/10 0300 to 0716: Planned downpower to 85% reactor power for HCU maintenance and rod pattern adjustment.
- 8/7/10 2200 to 8/8/10 0525: Planned downpower to 85% reactor power for rod pattern adjustment.
- 8/20/10 0000 to 0438: Planned downpower to 81% reactor power for rod pattern adjustment.
- 8/28/10 2159 to 8/29/10 (0016) 0335: Planned downpower to 68% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1057.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,280.87	160,679.77
4. Number of Hours Generator On-line	720.00	6,170.81	156,107.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	778,885.00	6,661,686.00	161,368,240.92

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power the entire month with the following exceptions:
 -9/18/2010 2200 to 2346: Planned downpower to 69% reactor power for rod pattern adjustment.
 -9/25/2010 2300 to 2328: Planned downpower to 80% reactor power for rod pattern adjustment.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	244,985.74
4. Number of Hours Generator On-line	744.00	5,087.00	239,344.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	603,546.00	4,181,266.00	183,364,183.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY JAF had a planned downpower on 7/8/10 - 7/9/10 to 81% RTP for Control Rod Pattern Adjustment. JAF had a planned downpower on 7/22/10 - 7/23/2010 to 61% RTP for Control Rod Pattern Adjustment. There were no other downpowers greater than 15% RTP

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	245,729.74
4. Number of Hours Generator On-line	744.00	5,831.00	240,088.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	551,249.00	4,732,515.00	183,915,432.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY JAF had a planned downpower on 8/1/10 - 8/2/10 to 67% RTP for control rod pattern adjustment. JAF had a planned downpower on 8/10/10 - 8/11/10 to 73% RTP for control rod pattern adjustment. JAF had an unplanned downpower on 8/16/10 - 8/19/10 to 28% RTP due to a Reactor Recirc Pump Motor Trip. JAF had a planned downpower on 8/19/10 - 8/20/10 to 62% RTP for control rod pattern adjustment. JAF had a planned downpower on 8/23/10 - 8/25/10 to 53% RTP for Main Condenser tube plugging. JAF had a planned downpower on 8/26/10 to 77% RTP for control rod pattern adjustment. There were no other downpowers in August 2010 greater than 15% RTP.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	272.50	6,103.50	246,002.24
4. Number of Hours Generator On-line	269.03	6,100.03	240,357.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	200,862.00	4,933,377.00	184,116,294.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1001	9/12/2010		S	450.97	C	1	JAF took the Main Generator Offline on 9/12/2010 at 05:02 for Refueling Outage 19. RO19 has not completed by the end of September 2010 and is continuing into October 2010 as planned

SUMMARY JAF took the Main Generator offline on 9/12/2010 at 05:02 for Refueling Outage 19. RO19 is not complete by the end of September 2010 and is continuing into October 2010 as planned. There were no other shutdowns or downpowers greater than 15% RTP in September 2010.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Laurel McDonough
 PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,008.62	264,910.06
4. Number of Hours Generator On-line	744.00	5,000.33	263,397.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	360,159.90	2,465,016.00	116,681,447.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Fort Calhoun Station operated at a nominal 100% power for July 2010.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201008

PREPARER NAME: Laurel McDonough
PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,752.62	265,654.06
4. Number of Hours Generator On-line	744.00	5,744.33	264,141.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	359,916.80	2,824,932.80	117,041,364.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Fort Calhoun Station operated at a nominal 100% power for August 2010.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Laurel McDonough
PREPARER TELEPHONE: 402.533.7310

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,472.62	266,374.06
4. Number of Hours Generator On-line	720.00	6,464.33	264,861.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	356,925.30	3,181,858.10	117,398,289.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Fort Calhoun Station operated at a nominal 100% power for September 2010.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201007

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,991.57	302,405.79
4. Number of Hours Generator On-line	744.00	4,981.02	299,021.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	417,520.00	2,838,815.17	140,784,542.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at full power for the entire month of July. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,735.57	303,149.79
4. Number of Hours Generator On-line	744.00	5,725.02	299,765.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	421,281.92	3,260,097.09	141,205,824.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power for the entire month of August. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 201009

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,455.57	303,869.79
4. Number of Hours Generator On-line	720.00	6,445.02	300,485.41
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	409,224.73	3,669,321.82	141,615,048.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power for the entire month of September. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: (601) 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,344.80	198,814.85
4. Number of Hours Generator On-line	744.00	4,240.74	194,493.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,176.00	5,067,884.00	229,223,316.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
 UNIT_NME: Grand Gulf Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Dustin Byars
 PREPARER TELEPHONE: 601 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,088.80	199,558.85
4. Number of Hours Generator On-line	744.00	4,984.74	195,237.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,585.00	5,983,469.00	230,138,901.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Dustin Byars
PREPARER TELEPHONE: (601) 437-7342

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,808.80	200,278.85
4. Number of Hours Generator On-line	720.00	5,704.74	195,957.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	902,584.00	6,886,053.00	231,041,485.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201007

PREPARER NAME: David Berens
PREPARER TELEPHONE: 9193622679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	180,350.40
4. Number of Hours Generator On-line	744.00	5,087.00	179,071.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	677,181.00	4,701,350.00	155,096,934.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no unit shutdowns during July 2010.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 201008

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	181,094.40
4. Number of Hours Generator On-line	744.00	5,831.00	179,815.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	677,639.00	5,378,989.00	155,774,573.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no unit shutdowns during August 2010.

OPERATING DATA REPORT

DOCKET: 400
 UNIT_NME: Harris Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: David Berens
 PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	181,814.40
4. Number of Hours Generator On-line	720.00	6,551.00	180,535.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,802.00	6,032,791.00	156,428,375.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no unit shutdowns during September 2010.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,156.74	251,733.92
4. Number of Hours Generator On-line	744.00	4,085.82	245,052.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	596,453.00	3,405,614.00	186,513,080.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of July operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~423 GMWe (~1466 CMWt) on July 2 due to a loss of the 5A FW heater during a planned activity to crosstie level transmitters for the 2nd stage CD MSR Drain Tank. After repairs were made to the MSR 2nd stage drain tank level controllers, Shift commenced power ascension early on July 7. Shift completed a ramp at less than 3% per hour to maintain ~883 GMWe (~2740 CMWt) on July 7 for the current rod pattern. Shift reduced load to ~798 GMWe (~2439 CMWt) on July 8 to perform a rod pattern adjustment. Shift ramped load at less than 3% per hour to reach 100% RTP (~2804 CMWt) on July 8. Shift maintained ~909 GMWe (~2775 CMWt) early on July 9 for the current rod pattern. Shift reduced load to ~813 GMWe (2523 CMWt) on July 9 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped load at less than 3% per hour to reach 100% RTP (2804 CMWt) early on July 10. Shift reduced load to ~906 GMWe (~2780 CMWt) on July 10 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 11. Shift reduced load to ~882 GMWe (~2747 CMWt) on July 11 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 12. Shift reduced load to ~864 GMWe (~2670 CMWt) on July 12 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on July 12. Shift reduced load to ~887 GMWe (~2727 CMWt) on July 13 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 14. Shift reduced load to ~863 GMWe (~2669 CMWt) on July 15 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 16. Shift reduced load to ~878 GMWe (~2709 CMWt) on July 16 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 17. Shift reduced load to ~875 GMWe (~2704 CMWt) on July 18 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 19. Shift reduced load to ~883 GMWe (~2733 CMWt) on July 19 to maintain condensate temperature less than 130 degrees F. Shift further reduced load to ~865 GMWe (~2680 CMWt) late on July 20 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on July 21. Shift reduced load to ~864 GMWe (~2663 CMWt) on July 21 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on July 22. Shift reduced load to ~889 GMWe (~2747 CMWt) on July 22 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP late on July 22. Shift reduced load to ~846 GMWe (~2616 CMWt) on July 23 to maintain condensate temperature less than 130 degrees and returned unit to 100% RTP (~2804 CMWt) on July 24. Shift reduced load to ~882 GMWe (~2728 CMWt) on July 24 to maintain condensate temperature less than 130 degrees F. Shift further reduced load to ~853 GMWe (~2663 CMWt) on July 24 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) the morning of July 25. Shift reduced load to ~884 GMWe (~2728 CMWt) on July 25 to maintain condensate temperature less than 130 degrees F. Shift further reduced load to ~853 GMWe (~2644 CMWt) late on July 25 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early morning of July 26. Shift reduced load to ~869 GMWe (~2691 CMWt) on July 26 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 27. Shift reduced load to ~885 GMWe (~2730 CMWt) on July 27 to maintain condensate temperatures less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on July 27. Shift reduced load to ~871 GMWe (~2680 CMWt) on July 28 to fully insert an inoperable control rod. Shift then maintained ~890 GMWe (~2750 CMWt) to maintain condensate temperature less than 130 degrees F and for the current rod pattern until late on July 30. Shift reduced load to ~797 GMWe (~2355 CMWt) late on July 30 to perform a rod pattern adjustment and to recover the repaired control rod. Shift ramped load at less than 3% per hour to reach ~885 GMWe (~2734 CMWt) early on July 31, and then reduced load three times over the next 13 hours to ~825 GMWe (~2535 CMWt) on July 31 to maintain condensate temperature less than 130 degrees F. Shift ended the month of July operating unit with a load ramp of less than 3% per hour.

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,900.74	252,477.92
4. Number of Hours Generator On-line	744.00	4,829.82	245,796.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,864.00	4,047,478.00	187,154,944.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of August with shift ramping load at less than 3% per hour. Shift brought unit to 100% RTP (~2804 CMWt) early on August 1. Shift reduced load to ~862 GMWe (~2665 CMWt) on August 1 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 2. Shift reduced load to ~881 GMWe (~2722 CMWt) and later to ~849 GMWe (~2620 CMWt) on August 2 to maintain condensate temperature less than 130 degrees F. Shift ramped up to maintain ~875 GMWe (~2695 CMWt) late on August 2 and returned unit to 100% RTP (~2804 CMWt) early on August 3. Shift reduced load to ~891 GMWe (~2744 CMWt) and later to ~877 GMWe (~2708 CMWt) on August 3 to maintain condensate temperature less than 130 degrees F. Shift returned unit to 100% RTP (~2804 CMWt) late on August 3. Shift reduced load to ~853 GMWe (~2665 CMWt) on August 4 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 5. Shift reduced load to ~888 GMWe (~2742 CMWt) and then to ~873 GMWe (~2704 CMWt) on August 5 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 7. Shift reduced load to ~882 GMWe (~2724 CMWt) on August 7 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on August 7. Shift reduced load to ~880 GMWe (~2714 CMWt) on August 8 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 9. Shift reduced load to ~877 GMWe (~2705 CMWt) on August 9 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 10. Shift reduced load to ~886 GMWe (~2731 CMWt) on August 10 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 11. Shift reduced load to ~883 GMWe (~2733 CMWt) on August 11 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 12. Shift reduced load to ~886 GMWe (~2736 CMWt) on August 12 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) the morning of August 13. Shift reduced load to ~863 GMWe (~2669 CMWt) on August 13 to maintain condensate temperature less than 130 degrees F. Shift then reduced load to ~814 GMWe (~2439 CMWt) late on August 13 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped unit to reach 100% RTP (~2804 CMWt) on August 14. Shift reduced load to ~868 GMWe (~2680 CMWt) on August 14 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 15. Shift reduced load to ~866 GMWe (~2679 CMWt) on August 15 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 16. Shift reduced load to ~887 GMWe (~2733 CMWt) on August 16 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 17. Shift reduced load to ~885 GMWe (~2733 CMWt) on August 17 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 18. Shift reduced load to ~865 GMWe (~2663 CMWt) on August 18 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 19. Shift reduced load to ~881 GMWe (~2724 CMWt) on August 19 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 21. Shift reduced load to ~884 GMWe (~2727 CMWt) on August 21 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 22. Shift reduced load to ~878 GMWe (~2708 CMWt) on August 22 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 23. Shift reduced load to ~882 GMWe (~2730 CMWt) on August 23 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 24. Shift reduced load to ~887 GMWe (~2735 CMWt) on August 24 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on August 24. Shift reduced load to ~889 GMWe (~2725 CMWt) early on August 26 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 26. Shift reduced load to ~881 GMWe (~2725 CMWt) on August 26 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 27. Shift reduced load to ~890 GMWe (~2735 CMWt) on August 28 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 28. Shift ended the month of August operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,620.74	253,197.92
4. Number of Hours Generator On-line	720.00	5,549.82	246,516.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	622,985.00	4,670,463.00	187,777,929.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of September operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~778 GMWe (~2384 CMWt) on September 18 to perform CRD exercises, CRD notch timing, and to perform tag out on a control rod hydraulic control unit for maintenance repair. Shift then reduced load to ~591 GMWe (~1872 CMWt) to perform a rod sequence exchange, TSV and TCV testing, repair of a control rod hydraulic control unit, venting of condenser circ water boxes, and a rod pattern adjustment. Shift commenced power ascension early on September 19 and completed a ramp to maintain ~894 GMWe (~2763 CMWt) on September 19 with crossflow out of service. Shift reduced load to ~735 GMWe (~2243 CMWt) early on September 20 to perform a rod pattern adjustment and to repair steam leak at 1N22F503, 1st Stage Reheater Drain Tank Spray Water Drain Valve. Shift completed a ramp to maintain ~891 GMWe (~2767 CMWt) on September 20 with crossflow out of service and then ramped to 100% RTP (~2804 CMWt) late on September 20. Shift then maintained ~911 GMWe (~2784 CMWt) on September 21 for the current rod pattern. Shift reduced load to ~860 GMWe (~2590 CMWt) on the evening of September 21 to perform a rod pattern adjustment and returned unit to 100% RTP (~2804 CMWt) late evening on September 21. Shift ended the month of September operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	4,828.07	227,388.08
4. Number of Hours Generator On-line	744.00	4,783.60	222,547.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,114.00	4,169,018.00	173,087,039.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month of July operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~892 GMWe (~2733 CMWt) on July 9 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early morning of July 10. Shift reduced load to ~891 GMWe (~2733 CMWt) on July 10 to maintain condensate temperature less than 130 degrees F. Shift further reduced load to ~870 GMWe (~2632 CMWt) late on July 10 to perform a rod pattern adjustment and returned unit to 100% RTP (~2804 CMWt) early on July 11 at less than 1.5% per hour. Shift reduced load to ~893 GMWe (~2733 CMWt) on July 11 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 12. Shift reduced load to ~894 GMWe (~2747 CMWt) on July 12 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on July 12. Shift reduced load to ~890 GMWe (~2745 CMWt) on July 13 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 14. Shift reduced load to ~891 GMWe (~2727 CMWt) on July 14 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on July 14. Shift reduced load to ~890 GMWe (~2739 CMWt) on July 15 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on July 15. Shift reduced load to ~827 GMWe (~2523 CMWt) early on July 17 to perform CRD exercises and TSV testing. Next shift further reduced load to ~575 GMWe (~1808 CMWt) to perform a rod sequence exchange, TSV and TCV testing, repair of a control rod hydraulic unit, venting condenser circ water boxes, and a rod pattern adjustment. Shift commenced power ascension on the afternoon of July 17 and completed a ramp at less than 1.5% per hour to maintain ~905 GMWe (~2767 CMWt) the morning of July 18 with crossflow out of service. Shift reduced load to ~792 GMWe (~2389 CMWt) late on July 18 to perform a rod pattern adjustment and completed a ramp at less than 1.5% per hour to 100% RTP (~2804 CMWt) early on July 19. Shift reduced load to ~843 GMWe (~2523 CMWt) late on July 19 to perform a rod pattern adjustment and completed a ramp at less than 1.5% per hour to 100% RTP (~2804 CMWt) early on July 20. Shift reduced load to ~889 GMWe (~2730 CMWt) on July 20 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 21. Shift reduced load to ~891 GMWe (~2732 CMWt) on July 21 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 22. Shift reduced load to ~892 GMWe (~2736 CMWt) on July 22 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on July 22. Shift reduced load to ~888 GMWe (~2745 CMWt) on July 23 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 24. Shift reduced load to ~891 GMWe (~2733 CMWt) on July 24 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) the morning of July 25. Shift reduced load to ~892 GMWe (~2733 CMWt) on July 25 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on July 26. Shift reduced load to ~890 GMWe (~2728 CMWt) on July 26 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 27. Shift reduced load to ~890 GMWe (~2720 CMWt) on July 27 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on July 27. Shift reduced load to ~888 GMWe (~2728 CMWt) on July 28 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on July 28. Shift reduced load to ~888 GMWe (~2721 CMWt) on July 29 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on July 30. Shift reduced load to ~888 GMWe (~2721 CMWt) on July 30 to maintain condensate temperature less than 130 degrees F. Shift further reduced load to ~868 GMWe (~2678 CMWt) late on July 30 to maintain condensate temperature less than 130 degrees F. Shift further reduced load to ~852 GMWe (~2620 CMWt) on July 31 to maintain condensate temperature less than 130 degrees F. Shift commenced ramping at less than 1.5% per hour the evening of July 31 to maintain ~898 GMWe (~2751 CMWt) with crossflow out of service. Shift ended the month of July operating unit at ~898 GMWe (~2751 CMWt) with crossflow out of service.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,572.07	228,132.08
4. Number of Hours Generator On-line	744.00	5,527.60	223,291.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,912.00	4,810,930.00	173,728,951.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of August operating unit at ~898 GMWe (~2751 CMWt) with crossflow out of service. Shift returned unit to 100% RTP (~2804 CMWt) on August 1. Shift reduced load to ~862 GMWe (~2652 CMWt) on August 1 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 2. Shift reduced load to ~877 GMWe (~2686 CMWt) on August 2 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 3. Shift reduced load to ~888 GMWe (~2720 CMWt) and to ~869 GMWe (~2671 CMWt) on August 3 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 4. Shift reduced load to ~889 GMWe (~2722 CMWt) on August 4 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 5. Shift reduced load to ~889 GMWe (~2724 CMWt) on August 5 to maintain condensate temperature less than 130 degrees F. Shift reduced load to ~882 GMWe (~2711 CMWt) on August 6 when a control rod was fully inserted after being declared inoperable. Shift returned unit to 100% RTP (~2804 CMWt) early on August 7. Shift reduced load to ~860 GMWe (~2641 CMWt) on August 7 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 8. Shift reduced load to ~887 GMWe (~2719 CMWt) on August 8 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 9. Shift reduced load to ~872 GMWe (~2677 CMWt) on August 9 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 10. Shift reduced load to ~889 GMWe (~2722 CMWt) on August 10 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 11. Shift reduced load to ~892 GMWe (~2728 CMWt) on August 12 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) on August 13. Shift reduced load to ~889 GMWe (~2728 CMWt) on August 13 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 14. Shift reduced load to ~891 GMWe (~2729 CMWt) on August 14 to maintain condensate temperature less than 130 degrees F. Shift then reduced load to ~819 GMWe (~2503 CMWt) early on August 15 to perform CRD exercises and TSV testing. Shift returned unit to 100% RTP (~2804 CMWt) on August 15. Shift reduced load to ~882 GMWe (~2697 CMWt) on August 15 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 16. Shift reduced load to ~893 GMWe (~2736 CMWt) on August 16, and then to ~876 GMWe (~2694 CMWt) on the afternoon of August 17, and then to ~865 GMWe (~2658 CMWt) on the afternoon of August 18 to maintain condensate temperature less than 130 degrees F. Shift returned unit to 100% RTP (~2804 CMWt) on August 19. Shift reduced load to ~887 GMWe (~2725 CMWt) on August 19 to maintain condensate temperature less than 130 degrees F. Shift then ramped unit to maintain ~909 GMWe (~2783 CMWt) early on August 20. Shift then derated unit to ~885 GMWe (~2722 CMWt) on August 20 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 21. Shift reduced load to ~867 GMWe (~2672 CMWt) on August 21 to maintain condensate temperature less than 130 degrees F. Shift then reduced load to ~824 GMWe (~2456 CMWt) late on August 21 to perform a rod pattern adjustment and returned unit to 100% RTP (~2804 CMWt) on August 22. Shift reduced load to ~889 GMWe (~2729 CMWt) on August 22 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 23. Shift reduced load to ~890 GMWe (~2722 CMWt) on August 23 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 24. Shift reduced load to ~892 GMWe (~2731 CMWt) on August 24 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late on August 24. Shift reduced load to ~878 GMWe (~2689 CMWt) on August 26 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) early on August 27. Shift ended the month of August operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,292.07	228,852.08
4. Number of Hours Generator On-line	720.00	6,247.60	224,011.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,851.00	5,445,781.00	174,363,802.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of September operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~893 GMWe (~2735 CMWt) on September 11 to maintain condensate temperature less than 130 degrees F. Shift then reduced load to ~811 GMWe (~2467 CMWt) late on September 11 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift ramped unit to maintain ~903 GMWe (~2753 CMWt) on September 12 with the crossflow derate clock ON. After the derate clock cleared, shift ramped unit to 100% RTP (~2804 CMWt) on September 12. Shift later reduced load to ~886 GMWe (~2717 CMWt) on September 12 to maintain condensate temperature less than 130 degrees F and returned unit to 100% RTP (~2804 CMWt) late evening on September 12. Shift ended the month of September operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Andrew Bauer
PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	5,007.32	180,623.92
4. Number of Hours Generator On-line	744.00	4,981.15	177,121.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	833,878.00	5,931,289.00	183,905,055.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The month started with the unit online and the reactor critical at 99.7% power.

A power decrease of approximately 3.8% (99.8% to 96.0%) occurred on 7/4/2010 at 1415 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 96.0% RCTP on 7/4/2010 at 1712. Power ascension started on 7/4/2010 at 2223. The unit returned to 99.5% RCTP on 7/5/2010 at 0530. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 8.9% (99.9% to 91.0%) occurred on 7/5/2010 at 0800 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 91.0% on 7/5/2010 at 1742. Power ascension of 4.9% (91.1% to 96.0%) occurred on 7/5/2010 at 2243. Power was stabilized at 96.0% on 7/6/2010 at 0344 due to condenser back pressure limits. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 9.5% (96.8% to 87.3%) occurred on 7/6/2010 at 0937 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 87.3% on 7/6/2010 at 1734. Power ascension of 4.3% (88.4% to 92.7%) occurred on 7/7/2010 at 0051. Power was stabilized at 92.7% on 7/7/2010 at 0445 due to condenser back pressure limits. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 5.3% (92.8% to 87.5%) occurred on 7/7/2010 at 1005 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 87.5% on 7/7/2010 at 1556. Power ascension of 8.5% (87.5% to 96.0%) occurred on 7/7/2010 at 2359. Power was stabilized at 96.0% on 7/8/2010 at 0319 due to condenser back pressure limits. Power ascension of 3.2% (94.8% to 98%) occurred on 7/9/2010 at 0350. Power was stabilized at 98.0% on 7/9/2010 at 0432 due to condenser back pressure limits. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 5.0% (98.5% to 93.5%) occurred on 7/9/2010 at 0922 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 93.5% on 7/9/2010 at 1413. Power ascension of 5.1% (92.9% to 98.0%) occurred on 7/10/2010 at 0251. Power was stabilized at 98.0% on 7/10/2010 at 1127 due to condenser back pressure limits. Power ascension of 2.0% (98.0% to 100%) occurred on 7/11/2010 at 0315. Power was stabilized at 100% on 7/11/2010 at 0450. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 2.0% (99.5% to 97.5%) occurred on 7/11/2010 at 1602 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 97.5% on 7/11/2010 at 1614. Power ascension of 3.0% (97.0% to 100%) occurred on 7/11/2010 at 2251. Power was stabilized at 100% on 7/11/2010 at 2314 due to condenser back pressure limits. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 9.3% (99.9% to 90.6%) occurred on 7/12/2010 at 0913 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions. high dry bulb and wet bulb air temperatures

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201008

PREPARER NAME: Andrew Bauer
PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,751.32	181,367.92
4. Number of Hours Generator On-line	744.00	5,725.15	177,865.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,200.00	6,778,489.00	184,752,255.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Reason 2	Method 2	

SUMMARY The month started with the unit online and the reactor critical at 99.5% power.

A power decrease of approximately 5.4% (99.4% to 94.0%) occurred on 8/3/2010 at 1309 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 94.0% RCTP on 8/3/2010 at 1800. Power ascension did not occur. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 6.6% (95.1% to 88.5%) occurred on 8/4/2010 at 1409 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 88.5% RCTP on 8/4/2010 at 2050. Power ascension started on 8/5/2010 at 0309. The unit returned to 94% on 8/5/2010 at 0742. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 4.2% (94.2% to 90.0%) occurred on 8/5/2010 at 1306 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 90.0% on 8/5/2010 at 1519. Power ascension started on 8/5/2010 at 2340. The unit returned to 100% power on 8/7/2010 at 0239. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 3.4% (98.3% to 94.9%) occurred on 8/7/2010 at 2344 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 94.9% on 8/8/2010 at 1657. Power ascension started on 8/9/2010 at 0500. The unit returned to 96.5% power on 8/9/2010 at 0508. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 6.0% (96.6% to 90.6%) occurred on 8/9/2010 at 1040 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures.
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 90.6% on 8/9/2010 at 1445. Power ascension started on 8/9/2010 at 2236. The unit returned to 94.6% on 8/10/2010 at 0043. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 7.0% (95.0% to 88.0%) occurred on 8/10/2010 at 1012 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 88.0% on 8/10/2010 at 1429. Power ascension started on 8/11/2010 at 0112. The unit returned to 94.0% on 8/11/2010 at 0900. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 4.6% (93.6% to 89.0%) occurred on 8/11/2010 at 1336 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 89.0% on 8/11/2010 at 1934. Power ascension started on 8/11/2010 at 2248. The unit returned to 92.5% on 8/12/2010 at 0321. Power ascension resumed on 8/12/2010 at 2023. The unit returned to 99.7% power on 8/13/2010 at 0443. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 3.6% (99.6 to 96.0%) occurred on 8/15/2010 at 0046 due to degraded condenser vacuum resulting from draining of the B SJAE suction piping. Power was stabilized at 96.0% at 0105. Power ascension started on 8/15/2010 at 0425. The unit returned

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Andrew Bauer
PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,471.32	182,087.92
4. Number of Hours Generator On-line	720.00	6,445.15	178,585.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,380.00	7,618,869.00	185,592,635.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The month started with the unit online and the reactor critical at 93.5% power due to main condenser pressures reaching the main turbine design back pressure limit as a result of: extreme environmental conditions (high dry bulb and wet bulb air temperatures), and a Hope Creek 15% power uprate resulting in higher condenser pressures.

A power decrease of approximately 2.0% (93.5% to 91.5%) occurred on 9/1/2010 at 1242 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 91.5% RCTP on 9/1/2010 at 1308. Power ascension started on 9/1/2010 at 2125. The unit returned to 96.3% RCTP on 9/2/2010 at 0600 due to main condenser back pressure limits. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 5.3% (96.3% to 91%) occurred on 9/2/2010 at 1128 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 91% RCTP on 9/2/2010 at 1617. Power ascension started on 9/2/2010 at 2214. The unit returned to 100% RCTP on 9/3/2010 at 0350. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 5.5% (99.5% to 94%) occurred on 9/3/2010 at 0931 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 94% RCTP on 9/3/2010 at 1808. Power ascension started on 9/4/2010 at 0251. The unit returned to 100% on 9/4/2010 at 0428. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 4% (100% to 96%) occurred on 9/4/2010 at 2002 for control rod pattern adjustments. Power was stabilized at 96% RCTP on 9/4/2010 at 2012. Power ascension started on 9/4/2010 at 2033. The unit returned to 100% on 9/4/2010 at 2054. This is a planned power reduction since it was scheduled greater than 72 hours in advance, and is excluded from NEI-99-02.

A power decrease of approximately 5.5% (100% to 94.5%) occurred on 9/7/2010 at 1240 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 94.5% RCTP on 9/7/2010 at 1941.
 A power increase of 2.6% (94.5% to 97.1%) occurred on 9/8/2010 at 0041. The unit returned to 97.1% on 9/8/2010 at 0400 due to main condenser back pressure limits. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease 2% (97.5% to 95.5%) occurred on 9/8/2010 at 1223 due to main condenser back pressure limits as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 95.5% RCTP on 9/8/2010 at 1301. Power ascension started on 9/8/2010 at 2044. The unit returned to 100% on 9/8/2010 at 2153. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 9.8% (99.8% to 90%) occurred on 9/11/2010 at 2000 for control rod pattern adjustments. Power was stabilized at 90% RCTP on 9/11/2010 at 2020. Power ascension started on 9/11/2010 at 2043. The unit returned to 100% on 9/11/2010 at 2106. This is a planned power reduction since it was scheduled greater than 72 hours in advance, and is excluded from NEI-99-02

A power decrease of approximately 5% (100% to 95%) occurred on 9/16/2010 at 1336 due to main condenser pressures reaching the main turbine design back pressure limit as a result of:
 Extreme environmental conditions, high dry bulb and wet bulb air temperatures
 Hope Creek 15% power uprate design resulted in higher condenser pressures.
 Power was stabilized at 95% RCTP on 9/16/2010 at 1648. Power ascension started on 9/16/2010 at 1930. The unit returned to 99.9% on

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,311.81	237,797.00
4. Number of Hours Generator On-line	744.00	4,262.33	233,393.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	742,454.58	4,267,553.45	206,612,009.22

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 768,045 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,055.81	238,541.00
4. Number of Hours Generator On-line	744.00	5,006.33	234,137.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	742,464.44	5,010,017.89	207,354,473.66

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 768,147 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	478.47	5,534.28	239,019.47
4. Number of Hours Generator On-line	444.88	5,451.21	234,582.14
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	435,259.48	5,445,277.37	207,789,733.14

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
3	9/3/2010	F		275.12	A	3		Planned power reduction with the intent of shutting down the plant and go to cold shutdown to repair the 21 Reactor Coolant Pump. While reducing power, we received an automatic reactor trip due high steam generator water level.

SUMMARY Indian Point 2 was synchronized to the grid for a total of 444.88 hours, producing a gross generation of 454,768 MWhrs. The Unit began the month at full power. The Unit operated at full power until 9/3/10 at approximately 0800 hours, when a planned power reduction was begun with the intent of shutting down the plant and go to cold shutdown to repair the 21 Reactor Coolant Pump. At 1058 hours we received an automatic reactor trip due high steam generator water level. The trip occurred at ~38% reactor power while operations was unloading and securing the 21 MBFP. The original plan was to be shutdown by 1200 hours. The reactor was made critical on 9/13/10 at approximately 1130 hours and the Unit was synchronized to the grid on 9/14/10 at approximately 2205 hours. Full power was reached on 9/15/10 at approximately 1530 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201007

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	208,953.59
4. Number of Hours Generator On-line	744.00	5,087.00	205,741.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	765,920.00	5,306,999.00	191,387,675.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 792,288 MWhrs. The unit operated at full power until 7/29/10 when power was reduced to ~94.5% to perform a Turbine Stop and Control Valve test. The unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	209,697.59
4. Number of Hours Generator On-line	744.00	5,831.00	206,485.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,945.00	6,073,944.00	192,154,620.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 793,389 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	678.20	6,509.20	210,375.79
4. Number of Hours Generator On-line	636.20	6,467.20	207,122.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	607,952.00	6,681,896.00	192,762,572.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	9/9/2010	F		83.80	A		2	Manual Reactor Trip due to Service Water leak in Main Generator Exciter cooler.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 636.2 hours, producing a gross generation of 630,599 MWhrs. The Unit began the month at full power. The Unit operated at full power until 9/9/2010 when at approximately 2129 hours an unplanned manual Reactor Trip was initiated due to a Service Water leak in the Main Generator Exciter Cooler. The Reactor was made critical on 9/11/2010 at 1517 hours and Indian Point 3 synchronized to the grid on 09/13/2010 at 0917 hours. The Reactor Power was raised to approximately 53% when Heater Drain Tank Pump #32 failed to start when demanded. A motor required replacement and the Unit remained at approximately 53% power until 9/16/2010 at 2350 when power ascension resumed. Full power was reached on 9/18/10 at approximately 0313 hours. The Unit remained at full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201007

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	270,023.13
4. Number of Hours Generator On-line	744.00	5,087.00	267,484.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	418,575.00	2,899,396.00	136,819,445.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: J A Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	270,767.13
4. Number of Hours Generator On-line	744.00	5,831.00	268,228.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	419,392.00	3,318,788.00	137,238,837.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 201009

PREPARER NAME: J.A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	271,487.13
4. Number of Hours Generator On-line	720.00	6,551.00	268,948.19
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	410,992.00	3,729,780.00	137,649,829.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit continues to operate at 100% steady state power.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,478.20	179,426.39
4. Number of Hours Generator On-line	744.00	4,446.22	176,973.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	825,961.00	4,985,431.00	184,472,078.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 operated at or near full power during July 2010, with the following exception: On July 11, power was reduced to approximately 83% to repair the 1A TDRFP. The unit was returned to full power on the same day, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,222.20	180,170.39
4. Number of Hours Generator On-line	744.00	5,190.22	177,717.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	820,469.00	5,805,900.00	185,292,547.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 operated at or near full power during August 2010, with the following exception: On August 12, power was reduced to approximately 815 MWe due to a loss of a steam packing exhaustor loop seal and high lake temperatures. The unit was returned to full power on August 13, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,942.20	180,890.39
4. Number of Hours Generator On-line	720.00	5,910.22	178,437.28
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	815,499.00	6,621,399.00	186,108,046.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 had a downpower on 9/2/10 to approximately 1000 MWe to repair the TDRFP control system and returned to power on 9/2/10. On 9/11/10 power was reduced to approximately 800 MWe for scram time testing, surveillances and a sequence exchange and returned to full power on 9/12/10. On 9/25/10 power was reduced to approximately 1110 MWe for power uprate testing. On 9/26/10 power uprate testing was completed and the unit operated at or near the new full power for the remainder of September2010.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201007

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	171,666.27
4. Number of Hours Generator On-line	744.00	5,087.00	170,393.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,215.00	5,779,649.00	180,005,745.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 operated at or near full power during July 2010.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	172,410.27
4. Number of Hours Generator On-line	744.00	5,831.00	171,137.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,098.00	6,589,747.00	180,815,843.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 operated at or near full power during August 2010, with the following exception: On August 12, power was reduced to approximately 900 MWe due to high lake temperatures. The unit was returned to full power on August 16, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
UNIT_NME: LaSalle Unit 2
RPT_PERIOD: 201009

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	173,130.27
4. Number of Hours Generator On-line	720.00	6,551.00	171,857.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	806,906.00	7,396,653.00	181,622,749.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 operated at or near full power during September 2010 except for the following: On 9/5/10 power was reduced to approximately 750 MWe for a sequence exchange, surveillances and scram timing and returned to full power on 9/5/10.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	4,514.82	194,259.02
4. Number of Hours Generator On-line	744.00	4,456.42	192,007.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,179.00	4,888,807.00	204,943,398.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of July 2010 at 99.9% of rated thermal power (RTP).

On July 1st at 22:03 hours, reactor power was reduced from 99.9% to 66.4% RTP due to an unplanned load drop for a rod pattern adjustment following an unplanned scram in June. On July 3rd at 16:11 hours, reactor power was restored to 99.8% RTP.

Unit 1 ended the month of July 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,258.82	195,003.02
4. Number of Hours Generator On-line	744.00	5,200.42	192,751.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	830,612.00	5,719,419.00	205,774,010.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month of August 2010 at 100.0% of rated thermal power (RTP).
 There were no power reductions on Unit 1 for the month of August 2010.

Unit 1 ended the month of August 2010 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,978.82	195,723.02
4. Number of Hours Generator On-line	720.00	5,920.42	193,471.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,527.00	6,517,946.00	206,572,537.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of September 2010 at 99.9% of rated thermal power (RTP).

On September 4th at 22:03 hours, reactor power was reduced from 100.0% to 64.3% RTP due to a planned load drop for post summer readiness.

On September 7th at 00:03 hours, reactor power was restored to 99.5% RTP.

On September 17th at 22:02 hours, reactor power was reduced from 100.0% to 75.7% RTP due to a planned load drop for a rod pattern adjustment.

On September 18th at 23:32 hours reactor power was restored to 99.6 % RTP.

Unit 1 ended the month of September 2010 at 99.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
UNIT_NME: Limerick Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	170,179.43
4. Number of Hours Generator On-line	744.00	5,054.18	168,039.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	820,296.00	5,766,340.00	184,011,439.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY Unit 2 began the month of July 2010 at 99.9% Rated Thermal Power (RTP).

On July 4th at 16:03 hours, reactor power was reduced from 100% to 97.4% RTP due to high condensate temperature caused by high ambient temperature. Reactor power was restored to 99.5% at 22:02 hours.

On July 5th at 13:05 hours, reactor power was reduced from 99.8% to 94.7% RTP due to high condensate temperature caused by high ambient temperature.

On July 6th at 00:54 hours, reactor power was restored to 99.5% RTP.

Reactor power was reduced from 99.9% to 93.1% RTP at 09:57 hours due to high condensate temperature caused by high ambient temperature.

On July 8th at 04:06 hours, reactor power was restored to 99.5% RTP.

Reactor power was reduced from 99.8% to 95.4% RTP at 10:45 hours due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.6% RTP at 23:37 hours.

On July 9th at 15:12 hours, reactor power was reduced from 99.8% to 95.0% RTP due to high condensate temperature caused by high ambient temperature. Reactor power was restored to 99.6% RTP at 20:44 hours.

On July 13th at 17:00 hours, reactor power was reduced from 99.9% to 98.8% RTP due to high condensate temperature caused by high ambient temperature. Reactor power was restored to 99.5% RTP at 22:40 hours.

On July 15th at 16:36 hours, reactor power was reduced from 99.9% to 97.7% RTP due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.6% RTP at 22:34 hours.

On July 16th at 10:30 hours, reactor power was reduced from 99.9% to 91.6% RTP due to high condensate temperature caused by high ambient temperature.

On July 17th at 01:39 hours, reactor power was restored to 99.7% RTP.

On July 17th at 14:42 hours, reactor power was reduced from 99.9% to 95.5% RTP due to high condensate temperature caused by high ambient temperature.

On July 18th at 04:15 hours, reactor power was restored to 99.5% RTP.

On July 19th at 13:17 hours, reactor power was reduced from 99.8% to 91.5% RTP due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.5% RTP at 21:46 hours.

On July 21st at 11:48 hours, reactor power was reduced from 100.0% to 92.3% RTP due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.6% RTP at 21:55 hours.

On July 23rd at 12:27 hours, reactor power was reduced from 99.9% to 85.6% RTP due to high condensate temperature caused by high ambient temperature.

On July 25th at 17:15 hours, reactor power was restored to 99.5% RTP.

On July 28th at 14:57 hours, reactor power was reduced from 99.9% to 96.3% RTP due to high condensate temperature caused by high ambient temperature.

On July 29th at 05:41 hours, reactor power was restored to 99.5% RTP.

Reactor power was reduced from 100.0% to 97.6% RTP at 14:18 hours due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.6% RTP at 19:56 hours.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	170,923.43
4. Number of Hours Generator On-line	744.00	5,798.18	168,783.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,227.00	6,598,567.00	184,843,666.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of August 2010 at 100.0% Rated Thermal Power (RTP).

On August 4th at 13:14 hours, reactor power was reduced from 99.9% to 93.0% RTP due to high condensate temperature caused by high ambient temperature.

On August 5th at 03:27 hours, reactor power was restored to 99.6% RTP.

On August 5th at 13:48 hours, reactor power was reduced from 99.9% to 94.5% RTP due to high condensate temperature caused by high ambient temperature.

On August 6th at 00:51 hours, reactor power was restored to 99.6% RTP.

On August 9th at 11:59 hours, Reactor power was reduced from 100.0% to 94.4% RTP due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.5% at 22:17 hours.

August 10th at 12:15 hours, reactor power was reduced from 99.8% to 95.4% RTP due to high condensate temperature caused by high ambient temperature.

On August 11th at 01:25 hours, reactor power was restored to 99.5% RTP.

On August 11th at 13:29 hours, reactor power was reduced from 99.9% to 96.6% hours due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.5% RTP at 23:37 hours.

On August 16th at 12:46 hours, reactor power was reduced from 99.9% to 93.4% RTP due to high condensate temperature caused by high ambient temperature. Reactor power was restored to 99.5% RTP at 20:49 hours.

Unit 2 ended the month of August 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	6,551.00	171,643.43
4. Number of Hours Generator On-line	720.00	6,518.18	169,503.39
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	789,490.00	7,388,057.00	185,633,156.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of September 2010 at 100.0% Rated Thermal Power (RTP).

On September 1st at 12:44 hours, reactor power was reduced from 99.9% to 95.3% RTP due to high condensate temperature caused by high ambient temperature.

On September 2nd at 00:48 hours, reactor power was restored to 99.6% RTP.

On September 2nd at 13:18 hours, reactor power was reduced from 99.8% to 89.2% RTP due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.6% at 21:23 hours.

On September 9th at 22:00 hours, Reactor power was reduced from 100.0% to 61.4% RTP due to a planned load drop for post summer readiness.

On September 13th at 01:47 hours, reactor power was restored to 99.5% RTP.

On September 16th at 21:59 hours, reactor power was reduced from 99.9% to 85.9% RTP due to a planned load drop for a control rod pattern adjustment.

On September 17th at 00:19 hours, reactor power was restored to 99.5% RTP.

On September 22nd at 16:01 hours, reactor power was reduced from 99.9% to 97.9% RTP due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.6% RTP at 20:43 hours.

On September 24th at 15:15 hours, reactor power was reduced from 99.9% to 95.1% RTP due to high condensate temperature caused by high ambient temperature.

On September 25th at 02:19 hours, reactor power was restored to 99.6% RTP.

On September 30th at 12:02 hours, reactor power was reduced from 99.9% to 90.7% RTP due to high condensate temperature caused by high ambient temperature.

Reactor power was restored to 99.6% RTP at 22:09 hours.

Unit 2 ended the month of September 2010 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 369
 UNIT_NME: McGuire Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,178.91	203,159.19
4. Number of Hours Generator On-line	744.00	4,106.49	201,662.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,211.00	4,607,333.00	218,617,696.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201008

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,922.91	203,903.19
4. Number of Hours Generator On-line	744.00	4,850.49	202,406.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,276.00	5,454,609.00	219,464,972.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,642.91	204,623.19
4. Number of Hours Generator On-line	720.00	5,570.49	203,126.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,231.00	6,273,840.00	220,284,203.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	197,173.85
4. Number of Hours Generator On-line	744.00	5,087.00	195,757.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,690.00	5,820,508.00	217,897,547.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	197,917.85
4. Number of Hours Generator On-line	744.00	5,831.00	196,501.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,710.00	6,655,218.00	218,732,257.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (980) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	198,637.85
4. Number of Hours Generator On-line	720.00	6,551.00	197,221.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,470.00	7,466,688.00	219,543,727.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,993.83	210,695.66
4. Number of Hours Generator On-line	744.00	4,972.61	204,709.50
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	652,206.50	4,351,486.60	170,767,919.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power for the month of July 2010.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,737.83	211,439.66
4. Number of Hours Generator On-line	744.00	5,716.61	205,453.50
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	650,833.20	5,002,319.80	171,418,752.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until August 20, 2010. At 1047 hours on August 20, 2010, the unit reduced load to 90% power to perform a Main Turbine Control Valve operability test. The unit returned to 100% power at 1620 hours, on August 20, 2010. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 201009

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,457.83	212,159.66
4. Number of Hours Generator On-line	720.00	6,436.61	206,173.50
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	630,347.50	5,632,667.30	172,049,099.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power for the month of September 2010.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 201007

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,105.83	163,656.52
4. Number of Hours Generator On-line	744.00	4,047.36	161,672.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	913,129.90	4,949,468.00	180,671,829.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Millstone Unit 3 operated at or near 100% power for the month of July 2010.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	687.30	4,793.13	164,343.82
4. Number of Hours Generator On-line	648.30	4,695.66	162,320.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	798,859.80	5,748,327.80	181,470,689.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2010-2	8/13/2010	F	S	95.70	B	1		Millstone Unit 3 shutdown to repair a leaking valve in the reactor coolant system.

SUMMARY Millstone Unit 3 operated at 100% power until August 13, 2010 when a plant shutdown was commenced to repair a leaking valve in the RCS system. The main generator was taken off line on August 14, 2010 at 0741 and the reactor was shutdown on August 14, 2010 at 0930. On August 16, 2010 at 1812 the reactor was taken critical and the main generator was phased on line on August 17, 2010 at 0723 hours. Millstone Unit 3 reached 100% power on August 18, 2010 at 1547 and remained there throughout the rest of August.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,513.13	165,063.82
4. Number of Hours Generator On-line	720.00	5,415.66	163,040.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	880,070.50	6,628,398.30	182,350,759.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 3 operated at or near 100% power until September 18, 2010 at 0100 hours when a load reduction to 93% power was initiated to replace a leaking valve on the "B" heater drain pump. The unit reached 93% power at 0220 hours and the valve was replaced. At 1407 hours on September 18, 2010 the unit began a return to full power and reached 100% power at 1658 hours. The plant remained at 100% power throughout the rest of September, 2010.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	290,616.84
4. Number of Hours Generator On-line	744.00	5,087.00	286,900.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	413,871.00	2,912,088.00	151,467,458.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY None

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	291,360.84
4. Number of Hours Generator On-line	744.00	5,831.00	287,644.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	398,564.00	3,310,652.00	151,866,022.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On Aug 12 the station reduced power to 98% to restore margin per the Operational Decision Making Instruction due to issues related to the 15B FW Heater tube leak. This power level was then reduced to 95% on Aug 14th as a final power level that bounded the ODMI allowable leakage levels.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	292,080.84
4. Number of Hours Generator On-line	720.00	6,551.00	288,364.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	389,641.00	3,700,293.00	152,255,663.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Station continued to operate at 95% power to maintain the margin set by the operational decision making instruction.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201007

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	267,706.76
4. Number of Hours Generator On-line	744.00	5,087.00	262,803.59
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	444,511.20	3,089,084.92	149,383,447.26

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit capacity factor for month was 100%.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201008

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	268,450.76
4. Number of Hours Generator On-line	744.00	5,831.00	263,547.59
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	446,961.37	3,536,046.29	149,830,408.63

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit operated with 99.9% capability factor for month.

OPERATING DATA REPORT

DOCKET: 220
UNIT_NME: Nine Mile Point Unit 1
RPT_PERIOD: 201009

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	269,170.76
4. Number of Hours Generator On-line	720.00	6,551.00	264,267.59
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	433,094.00	3,969,140.29	150,263,502.63

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit maintained 100% availability factor for month.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,321.20	165,525.52
4. Number of Hours Generator On-line	744.00	4,262.75	162,329.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,691.33	4,789,434.52	174,816,968.11

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit operated with capability factor of 100% for month.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 201008

PREPARER NAME: munyan
PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,065.20	166,269.52
4. Number of Hours Generator On-line	744.00	5,006.75	163,073.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,669.56	5,629,104.08	175,656,637.67

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	

SUMMARY Unit operated with 100% capability factor for month.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,785.20	166,989.52
4. Number of Hours Generator On-line	720.00	5,726.75	163,793.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,412.35	6,446,516.43	176,474,050.02

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit operated with a 100% availability for month.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: W.C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	644.60	4,987.60	236,737.12
4. Number of Hours Generator On-line	637.72	4,980.72	233,261.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	567,952.03	4,511,184.55	203,172,414.28

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
N1-2010-001	7/14/2010	F	S	106.28	A	1		Pin hole leak and small crack upstream of 1-SS-217 "C" steam generator surface sample line manual isolation valve.

SUMMARY Began the Month @ 98.4 % power, 953 MWe. On 7-14-10, at 1934, commence ramping unit off line due to a pinhole leak and a small crack upstream of 1-SS-217 "C" steam generator surface sample line manual isolation valve. On 7-14-10 @ 2330, unit is off line. On 7-19-10 @ 0232, Commencing reactor startup. On 7-19-10 @ 0317, reactor is critical. On 7-19-10 @ 0947, placed unit on line. On 7-22-10 @ 0700, Unit @ 98.4% power, 950 MWe. On 7-27-10 @ 0930, commence ramp for MUR per 1-TOP-2.1. On 7-27-10 @ 1610, ramp complete, 100% power, 964 MWe. Ended the Month @ 100% Power, 973 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,731.60	237,481.12
4. Number of Hours Generator On-line	744.00	5,724.72	234,005.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	685,296.68	5,196,481.23	203,857,710.96

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 973 MWe. Ended the Month @ 100% Power, 971 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: W.C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	265.08	5,996.68	237,746.20
4. Number of Hours Generator On-line	264.65	5,989.37	234,269.71
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	241,410.08	5,437,891.31	204,099,121.04

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N1- 2010- 002	9/12/2010	S	455.35	C	1	Scheduled Refueling Outage

SUMMARY Began the Month @ 100% Power, 971 MWe. On 9-11-12 @ 1939, commence ramping unit off line for scheduled Refueling Outage. On 9-12-10 @ 0039, unit is off line. Ended the Month in Mode 6.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: W.C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,019.90	223,911.16
4. Number of Hours Generator On-line	744.00	3,947.88	222,207.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	700,147.12	3,621,110.65	194,938,029.38

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 99% Power, 991 MWe. During this Month, the thermal performance of the Primary System (Steam Generators) improved as expected following the Automatic Reactor Trip on 6-16-10. Ended the Month @ 100% Power, 993 MWe

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,763.90	224,655.16
4. Number of Hours Generator On-line	744.00	4,691.88	222,951.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	702,001.76	4,323,112.41	195,640,031.14

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 993 MWe. Ended the Month @ 100% Power, 994 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: W. C. Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.57	5,436.47	225,327.73
4. Number of Hours Generator On-line	672.33	5,364.21	223,623.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,393.28	4,963,505.69	196,280,424.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N2- 2010- 006	9/29/2010	F	47.67	H	1	Shutdown Type: Voluntary shutdown to confirm potential insulation concerns that could effect sump operability.

SUMMARY Began the Month @ 100% Power, 994 MWe. On 9-28-10 @ 2000 Commence ramp to remove unit from service to inspect insulation that has the potential to clog containment sump strainers in an accident condition.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	262,200.38
4. Number of Hours Generator On-line	744.00	5,087.00	258,270.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,535.00	4,397,483.00	212,211,246.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
 UNIT_NME: Oconee Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	706.92	5,793.92	262,907.30
4. Number of Hours Generator On-line	699.30	5,786.30	258,969.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	560,973.00	4,958,456.00	212,772,219.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	8/7/2010	F	44.70	A	2	Scrammed when immediate trip criteria met for high RCP vibration. see PIP O-10-6174

SUMMARY Brief Summary

Unit 1 entered an AP for abnormal reactor coolant pump operation when RCP vibration alarms first came in . It was determined that it was necessary to enter the AP for Rapid Unit Shutdown due to the high vibrations, while downpowering, the vibration indications on 1A1 and 1A2 met the immediate trip criteria. Upon shutting down, it was realized that the vibration indicator power supply caused the erroneous vibration indications. A new power supply was installed and the problem was resolved. The shutdown was prolonged due to evaluation of a leak in the 1F3 feedwater heater, and the lack of response from 1B Feedwater pump turning gear. During the startup, it was noted by ops that there was low oil in 1B FDWP and high temperatures in one of the bearings in the 1B FDWP. Power was then reduced to take the pump offline and perform troubleshooting activities.

08/07/1014:39Unit 1 entered AP/1/A/1700/029 (rapid Unit Shutdown) due to high vibrations on the 1A1 and 1A2 RCPs.
 08/07/1014:51Unit 1 reactor tripped manually per AP/1/A/1700/029 from 18% FP due to immediate trip criteria met on 1A1 and 1A2 RCP. Turbine offline.
 08/09/1003:56Unit 1 Reactor Critical.
 08/09/1004:11Increasing Reactor power per OP/1/A/1102/004.
 08/09/1004:15Stopped power escalation at 3% FP to place ICS in manual per OP/1/A/1102/001 (Unit Startup).
 08/09/1004:44Resumed power escalation at 3% FP per OP/1/A/1102/001.
 08/09/1005:42Paused power escalation at 6.5% FP per OP/1/A/1102/001 for procedural hold.
 08/09/1006:17Resumed power escalation from 6.5% FP per OP/1/A/1102/001.
 08/09/1007:23Paused power escalation at 19.5% FP per OP/1/A/1102/001 to place turbine online.
 08/09/1011:33Turbine online.
 08/09/1013:17Resumed power escalation from 19.5 % FP per OP/1/A/1102/004.
 08/09/1013:38Paused power escalation at 25%FP to remove delta Tc per OP/1/A/1102/004.
 08/09/1014:16Resumed power escalation from 25% FP per OP/1/A/1102/004.
 08/09/1016:49Paused power escalation at 55% FP per OP/1/A/1102/004 to place 1B FDWP (Feedwater pump) in service.
 08/09/1020:28Resumed power escalation from 55% FP per Op/1/A/1102/004
 08/09/1022:08Paused power escalation at 76% FP per OP/1/A/1102/004 to investigate 1B FDWP inboard oil flow issues.
 08/10/1002:59Began power reduction from 76% FP per OP/1/A/1102/004 to trouble shoot 1B FDWP inboard oil flow issues.
 08/10/1003:50Paused power reduction at 60% FP per OP/1/A/1102/004.
 08/10/1004:08Resumed power reduction from 60% FP per OP/1/A/1102/004 to trouble shoot 1B FDWP inboard oil flow issues.
 08/10/1004:10Stopped power reduction at 58% FP per OP/1/A/1102/004.
 08/12/1010:15Began power escalation from 58% FP per OP/1/A/1102/004.
 08/12/1012:49Paused power escalation at 89.5% FP per OP/1/A/1102/004 for 10 minute procedural hold.
 08/12/1014:00Resumed power escalation from 89.5% FP per OP/1/A/1102/004.
 08/12/1017:22Paused power escalation at 99.3% FP for slow approach to 100% FP per OP/1/A/1102/004.
 08/12/1017:28Resumed power escalation from 99.3% FP per OP/1/A/1102/004.
 08/12/1018:13Unit 1 reactor reached 100% FP.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,513.92	263,627.30
4. Number of Hours Generator On-line	720.00	6,506.30	259,689.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,726.00	5,564,182.00	213,377,945.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,190.59	261,623.98
4. Number of Hours Generator On-line	744.00	4,157.65	258,550.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	645,117.00	3,569,132.00	212,372,978.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,934.59	262,367.98
4. Number of Hours Generator On-line	744.00	4,901.65	259,294.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,251.00	4,206,383.00	213,010,229.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,654.59	263,087.98
4. Number of Hours Generator On-line	720.00	5,621.65	260,014.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	612,307.00	4,818,690.00	213,622,536.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201007

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,895.90	255,054.47
4. Number of Hours Generator On-line	744.00	4,886.83	251,921.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,431.00	4,230,076.00	210,156,701.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,639.90	255,798.47
4. Number of Hours Generator On-line	744.00	5,630.83	252,665.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	620,149.00	4,850,225.00	210,776,850.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY While performing a test on the unit 3 SSF RCMU pump, pump vibrations and reactor building normal sump escalation lead to a decision to decrease power to 20%FP so that the problem could be troubleshooted. The issue was determined to be a leaking valve 3 HP 404 (High pressure Injection Relieve Valve on the RCMU line)

08/25/1020:16Commenced power reduction from 100% Full Power (FP) per OP/3/A/1102/004 (Ops at Power) to troubleshoot Unit 3 Standby Shutdown Facility (SSF) Reactor Coolant Make Up (RCMU) pump vibrations and escalation in Reactor Building Normal Sump (RBNS) level. Cause is determined to be related to HP-404 (High Pressure injection relief valve on the RCMU line).

08/25/1022:57Stopped power reduction at 20% FP to perform repairs on vibration probe and HP-404.

08/26/1013:53Commenced power escalation from 20% FP per OP/3/A/1102/004.

08/26/1016:41Paused power escalation at 54% FP to allow 3A FWPT (Feedwater pump turbine) delta temperatures to return within limits per OP/3/A/1102/004.

08/26/1020:02Resumed power escalation from 54% FP per OP/3/A/1102/004.

08/26/1020:26Paused power escalation at 59% FP per OP/3/A/1102/004 to allow 3A MFWP (main feed water pump) pressure switches.

08/26/1021:06Resumed power escalation from 59% FP per OP/3/A/1102/004.

08/26/1022:08Paused power escalation at 71% FP per OP/3/A/1102/004 to allow 3D1 HDP (heater drain pump) start due to low FDWP (Feedwater pump) suction pressure.

08/26/1022:16Resumed power escalation from 71% FP per OP/3/A/1102/004.

08/26/1023:29Paused power escalation at 83% FP per OP/3/A/1102/004 to assist in maintaining control rods in desired operating band.

08/27/1000:07Resumed power escalation from 83% FP per OP/3/A/1102/004.

08/27/1001:20Paused power escalation at 90% FP per OP/3/A/1102/004 for procedural hold to evaluate need for NI (Nuclear Instrumentation) calibration.

08/27/1001:50Resumed power escalation at 90% FP per OP/3/A/1102/004.

08/27/1002:57Paused power escalation at 96.8% FP per OP/3/A/1102/004 to perform an NI calibration.

08/27/1005:25Resumed power escalation from 96.8% FP per OP/3/A/1102/004.

08/27/1005:48Paused power escalation at 99% FP per OP/3/A/1102/004 to change rate of power escalation and slow approach to 100% FP.

08/27/1007:07Resumed power escalation from 99% FP per OP/3/A/1102/004.

08/27/1007:33Paused power escalation at 99.5%FP per OP/3/A/1102/004 for slow approach to 100%FP.

08/27/1007:44Resumed power escalation from 99.5%FP per OP/3/A/1102/004.

08/27/1008:14Unit 3 Reactor has reached 100% FP.

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 201009

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,359.90	256,518.47
4. Number of Hours Generator On-line	720.00	6,350.83	253,385.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	614,661.00	5,464,886.00	211,391,511.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Russell Smith
 PREPARER TELEPHONE: 6099714059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,002.71	273,007.47
4. Number of Hours Generator On-line	744.00	4,986.46	268,324.03
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	427,746.00	3,062,659.10	155,044,164.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Planned energy losses were due to reactivity maneuvers. Unplanned losses were due to maintenance on a Feed Water Heater level controller.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Russell Smith
 PREPARER TELEPHONE: 609.971.4059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,746.71	273,751.47
4. Number of Hours Generator On-line	744.00	5,730.46	269,068.03
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	449,906.00	3,512,565.10	155,494,070.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY An additional MWh loss of 3,053 was taken due to environmental conditions, and was not included in the planned losses.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: R Smith
 PREPARER TELEPHONE: 609.971.4059

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,466.71	274,471.47
4. Number of Hours Generator On-line	720.00	6,450.46	269,788.03
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	437,488.00	3,950,053.10	155,931,558.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unplanned losses for the month of September were due to downpowers to support troubleshooting and elimination of a DC electrical ground.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: KM Madden
 PREPARER TELEPHONE: 2697642194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	703.62	4,894.49	229,634.88
4. Number of Hours Generator On-line	687.85	4,878.72	223,607.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	524,237.00	3,871,220.00	158,787,734.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	6/24/2010	F		56.15	A	4		Unit brought offline to repair Control Rod Drive Mechanism seal.

SUMMARY Palisades was offline at the beginning of the month to support the repair of a control rod drive mechanism seal. Palisades returned to steady-state power on July 3, and maintained steady-state power for the remainder of the month with the exception of July 11, 2010 when Palisades reduced power to correct an EHC leak on a turbine trip valve.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: KM Madden
 PREPARER TELEPHONE: 269.764.2194

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,638.49	230,378.88
4. Number of Hours Generator On-line	744.00	5,622.72	224,351.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	580,369.00	4,451,589.00	159,368,103.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant operated at essentially full power for the entire month.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: RFSchmidt
 PREPARER TELEPHONE: 269.764.2185

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	744		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,358.49	231,098.88
4. Number of Hours Generator On-line	720.00	6,342.72	225,071.00
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	556,104.00	5,007,693.00	159,924,207.16

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant began the month operating at full power. On 9/18/2010, a power coastdown was initiated, and continued through the remainder of the month.

Starting on September 18, 2010 the unit power was coasting down in advance of the scheduled refueling outage 1R21. The coastdown was expected and caused 8919 MW-hrs of lost generation that directly affected the unit output. The unit also experienced two events, caused by the turbine drains inadvertently opening due to a breaker, 52-426, tripping (CR-PLP-2010-4101 &-4147) that detrimentally affected unit output by 798 MW-hrs on 9/23/2010 and 9/27/2010 combined.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,631.17	169,201.31
4. Number of Hours Generator On-line	744.00	3,546.79	167,255.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	975,260.79	4,454,547.75	202,410,609.14

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,375.17	169,945.31
4. Number of Hours Generator On-line	744.00	4,290.79	167,999.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	969,278.72	5,423,826.47	203,379,887.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On August 28th at 1530 the unit commenced a reduction in power to 85% due to a heater drain pump 'B' discharge valve issue. The unit reached full power again on August 30th at 0230 and ended the month in Mode 1 with reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,095.17	170,665.31
4. Number of Hours Generator On-line	720.00	5,010.79	168,719.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	949,416.89	6,373,243.36	204,329,304.75

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,088.00	171,493.88
4. Number of Hours Generator On-line	744.00	5,088.00	169,656.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	979,776.10	6,778,555.51	211,155,352.78

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,832.00	172,237.88
4. Number of Hours Generator On-line	744.00	5,832.00	170,400.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	979,904.62	7,758,460.13	212,135,257.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,552.00	172,957.88
4. Number of Hours Generator On-line	720.00	6,552.00	171,120.52
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	953,750.99	8,712,211.12	213,089,008.39

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201007

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,088.00	166,810.33
4. Number of Hours Generator On-line	744.00	5,088.00	165,243.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	976,908.46	6,736,322.78	203,740,806.21

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,832.00	167,554.33
4. Number of Hours Generator On-line	744.00	5,832.00	165,987.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	975,794.65	7,712,117.43	204,716,600.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,552.00	168,274.33
4. Number of Hours Generator On-line	720.00	6,552.00	166,707.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	947,422.82	8,659,540.25	205,664,023.68

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month in Mode 1. On September 27, at approximately 2200, the unit began an end of cycle RX power coast down in preparation for the 15th refueling outage. The unit ended the month in Mode 1 with RX power at 97.6%.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	245,300.11
4. Number of Hours Generator On-line	744.00	5,087.00	240,638.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	823,445.10	5,707,630.30	245,092,481.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 began the month of July at 100% of maximum allowable power (3514 MWth).

At 13:25 on July 20th, maximum Recirc pump speed was achieved. Unit 2 coasted to 98.8% power until July 23rd when a load drop from removal of the 5th stage Feedwater heaters commenced. Unit 2 is in end of cycle coastdown.

At 23:01 on July 23rd, Unit 2 commenced a planned load reduction from 98.8% to 88.5% CTP for removal of the 5th Stage Feedwater heaters. Min power level was reached on July 24th at 00:29. The unit returned to 100% power on July 24th at 03:05.

Unit 2 ended the month of July at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	246,044.11
4. Number of Hours Generator On-line	744.00	5,831.00	241,382.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	773,500.60	6,481,130.90	245,865,981.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of August at 100% of maximum allowable power (3514 MWth).

At 16:44 on August 3rd, maximum Recirc pump speed was achieved. Unit 2 coasted to 97.3% power until August 10th when a load drop for removal of the 4th stage Feedwater heaters commenced. Unit 2 is in end of cycle coastdown.

At 23:00 on August 10th, Unit 2 commenced a planned load reduction from 97.3% to 88.5% CTP for removal of the 4th Stage Feedwater heaters. Min power level was reached on August 11th at 02:15. The unit returned to 100% power on August 11th at 04:25.

At 10:12 on August 12th, maximum Recirc pump speed was achieved for the final time. Unit 2 coasted to from 100% CTP through the end of the month.

Unit 2 ended the month of August at 92.5% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	286.17	6,117.17	246,330.28
4. Number of Hours Generator On-line	284.07	6,115.07	241,666.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	266,125.30	6,747,256.20	246,132,107.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
P2R18	9/12/2010	S	435.93	C	1	At 01:15 on September 12th, Unit 2 began a power reduction from 88.3% to 81.9% CTP to place the 4th and 5th stage feedwater heaters back in service in preparation for a planned refuel outage. Power was maintained steady until 14:01 on September 12th where power reduction commenced again to enter the refuel outage. At 20:04 on September 12th, the Unit 2 generator was tripped. At 22:10 on September 12th, the Unit 2 reactor was scrammed from 14.6% CTP.

SUMMARY Unit 2 began the month of September at 92.5% of maximum allowable power (3514 MWth) due to end of cycle coastdown.

At 01:15 on September 12th, Unit 2 began a power reduction from 88.3% to 81.9% CTP to place the 4th and 5th stage feedwater heaters back in service in preparation for a planned refuel outage. Power was maintained steady until 14:01 on September 12th where power reduction commenced again to enter the refuel outage. At 20:04 on September 12th, the Unit 2 generator was tripped. At 22:10 on September 12th, the Unit 2 reactor was scrammed from 14.6% CTP

Unit 2 ended the month of September at 0% of maximum allowable power (3514 MWth) due to refuel outage activities.

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201007

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	244,048.92
4. Number of Hours Generator On-line	744.00	5,087.00	239,884.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,927.10	5,765,018.30	243,122,749.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began and ended the month of July at 100% of maximum allowable power (3514 MWth).

On July 23rd at 11:50, the 3A Circulating water pump unexpectedly tripped. Unit 3 commenced an unplanned load drop on July 25th from 100% CTP to provide Main Condenser vacuum margin while placing the 3A Circ pump back in service. A min power level of 84.1% was reached at 02:13 on July 25th. The unit returned to 100% power on July 25th at 04:48.

On July 25th, the 3A Circulating water pump unexpectedly tripped a second time. A second unplanned load reduction was initiated at 02:01 on July 26th. A min power level of 84.7% was reached at 02:46 on July 26th. The unit returned to 100% power on July 26th at 05:19.

Unit 3 accumulated 3,682 MWe-hrs of unplanned losses as a result of these two failures.

Unit 3 ended the month of July at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	244,792.92
4. Number of Hours Generator On-line	744.00	5,831.00	240,628.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,538.60	6,593,556.90	243,951,287.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began and ended the month of August at 100% of maximum allowable power (3514 MWth).

On 08/27/10 at 23:01, Unit 3 commenced a planned load reduction to 55.7% for a Rod Sequence Exchange. Min power level was reached on August 28th at 02:20. The unit returned to 100% CTP on August 28th at 17:37.

Unit 3 ended the month of August at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	245,512.92
4. Number of Hours Generator On-line	720.00	6,551.00	241,348.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,543.30	7,405,100.20	244,762,831.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 3 began the month of September at 100% of maximum allowable power (3514 MWth).

On 09/04/10 16:33, the 3A Circulating water pump tripped resulting in a loss of 1,150 MWe-hrs for the station. CTP was unaffected. The 3A Circ water pump was returned to service on September 6th at 10:40.

Unit 3 ended the month of September at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Toni Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,952.30	162,665.23
4. Number of Hours Generator On-line	744.00	4,917.80	159,267.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	903,208.00	6,033,476.30	185,883,396.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Perry Nuclear Power Plant was on line the entire month of July. Planned energy loss as a result of planned downpowers for scram time testing, control rod sequence exchange, and control rod adjustments.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: John Pelcic
 PREPARER TELEPHONE: 440-280-5824

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,696.30	163,409.23
4. Number of Hours Generator On-line	744.00	5,661.80	160,011.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	921,538.00	6,955,014.30	186,804,934.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Perry Nuclear Power Plant was on line the entire month of August. The planned energy loss was due to a downpower for turbine valve testing (Approx. 92.5% RTP). There were four other minor downpowers for seasonal variations.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Toni Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,416.30	164,129.23
4. Number of Hours Generator On-line	720.00	6,381.80	160,731.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	899,634.40	7,854,648.70	187,704,568.90

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Perry Nuclear Power Plant was on line the entire month of September. The planned energy loss was due to a downpower for turbine valve testing.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	245,512.69
4. Number of Hours Generator On-line	744.00	5,087.00	243,052.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	496,440.83	3,448,947.92	148,728,882.31

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 07/15/10 at 07:40 hours for a main condenser thermal backwash. The lowest reactor power during the power reduction was to about 50% and 100% reactor power was achieved on 7/16/10 at 06:04 hours. The reactor operated at 100% (2028 MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	246,256.69
4. Number of Hours Generator On-line	744.00	5,831.00	243,796.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	497,437.05	3,946,384.97	149,226,319.36

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A planned power reduction began on 08/1/10 at 15:08 hours for a main condenser backwash. The lowest reactor power during the power reduction was to about 48% and 100% reactor power was achieved on 8/2/10 at 00:06 hours. Another planned power reduction began on 08/17/10 at 10:06 hours for a main condenser thermal backwash. The lowest reactor power during the power reduction was to about 48% and 100% reactor power was achieved on 8/18/10 at 01:16 hours. The reactor operated at 100% (2028 MWt) for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Brent Lyons
 PREPARER TELEPHONE: 508-830-8270

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	246,976.69
4. Number of Hours Generator On-line	720.00	6,551.00	244,516.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	485,461.13	4,431,846.10	149,711,780.49

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The period began and ended with the unit on line, operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	706.02	4,244.85	291,507.29
4. Number of Hours Generator On-line	678.20	4,197.59	287,684.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	337,393.50	2,129,325.50	135,442,509.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
109	7/26/2010	F		65.80	G		2	

SUMMARY Unplanned energy loss attributed to main generator hydrogen leak issues and resolution.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,988.85	292,251.29
4. Number of Hours Generator On-line	744.00	4,941.59	288,428.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	366,426.50	2,495,752.00	135,808,935.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unplanned energy loss occurred due to "A" feedwater pump motor winding temperature issue.

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,708.85	292,971.29
4. Number of Hours Generator On-line	720.00	5,661.59	289,148.04
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	369,683.00	2,865,435.00	136,178,618.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 301
 UNIT_NME: Point Beach Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Ena Agbedia
 PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	718.92	5,031.72	285,661.36
4. Number of Hours Generator On-line	711.15	5,013.93	282,306.07
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	362,518.00	2,548,858.00	135,199,352.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
111	7/9/2010	F		32.85	A		2	

SUMMARY Unplanned energy losses attributed to the failure of the "A" feedwater regulating valve.

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,775.72	286,405.36
4. Number of Hours Generator On-line	744.00	5,757.93	283,050.07
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	379,735.50	2,928,593.50	135,579,088.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Ena Agbedia
PREPARER TELEPHONE: 920-755-7654

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,495.72	287,125.36
4. Number of Hours Generator On-line	720.00	6,477.93	283,770.07
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	373,099.00	3,301,692.50	135,952,187.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
UNIT_NME: Prairie Island Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Thomas Scheibel
PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	280,880.64
4. Number of Hours Generator On-line	744.00	5,087.00	278,396.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	385,139.00	2,701,067.00	140,670,066.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was base loaded during July 2010. There were no energy losses to report for July 2010.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	281,624.64
4. Number of Hours Generator On-line	744.00	5,831.00	279,140.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	385,266.00	3,086,333.00	141,055,332.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was base loaded during the month of August 2010. 2% planned downpower on 8/18/10 for maintenance on 13 Heater Drain Tank Pump Motor. 2% planned downpower on 8/25/10 for performance of SP 1101, 12 MDAFW Pump Quaterly Test.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Thomes Scheibel
 PREPARER TELEPHONE: 651-381-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	282,344.64
4. Number of Hours Generator On-line	720.00	6,551.00	279,860.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	382,020.00	3,468,353.00	141,437,352.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during September 2010. 2% planned downpower on 9/9/10 performed maintenance on 13 Heater Drain Tank Pump. This action flushed the oil cooler, and verified piping supply / return was not blocked.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,196.20	279,290.33
4. Number of Hours Generator On-line	744.00	4,145.55	277,323.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	384,528.00	2,163,960.00	140,232,600.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during the month of July 2010. There were no energy losses to report for July 2010.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,940.20	280,034.33
4. Number of Hours Generator On-line	744.00	4,889.55	278,067.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	385,112.00	2,549,072.00	140,617,712.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during the month of August 2010. There were no energy losses to report for August 2010.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Thomas Scheibel
 PREPARER TELEPHONE: 651-388-1121 X4355

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,660.20	280,754.33
4. Number of Hours Generator On-line	720.00	5,609.55	278,787.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	379,546.00	2,928,618.00	140,997,258.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during September 2010. 2% planned downpower on 9/10/10 was performed in order to replace valve 2VC-11-9. 5% planned downpower on 9/28/10 to 9/30/10 was performed in order to do maintenance on the 21 & 22 Heater Drain Tank Pump Motors.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	272,790.51
4. Number of Hours Generator On-line	744.00	5,087.00	267,103.25
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	648,035.00	4,494,884.00	186,352,137.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U1 July 2010
Unit 1 remained at approximately full reactor power for the entire month of July.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	690.30	5,777.30	273,480.81
4. Number of Hours Generator On-line	682.45	5,769.45	267,785.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	580,380.00	5,075,264.00	186,932,517.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
Q1F61	8/12/2010	F	61.55	A	3	Automatic scram from Turbine trip due to high Main Condenser backpressure. Backpressure was increasing due to failure of Condenser flow reversing valves to reposition properly during Condenser flow reversal. The Turbine automatically tripped before backpressure reached the manual scram criteria because the sensor for the trip signal senses backpressure in a different location from the sensor that provides indication of backpressure. A Root Cause Analysis is being performed under IR 1100602.

SUMMARY U1 August 2010

Unit 1 started the month at approximately full reactor power with the following exceptions.

1. Shut down due to loss of condenser vacuum from 08/12/10 to 08/14/10.
2. Returned to full power on approximately 08/15/10.
3. Short duration down power due to rod pattern adjustment from 08/21/10 to 08/22/10.
4. Short duration down power due to rod pattern adjustment from 08/23/10 to 08/24/10.
5. Down power due to Reactor Recirculation system problems from 08/28/10 to 08/30/10 and returned to full power 08/30/10.
6. Remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,497.30	274,200.81
4. Number of Hours Generator On-line	720.00	6,489.45	268,505.70
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	632,039.00	5,707,303.00	187,564,556.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY U1 September 2010

Unit 1 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
 1. Short down power due to CRD pattern adjustment, scram timing, and main turbine testing from 09/25/10 to 09/26/10.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,331.07	265,050.72
4. Number of Hours Generator On-line	744.00	4,248.08	259,926.86
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	671,500.00	3,814,723.00	187,986,026.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 July 2010
Unit 2 remained at approximately full reactor power for the entire month of July.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	680.98	5,012.05	265,731.70
4. Number of Hours Generator On-line	672.20	4,920.28	260,599.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	596,636.00	4,411,359.00	188,582,662.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
Q2F65	8/17/2010	F		71.80	A	2	Manual Scram due to RPV water level reaching the scram criteria. The rapidly rising water level was due to a trip of 2B Recirc Pump and 2B Feedwater Regulating Valve being in Manual (excessive hunting in Auto). The IMs had just completed re-synchronization of the 'B' PLC on 2B ASD. With the key switch for 'B' PLC still in the remote position, there was a communication loss on the 'A' PLC, resulting in a loss of signal to 2B ASD. A Root Cause Analysis is being performed under IR 1102590.

SUMMARY U2 August 2010

Unit 2 started the month at approximately full reactor power with the following exceptions.

1. Short duration down power due to circ water flow reversal from approximately 08/13/10 to 08/13/10.
2. Shut down due to RPV water level increasing from 08/17/10 to 08/20/10.
3. Returned to full power on approximately 08/21/10.
4. Short duration down power due to rod pattern adjustment from 08/22/10 to 08/23/10.
5. Remained at full power for the rest of the month.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,732.05	266,451.70
4. Number of Hours Generator On-line	720.00	5,640.28	261,319.06
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	665,582.00	5,076,941.00	189,248,244.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 September 2010

Unit 2 started the month at approximately full reactor power and remained at full power for the rest of the month with the following exceptions.
 1. Short down power due to CRD sequence exchange 09/18/10 to 09/19/10.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	722.83	5,065.83	180,486.83
4. Number of Hours Generator On-line	722.83	5,065.83	176,089.16
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	697,779.00	4,927,320.00	160,795,918.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
10-01	7/31/2010		S	21.17	A	1		Recirculation Pump "B" seal replacement.

SUMMARY A planned outage occurred on July 31st due to increasing seal leakage on the Reactor Recirculation Pump 'B'.

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	668.70	5,734.53	181,155.53
4. Number of Hours Generator On-line	648.43	5,714.26	176,737.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,705.00	5,530,025.00	161,398,623.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
10-01	7/31/2010		S	95.57	A	4		Recirculation Pump "B" seal replacement.

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,454.53	181,875.53
4. Number of Hours Generator On-line	720.00	6,434.26	177,457.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	695,580.00	6,225,605.00	162,094,203.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	327.13	2,409.00	271,386.07
4. Number of Hours Generator On-line	288.90	2,370.75	267,840.70
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	166,828.00	1,755,175.00	179,727,954.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	3/28/2010	F		455.10	A	4		Automatic reactor trip due to an electrical fault on a 4kV bus. The unit remains shutdown going into April.

SUMMARY The unit ended refueling outage RO26 and reconnected to the grid on 7/19/2010.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,153.00	272,130.07
4. Number of Hours Generator On-line	744.00	3,114.75	268,584.70
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	537,121.00	2,292,296.00	180,265,075.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at approximately full power the entire month.

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 8438571086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	724		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	606.98	3,759.98	272,737.05
4. Number of Hours Generator On-line	602.10	3,716.85	269,186.80
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	429,803.00	2,722,099.00	180,694,878.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	9/9/2010	F	117.90	A	3	Automatic reactor trip due to turbine governor valve control problem.

SUMMARY Automatic reactor trip due to turbine governor valve control problem.

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	348.18	4,110.51	203,553.12
4. Number of Hours Generator On-line	339.48	4,035.88	198,389.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	380,964.00	4,656,668.00	209,551,464.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S1F10 -03	7/7/2010	F	404.52	A	3	On 7/7/2010, Salem 1 tripped offline due to inadvertant actuation of B MPT deluge system resulting in a 17 day forced outage. Root cause evaluation in progress. LER 272/2010-002 to be issued.

SUMMARY On 7/7/2010, Salem 1 tripped offline due to inadvertant actuation of B MPT deluge system resulting in a 17 day forced outage. Root cause evaluation in progress.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 201008

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,854.51	204,297.12
4. Number of Hours Generator On-line	744.00	4,779.88	199,133.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,893.00	5,511,561.00	210,406,357.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,574.51	205,017.12
4. Number of Hours Generator On-line	720.00	5,499.88	199,853.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,157.00	6,333,718.00	211,228,514.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 12BS22 extraction steam check valve failed resulting in load limitation of 1178 MWe on 9/17/2010 through remainder of month.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,042.20	181,231.36
4. Number of Hours Generator On-line	744.00	5,016.65	177,256.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,370.00	5,831,053.00	187,373,398.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,786.20	181,975.36
4. Number of Hours Generator On-line	744.00	5,760.65	178,000.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,169.00	6,688,222.00	188,230,567.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,506.20	182,695.36
4. Number of Hours Generator On-line	720.00	6,480.65	178,720.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,372.00	7,522,594.00	189,064,939.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,747.80	191,476.02
4. Number of Hours Generator On-line	744.00	2,668.77	188,952.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	845,416.71	2,916,322.99	203,672,028.34

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 7/1 Unit 2 in Mode 1. 7/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	3,491.80	192,220.02
4. Number of Hours Generator On-line	744.00	3,412.77	189,696.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,142.50	3,763,465.49	204,519,170.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY 8/1 Unit 2 in Mode 1. 8/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
UNIT_NME: San Onofre Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,211.80	192,940.02
4. Number of Hours Generator On-line	720.00	4,132.77	190,416.22
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,861.57	4,574,327.06	205,330,032.41

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY 9/1 Unit 2 in Mode 1. 9/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 201007

PREPARER NAME: Clay Williams
 PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	193,143.12
4. Number of Hours Generator On-line	744.00	5,087.00	190,596.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	836,894.11	4,967,189.01	203,062,360.88

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 7/1 Unit 3 in Mode 1. 7/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 201008

PREPARER NAME: Clay Williams
PREPARER TELEPHONE: 949-368-6707

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	193,887.12
4. Number of Hours Generator On-line	744.00	5,831.00	191,340.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	838,891.05	5,806,080.06	203,901,251.93

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY 8/1 Unit 3 in Mode 1. 8/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 201009

PREPARER NAME: Ryan Treadway
PREPARER TELEPHONE: 949-368-9985

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	194,607.12
4. Number of Hours Generator On-line	720.00	6,551.00	192,060.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	789,630.22	6,595,710.28	204,690,882.15

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY 9/1 Unit 3 in Mode 1. 9/30 Mode 1.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	156,505.11
4. Number of Hours Generator On-line	744.00	5,087.00	153,030.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	927,477.69	6,343,738.78	176,756,997.77

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 744 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.0489% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	157,249.11
4. Number of Hours Generator On-line	744.00	5,831.00	153,774.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	925,628.75	7,269,367.53	177,682,626.52

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 744 out of 744 hours this month. This yielded an availability factor of 100% and a capacity factor of 99.8495% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1248		
2. Maximum Dependable Capacity (MWe-Net)	1246		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	157,969.11
4. Number of Hours Generator On-line	720.00	6,551.00	154,494.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	894,253.13	8,163,620.66	178,576,879.65

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 682 out of 720 hours this month. The unit reduced power to 94% 9/24/2010 through 9/26/2010 to evaluate high voltage bushing temperatures. This yielded an availability factor of 100% and a capacity factor of 99.6804% based on the MDC of 1246 MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-8505

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	186,149.16
4. Number of Hours Generator On-line	744.00	5,087.00	183,902.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,540.80	5,872,041.50	203,845,549.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U1 Gross Max Dependable Capacity Factor was 99.269 for the month of July 2010

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Debra E. Ferrell
 PREPARER TELEPHONE: 423-843-8505

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	186,893.16
4. Number of Hours Generator On-line	744.00	5,831.00	184,646.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,189.00	6,703,230.50	204,676,738.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 98.488 for the month of August 2010

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Kenneth Keeble
 PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	187,613.16
4. Number of Hours Generator On-line	720.00	6,551.00	185,366.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	726,494.00	7,429,724.50	205,403,232.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U1 Gross Max Dependable Capacity Factor was 89.05 for the month of September 2010

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201007

PREPARER NAME: Debra E. Ferrell
PREPARER TELEPHONE: 423-843-8505

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,911.33	190,421.14
4. Number of Hours Generator On-line	744.00	4,901.50	187,838.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,482.50	5,438,221.60	204,160,015.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY U2 Gross Max Dependable Capacity Factor was 98.881 for the month of July 2010

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201008

PREPARER NAME: Debra E. Ferrell
PREPARER TELEPHONE: 423-843-8505

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,655.33	191,165.14
4. Number of Hours Generator On-line	744.00	5,645.50	188,582.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	805,971.00	6,244,192.60	204,965,986.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 Gross Max Dependable Capacity Factor was 97.630 for the month of August 2010

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Kenneth Keeble
PREPARER TELEPHONE: 423-843-8965

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1125.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,375.33	191,885.14
4. Number of Hours Generator On-line	720.00	6,365.50	189,302.19
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	783,632.00	7,027,824.60	205,749,618.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY U2 Gross Max Dependable Capacity Factor was 98.19 for the month of September 2010

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361-972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,960.23	161,133.27
4. Number of Hours Generator On-line	744.00	4,952.77	156,673.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	982,625.00	6,497,522.00	195,396,332.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	721.10	5,681.33	161,854.37
4. Number of Hours Generator On-line	707.75	5,660.52	157,380.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	913,193.00	7,410,715.00	196,309,525.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
37	8/20/2010	F		36.25	G	3	While an Operator was performing Train R Reactor Trip Breaker (TADOT), two pages were turned instead of one resulting in steps missed and the unplanned trip.

SUMMARY Reactor trip during surveillance testing on the Reactor Protection System. The cause was due to human performance error while performing the surveillance procedure.

OPERATING DATA REPORT

DOCKET: 498
UNIT_NME: South Texas Unit 1
RPT_PERIOD: 201009

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,401.33	162,574.37
4. Number of Hours Generator On-line	720.00	6,380.52	158,100.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	952,714.00	8,363,429.00	197,262,239.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal Operation.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,275.80	155,300.26
4. Number of Hours Generator On-line	744.00	4,242.65	152,885.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	985,804.00	5,656,887.00	190,628,122.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201008

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,019.80	156,044.26
4. Number of Hours Generator On-line	744.00	4,986.65	153,629.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	979,751.00	6,636,638.00	191,607,873.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal operation.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 201009

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,739.80	156,764.26
4. Number of Hours Generator On-line	720.00	5,706.65	154,349.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	958,317.00	7,594,955.00	192,566,190.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Normal Operation.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,194.75	244,434.86
4. Number of Hours Generator On-line	744.00	3,140.95	242,397.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	488,429.00	2,377,456.00	199,721,933.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY St. Lucie Unit 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	3,938.75	245,178.86
4. Number of Hours Generator On-line	744.00	3,884.95	243,141.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	468,004.00	2,845,460.00	200,189,937.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY St. Lucie Unit 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,658.75	245,898.86
4. Number of Hours Generator On-line	720.00	4,604.95	243,861.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	563,301.00	3,408,761.00	200,753,238.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY St. Lucie Unit 1 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,952.23	205,668.63
4. Number of Hours Generator On-line	744.00	4,916.27	203,454.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,039.00	4,176,651.00	168,192,715.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY St. Lucie Unit 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 662-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,696.23	206,412.63
4. Number of Hours Generator On-line	744.00	5,660.27	204,198.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	639,517.00	4,816,168.00	168,832,232.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY St. Lucie Unit 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: K. R. Boller
 PREPARER TELEPHONE: 772-467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,416.23	207,132.63
4. Number of Hours Generator On-line	720.00	6,380.27	204,918.99
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	599,656.00	5,415,824.00	169,431,888.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY St. Lucie Unit 2 operated in mode 1 the entire report period.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Wesley R. Higgins
PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	199,450.32
4. Number of Hours Generator On-line	744.00	5,069.53	197,125.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	719,689.00	4,954,782.00	177,720,856.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Wesley R. Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	200,194.32
4. Number of Hours Generator On-line	744.00	5,813.53	197,869.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	716,595.00	5,671,377.00	178,437,451.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 395
 UNIT_NME: Summer Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Wesley R Higgins
 PREPARER TELEPHONE: 8033454042

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	669.53	6,500.53	200,863.85
4. Number of Hours Generator On-line	659.20	6,472.73	198,528.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	635,982.00	6,307,359.00	179,073,433.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
10-2	9/23/2010		S	60.80	B	1		As part of a planned outage the unit was taken off line on 09/23/2010 02:38 to repair the A reactor coolant pump motor oil leak. Following the repair, the unit reached criticality on 09/25/2010 06:55 and synchronized to the grid on 09/25/2010 15:26. Full power was achieved on 09/26/2010 10:57.

SUMMARY As part of a planned shutdown the unit was taken off line on 09/23/2010 02:38 to repair the "A" Reactor Coolant Pump motor oil leak. Following the repair, the unit reached criticality on 09/25/2010 06:55 and synchronized to the grid on 09/25/2010 15:26. Full power was achieved on 09/26/2010 10:57.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,009.95	255,408.79
4. Number of Hours Generator On-line	744.00	5,003.55	252,359.99
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	590,608.44	4,017,218.33	191,445,229.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,753.95	256,152.79
4. Number of Hours Generator On-line	744.00	5,747.55	253,103.99
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	592,887.20	4,610,105.53	192,038,116.96

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,473.95	256,872.79
4. Number of Hours Generator On-line	720.00	6,467.55	253,823.99
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	575,922.06	5,186,027.59	192,614,039.02

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	643.87	4,986.87	253,436.79
4. Number of Hours Generator On-line	630.37	4,973.37	250,771.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	495,613.01	4,014,245.04	190,974,253.46

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2G-07	7/11/2010	F	113.63	A	1	07/11/10 @ 2057 U2 Main Generator off line for Circulating Water leak repair 07/16/10 @ 1435 Closed G202 Breaker, placed U2 online.

SUMMARY 07/11/10 @ 2107 Tripped U2 Main Turbine
 07/11/10 @ 2113 Unit at Hot Shutdown
 07/16/10 @ 0121 Reactor critical
 07/16/10 @ 1435 U2 online
 07/17/10 @ 1228 Unit 2 returned to full power operation 100%/835 MWe

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,730.87	254,180.79
4. Number of Hours Generator On-line	744.00	5,717.37	251,515.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	589,147.19	4,603,392.23	191,563,400.65

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY 08/13/10, 1150 Reactor Power reduced to 98.93%, 826 Mwe for RCP Bus 2A undervoltage relay replacement
 08/13/10, 2142 Unit 2 returned to 100%, 832 Mwe

08/28/10, 1434 Reactor Power reduced to 84.3%, 695 Mwe to maintain condenser vacuum during "C" waterbox cleaning
 08/28/10, 1924 Unit 2 returned to 100%, 835 Mwe

08/29/10, 0630 Reactor Power reduced to 96.7%, 785 Mwe to maintain condenser vacuum during "A" waterbox cleaning
 08/29/10, 1420 Unit 2 returned to 100%, 834 Mwe

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,450.87	254,900.79
4. Number of Hours Generator On-line	720.00	6,437.37	252,235.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	576,665.48	5,180,057.71	192,140,066.13

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	376.70	3,490.80	202,505.37
4. Number of Hours Generator On-line	376.70	3,365.87	199,778.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	460,074.00	3,761,818.00	211,454,651.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
4	7/16/2010	F		367.30	A	2	An Unplanned Manual Reactor Scram was initiated on 7/16/10 due to a Circ water leak which caused Turbine building basement flooding. The Reactor was declared critical on 8/2/2010, and on 8/4/10 the Main Generator was Synchronized to the Grid.

SUMMARY An Unplanned Manual Reactor Scram was initiated on 7/16/10 due to a Circ water leak which caused Turbine building basement flooding. The Reactor was declared critical on 8/2/2010, and on 8/4/10 the Main Generator was Synchronized to the Grid. No other power changes greater than 20% were performed this month.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	697.38	4,188.18	203,202.75
4. Number of Hours Generator On-line	665.85	4,031.72	200,444.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	810,293.00	4,572,111.00	212,264,944.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
4	7/16/2010	F		78.15	A	4		An Unplanned Manual Reactor Scram was initiated on 7/16/10 due to a Circ water leak which caused Turbine building basement flooding. The Reactor was declared critical on 8/2/2010, and on 8/4/10 the Main Generator was Synchronized to the Grid.

SUMMARY The Generator was put on-line on 8/4/2010 following repair of a Condenser Circulating water leak and equipment maintenance. There were no power reductions greater than 20 % over the remainder of August.

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1287		
2. Maximum Dependable Capacity (MWe-Net)	1257		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	4,908.18	203,922.75
4. Number of Hours Generator On-line	720.00	4,751.72	201,164.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	918,515.00	5,490,626.00	213,183,459.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no power reductions greater than 20 % during this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,046.57	198,383.87
4. Number of Hours Generator On-line	744.00	5,013.35	196,050.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,309.00	5,878,595.00	210,785,636.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY No power changes greater than 20% were performed this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,790.57	199,127.87
4. Number of Hours Generator On-line	744.00	5,757.35	196,794.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,704.00	6,751,299.00	211,658,340.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no power reductions greater than 20% this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 201009

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,510.57	199,847.87
4. Number of Hours Generator On-line	720.00	6,477.35	197,514.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	847,305.00	7,598,604.00	212,505,645.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There was one planned power reduction greater than 20% this month for a Rod Sequence Exchange. On 09/10/10 power was reduced from 94.4% to 70% power and power was returned to 94.4% on 09/11/10.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 201007

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,478.58	228,978.59
4. Number of Hours Generator On-line	744.00	4,436.85	227,250.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,409.00	3,617,068.00	188,289,074.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at nominal full power for the entire month of July.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: 717-948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,222.58	229,722.59
4. Number of Hours Generator On-line	744.00	5,180.85	227,994.35
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	594,950.00	4,212,018.00	188,884,024.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unplanned power level change of > 20% from 8/16/2010 12:43 to 8/18/2010 00:08 due to a misaligned control rod. Minimum power level was 54%. IR-1102079. Nominal full power operation for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Mark Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	720.00	5,942.58	230,442.59
4. Number of Hours Generator On-line	696.67	5,877.52	228,691.02
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	568,086.00	4,780,104.00	189,452,110.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
T1F06	9/19/2010	F		23.33	A	5		Turbine control card failure. Issue report IR-1115086 issued for corrective actions.

SUMMARY Main turbine trip on 9/19/10 at approximately 23:23 due to control card failure, resulting in reactor runback to approximately 14% power. Turbine on-line at 22:51 on 9/20/10. Full power achieved at 07:23 on 9/21/10.

OPERATING DATA REPORT

DOCKET: 250
UNIT_NME: Turkey Point Unit 3
RPT_PERIOD: 201007

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	254,733.14
4. Number of Hours Generator On-line	744.00	5,087.00	251,841.63
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	518,555.98	3,620,089.98	166,649,849.98

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 3 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201008

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	255,477.14
4. Number of Hours Generator On-line	744.00	5,831.00	252,585.63
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	516,199.78	4,136,289.76	167,166,049.76

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	545.23	6,376.23	256,022.37
4. Number of Hours Generator On-line	545.23	6,376.23	253,130.86
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	376,577.04	4,512,866.80	167,542,626.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
20100 014	9/23/2010	F		174.77	A	3		Unplanned Scram not excluded. Automatic Trip by RPS. Decided to keep unit down to start Cycle 25 RFO on 9/25/10.

SUMMARY Unit 3 reduced power on 9/7/10 to approximately 60% power due to Screen Wash System Malfunction. Unit 3 was returned to 100% power on 9/8/10. Unit 3 reactor tripped on 9/23/10 due to an electrical short on the high voltage side of the Main Transformer resulting in a forced outage. Unit 3 was not returned to power due to the start of Cycle 25 Refueling Outage (RFO) on 9/25/10.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201007

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,030.22	251,239.39
4. Number of Hours Generator On-line	744.00	5,007.47	246,336.04
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	522,313.47	3,569,678.28	164,543,252.28

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 4 was at approximately 100% for the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 201008

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,774.22	251,983.39
4. Number of Hours Generator On-line	744.00	5,751.47	247,080.04
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	510,190.98	4,079,869.26	165,053,443.26

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 4 reduced power to approximately 40% on 8/26/2010 for turbine valve testing. Unit 4 was returned to 100% on 8/28/2010.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 201009

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	630.23	6,404.45	252,613.62
4. Number of Hours Generator On-line	618.47	6,369.94	247,698.51
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	423,239.91	4,503,109.17	165,476,683.17

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
20100 012	9/8/2010	F		37.93	H	3		Due to human error during maintenance.
20100 016	9/21/2010	F		63.60	A	3		Unit trip due to a RPS comparator module failure.

SUMMARY Unit 4 reactor tripped on 9/8/10 while maintenance was being performed on the 4B Reactor Protection System (RPS) Relay. Unit 4 was returned to 100% power on 9/11/10. Unit 4 tripped again on 9/21/10 due to a RPS comparator module failure. This failure was not related to the event on 9/8/10. Unit 4 was returned to 100% on 9/25/10.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,375.61	286,035.62
4. Number of Hours Generator On-line	744.00	4,353.31	282,186.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	450,522.00	2,604,935.00	141,261,860.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date and Time	Activity	Losses in MWe (S) or (F)
	07/04/2010 0900-1000	Chlorination (CW in Closed Cycle)	4 S
	07/11/2010 0600-1100	Chlorination (CW in Closed Cycle & reduced Rx PWR to 95%)	161 S
	07/20/2010 0700-1000	Chlorination (CW in Closed Cycle & reduced Rx PWR to 95%)	110 S
	07/22/2010 0800-1100	Chlorination (CW in Closed Cycle & reduced Rx PWR to 95%)	128 S
	07/25/2010 0700-1100	Chlorination (CW in Closed Cycle & reduced Rx PWR to 95%)	191 S
	07/29/2010 0800-1200	Chlorination (CW in Closed Cycle & reduced Rx PWR to 92%)	216 S
	Sub-Total: Planned Losses (Scheduled):		810.0
	Sub-Total: Unplanned Losses (Forced):		0.0
	Total All Losses (Scheduled and Forced):		810.0

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,119.61	286,779.62
4. Number of Hours Generator On-line	744.00	5,097.31	282,930.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	450,564.00	3,055,499.00	141,712,424.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date and Time	Activity	Losses in MWe (S) or (F)
	08/23/2010 0800-08/24/2010 0900	Rod Pattern Exchange	2469.7 S
	08/24/2010 1324-1800	Rod Adjustment	18.0 S
	08/24/2010 2057-08/25/2010 0213	Rod Adjustment	70.1 S
	08/25/2010 0049-0351	Rod Adjustment	169.5 S
	08/27/2010 0706-1251	Rod Adjustment	32.2 S
	Sub-Total: Planned Losses (Scheduled):		2759.5
	Sub-Total: Unplanned Losses (Forced):		0.0
	Total All Losses (Scheduled and Forced):		2759.5

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: (802) 451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,839.61	287,499.62
4. Number of Hours Generator On-line	720.00	5,817.31	283,650.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	435,683.00	3,491,182.00	142,148,107.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date and Time	Activity	Losses in MWe (S) or (F)
	09/02/2010 0900-1000	Chlorination (CW in Closed Cycle)	14.0 S
	09/22/2010 0800-	Transmission line work	4086.0 S
	09/24/2010 1500		
	09/24/2010 2330-	Rod Pattern Adjustment (first pass)	10.9 S
	09/25/2010 0145		
	09/25/2010 1430-	Rod Pattern Adjustment (second pass)	32.4 S
	09/26/2010 2130		
	Sub-Total: Planned Losses (Scheduled):		4143.3
	Sub-Total: Unplanned Losses (Forced):		0.0
	Total All Losses (Scheduled and Forced):		4143.3

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	184,404.43
4. Number of Hours Generator On-line	744.00	5,087.00	182,456.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,130.00	5,968,115.60	206,663,669.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was at maximum operating power during the month of July.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	185,148.43
4. Number of Hours Generator On-line	744.00	5,831.00	183,200.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	856,355.00	6,824,470.60	207,520,024.80

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Through August 22 at 01:33, Unit 1 was at maximum operating power with no significant operating problems. On August 22 at 01:33, Unit 1 began a planned derate to approximately 97% reactor power for turbine control valve testing. On August 22 at 03:09, Unit 1 had returned to maximum operating power and remained there until August 30 at 21:51. On August 30 at 21:51, Unit 1 experienced control problems with a main feedwater regulating valve and reduced turbine load to approximately 98% reactor power. Control of the feed regulating valve was stabilized and Unit 1 returned to maximum operating power on August 30 at 22:24 and maintained maximum operating power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 424
UNIT_NME: Vogtle Unit 1
RPT_PERIOD: 201009

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	185,868.43
4. Number of Hours Generator On-line	720.00	6,551.00	183,920.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,257.00	7,660,727.60	208,356,281.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Unit 1 was at maximum operating power during the month of September.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201007

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,354.97	168,841.13
4. Number of Hours Generator On-line	744.00	4,338.77	167,578.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,226.00	5,047,294.00	190,258,314.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through July 18 at 01:46, Unit 2 was at maximum operating power with no significant operating problems. On July 18 at 01:46, Unit 2 began a planned derate to approximately 99% reactor power for turbine control valve testing. On July 18 at 03:23, Unit 2 had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 201008

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,098.97	169,585.13
4. Number of Hours Generator On-line	744.00	5,082.77	168,322.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,405.00	5,910,699.00	191,121,719.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 was at maximum operating power during the month of August.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 201009

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	5,818.97	170,305.13
4. Number of Hours Generator On-line	720.00	5,802.77	169,042.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	841,802.00	6,752,501.00	191,963,521.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through September 26 at 00:44, Unit 2 was at maximum operating power with no significant operating problems. On September 26 at 00:44, Unit 2 began a planned derate to approximately 98% reactor power for turbine control valve testing. On September 26 at 02:00, Unit 2 had returned to maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201007

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,087.00	191,002.27
4. Number of Hours Generator On-line	744.00	5,087.00	189,441.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	866,024.00	5,970,659.00	206,821,141.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 201008

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,831.00	191,746.27
4. Number of Hours Generator On-line	744.00	5,831.00	190,185.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,372.00	6,832,031.00	207,682,513.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 201009

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,551.00	192,466.27
4. Number of Hours Generator On-line	720.00	6,551.00	190,905.47
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,622.00	7,671,653.00	208,522,135.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 201007

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,022.65	112,653.07
4. Number of Hours Generator On-line	744.00	4,980.02	112,118.73
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	837,005.62	5,670,219.01	125,455,754.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	744.00	5,766.65	113,397.07
4. Number of Hours Generator On-line	729.60	5,709.62	112,848.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,849.00	6,470,068.01	126,255,603.43

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
0810 Manua l Trip	8/15/2010	F		14.40	A	5		Forced Outage (Manual Turbine Trip) - EHC Leak on LP B west side reheat stop valve emergency dump line

SUMMARY Forced Outage - (Manual Turbine Trip) due to EHC leak on LP B west side reheat stop valve emergency dump line

OPERATING DATA REPORT

DOCKET: 390
 UNIT_NME: Watts Bar Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: M. G. Long
 PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,486.65	114,117.07
4. Number of Hours Generator On-line	720.00	6,429.62	113,568.33
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	817,743.65	7,287,811.66	127,073,347.08

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201007

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	4,933.17	190,607.25
4. Number of Hours Generator On-line	744.00	4,912.27	189,145.42
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	863,933.00	5,786,828.00	216,715,509.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated in Mode 1, at or near 100% power from July 1, 2010 until July 31, 2010.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201008

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	5,677.17	191,351.25
4. Number of Hours Generator On-line	744.00	5,656.27	189,889.42
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	865,496.00	6,652,324.00	217,581,005.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated in Mode 1, at or near 100% power from August 1, 2010 until August 23, 2010 when unit power was reduced to 96% for T.S. 3.0.3 - EDG U-bolt issue. Engineering calculation determined configuration was acceptable and T.S. shutdown was halted. The unit returned to 100% power on August 23, 2010, and continued to operate in Mode 1 at or near 100% power through August 31, 2010.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 201009

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	720.00	6,397.17	192,071.25
4. Number of Hours Generator On-line	720.00	6,376.27	190,609.42
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	847,441.00	7,499,765.00	218,428,446.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated in Mode 1, at or near 100% power from September 1, 2010 until September 30, 2010.