Ferrer, Nathaniel

From: Pick, Greg
Sent: Tuesday, September 28, 2010 6:42 PM
To: DiabloCanyonNPEm Resource
Subject: FW: Diablo Canyon External Surfaces Notifications 2010
Attachments: Notification 09 10 2010 Search Methodology.doc; Notifications by Keyword 2010 09 10.xls

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From: Gibbons, Daniel J [mailto:DNGd@pge.com]
Sent: Thursday, September 16, 2010 11:38 AM
To: Pick, Greg; Carson, Louis
Cc: Soenen, Philippe R; Grebel, Terence
Subject: Diablo Canyon External Surfaces Notifications 2010

The attached files contain the methodology for the notification search and the list of notifications found by the search for the External Surfaces Aging Management Program.

Dan Gibbons
DCPP License Renewal
805-781-9416

From: Purcell, Patrick
Sent: Wednesday, September 15, 2010 4:35 PM
To: Tan, Miranda
Cc: Gibbons, Daniel J
Subject: Item 82-1

Miranda

The final excel and word files are attached.

Patrick

<<Notification 09 10 2010 Search Methodology.doc>> <<Notifications by Keyword 2010 09 10.xls>>

Search Methodology for System Engineering Walkdown Notifications Relating to External Surfaces Monitoring

Introduction

In response to a request by the NRC, a search was performed to find Notifications created to track system engineering walkdowns relating to external surfaces monitoring. With the help of a computer system analyst, this search was performed using criteria to obtain sufficient raw data, which was outputted in the form of an excel file. Using data from PG&E's intranet, all Notifications in this file that were originated by system engineers were identified and highlighted. When compared to the results from an earlier 8/18/2010 search, the results of this search create a much more complete and accurate representation of Diablo's Canyon's System Engineering walkdowns.

Search Methodology

The NRC requested a list of all 2010 SAP Notifications created by system engineers to track walkdowns relating to external surfaces monitoring. Because it is not possible to obtain a Notification's originator through the output of a standard SAP word search, it was necessary to enlist the help of a computer systems analyst to perform this task. The search fields used for the inputs included Notification Request Date (NOTIF_REQUEST_DATE), Work Type (WORK_TYPE), Notification Type (NOTIF_TYPE), Notification Status (SYS_STAT), and Long Text (NOTIF_LONG_TEXT). The Notification Request Date was set from 1/1/2010 to 9/1/2010 to encompass all data from within that timeframe. Work type was set to EQPR, which stands for Equipment Problem, because system engineering walkdowns document equipment health. For conservatism, all Notification Types were included in the search criteria, although only DN and DA types would result. The Long Text was to contain the following terms and all their variation:

> coating, corrosion, crack, crevice, degradation, delamination, erosion, leak, pit, rust, wear

When translated into Boolean logic, it was written as follows:

> %CORROS% or %CORROD% or %PITT[IE] or %RUST% or %DEGRAD% or %DELAM% or %WEAR% or %CRACK% or %LEAK% or %ERO[DS]% or % COAT[IE]% or %CREVICE%

Where % is a wildcard and [] says to "choose the character".

The output contained the Notification Number (NOTIF_NBR), Notification Description (NOTIF_DESC), Notification Request Date (NOTIF_REQUEST_DATE), Work Type (WORK_TYPE), Notification Type (NOTIF_TYPE), Notification Status (SYS_STAT), Originator, FLOC, System (FLOC_SYSTEM), FLOC Category (FLOC_CATEGORY), Keyword, and Long Text (NOTIF_LONG_TEXT).

Search Methodology for System Engineering Walkdown Notifications Relating to External Surfaces Monitoring

Using data from PG&E's intranet, a complete listing of System Engineers (including Structural Engineers) was compiled. A word search of the Originator column was performed using the Find and Replace command (Ctrl+F). Every time a System Engineer's name appeared, it was noted by highlighting the Notification's row in green.

Although only those Notifications containing both an applicable system and a system engineer originator are necessary, all raw search data was included in the final product for conservatism, and to provide a wider array of system engineering walkdown-related data.

Results and Conclusions

The final table contained 1332 results, of which 146 were originated by System (including Structural) Engineers. 32 of the 146 were written for systems covered by an External Surfaces monitoring programs.

The results achieved through this search vary greatly from the list submitted 8/18/2010 as a result of different search inputs and screenings. Although it used same Boolean logic, the 8/18 search included only DA – Condition Report – type Notifications, which severely limited the search field; and did not specify EQPR – Equipment Problem – work type, adversely affecting search accuracy. In addition, the 8/18 search only included completed Notifications, further limiting the number of potential results. Once completed, that search was reorganized into a table using the raw output data from the search, unlike the current search which used the raw output as the base file for the final product. In addition, Notifications originated by system engineers were not noted in the 8/18 results before submittal. These factors all contributed to an unsatisfactory and inaccurate product that produced only 388 results, of which a mere 25 were identified as System Engineers.

The results from this new, updated search corrected mistakes in the 8/18 search. As a result they portray a much more accurate image of Diablo Canyon's System Engineering walkdowns relating to External Surfaces monitoring, as well as a much more complete and useful submittal.

NOTIF_NBR	NOTIF_DESC	NOTIF_REQUEST_DATE
50292130	UNIT-2 MAIN TURBINE DIFF EXPANSION PROB.	01/02/2010 23:23
50292137	TCV-15 air reg failing at seals&diaphram	01/04/2010 10:41
50292173	Packing Leak on FP-2-782	01/03/2010 11:57
50292225	Q Coating not applied as planned	01/04/2010 12:34
50292318	CCW Pp 1-1 I/B Mtr brg oiler low level	01/05/2010 03:24
50291939	OVERSPEED TEST DEVICE LEAKING OIL	01/02/2010 17:00
50291951	MS-1-95 has steam leak	01/02/2010 12:12
50292427	2PCV-515, setting drifts high	01/05/2010 16:18
50292442	CVCS-2-85: Boric Acid Leakage at Packing	01/05/2010 16:19
50292320	AIR-I-2-1308 has slight ext air leak	01/04/2010 21:23
50292336	Capacitor leads degraded	01/05/2010 05:54
50292389	CVCS-2-8147 Boric Acid at Packing	01/05/2010 13:49
50292406	Q Coating not applied as planned	01/04/2010 12:34
50292445	FW-1-533 large steam leak at flange	01/05/2010 23:42
50292468	Fire Wtr Pp 0-2 has excessive seal leak	01/05/2010 21:28
50292484	XS-2-LCV-196 Valve Leaking	01/06/2010 00:42
50292485	XS-2-LCV-194 Leaking	01/06/2010 00:50
50292495	Additional Hypochlorite Leaks Tank-02	01/06/2010 07:42
50292411	Centrifuge pipe flange opened beyond spe	01/05/2010 13:37
50292570	TGMSP X1 and X2 protective covering	01/06/2010 11:24
50292571	Clean/replace LI-105 Sightglass	01/06/2010 11:37
50292572	Maint. Rule: DFO Vault 0-1 caulking	01/06/2010 11:45
50292701	Door 608-2 will not latch	01/06/2010 14:54
50292702	CVCS-2-85: Boric Acid Leakage at Packing	01/05/2010 16:19
50292745	CND-1-2616 Hydrazine leak	01/07/2010 03:48
50292746	CND-1-2672 Hydrazine Leak	01/07/2010 04:09
50292782	S-26 Variable sheave needs replaced.	01/07/2010 08:33
50292786	Leak repair needs wire wrap (60021722)	01/07/2010 10:18
50292825	Intake Structure Concrete -2.1 (floor)	01/07/2010 10:51
50292829	Intake Structure Concrete SWP Hatches	01/07/2010 11:29
50292685	Breaker 52-221 trip button degraded	01/06/2010 14:42
50292960	Tagout D-02-079A boundary leakby	01/09/2010 04:08
50292961	U2 (TR-83) printhead stiction	01/09/2010 11:32
50292830	Replace U1 PI-230	01/07/2010 10:12
50292868	U1 TE-68 RTD Degraded	01/07/2010 15:37
50292878	Breaker 52-221 trip button degraded	01/06/2010 14:42
50293182	Oil leak on SCW Booster Pump 0-2	01/11/2010 01:33
50293232	U1 CCW MAKEUP LCV-70 LEAKS BY	01/11/2010 13:12
50293250	PI-845 is degraded and needs replacement	01/11/2010 13:03
50293282	CVCS-1-8384A has packing leak.	01/11/2010 14:53
50292972	SW-1-451 has leak at threads	01/10/2010 00:51
50293430	SCW HX 1-1 fouling	01/12/2010 12:48
50293437	Intake Struct Conc ASW22 Bay Hatch Crack	01/12/2010 14:36
50293364	MLOR bypass filter dirty	01/12/2010 00:45
50293546	CVCS-1-80 Tube Connection Boric Acid Lea	01/13/2010 10:24
50293616	CVCS-1-8384A has packing leak.	01/11/2010 14:53
50293623	1-03P-12B leaks by	01/13/2010 14:45
50293624	1-03P-12A leaks past its seat	01/13/2010 15:04
50293681	U2 Polisher Ceiling leaking on to outlet	01/14/2010 05:00
50293682	RM-24 possible spurious source check	01/14/2010 05:45
50293700	trap on vessel 2 needs to be changed	01/14/2010 06:08

50293742	Thru-Wall Leakage at FI-2049	01/14/2010 10:35
50293749	Moisture Separator 0-2, Trap not working	01/15/2010 02:07
50293536	MS-1-7 packing leak while trying to clos	01/13/2010 09:55
50293537	Packing leak on MS-2-689	01/13/2010 10:28
50293543	PI-550 sensing line broken	01/13/2010 09:38
50293900	Cam-lock fitting replacement needed	01/15/2010 15:00
50293801	ANI-501 Cable 3 in Alarm (DFO)	01/14/2010 23:16
50293808	SCW Filter 2-1 DP is High	01/15/2010 12:40
50294142	Water leak over MCC-25I	01/17/2010 18:29
50294143	TBS Oil Retention tank full / plugged	01/17/2010 22:01
50294144	Oil leaks on SCW pp 2-1	01/17/2010 22:15
50293901	Valve handwheel fell off.	01/15/2010 16:14
50293905	1CND-1-FCV-1015 leaking air	01/16/2010 02:14
50293942	CND-1-2597 small hydrazine leak	01/17/2010 00:24
50293943	ANI-501 Cable 2 probe 1 in Alarm (DFO)	01/17/2010 21:56
50294149	Inadequate Seal Leakage for SWP 1-2	01/18/2010 10:50
50294212	Salt water sprayingout of threads	01/19/2010 06:22
50294216	.U-2 N. Cond Abs press degraded.	01/19/2010 09:42
50294220	XS-1-198 has a small packing leak	01/18/2010 16:26
50294221	1-04L-6A--packing leak	01/18/2010 16:30
50294222	MS-1-162 has a packing leak	01/18/2010 16:37
50294224	1-05L-50A has a minor packing leak	01/18/2010 16:45
50294225	1-05L-13A minor packing leak	01/18/2010 16:49
50294226	1-05L-11B minor packing leak	01/18/2010 16:55
50294227	XS-1-173 has a minor packing leak	01/18/2010 16:58
50294228	LS-218/288 flange steam leak	01/18/2010 17:49
50294250	100' aux bldg floor seal leak	01/19/2010 07:21
50294270	CND-2-FCV-924 leaks by	01/19/2010 08:18
50294315	1-PI-39 has hose at installation	01/19/2010 13:44
50294333	Valve leaking Chlorine	01/19/2010 13:47
50294334	valve has Chlorine buildup	01/19/2010 13:56
50294403	RM-24 possible spurious source check	01/14/2010 05:45
50294404	Thru-Wall Leakage at FI-2049	01/14/2010 10:35
50294422	3 Pinhole leaks SCW chanel head	01/19/2010 16:54
50294451	steam leak downstream of FCV-308	01/20/2010 05:01
50294492	DEG 2-2: pipe plug seeping oil	01/20/2010 10:23
50294514	U-1 water leak on to PM 206	01/20/2010 11:40
50294528	Water is spraying out of a conduit	01/20/2010 12:55
50294608	LI-24 air inleakage	01/20/2010 20:32
50294769	Siren replacement in area 10	01/21/2010 13:25
50293944	ETA Pp 1-9 shaft coupling oil leak	01/18/2010 02:01
50294669	security door 530-1 closure problem	01/21/2010 01:26
50294673	XS-2-FCV-28 Packing Leak	01/21/2010 02:01
50294684	Packing Leak	01/21/2010 03:56
50294771	Problem Noted with new CWP Gate	01/21/2010 11:10
50294778	FW-1-6 leaks past seat	01/21/2010 13:08
50294807	LI-24 air inleakage	01/20/2010 20:32
50294824	Boric Acid @ RFLWTR PUR FLTR piping, U2	01/21/2010 15:32
50294700	ms-1-148 leaks by. stm escaping from cap	01/21/2010 02:07
50294711	Pole Lighting in Area 10 Damaged	01/21/2010 07:26
50294713	Panel "DP" in area 10 Electrical Hazard	01/21/2010 07:58
50294715	Gland Exhaust Fan 11 Vibration	01/21/2010 09:33

50294718	Window Seal may fail causing glass fall	01/21/2010 10:01
50294827	Redwood Log Intake Cove	01/21/2010 17:21
50294843	Panel covers deteriorated at bio-lab	01/21/2010 15:32
50294844	Water Accumulation in Vent. Shaft	01/21/2010 15:33
50294860	cold machine shop roof leaking	01/21/2010 15:48
50295287	SCW Filter 2-2 High DP	01/25/2010 11:41
50295352	CP 1-2 Operation causes High DO2 levels	01/25/2010 11:05
50295390	CVCS-2-8385B continuing BA packing leak	01/25/2010 13:54
50295209	ETA flow FI-1915 not working	01/24/2010 13:22
50295257	ANI-501 Cable 4 break detected	01/24/2010 06:12
50295271	ETA flow FI-1909 not working	01/24/2010 13:30
50295449	Site Emerg Horn in Area 10 Pole Fell	01/21/2010 13:25
50295517	CND-1-2606 leak by	01/26/2010 13:50
50295518	CND-1-2608 leak by	01/26/2010 13:54
50295575	SCW Booster pp 0-2 Oil lvl low	01/26/2010 15:10
50295601	Eyewash/Shower Difficult to Operate	01/26/2010 17:45
50295602	Eyewash with Restricted Flow	01/26/2010 18:50
50295604	Door 199B-2 Needs to be Replaced	01/26/2010 20:26
50295609	Aux Transformer 1-2 (THA12) Leaking Oil	01/27/2010 08:46
50295617	LCV-110 INDICATES CLSD FROM CONTROL ROOM	01/24/2010 21:39
50295716	SCW Filter 2-1 High DP	01/27/2010 11:09
50295720	Valve needs replacement.	01/27/2010 11:00
50295748	Floor sealant cracked	01/27/2010 15:57
50295272	ETA flow FI-1910 not working	01/24/2010 13:32
50295653	AC unit out on 101/104' office space	01/27/2010 09:38
50295654	Door knob of door 297 sticky	01/27/2010 09:49
50295750	clr.1c16-d-18-008 will not hold	01/27/2010 14:11
50295759	Fire Door 309 degraded	01/28/2010 04:37
50296027	Steam leak next to LC-131 UNIT 1	01/28/2010 15:12
50295774	CVCS-2-8385B continuing BA packing leak	01/25/2010 13:54
50295785	Valve SW-2-235 will not open	01/27/2010 15:38
50295808	Damaged Storm Water Culvert	01/28/2010 07:36
50295809	Base Material Erosion Upstream Whse B	01/28/2010 07:45
50296079	Admin Bldg Valve replacement	01/29/2010 08:31
50296032	Coatings on LIC-932 support peeling	01/28/2010 13:15
50296041	RHR-2-8726B Not Fully Closed	01/28/2010 14:50
50296046	ISFSI Firewater Jockey Pp 5 not starting	01/28/2010 18:04
50296107	Various piping leaks on air dryer	01/29/2010 09:06
50296186	12 kv cbl sprd rm pp is not pumping	01/29/2010 15:58
50296189	leaking pipe by 2-FH-10	01/29/2010 16:16
50296254	FW-1-533 leak repair failed	01/30/2010 09:26
50296260	CCP 1-2 low oil reservoir level	01/30/2010 00:37
50296048	CCW Head Tank N2 Bottle Pressure Low	01/29/2010 01:43
50296600	rea K high temp alarm	02/01/2010 14:54
50296602	U1 Deluge FCV 204 gauge valve FP-1-628	02/01/2010 15:13
50296662	PA gate found not properly secured	02/01/2010 01:35
50296286	SFS -2-8789A/B Potential Leakby	01/31/2010 23:31
50296287	Unit-2 RM-15R spike high @ 1450 cpm	02/01/2010 04:01
50296760	Investigate resolution c-19,20,22	02/02/2010 12:00
50296770	clr.1c16-d-18-008 will not hold	01/27/2010 14:11
50296781	U-2 Strainer 118 Cracked for ICW Hd Tk	02/02/2010 14:33
50296667	RHR-2-8726B Not Fully Closed	01/28/2010 14:50

50296686	Fuel Assembly EE16 Damaged	02/01/2010 16:38
50296783	Hose reel FW-W-16 cracked	02/02/2010 14:42
50296807	Fuel Assembly EE16 Damaged	02/01/2010 16:38
50296824	Steam Leak MS-2-99	02/03/2010 00:16
50296825	Packing Leak MS-2-106	02/03/2010 00:25
50296839	leak on cr-74	02/03/2010 07:06
50296873	Fire Pump 0-2 plugged scupper	02/03/2010 06:20
50296912	DEG 2-2 Turbo Leak onto Aftercooler	02/03/2010 10:32
50297037	Safety: degradation of louvers on T.B.	02/04/2010 09:28
50297042	RE-3 spiking high while OWS is isolated	02/04/2010 09:28
50297070	Degraded Pedestal on SWP 1-1	02/04/2010 10:03
50297071	Degraded Pedestal on SWP 1-2	02/04/2010 10:09
50296701	PAD0-3 Switching Valves Leakingby/Repair	02/02/2010 07:55
50297143	Low Flow on FI-2038 (ICW BSF2) Unit 1	02/04/2010 14:55
50297155	Domestic Water: MU-0-1895 Flange Leak	02/04/2010 15:41
50297075	Casks holddown bolts/nuts rusting	02/04/2010 11:30
50297096	Pol Sump Pp 2-2AB Control Panel Degraded	02/04/2010 14:45
50297102	metal plate over hole needs replacing	02/04/2010 13:19
50297162	Outdoor lighting - Hazards for personnel	02/04/2010 16:14
50297241	RV-205 MSR Relief Valve Leaking by	02/06/2010 11:03
50297514	FP-2-529 leaks by	02/08/2010 10:20
50297519	Intake Crane Upper Limit not working	02/08/2010 12:38
50297582	Security window has moisture buildup	02/08/2010 10:00
50297174	#NAME?	02/05/2010 06:14
50297191	U-2 PK 0508 RCS Vlv Stem Lkage Alarm	02/05/2010 03:00
50297631	ISFSI-Repair Transfer Cask Coating	02/08/2010 14:40
50297674	Outdoor lighting - Hazards for personnel	02/04/2010 16:14
50297679	Safety: degradation of louvers on T.B.	02/04/2010 09:28
50297680	RE-3 spiking high while OWS is isolated	02/04/2010 09:28
50297683	metal plate over hole needs replacing	02/04/2010 13:19
50297685	#NAME?	02/05/2010 06:14
50297789	Evaluate Metal Trench Cover Surface	02/09/2010 13:21
50297858	steam leak near valve XS-1-506	02/09/2010 22:41
50297859	BATP2-2 oil leak (NRT CLOSE)	02/09/2010 23:41
50297864	ISFSI-Repair Transfer Cask Coating	02/08/2010 14:40
50297698	FCV-503 leakby	02/09/2010 05:14
50297700	MS-1-133 packing missing?	02/08/2010 23:48
50297967	Intake crane power disconnect	02/10/2010 09:23
50298201	AC-423 leaking into mens bathroom	02/10/2010 14:32
50298148	CDBI : Corrosion on BAT12 cells	02/10/2010 15:41
50298320	2-1 HCT PVC Discharge line. Failing	02/11/2010 06:22
50298436	BAT12 bottom rack plastic cover cracked	02/11/2010 11:04
50298489	2R16 Aux Spray Line Exams (OE Wolf Crk)	02/11/2010 15:52
50298351	Spare Battery Rack corrosion -relocation	02/11/2010 07:33
50298529	CDBI : Corrosion on BAT12 cells	02/10/2010 15:41
50298623	4kv bus G bolt stripped	02/12/2010 03:27
50298628	MU XFR Pp Low Oil	02/12/2010 10:42
50298639	PI-142F iso valve leaks past seat	02/12/2010 14:06
50298663	fcv-977 open control sv-1977a leaks by	02/12/2010 16:35
50298670	CND-2-FCV-1052 SHOWS DUAL POSITION	02/12/2010 16:53
50298556	#NAME?	02/11/2010 16:42
50298600	Test Connection @ MS-2-5409 Leaking	02/11/2010 22:30

50298911	Jockey PP 0-2 Seal Leak	02/14/2010 10:41
50298689	ASW PP 1-2 UPPER MTR BEARING OIL LOW	02/13/2010 13:07
50298710	Screen Wash PP 1-1 Packing leak overfolw	02/13/2010 13:15
50298942	Small Leak on HSO-2-285 PI-7 Iso	02/15/2010 03:36
50299162	CHUNK OF CONCRETE LAYING ON GROUND	02/16/2010 02:34
50299196	Unit 1 SCW Filter 1-2 High D/P	02/16/2010 10:49
50299243	Packing leaks when valve is open	02/16/2010 14:21
50299307	CDBI -BAT12 botom rk plastic covr crackd	02/11/2010 11:04
50299379	CDBI-Spare Batt Rack corrosion -relocate	02/11/2010 07:33
50299383	Trap-182 not working correctly.	02/16/2010 18:14
50299447	Repair Constr. Joints at BPO09 & BPO11	02/17/2010 10:20
50298912	Jockey PP 0-2 Discharge Piping Leak	02/14/2010 10:49
50298916	Ops Barrel Dolly Not Functioning	02/14/2010 16:29
50299558	Hydrazine Leak in U-1 Polisher	02/18/2010 00:26
50299459	Met 3 rusted	02/17/2010 12:56
50299520	2-LI-131: INSPECT BUBBLER DIP TUBE	02/17/2010 13:45
50299741	Hydrazine Leak in U-1 Polisher	02/18/2010 00:26
50299567	Turbine Thrust Brg Failure Unit Trip Ckt	02/18/2010 03:58
50299826	D/G 2-3 fuel oil leak at cylinder 2R	02/19/2010 04:50
50299786	Degradation to HELB Louver Nos. 21 & 40	02/18/2010 17:35
50299932	Biolab Pp 0-1 low discharge pressure	02/20/2010 02:22
50300212	D/G 2-2 Engine Oil a bit low	02/21/2010 00:59
50300213	CND-2-303 has leakby	02/21/2010 01:17
50300214	CND-2-1559 leakby past pipe cap	02/21/2010 01:37
50300215	FW-2-10 packing leak	02/21/2010 02:21
50299827	CND-1-2616 leaking Hydrazine	02/19/2010 05:58
50299871	CVCS-2-8518 Boric Acid Leak	02/19/2010 11:42
50299906	DG-28-unable to access from south side	02/19/2010 16:58
50299908	1Hydrazine pp 1-6 erratic output	02/20/2010 04:49
50300293	Main Access Road Repair Recommendations	02/22/2010 08:10
50300621	XS-1-LCV-162 packing leak	02/23/2010 13:21
50300217	FIRE LINE LEAKING AT ACCESS TO CREEK PPS	02/21/2010 13:10
50300227	Add Pp 2-1 I/B Pp Oiler has low level	02/21/2010 22:10
50300534	U-2 Dechlorination Leak	02/23/2010 10:57
50300549	XS-1-LCV-63--200dpm packing leak	02/23/2010 12:58
50300852	U-2 EH Fluid Degradation	02/24/2010 10:22
50300660	FCV-180 Steam Leak	02/23/2010 13:59
50300807	oil spill at mobile crane.	02/24/2010 08:46
50301103	SCW Filter 1-2 High D/P	02/25/2010 11:53
50300854	U2 Cond Leak Det call 26 failed alarm ck	02/24/2010 10:41
50301040	CCW pp 2-2 oil cooler leak	02/25/2010 06:32
50301168	Hydraulic Oil Spill Grove Mobile Crane	02/24/2010 08:46
50301169	U-2 EH Fluid Degradation	02/24/2010 10:22
50301172	cvcs-2-15 boric acid on pipe cap	02/24/2010 15:05
50301313	FCV-44 (MSIV) has a packing leak	02/26/2010 12:22
50301130	eastside fire alarm horn out	02/25/2010 12:48
50301351	Leaking fire hydrant	02/26/2010 16:49
50301365	Excessive force to close SFS-1-8789A	02/27/2010 15:45
50301366	Excessive force to close SFS-1-8789B	02/27/2010 15:53
50301431	RCP 1-4 Low Thrust BRG Temp spiked high	02/27/2010 17:12
50301642	Precirc pump 1-3 weeping oil	02/28/2010 04:56
50301644	Spare SU XFMR(THUSP) No bottle pressure	02/28/2010 15:34

50301651	Comm Rm Chiller Expansion Tk...Hi Lvl	02/28/2010 09:45
50301763	Boric Acid Leak CVCS-1-8514	03/01/2010 12:04
50301764	en and cleaned on Battery 21 cells 12, 2	03/01/2010 13:30
50301770	Intake Flush Tank Overflowing	03/01/2010 12:43
50301775	Contingency-Replace ASW 2-1 PP Online	03/01/2010 15:12
50301795	Oily Water Seperator Tank 0-1 pinhole lk	03/01/2010 14:58
50301811	Diablo Creek Roadway Degradation	03/01/2010 15:20
50301814	MP2N12A 480V SWTCHD RECEPT IS WET INSIDE	03/01/2010 15:33
50301815	N2 Line degrading due to corrosion	03/01/2010 15:50
50301847	Delay Gate 30 ground strap & lock broke	02/28/2010 15:38
50301860	N2 Fill Check Valve leak	03/01/2010 16:41
50301867	Oil Leak EHVD Oil Fill Cap	03/02/2010 05:45
50301874	Cell 82 Low Reagent Gas Pressure	03/01/2010 22:40
50301675	Oil at bottom of SIP12 mtr o/b endbell	03/01/2010 09:56
50301739	Acid Regen Pump 1-2 leaking at pump head	03/01/2010 11:38
50301944	OCA Camera 11 parts degraded	03/02/2010 11:52
50301971	VAC-2-FCV-5046 - VIPER TRACE STRAIN DATA	03/02/2010 12:54
50302040	..CCP 2-1 Oil Leak	03/02/2010 15:48
50302057	Boric Acid Leak CVCS-1-8514	03/01/2010 12:04
50302061	Cell 82 Low Reagent Gas Pressure	03/01/2010 22:40
50302023	Gland Exhaust Fan 21 Vibration	03/02/2010 15:50
50302026	Oil Stains observed U1 TGMB West Side	03/02/2010 16:15
50302063	Hydrogen truck fill hose has small leak	03/02/2010 18:03
50302077	FP-0-1130 packing leak	03/03/2010 05:17
50302249	U1 Cel-82/83 reagent gas line leak	03/04/2010 10:45
50302257	e44/s44 fan circuit conduit label /color	03/03/2010 15:47
50302269	U1 damper m-20 metering valve leaks	03/04/2010 09:38
50302313	Low lighting in sample location U1 turb	03/04/2010 08:38
50302325	Oil Leak: SI-2-8974A MOV Operator	03/04/2010 10:47
50302105	Crack in PVC Flange at Valve MU-0-2015	03/03/2010 10:11
50302106	Crack in PVC Flange at Valve MU-0-2012	03/03/2010 10:14
50302107	Crack in PVC Flange at Valve MU-0-1731	03/03/2010 10:15
50302126	Replace Unit 2 SFP Demin Resin	03/03/2010 11:25
50302425	Corroded Sprt Channels @ U-1 CWC Hatch	03/04/2010 15:55
50302442	u1 condenser air in leakage HOOS	03/04/2010 15:37
50302453	Hydrogen truck fill hose has small leak	03/02/2010 18:03
50302904	ANI 501 (Cable 3) in alarm	03/08/2010 08:44
50302512	Screen 1-4 Not in Motion Alarms	03/05/2010 05:14
50302540	Microphone in CAS broken	03/05/2010 11:51
50302568	SCCW PP 1-1 NEEDS OIL ADDED	03/06/2010 14:03
50302909	evap feed filt high DP	03/08/2010 09:37
50302984	n-2-o-rv-334 leak at threads	03/08/2010 15:16
50302999	u1 condenser air in leakage HOOS	03/04/2010 15:37
50302871	spare S/U xfmr rusted	03/07/2010 11:21
50302873	N2 cover gas bottle valve leaking	03/07/2010 21:07
50303051	leak at elbow on rv-338	03/08/2010 15:58
50303124	.MSR 1-2C HP Htg Stm Flow osciling ind	03/09/2010 09:44
50303132	Zinc injection tank fill funnel leak	03/09/2010 11:50
50303134	U2 SFP Bridge Crane North Gemco loose	03/09/2010 12:13
50303160	FWHTR 1-2A outlet temp dips	03/09/2010 13:32
50303184	Line to TSC traps leaking	03/09/2010 15:46
50303185	U-1 East MSR Safety Vlv weeping	03/09/2010 15:47

50303203	Repack AXS-2-PCV-69	03/09/2010 14:12
50303293	LC-39 Drip Inlet Air Supply Hose Failing	03/09/2010 23:09
50303301	LI-24 GAUGE GLASS U-BOLT MISSING	03/09/2010 23:14
50303358	LO Leak at DEG-2-1166 fittings	03/10/2010 12:11
50303378	Clean soduim bisulfite leakage	03/11/2010 00:56
50303410	pipe hanger wearing extraction stm pipe	03/10/2010 13:14
50303315	Rusted hole in S74 fan ducting	03/10/2010 07:17
50303340	ANI 501 in alarm, Cable 3, Probe 5 @ 379	03/10/2010 08:40
50303587	SFP pump 2-2 oil siteglass low	03/11/2010 10:31
50303414	LCV-8 vlv position oscillates	03/10/2010 14:21
50303701	FW Sample drag valve not controlling	03/11/2010 15:48
50303711	AIR-I-1-2281A regulator diaphragm bad	03/12/2010 03:24
50303712	AIR-I-1-2280A regulator diaphragm bad	03/12/2010 03:39
50303609	bottom flange corrosion of Acid Stg Tank	03/11/2010 10:45
50303637	Flow integrator broken, Well #2	03/11/2010 15:22
50303649	Corroded valve pack gland capscrews	03/12/2010 11:14
50303663	Field's Cove Access Stairway Relocation	03/11/2010 15:00
50303713	1-fcv-377 air supply leaks	03/12/2010 03:50
50303714	speed setting valve leaking 1-2C hp htg	03/12/2010 03:58
50303715	AIR-I-1-2080 leaks at all seals	03/12/2010 04:06
50303845	U2 PI-823 reading high	03/14/2010 21:07
50303790	Corroded valve pack gland capscrews	03/12/2010 11:29
50304119	Re-Coat Tank Hold Down Hardware U1	03/15/2010 12:49
50304130	Re-Coat Tank Hold Down Hardware U2	03/15/2010 12:52
50304138	WHAT Severe Corrosion	03/15/2010 14:15
50304215	Degraded Back up met tower conditions	03/11/2010 15:15
50304181	U2 TI-494 Degraded	03/15/2010 16:03
50304276	p 1 pump motor burned up	03/16/2010 09:42
50304306	PO-272 at MS-2-72 leaks at manifold seal	03/16/2010 10:46
50304307	packing leak at MS-2-533	03/16/2010 10:50
50304219	Fluorescent fixture needs repair	03/16/2010 04:11
50304376	Pipe cap leakby	03/16/2010 15:32
50304378	Packing leak on FW-1-194	03/16/2010 15:38
50304379	Packing leack on LCV-113	03/16/2010 15:41
50304382	sprinkler with missing protector cage	03/16/2010 15:47
50304308	2-LCV-160 PO reg leaking	03/16/2010 11:03
50304311	RCDT 1-1 level unexpected level increase	03/16/2010 11:29
50304384	degraded sprinkler head	03/16/2010 16:25
50304390	1.nObtain WCSFM permission to adjust val	03/16/2010 15:44
50304414	CND-1-1104 Leaks By	03/17/2010 05:49
50304441	Oil Leak From PO-245A fittings	03/17/2010 01:31
50304461	HMI for RI Rack Locking Up	03/17/2010 07:17
50304500	Pipe cap leakby on MS-1-5423	03/17/2010 10:39
50304506	BA on Fitting Downstream of 1-09P-3C	03/17/2010 12:11
50304507	Replace fitting at DC-2-12-I-V-1-12P-3B	03/17/2010 13:04
50304630	Aux xfmr 2-1 high casing pressure alarm	03/18/2010 06:38
50304665	U-1 CCW Surge Tank level rising.	03/18/2010 13:24
50304669	acid crystals on packing gland & bolts	03/18/2010 13:43
50304672	Spike on RCP12 thrust bearing tempT0436A	03/18/2010 11:25
50304690	0-RE-01 detector cable damaged	03/18/2010 14:01
50304813	RCDT 1-1 level unexpected level increase	03/16/2010 11:29
50304322	AIR-I-2-2326A @ LCV-159 reg bad	03/16/2010 12:07

50304323	AIR-I-2-2317A regulator bad	03/16/2010 12:16
50304774	new filter driers needed on CR-74	03/18/2010 16:19
50305023	500kv breaker 542	03/19/2010 14:14
50304817	BA on Fitting Downstream of 1-09P-3C	03/17/2010 12:11
50304823	Ground on 480V bus F due to fan E1	03/18/2010 18:12
50305025	500kv breaker 532	03/19/2010 14:21
50305607	CR-37 Corrosion	03/22/2010 14:03
50305181	MS-2-PCV20 Leaked By Temporarily	03/20/2010 17:48
50305665	SCW leak at C/B pp 2-3 Aux L.O. Cooler	03/22/2010 16:10
50305700	Aux xfmr 2-1 high casing pressure alarm	03/18/2010 06:38
50305702	U-1 CCW Surge Tank level rising.	03/18/2010 13:24
50305704	Ground on 480V bus F due to fan E1	03/18/2010 18:12
50305705	500kv breaker 542	03/19/2010 14:14
50305706	500kv breaker 532	03/19/2010 14:21
50305751	PI-385 off scale high	03/23/2010 09:19
50305810	SCW leak at C/B pp 2-3 Aux L.O. Cooler	03/23/2010 10:11
50305835	Leak at Saltwater overflow from SWRO	03/23/2010 11:11
50305709	LCV-62 VOA stem seals failed	03/22/2010 23:54
50305712	Corrosion On N2 Compressor Control Panel	03/22/2010 17:00
50305879	Crystallized substance near batteries	03/23/2010 12:42
50305965	Broken Electrical Conduit on FP-14	03/23/2010 15:27
50305967	Door BU101-2 will not close on its own	03/23/2010 16:07
50305985	refuse Sump Pump 0-1 Frequent Cycling	03/23/2010 16:05
50306105	Insulation Damage on 2-POS-530 Cable	03/24/2010 12:25
50306212	Weld Coupon Cutter Exhaust Stack Damaged	03/24/2010 15:25
50306226	Sample FHB Overhead Crane Aux Hoist	03/24/2010 15:55
50306276	DCPP Boat Dock Bracket Missing	03/25/2010 13:53
50306493	CCW pp 1-1 IB mtr brg temp det oil leak	03/26/2010 08:26
50306500	2-LCV-195 operator diaphragm leaks	03/26/2010 07:17
50306501	XS-2-LCV-196 packing leak	03/26/2010 07:22
50306502	2-LCV-196 VOA diaphragm leak down stem	03/26/2010 07:31
50305878	CR-37 Corrosion	03/22/2010 14:03
50306403	Cover glass broke @ Cardox pushbutton	03/25/2010 15:58
50306408	Insulation Damage on 2-POS-530 Cable	03/24/2010 12:25
50306507	LCV-62 positioner relay leaks @ seals	03/26/2010 10:01
50306509	FWHTR 2-1B VOA diaphragm leaks by	03/26/2010 10:35
50306510	LCV-29 positioner relay leaks @ seals	03/26/2010 10:40
50306518	FW-1-LCV-107 Packing Leak	03/27/2010 10:16
50306520	LCV-148 leaks at stem packing	03/26/2010 12:12
50306521	Positioner leaks at relay @ LCV-148	03/26/2010 12:19
50306522	PO-148 supply regulator failing	03/26/2010 12:42
50306523	PO-147 supply regulator failing	03/26/2010 12:49
50306524	Positioner leaks at relay @ LCV-147	03/26/2010 12:54
50306419	Air regulator needs to be replaced.	03/26/2010 07:12
50306459	MS-1-5159 Packing Leak 60dpm	03/26/2010 13:22
50306531	XS-1-311 leaks by (#2 Htr Drn PP vent)	03/26/2010 13:29
50306538	PCV-23 oil leak out of diaphragm	03/27/2010 01:56
50306574	1-RM-29 Junction Box Corrosion	03/27/2010 14:43
50306871	Packing leak at MS-2-832	03/28/2010 00:44
50306872	PI-1587 for Hydrazine Pp 2-10 has leak	03/28/2010 06:36
50306883	N2 line off of line 4239 in leaking	03/28/2010 01:14
50306884	RM-11 filter not in motion alarm	03/28/2010 05:10

50306928	BART TK 0-1 LT-180 dry BA leak	03/29/2010 10:50
50307042	0- owsac1 broken oil line	03/29/2010 14:36
50306891	Slow ETA leak on ETA Pp 2-9 (suction)	03/28/2010 06:05
50306893	MS-1-RV-2 is leaking by	03/28/2010 12:31
50306894	MS-1-RV-117 Leaking By	03/28/2010 12:39
50306901	FP 0-4 seal inj. line leak	03/29/2010 01:18
50306902	Screen wash strainer-292	03/29/2010 03:36
50307084	2-PM-100 space heater degraded	03/29/2010 16:46
50307144	U-2 Polisher FCV-922 Leakby	03/30/2010 04:18
50307158	minor corrosion on battery terminals	03/30/2010 05:33
50306904	SW-0-450 pipe fitting leak	03/29/2010 03:54
50307253	Calibrate 1-FI-262	03/30/2010 11:22
50307254	Calibrate 2-FI-263	03/30/2010 11:30
50307351	Vessel 2 Resin Trap High dP	03/31/2010 03:52
50307366	Repair Broken Support	03/31/2010 10:49
50307393	500kv SWYD battery cells degrading	03/31/2010 08:05
50307420	SCW Filter 1-2 High d/p (9psig)	03/31/2010 10:22
50307450	U2 Door I3 Needs Relacement	03/31/2010 12:47
50307452	U2 Door I2 Needs Replacement.	03/31/2010 13:01
50307453	U1 Door I1 Needs Replacement	03/31/2010 13:09
50307464	rm-11 sample pp. discharge fitting leaks	03/31/2010 13:52
50307499	Hatches above ScreenWash pps Leak	04/01/2010 06:09
50307512	Resin Trap 2-2 excessive resin	03/31/2010 16:57
50307520	Damper Register VAC-1-FD-5 leaking oil	03/31/2010 16:56
50307526	Water Leak on SW pp 1-1	04/01/2010 02:20
50307527	Water Leak on SW pp 1-2	04/01/2010 02:24
50307528	Pinhole Leak by SW-0-450	04/01/2010 02:29
50307551	Oil Leak under CWP 2-1 motor	04/01/2010 06:22
50307594	swp 1-1 packing leakage	04/01/2010 11:06
50307621	Expansion joint Overstretched EJ-26	04/01/2010 13:04
50307735	FCV-994 valve indication hung up	04/02/2010 09:43
50307266	0- owsac1 broken oil line	03/29/2010 14:36
50307769	Large gap between floor sections	04/03/2010 14:52
50307765	CCW Pp 1-1 I/B Motor oiler needs oil	04/02/2010 11:57
50307822	Duct covering MG set 2-1 with debris	04/03/2010 05:02
50307850	flux map rcdr 1-52 broken harness	04/03/2010 22:25
50307903	PCV-69 PACKING LEAK	04/04/2010 10:20
50308042	Leak Upstream of MU-1-1296	04/04/2010 11:45
50308053	MFP 1-2 Vapor Extractor Exhaust Leak	04/04/2010 14:36
50308057	REPLACE ISO VLV AND TUBING TO PI-385	04/05/2010 07:18
50308107	PI-44 LED segment not lit	04/05/2010 12:21
50307782	CND-1-223 packing leak	04/02/2010 04:57
50307785	>explosive Detector #4 no "enter" messag	04/02/2010 08:59
50308128	Vessel 7 Resin Trap Needs Cleaned	04/05/2010 12:01
50308153	FB1 (2S-1/2S-2) needs replacement	04/05/2010 14:59
50308158	ETA leak at CND-1-2665	04/05/2010 16:22
50308170	Replace U1 Hydrazine & ETA Valves	04/05/2010 15:21
50308195	Torque packing nut	04/06/2010 07:16
50308196	verify torque on packing nut	04/06/2010 07:19
50308459	2-SV-569	04/07/2010 06:45
50308552	ASWP2-2 running currents	04/07/2010 07:16
50308621	Installed fuse does not match FLOC info	04/07/2010 12:36

50308120	Water leak at PS-257	04/05/2010 10:54
50308440	Door 336 does not auto close	04/06/2010 15:03
50308644	AC1A crancase cover leaking by	04/07/2010 14:39
50308705	Torque packing nut	04/06/2010 07:16
50308707	U2 PV NR iodine sampler w/ broken wingnu	04/06/2010 13:03
50308735	Leak-By	04/08/2010 08:44
50308766	Clean & Dirty lights out	04/08/2010 09:25
50308777	TI-5031B found broken	04/08/2010 10:33
50308830	XS-1-LCV-162 packing continues to leak	04/08/2010 13:47
50308628	DG 2-1 SAC A oil leak @ crank case cover	04/07/2010 14:55
50308981	Portal Explosive 3 out of service	04/09/2010 11:39
50309110	D/G 2-1 Low Engine Oil	04/10/2010 21:45
50309121	Boric acid crystals at PI-676 drain vlv	04/10/2010 22:35
50309123	Spare SU Xfmr gas pressure loss	04/11/2010 10:37
50308853	Work done without leak check	04/08/2010 14:59
50308904	U1 FHB Beacon light not rotating	04/09/2010 10:51
50309330	ISFSI-LPT Hilman Roller Damage	04/12/2010 08:17
50309344	HSO-1-344 Leaks By	04/12/2010 13:50
50309378	Replace U2 PT-85	04/12/2010 16:11
50309379	Replace 2-04P-57B	04/12/2010 16:15
50309382	Broken Tube Clamp Below Panel 189	04/12/2010 14:46
50309384	AIR-I-1-2531 o-ring leaks @ stem	04/12/2010 15:09
50309386	Anchor Corrosion on FCV-491 and FCV-492	04/12/2010 15:31
50309388	Tubing leaks @ AIR-I-1-2070	04/12/2010 15:34
50309450	Clean & Dirty lights out	04/08/2010 09:25
50309467	Diesel Gen 2-1 Oil Leak	04/12/2010 21:06
50309524	HSO-2-359 does not isolate (PI-9)	04/13/2010 09:00
50309124	Broken box mount on spare aux xfmr	04/11/2010 10:43
50309443	AXS-2-FCV-369 valve housing corrosion	04/12/2010 17:02
50309593	BPO135 traffic cvr support mbr corroded	04/13/2010 14:06
50309736	ICW FI-2036 Stuck with dirt / rust	04/14/2010 13:03
50309752	SCW filter 2-1 needs to be changed	04/14/2010 13:21
50309773	ASP2-1 Upper Shaft Sleeve Degraded	04/14/2010 14:54
50309789	Spare Aux Transformer Oil Leak	04/14/2010 17:58
50309692	PO-274 relay leaking air	04/14/2010 09:48
50309835	Diesel Gen 2-1 Oil Leak	04/12/2010 21:06
50309799	Cover glass broke @ Cardox pushbutton	04/14/2010 15:17
50309915	Gauge fill <1/2 full on PI-1436	04/15/2010 08:53
50309939	DMIMS Bias V reading zero	04/15/2010 10:53
50309979	U1 FHB Beacon light not rotating ECM 508	04/15/2010 14:36
50310047	Track SFP Skimmer PP 1-1 minor oil leak	04/15/2010 16:41
50310101	U-1 pipe gallery grating deteriation	04/15/2010 21:27
50310165	Corrosion on Junction Box BJZ57	04/16/2010 14:02
50310175	Air Receiver Drain Not fully Isolating	04/16/2010 16:46
50310288	RM-29 warm alarm limit oot	04/17/2010 14:18
50309853	Remove Unnecessary TubeFittings EDG 1-2A	04/14/2010 16:58
50309859	FCV-1042 leaking by	04/15/2010 01:31
50310787	AIR-S-0-4710 Rusted and Does NOT Operate	04/18/2010 16:55
50310788	AIR-S-0-4711 Rusted and does not operate	04/18/2010 17:07
50311030	CONCRETE CRACK IN AUX BLDG CONC AIR DUCT	04/19/2010 12:25
50311046	Labeling on disconnects confusing	04/19/2010 14:26
50311256	Penetration 35E as found pressure low	04/20/2010 06:10

50311257	As found pressure on 25E found low	04/20/2010 06:18
50311281	pH Cell 145 leaking when pressurized U-1	04/20/2010 01:45
50311308	air regulator failing AIR-I-1-2316A	04/20/2010 08:55
50311309	1-LCV-164 packing leaking	04/20/2010 09:01
50311003	n2-0-144 leaks	04/19/2010 12:13
50311142	U1 FHB Beacon light not rotating ECM 508	04/15/2010 14:36
50311517	pH Cell 145 leaking when pressurized U-1	04/20/2010 01:45
50311463	Blast Door for door 102-2 will not open	04/20/2010 16:08
50311468	EHVD low oil level	04/20/2010 21:37
50311472	Seismic Support Corrosion	04/20/2010 15:10
50311475	U-2 DEG 2-1 Loose Pipe Support	04/20/2010 15:38
50311595	Low Flow on CWP 1-1 Corr Mon Loop	04/21/2010 00:49
50311819	Leakby on FCV-2-901 (recycle valve)	04/22/2010 05:06
50311864	Degraded 1-1/2" diam. Conduit K1339	04/22/2010 08:33
50311869	Degraded 1" diam. Conduits KZ025 & KZ062	04/22/2010 09:25
50311541	Water leaking from secondary chem lab	04/20/2010 19:55
50311743	SW-1-867 Missing Actuator Handle	04/21/2010 14:49
50312060	Blast Door for door 102-2 will not open	04/20/2010 16:08
50311919	MSR 1-2B level indicator sticking	04/22/2010 13:24
50311922	Degraded Junction Box BJZ75 at Intake	04/22/2010 09:39
50311926	SW-1-257 & Line-706 Degraded Coatings	04/22/2010 12:56
50312019	Clean/Inspect U2 CW Discharge Conduit	04/22/2010 16:11
50312033	trv screen 2-3 drive chain	04/22/2010 16:07
50312034	SW-1-258 & Line-707 Degraded Coatings	04/22/2010 16:09
50312035	Corroded Valve	04/22/2010 16:10
50312037	AIR-S-1-2597 Degraded Coatings	04/22/2010 16:38
50312589	Verify optimum setting on door hardware	04/26/2010 09:43
50312592	FC-813A Normal PV flow controller degrad	04/26/2010 07:30
50312598	Cel 75 erratic while implementing NMod	04/26/2010 11:35
50312062	U-2 DEG 2-1 Loose Pipe Support	04/20/2010 15:38
50312094	Gate 1A Difficult to Reset	04/22/2010 19:31
50312149	Water Heater Leak in OPs Ready Room	04/24/2010 00:50
50312710	Degraded Coatings on FP-0-77 at Intake	04/26/2010 15:49
50312717	SFS-1-8765 handwheel freewheels	04/27/2010 04:22
50312720	Concrete Crack in Aux Bldg conc air duct	04/19/2010 12:25
50312630	unit 2 HecIP 2-11 not pumping	04/26/2010 10:49
50312632	FP-0-1493 & STR-74 Degraded Coatings	04/26/2010 12:26
50312636	Degraded Coatings on Line-2066 at Intake	04/26/2010 15:09
50312704	PPC Coserver A stall on Unit 2	04/26/2010 20:50
50312965	CDBI2010 Function eval after relay test	04/27/2010 16:57
50312978	SU Xfrmr 2-1 oil leak	04/28/2010 09:29
50312862	Moisture Trap 0-1 alarms	04/27/2010 12:57
50312903	rusty vent registers in Unit 2 CCP room	04/27/2010 15:02
50312918	FC-813A Normal PV flow controller degrad	04/26/2010 07:30
50312988	Rain Leaked into Cubical	04/28/2010 05:49
50313015	#NAME?	04/28/2010 06:07
50313056	Verify RCP 2-1 Standpipe Drain Closed	04/28/2010 11:55
50313086	ECPR22 Panel Box Degraded Coatings	04/28/2010 12:19
50313100	STR-29 & Line-708 Degraded Coatings	04/28/2010 13:33
50313312	Hot Shop Register Replacement	04/29/2010 14:53
50313324	#NAME?	04/28/2010 06:07
50313376	Rain Leaked into Cubicle	04/28/2010 05:49

50313383	Leaking fitting on eyewash station	04/29/2010 23:23
50313386	PI-4... oil leakage into gauge	04/30/2010 04:13
50313389	DC-1-21-P-V-DEG-1-1125 Missing	04/30/2010 10:09
50313401	Aux Steam Piping crack in elbow	04/30/2010 00:34
50313408	TBS Oil Skimmer pump line clogged	04/30/2010 14:01
50313422	i-beams in u-1 pipe rack need cleaning	04/30/2010 13:59
50313438	Significant corrosion on MU-1-810	05/01/2010 11:23
50313612	S-43/44 intake structure is degraded	05/02/2010 12:18
50313648	Oil Leak Air Starter Compressor 2-1A	05/02/2010 04:12
50312921	PPC Coserver A stall on Unit 2	04/26/2010 20:50
50313211	Eyewash station water supply leak	04/29/2010 03:04
50313348	Leakby on FCV-2-924 -Polisher Vessel 2-2	04/30/2010 20:40
50313690	housekeeping /safety concern	05/02/2010 09:49
50313803	CDBI2010 Function eval after relay test	04/27/2010 16:57
50313847	Underground water leak Doc Storage Bldg	05/03/2010 16:21
50313965	Condulet leaking water & corroded	05/04/2010 09:50
50313966	Electrical safety for Biolab demolition	05/04/2010 10:16
50313705	PDN Firewall needs cable to DMZ replaced	05/03/2010 10:27
50313899	HP Cardox output regulator rdg low.	05/04/2010 01:45
50313969	Piping corrosion in DFO Vault 0-2	05/04/2010 10:51
50314001	DFO Transfer Vault 0-2 Hatch Leaking	05/04/2010 12:14
50314050	housekeeping /safety concern	05/02/2010 09:49
50314113	SI Pump 2-2 OB motor has low oiler level	05/04/2010 21:56
50314122	MS-1-9 has a packing leak.	05/05/2010 04:03
50314054	HP Cardox output regulator rdg low.	05/04/2010 01:45
50314307	Radwaste Fire Detection Panel Alarm	05/05/2010 22:36
50314321	Bio-Lab - safety risk-Elec. Hazard.	05/04/2010 10:16
50314184	Leaking valve MS-1-996	05/05/2010 10:50
50314413	Hazmat Box at Boat Connex Corroded	05/06/2010 13:19
50314430	GDT 1-3 Purge Vlv FCV-409 won't cls comp	05/06/2010 13:50
50314370	FS-20 did not reset on its own.	05/06/2010 01:10
50314376	Adjust U2 Exciter Door Seal	05/06/2010 12:41
50314457	Fire Piping Corrosion at FP-2-394	05/06/2010 14:10
50314484	MS-1-9 has a packing leak.	05/05/2010 04:03
50314558	LCV-194 leaking	05/07/2010 23:20
50314562	Bridge Support Steel Broken Through	05/07/2010 14:57
50314512	Service Air Aftercooler fan vibration	05/06/2010 22:46
50314715	ICW Filter 2-1Corrosion Monitor Low Flow	05/09/2010 12:30
50315187	No windspeed indication for Tertiary Met	05/07/2010 18:41
50315208	Corrosion on Line-3575 & Embeded Sleeve	05/11/2010 08:31
50315282	Corrosion on Line-3574 & Embeded Sleeve	05/11/2010 09:32
50314984	Corrosion on Line-1333 & Embeded Sleeve	05/10/2010 15:20
50315111	TB sump piping leaks	05/10/2010 15:03
50315313	TURB BLDG SHOP SAND BLASTER	05/11/2010 11:28
50315315	SLIPPING HAZZARD DIESEL TRENCH COVERS	05/11/2010 11:44
50315318	Degraded Coatings on SW-0-866	05/11/2010 12:12
50315416	Repack valv XS-2-LCV-194	05/11/2010 15:58
50315284	Corrosion on Line-3573 & Embeded Sleeve	05/11/2010 09:57
50315286	Degraded Coatings on Bio-Lab Pump 0-1	05/11/2010 10:29
50315288	Corrosion on Line-3572 & Embeded Sleeve	05/11/2010 10:53
50315330	Corrosion on Line-3571 & Embeded Sleeve	05/11/2010 12:33
50315331	Corrosion on Line-3570 & Embeded Sleeve	05/11/2010 13:03

50315422	FP-2-717 has 1 dpm packing leak	05/11/2010 16:30
50315425	Left side outlet louvre has broken slat	05/11/2010 16:43
50315458	Degraded Coatings on SW-1-25	05/12/2010 07:51
50315471	U2 Rvlis B-train Rebooted	05/12/2010 04:10
50315332	Degraded Coatings on SW-1-HCV-106	05/11/2010 14:11
50315335	Degraded Coatings on SW-1-HCV-107	05/11/2010 15:01
50315336	Degraded Coatings on SW-1-214	05/11/2010 15:54
50315339	Degraded Coatings on Top of CWP1-2 Motor	05/11/2010 16:21
50315572	Degraded Coatings on SW-0-18	05/12/2010 12:09
50315579	Degraded Coatings on SW-2-76	05/12/2010 12:47
50315490	Corrosion on HGR 44-55R at U-1 Intake	05/12/2010 08:39
50315499	Degraded Coatings on SW-0-21	05/12/2010 09:46
50315526	SV-232 (U1) leaking air out exhaust port	05/12/2010 12:19
50315528	Replace Grating At Intake Sump U-1	05/12/2010 12:30
50315592	Corrosion on HGR 286-50R at U-2 Intake	05/12/2010 13:21
50315593	Degraded Coatings on Top of CWP2-2 Motor	05/12/2010 13:41
50315595	Degraded Coatings on LS-160A/B at Intake	05/12/2010 14:01
50315529	Replace Grating At Intake Sump U-2	05/12/2010 12:32
50315540	Degraded Coatings on SW-0-4	05/12/2010 10:30
50315556	Add Spacer to MTB "C" Ground Swith Cable	05/12/2010 11:47
50315598	Degraded Coatings on SW-2-26	05/12/2010 15:11
50315765	Corrosion on Line-1333 & Embeded Sleeve	05/13/2010 09:23
50315771	Corrosion on Line-3575 & Embeded Sleeve	05/13/2010 10:03
50315774	Corrosion on Line-3574 & Embeded Sleeve	05/13/2010 10:33
50315661	Degraded Coatings on SW-2-EJ26 at Intake	05/12/2010 15:35
50315664	Degraded Coatings on SW-0-24 at Intake	05/12/2010 16:22
50315775	Corrosion on Line-3573 & Embeded Sleeve	05/13/2010 11:05
50315777	Corrosion on Line-3572 & Embeded Sleeve	05/13/2010 12:26
50315690	Degraded Coatings on SW-1-HCV-106	05/11/2010 14:11
50315691	Degraded Coatings on SW-1-HCV-107	05/11/2010 15:01
50315692	Degraded Coatings on SW-1-214	05/11/2010 15:54
50315779	Corrosion on Line-3571 & Embeded Sleeve	05/13/2010 13:31
50315864	Degraded Coatings on SW-0-4	05/12/2010 10:30
50315821	Fluorescent fixture needs repair	03/16/2010 04:11
50315858	Degraded Coatings on SW-0-18	05/12/2010 12:09
50315860	Degraded Coatings on SW-1-25	05/12/2010 07:51
50315866	Degraded Coatings on SW-2-76	05/12/2010 12:47
50315867	Degraded Coatings on LS-160A/B at Intake	05/12/2010 14:01
50315868	Degraded Coatings on SW-2-26	05/12/2010 15:11
50315871	Degraded Coatings on SW-2-EJ26 at Intake	05/12/2010 15:35
50315872	Degraded Coatings on SW-0-24 at Intake	05/12/2010 16:22
50315884	RW Bldg HVAC Filter Unit degradation	05/13/2010 14:10
50315885	Corrosion on Line-3570 & Embeded Sleeve	05/13/2010 14:11
50315886	SI-1-FE-970:BA Leak at FE-970 Flange	05/13/2010 14:22
50315901	RHR-1-8724A Boric Acid @ Body/Bonnet flg	05/13/2010 15:20
50315908	RHR-1-8726B Boric Acid @ Body/Bonnet flg	05/13/2010 16:06
50315932	XS-2-131 40 DPM leak	05/13/2010 15:18
50315938	Degraded Coatings on SW-1-187 at Intake	05/13/2010 15:37
50315980	+Dor 564-2 alarming with use-pri 3	05/14/2010 07:12
50316084	RV-205 MSR Relief Valve Leaking by	05/15/2010 16:39
50316392	Oil residue east radiator Aux 12 TX	05/17/2010 12:14
50316393	MU-0-PCV-547 valve is very corroded	05/17/2010 12:19

50316394	Oily reside observed below TQU11GT	05/17/2010 12:32
50315861	U2 Rvlis B-train Rebooted	05/12/2010 04:10
50315862	Degraded Coatings on SW-0-21	05/12/2010 09:46
50316396	Oily Residue below Spare Aux TX Radiator	05/17/2010 12:41
50316398	Oil residue on U2 TGMA south side top	05/17/2010 12:49
50316410	Oily residue on SE corner of THUSP	05/17/2010 13:00
50316420	SI-1-FE-970:BA Leak at FE-970 Flange	05/13/2010 14:22
50316306	1 U-1 PPC Time Sync disparity.	05/16/2010 13:15
50316425	Degraded Coatings on SW-1-187 at Intake	05/13/2010 15:37
50316554	Nitrogen leak on Spare Startup TX	05/17/2010 16:17
50316620	1-PCV-66 Actuator diaphram leak	05/18/2010 12:17
50316628	Hole found with inappropriate cover	05/18/2010 13:54
50316661	Degraded Coatings on LS-355 at ASWP 1-1	05/18/2010 14:55
50316662	Degraded Coatings on LS-356 at ASWP 1-2	05/18/2010 15:29
50316663	Degraded Coatings on LS-355 at ASWP 2-1	05/18/2010 15:46
50316665	Degraded Coatings on LS-356 at ASWP 2-2	05/18/2010 16:10
50316669	SWP 1-1 leak off wetting the area floor	05/18/2010 23:03
50316585	Turbine Bldg Girt Connector Bolt Sheared	05/18/2010 09:06
50316723	CND-1-2598 Leaks	05/18/2010 16:44
50316674	cnd-1-2658 Leaking	05/18/2010 15:32
50316681	TB sump piping leaks	05/10/2010 15:03
50316814	CCW Pp 1-1 I/B Mtr Brg low oiler level	05/19/2010 13:05
50316818	Hole found with inappropriate cover	05/18/2010 13:54
50316820	Waste Transfer Pp 1-2 flange leak	05/19/2010 12:10
50316833	cnd-1-2658 Leaking	05/18/2010 15:32
50316887	1-22P-27 NEEDS PACKING/VALVE REPLACED	05/19/2010 15:16
50316889	HSO-1-214 NEEDS PACKING/VALVE REPLACED	05/19/2010 15:25
50316903	TB-1: Corrosion & Concr. Degradation	05/19/2010 14:58
50316904	TB-2: Corrosion & Concrete Degradation	05/19/2010 15:01
50316760	Water Heater Booster pump failure leak	05/19/2010 02:21
50316779	CND-1-954 Check Valve Not Seating	05/19/2010 10:14
50316799	U1/U2 Hydrazine Skids Unsafe	05/19/2010 13:55
50316918	U2 CP-38 has an oil leak	05/20/2010 01:10
50316921	HSO-1-215 NEEDS PACKING/VALVE REPLACED	05/19/2010 15:34
50316958	Degraded station grounds (unit 1)	05/20/2010 10:42
50316959	Degraded station grounds (unit 2)	05/20/2010 10:52
50316997	U1/U2 Hydrazine Skids Unsafe	05/19/2010 13:55
50317054	Degraded Stac-Wrap on U-1 Intake piping	05/20/2010 14:11
50317058	Corrosion on (3) Supports at U-2 Intake	05/20/2010 15:02
50317095	RV-1045 leaking	05/20/2010 15:08
50317101	Degraded Coatings on Motor & Pump Base	05/20/2010 15:29
50317105	Degraded Coatings on Motor & Pump Base	05/20/2010 15:47
50317159	Oil leaking from IC Flux det. drive B	05/21/2010 13:40
50317204	Wind Damage to Old SODAR Equipment	05/22/2010 16:31
50317500	FWP 1-2 Thrst Brg Temps trends lower.	05/23/2010 04:01
50317008	Apply coating on Trap 257	05/20/2010 13:05
50317076	fp-45 valve bad disk guides	05/20/2010 14:24
50317079	BTF24E enclosure suprt member weld/bolt	05/20/2010 14:57
50317116	CCW Pp 1-1 OB Rad Brg Temp AlarmAt 2042	05/20/2010 21:36
50317511	impeller broken on small portable pump	05/23/2010 14:56
50317520	HPU pp2 for FWWP 2-2 auto start	05/23/2010 17:40
50317526	gear wear on gears of main hoist	05/24/2010 10:25

50317528	Turb Crane Aux Hoist gear wear	05/24/2010 10:32
50317531	Valve LO-1-82 handle is cracked	05/24/2010 02:55
50317533	Degraded Junction Box BJZ57 at ASWP 1-1	05/24/2010 07:37
50317534	Miss Labled Junction Box BJZ104 in ASWP1	05/24/2010 07:55
50317126	Traveling Screen 2-5 access door clip	05/20/2010 22:38
50317185	FP-01 OB scupper full of water	05/21/2010 16:27
50317535	Degraded Coatings on SW-1-55 at Intake	05/24/2010 08:37
50317536	Degraded Coatings on Line-680 @ ASWP 1-2	05/24/2010 09:24
50317577	Level Switch Apparently Sticking	05/24/2010 08:08
50317186	FP 0-2 OB bearing scupper full of water	05/21/2010 16:34
50317191	CVCS-2-8146 small packing leak - dry BA	05/21/2010 15:22
50317600	Corrosion on HGR 28-62R in ASWP 2-1	05/24/2010 09:50
50317604	Corrosion on Supports in ASWP 2-2 Vault	05/24/2010 10:21
50317614	Degraded Coatings on Motor for 2-FCV-495	05/24/2010 11:04
50317615	Corrosion on Conduits & J-Box @ ASWP 2-2	05/24/2010 11:19
50317616	Degraded Coatings on ceiling of ASWP 2-2	05/24/2010 12:41
50317621	U1 Turb Bldg Louver Degraded	05/24/2010 11:27
50317636	CND-1-954 Replace check valve	05/24/2010 13:29
50317732	U-1 Set III EPT LC-538A hard to reset	05/24/2010 15:46
50317736	CND-1-954 leaks at cover	05/24/2010 17:16
50317772	Flange leaking	05/25/2010 01:44
50317789	FP-1-346 CORRODED	05/25/2010 09:59
50317661	Corrosion on U-2 ASWP Vault Vent Stacks	05/24/2010 13:17
50317700	Surface Rust on Conduits @ U-1 Intake	05/24/2010 15:00
50317725	Surface Rust on Conduits @ U-2 Intake	05/24/2010 15:28
50317804	Intake Gantry Crane, Needs Paint	05/25/2010 10:25
50317810	LRW Fltr 01 RV-533 leaks by.	05/25/2010 10:02
50317864	Degraded station grounds (unit 1)	05/20/2010 10:42
50317867	Degraded station grounds (unit 2)	05/20/2010 10:52
50317870	Seismic sensor connector degraded	05/25/2010 12:55
50317886	Wind Damage to Old SODAR Equipment	05/22/2010 16:31
50317892	Spalled/cracked concrete U2 turbine bldg	05/25/2010 13:29
50317898	Incorrect MVT for VAC-0-MD-17	05/25/2010 23:29
50317899	Replace 230KV Pull off insulators	05/26/2010 07:27
50317956	U1 Turb Bldg Louver Degraded	05/24/2010 11:27
50317962	Flange leaking	05/25/2010 01:44
50317964	Degraded Coatings on MS-1-LCV-144	05/25/2010 16:24
50317990	Check Valve CND-1-954 flange leak	05/26/2010 01:58
50317814	ddfp01 degraded aux fuel tank	05/25/2010 13:19
50318105	ddfp01 degraded aux fuel tank	05/25/2010 13:19
50318109	ASW Vac Bkr Vault Steel Parts Need Paint	05/26/2010 15:46
50318008	Degraded Insulation on U-1 Line-3584	05/26/2010 16:34
50318085	Incorrect MVT for VAC-0-MD-17	05/25/2010 23:29
50318101	LTCA: HPU pp2 for FWP 2-2 auto start	05/23/2010 17:40
50318184	1-LCV-196 VOA rod end worn	05/27/2010 09:00
50318201	Door B32-2 door closure loose	05/27/2010 09:24
50318231	1-LCV-193 VOA rod end worn	05/27/2010 09:18
50318319	isolation valve for 2-LI-195 leaks	05/27/2010 14:59
50318320	Mis-Labled Junction Box BJZ104 in ASWP1	05/24/2010 07:55
50318321	Seismic sensor connector degraded	05/25/2010 12:55
50318323	Degraded Coatings on MS-1-LCV-144	05/25/2010 16:24
50318128	SFPp 1-2 I/B Pp Oiler has NO OIL	05/27/2010 01:42

50318130	Check Valve CND-1-954 flange leak	05/26/2010 01:58
50318274	unit 2 EJ-30-35, small leaks	05/27/2010 15:22
50318614	+security explosive detecor # 3 failed e	05/30/2010 14:04
50318420	J-box BJZ127 bottom rusted out	05/28/2010 11:44
50318750	Door 118 does not close automatically	05/30/2010 02:38
50318782	FCV-994 is not indicating open again	05/31/2010 04:59
50318801	Rack 18 TBA-10 Screw Galled	05/31/2010 02:47
50318811	Possible Leakby on SW-1-1394	05/31/2010 14:39
50318812	Possible Leakby on SW-1-1395	05/31/2010 14:45
50318813	Possible Leakby on SW-1-1407	05/31/2010 14:47
50318814	Possible Leakby on SW-1-1408	05/31/2010 14:49
50318870	Oil leak on MFP 2-1 turbine	06/01/2010 09:54
50318912	PCV-66 Actuator Diaph needs Replacement	06/01/2010 14:20
50318943	Contingency order to replace sfs-1-8754	06/01/2010 15:54
50319012	Door 118 does not close automatically	05/30/2010 02:38
50318829	BAT12 CELL 22 CORROSION	06/01/2010 16:16
50318994	U-2 Feedwater DO2 trending up	06/02/2010 05:55
50318999	Contingency order to replace sfs-2-8754	06/02/2010 09:49
50319125	Hydrazine leakage from CND-1-2610 flange	06/02/2010 11:24
50319126	Hydrazine leak at pipe flange for pp 11	06/02/2010 12:04
50319168	PCV-66 Actuator Diaph needs Replacement	06/01/2010 14:20
50319171	FSD - FMT vehicle starting problems	06/02/2010 13:25
50319207	Wiring Descrepency within U2 LI-191	05/27/2010 14:18
50319262	8742b shows internal leakage	06/03/2010 04:29
50319290	Door 508 would not close	06/03/2010 07:18
50319302	PPC POINTS HAVE BAD QUALITY	06/03/2010 10:43
50319347	Turb Bldg Waste PP 22 Clng Line Fouled	06/03/2010 13:31
50319376	RV-5002A WILL NOT RESEAT	06/03/2010 13:57
50319028	Leak at strainer 62 fitting.	06/02/2010 07:10
50319094	FW-2-121 leakage	06/02/2010 10:20
50319437	RCP 1-3 TOP THRUST BEARING TEMP SPIKE	06/04/2010 12:07
50319442	Degraded Floor Joint at DFO Vault-01	06/04/2010 08:13
50319379	FSD - FMT vehicle starting problems	06/02/2010 13:25
50319386	Hose leak at Cardox hose station 5	06/03/2010 16:23
50319397	VOA at LCV-146 is wearing at stem	06/04/2010 07:55
50319406	pcv-213 leaking steam at flange	06/04/2010 04:07
50319430	DOOR CLOSURE BROKEN ,SECURITY POST	06/04/2010 00:09
50319431	CP-38 oil leak	06/04/2010 00:29
50319530	Foreign material in discharge couplings.	06/05/2010 13:53
50319551	FCV-998 indicates leakby out of the CRT	06/06/2010 00:33
50319654	FI-1099 Seal Water for MFW pp 1-1 stuck	06/06/2010 23:04
50319773	1-TE-471 PRZR Relief TK Temp Inop	06/07/2010 00:01
50319861	2-LCV-196 VOA is worn out at rod end	06/07/2010 12:24
50319882	CVCS-1-430 boric acid leak	06/07/2010 12:42
50319884	CVCS-1-8518 boric acid leakage	06/07/2010 13:05
50319885	CVCS-1-417 boric acid leakage	06/07/2010 13:19
50319886	CVCS-1-397 boric acid leakage	06/07/2010 13:27
50319887	CVCS-1-162 boric acid leak	06/07/2010 13:38
50319444	Security Barrier Degraded in Pipe Rack	06/04/2010 14:09
50319445	BOL Leaking Acid	06/04/2010 15:10
50319448	SI PP 22 MTR Outboard Low Oil	06/04/2010 21:53
50319901	RHR-1-8728A - Boric Acid At Packing	06/07/2010 13:06

50319904	0-19P-11A Boric Acid at Fitting Cap	06/07/2010 13:35
50319905	FI-273 - Minor Boric Acid Residue	06/07/2010 13:44
50319920	CVCS-1-8290B-Boric Acid Residue	06/07/2010 14:33
50319460	Packing leak MS-1-455and valve	06/04/2010 12:21
50319461	Hydraulic door closure leaks	06/04/2010 13:01
50320020	CS-2-9: Boric Acid from d/s Pipe Cap	06/07/2010 16:27
50320021	2-12P-2C:Boric Acid Leak d/s Fitting	06/07/2010 16:33
50319928	CVCS-2-FCV-110A Boric acid at packing	06/07/2010 16:39
50319956	CS-2-24:BA Leak From ds Pipe Cap	06/07/2010 16:12
50319957	2-12P-4B: Boric Acid Leak ds Fitting	06/07/2010 16:20
50320022	CS-2-26:Boric Acid Leak d/s Pipe Cap	06/07/2010 16:43
50320023	SI-2-8803A:Boric Acid Leak from Packing	06/07/2010 16:49
50320024	SI-2-8803B:Boric Acid Leak at Packing	06/07/2010 16:54
50319992	CVCS-2-415 Boric acid on pipe cap	06/07/2010 16:09
50320001	Door 508 would not close	06/03/2010 07:18
50320002	PPC POINTS HAVE BAD QUALITY	06/03/2010 10:43
50320005	U1 EHVD1 - Replace Vacuum Pump/Motor	06/07/2010 15:44
50320007	Hose leak at Cardox hose station 5	06/03/2010 16:23
50320010	CP-38 oil leak	06/04/2010 00:29
50320011	Security Barrier Degraded in Pipe Rack	06/04/2010 14:09
50320054	MS-2-25, Iso vlv for W MSR, steam leak	06/08/2010 06:49
50320094	LWS-0-FCV-1646 - Stem Seal Leak	06/08/2010 10:42
50320096	LWS-0-FCV-465 - Stem Seal Leakage	06/08/2010 10:57
50320025	2-08P-8A:Boric Acid Leak at Stem	06/07/2010 17:01
50320029	DEG 1-3 fuel leaks during Engine Analysi	06/07/2010 18:09
50320030	Foreign material in discharge couplings.	06/05/2010 13:53
50320117	CVCS-2-8477C:Boric Acid Leak at Packing	06/08/2010 13:08
50320119	NSS-2-9353A:Boric Acid Leak Packing	06/08/2010 13:17
50320144	DEMIN REGEN RCVR 0-2 SEAL SEP LEAK	06/08/2010 12:47
50320146	CVCS-0-FCV-2 Boric Acid at Stem Seal	06/08/2010 12:56
50320170	2-10F-3A - Broken Valve ID Tag	06/08/2010 13:08
50320177	RHR-2-8705A-Boric Acid Leakage @ Packing	06/08/2010 13:59
50320181	CVCS-2-273:BA Leak from ds Pipe Cap	06/08/2010 13:27
50320184	CS-1-8984B:NaOH Leak ds Test Fitting	06/08/2010 13:54
50320186	CS-1-8985B:Sig. NaOH Leak at ds Fitting	06/08/2010 14:10
50320187	CS-1-8990:NaOH Leak from ds Fitting	06/08/2010 14:32
50320188	CS-1-10:Cracked Packing Gland Follower	06/08/2010 14:56
50320189	1-12P-3B:BA Leakage from ds Fitting	06/08/2010 15:09
50320215	GSFPP 2-1 Discharge Flange - Boric Acid	06/08/2010 14:58
50320221	FI-273 - Minor Boric Acid Residue	06/07/2010 13:44
50320222	CVCS-1-8290B-Boric Acid Residue	06/07/2010 14:33
50320225	DEG 1-3 fuel leaks during Engine Analysi	06/07/2010 18:09
50320230	CSP 1-1:BA Leak IB Case Vent	06/08/2010 15:23
50320232	CS-1-8983:Boric Acid Leak at Packing	06/08/2010 15:31
50320234	SI-1-72: Boric Acid Leak ds Pipe Cap	06/08/2010 15:39
50320235	SI-1-8859A:BA Leak Packing	06/08/2010 15:46
50320245	Relief Valve Leaking	06/08/2010 16:55
50320260	Avila Gate Inbound Gate - Button Intermi	06/08/2010 16:53
50320264	Demin Vsl 2-1 resin trap needs cleaned	06/08/2010 18:38
50320275	PI-1442 boric acid leak bottom of gage	06/09/2010 09:57
50320276	Fittings for LWS-0-1013 leaking	06/09/2010 10:34
50320279	CVCS-2-8462B boric acid leak	06/09/2010 10:49

50320344	1-08-8B:Boric Acid Leak at Stem	06/09/2010 11:57
50320345	1-08P-11B: Boric Acid Leak ds Fitting	06/09/2010 12:10
50320346	1-08P-9B:Boric Acid Leak at Stem	06/09/2010 12:18
50320347	NSS-1-9353B: Boric Acid Leak at Packing	06/09/2010 12:25
50320348	Fuse Blocks replaced wthout approval	06/09/2010 12:35
50320349	RHR-2-8742B:BA Leak at Valve Cover	06/09/2010 12:44
50320350	CVCS-1-8384A boric acid leak	06/09/2010 11:01
50320370	RHR-1-988: Boric Acid Leak at Packing	06/09/2010 12:54
50320371	CVCS-1-60:Cracked Packing Follower	06/09/2010 12:59
50320375	TIC-105 Fitting Oil Leak (SIP22 Mtr O/B)	06/09/2010 13:30
50320424	CVCS-2-FCV-110A Boric acid at packing	06/07/2010 16:39
50320427	LWS-0-FCV-1646 - Stem Seal Leak	06/08/2010 10:42
50320036	Security holding area 1	06/07/2010 21:36
50320037	2-M-30 Air Acc. has small air leak-by	06/08/2010 08:25
50320529	CVCS-1-8447A boric acid on fitting	06/10/2010 13:15
50320587	Potential Leak-By on MS-1-LCV-146	06/10/2010 15:15
50320588	CVCS-1-8404a: Small Packing Leak	06/10/2010 15:40
50320622	Fuse Blocks replaced wthout approval	06/09/2010 12:35
50320631	CVCS-2-8462B boric acid leak	06/09/2010 10:49
50320653	CVCS-0-755, BA AT BODY/BONNET BOLT	06/10/2010 15:40
50320655	LWS-0-PI-1439, BA AT TUBING / PI	06/10/2010 16:10
50320670	CVCS-1-85: Leaks By, BA at Pipe Cap	06/10/2010 16:22
50320675	EH Vacuum Dehydrator tripped during RTS	06/11/2010 06:05
50320678	EARS not working in autopoll	06/11/2010 16:59
50320685	Steam Packing Leak	06/11/2010 11:13
50320723	SI-1-231 Minor Dry Boric Acid - Pkg	06/11/2010 15:33
50320727	VIS CAMERA NEEDS TO BE CLEANED,PRI 3	06/11/2010 21:04
50320728	Portable DFO transfer hose damaged.	06/12/2010 09:05
50320734	ANR-10 locking up	06/12/2010 05:21
50320741	Leak downstream SSS-2-294 in Samp Panel	06/12/2010 12:49
50320742	Torn Seal on Fan 2-S-71	06/12/2010 13:03
50321056	LTCW pump 0-3 failed to prime/start	06/13/2010 15:30
50321101	2-08P-16C Boric acid at valve stem	06/14/2010 07:59
50321104	CVCS-2-167 Clean up debris	06/14/2010 08:36
50321105	CVCS-2-473 Pipe Cap Boric Acid deposit	06/14/2010 09:02
50321107	CVCS-2-548 Boric acid at stem	06/14/2010 09:09
50321274	RHR-2-HCV-670 Boric acid indications	06/14/2010 13:07
50320565	TRBU elevated temp on resistor	06/10/2010 12:41
50321178	CVCS-2-8370D Boric acid at packing	06/14/2010 09:35
50321355	Potential Leak-By on MS-1-LCV-146	06/10/2010 15:15
50321295	SI-2-8801B small Boric acid at packing	06/14/2010 14:38
50321296	SI-2-8804B small BA at packing	06/14/2010 14:51
50321332	CS-2-9001A, Boric Acid @ Body/Bonnet jnt	06/14/2010 15:23
50321407	VIS CAMERA NEEDS TO BE CLEANED,PRI 3	06/11/2010 21:04
50321411	LTCW pump 0-3 failed to prime/start	06/13/2010 15:30
50321436	1-13P-7C, PI 674A ISO BA Film	06/14/2010 17:02
50321360	SI-2-8908 Minor DBA- No valve tag	06/14/2010 15:16
50321394	2-M-30 Air Acc. has small air leak-by	06/08/2010 08:25
50321437	1-13P-5C, PI 657C iso BA Film	06/14/2010 17:45
50321438	Line 154; Small BA Deposit at Flange	06/14/2010 18:07
50321439	RHR-1-999 Pipe Cap Boric Acid	06/14/2010 18:27
50321445	Missing/Loose bolts on admin bridge	06/15/2010 07:18

50321450	SI-1-8925 Boric Acid Body-Bonnet Joint	06/14/2010 18:54
50321395	LWS-0-FCV-465 - Stem Seal Leakage	06/08/2010 10:57
50321396	CVCS-2-273:BA Leak from ds Pipe Cap	06/08/2010 13:27
50321466	Pipe Support 75-4V: Corroded Condition	06/15/2010 07:06
50321529	.CCW pp 1-1 I/B Mtr Brg oil low	06/15/2010 10:38
50321541	corrosion in trench on piping	06/15/2010 11:10
50321584	Leak downstream of SSS-2-290 @ SF	06/15/2010 12:25
50321586	S-27 material condition degraded	06/15/2010 13:04
50321675	SI-1-157; BA at Pipe Cap	06/15/2010 15:24
50321676	Small Leak on FW Eqaul. Vlv FW-2-526	06/15/2010 15:27
50321694	2-09P-2B Dry Boric Acid on Fitting	06/15/2010 15:32
50321695	2-09F-2G Boric Acid on Dnstream Fitting	06/15/2010 15:52
50321696	SI-2-121 Boric Acid on Fittings	06/15/2010 16:01
50321698	SI-2-8921A Minor Boric Acid on Pkg +	06/15/2010 16:10
50321699	RHR-2-1000 Boric Acid on Pkg +	06/15/2010 16:22
50321720	2-09F-8 Boric Acid on Dnstrm Fitting	06/15/2010 16:33
50321722	NSS-2-SCR-V3.1 Boric Acid on Pkg +	06/15/2010 16:49
50321736	TRP 49 Performance Degradation	06/16/2010 06:55
50321745	2S-37 motor sheave was replaced.	06/16/2010 08:05
50321748	MU-2-987 valve leakby	06/16/2010 08:55
50321778	Packing leak on FW-2-502	06/16/2010 11:47
50321793	BTC21 cooling fan problem	06/16/2010 10:39
50321796	Broken air fitting during maintenance	06/16/2010 12:30
50321805	ASW PP 1-2 packing leak-off spray	06/16/2010 12:34
50321814	Fitting leak at PI-277B	06/16/2010 14:43
50321400	CVCS-1-8447A boric acid on fitting	06/10/2010 13:15
50321401	TRBU elevated temp on resistor	06/10/2010 12:41
50321815	SIP11 Mtr Outboard Oiler Level Low	06/16/2010 15:07
50321838	Small Oil Lk above CND Booster Pp 22 Res	06/16/2010 14:14
50321857	EVALUATE RM-13 OOS FOR EXTENDED PERIOD	06/16/2010 14:49
50321858	Missing/Loose bolts on admin bridge	06/15/2010 07:18
50321859	CCW pp 1-1 I/B Mtr Brg oil low	06/15/2010 10:38
50321860	CVCS-2-16 Boric Acid on Pkg (minor)	06/16/2010 14:37
50321861	Paint Pipe Supts - West Reservoir	06/16/2010 14:45
50321862	CVCS-2-8408A Boric Acid on Pkg	06/16/2010 14:57
50321863	CVCS-2-TCV-149 Boric Acid on Pkg	06/16/2010 15:05
50321864	CVCS-2-8406 Boric Acid on Packing	06/16/2010 15:17
50321866	CVCS-2-8407B Boric Acid on PKG	06/16/2010 15:29
50321869	CVCS-2-317 Boric Acid Pipe Cap	06/16/2010 15:39
50321892	CVCS-2-8403 Boric Acid on Packing	06/16/2010 15:55
50321894	CVCS-1-TCV-149 Boric Acid on Flange	06/16/2010 16:10
50321896	CVCS-1-8405 Boric Acid on Pkg	06/16/2010 16:21
50321897	CVCS-1-8496 Boric Acid - Body / Bonnet	06/16/2010 16:28
50322000	H2 bottles in storage vault	06/17/2010 12:22
50322003	SV-92A upstream fitting needs replaced	06/17/2010 12:43
50322034	EVALUATE RM-13 OOS FOR EXTENDED PERIOD	06/16/2010 14:49
50322052	BTC21 cooling fan problem	06/16/2010 10:39
50322066	CVCS-2-15 Boric Acid on Pkg (minor)	06/17/2010 19:25
50322067	Bearing rub on ready room scw pump	06/18/2010 03:56
50321909	BATP 2-2 Abnormal Oil Analysis	06/17/2010 09:14
50322092	CFCU 1-2 HIGH VIBRATION ALARM	06/18/2010 00:45
50322097	AFW 2-1 pump inboard oiler is empty.	06/18/2010 15:42

50322182	SCW-2-323 Leaks By.	06/19/2010 03:46
50322196	K121G cover on conduit missing	06/19/2010 08:48
50322430	Air Side Filter B Vent Line Plugged	06/20/2010 05:42
50322431	CRVS CP-36 low oil level	06/20/2010 22:42
50322444	Oil leak on MLOR drain line	06/20/2010 10:48
50322447	FCV-242 Steam Leak	06/20/2010 21:06
50322537	CND-1-2665 leaking monoethanolamine -ETA	06/21/2010 13:32
50322567	SIP22 Mtr Outboard Oiler Level Low	06/21/2010 16:19
50322623	BATP 2-2 Abnormal Oil Analysis	06/17/2010 09:14
50322624	PAC 0-9 starter	06/21/2010 15:04
50322627	h2 bottles in storage vault	06/17/2010 12:22
50322628	SV-92A upstream fitting needs replaced	06/17/2010 12:43
50322634	CFCU 1-2 HIGH VIBRATION ALARM	06/18/2010 00:45
50322641	RHR-2-2-10P-8F Boric Acid Leak at Packin	06/21/2010 15:55
50321920	U2 Damper M-4A slow to Open	06/17/2010 01:22
50322710	Valve leaked through during clearance	06/22/2010 01:39
50322860	DEG Exhauster Oil Leakage after upgrade	06/22/2010 16:15
50322759	Fire door 298A needs repair	06/22/2010 10:39
50322766	CND-1-2611 leaking Hydrazine	06/22/2010 12:17
50322775	Steam leak on FW-2-PCV-73	06/22/2010 14:32
50322901	SW-0-1222 leakby creates safety hazard	06/22/2010 16:45
50323049	MS-1-479 Packing leak	06/23/2010 22:17
50323051	Sodium bisulphite Seep at fitting	06/23/2010 14:47
50323052	Paint needed, Condenser inlet at 72'	06/23/2010 15:11
50323053	ASW 1-1 Door Seal Showing Degradation	06/23/2010 15:37
50323054	ASW 2-2 Door Seal Showing Degradation	06/23/2010 15:44
50323066	SI PP 1-1 Seal Cooler Boric Acid	06/24/2010 07:04
50322940	Diaphragm Leaks	06/23/2010 07:38
50323019	West side condenser inlet needs paint	06/23/2010 14:28
50323029	Door 384-2 Inactive Door was not Latched	06/23/2010 15:21
50323030	Leak on SCW HX Inlet Line	06/23/2010 14:33
50323031	Leak at SCW Hx discharge valve flange	06/23/2010 14:38
50323161	Low Bottle pressure for AUX Xfmer 2-1	06/24/2010 13:22
50323165	DEG Exhauster Oil Leakage after upgrade	06/22/2010 16:15
50323170	SV-568 leaking past seat	06/24/2010 13:42
50323176	Polycom in SM office is degraded	06/24/2010 14:35
50323274	Fire door 298A needs repair	06/22/2010 10:39
50323090	PPC historian appears to not be working.	06/24/2010 00:13
50323094	Rust Hole in side of XFMR T-1717	06/24/2010 08:15
50323279	SW-0-1222 leakby creates safety hazard	06/22/2010 16:45
50323371	Admin Bldg fire alarm trouble	06/25/2010 02:01
50323422	LS49 West Emergency Light out	06/25/2010 12:11
50323482	CVCS-1-8514 Packing Leak	06/25/2010 16:04
50323571	Clean RV-52 discharge piping	06/26/2010 23:17
50323574	U2 E21 Trouble Alarm	06/27/2010 19:16
50323315	ASW 1-1 Door Seal Showing Degradation	06/23/2010 15:37
50323316	ASW 2-2 Door Seal Showing Degradation	06/23/2010 15:44
50323317	PPC historian appears to not be working.	06/24/2010 00:13
50323698	TVWW Transformer missing bolt	06/28/2010 12:36
50323779	CVCS-1-8105 oil leak	06/29/2010 09:05
50323865	Delay Gate 2 Inoperable, Priority 4	06/28/2010 21:38
50323866	Booster pump 2-1 low oil level.	06/28/2010 22:30

50323602	Acid/Caustic day tank area eductor	06/27/2010 11:08
50323753	parking lot 8 pole light needs repair	06/28/2010 14:00
50323770	BAT 21, CELL 25 CORROSION	06/28/2010 15:14
50324121	DEG 1-2 LO Leaks - Cyl Head Grommets	06/29/2010 14:56
50323919	PK 0101 INPUT 0085 (PS 186A) IN ALARM	06/29/2010 03:16
50324011	TRAP-182 still problematic	06/29/2010 06:45
50324123	DEG 1-2 FO Leaks @ Banjo Fittings	06/29/2010 15:25
50324151	DEG 1-2 Aeroquip Hose - bend radius	06/29/2010 15:48
50324601	WHAT Pump 0-2 Shaft Leak	06/30/2010 10:04
50324606	Degraded bumper on Intake Crane	06/30/2010 11:05
50324608	Degraded track mount	06/30/2010 11:30
50324022	Polycom in SM office is degraded	06/24/2010 14:35
50324029	U2 E21 Trouble Alarm	06/27/2010 19:16
50324619	DEG 1-1 exhaust silencer insulation	06/30/2010 14:12
50324631	Fire Piping Corrosion at FP-2-394	05/06/2010 14:10
50324661	DEG 1-3 exhaust silencer insulation	06/30/2010 14:23
50324731	N-31 PPC alarms	06/29/2010 11:30
50324739	CVCS-1-8105 oil leak	06/29/2010 09:05
50324750	PK 0101 INPUT 0085 (PS 186A) IN ALARM	06/29/2010 03:16
50324751	TRAP-182 still problematic	06/29/2010 06:45
50324754	DEG 1-2 LO Leaks - Cyl Head Grommets	06/29/2010 14:56
50324755	DEG 1-2 FO Leaks @ Banjo Fittings	06/29/2010 15:25
50324945	ISFSI--Pavement Damage JSO VIS	07/03/2010 16:18
50324058	N-31 PPC alarms	06/29/2010 11:30
50324084	CND-1-898 CHECK VALVE LEAKS BY	06/29/2010 14:04
50324103	parking lot 8 pole light needs repair	06/28/2010 14:00
50324995	DEG 1-1 exhaust silencer insulation	06/30/2010 14:12
50324996	DEG 1-3 exhaust silencer insulation	06/30/2010 14:23
50325004	CND BSTR PP 1-1 Oil Sightglass Leak	07/01/2010 18:22
50325108	Slight Packing Leak	07/03/2010 03:19
50325141	XS-2-131 had 24 DPM packing leak	07/03/2010 04:42
50325142	EH-2-536 small leak from flange.	07/03/2010 04:51
50325143	EHVD trip Vessel Vacuum Low Alarm	07/03/2010 09:30
50325153	Small Leak on FP-1-649	07/05/2010 02:41
50325155	TCV -2 Cycling	07/05/2010 06:05
50325159	Fire pump 0-3 disconnect indicator loose	07/06/2010 06:11
50325822	FP-2-462 has leak-by and corrosion	07/06/2010 13:07
50325859	BAT 21, CELL 25 CORROSION	06/28/2010 15:14
50325925	delay gate 27 ground strap broken	07/06/2010 16:22
50325926	delay gate 30 broken ground strap	07/06/2010 16:25
50325052	Water Leak at Loop Seal in U-2 Buttress	07/02/2010 05:51
50325965	LCP PRI/SEC PWR SUPP OOT CONDITION	07/06/2010 21:54
50326188	screen not in motion alarm recieved	07/07/2010 22:45
50326191	Turbo Air Compressor 2-3 air leak	07/07/2010 18:57
50326227	Vehicular Road Hazard Between Lot 1and 2	07/08/2010 06:26
50326318	DOM. WTR LEAKS ON NEW EYEWASH STATION	07/08/2010 09:07
50326333	AXS-2-8 iso. valve leaking by	07/08/2010 08:15
50326339	DEG 1-1 Aeroquip Hose - bend radius	07/08/2010 10:37
50326341	THUSP: Nitrogen Bottle Pressure is Zero	07/08/2010 07:26
50326345	2-FCV-653 leaking by.	07/08/2010 08:24
50326346	AXS-2-9 iso.valve for FVC-653 leaking by	07/08/2010 08:35
50326371	DEG 1-3 Aeroquip Hose - bend radius	07/08/2010 10:44

50326372	DEG 2-2 Aeroquip Hose - bend radius	07/08/2010 10:49
50326401	Iso-Phase Bus Fan21 Accelerometer Bad	07/08/2010 11:00
50325927	delay gate 31 broken ground strap	07/06/2010 16:28
50326010	FP-0-1069 difficult to open.	07/07/2010 07:08
50326016	Fire Line 5711 piping corroded	07/07/2010 09:12
50326485	U-2 SPCR Martek Mark 20 display problem	07/08/2010 15:51
50326405	SCW-2-TCV-327 won't allow flow	07/08/2010 11:49
50326433	DEG 2-3A Starting Air Compressor leaks	07/08/2010 16:02
50326562	CND-1-FCV-1022 Failed to open	07/09/2010 10:46
50326564	Security delay gate 30, 31 not grounded	07/09/2010 12:20
50326517	AFW Pp 1-1 Supply drain line steam leak	07/09/2010 01:27
50326531	D/G 2-3 Turbo air comp. air leak.	07/08/2010 23:36
50326532	South RCA Gate left side hinge loose	07/09/2010 06:55
50326565	TCV-2 leaking from lower packing gland	07/09/2010 13:29
50326572	Constant wet / slip hazard	07/09/2010 07:39
50326579	Ops ready room Garbage disposal leaking.	07/10/2010 16:33
50326585	U-1 8879C boric acid leak-DUPLICATE	07/09/2010 16:36
50326586	SI-1-8878D boric acid leak	07/09/2010 16:43
50326588	SI-1-8877C boric acid leak.-DUPLICATE	07/09/2010 16:48
50326589	SI-1-8808C boric acid leak.-DUPLICATE	07/09/2010 16:55
50326590	SI-1-8955C boric acid leak	07/09/2010 16:57
50326591	SI-1-8958C boric acid leak-DUPLICATE	07/09/2010 16:59
50326602	Very Small Packing Leak MU-2-1385	07/10/2010 10:33
50326605	Unit 1 CCW Pp 1-1 low oil motor bearing	07/10/2010 12:58
50326622	ANI 501 in alarm - Cable 5	07/10/2010 17:12
50326537	Handle nut loose	07/09/2010 15:55
50326538	handle nut loose	07/09/2010 16:01
50326539	Handle nut loose	07/09/2010 16:05
50326801	FP-0-FU-6 does not fully close	07/11/2010 17:45
50326988	DOM. WTR LEAKS ON NEW EYEWASH STATION	07/08/2010 09:07
50327000	DEG 1-1 Aeroquip Hose - bend radius	07/08/2010 10:37
50327001	DEG 1-3 Aeroquip Hose - bend radius	07/08/2010 10:44
50327002	DEG 2-2 Aeroquip Hose - bend radius	07/08/2010 10:49
50327083	FP-0-1057 has a hole downstream of valve	07/13/2010 11:49
50327086	0-FU-5 is leaking by and hard to operate	07/13/2010 12:02
50327242	Security AC Not Working Properly-Pri-2	07/13/2010 21:02
50327004	BU Met Tower inspection results	07/08/2010 17:28
50327007	Constant wet / slip hazard	07/09/2010 07:39
50327010	FP-0-FU-6 does not fully close	07/11/2010 17:45
50327060	MS-1-492 Repack Valve	07/13/2010 06:18
50327062	BAT11 cell #25 sample tube degraded	07/13/2010 07:48
50327322	SCW Head Tnk LI-141 lvl decreasing	07/14/2010 11:29
50327446	BAT11 cell #25 sample tube degraded	07/13/2010 07:48
50327500	LO-1-10 Oil leak	07/15/2010 02:22
50327256	SW-2-211 Leaks (Flows) by	07/14/2010 01:01
50327257	SW-2-950 leaks (Flows) by	07/14/2010 02:23
50327554	U2 acid skid leaking to caustic side	07/15/2010 11:12
50327578	PAD0-1 not shifting	07/15/2010 15:20
50327501	LO-1-11 Oil Leak	07/15/2010 03:41
50327502	LO-1-12 Oil leak	07/15/2010 03:46
50327643	U2 FCV-1046 spraying acid from flange	07/15/2010 16:25
50327592	Hole in gutter of Laundry	07/15/2010 14:25

50327818	MSR 2-2B LC-151 drn vlv leakby 2-04L-67	07/17/2010 12:55
50327820	leak near XS-2-132...under insulation	07/17/2010 15:45
50327822	Noticed Oil on top of U-2 MBT phase C	07/17/2010 16:06
50327796	Valve handle slip at SV-2073	07/16/2010 18:10
50327800	SCW Leak @ C/Bstr Pp 2-2 L.O. cooler	07/16/2010 16:57
50327801	SCW leak @ C/Bstr pp 2-2 LO cooler	07/16/2010 17:29
50328013	IFW: Node Communication failure alarms	07/18/2010 08:44
50328014	CND-2-1185 leaks by	07/19/2010 05:51
50328033	corrosion -Spare Aux Xfmr U-2 xfmr yard	07/18/2010 16:10
50328114	U1: Corrosion on Line-6080 at Pipe Rack	07/19/2010 10:04
50328118	Packing Leak At ~3.5 gpm	07/19/2010 11:56
50328119	+explosive detector # 6 sample flow warn	07/19/2010 13:30
50328134	Replace RV-5002B	07/19/2010 10:57
50328154	Replace air supply fitting	07/19/2010 15:52
50328191	leakage past seat DEG-2-88	07/19/2010 15:05
50328192	Packing Leak xs-2-91	07/19/2010 15:14
50328196	SG 1-3 sample regulator filter clogged	07/19/2010 15:47
50328199	ventilation louvers need replaced	07/20/2010 03:51
50328240	U2 acid skid leaking to caustic side	07/15/2010 11:12
50328242	Valve handle slip at SV-2073	07/16/2010 18:10
50328246	Node Communication failure alarms	07/18/2010 08:44
50328248	SWP 1-1 leakage SAFETY HAZARD	07/19/2010 01:15
50328021	SWP 1-1 leakage SAFETY HAZARD	07/19/2010 01:15
50328310	Registers need replaced	07/20/2010 04:26
50328335	gas pump area lights need to be replaced	07/20/2010 11:35
50328384	Main hoist brake not functioning	07/20/2010 13:03
50328262	Leak at Hypochlorite Tank #1	07/19/2010 16:36
50328509	EXIT DOOR STICKING (VESTIBULE)	07/20/2010 23:31
50328620	Avila Gate Swingarm Needs Maint. PRI 3	07/20/2010 23:56
50328385	Trolly rail tab corrosion	07/20/2010 13:10
50328539	CND-2-882 Packing Leak	07/20/2010 15:23
50328562	AXS-2-183 header supply bypass leak by	07/20/2010 15:25
50329700	Bio-Lab pp 0-1 H2O leaks	07/22/2010 23:34
50328629	replace fitting upstream of U1 SV-89A	07/21/2010 08:52
50328630	FW Jocky pump 0-2 packing	07/21/2010 01:22
50329656	FW Jocky pump 0-2 packing	07/21/2010 01:22
50329826	Fire Pump 0-3 Excessive Shaft Seal Leak	07/24/2010 18:03
50329879	Oberlin Filter Tear in Roller Mesh	07/26/2010 12:40
50329701	Screen Refuse pp 0-1	07/22/2010 23:46
50329755	RCS Leakage report does not display	07/23/2010 17:04
50330041	U2 received various alarms	07/25/2010 15:19
50330179	RCS Leakage report does not display	07/23/2010 17:04
50330193	Fire Pump 0-3 Excessive Shaft Seal Leak	07/24/2010 18:03
50330195	U2 received various alarms	07/25/2010 15:19
50330389	PS-318 air leak	07/27/2010 03:58
50330400	PAC 0-7 continues to run unloaded	07/27/2010 01:28
50330402	1-03F-7E has packing leakage (1-FT-520)	07/27/2010 01:57
50330221	MS-1-523 Packing Leak	07/26/2010 14:46
50330333	PAC 0-7 Aftercooler Air Leak	07/26/2010 16:02
50330564	MSR 1-1A HP DRIPS XS-1-38 Leak	07/27/2010 12:41
50330680	water coming up around junction box	07/27/2010 16:55
50330683	Condensate Booster Pump 1-1 oil lvl low	07/27/2010 22:23

50330553	Un-able to complete annual THUSP maint.	07/27/2010 12:17
50330652	MSR 1-2A LP Drains XS-1-257 Leak	07/27/2010 14:38
50330684	LO-1-140 TURB Ovrspeed trip vlv oil leak	07/27/2010 22:29
50330723	Precirc Pump not painted	07/28/2010 05:54
50330949	FW Jockey pp 0-2 shaft seal leak	07/28/2010 13:05
50331142	Flange Leak-By	07/28/2010 23:56
50331029	Un-able to complete annual THUSP maint.	07/27/2010 12:17
50331077	Replace regulator AIR-I-1-PCV-546	07/28/2010 15:36
50331305	U2 MIDS A limit switch	07/29/2010 15:02
50331207	Door BU-104 Will not open	07/29/2010 08:08
50331219	MFP1-2 HPU Pump Autostart Investigation	07/29/2010 09:43
50331311	MFP2-2 HPU Pump Autostart Investigation	07/29/2010 09:55
50331395	CND-1-RV-371 fittings leaking	07/29/2010 21:45
50331396	Vessel 1-1 pressurizing with valves shut	07/29/2010 21:58
50331544	SCW HX 2-2 needs cleaning	08/01/2010 13:57
50331346	Precirc Pump not painted	07/28/2010 05:54
50331347	FW Jockey pp 0-2 shaft seal leak	07/28/2010 13:05
50331357	pad 0-3 leaking air from FCV-1556	07/29/2010 16:22
50331547	D/G 2-1 Air Intake Jacket Water Leak	08/01/2010 14:12
50331571	MLOR level indicating High	08/01/2010 17:20
50331790	Ceiling leak in OPS restroom	08/02/2010 14:47
50331986	Valve LWS-0-RV-5002A failed to reseat	08/03/2010 13:30
50332037	Ceiling leak in OPS restroom	08/02/2010 14:47
50332052	1-04p-98B leaks by	08/03/2010 15:46
50332057	U1 BopCo PPC Mouse Failing	08/03/2010 22:44
50331374	AC1-2B Trap air leak	07/29/2010 16:41
50332138	MS-2-812 Needs to be Repacked	08/04/2010 14:27
50332217	Chemical Leak downstream of SW-0-1243	08/04/2010 16:34
50332223	1-3 Diesel instrument valve cap missing	08/04/2010 16:37
50332164	1-04p-98B leaks by	08/03/2010 15:46
50332168	RCA Delay Gate: Ground Strap Degradation	08/04/2010 14:04
50332210	U1 BopCo PPC Mouse Failing	08/03/2010 22:44
50332359	Packing Leak At LO-1-142	08/05/2010 15:21
50332378	Minor air leaks DEG13 Starting Air line	08/05/2010 16:01
50332478	SW-2-211 is leaking by	08/06/2010 03:56
50332540	Jockey PP 0-2 outboard shaft leak	08/06/2010 15:59
50332447	Primary Water pp 2-1 seal leak	08/06/2010 12:02
50332461	small leak on cvcs-1-8514	08/05/2010 22:56
50332606	MG 1-1 oil leak	08/08/2010 14:48
50332562	Packing leak XS-1-198	08/07/2010 01:54
50332570	10% STM Dump Manual Isolation steam leak	08/07/2010 10:54
50332604	Loop Seal Vapor Extractor oil leak	08/08/2010 14:18
50333132	expansion joint assembled incorrectly	08/09/2010 10:46
50333215	Possible Leakage of Hydrazine Valve	08/10/2010 08:06
50333216	Possible Leakage of Hydrazine Valve	08/10/2010 08:08
50332607	MG 1-2 oil leak	08/08/2010 14:53
50333158	sample tubes in air duct need to be repl	08/09/2010 13:28
50333189	10% STM Dump Manual Isolation steam leak	08/07/2010 10:54
50333231	U1 SCW pH AL2	08/09/2010 15:29
50333305	ej39 needs replacement	08/10/2010 10:44
50333509	U-2 Vacuum dehydrator found Tripped	08/11/2010 15:46
50333288	OSGSF Vault 30 Leakage Repair	08/10/2010 11:38

50333294	UNIT 1 Cont Personnel Hatch ALRM Alarm	08/10/2010 14:43
50333335	cnd-1-1101 leaks by	08/10/2010 15:33
50333634	SCW Hx 2-1 leaks at channel head packing	08/12/2010 10:13
50333510	U1 SCW pH AL2	08/09/2010 15:29
50333651	I&C Shop Cal Lab 100 psi air line leak	08/12/2010 10:12
50333747	Delam Conc in Turb U/2 under Fan 2S-56	08/12/2010 13:23
50333696	CBP 1-3 oil leak @ outboard pp bearing	08/12/2010 11:47
50333762	SIP22 Mtr O/B Oiler Level Low	08/12/2010 13:05
50333765	hydrazine leaker	08/12/2010 13:45
50333862	U1 Outer Containment Wall Spalling	08/13/2010 03:53
50333929	CCP 2-2 gear oil lvl below rounds limit	08/13/2010 22:53
50333951	Valve MS-1-497 has leakby	08/14/2010 02:27
50333958	Small leak found under lagging FCV -110B	08/14/2010 18:06
50333802	U-2 Vacuum dehydrator found Tripped	08/11/2010 15:46
50334172	Circ Water Hypochlorite PP 0-1 Leak	08/16/2010 03:48
50334190	Ventillation Duct Louvers Degraded	08/16/2010 02:43
50334191	Ventillation Duct Louvers Degraded	08/16/2010 02:55
50334888	104' Chem Lab South Eyewash/Shower leak	08/17/2010 01:22
50334889	104' Chem Lab North Eyewash/Shower	08/17/2010 01:42
50334140	SCCW Pp 1-1 Low Oiler Level	08/15/2010 00:38
50334169	Hydrazine Day Tank 1-1 Leak	08/15/2010 10:45
50335127	U-1 S-32 supply fan not painted	08/17/2010 16:22
50335151	Corrosion on Condensate Storage Tnk Pipe	08/17/2010 17:15
50335153	Tears in Rubber Boot at Containment	08/17/2010 18:04
50335023	Zinc Addition Tank Funnel Leaking	08/17/2010 10:09
50335084	Cracks on Inner fiberglass shroud of E-2	08/17/2010 16:03
50335300	U2 N32 Damaged componets found during PM	08/18/2010 12:34
50335301	FP 03 mini recirc orifice flange leak	08/18/2010 12:48
50335308	Erosion by perimeter fence.	08/18/2010 15:00
50335337	A/S to S-32 inlet vane Damper M-43 leaks	08/18/2010 15:20
50335377	Corrosion on MS Relief Valve (RV-12)	08/18/2010 16:15
50335379	Corrosion on MS Relief Valve (RV-13)	08/18/2010 16:33
50335156	Surface Corrosion on MS Relief Valves	08/17/2010 19:32
50335163	Temp-Power Yard Battery Shed Eyewash	08/17/2010 21:16
50335180	1C16-cntgcy polar crane tape up cables	08/18/2010 07:16
50335350	Replace air supply fitting	08/18/2010 15:05
50335412	Temp-Power Yard Battery Shed Eyewash	08/17/2010 21:16
50335424	Corrosion on Condensate Storage Tnk Pipe	08/17/2010 17:15
50335426	Tears in Rubber Boot at Containment	08/17/2010 18:04
50335427	Surface Corrosion on MS Relief Valves	08/17/2010 19:32
50335736	U-1 EHVD trips Fluid Level High	08/19/2010 11:41
50335357	Replace air supply fitting	08/18/2010 15:46
50335450	Corrosion on MS Relief Valve (RV-58)	08/18/2010 16:35
50335451	Corrosion on MS Relief Valve (RV-59)	08/18/2010 16:40
50335839	Corrosion on MS Relief Valve (RV-12)	08/18/2010 16:15
50335841	Corrosion on MS Relief Valve (RV-13)	08/18/2010 16:33
50335842	Corrosion on MS Relief Valve (RV-58)	08/18/2010 16:35
50335750	MBT C Minor oil leak	08/19/2010 10:52
50335752	Minor Leak at valve stem of CND-2-239	08/19/2010 11:09
50335766	lock on watchtour #1 corroded	08/19/2010 12:23
50335799	ows-0-EJ2 Flange degraded	08/19/2010 14:42
50335896	FP 03 mini recirc orifice flange leak	08/18/2010 12:48

50335843	Corrosion on MS Relief Valve (RV-59)	08/18/2010 16:40
50335985	Pipe cap @ CND-1-2269 won't come off	08/20/2010 15:31
50336050	PPC Pts not Transfering to RCS Leakrate	08/21/2010 03:11
50335935	D/G 2-2 A starting air comp. RV-382	08/20/2010 04:12
50336227	Position indication prob CND-2-FCV-994	08/22/2010 14:38
50336250	Air leak on AIR-I-2-3299 (FCV-145)	08/22/2010 10:58
50336253	PI-610 cover screws missing.	08/22/2010 14:09
50336597	Request for R&R of U1-S4-POS-80 (PCV-22)	08/23/2010 14:26
50336598	Request for R&R of U1-S4-POS-81 (PCV-22)	08/23/2010 14:28
50336061	Iso Vlv for PCV-52 MS-1-9 Steam/water Lk	08/21/2010 13:44
50336718	BORIC ACID CRYSTALS ON CVCS-2-8385B	08/23/2010 15:20
50337076	BORIC ACID CRYSTALS ON CVCS-2-8385B	08/23/2010 15:20
50337747	PIVA valve #15 outer tube corrosion	08/26/2010 10:08
50336883	Iso Vlv for PCV-52 MS-1-9 Steam/water Lk	08/21/2010 13:44
50337020	Replace solenoid valve	08/24/2010 10:58
50337670	central sample sink 2-1 sink leaks	08/25/2010 16:34
50337692	Stator CW Pp 2-1 seal leak when off	08/26/2010 05:41
50337851	Replace AFW PP Steam Drain Line to Cond.	08/26/2010 12:39
50337963	Light fixture broken and lying on ground	08/26/2010 14:31
50337748	PIVA valve #14 outer tube corrosion	08/26/2010 10:11
50337768	Isophase Bus Fan 2-1 Failed Transducer	08/26/2010 09:39
50337798	ANR-10 DDR-10 RECORDER PAPER JAMS	08/26/2010 13:31
50337964	FB31 Roughing Filter Orange Door Rusted	08/26/2010 14:34
50338144	+Sec. Exp/Det# 4 removed from service	08/27/2010 03:52
50338230	Primary Water pp 2-1 shaft seal leak	08/27/2010 22:08
50338463	THUSP: Nitrogen Bottle Pressure is Zero	08/29/2010 18:13
50338763	Thermal Anomaly on switch 211-1	08/31/2010 10:57
50338794	Steam leak from valve stem	08/31/2010 11:26
50338870	Main Bank C oil leak from head tank	08/31/2010 13:39
50338891	LHST1 coating repairs	08/31/2010 14:53
50338204	XS-2-131 Packing leak ~10 dpm	08/28/2010 00:19
50338663	PIVA valve #15 outer tube corrosion	08/26/2010 10:08
50338664	PIVA valve #14 outer tube corrosion	08/26/2010 10:11

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EQPR	DN	NOCO	Thomas A. Grzincic (TAGA) Phone 805/545-3794
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EQPR	DN	NOPR	Robert B. Miller (RBM1) Phone 805/545-4151
EQPR	DN	NOPR	Matthew E. Stephens (MESA) Phone 691-4370 0
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EQPR	DN	NOCO	Cory D. Pfau (CDP3) Phone 805/541-2655 0
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EQPR	DN	NOPR	Erban L. Green (ELG1) Phone 805/545-6524
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EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Dan Mcbride (D6MQ)
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EQPR	DA	NOCO	John L. Rhodes (JLR3)

EQPR	DN	NOCO	Kenneth G. Kargol (KGK1)
EQPR	DN	NOPR	Nathanael J. Jones (NJJ2)
EQPR	DA	NOCO	Kenneth G. Kargol (KGK1)
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	NOCO	Darren Karner (DAKI)
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EQPR	DN	NOCO	Surendra N. Sabharwal (SNS1)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Steven S S. Goldman (SSG3)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
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EQPR	DN	NOPR	Curtis W. Gabbert (CWG1) Phone 545-6643
EQPR	DN	NOPR	Bobby C. Simpson (BCSG)
EQPR	DN	NOPR	Damon K. Nishimura (DKN3)
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	OSNO	William D. Gibson (WDG2) Phone 805/545-3264
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	OSNO	John W. Polewczak (JWP1)
EQPR	DN	NOCO	Richard D. Hagler (RDH7) Phone 805/545-3891
EQPR	DA	NOCO	Curtis W. Gabbert (CWG1) Phone 545-6643
EQPR	DA	NOCO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DA	NOCO	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DA	NOCO	Greg L. Gurney (GLG6)
EQPR	DA	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOCO	Richard F. Draeger (RFD3) Phone 805/545-3918
EQPR	DA	NOCO	Richard D. Hagler (RDH7) Phone 805/545-3891
EQPR	DN	NOPR	Mylo C. Hauptli (MCH2) Phone 805/545-1287
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	OSNO	Grant R. Annoni (GRA3)
EQPR	DN	NOPR	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	NOPR	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DA	OSNO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	NOCO	Gary E. Petersen (GEP1) Phone 805/545-3243
EQPR	DN	NOCO	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	John K. Steingruber (JKS2) Phone 805/545-3214
EQPR	DN	NOPR	John S. Hurlburt Jr (JSH8)
EQPR	DN	NOCO	Jeremy N. McNerlin (JNMF) Phone 805/545-3330
EQPR	DN	NOPR	Darren S. Ashford (DSA1) Phone 805/545-3917

EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Brent Dvoracek (BJDM)
EQPR	DN	OSNO	Dennis D. Fisher (DDF4)
EQPR	DN	NOCO	Darren Newberger (DMND)
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DA	NOCO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DA	OSNO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	NOCO	Jonathan C. Rodriguez (JCRP)
EQPR	DN	NOPR	W. Horstman (WRH5) Phone 805/545-6628
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	NOCO	Thomas W. Wright (TWW1) Phone 805/545-1234
EQPR	DN	NOPR	Nicole A. Lepage (NAL4)
EQPR	DN	NOCO	Damon F. Cooper (DFC6) Phone 805/545-4434 / Unsatisfactory
EQPR	DA	NOCO	Thomas W. Wright (TWW1) Phone 805/545-1234
EQPR	DN	NOPR	Clayton E. Hurst (CEHQ) Phone 805/545-4127
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	W. Horstman (WRH5) Phone 805/545-6628
EQPR	DN	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	NOCO	John M. Neel (JMN6) Phone 805/545-3243
EQPR	DN	OSNO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	OSNO	David G. Wong (DGW1) Phone 805/545-6546
EQPR	DN	NOPR	John M. Neel (JMN6) Phone 805/545-3243
EQPR	DN	NOCO	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	John M. Jacobson (JMJ1) Phone 805/545-3243
EQPR	DN	NOCO	John M. Neel (JMN6) Phone 805/545-3243
EQPR	DN	NOCO	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DN	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOPR	Alan A. Cash (AAC1)
EQPR	DN	NOCO	Jared M. Smith (JZS8)
EQPR	DN	NOPR	Annette Havrilla (AXH1) Phone 805/545-3792
EQPR	DN	NOPR	Lance A. Hopson (LAH3)
EQPR	DA	NOCO	Alan A. Cash (AAC1)
EQPR	DA	NOCO	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DA	NOCO	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Jim L. Younce (JLY4) Phone 805/545-4388
EQPR	DN	NOCO	Dan J. Beile (DJBI) Phone 805/545-3027
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Frank E. Lowe (FEL4) Phone 805/545-3243
EQPR	DN	NOPR	Damon K. Nishimura (DKN3)
EQPR	DN	NOCO	Omar S. Batalla (OSB2) Phone 805/545-3013

EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	OSNO	James N. Greever (JNGY)
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	OSNO	William D. Drake (WDD1) Phone 805/545-3178
EQPR	DN	NOPR	Randy K. Peterson (RKP2) Phone 805/545-6657
EQPR	DN	NOPR	Surendra N. Sabharwal (SNS1)
EQPR	DA	NOCO	Timothy I. Martin (TIM1) Phone 805/545-3735
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	NOCO	Karl R. Anderson (KRA7) Phone 805/545-3243
EQPR	DN	OSNO	Sergio A. Santiago (S2S8)
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Nicole A. Lepage (NAL4)
EQPR	DN	NOPR	Richard S. Bruns (RSB2)
EQPR	DN	NOPR	Michael D. Brewer (MDB1)
EQPR	DA	NOCO	Darren Karner (DAKI)
EQPR	DA	NOCO	Karl R. Anderson (KRA7) Phone 805/545-3243
EQPR	DN	NOCO	George D. D'Entremont (GXD1) Phone 805/545-3674
EQPR	DN	NOPR	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOCO	James B. Dillis (JBDO) Phone 805/545-3243
EQPR	DN	NOCO	Patrick D. Stricker (PDS2)
EQPR	DN	NOPR	Randy K. Peterson (RKP2) Phone 805/545-6657
EQPR	DN	NOCO	Noel G. Granada (NGG4)
EQPR	DN	NOPR	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	OSNO	Sergio A. Santiago (S2S8)
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Keith R. Bieze (KRB1)
EQPR	DN	NOPR	Steve K. Flaten (SKF1) Phone 805/545-6949
EQPR	DN	NOCO	David Cortina (DXCD)
EQPR	DA	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	OSNO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Daniel R. Blythe (DRBW) Phone 805/545-3330
EQPR	DN	NOCO	Joe Lorenz (JXL7) Phone 805/545-3243
EQPR	DN	NOCO	Beau J. Allen (BJA4) Phone 805/545-3243
EQPR	DN	NOPR	Jim E. White (JEWA) Phone 805/545-4915
EQPR	DA	NOCO	David Cortina (DXCD)
EQPR	DN	NOPR	Daniel S. Perry (DSPF) Phone 805/545-3243
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Jim E. White (JEWA) Phone 805/545-4915
EQPR	DN	NOPR	John W. Polewczak (JWP1)
EQPR	DN	NOCO	Mitchell E. Madsen (M9MN) Phone 805/545-3243
EQPR	DN	NOCO	Jerry R. Collins (JRC1) Phone 805/545-3731
EQPR	DN	NOCO	John W. Polewczak (JWP1)
EQPR	DN	NOPR	Richard O. Hicks (ROH1) Phone 545-6010
EQPR	DN	NOPR	John W. Polewczak (JWP1)

EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOCO	Mario D. Daliva (MDD2)
EQPR	DN	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Joy E. Skaggs (JES2)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Randy I. Wright (RXW4) Phone 805/545-6025
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DN	NOCO	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	James L. Kelly (JLK1) Phone 805/545-3194
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Tyler Steffens (TASP)
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DA	OSNO	Darrel Andrews (DXA1)
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOPR	Jim L. Younce (JLY4) Phone 805/545-4388
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOCO	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOPR	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	OSNO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Dennis V. Anderson (DVA1)
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOCO	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOPR	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOCO	Sergio A. Santiago (S2S8)
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DN	NOPR	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	NOCO	Howard J. Darington (HJD1) Phone 805/545-3243
EQPR	DN	NOCO	Casey J. Weir (CJWB)
EQPR	DN	NOCO	Terry L. Shelburne (TLS2) Phone 805/545-4264
EQPR	DA	NOCO	Dennis V. Anderson (DVA1)
EQPR	DN	NOPR	Mark A. Machala (MAMC)

EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Jim L. Younce (JLY4) Phone 805/545-4388
EQPR	DN	OSNO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DA	NOCO	Sergio A. Santiago (S2S8)
EQPR	DN	NOPR	Casey J. Weir (CJWB)
EQPR	DN	OSNO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	NOPR	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DA	OSNO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DA	NOCO	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DA	NOCO	Casey J. Weir (CJWB)
EQPR	DA	NOCO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DA	NOCO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DN	NOCO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	Benjamin C. Brown (BCBE) Phone 805/545-6993
EQPR	DN	NOCO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Michael R. Quitter (MRQ1)
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOCO	Jesse Lochhead (JNLU) Phone 805/545-3441 0
EQPR	DN	NOCO	Eric P. Nelson (EPN1) Phone 805/545-4777
EQPR	DN	NOPR	Eric P. Nelson (EPN1) Phone 805/545-4777
EQPR	DN	NOPR	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOCO	James C. Nelson (JCN3)
EQPR	DN	NOCO	Chris M. Neary (CMN1) Phone 805/545-4018
EQPR	DN	NOPR	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DN	OSNO	Trevor D. Rebel (TDR5) Phone 805/545-3607
EQPR	DN	NOPR	Lance A. Hopson (LAH3)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DA	NOCO	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	OSNO	James C. Nelson (JCN3)
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	OSNO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Jeff A. Carter (JAC2)
EQPR	DN	NOPR	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Walter L. Redding (WLR5) Phone 691-3243

EQPR	DN	NOPR	Bruce I. Tripp (BIT1)
EQPR	DN	NOCO	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOCO	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOPR	Michael H. Dominguez (MHD1) Phone 805/545-3948
EQPR	DN	NOPR	Jay A. Vogel (JAV0) Phone 805/545-4365
EQPR	DN	OSNO	Joseph Goryance (JXG3) Phone 805/545-3454
EQPR	DN	NOCO	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOPR	Bruce I. Tripp (BIT1)
EQPR	DN	NOPR	Bruce I. Tripp (BIT1)
EQPR	DN	NOCO	James B. Dillis (JBDO) Phone 805/545-3243
EQPR	DN	NOPR	Timothy A. Juarez (TAJ7)
EQPR	DN	OSNO	Scott T. Hodgson (STH1)
EQPR	DN	NOCO	Danny J. Labranche (D1LH)
EQPR	DN	NOPR	Steven S S. Goldman (SSG3)
EQPR	DN	NOPR	Steven S S. Goldman (SSG3)
EQPR	DN	NOPR	Steven S S. Goldman (SSG3)
EQPR	DN	NOCO	John K. Steingruber (JKS2) Phone 805/545-3214
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOCO	Mark R. Fritz (MRF0) Phone 805/545-3243
EQPR	DN	NOCO	Rudy Ortega (RXO1) Phone 805/545-4675
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
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EQPR	DN	NOPR	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOCO	Alan A. Cash (AAC1)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)
EQPR	DA	NOCO	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOCO	Jack V. French (VMF1) Phone 805/545-3578
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	John M. Voegtli (JMVM) Phone 805/545-3243
EQPR	DN	NOPR	John K. Steingruber (JKS2) Phone 805/545-3214
EQPR	DN	NOPR	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Matthew J. Wilson (MJW1) Phone 805/545-4351
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOCO	John M. Voegtli (JMVM) Phone 805/545-3243
EQPR	DN	NOCO	Randy S. Freeman (RSF5) Phone 805/545-3156
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOPR	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOPR	Tiffany Bierly (TNBP)
EQPR	DN	NOCO	Mark J. Fletcher (MJF1)
EQPR	DN	NOCO	Mark J. Fletcher (MJF1)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	Joseph J. Witts (JJWO)

EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOCO	Jeff L. Portney (JLP4) Phone 805/545-4555
EQPR	DN	NOCO	George J. Vlassis (GJV1) Phone 805/545-4496
EQPR	DA	NOCO	Mark J. Fletcher (MJF1)
EQPR	DA	NOCO	David Cortina (DXCD)
EQPR	DN	NOCO	Timothy A. Juarez (TAJ7)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOPR	Carlos A. Lopez (CALV) Phone 805/545-3087
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOCO	Randy S. Freeman (RSF5) Phone 805/545-3156
EQPR	DN	NOPR	Dan Mcbride (D6MQ)
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Damon K. Nishimura (DKN3)
EQPR	DN	NOCO	Jeff L. Portney (JLP4) Phone 805/545-4555
EQPR	DN	NOPR	Patrick A. Duffy (PAD0) Phone 805/545-3748
EQPR	DN	NOCO	Richard D. Hagler (RDH7) Phone 805/545-3891
EQPR	DN	NOPR	John S. Hurlburt Jr (JSH8)
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOPR	Damon F. Cooper (DFC6) Phone 805/545-4434
EQPR	DN	NOCO	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DA	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Damon K. Nishimura (DKN3)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Randy K. Peterson (RKP2) Phone 805/545-6657
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	NOPR	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	NOPR	Aaron R. Rawls (ARRC)
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DA	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Mike D. McCracken (MDM1) Phone 805/545-4060
EQPR	DN	NOPR	Mike D. McCracken (MDM1) Phone 805/545-4060
EQPR	DN	NOCO	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DN	NOPR	Erick D. Gonzalez (EDG3) Phone 805/545-3330
EQPR	DN	NOPR	Behrooz Shakibnia (BXS5) Phone 805/545-6094
EQPR	DN	NOPR	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	Eugene A. Ortiz (EAO1) Phone 805/545-4182
EQPR	DN	NOPR	Larry A. Lodolo (LAL3) Phone 805/545-6815
EQPR	DN	NOCO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOCO	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	OSNO	Robert M. O'Sullivan (RMO2) Phone 805/545-6873
EQPR	DN	NOPR	Michael H. Dominguez (MHD1) Phone 805/545-3948
EQPR	DN	NOCO	Thomas A. Grzincic (TAGA) Phone 805/545-3794

EQPR	DN	NOCO	Thomas A. Grzincic (TAGA) Phone 805/545-3794
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	James A. Steele (JAS3) Phone 805/545-6143
EQPR	DA	NOCO	Mike D. McCracken (MDM1) Phone 805/545-4060
EQPR	DA	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Chris E. Paris (CEP2) Phone 805/545-2900
EQPR	DN	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOPR	Douglas K. Pazdan (DKP6)
EQPR	DN	NOPR	Bryan W. Sparks (BWS6) Phone 805/545-3243
EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	OSNO	Chris E. Paris (CEP2) Phone 805/545-2900
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Travis W. McRitchie (TWM7) Phone 805/545-6606
EQPR	DN	NOCO	Alan A. Cash (AAC1)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Erban L. Green (ELG1) Phone 805/545-6524
EQPR	DN	NOPR	Kurt E. Lofstrand (KEL7)
EQPR	DN	NOCO	Karl F. Buckman (KFB3)
EQPR	DA	NOCO	Douglas K. Pazdan (DKP6)
EQPR	DN	OSNO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DA	NOCO	Robert M. O'Sullivan (RMO2) Phone 805/545-6873
EQPR	DN	NOCO	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	OSNO	Casey J. Weir (CJWB)
EQPR	DN	NOCO	Edwin D. Tahlman (ENT1)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Allan Gryczewski (AXG1) Phone 805/545-4316
EQPR	DA	NOCO	Kurt E. Lofstrand (KEL7)
EQPR	DN	OSNO	John F. Buckley (JFB1) Phone 805/545-3162
EQPR	DN	NOCO	Patrick C. Egan (PCE1) Phone 805/545-3330
EQPR	DN	NOCO	Robert A. Waltos (RAW2) Phone 805/545-4400
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DA	NOCO	Patrick C. Egan (PCE1) Phone 805/545-3330
EQPR	DA	NOCO	John F. Buckley (JFB1) Phone 805/545-3162

EQPR	DN	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Daniel J. Gibbons (DNGD)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	John S. Hurlburt Jr (JSH8)
EQPR	DN	NOCO	Wesley L. Fiant (FWL1)
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	NOPR	Michael T. Cox (MTC5) Phone 805/545-3243
EQPR	DN	NOPR	Corey A. Knowlton (CAKF) Phone 805/545-3243
EQPR	DA	NOCO	Casey J. Weir (CJWB)
EQPR	DN	NOPR	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Michael R. Quitter (MRQ1)
EQPR	DA	NOCO	Edwin D. Tahlman (ENT1)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	Sandra M. Harris (SXHA) Phone 805/545-4131
EQPR	DN	NOPR	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	NOCO	Michael R. Quitter (MRQ1)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DA	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	OSNO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DA	NOCO	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	Krystyna H. Kubran (KHK3) Phone 805/545-3231
EQPR	DN	NOPR	Trevor D. Rebel (TDR5) Phone 805/545-3607
EQPR	DN	NOCO	Dennis V. Anderson (DVA1)
EQPR	DN	NOPR	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	Robert E. Fiori (RNF4) Phone 805/545-3641
EQPR	DN	NOPR	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DA	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Douglas E. Grossman (DEG2)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Corey A. Knowlton (CAKF) Phone 805/545-3243
EQPR	DA	NOCO	Corey A. Knowlton (CAKF) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Steve Galati (SXG7)
EQPR	DN	OSNO	Richard S. Brown (RSB4)
EQPR	DN	NOCO	Richard S. Brown (RSB4)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Richard S. Bruns (RSB2)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942

EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOPR	Martin C. Ayres (MCAC)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Dennis E. McKenna (DEM2)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
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EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Raymond B. Alpago (RBA1) Phone 805/545-4284
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Robert A. Waltos (RAW2) Phone 805/545-4400
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
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EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
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EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	OSNO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DN	OSNO	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Randy S. Freeman (RSF5) Phone 805/545-3156
EQPR	DN	OSNO	Damon K. Nishimura (DKN3)
EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	NOPR	Greg L. Gurney (GLG6)

EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DA	NOCO	Dennis E. McKenna (DEM2)
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DA	NOCO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	John W. Polewczak (JWP1)
EQPR	DA	OSNO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	OSNO	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	NOPR	Steve L. Reniere (SLR3) Phone 805/545-3414
EQPR	DN	NOCO	Michael H. Dominguez (MHD1) Phone 805/545-3948
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Todd A. Bickel (TAB4) Phone 805/545-4267
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DA	OSNO	Steve Galati (SXG7)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DA	NOCO	Michael H. Dominguez (MHD1) Phone 805/545-3948
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DA	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Matthew J. Wilson (MJW1) Phone 805/545-4351
EQPR	DN	NOPR	Matthew J. Wilson (MJW1) Phone 805/545-4351
EQPR	DN	NOPR	W. Horstman (WRH5) Phone 805/545-6628
EQPR	DN	NOPR	W. Horstman (WRH5) Phone 805/545-6628
EQPR	DN	NOCO	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Matthew J. Wilson (MJW1) Phone 805/545-4351
EQPR	DN	NOPR	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	NOPR	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DA	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	John M. Voegtli (JMVM) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	John W. Polewczak (JWP1)
EQPR	DN	NOPR	Matthew A. Andrews (MAAU)
EQPR	DN	NOPR	Jim E. White (JEWA) Phone 805/545-4915
EQPR	DN	NOPR	Randy K. Peterson (RKP2) Phone 805/545-6657
EQPR	DN	NOCO	John W. Polewczak (JWP1)
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Samuel Z. Williams (SZW1)
EQPR	DN	NOPR	Michael R. Oien (MRO1) Phone 805/545-6759

EQPR	DN	OSNO	Michael R. Oien (MRO1) Phone 805/545-6759
EQPR	DN	NOCO	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOPR	Michael D. Wright (MDW4) Phone 805/545-4067
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Timothy A. Juarez (TAJ7)
EQPR	DN	NOCO	Michael D. Wright (MDW4) Phone 805/545-4067
EQPR	DN	OSNO	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
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EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	A Steve S. Mortorff (ASM1)
EQPR	DN	NOPR	Patrick L. Goodyear (PLG1)
EQPR	DN	NOPR	Bryce G. Bigelow (BGBA)
EQPR	DN	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	OSNO	Daniel S. Perry (DSPF) Phone 805/545-3243
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Dennis V. Anderson (DVA1)
EQPR	DA	NOCO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DA	NOCO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	NOCO	Patrick L. Goodyear (PLG1)
EQPR	DA	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	OSNO	John L. MacIntyre (JLM1) Phone 805/545-4423
EQPR	DN	NOCO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DN	NOPR	Manuel L. Munoz (M4MN) Phone 805/545-6164
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DA	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOPR	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Alan A. Cash (AAC1)
EQPR	DA	NOCO	Alan A. Cash (AAC1)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	OSNO	Darren S. Ashford (DSA1) Phone 805/545-3917
EQPR	DA	OSNO	Samuel Z. Williams (SZW1)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Lance A. Hopson (LAH3)
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Noel G. Granada (NGG4)
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DA	NOCO	Patrick L. Goodyear (PLG1)
EQPR	DA	NOCO	Dan S. Rhodes (DSR1) Phone 805/545-6942
EQPR	DN	NOCO	Greg L. Gurney (GLG6)

EQPR	DA	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOCO	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	NOCO	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOPR	Jeff A. Carter (JAC2)
EQPR	DN	NOPR	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Steven R. Beerfeldt (SRBQ)
EQPR	DN	OSNO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DA	NOCO	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	OSNO	James N. Greever (JNGY)
EQPR	DN	NOPR	Damon K. Nishimura (DKN3)
EQPR	DN	NOPR	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOCO	Robert D. Gagne (RDG1)
EQPR	DA	NOCO	Karl F. Buckman (KFB3)
EQPR	DN	NOPR	Daniel R. Stermer (DRS5)
EQPR	DN	NOPR	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOCO	John T. Hackleman (JXH1)
EQPR	DN	NOPR	George D. D'Entremont (GXD1) Phone 805/545-3674
EQPR	DN	NOCO	John S. Hurlburt Jr (JSH8)
EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Amanda R. Maple (ARMB) Phone 805/545-4743 X
EQPR	DN	NOCO	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DN	NOPR	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DA	NOCO	Robert D. Gagne (RDG1)
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOPR	Aaron R. Rawls (ARRC)
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Timothy O. Thomas II (TOT2)
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Henry Pelletier (HXP2) Phone 805/545-4382
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	NOCO	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	OSNO	Gary E. Petersen (GEP1) Phone 805/545-3243
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467

EQPR	DN	NOPR	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	NOCO	Mark A. Machala (MAMC)
EQPR	DN	NOCO	William D. Gibson (WDG2) Phone 805/545-3264
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	James E. Hill (JEH2)
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DA	NOCO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DA	NOCO	John T. Hackleman (JXH1)
EQPR	DN	NOCO	James C. Nelson (JCN3)
EQPR	DA	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DA	NOCO	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	NOCO	Timothy O. Thomas II (TOT2)
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
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EQPR	DN	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
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EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
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EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
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EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	William D. Drake (WDD1) Phone 805/545-3178
EQPR	DN	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	NOPR	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	NOPR	C. Clint Miller (CCM1)
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634

EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
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EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Sergio A. Santiago (S2S8)
EQPR	DA	NOCO	James E. Hill (JEH2)
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	NOPR	Erick D. Gonzalez (EDG3) Phone 805/545-3330
EQPR	DN	NOPR	Robert B. Miller (RBM1) Phone 805/545-4151
EQPR	DN	NOPR	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	Michael E. Leger (MEL2)
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DA	NOCO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DN	OSNO	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DN	NOPR	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DN	OSNO	Michael E. Leger (MEL2)
EQPR	DN	NOCO	John M. Voegtli (JMVM) Phone 805/545-3243
EQPR	DN	NOCO	Curtis J. Hansen (CJH1) Phone 805/545-6278
EQPR	DN	OSNO	Adam R. Lyman (ARLB) Phone 805/545-4989
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Jack K. Trygg (JKT2) Phone 805/545-3243
EQPR	DN	NOCO	Casey J. Weir (CJWB)
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Jeremy R. Goff (JNGB)
EQPR	DN	NOPR	James E. Hill (JEH2)
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EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DN	NOPR	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DN	OSNO	Tom L. Alcott (TLA2) Phone 805/545-4334
EQPR	DA	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DA	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	NOPR	Michael E. Leger (MEL2)
EQPR	DN	OSNO	James E. Hill (JEH2)
EQPR	DA	NOCO	Robert B. Miller (RBM1) Phone 805/545-4151
EQPR	DN	NOPR	Michael E. Leger (MEL2)
EQPR	DN	NOPR	Michael E. Leger (MEL2)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	Douglas E. Grossman (DEG2)

EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DA	NOCO	Chad C. Sorensen (CCSN) Phone 805/545-4467
EQPR	DA	NOCO	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Bryan W. Sparks (BWS6) Phone 805/545-3243
EQPR	DN	NOPR	Les E. Montgomery (LEM4) Phone 805/545-6986
EQPR	DN	NOCO	Carlos A. Lopez (CALV) Phone 805/545-3087
EQPR	DN	NOPR	Matthew D. Weeks (MDW1)
EQPR	DN	OSNO	Michael E. Leger (MEL2)
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	NOPR	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	David A. Gonzalez (DAG1)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
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EQPR	DN	NOPR	David A. Gonzalez (DAG1)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	Andrew J. Halverson (AJH6) Phone 805/545-3878
EQPR	DN	OSNO	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOPR	Gregory A. Smith (GAS1) Phone 805/545-4880
EQPR	DN	NOCO	Robert R. Murach Jr (RRM9) Phone 805/545-3243
EQPR	DN	NOCO	Harry O. Kurkeyerian (HOK1) Phone 805/545-4338
EQPR	DN	NOCO	George J. Vlassis (GJV1) Phone 805/545-4496
EQPR	DN	OSNO	Steven S S. Goldman (SSG3)
EQPR	DN	NOCO	Marshall L. Anderson (MLAT) Phone 805/545-3243
EQPR	DA	NOCO	David L. Wilson (DLW4) Phone 805/545-4634
EQPR	DA	OSNO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	NOPR	Sergio A. Santiago (S2S8)
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	OSNO	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DA	NOCO	Douglas E. Grossman (DEG2)
EQPR	DA	NOCO	Bryan W. Sparks (BWS6) Phone 805/545-3243
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
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EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOCO	Noel G. Granada (NGG4)
EQPR	DN	NOCO	Raymond B. Alpago (RBA1) Phone 805/545-4284
EQPR	DA	NOCO	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DA	NOCO	Harry O. Kurkeyerian (HOK1) Phone 805/545-4338
EQPR	DN	OSNO	David A. Gonzalez (DAG1)
EQPR	DN	NOCO	William J. Rothstein (WJR8) Phone 805/545-3243
EQPR	DN	NOPR	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DN	NOCO	Jeremy T. Winn (JTWE) Phone 805/545-4603
EQPR	DN	NOCO	John S. Hurlburt Jr (JSH8)

EQPR	DN	NOCO	Steven R. Beerfeldt (SRBQ)
EQPR	DN	NOPR	Howard J. Darington (HJD1) Phone 805/545-3243
EQPR	DN	NOPR	Dan Mcbride (D6MQ)
EQPR	DN	NOPR	Bobby C. Simpson (BCSG)
EQPR	DN	NOPR	Raymond D. Katz (RDK1) Phone 805/545-3243
EQPR	DN	NOPR	Dan Mcbride (D6MQ)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Sergio A. Santiago (S2S8)
EQPR	DA	OSNO	David L. Efron (DLE2) Phone 805/545-4962
EQPR	DN	NOCO	Steven J. Foat (SJF1) Phone 805/545-3411
EQPR	DA	NOCO	Noel G. Granada (NGG4)
EQPR	DA	NOCO	Raymond B. Alpago (RBA1) Phone 805/545-4284
EQPR	DA	NOCO	Jeremy T. Winn (JTWE) Phone 805/545-4603
EQPR	DN	NOPR	John L. Rhodes (JLR3)
EQPR	DN	NOPR	Dennis E. McKenna (DEM2)
EQPR	DN	NOPR	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Sidney S. Bowen (SSB3) Phone 805/545-6117 0
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
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EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	David A. Gonzalez (DAG1)
EQPR	DN	NOCO	Timothy A. Juarez (TAJ7)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	John E. Fields (JEF3) Phone 805/545-4830
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DA	OSNO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	OSNO	Craig M. Harvey (CMH1) Phone 805/545-3243
EQPR	DA	NOCO	Sidney S. Bowen (SSB3) Phone 805/545-6117 0
EQPR	DN	OSNO	Timothy O. Thomas II (TOT2)
EQPR	DN	NOPR	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DA	NOCO	Jeremy R. Goff (JNGB)
EQPR	DN	OSNO	Joy E. Skaggs (JES2)
EQPR	DN	NOCO	Curtis W. Gabbert (CWG1) Phone 545-6643
EQPR	DN	NOCO	Jay A. Vogel (JAV0) Phone 805/545-4365
EQPR	DN	NOCO	Joy E. Skaggs (JES2)
EQPR	DN	NOCO	William B. Wallace (WBW1) Phone 805/545-6779
EQPR	DA	OSNO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DA	OSNO	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DA	NOCO	Timothy O. Thomas II (TOT2)
EQPR	DN	NOPR	William P. Ross (WPR2) Phone 805/545-4362
EQPR	DN	NOPR	Lance A. Hopson (LAH3)
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)

EQPR	DN	NOPR	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	James A. Steele (JAS3) Phone 805/545-6143
EQPR	DN	NOCO	James N. Greever (JNGY)
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Timothy I. Martin (TIM1) Phone 805/545-3735
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Mitchell E. Madsen (M9MN) Phone 805/545-3243
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DN	NOPR	Corey V. Brown (CVB1) Phone 545-4740
EQPR	DA	NOCO	Craig M. Harvey (CMH1) Phone 805/545-3243
EQPR	DA	NOCO	William B. Wallace (WBW1) Phone 805/545-6779
EQPR	DN	NOPR	Andy J. Kulikowski (AJK2) Phone 805/528-8296
EQPR	DA	OSNO	Scott S. Brasfield (CSBC) Phone 805/545-6626 0
EQPR	DN	NOPR	Andy J. Kulikowski (AJK2) Phone 805/528-8296
EQPR	DA	NOCO	Laurence B. Thomas (LBT1) Phone 805/545-3091
EQPR	DA	NOCO	Lance A. Hopson (LAH3)
EQPR	DA	OSNO	Timothy I. Martin (TIM1) Phone 805/545-3735
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DA	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	NOCO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Richard D. Hagler (RDH7) Phone 805/545-3891
EQPR	DN	OSNO	Laurence B. Thomas (LBT1) Phone 805/545-3091
EQPR	DN	NOCO	John S. Hurlburt Jr (JSH8)
EQPR	DA	NOCO	James A. Steele (JAS3) Phone 805/545-6143
EQPR	DA	NOCO	Andy J. Kulikowski (AJK2) Phone 805/528-8296
EQPR	DA	NOCO	Andy J. Kulikowski (AJK2) Phone 805/528-8296
EQPR	DN	NOPR	Caleb Ralph (CTR6)
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOCO	Martin C. Ayres (MCAC)
EQPR	DN	NOCO	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	OSNO	Brent Dvoracek (BJDM)
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	NOPR	Damon K. Nishimura (DKN3)
EQPR	DN	NOPR	Bobby C. Simpson (BCSG)
EQPR	DA	OSNO	James N. Greever (JNGY)
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOCO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOCO	Howard J. Darington (HJD1) Phone 805/545-3243
EQPR	DN	NOCO	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOCO	Timothy E. Estes (TEE1)
EQPR	DN	NOPR	Thomas R. Lane (TRL1) Phone 805/545-6179
EQPR	DN	NOPR	David P. Blan (DPBD)
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	Issa M. Zakaria (IMZ1) Phone 805/545-6600
EQPR	DN	NOPR	David P. Blan (DPBD)
EQPR	DN	NOPR	David P. Blan (DPBD)
EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642

EQPR	DN	NOPR	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOPR	George D. D'Entremont (GXD1) Phone 805/545-3674
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOPR	Jack K. Trygg (JKT2) Phone 805/545-3243
EQPR	DN	NOPR	Alan A. Cash (AAC1)
EQPR	DN	NOPR	Annette Havrilla (AXH1) Phone 805/545-3792
EQPR	DN	NOCO	John S. Hurlburt Jr (JSH8)
EQPR	DN	OSNO	Mark A. Machala (MAMC)
EQPR	DN	OSNO	Darren Karner (DAKI)
EQPR	DN	NOCO	Jake A. Glabe (J4GY) Phone 805/545-3243
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	OSNO	Jack K. Trygg (JKT2) Phone 805/545-3243
EQPR	DN	NOCO	William D. Gibson (WDG2) Phone 805/545-3264
EQPR	DN	NOPR	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOPR	Jack E. Baldwin (JEB6) Phone 805/545-3866
EQPR	DN	NOCO	David J. Anthony (DJAG) Phone 805/545-3243
EQPR	DN	NOPR	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	OSNO	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	NOPR	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	NOPR	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	OSNO	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	NOCO	Timothy R. Powell (TRPB) Phone 805/545-3243
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	OSNO	Bobby C. Simpson (BCSG)
EQPR	DN	NOCO	Bobby C. Simpson (BCSG)
EQPR	DN	OSNO	Bobby C. Simpson (BCSG)
EQPR	DN	NOPR	Jeff L. Portney (JLP4) Phone 805/545-4555
EQPR	DA	NOCO	Thomas R. Lane (TRL1) Phone 805/545-6179
EQPR	DA	OSNO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	OSNO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DA	OSNO	Larry W. Price (LWP1) Phone 805/545-3642
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Terence Nash (TMNA)
EQPR	DN	OSNO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DA	NOPR	Russell A. Prentice (RNPZ) Phone 805/545-6688
EQPR	DA	NOCO	Jack E. Baldwin (JEB6) Phone 805/545-3866
EQPR	DA	NOCO	Jeff L. Portney (JLP4) Phone 805/545-4555
EQPR	DN	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	Rick G. Simmons (RGSL) Phone 805/545-6590
EQPR	DN	NOCO	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DA	NOCO	Rick G. Simmons (RGSL) Phone 805/545-6590
EQPR	DN	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOPR	James T. Bambas (JTB1) Phone 805/545-3243
EQPR	DN	NOPR	Tyler Steffens (TASP)
EQPR	DN	NOCO	Carl E. Bockhahn (CEB2) Phone 805/545-3243
EQPR	DN	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOCO	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOCO	Tyler Steffens (TASP)
EQPR	DN	NOPR	C. Clint Miller (CCM1)

EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DN	NOPR	Bryce G. Bigelow (BGBA)
EQPR	DN	NOPR	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	NOCO	Brent Dvoracek (BJDM)
EQPR	DN	NOCO	Donald O. Ventresca (DOV1) Phone 805/545-6173
EQPR	DN	NOPR	C. Clint Miller (CCM1)
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	NOCO	Andrew J. Halverson (AJH6) Phone 805/545-3878
EQPR	DN	NOCO	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	NOPR	Daniel R. Stermer (DRS5)
EQPR	DA	NOCO	Tyler Steffens (TASP)
EQPR	DA	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	NOCO	Walter L. Redding (WLR5) Phone 691-3243
EQPR	DA	NOCO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DN	NOCO	Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053
EQPR	DN	NOPR	Daniel R. Stermer (DRS5)
EQPR	DN	NOPR	James A. Steele (JAS3) Phone 805/545-6143
EQPR	DN	NOPR	Richard A. Etchison (RAE2) Phone 805/545-6895
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	OSNO	Daniel B. Phillips (DBP2) Phone 805/545-3330
EQPR	DN	NOPR	Richard A. Etchison (RAE2) Phone 805/545-6895
EQPR	DN	NOCO	Steve A. Silva (SAS3) Phone 805/545-3243
EQPR	DN	NOPR	Terence Nash (TMNA)
EQPR	DN	NOPR	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOCO	Patrick D. Stricker (PDS2)
EQPR	DN	NOPR	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DA	NOCO	Gregory C. Sturgeon (GCS1) Phone 805/545-1234
EQPR	DN	NOPR	Matthew Landre (M2L0)
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOCO	Brian C. Maule (BCM2) Phone 805/462-2313
EQPR	DN	NOPR	Karl R. Anderson (KRA7) Phone 805/545-3243
EQPR	DA	NOCO	Brian C. Maule (BCM2) Phone 805/462-2313
EQPR	DA	NOCO	Matthew Landre (M2L0)
EQPR	DA	NOCO	Karl R. Anderson (KRA7) Phone 805/545-3243
EQPR	DN	NOPR	Robert R. Murach Jr (RRM9) Phone 805/545-3243
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOPR	John N. Foster (JNFW) Phone 805/545-3243
EQPR	DN	NOCO	Terence Nash (TMNA)

EQPR	DN	NOPR	Louie J. Alves (LJA1) Phone 805/545-3715
EQPR	DN	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOCO	Terence Nash (TMNA)
EQPR	DN	NOPR	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DN	NOPR	Carl E. Bockhahn (CEB2) Phone 805/545-3243
EQPR	DN	NOCO	Brent Dvoracek (BJDM)
EQPR	DA	NOCO	Louie J. Alves (LJA1) Phone 805/545-3715
EQPR	DN	NOPR	Richard S. Bruns (RSB2)
EQPR	DN	NOPR	Darell L. Farrer (DLF1) Phone 805/545-4438
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	James C. Nelson (JCN3)
EQPR	DN	NOPR	James C. Nelson (JCN3)
EQPR	DN	NOCO	Tyler Steffens (TASP)
EQPR	DN	NOCO	Tyler Steffens (TASP)
EQPR	DN	NOCO	Tricia J. Witt (TJW1) Phone 805/545-4168
EQPR	DA	NOCO	Richard S. Viar (RSV1) Phone 805/545-3059
EQPR	DA	NOCO	Carl E. Bockhahn (CEB2) Phone 805/545-3243
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Tricia J. Witt (TJW1) Phone 805/545-4168
EQPR	DN	NOPR	Carissa M. Auleb (CMAD) Phone 805/545-3243
EQPR	DN	NOPR	Michael T. Cox (MTC5) Phone 805/545-3243
EQPR	DN	NOPR	Kenneth G. Albrecht (KGA1)
EQPR	DA	NOCO	Michael T. Cox (MTC5) Phone 805/545-3243
EQPR	DN	NOPR	Ronald Greenlee (RXG6)
EQPR	DN	NOCO	Michael C. Whiting (MCW2)
EQPR	DN	NOPR	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DN	NOPR	Matthew Landre (M2L0)
EQPR	DN	NOPR	Joseph E. Anastasio (JEA3) Phone 805/545-4909
EQPR	DN	NOCO	Raymond D. Katz (RDK1) Phone 805/545-3243
EQPR	DA	NOCO	Ronald Greenlee (RXG6)
EQPR	DN	NOCO	Evan B. Larson (EBL5)
EQPR	DA	NOCO	Michael C. Whiting (MCW2)
EQPR	DN	NOPR	Miller Regel (MXR1) Phone 805/545-3830
EQPR	DN	NOPR	Mark A. Machala (MAMC)
EQPR	DN	OSNO	Terence Nash (TMNA)
EQPR	DN	NOPR	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOPR	Jared M. Smith (JZS8)
EQPR	DN	NOCO	Aaron R. Rawls (ARRC)
EQPR	DN	NOPR	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOPR	Darren Karner (DAKI)
EQPR	DN	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOPR	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	Bill F. Dolengewicz (BXD2)
EQPR	DN	NOPR	Timothy A. Juarez (TAJ7)
EQPR	DN	NOPR	Timothy A. Juarez (TAJ7)
EQPR	DN	NOPR	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	Noel G. Granada (NGG4)
EQPR	DA	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	NOPR	Bill F. Dolengewicz (BXD2)
EQPR	DN	NOPR	Jay A. Vogel (JAV0) Phone 805/545-4365
EQPR	DN	NOPR	Catherine L. Lyon (CLS1) Phone 805/545-4734

EQPR	DN	NOPR	Samuel Z. Williams (SZW1)
EQPR	DN	NOPR	Ronald Greenlee (RXG6)
EQPR	DN	NOPR	Bill F. Dolengewicz (BXD2)
EQPR	DA	NOCO	Richard C. Wallwork (RCW2) Phone 805/545-3234
EQPR	DN	OSNO	Stephen E. Burket (SEB1) Phone 805/545-4296
EQPR	DN	NOPR	Behrooz Shakibnia (BXS5) Phone 805/545-6094
EQPR	DN	NOPR	Benjamin C. Brown (BCBE) Phone 805/545-6993
EQPR	DN	NOPR	Sergio A. Santiago (S2S8)
EQPR	DN	NOCO	Catherine D. Johnson (CDJ0) Phone 661/321-4599
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Omar S. Batalla (OSB2) Phone 805/545-3013
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Brent Dvoracek (BJDM)
EQPR	DA	NOCO	Jay A. Vogel (JAV0) Phone 805/545-4365
EQPR	DN	NOCO	Corey A. Knowlton (CAKF) Phone 805/545-3243
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOPR	Mario D. Daliva (MDD2)
EQPR	DN	NOPR	Mario D. Daliva (MDD2)
EQPR	DN	NOCO	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	NOCO	Darren Karner (DAKI)
EQPR	DN	NOPR	John W. Holloway (JWHJ) Phone 805/545-4384
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	James R. Climer (J3CP) Phone 805/545-4331
EQPR	DN	NOPR	Harry O. Kurkeyerian (HOK1) Phone 805/545-4338
EQPR	DN	NOPR	Patrick L. Goodyear (PLG1)
EQPR	DN	NOPR	Derek W. Gray (DWG9) Phone 805/545-3243
EQPR	DN	OSNO	William D. Gibson (WDG2) Phone 805/545-3264
EQPR	DN	NOPR	Noel G. Granada (NGG4)
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	OSNO	Albert J. Castro Jr (AJC1) Phone 805/545-6148
EQPR	DN	NOPR	Gregory J. Porter (GJP1) Phone 805/545-6896
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DA	NOCO	Albert J. Castro Jr (AJC1) Phone 805/545-6148
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Michael D. Winn (MDWO) Phone 805/545-3243
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOCO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	NOPR	Darrel Andrews (DXA1)
EQPR	DN	NOPR	Keith D. Whitten (KDW2) Phone 805/545-4679
EQPR	DA	NOCO	Derek W. Gray (DWG9) Phone 805/545-3243

EQPR	DA	NOCO	Kyle Duke (KADB) Phone 805/550-6311
EQPR	DN	NOPR	Dean N. Rupprecht (DNRA) Phone 805/545-3243
EQPR	DN	OSNO	Michael T. Cox (MTC5) Phone 805/545-3243
EQPR	DN	NOPR	Bernard D. Buzzelli (BDB1) Phone 805/545-3243
EQPR	DN	NOCO	Greg L. Gurney (GLG6)
EQPR	DN	NOPR	Mark D. Allard (MDA4) Phone 805/545-3735
EQPR	DN	NOPR	Jack K. Trygg (JKT2) Phone 805/545-3243
EQPR	DN	NOPR	Krystyna H. Kubran (KHK3) Phone 805/545-3231
EQPR	DN	NOPR	Krystyna H. Kubran (KHK3) Phone 805/545-3231
EQPR	DN	OSNO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	OSNO	Richard S. Brown (RSB4)
EQPR	DA	OSNO	Richard S. Brown (RSB4)
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	NOCO	Patrick M. Bainbridge (PMBE) Phone 805/545-3013
EQPR	DN	NOPR	Brian L. Buscher (BNB6) Phone 805/545-6540
EQPR	DN	OSNO	David Cortina (DXCD)
EQPR	DN	NOPR	John W. Polewczak (JWP1)
EQPR	DN	NOPR	Christopher T. Beard (CTB6) Phone 805/545-4581
EQPR	DN	OSNO	Wilbert R. Landreth (WRL8) Phone 805/545-6980
EQPR	DN	NOPR	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DN	NOPR	James M. Neilson (JMND) Phone 805/545-4493
EQPR	DN	NOPR	Matthew D. Anderson (MDAA) Phone 805/545-3243
EQPR	DN	NOPR	Wilbert R. Landreth (WRL8) Phone 805/545-6980
EQPR	DN	NOCO	Mark L. Anderson (MLA1) Phone 805/545-3330
EQPR	DN	NOPR	Carl E. Bockhahn (CEB2) Phone 805/545-3243
EQPR	DN	NOPR	Howard J. Darington (HJD1) Phone 805/545-3243
EQPR	DN	OSNO	Pete T. Emmel (PTE1) Phone 805/545-4314
EQPR	DN	OSNO	Jesse V. Cuellar (JVC7) Phone 805/545-3243
EQPR	DN	OSNO	John B. Whetsler (JBW1) Phone 805/545-4226
EQPR	DN	OSNO	Jeff B. Maysey (JBM2) Phone 805/545-6111
EQPR	DN	NOCO	Jared M. Smith (JZS8)
EQPR	DA	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256
EQPR	DA	NOCO	Daniel E. Hromyak (DEHB) Phone 805/545-4256

FLOC	FLOC_SYSTEM	FLOC_CATEGORY
DC-2-20-I-T-YT-167A	20	I
DC-2-25-P-REG-AIR-I-2-2232A	25	P
DC-2-18-P-V-FP-2-782	18	P
DC-1-42-M-CH-1-C-140-01	42	M
DC-1-14-E-MTR-CCWP1	14	E
DC-1-03	3	
DC-1-04-P-V-MS-1-95	4	P
DC-2-25-P-REG-AIR-I-2-PCV-515	25	P
DC-2-08-P-V-CVCS-2-85	8	P
DC-2-25-P-V-AIR-I-2-1308	25	P
DC-1-02-E-MTR-CP1	2	E
DC-2-08-P-V-CVCS-2-8147	8	P
DC-1-42-M-CH-1-C-140-01	42	M
DC-1-03-P-V-FW-1-533	3	P
DC-0-18-M-PP-FP2	18	M
DC-2-05-P-V-XS-2-LCV-196	5	P
DC-2-05-P-VOA-XS-2-LCV-194	5	P
DC-0-17-M-TK-HCT2A	17	M
DC-1-20-M-MISC-CM1	20	M
DC-1-61-E-XF-TGMSP	61	E
DC-2-08-I-I-LI-105	8	I
DC-0-21	21	
DC-2-80-F-DR-DOOR608-2	80	F
DC-2-08-P-V-CVCS-2-85	8	P
DC-1-02-P-V-CND-1-2616	2	P
DC-1-02-P-V-CND-1-2672	2	P
DC-1-23-M-BF-S-26	23	M
DC-1-04-P-V-MS-1-627	4	P
DC-0-80	80	
DC-0-80	80	
DC-2-67-E-BTC-BTC221	67	E
DC-1-02-P-V-CND-1-2608	2	P
DC-2-04-I-R-TR-83	4	I
DC-1-20-I-I-PI-230	20	I
DC-1-17-I-E-TE-68	17	I
DC-2-67-E-BTC-BTC221	67	E
DC-0-15-M-PP-SCWB2	15	M
DC-1-14-P-V-CCW-1-LCV-70	14	P
DC-1-21-I-I-PI-845	21	I
DC-1-08-P-V-CVCS-1-8384A	8	P
DC-1-17-P-V-SW-1-451	17	P
DC-1-15-M-HX-SCWHE1	15	M
DC-0-80	80	
DC-2-20-P-FL-MLORBF	20	P
DC-1-08-P-V-CVCS-1-80	8	P
DC-1-08-P-V-CVCS-1-8384A	8	P
DC-1-03-I-V-1-03P-12B	3	I
DC-1-03-I-V-1-03P-12A	3	I
DC-2-80-F	80	F
DC-1-39-I-M-RM-24	39	I
DC-2-02-P-FL-RT2	2	P

DC-2-10-I-I-FI-2049	10	I
DC-0-25-I-TRP-TRP-182	25	I
DC-1-04-P-V-MS-1-7	4	P
DC-2-04-P-V-MS-2-689	4	P
DC-1-03-I-I-PI-550	3	I
DC-0-17-P-V-SW-0-1222	17	P
DC-0-21-I-I-ANI-501	21	I
DC-2-15-P-FL-SCWF1	15	P
DC-2-80-F	80	F
DC-2-27-M-MISC-TBSOS	27	M
DC-2-15-M-PP-SCWP1	15	M
DC-1-03-I-V-1-03P-12B	3	I
DC-1-02-P-VOA-CND-1-FCV-1015	2	P
DC-1-02-P-V-CND-1-2597	2	P
DC-0-21-I-I-ANI-501	21	I
DC-1-17-M-PP-SWP2	17	M
DC-1-17-M-STR-STR-293	17	M
DC-2-02-I-T-PT-176	2	I
DC-1-05-P-V-XS-1-198	5	P
DC-1-04-I-V-1-04L-6A	4	I
DC-1-04-P-V-MS-1-162	4	P
DC-1-05-I-V-1-05L-50A	5	I
DC-1-05-I-V-1-05L-13A	5	I
DC-1-05-I-V-1-05L-11B	5	I
DC-1-05-P-V-XS-1-173	5	P
DC-1-05-I-S-LS-218	5	I
DC-0-80	80	
DC-2-02-P-V-CND-2-FCV-924	2	P
DC-1-03-I-I-PI-39	3	I
DC-1-17-P-V-SW-1-1164	17	P
DC-0-17-P-V-SW-0-1336	17	P
DC-1-39-I-M-RM-24	39	I
DC-2-10-I-I-FI-2049	10	I
DC-1-15-M-HX-SCWHE1	15	M
DC-1-22-P-V-GSS-1-FCV-308	22	P
DC-2-21-M-EN-DEG2	21	M
DC-1-04-F-MISC	4	F
DC-0-44-E-MISC	44	E
DC-1-05-I-I-LI-24	5	I
DC-0-97	97	
DC-1-02-M-PP-HECIP9	2	M
DC-1-80-F-DR-DOOR530	80	F
DC-2-05-P-V-XS-2-FCV-28	5	P
DC-1-04-P-V-MS-1-7	4	P
DC-1-17	17	
DC-1-03-P-V-FW-1-6	3	P
DC-1-05-I-I-LI-24	5	I
DC-2-13-P-FL-RWPF1	13	P
DC-1-04-P-V-MS-1-148	4	P
DC-0-68	68	
DC-0-62-E-XF-TVFP1	62	E
DC-1-22-E-MTR-GSCE1	22	E

DC-0-93	93	
DC-0-00	0	
DC-0-57	57	
DC-0-80-F-MISC	80	F
DC-0-83	83	
DC-2-15-P-FL-SCWF2	15	P
DC-1-02-M-PP-CP2	2	M
DC-2-08-P-V-CVCS-2-8385B	8	P
DC-1-02-I-I-FI-1915	2	I
DC-0-21-I-I-ANI-501	21	I
DC-1-02-I-I-FI-1909	2	I
DC-0-97	97	
DC-1-02-P-V-CND-1-2606	2	P
DC-1-02-P-V-CND-1-2608	2	P
DC-0-15-M-PP-SCWB2	15	M
DC-2-16	16	
DC-0-80-F-MISC-0	80	F
DC-2-80-F-DR-DOOR199B-2	80	F
DC-1-63-E-XF-THA12	63	E
DC-2-03-I-CI-HIC-70	3	I
DC-2-15-P-FL-SCWF1	15	P
DC-1-18-P-V-FP-1-56	18	P
DC-2-02-F-MISC	2	F
DC-1-02-I-I-FI-1910	2	I
DC-0-23-M-HX-CR-7	23	M
DC-1-80-F-DR-DOOR297	80	F
DC-1-18	18	
DC-1-80-F-DR-DOOR309	80	F
DC-1-04-I-C-LC-131	4	I
DC-2-08-P-V-CVCS-2-8385B	8	P
DC-2-17-M-TK-CFT1	17	M
DC-0-99	99	
DC-0-99	99	
DC-0-18-P-V-FP-0-1222	18	P
DC-2-12-I-CI-LIC-932	12	I
DC-2-10-P-V-RHR-2-8726B	10	P
DC-0-18-E-MTR-JP5	18	E
DC-1-21-M-DR-TAD3S	21	M
DC-2-27-M-PP-CSRSP1	27	M
DC-2-18-P-V-FP-2-FH-10	18	P
DC-1-03-P-V-FW-1-533	3	P
DC-1-08-M-PP-CCP2	8	M
DC-2-14-I-I-PI-2032	14	I
DC-1-06-I-I-TI-308	6	I
DC-1-18-P-V-FP-1-628	18	P
DC-0-44-F-DR-GATE-1B	44	F
DC-2-13-P-V-SFS-2-8789A	13	P
DC-2-39-I-I-RM-15R	39	I
DC-0-44	44	
DC-1-18	18	
DC-2-17-P-FL-ICWSUPFIL1	17	P
DC-2-10-P-V-RHR-2-8726B	10	P

DC-1-95	95	
DC-0-18	18	
DC-1-95-M-FE-EE16	95	M
DC-2-04-P-V-MS-2-99	4	P
DC-2-04-P-V-MS-2-106	4	P
DC-1-23-M-HX-CR-74	23	M
DC-0-18-M-PP-FP2	18	M
DC-2-21-M-EN-DEG2	21	M
DC-0-80	80	
DC-0-27-I-E-RE-3	27	I
DC-1-17-M-PP-SWP1	17	M
DC-1-17-M-PP-SWP2	17	M
DC-0-25-P-V-AIR-S-0-FCV-1551	25	P
DC-1-17-I-I-FI-2038	17	I
DC-0-16-P-V-MU-0-1895	16	P
DC-0-42-F-MISC-ISFSI	42	F
DC-2-02-M-PP-CPSSP2A	2	M
DC-0-83-F-MISC	83	F
DC-0-68	68	
DC-2-04-P-VR-MS-2-RV-205	4	P
DC-2-18-P-V-FP-2-529	18	P
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-44-F-MISC	44	F
DC-2-80-F-DR-DOOR192-2	80	F
DC-2-10-P-V-RHR-2-8702	10	P
DC-0-42-M-MISC-ISFSI-TC	42	M
DC-0-68	68	
DC-0-80	80	
DC-0-27-I-E-RE-3	27	I
DC-0-83-F-MISC	83	F
DC-2-80-F-DR-DOOR192-2	80	F
DC-0-21-M	21	M
DC-1-05-P-V-XS-1-506	5	P
DC-2-08-M-PP-BATP2	8	M
DC-0-42-M-MISC-ISFSI-TC	42	M
DC-2-17-P-VOA-SW-2-FCV-503	17	P
DC-1-04-P-V-MS-1-133	4	P
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-23-M-BC-AC423	23	M
DC-1-67-E-BT-BAT12	67	E
DC-2-80-F	80	F
DC-1-67-E-BT-BAT12	67	E
DC-2-08-P-P-LINE-51	8	P
DC-0-67	67	
DC-1-67-E-BT-BAT12	67	E
DC-1-12-E-CBL-52HG7	12	E
DC-0-16-M-PP-MUWTP2	16	M
DC-2-08-I-V-2-08P-7C	8	I
DC-1-02-I-SV-SV-1977A	2	I
DC-2-02-P-V-CND-2-FCV-1052	2	P
DC-0-44-I-JM-OCAHA1	44	I
DC-2-04-P-V-MS-2-5409	4	P

DC-0-18-M-PP-JP2	18	M
DC-1-17-M-PP-ASP2	17	M
DC-1-17-M-PP-SWP1	17	M
DC-2-22-P-V-HSO-2-285	22	P
DC-2-80	80	
DC-1-15-P-FL-SCWF2	15	P
DC-1-14-P-V-CCW-1-FCV-606	14	P
DC-1-67-E-BT-BAT12	67	E
DC-0-67	67	
DC-0-25-P-V-AIR-S-0-LCV-1401	25	P
DC-2-80-F-MISC-TB-1	80	F
DC-0-18-M-PP-JP2	18	M
DC-0-00-F-MISC	0	F
DC-1-02-P-V-CND-1-2597	2	P
DC-0-40-F-MISC-MET3	40	F
DC-2-02-I-I-LI-131	2	I
DC-1-02-P-V-CND-1-2597	2	P
DC-2-61-E-R-38G2	61	E
DC-2-21-M-EN-DEG3	21	M
DC-1-80-F-MISC-TB-1	80	F
DC-0-17-M-PP-BSWP1	17	M
DC-2-21-M-EN-DEG2	21	M
DC-2-02-P-V-CND-2-303	2	P
DC-2-02-P-V-CND-2-1559	2	P
DC-2-03-P-V-FW-2-10	3	P
DC-1-02-P-V-CND-1-2616	2	P
DC-2-08-P-V-CVCS-2-8518	8	P
DC-0-44-F-DR-DGATE-28	44	F
DC-1-02-M-PP-HECIP6	2	M
DC-0-83	83	
DC-1-05-P-V-XS-1-LCV-162	5	P
DC-0-18	18	
DC-2-15-M-PP-SCWP1	15	M
DC-2-17-P-V-SW-2-1117	17	P
DC-1-05-P-V-XS-1-LCV-63	5	P
DC-2-20-P-FL-PF2-1	20	P
DC-1-04-P-V-MS-1-FCV-180	4	P
DC-0-17	17	
DC-1-15-P-FL-SCWF2	15	P
DC-2-02-I-I-ANI-26	2	I
DC-2-14-M-HX-LOC2	14	M
DC-0-17	17	
DC-2-20-P-FL-PF2-1	20	P
DC-2-08-P-V-CVCS-2-15	8	P
DC-1-04-P-V-MS-1-FCV-44	4	P
DC-0-80	80	
DC-0-18	18	
DC-1-13-P-V-SFS-1-8789A	13	P
DC-1-13-P-V-SFS-1-8789B	13	P
DC-1-07-I-E-TE-495H	7	I
DC-1-21-M-PP-PCP3	21	M
DC-2-62-E-XF-THU21	62	E

DC-1-23-I-I-LI-5001	23	I
DC-1-08-P-V-CVCS-1-8514	8	P
DC-2-67-E-BT-BAT21	67	E
DC-0-17-P-V-SW-0-1293	17	P
DC-2-17-M-PP-ASP1	17	M
DC-0-27-M-TK-OWSHT1	27	M
DC-0-83	83	
DC-0-78-E-CBM-52-12N-12	78	E
DC-1-26	26	
DC-0-44	44	
DC-0-26-P-V-N2-0-144	26	P
DC-1-20-M-MISC-EHVD1	20	M
DC-1-23-I-E-CEL-83	23	I
DC-1-09-E-MTR-SIP2	9	E
DC-1-02-M-PP-ARP2	2	M
DC-0-44-I-CAM-CM-OCA11	44	I
DC-2-23-P-DOH-VAC-2-FCV-5046	23	P
DC-2-08-P-FL-LOCBF1	8	P
DC-1-08-P-V-CVCS-1-8514	8	P
DC-1-23-I-E-CEL-83	23	I
DC-2-22-M-BF-GSCE1	22	M
DC-1-61-E-XF-TGMB	61	E
DC-0-26-P-P	26	P
DC-0-18-P-V-FP-0-1130	18	P
DC-1-23-I-E-CEL-83	23	I
DC-0-00	0	
DC-1-23-I-SV-SV-95	23	I
DC-1-68	68	
DC-2-09-P-VOM-SI-2-8974A	9	P
DC-0-16-P-V-MU-0-2015	16	P
DC-0-16-P-V-MU-0-2012	16	P
DC-0-16-P-V-MU-0-1731	16	P
DC-2-13-M-DM-SFPD1	13	M
DC-1-80	80	
DC-1-02	2	
DC-0-26-P-P	26	P
DC-1-21-I-E-CEL-503	21	I
DC-1-17-E-R-TR1-14	17	E
DC-0-44	44	
DC-1-22-M-PP-SCP1	22	M
DC-1-08-P-FL-IEF1	8	P
DC-0-26-P-VR-N2-0-RV-334	26	P
DC-1-02	2	
DC-2-63-E-XF	63	E
DC-0-17-P-REG-SW-0-PCV-1436	17	P
DC-0-26-P-VR-N2-0-RV-338	26	P
DC-1-04-I-T-FT-31	4	I
DC-2-08	8	
DC-2-42-I-I-YI-7	42	I
DC-1-02-M-HX-FWH2A	2	M
DC-0-16	16	
DC-1-04-P-VR-MS-1-RV-205	4	P

DC-2-06-P-V-AXS-2-PCV-69	6	P
DC-1-05-I-C-LC-39	5	I
DC-1-05-I-I-LI-24	5	I
DC-2-21-P-V-DEG-2-1166	21	P
DC-2-02-M-HX-MC1	2	M
DC-2-04-P-PSL-419-36R	4	P
DC-0-23-M-BF-S-74	23	M
DC-1-21-I-E-CEL-503	21	I
DC-2-13-M-PP-SFPP2	13	M
DC-1-02-P-V-CND-1-LCV-8	2	P
DC-2-28-P-V-SSS-2-218	28	P
DC-1-25-P-REG-AIR-I-1-2281A	25	P
DC-1-25-P-REG-AIR-I-1-2280A	25	P
DC-2-02-M-TK-CAST1	2	M
DC-0-16-I-I-FI-1438	16	I
DC-0-18-P-V-FP-0-1107	18	P
DC-0-83	83	
DC-1-04-I-SV-SV-651	4	I
DC-1-25-P-V-AIR-I-1-2516	25	P
DC-1-25-P-V-AIR-I-1-2280	25	P
DC-2-26-I-I-PI-823	26	I
DC-0-18-P-V-FP-0-1088	18	P
DC-1-17-M-TK-SWDT1	17	M
DC-2-17-M-TK-SWDT1	17	M
DC-0-27-P	27	P
DC-0-40-I-T-YT-543	40	I
DC-2-20-I-I-TI-494	20	I
DC-0-23-E-MTR-PP1	23	E
DC-2-04-I-MISC-PO-272	4	I
DC-2-04-P-V-MS-2-533	4	P
DC-2-68	68	
DC-2-03-P-V-FW-2-332	3	P
DC-1-03-P-V-FW-1-194	3	P
DC-1-03-P-V-FW-1-LCV-113	3	P
DC-1-18-P-MISC	18	P
DC-2-25-P-REG-AIR-I-2-2327A	25	P
DC-1-19-M-TK-RCDT1	19	M
DC-1-18-P-MISC	18	P
DC-2-03-P-V-FW-2-151	3	P
DC-1-02-P-V-CND-1-1104	2	P
DC-1-04-P-VOH-MS-1-FCV-245A	4	P
DC-1-96-I-PNL-RI	96	I
DC-1-04-P-V-MS-1-5432	4	P
DC-1-09-I-V-1-09P-3C	9	I
DC-2-12-I-V-2-12P-3B	12	I
DC-2-62-E-XF-TVA21	62	E
DC-1-14-P-V-CCW-1-LCV-69	14	P
DC-1-02-P-V-CND-1-858	2	P
DC-1-43-I-I-T0436A	43	I
DC-0-23-I-E-RE-1	23	I
DC-1-19-M-TK-RCDT1	19	M
DC-2-25-P-REG-AIR-I-2-2326A	25	P

DC-2-25-P-REG-AIR-I-2-2317A	25	P
DC-1-23-M-HX-CR-74	23	M
DC-0-70-E-CBL-542	70	E
DC-1-09-I-V-1-09P-3C	9	I
DC-1-23-E-MTR-E-1	23	E
DC-0-70-E-CBL-532	70	E
DC-2-23-M-HX-CR37	23	M
DC-2-04-P-V-MS-2-PCV-20	4	P
DC-2-15-P-V-SCW-2-177	15	P
DC-2-62-E-XF-TVA21	62	E
DC-1-14-P-P	14	P
DC-1-23-E-MTR-E-1	23	E
DC-0-70-E-CBL-542	70	E
DC-0-70-E-CBL-532	70	E
DC-1-20-I-I-PI-385	20	I
DC-2-15-P-V-SCW-2-179	15	P
DC-0-17-P-V-SW-0-1489	17	P
DC-2-05-P-VOA-XS-2-LCV-62	5	P
DC-0-26-E-PNL-LPLNT	26	E
DC-0-00-M-MISC-GEN	0	M
DC-1-18-P-V-FP-1-FP-14	18	P
DC-2-80-F-DR-DOORBU101-2	80	F
DC-0-17-M-PP-SRP1	17	M
DC-2-03-I-S-POS-530	3	I
DC-0-83	83	
DC-0-42-M-CH-0-AF-140-08	42	M
DC-0-99	99	
DC-1-14-E-MTR-CCWP1	14	E
DC-2-05-P-VOA-XS-2-LCV-195	5	P
DC-2-05-P-V-XS-2-LCV-196	5	P
DC-2-05-P-VOA-XS-2-LCV-196	5	P
DC-2-23-M-HX-CR37	23	M
DC-1-18-P-V-FP-1-FCV-216	18	P
DC-2-03-I-S-POS-530	3	I
DC-2-05-I-MISC-PO-121	5	I
DC-2-05-P-VOA-XS-2-LCV-29	5	P
DC-2-05-I-MISC-PO-93	5	I
DC-1-03-P-VOM-FW-1-LCV-107	3	P
DC-2-05-P-V-XS-2-LCV-148	5	P
DC-2-04-I-MISC-PO-148	4	I
DC-2-25-P-REG-AIR-I-2-2335A	25	P
DC-2-25-P-REG-AIR-I-2-2337A	25	P
DC-2-04-I-MISC-PO-147	4	I
DC-2-25-P-REG-AIR-I-2-1907	25	P
DC-1-04-P-V-MS-1-5159	4	P
DC-1-05-P-V-XS-1-311	5	P
DC-1-20-P-VOA-EH-1-PCV-23	20	P
DC-1-39-I-E-RE-29	39	I
DC-2-04-P-V-MS-2-832	4	P
DC-2-02-I-I-PI-1587	2	I
DC-1-26-P-P-LINE-4239	26	P
DC-2-23-I-M-RM-11	23	I

DC-0-08-I-T-LT-180	8	I
DC-0-27-M-BC-OWSAC1	27	M
DC-2-02-M-PP-HECIP9	2	M
DC-1-04-P-VR-MS-1-RV-2	4	P
DC-1-04-P-VR-MS-1-RV-117	4	P
DC-0-18-M-PP-FP4	18	M
DC-2-17-M-STR-STR-292	17	M
DC-2-68-E-CBM-52-PJ25-1-10	68	E
DC-2-02-P-V-CND-2-FCV-922	2	P
DC-0-70-E-BT-BAT500KV	70	E
DC-0-17-P-V-SW-0-450	17	P
DC-1-18-I-I-FI-262	18	I
DC-2-18-I-I-FI-263	18	I
DC-2-02-P-FL-RT2	2	P
DC-1-16-M-TK-SPWST1	16	M
DC-0-70-E-BT-BAT500KV	70	E
DC-1-15-P-FL-SCWF2	15	P
DC-0-80-F-DR-DOORI3	80	F
DC-2-80-F-DR-DOORI2	80	F
DC-1-80-F-DR-DOORI1	80	F
DC-2-23-I-M-RM-11	23	I
DC-2-17-E-MTR	17	E
DC-2-02-P-FL-RT2	2	P
DC-1-23-P-D-VAC-1-FD-5	23	P
DC-1-80-F-MISC-IT-1	80	F
DC-1-80-F-MISC-IT-1	80	F
DC-0-17-P-V-SW-0-450	17	P
DC-2-17-M-PP-CWP1	17	M
DC-1-17-M-PP-SWP1	17	M
DC-2-17-M-EJ-SW-2-EJ26	17	M
DC-2-02-P-VOA-CND-2-FCV-994	2	P
DC-0-27-M-BC-OWSAC1	27	M
DC-1-80-F-MISC	80	F
DC-1-14-E-MTR-CCWP1	14	E
DC-2-41-E-MTR-CRDM1	41	E
DC-1-48-I-R-CASE-1-52	48	I
DC-1-06-P-V-AXS-1-PCV-69	6	P
DC-1-16-P-V-MU-1-1298	16	P
DC-1-20-M-MISC-FPVED2	20	M
DC-1-20-P-V-LO-1-250	20	P
DC-2-02-I-I-PI-44	2	I
DC-1-02-P-V-CND-1-223	2	P
DC-0-44-I-ED-ED04	44	I
DC-1-02-P-FL-RT7	2	P
DC-2-23-P-FL-FB1	23	P
DC-1-02-P-V-CND-1-2665	2	P
DC-1-02	2	
DC-2-08-P-V-CVCS-2-8514	8	P
DC-2-08-P-V-CVCS-2-8518	8	P
DC-2-05-I-SV-SV-569	5	I
DC-2-17-E-MTR-ASP2	17	E
DC-2-FL-E-FUSE-SPH-70-01	FL	E

DC-1-02-I-S-PS-257	2	I
DC-1-80-F-DR-DOOR336	80	F
DC-2-21-M-BC-AC1A	21	M
DC-2-08-P-V-CVCS-2-8514	8	P
DC-2-39-I-MISC-RF-24	39	I
DC-2-02-P-VR-CND-2-RV-82	2	P
DC-0-68	68	
DC-0-19-I-I-TI-5031B	19	I
DC-1-05-P-V-XS-1-LCV-162	5	P
DC-2-21-M-BC-AC1A	21	M
DC-0-44-I-ED-ED03	44	I
DC-2-21-M-EN-DEG1	21	M
DC-2-13-I-V-2-13P-15A	13	I
DC-0-63-E-XF-THUSP	63	E
DC-0-26-P-V-N2-0-144	26	P
DC-1-23-I-E-RE-59	23	I
DC-2-42-M-MISC-ISFSI-TCLPT	42	M
DC-1-22-P-V-HSO-1-344	22	P
DC-2-04-I-T-PT-85	4	I
DC-2-04-I-T-PT-85	4	I
DC-1-96-M-PNL-PM-189	96	M
DC-1-25-P-V-AIR-I-1-2531	25	P
DC-1-17-P-V	17	P
DC-1-25-P-V-AIR-I-1-2070	25	P
DC-0-68	68	
DC-2-21-P-V-DEG-2-1166	21	P
DC-2-22-P-V-HSO-2-359	22	P
DC-0-62-E-XF-TVASP	62	E
DC-2-06-P-VOA-AXS-2-FCV-369	6	P
DC-0-60-E	60	E
DC-1-17-I-I-FI-2036	17	I
DC-2-15-P-FL-SCWF1	15	P
DC-2-17-M-PP-ASP1	17	M
DC-0-63-E-XF-THASP	63	E
DC-1-04-I-MISC-PO-274	4	I
DC-2-21-P-V-DEG-2-1166	21	P
DC-2-18-P-V-FP-2-FCV-100	18	P
DC-0-18-I-I	18	I
DC-2-46-I-MISC-YU-701	46	I
DC-1-23-I-E-RE-59	23	I
DC-1-13-M-PP-SFPSP1	13	M
DC-1-80	80	
DC-1-17-E-MISC	17	E
DC-0-27-P-V-TBS-0-268	27	P
DC-2-39-I-E-RE-29	39	I
DC-1-21-M-BC-AC2A	21	M
DC-1-02-P-VOA-CND-1-FCV-1042	2	P
DC-0-25-P-V-AIR-S-0-4710	25	P
DC-0-25-P-V-AIR-S-0-4711	25	P
DC-1-80	80	
DC-1-23-E-CL	23	E
DC-2-45-E-EP-35E	45	E

DC-2-45-E-EP-25E	45	E
DC-1-02-I-E-CEL-145	2	I
DC-1-25-P-REG-AIR-I-1-2316A	25	P
DC-1-05-P-V-XS-1-LCV-164	5	P
DC-0-26-P-V-N2-0-144	26	P
DC-1-23-I-E-RE-59	23	I
DC-1-02-I-E-CEL-145	2	I
DC-2-80-F-DR-DOOR102-2	80	F
DC-1-20-M-MISC-EHVD1	20	M
DC-1-03-P-V-FW-1-LCV-106	3	P
DC-2-21-M-BC-AC1A	21	M
DC-1-17-I-I-FI-2036	17	I
DC-2-02-P-V-CND-2-FCV-901	2	P
DC-1-17-E-MISC	17	E
DC-1-17-E-MISC	17	E
DC-1-80-F-MISC	80	F
DC-1-17-P-V-SW-1-867	17	P
DC-2-80-F-DR-DOOR102-2	80	F
DC-1-04-I-I-LI-358	4	I
DC-1-17-E-MISC	17	E
DC-1-17-P-V-SW-1-257	17	P
DC-2-80	80	
DC-2-17-M-MISC-TS3	17	M
DC-1-17-P-V-SW-1-258	17	P
DC-0-16-P-V-MU-0-PCV-547	16	P
DC-1-25-P-V-AIR-S-1-2597	25	P
DC-2-80-F-DR-DOOR134-2	80	F
DC-2-39-I-C-FC-813A	39	I
DC-2-24-I-E-CEL-75	24	I
DC-2-21-M-BC-AC1A	21	M
DC-0-44-F-DR-GATE-1A	44	F
DC-0-80-E-MISC	80	E
DC-0-18-P-V-FP-0-77	18	P
DC-1-13-P-V-SFS-1-8765	13	P
DC-1-80	80	
DC-2-02-M-PP-HECIP11	2	M
DC-0-18-P-V-FP-0-1493	18	P
DC-0-25-P-P-LINE-2066	25	P
DC-2-43	43	
DC-1-10-E	10	E
DC-2-62-E-XF-THU21	62	E
DC-0-25-M-TRP-TRP-147	25	M
DC-2-23-F-MISC-0	23	F
DC-2-39-I-C-FC-813A	39	I
DC-0-91-F	91	F
DC-0-44-I-PF-PR2-A	44	I
DC-2-08-P-V-CVCS-2-8292A	8	P
DC-2-72-E-PNL-ECPR22	72	E
DC-0-17-M-STR-STR-29	17	M
DC-2-23	23	
DC-0-44-I-PF-PR2-A	44	I
DC-0-91-F	91	F

DC-2-16-P-V-MU-2-1962	16	P
DC-1-22-I-I-PI-4	22	I
DC-1-21-P-V-DEG-1-1125	21	P
DC-1-06-P-P-LINE-3906	6	P
DC-2-27-M-PP-TBSOSRP1	27	M
DC-1-80	80	
DC-1-16-P-V-MU-1-810	16	P
DC-1-23-E-MTR-S-43	23	E
DC-2-21-M-BC-AC1A	21	M
DC-2-43-I-JM-PK001-CCU-1A	43	I
DC-2-16	16	
DC-2-02-P-V-CND-2-FCV-924	2	P
DC-1-02	2	
DC-1-10-E	10	E
DC-0-16	16	
DC-0-21-I-S-LS-261	21	I
DC-0-83-E	83	E
DC-0-33	33	
DC-0-18	18	
DC-0-21-P-P-LINE-2599	21	P
DC-0-21-F-MISC	21	F
DC-1-02	2	
DC-2-09-E-MTR-SIP2	9	E
DC-1-04-P-V-MS-1-9	4	P
DC-0-18	18	
DC-0-18-E-PNL	18	E
DC-0-83-E	83	E
DC-1-04-P-V-MS-1-996	4	P
DC-0-00	0	
DC-1-24-P-V-GW-1-FCV-409	24	P
DC-1-18-I-S-FS-20	18	I
DC-2-61-E-GN-EXCITER	61	E
DC-2-18-P-V-FP-2-394	18	P
DC-1-04-P-V-MS-1-9	4	P
DC-2-05-P-VOA-XS-2-LCV-194	5	P
DC-0-80	80	
DC-0-25-E-MTR-AF1	25	E
DC-2-17-I-I-FI-2036	17	I
DC-0-40-F-MISC-MET3	40	F
DC-1-17-P-P-LINE-3575	17	P
DC-1-17-P-P-LINE-3574	17	P
DC-1-17-P-P-LINE-1333	17	P
DC-0-16-P-P-LINE-4523	16	P
DC-0-56	56	
DC-0-80	80	
DC-0-17-P-V-SW-0-866	17	P
DC-2-05-P-V-XS-2-LCV-194	5	P
DC-1-17-P-P-LINE-3573	17	P
DC-0-17-M-PP-BSWP1	17	M
DC-1-17-P-P-LINE-3572	17	P
DC-1-17-P-P-LINE-3571	17	P
DC-1-17-P-P-LINE-3570	17	P

DC-2-18-P-V-FP-2-717	18	P
DC-2-23-M-BF-2S-51	23	M
DC-1-17-P-VOX-SW-1-25	17	P
DC-2-07-I-MISC-RVLIS-B	7	I
DC-1-17-P-VOX-SW-1-HCV-106	17	P
DC-1-17-P-VOX-SW-1-HCV-107	17	P
DC-1-17-P-V-SW-1-214	17	P
DC-1-17-E-MTR-CWP2	17	E
DC-0-17-P-V-SW-0-18	17	P
DC-2-17-P-V-SW-2-76	17	P
DC-1-17-P-PSL-44-55R	17	P
DC-0-17-P-V-SW-0-21	17	P
DC-1-08-I-SV-SV-232	8	I
DC-1-17-M-PP-ISSP1	17	M
DC-2-17-P-PSL-286-50R	17	P
DC-2-17-E-MTR-CWP2	17	E
DC-2-17-I-S-LS-160A	17	I
DC-2-17-M-PP-ISSP1	17	M
DC-0-17-P-V-SW-0-4	17	P
DC-1-70-E-GRD-CCVT-PHC-GRD-SW	70	E
DC-2-17-P-VOX-SW-2-26	17	P
DC-2-17-P-P-LINE-1333	17	P
DC-2-17-P-P-LINE-3575	17	P
DC-2-17-P-P-LINE-3574	17	P
DC-2-17-M-EJ-SW-2-EJ26	17	M
DC-0-17-P-V-SW-0-24	17	P
DC-2-17-P-P-LINE-3573	17	P
DC-2-17-P-P-LINE-3572	17	P
DC-1-17-P-VOX-SW-1-HCV-106	17	P
DC-1-17-P-VOX-SW-1-HCV-107	17	P
DC-1-17-P-V-SW-1-214	17	P
DC-2-17-P-P-LINE-3571	17	P
DC-0-17-P-V-SW-0-4	17	P
DC-2-68	68	
DC-0-17-P-V-SW-0-18	17	P
DC-1-17-P-VOX-SW-1-25	17	P
DC-2-17-P-V-SW-2-76	17	P
DC-2-17-I-S-LS-160A	17	I
DC-2-17-P-VOX-SW-2-26	17	P
DC-2-17-M-EJ-SW-2-EJ26	17	M
DC-0-17-P-V-SW-0-24	17	P
DC-0-23-P-FL-EFR402	23	P
DC-2-17-P-P-LINE-3570	17	P
DC-1-09-I-E-FE-970	9	I
DC-1-10-P-V-RHR-1-8724A	10	P
DC-1-10-P-V-RHR-1-8726B	10	P
DC-2-05-P-V-XS-2-131	5	P
DC-1-17-P-VOX-SW-1-187	17	P
DC-2-80-F-DR-DOOR564-2	80	F
DC-2-04-P-VR-MS-2-RV-205	4	P
DC-1-63-E-XF-THA12	63	E
DC-1-16	16	

DC-1-62-E-XF-TQU11GT	62	E
DC-2-07-I-MISC-RVLIS-B	7	I
DC-0-17-P-V-SW-0-21	17	P
DC-0-62-E-XF-TVASP	62	E
DC-2-61-E-XF-TGMA	61	E
DC-0-63-E-XF-THUSP	63	E
DC-1-09-I-E-FE-970	9	I
DC-1-43	43	
DC-1-17-P-VOX-SW-1-187	17	P
DC-0-63-E-XF-THUSP	63	E
DC-1-04-P-VOA-MS-1-PCV-66	4	P
DC-0-00-F	0	F
DC-1-17-I-S-LS-355	17	I
DC-1-17-I-S-LS-356	17	I
DC-2-17-I-S-LS-355	17	I
DC-2-17-I-S-LS-356	17	I
DC-1-17-M-PP-SWP1	17	M
DC-1-80-F-MISC-TB-1	80	F
DC-1-02-P-V-CND-1-2598	2	P
DC-1-02-P-V-CND-1-2658	2	P
DC-0-16-P-P-LINE-4523	16	P
DC-1-14-E-MTR-CCWP1	14	E
DC-0-00-F	0	F
DC-1-02-M-PP-WTP2	2	M
DC-1-02-P-V-CND-1-2658	2	P
DC-1-22-I-V-1-22P-27	22	I
DC-1-22-P-V-HSO-1-214	22	P
DC-1-80-F-MISC-TB-1	80	F
DC-2-80-F-MISC-TB-1	80	F
DC-0-83-F-MISC-BLDG119	83	F
DC-1-02-P-V-CND-1-954	2	P
DC-1-02	2	
DC-2-23-M-BC-CP-38	23	M
DC-1-22-P-V-HSO-1-215	22	P
DC-1-61-E-XF-TGMA	61	E
DC-2-61-E-XF-TGMA	61	E
DC-1-02	2	
DC-1-17-P-P	17	P
DC-2-17-P-PSL	17	P
DC-0-19-P-VR-LWS-0-RV-1045	19	P
DC-2-17-M-PP-ISSP1	17	M
DC-2-17-M-PP-ISSP2	17	M
DC-2-48-E-MTR-IDMB	48	E
DC-0-40-I-I-YI-547	40	I
DC-1-20-I-I-TI-536	20	I
DC-0-25-M-TRP-TRP-257	25	M
DC-1-18-P-V-FP-1-45	18	P
DC-1-45-E-EP-43E	45	E
DC-1-20-I-I-TI-1258	20	I
DC-0-00-M-MISC	0	M
DC-2-20-M-PP-HPU2P2	20	M
DC-2-42-M-CH-2-T-140-01	42	M

DC-2-42-M-CH-2-T-140-01	42	M
DC-1-20-P-V-LO-1-82	20	P
DC-1-17-E-PNL	17	E
DC-1-17-E-PNL	17	E
DC-2-17-M-MISC-TS5	17	M
DC-0-18-M-PP-FP1	18	M
DC-1-17-P-VOX-SW-1-55	17	P
DC-1-17-P-P-LINE-680	17	P
DC-2-14-I-C-LC-60	14	I
DC-0-18-M-PP-FP2	18	M
DC-2-08-P-V-CVCS-2-8146	8	P
DC-2-17-P-PSL-28-62R	17	P
DC-2-17-P-PSL-28-60R	17	P
DC-2-17-E-MTR-SW-2-FCV-495	17	E
DC-2-17-E-MISC	17	E
DC-2-80-F-MISC-IT-1	80	F
DC-1-80-F-MISC-TB-1	80	F
DC-1-02-P-V-CND-1-954	2	P
DC-1-36-I-IO-E21-IO-R11-09	36	I
DC-1-02-P-V-CND-1-954	2	P
DC-1-02-M-PP-WTP2	2	M
DC-1-18-P-V-FP-1-346	18	P
DC-2-23-M-BF-E-102	23	M
DC-1-17-E-MISC	17	E
DC-2-17-E-MISC	17	E
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-19-P-VR-LWS-0-RV-533	19	P
DC-1-61-E-XF-TGMA	61	E
DC-2-61-E-XF-TGMA	61	E
DC-2-51-I-T-YT-201	51	I
DC-0-40-F-MISC	40	F
DC-2-80	80	
DC-0-23-P-D-VAC-0-MD-17	23	P
DC-2-69	69	
DC-1-80-F-MISC-TB-1	80	F
DC-1-02-M-PP-WTP2	2	M
DC-1-04-P-V-MS-1-LCV-144	4	P
DC-1-02-P-V-CND-1-954	2	P
DC-0-18-M-PP-FPDDP1	18	M
DC-0-18-M-PP-FPDDP1	18	M
DC-1-17-P-P-LINE-680	17	P
DC-1-22-P-P-LINE-3584	22	P
DC-0-23-P-D-VAC-0-MD-17	23	P
DC-2-20-M-PP-HPU2P2	20	M
DC-1-05-P-VOA-XS-1-LCV-196	5	P
DC-2-80-F-DR-DOORB32-2	80	F
DC-1-05-P-VOA-XS-1-LCV-193	5	P
DC-2-16-I-S-LS-479	16	I
DC-1-17-E-PNL	17	E
DC-2-51-I-T-YT-201	51	I
DC-1-04-P-V-MS-1-LCV-144	4	P
DC-1-13-M-PP-SFPP2	13	M

DC-1-02-P-V-CND-1-954	2	P
DC-2-02-M-HX-MC1	2	M
DC-0-44-I-ED-ED03	44	I
DC-2-68-E-CBM-52-PL28-1-22	68	E
DC-1-80-F-DR-DOOR118	80	F
DC-2-02-P-VOA-CND-2-FCV-994	2	P
DC-1-08-I-M-TM-126	8	I
DC-1-17-P-V-SW-1-1394	17	P
DC-1-17-P-V-SW-1-1395	17	P
DC-1-17-P-V-SW-1-1407	17	P
DC-1-17-P-V-SW-1-1408	17	P
DC-2-03-M-PP-FWP1	3	M
DC-1-04-P-VOA-MS-1-PCV-66	4	P
DC-1-13-P-V-SFS-1-8754	13	P
DC-1-80-F-DR-DOOR118	80	F
DC-1-67-E-BT-BAT12	67	E
DC-2-03-I-I-ANI-272A	3	I
DC-2-13-P-V-SFS-2-8754	13	P
DC-1-02-P-V-CND-1-2610	2	P
DC-1-02-M-PP-HECIP11	2	M
DC-1-04-P-VOA-MS-1-PCV-66	4	P
DC-0-59	59	
DC-2-16-I-I-LI-191	16	I
DC-2-10-P-V-RHR-2-8742B	10	P
DC-1-80-F-DR-DOOR508	80	F
DC-1-96-I-PNL-RI	96	I
DC-2-27-M-PP-TBWP2	27	M
DC-0-19-P-VR-LWS-0-RV-5002A	19	P
DC-1-17-M-STR-STR-62	17	M
DC-2-03-P-V-FW-2-121	3	P
DC-1-07-I-E-TE-495C	7	I
DC-0-21-F-MISC	21	F
DC-0-59	59	
DC-1-18-M-MISC-CO2-126.5-5	18	M
DC-1-04-P-VOA-MS-1-LCV-146	4	P
DC-1-02-P-VOA-CND-1-PCV-213	2	P
DC-0-44-F-MISC	44	F
DC-2-23-M-BC-CP-38	23	M
DC-0-21-M-PP-PDFOTP1	21	M
DC-1-02-P-V-CND-1-FCV-998	2	P
DC-1-04-I-I-FI-1099	4	I
DC-1-07-I-E-TE-471	7	I
DC-2-05-P-VOA-XS-2-LCV-196	5	P
DC-1-08-P-V-CVCS-1-430	8	P
DC-1-08-P-V-CVCS-1-8518	8	P
DC-1-08-P-V-CVCS-1-417	8	P
DC-1-08-P-V-CVCS-1-397	8	P
DC-1-08-P-V-CVCS-1-162	8	P
DC-0-44-F-MISC-SECURITY	44	F
DC-2-68-E-BOL-BOL-53R	68	E
DC-2-09-E-MTR-SIP2	9	E
DC-1-10-P-V-RHR-1-8728A	10	P

DC-0-19-I-V-0-19P-11A	19	I
DC-0-19-I-I-FI-273	19	I
DC-1-08-P-V-CVCS-1-8290B	8	P
DC-1-04-P-V-MS-1-455	4	P
DC-1-44	44	
DC-2-12-P-V-CS-2-9	12	P
DC-2-12-I-V-2-12P-2C	12	I
DC-2-08-P-V-CVCS-2-FCV-110A	8	P
DC-2-12-P-V-CS-2-24	12	P
DC-2-12-I-V-2-12P-4B	12	I
DC-2-12-P-V-CS-2-26	12	P
DC-2-09-P-V-SI-2-8803A	9	P
DC-2-09-P-V-SI-2-8803B	9	P
DC-2-08-P-V-CVCS-2-415	8	P
DC-1-80-F-DR-DOOR508	80	F
DC-1-96-I-PNL-RI	96	I
DC-1-20-M-MISC-EHVD1	20	M
DC-1-18-M-MISC-CO2-126.5-5	18	M
DC-2-23-M-BC-CP-38	23	M
DC-0-44-F-MISC-SECURITY	44	F
DC-2-04-P-V-MS-2-25	4	P
DC-0-19-P-V-LWS-0-FCV-1646	19	P
DC-0-19-P-V-LWS-0-FCV-465	19	P
DC-2-08-I-V-2-08P-8A	8	I
DC-1-21-M-EN-DEG3	21	M
DC-0-21-M-PP-PDFOTP1	21	M
DC-2-08-P-V-CVCS-2-8477C	8	P
DC-2-11-P-V-NSS-2-9353A	11	P
DC-0-19-M-PP-DRRP2	19	M
DC-0-08-P-V-CVCS-0-FCV-2	8	P
DC-2-10-I-V-2-10F-3A	10	I
DC-2-10-P-V-RHR-2-8705A	10	P
DC-2-08-P-V-CVCS-2-273	8	P
DC-1-12-P-V-CS-1-8984B	12	P
DC-1-12-P-V-CS-1-8985B	12	P
DC-1-12-P-V-CS-1-8990	12	P
DC-1-12-P-V-CS-1-10	12	P
DC-1-12-I-V-1-12P-3B	12	I
DC-2-08-M-PP-GSFP1	8	M
DC-0-19-I-I-FI-273	19	I
DC-1-08-P-V-CVCS-1-8290B	8	P
DC-1-21-M-EN-DEG3	21	M
DC-1-12-M-PP-CSP1	12	M
DC-1-12-P-V-CS-1-8983	12	P
DC-1-09-P-V-SI-1-72	9	P
DC-1-09-P-V-SI-1-8859A	9	P
DC-0-25-P-VR-AIR-0-RV-5043	25	P
DC-0-44	44	
DC-2-02-P-FL-RT1	2	P
DC-0-19-I-V-0-19P-5G	19	I
DC-0-19-P-V-LWS-0-1013	19	P
DC-2-08-P-V-CVCS-2-8462B	8	P

DC-1-08-I-V-1-08P-8B	8	I
DC-1-08-I-V-1-08P-11B	8	I
DC-1-08-I-V-1-08P-9B	8	I
DC-1-11-P-V-NSS-1-9353B	11	P
DC-1-96-M-PNL-PM-124	96	M
DC-2-10-P-V-RHR-2-8742B	10	P
DC-1-08-P-V-CVCS-1-8384A	8	P
DC-1-10-P-V-RHR-1-988	10	P
DC-1-08-P-V-CVCS-1-60	8	P
DC-2-09-I-CI-TIC-105	9	I
DC-2-08-P-V-CVCS-2-FCV-110A	8	P
DC-0-19-P-V-LWS-0-FCV-1646	19	P
DC-1-80-F-MISC	80	F
DC-2-23-P-DO-VAC-2-M-30	23	P
DC-1-08-P-V-CVCS-1-8447A	8	P
DC-1-04-P-V-MS-1-LCV-146	4	P
DC-1-08-P-V-CVCS-1-8404A	8	P
DC-1-96-M-PNL-PM-124	96	M
DC-2-08-P-V-CVCS-2-8462B	8	P
DC-0-08-P-V-CVCS-0-755	8	P
DC-0-19-I-I-PI-1439	19	I
DC-1-08-P-V-CVCS-1-85	8	P
DC-1-20	20	
DC-0-33-I-JM-WSTSCEARS01	33	I
DC-2-04-P-V-MS-2-3033	4	P
DC-1-09-P-V-SI-1-231	9	P
DC-0-44-I-CAM-VIS1	44	I
DC-0-21-M-PP-PDFOTP1	21	M
DC-2-02-I-R-ANR-10	2	I
DC-2-28-P-FL-SF35A	28	P
DC-2-23-M-BF-2S-71	23	M
DC-0-18-M-PP-FPDDP3	18	M
DC-2-08-I-V-2-08P-16C	8	I
DC-2-08-P-V-CVCS-2-167	8	P
DC-2-08-P-V-CVCS-2-478	8	P
DC-2-08-P-V-CVCS-2-548	8	P
DC-2-10-P-V-RHR-2-HCV-670	10	P
DC-1-65-E-MISC-TRBU	65	E
DC-2-08-P-V-CVCS-2-8370D	8	P
DC-1-04-P-V-MS-1-LCV-146	4	P
DC-2-09-P-V-SI-2-8801B	9	P
DC-2-09-P-V-SI-2-8804B	9	P
DC-2-12-P-V-CS-2-9001A	12	P
DC-0-44-I-CAM-VIS1	44	I
DC-0-18-M-PP-FPDDP3	18	M
DC-1-13-I-V-1-13P-7C	13	I
DC-2-09-P-V-SI-2-8908	9	P
DC-2-23-P-D-VAC-2-M-30	23	P
DC-1-13-I-V-1-13P-5C	13	I
DC-1-13-P-P-LINE-154	13	P
DC-1-10-P-V-RHR-1-999	10	P
DC-0-83-F-MISC-BLDG104	83	F

DC-1-09-P-V-SI-1-8925	9	P
DC-0-19-P-V-LWS-0-FCV-465	19	P
DC-2-08-P-V-CVCS-2-273	8	P
DC-1-14-P-PSL-75-4V	14	P
DC-1-14-E-MTR-CCWP1	14	E
DC-0-02	2	
DC-2-28-P-V-SSS-2-290	28	P
DC-1-23-M-BF-S-27	23	M
DC-1-09-P-V-SI-1-157	9	P
DC-2-03-P-V-FW-2-526	3	P
DC-2-09-I-V-2-09P-2B	9	I
DC-2-09-I-V-2-09F-2G	9	I
DC-2-09-P-V-SI-2-121	9	P
DC-2-09-P-V-SI-2-8921A	9	P
DC-2-10-P-V-RHR-2-1000	10	P
DC-2-09-I-V-2-09F-8	9	I
DC-2-11-P-V-NSS-2-SCR-V3.1	11	P
DC-1-04-M-TRP-TRP-49	4	M
DC-2-23-M-BF-2S-37	23	M
DC-2-16-P-V-MU-2-987	16	P
DC-2-03-P-V-FW-2-502	3	P
DC-2-67-E-BTC-BTC21	67	E
DC-2-23-P-DO-VAC-2-M-17A	23	P
DC-1-17-M-PP-ASP2	17	M
DC-1-17-I-I-PI-277B	17	I
DC-1-08-P-V-CVCS-1-8447A	8	P
DC-1-65-E-MISC-TRBU	65	E
DC-1-09-E-MTR-SIP1	9	E
DC-2-20-M-TK-OR2	20	M
DC-2-23-I-M-RM-13	23	I
DC-0-83-F-MISC-BLDG104	83	F
DC-1-14-E-MTR-CCWP1	14	E
DC-2-08-P-V-CVCS-2-16	8	P
DC-0-16-M-TK-RWOR1A	16	M
DC-2-08-P-V-CVCS-2-8408A	8	P
DC-2-08-P-V-CVCS-2-TCV-149	8	P
DC-2-08-P-V-CVCS-2-8406	8	P
DC-2-08-P-V-CVCS-2-8407B	8	P
DC-2-08-P-V-CVCS-2-317	8	P
DC-2-08-P-V-CVCS-2-8403	8	P
DC-1-08-P-V-CVCS-1-TCV-149	8	P
DC-1-08-P-V-CVCS-1-8405	8	P
DC-1-08-P-V-CVCS-1-8496	8	P
DC-2-23	23	
DC-2-23-I-SV-SV-92A	23	I
DC-2-23-I-M-RM-13	23	I
DC-2-67-E-BTC-BTC21	67	E
DC-2-08-P-V-CVCS-2-15	8	P
DC-2-15-M-PP-2P-1	15	M
DC-2-08-M-PP-BATP2	8	M
DC-1-23-M-BF-CFC1-2	23	M
DC-2-03-M-PP-AFWP1	3	M

DC-2-15-P-V-SCW-2-323	15	P
DC-1-03-P-V-FW-1-FCV-1530	3	P
DC-1-22-P-FL-ADF1	22	P
DC-1-23-M-BC-CP-36	23	M
DC-2-20-P-V-LO-2-183	20	P
DC-1-04-P-V-MS-1-FCV-242	4	P
DC-1-02-P-V-CND-1-2665	2	P
DC-2-09-E-MTR-SIP2	9	E
DC-2-08-M-PP-BATP2	8	M
DC-0-25-E-MTR-PAC9	25	E
DC-2-26	26	
DC-2-23-I-SV-SV-92A	23	I
DC-1-23-M-BF-CFC1-2	23	M
DC-2-10-I-V-2-10P-8F	10	I
DC-2-23-P-D-VAC-2-M-4A	23	P
DC-1-02-P-V-CND-1-2599	2	P
DC-0-21	21	
DC-1-80-F-DR-DOOR298A	80	F
DC-1-02-P-V-CND-1-2611	2	P
DC-2-03-P-V-FW-2-PCV-73	3	P
DC-0-17-P-V-SW-0-1222	17	P
DC-1-04-P-V-MS-1-479	4	P
DC-2-17-P-V-SW-2-1080	17	P
DC-2-17-P-P-ICD1	17	P
DC-1-80-F-DR-DOORA1	80	F
DC-2-80-F-DR-DOORA5	80	F
DC-1-09-M-HX-SIPSWC1B	9	M
DC-1-02-P-V-CND-1-FCV-994	2	P
DC-1-17-P-P-ICD1	17	P
DC-2-80-F-DR-DOOR384-2	80	F
DC-2-17-P-P-LINE-711	17	P
DC-2-17-P-V-SW-2-231	17	P
DC-2-62-E-XF-TVA21	62	E
DC-0-21	21	
DC-1-16-I-SV-SV-586	16	I
DC-0-60	60	
DC-1-80-F-DR-DOOR298A	80	F
DC-2-43-I-JM-PC2D-INSQL	43	I
DC-0-62-E-XF-TVMWH	62	E
DC-0-17-P-V-SW-0-1222	17	P
DC-0-18	18	
DC-0-68-E-PLS-LS49	68	E
DC-1-08-P-V-CVCS-1-8514	8	P
DC-1-14-P-VR-CCW-1-RV-52	14	P
DC-2-36-I-MB-E21-MB-R03-07	36	I
DC-1-80-F-DR-DOORA1	80	F
DC-2-80-F-DR-DOORA5	80	F
DC-2-43-I-JM-PC2D-INSQL	43	I
DC-0-62-E-XF-TVWW	62	E
DC-1-08-E-MTR-CVCS-1-8105	8	E
DC-0-44-F-DR-DGATE-2	44	F
DC-2-02-M-PP-CBP1	2	M

DC-1-02-M-PP	2	M
DC-0-68	68	
DC-2-67-E-BT-BAT21	67	E
DC-2-21-M-EN-DEG2	21	M
DC-2-17-I-S-PS-186B	17	I
DC-0-25-I-SV-SV-2801	25	I
DC-1-21-M-EN-DEG2	21	M
DC-1-21-M-EN-DEG2	21	M
DC-0-27-M-PP-WP2	27	M
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-60	60	
DC-2-36-I-IO-E21-IO-R03-09	36	I
DC-1-21-M-MISC-ES1	21	M
DC-2-18-P-V-FP-2-394	18	P
DC-1-21-M-MISC-ES3	21	M
DC-2-37-I-I-N31-NI-101	37	I
DC-1-08-E-MTR-CVCS-1-8105	8	E
DC-2-17-I-S-PS-186B	17	I
DC-0-25-I-SV-SV-2801	25	I
DC-2-21-M-EN-DEG2	21	M
DC-1-21-M-EN-DEG2	21	M
DC-0-83	83	
DC-2-37-I-I-N31-NI-101	37	I
DC-1-02-P-V-CND-1-898	2	P
DC-0-68	68	
DC-1-21-M-MISC-ES1	21	M
DC-1-21-M-MISC-ES3	21	M
DC-1-02-M-PP-CBP1	2	M
DC-1-03-P-V-FW-1-526	3	P
DC-2-05-P-V-XS-2-131	5	P
DC-2-20-P-V-EH-2-536	20	P
DC-1-20-M-MISC-EHVD1	20	M
DC-1-18-P-V-FP-1-649	18	P
DC-1-15-P-VOA-SCW-1-TCV-2	15	P
DC-0-18-E-S-FP3-DISC	18	E
DC-2-18-P-V-FP-2-462	18	P
DC-2-67-E-BT-BAT21	67	E
DC-0-44-F-DR-DGATE-27	44	F
DC-0-44-F-DR-DGATE-30	44	F
DC-0-79-F-MISC	79	F
DC-1-36-I-Q-E21-Q-R02-LCP-PRI	36	I
DC-2-17-E-R-TR2-25	17	E
DC-2-21-M-BC-TAC3	21	M
DC-0-99	99	
DC-1-16-P-V-MU-1-1297	16	P
DC-2-06-P-V-AXS-2-8	6	P
DC-1-21-M-EN-DEG1	21	M
DC-0-63-E-XF-THUSP	63	E
DC-2-06-P-V-AXS-2-FCV-653	6	P
DC-2-06-P-V-AXS-2-9	6	P
DC-1-21-M-EN-DEG3	21	M

DC-2-21-M-EN-DEG2	21	M
DC-2-61-M-BF-BLOW1	61	M
DC-0-44-F-DR-DGATE-31	44	F
DC-0-18-P-V-FP-0-1069	18	P
DC-0-18-P-P-LINE-5711	18	P
DC-2-04-I-I-ANI-477A	4	I
DC-2-15-P-V-SCW-2-TCV-327	15	P
DC-2-21-M-BC-AC3A	21	M
DC-1-02-P-V-CND-1-FCV-1022	2	P
DC-0-44-F-DR-DGATE-30	44	F
DC-1-04-P-P-LINE-2416	4	P
DC-2-21-M-BC-TAC3	21	M
DC-2-44	44	
DC-1-15-P-V-SCW-1-TCV-2	15	P
DC-1-80	80	
DC-0-80-F	80	F
DC-1-09-P-V-SI-1-8879C	9	P
DC-1-09-P-V-SI-1-8878D	9	P
DC-1-09-P-V-SI-1-8877C	9	P
DC-1-09-P-V-SI-1-8808C	9	P
DC-1-09-P-V-SI-1-8955C	9	P
DC-1-09-P-V-SI-1-8958C	9	P
DC-2-16-P-V-MU-2-1385	16	P
DC-1-14-E-MTR-CCWP1	14	E
DC-0-21-I-I-ANI-501	21	I
DC-2-08-P-V-CVCS-2-8514	8	P
DC-1-08-P-V-CVCS-1-8518	8	P
DC-2-08-P-V-CVCS-2-8518	8	P
DC-0-18-P-V-FP-0-FU-6	18	P
DC-1-16-P-V-MU-1-1297	16	P
DC-1-21-M-EN-DEG1	21	M
DC-1-21-M-EN-DEG3	21	M
DC-2-21-M-EN-DEG2	21	M
DC-0-18-P-V-FP-0-1057	18	P
DC-0-18-P-V-FP-0-FU-5	18	P
DC-0-80-F-MISC	80	F
DC-0-40-F-MISC-MET2	40	F
DC-1-80	80	
DC-0-18-P-V-FP-0-FU-6	18	P
DC-1-04-P-V-MS-1-492	4	P
DC-1-67-E-BT-BAT11	67	E
DC-2-15-P-V-SCW-2-116	15	P
DC-1-67-E-BT-BAT11	67	E
DC-1-20-P-V-LO-1-10	20	P
DC-2-17-P-V-SW-2-211	17	P
DC-2-17-P-V-SW-2-950	17	P
DC-2-02	2	
DC-0-25-M-DR-PAD1	25	M
DC-1-20-P-V-LO-1-11	20	P
DC-1-20-P-V-LO-1-12	20	P
DC-2-02-P-V-CND-2-FCV-1046	2	P
DC-0-85-F	85	F

DC-2-04-I-V-2-04L-67	4	I
DC-2-05-P-V-XS-2-132	5	P
DC-2-61-E-XF-TGMC	61	E
DC-1-18-I-SV-SV-2073	18	I
DC-2-15-P-V-SCW-2-174	15	P
DC-2-15-P-V-SCW-2-176	15	P
DC-0-18-I-JM-PFACR	18	I
DC-2-02-P-V-CND-2-1185	2	P
DC-0-62-E-XF-TVASP	62	E
DC-1-04-P-P-LINE-6080	4	P
DC-1-17-M-PP-ASP2	17	M
DC-0-44-I-ED-ED06	44	I
DC-0-19-P-VR-LWS-0-RV-5002B	19	P
DC-2-23-P-DO-VAC-2-M-8B	23	P
DC-2-21-P-V-DEG-2-88	21	P
DC-2-05-P-V-XS-2-91	5	P
DC-1-28-P-V-SSS-1-PCV-876	28	P
DC-1-23	23	
DC-2-02	2	
DC-1-18-I-SV-SV-2073	18	I
DC-0-18-I-JM-PFACR	18	I
DC-1-17-M-PP-SWP1	17	M
DC-1-17-M-PP-SWP1	17	M
DC-2-23	23	
DC-0-68	68	
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-0-17-M-TK-HCT1B	17	M
DC-0-83-F-DR	83	F
DC-0-44-F-MISC-SECURITY	44	F
DC-0-42-M-CH-0-I-17.5-01	42	M
DC-2-02-P-V-CND-2-882	2	P
DC-2-06-P-V-AXS-2-183	6	P
DC-0-17-P-P-LINE-5426	17	P
DC-1-23-I-SV-SV-89A	23	I
DC-0-18-M-PP-JP2	18	M
DC-0-18-M-PP-JP2	18	M
DC-0-18-M-PP-FP3	18	M
DC-0-02-P-FL-DF1	2	P
DC-0-17-M-PP-SRP1	17	M
DC-2-43-I-JM-PC2D-INSQL	43	I
DC-2-43-I-JM-PK002-MUX-07A	43	I
DC-2-43-I-JM-PC2D-INSQL	43	I
DC-0-18-M-PP-FP3	18	M
DC-2-43-I-JM-PK002-MUX-07A	43	I
DC-2-21-I-S-PS-318	21	I
DC-0-25-M-BC-PAC7	25	M
DC-1-03-I-V-1-03F-7E	3	I
DC-1-04-P-V-MS-1-523	4	P
DC-0-25-M-BC-PAC7	25	M
DC-1-05-P-V-XS-1-38	5	P
DC-2-72-E-MISC-ECPOC(TOP)	72	E
DC-1-02-M-PP-CBP1	2	M

DC-0-63-E-XF-THUSP	63	E
DC-1-05-P-V-XS-1-257	5	P
DC-1-20-P-V-LO-1-140	20	P
DC-2-21-M-PP-PCP2	21	M
DC-0-18-M-PP-JP2	18	M
DC-0-25-P-V-AIR-S-0-FCV-1551	25	P
DC-0-63-E-XF-THUSP	63	E
DC-1-25-P-REG-AIR-I-1-PCV-546	25	P
DC-2-48-E-MTR-IDMA	48	E
DC-1-80-F-DR-DOORBU104	80	F
DC-1-20-M-PP-HPU2P2	20	M
DC-2-20-M-PP-HPU2P2	20	M
DC-1-02-P-VR-CND-1-RV-371	2	P
DC-1-02-M-DM-CD1	2	M
DC-2-15-M-HX-SCWHE2	15	M
DC-2-21-M-PP-PCP2	21	M
DC-0-18-M-PP-JP2	18	M
DC-0-25-P-V-AIR-S-0-FCV-1556	25	P
DC-2-21-M-HX-JWR1A	21	M
DC-2-20-I-I-LI-9	20	I
DC-0-80	80	
DC-0-19-P-VR-LWS-0-RV-5002A	19	P
DC-0-80	80	
DC-1-04-I-V-1-04P-98B	4	I
DC-1-43-I-MISC-PPC1-1	43	I
DC-1-21-M-BC-AC2B	21	M
DC-2-04-P-V-MS-2-812	4	P
DC-0-17-P-V-SW-0-1243	17	P
DC-1-21-I-V-1-21P-73	21	I
DC-1-04-I-V-1-04P-98B	4	I
DC-0-83	83	
DC-1-43-I-MISC-PPC1-1	43	I
DC-1-20-P-V-LO-1-142	20	P
DC-1-21-P-V-DEG-1-105	21	P
DC-2-17-P-V-SW-2-211	17	P
DC-0-18-M-PP-JP2	18	M
DC-2-16-M-PP-PWMUP1	16	M
DC-1-08-P-V-CVCS-1-8514	8	P
DC-1-41-E-MTR-CRDM1	41	E
DC-1-05-P-V-XS-1-198	5	P
DC-2-04-P-V-MS-2-4015	4	P
DC-1-20-M-BF-GVE	20	M
DC-2-15-M-HX-SCWHE1	15	M
DC-1-02-P-V-CND-1-2585	2	P
DC-1-02-P-V-CND-1-2586	2	P
DC-1-41-E-MTR-CRDM2	41	E
DC-1-23-P-D-VAC-1-MOD-2	23	P
DC-2-04-P-V-MS-2-4015	4	P
DC-1-15	15	
DC-2-17-M-EJ-SW-2-EJ39	17	M
DC-2-20-M-MISC-EHVD1	20	M
DC-0-00	0	

DC-1-45-I-PNL-PM-62A	45	I
DC-1-02-P-V-CND-1-1101	2	P
DC-2-15-M-HX-SCWHE1	15	M
DC-1-15	15	
DC-0-25	25	
DC-2-80-F-MISC-TB-1	80	F
DC-1-02-M-PP-CBP3	2	M
DC-2-09-E-MTR-SIP2	9	E
DC-1-02-I-MISC-HCC1-2	2	I
DC-1-45-M-VS-CONTMT1	45	M
DC-2-08-M-MISC-G2	8	M
DC-1-04-P-V-MS-1-497	4	P
DC-2-08-P-V-CVCS-2-FCV-110B	8	P
DC-2-20-M-MISC-EHVD1	20	M
DC-0-17-M-PP-NAOCL01	17	M
DC-1-23	23	
DC-2-23	23	
DC-0-80-F	80	F
DC-0-80-F-MISC-0	80	F
DC-1-22-M-PP-SCP1	22	M
DC-1-02-M-TK-HT1	2	M
DC-1-23-E-MTR-S-32	23	E
DC-1-16-P-P-LINE-2741	16	P
DC-1-80-F-MISC-C1	80	F
DC-0-08-M-TK-ZAIT	8	M
DC-1-23-E-MTR-E-2	23	E
DC-2-37-I-MISC-N32	37	I
DC-0-18-M-PP-FP3	18	M
DC-0-44-F-MISC-FENCE-31	44	F
DC-1-25-P-V-AIR-I-1-1519	25	P
DC-1-04-P-VR-MS-1-RV-12	4	P
DC-1-04-P-VR-MS-1-RV-13	4	P
DC-1-04-P-VR-MS-1-RV-11	4	P
DC-0-80-F-MISC-0	80	F
DC-1-42-E-MTR-1-C-140-01MH	42	E
DC-1-23-I-SV-SV-29A	23	I
DC-0-80-F-MISC-0	80	F
DC-1-16-P-P-LINE-2741	16	P
DC-1-80-F-MISC-C1	80	F
DC-1-04-P-VR-MS-1-RV-11	4	P
DC-1-20-E-MISC-EHVD1	20	E
DC-1-23-I-SV-SV-30A	23	I
DC-1-04-P-VR-MS-1-RV-58	4	P
DC-1-04-P-VR-MS-1-RV-59	4	P
DC-1-04-P-VR-MS-1-RV-12	4	P
DC-1-04-P-VR-MS-1-RV-13	4	P
DC-1-04-P-VR-MS-1-RV-58	4	P
DC-2-61-E-XF-GEN-METER&RELY-PT	61	E
DC-2-02-P-V-CND-2-239	2	P
DC-0-44-I-CR-WTS1L	44	I
DC-0-27-M-EJ-OWS-0-EJ2	27	M
DC-0-18-M-PP-FP3	18	M

DC-1-04-P-VR-MS-1-RV-59	4	P
DC-1-02-P-V-CND-1-2269	2	P
DC-2-43	43	
DC-2-21-P-VR-DEG-2-RV-382	21	P
DC-2-02-P-VOA-CND-2-FCV-994	2	P
DC-2-25-P-V-AIR-I-2-3299	25	P
DC-1-21-I-I-PI-610	21	I
DC-1-04-I-S-POS-80	4	I
DC-1-04-I-S-POS-81	4	I
DC-1-04-P-V-MS-1-9	4	P
DC-2-08-P-V-CVCS-2-8385B	8	P
DC-2-08-P-V-CVCS-2-8385B	8	P
DC-1-18-P-V-FP-1-FP-15	18	P
DC-1-04-P-V-MS-1-9	4	P
DC-1-25-I-SV-SV-2067	25	I
DC-2-28	28	
DC-2-22-M-PP-SCP1	22	M
DC-1-04-P-P-LINE-2416	4	P
DC-2-68	68	
DC-1-18-P-V-FP-1-FP-14	18	P
DC-2-61-M-BF-BLOW1	61	M
DC-2-02-I-R-ANR-10	2	I
DC-1-80-F-DR-DOOR559	80	F
DC-0-44-I-ED-ED04	44	I
DC-2-16-M-PP-PWMUP1	16	M
DC-0-63-E-XF-THUSP	63	E
DC-0-69-E-S-211-1	69	E
DC-2-04-P-VOA-MS-2-FCV-373	4	P
DC-2-70-E-XF-CVTC	70	E
DC-0-19-M-TK-LHST1	19	M
DC-2-05-P-V-XS-2-131	5	P
DC-1-18-P-V-FP-1-FP-15	18	P
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* 01/02/2010 23:24:07 Jeremy T. Winn (JTWE) Phone 805/545-4603 * ON THIS SHIFT AT 2153 ANNUNCIATOR
* 01/04/2010 10:46:47 Mark A. Machala (MAMC) * While walking down notification for OPs concerns with TCV-15
* 01/03/2010 11:58:55 Steven R. Beerfeldt (SRBQ) * There is a 60 dpm packing leak on FP-2-782. * 01/04/2010 1
* 01/04/2010 12:37:33 Richard S. Viar (RSV1) Phone 805/545-3059 * Reference 60003976, POLAR CRANE GUID
* 01/05/2010 03:30:14 Greg L. Gurney (GLG6) * Noticed I/B Mtr brg oiler on CCW Pp 1-1 has a low level of about
* 01/02/2010 17:03:13 Jonathan C. Rodriguez (JCRP) * THE OVERSPEED TEST DEVICE ON MAIN FEED PUMI
* 01/02/2010 12:13:29 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * MS-1-95, Isolation Valve for Main Ste
* 01/05/2010 16:20:13 Ben Kirschbaum (BXK2) Phone 805/545-3414 * During the performance of STP I-4-PCV22
* 01/05/2010 16:26:15 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * This notification is created to documen
* 01/04/2010 22:17:08 Richard L. Zagrzebski (RLZ2) Phone 805/545-4098 * During performance of 64016117 (U2
* 01/05/2010 05:58:12 Thomas A. Grzincic (TAGA) Phone 805/545-3794 * While performing maintenance on CP1
* 01/05/2010 13:51:37 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Note: This notification documents boric
* 01/05/2010 13:58:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/04/2010 12:37:33 Richard S. Viar (RSV
* 01/05/2010 23:51:05 Greg L. Gurney (GLG6) * Noticed large steam leak at FW-1-533. Removed lagging to deter
* 01/05/2010 21:35:17 Greg L. Gurney (GLG6) * While performing STP P-FPP-B02 (Fire Pp 0-2 Routine STP) noti
* 01/06/2010 00:46:46 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * XS-2-LCV-196 has a 300dpm leak ar
* 01/06/2010 00:51:40 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * XS-2-LCV-194 has a 60dpm leak arr
* 01/06/2010 07:56:13 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * While replacing the sodium hypochlorit
* 01/05/2010 13:51:17 Robert B. Miller (RBM1) Phone 805/545-4151 * While disasembling a leaking flange on the
* 01/06/2010 11:29:46 Matthew E. Stephens (MESA) Phone 691-4370 0 * The purpose of this notification is to req
* 01/11/2010 12:30:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
* 01/06/2010 11:56:46 Evan B. Larson (EBL5) * During Civil Maintenance Rule (CMR) walkdown of the U1 Diesel
* 01/06/2010 15:07:53 David A. Brown (D2B4) Phone 805/545-3243 * Door 608-2 will not latch, it appears as if the
* 01/06/2010 14:56:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/05/2010 16:26:15 Chad C. Sorensen (
* 01/07/2010 04:03:03 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * During hang of clearance 1C16-D-02-0
* 01/07/2010 04:19:36 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * During hang of clearance 1C16-D-02-0
* 01/07/2010 08:35:17 Gregory A. Smith (GAS1) Phone 805/545-4880 * During the PM of S-26 it was noted that th
* 01/07/2010 10:24:08 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * 1. The purpose of this notification is to have
* 01/07/2010 10:53:24 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification is to document delami
* 01/07/2010 11:35:49 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification is to document degrac
* 01/06/2010 14:45:23 Rick G. Simmons (RGSL) Phone 805/545-6590 * During the performance of 64014642 it wa
* 01/09/2010 04:29:54 Steve A. Silva (SAS3) Phone 805/545-3243 * When I swapped from ETA Inj pp 1-4 to ETA
* 01/09/2010 11:32:41 Jeremy T. Winn (JTWE) Phone 805/545-4603 * THE DDR-10 ON UNIT-2 FOR THE MAIN
* 01/07/2010 10:16:01 James C. Nelson (JCN3) * Per 50290696, U1 autostop oil pressure indicator PI-230 is start
* 01/07/2010 15:39:11 Damon F. Cooper (DFC6) Phone 805/545-4434 * While performing calibration for TE-68 on
* 01/07/2010 14:03:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/06/2010 14:45:23 Rick G. Simmons (R
* 01/11/2010 01:37:39 Martin C. Ayres (MCAC) * Oil is leaking from SCW booster pump 0-2. The oil is leaking fron
* 01/11/2010 13:20:18 Jerry R. Collins (JRC1) Phone 805/545-3731 * Unit 1 CCW Head Tank was identified as ha
* 01/11/2010 13:06:20 Damon F. Cooper (DFC6) Phone 805/545-4434 * Based upon PM feedback on routine orde
* 01/11/2010 14:55:29 Steven R. Beerfeldt (SRBQ) * While returning Seal Injection Filter 1-2 to standby IAW OP B
* 01/10/2010 00:55:39 Mark D. Allard (MDA4) Phone 805/545-3735 * The seal cooling strainer (SW-1-451) that su
* 01/12/2010 12:54:07 William J. Rothstein (WJR8) Phone 805/545-3243 * Currently TCV-2 (heat exchanger bypa
* 01/12/2010 14:38:37 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification is to document degrac
* 01/12/2010 00:50:48 Daniel S. Perry (DSPF) Phone 805/545-3243 * Main Lube oil resevoir bypass filter indicator
* 01/13/2010 10:32:34 James E. Hill (JEH2) * During Aux Bldg entry to evaluate a different issue, CVCS-1-80 was
* 01/13/2010 14:23:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/11/2010 14:55:29 Steven R. Beerfeldt
* 01/13/2010 15:02:03 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * While isolating MFP 1-1 discharge pre
* 01/13/2010 15:49:51 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * During hang of clearance 1C16 D-03-
* 01/14/2010 05:16:01 Danny J. Labranche (D1LH) * The Unit 2 Polisher office has a leak in the ceiling along the v
* 01/14/2010 05:49:55 David A. Brown (D2B4) Phone 805/545-3243 * At 05:39, received PK11-22 and found RM-
* 01/14/2010 06:11:06 Richard O. Hicks (ROH1) Phone 545-6010 * Chemistry request trap on vessel 2 be change

* 01/14/2010 10:39:04 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Boric acid leakage at FI-2049 while ve
* 01/15/2010 02:09:12 Mark D. Allard (MDA4) Phone 805/545-3735 * During the performance of Operations round
* 01/13/2010 10:04:20 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * MS-1-7 main isolation for 35% dump F
* 01/13/2010 10:32:26 Erban L. Green (ELG1) Phone 805/545-6524 * Drips were noted on the 104' elevation east
* 01/13/2010 09:43:39 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * The sensing line to PI-550, Main Feed
* 01/15/2010 15:06:55 Steve A. Silva (SAS3) Phone 805/545-3243 * While offloading Sodium Hypochlorite at the I
* 01/14/2010 23:29:04 Greg L. Gurney (GLG6) * Diesel Fuel Oil Transfer System - Pipe Leak Detection System AN
* 01/15/2010 12:50:18 John M. Neel (JMN6) Phone 805/545-3243 * SCW Filter 2-1 DP is greater than 8#. Please
* 01/17/2010 18:37:28 David J. Anthony (DJAG) Phone 805/545-3243 * The Polisher Buttress roof leaked today or
* 01/17/2010 22:07:19 Mark D. Allard (MDA4) Phone 805/545-3735 * The Turbine Bldg sump, Oil Simmer Retentic
* 01/17/2010 22:24:46 Mark D. Allard (MDA4) Phone 805/545-3735 * SCW pp 2-1 has oil leaks on outboard and ir
* 01/15/2010 16:17:00 Darren Karner (DAKI) * While attemptiong to mitigate a steam leak on MFW PP 1-1, the val
* 01/16/2010 02:25:57 Greg L. Gurney (GLG6) * Noticed air leaking from bleed/leak detection "telltale" hole on CN
* 01/17/2010 00:30:21 Greg L. Gurney (GLG6) * Noticed small amount (1 drop) of hydrazine leaking from CND-1-2
* 01/17/2010 22:04:45 Greg L. Gurney (GLG6) * Diesel Fuel Oil Transfer System - Pipe Leak Detection System AN
* 01/18/2010 10:52:40 Dan Mcbride (D6MQ) * Observed little to no seal leakage on SWP 1-2. Once running for ap
* 01/19/2010 06:31:12 Jonathan C. Rodriguez (JCRP) * Put 3 screen wash pumps in service, went to open the scr
* 01/19/2010 09:58:52 John W. Polewczak (JWP1) * U-2 North Main Condenser Absolute pressure indication degr
* 01/18/2010 16:28:44 John M. Neel (JMN6) Phone 805/545-3243 * XS-1-198 has a 5 dpm packing leak. * Locatec
* 01/18/2010 16:33:26 John M. Neel (JMN6) Phone 805/545-3243 * 1-04L-6A has a minor packing leak of steam a
* 01/18/2010 16:38:44 John M. Neel (JMN6) Phone 805/545-3243 * MS-1-162 has a 4 dpm packing leak * Locatec
* 01/18/2010 16:46:51 John M. Neel (JMN6) Phone 805/545-3243 * 1-05L-50A has a minor packing leak * Locatec
* 01/18/2010 16:50:24 John M. Neel (JMN6) Phone 805/545-3243 * 1-05L-13A has a 2dpm packing leak * Locatec
* 01/18/2010 16:57:26 John M. Neel (JMN6) Phone 805/545-3243 * 1-05L-11B has a minor packing leak * located
* 01/18/2010 17:00:06 John M. Neel (JMN6) Phone 805/545-3243 * XS-1-173 has a minor packing leak * SE of Ht
* 01/18/2010 17:50:40 John M. Neel (JMN6) Phone 805/545-3243 * LS-218/288 has a flange steam leak. * This is
* 01/19/2010 07:28:06 Mark J. Fletcher (MJF1) * During the rain this week we noticed a leak in the right hand corn
* 01/19/2010 08:21:24 Gary R. Deardorff (GRD1) * valve leaked by during clearance hang for 60022749, possible
* 01/19/2010 13:46:45 Mark A. Machala (MAMC) * While walking down impacts of hose installation at the feedpu
* 01/19/2010 13:50:36 Derek W. Gray (DWG9) Phone 805/545-3243 * Valve is leaking Chlorine and has buildup o
* 01/19/2010 13:58:10 Derek W. Gray (DWG9) Phone 805/545-3243 * There is chemical chlorine buildup on this v
* 01/19/2010 15:11:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/14/2010 05:49:55 David A. Brown (D2E
* 01/19/2010 15:12:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/14/2010 10:39:04 Chad C. Sorensen (C
* 01/19/2010 16:57:36 Amanda R. Maple (ARMB) Phone 805/545-4743 X * During a system walkdown on 1-19-10
* 01/20/2010 05:04:07 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * There is a steam leak downstream of
* 01/20/2010 10:32:25 Larry W. Price (LWP1) Phone 805/545-3642 * A pipe plug in the engine block is seeping lub
* 01/20/2010 11:45:12 Dennis V. Anderson (DVA1) * U-1 115' Elev. PM-206, Blowdwn Clean-up Panel, has water
* 01/20/2010 13:05:17 Glenn W. Warner (GWW6) Phone 805/545-4704 * Water is spraying out of a conduit. * * Th
* 01/20/2010 20:33:05 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * During Operator rounds air inleakage
* 01/21/2010 13:30:59 Rick G. Simmons (RGSL) Phone 805/545-6590 * During walk down of area 10 electrical iss
* 01/18/2010 02:05:44 Greg L. Gurney (GLG6) * Noticed small oil leak from ETA Pp 1-9 motor shaft coupling hous
* 01/21/2010 01:29:17 James D. Winterberg (JDWV) Phone 805/545-3330 * security door 530-1 is not closing on i
* 01/21/2010 03:22:59 Darren Newberger (DMND) * Following the start of #2 Heater Drain Pump, it was noted that
* 01/21/2010 03:57:37 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Stem packing leak. * . * Note - system au
* 01/21/2010 11:13:00 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * While inspecting for storm damage, we
* 01/21/2010 13:29:27 Mark A. Machala (MAMC) * While working the PI-550 line failure the isolation on the clearar
* 01/21/2010 14:25:08 Beverly J. Jones (BJA1) Phone 805/545-4044 * 01/20/2010 20:33:05 Catherine D. Johnson
* 01/21/2010 15:44:28 Tom L. Alcott (TLA2) Phone 805/545-4334 * * While performing a Sect XI pressure test usir
* 01/21/2010 02:21:56 Dennis D. Fisher (DDF4) * found ms-1-148 leaking stm from cap near msr 1-2c. had to use
* 01/21/2010 07:28:47 Rick G. Simmons (RGSL) Phone 805/545-6590 * During the recent storms the shroud of a
* 01/21/2010 08:00:58 Rick G. Simmons (RGSL) Phone 805/545-6590 * During the recent storm two breakers on
* 01/21/2010 09:52:28 George D. D'Entremont (GXD1) Phone 805/545-3674 * While performing routine vibration s

* 01/21/2010 10:08:17 Ed A. David (EAD1) Phone 805/545-3450 * . * Window seal may be failing - potentially resu
* 01/21/2010 17:30:26 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: * * A large redwood tree/log has v
* 01/21/2010 15:46:40 Nicole A. Lepage (NAL4) * Responded to a call on the site emergency alarms activated at a
* 01/21/2010 15:45:17 Steve A. Silva (SAS3) Phone 805/545-3243 * During the recent storm, water accumulated i
* 01/21/2010 16:00:22 Carl Alessandro (CXA2) Phone 805/545-6915 * During the past week we have experienced
* 01/25/2010 11:43:24 Darren Karner (DAKI) * While performing rounds the operator observed filter dp of 8 psid wl
* 01/25/2010 11:07:43 Tiffany Bierly (TNBP) * . * Operation of CP 1-2 and CBP 1-2 increases condensate system
* 01/25/2010 13:56:57 James E. Hill (JEH2) * CVCS-2-8385B is located inside the 2-2 seal injection filter housing i
* 01/24/2010 13:25:57 Greg L. Gurney (GLG6) * Noticed FI-1915 (ETA Injection flow downstream of Vessel 7) doe
* 01/24/2010 06:17:15 Danny J. Labranche (D1LH) * Diesel Fuel Oil Transfer System - Pipe Leak Detection Syste
* 01/24/2010 13:32:08 Greg L. Gurney (GLG6) * Noticed FI-1909 (ETA Injection flow downstream of Vessel 1) doe
* 01/25/2010 15:42:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/21/2010 13:30:59 Rick G. Simmons (R
* 01/26/2010 13:51:57 Steve A. Silva (SAS3) Phone 805/545-3243 * When Hydrazine pp's 1-10 and 1-11 were tag
* 01/26/2010 13:57:01 Steve A. Silva (SAS3) Phone 805/545-3243 * While Hydrazine Pp's 1-10 and 1-11 were tag
* 01/26/2010 15:24:31 Bryan W. Sparks (BWS6) Phone 805/545-3243 * SCW Booster pp 0-2 oiler is empty. Refer
* 01/26/2010 17:45:53 Darren S. Ashford (DSA1) Phone 805/545-3917 * * During the performance of the Monthly
* 01/26/2010 19:00:38 Darren S. Ashford (DSA1) Phone 805/545-3917 * * During the performance of the Monthly
* 01/26/2010 20:27:22 Darren S. Ashford (DSA1) Phone 805/545-3917 * * While passing through door 199B-2 the
* 01/27/2010 09:29:59 Julio Barbosa (JZBS) * During a walkdown of the Auxiliary Transformer 1-2 (THA12) on 1/2
* 01/26/2010 15:41:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/24/2010 21:43:02 Joe Lorenz (JXL7) P
* 01/27/2010 11:12:46 Darren Karner (DAKI) * During rounds filter DP observed to be 28 psid; previous shift report
* 01/27/2010 11:03:25 A Steve S. Mortorff (ASM1) * While being worked to repair a minor leakby (per 60006527),
* 01/27/2010 16:01:27 David J. Anthony (DJAG) Phone 805/545-3243 * The Unit Two Buttress Floor was recently
* 01/24/2010 13:37:26 Greg L. Gurney (GLG6) * Noticed FI-1910 (ETA Injection flow downstream of Vessel 2) doe
* 01/27/2010 09:41:59 Keith L. Hinrichsen (KLHO) Phone 924-1626 3811 * The AC unit on the 101/104 has failed
* 01/27/2010 09:53:03 Amanda R. Maple (ARMB) Phone 805/545-4743 X * The door (#297) between the U1 AFW
* 01/27/2010 14:30:10 Jim E. White (JEWA) Phone 805/545-4915 * the clearance boundary was not adeqate to su
* 01/28/2010 04:40:31 Jack V. French (VMF1) Phone 805/545-3578 * Fire door 309, located between Unit 1 4Kv v
* 01/28/2010 15:15:22 Damon K. Nishimura (DKN3) * There is a steam leak on an instrument fitting next to the up
* 01/27/2010 14:47:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/25/2010 13:56:57 James E. Hill (JEH2)
* 01/27/2010 15:55:12 Randy I. Wright (RXW4) Phone 805/545-6025 * The purpose of this notification is to docum
* 01/28/2010 07:42:03 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: The storm water drainage swale a
* 01/28/2010 07:54:21 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: Recent rain storm activity has ca
* 01/29/2010 09:06:10 Joseph D. Higgins (JDH4) Phone 805/545-4103 * Work Planning to set up a clearance and
* 01/28/2010 13:20:56 Steve A. Silva (SAS3) Phone 805/545-3243 * The coating on U-2 LIC-932 (Spray Add Tank
* 01/28/2010 14:56:18 John L. Rhodes (JLR3) * During performance of STP P-RHR-21 (64036795), RHR-2-8742E
* 01/28/2010 18:09:33 David A. Brown (D2B4) Phone 805/545-3243 * During this shift received Fire Pump 0-5 run
* 01/29/2010 09:10:02 Matthew D. Weeks (MDW1) * While performing leak check on the DEG1-3 Turbocharger A
* 01/29/2010 16:01:00 Dennis D. Fisher (DDF4) * in the U-2 12kv cable spreading rm the sump pump is not pumpi
* 01/29/2010 16:22:51 Dennis D. Fisher (DDF4) * the pipe coming off of 2-fh-10 has what appears to be a through
* 01/30/2010 09:32:45 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * Ref DN 50292445 * . * Leak repairs fo
* 01/30/2010 00:41:48 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * The oil level in the reservoir for CCP
* 01/29/2010 01:47:34 Steven R. Beerfeldt (SRBQ) * The CCW Head Tank Backup Nitrogen bottle pressure on PI
* 02/01/2010 14:56:48 Walter L. Redding (WLR5) Phone 691-3243 * At 1430 today we received PK 12-01 input 11
* 02/01/2010 15:30:26 Grant R. Annoni (GRA3) * During monthly inspections STP M-69B ATT.6.1 , Found U1"A" t
* 02/01/2010 15:48:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/01/2010 01:40:43 Patrick C. Egan (PCI
* 01/31/2010 23:34:34 Steven R. Beerfeldt (SRBQ) * While trying to clear SFP Resin Trap Filter flow through the d
* 02/01/2010 04:17:34 John T. Hackleman (JXH1) * At 0341 hours on 2-1-10 the Unit-2 RM-15R spiked high at 14
* 02/02/2010 12:05:19 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : Investigate resolution on P.
* 02/02/2010 13:39:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/27/2010 14:30:10 Jim E. White (JEWA
* 02/02/2010 14:44:50 Greg L. Gurney (GLG6) * Srainer 118 housing for Unit 2 ICW make up water to the head ta
* 02/01/2010 15:55:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * 01/28/2010 14:56:18 John L. Rhodes (JLF

* 02/01/2010 16:41:58 Kenneth G. Kargol (KGK1) * Purpose of this notification is to document Unit 1 fuel assembly
* 02/02/2010 14:47:49 Nathanael J. Jones (NJJ2) * Warehouse hose reel FW-W-16 is cracked and spanner wrenc
* 02/02/2010 14:20:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/01/2010 16:41:58 Kenneth G. Kargol (K
* 02/03/2010 00:18:29 Darren Karner (DAKI) * While performing rounds operator observed steam and water leakin
* 02/03/2010 00:27:47 Darren Karner (DAKI) * While investigation leak at MS-2-99 operator observed steam and w
* 02/03/2010 07:15:42 Jim L. Younce (JLY4) Phone 805/545-4388 * during a walk down with a TRANE REP. I foun
* 02/03/2010 06:21:13 Terence Nash (TMNA) * During the Fire Pump 0-2 STP (STP P-FPP-BO2), it was discovere
* 02/03/2010 10:48:02 Larry W. Price (LWP1) Phone 805/545-3642 * DEG 2-2 has oil drip residue on the south sic
* 02/04/2010 09:35:34 Pete T. Emmel (PTE1) Phone 805/545-4314 * Degradation of louvers on the outside of the
* 02/04/2010 09:33:09 Walter L. Redding (WLR5) Phone 691-3243 * RE-3 is in alarm with spikes as high as ~700(
* 02/04/2010 10:09:34 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification documents degraded
* 02/04/2010 10:18:59 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This notification documents degraded
* 02/02/2010 08:09:58 Surendra N. Sabharwal (SNS1) * During system walkdown, noted service air dryer PAD 0-3
* 02/04/2010 14:59:34 Greg L. Gurney (GLG6) * Indicated flow on FI-2038 is 2gpm when the round sheet limits are
* 02/04/2010 15:53:19 Steven S S. Goldman (SSG3) * 20K domestic water tank outlet valve MU-0-1895 is leaking
* 02/04/2010 11:38:47 Greg L. Gurney (GLG6) * While performing STP M-236 (ISFSI) Cask Cooling Vents walkdo
* 02/04/2010 15:04:03 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is significant rust on Polisher Sur
* 02/04/2010 13:41:08 Greg L. Gurney (GLG6) * A metal plate covering a hole, with a pvc pipe capped inside the h
* 02/04/2010 16:46:38 Curtis W. Gabbert (CWG1) Phone 545-6643 * This notification is being written to address th
* 02/06/2010 11:11:06 Bobby C. Simpson (BCSG) * RV-205 leaking by. Wepping of steam from the top of the stac
* 02/08/2010 10:24:13 Damon K. Nishimura (DKN3) * Valve FP-2-529 is leaking by causing the hose attached to th
* 02/08/2010 12:39:10 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During daily test found that the aux hoc
* 02/08/2010 10:04:45 William D. Gibson (WDG2) Phone 805/545-3264 * Security holding area # 5 has a window i
* 02/05/2010 06:18:54 Daniel B. Phillips (DBP2) Phone 805/545-3330 * DOOR FAILURE AT DOOR 192-2. THIS M
* 02/05/2010 03:17:22 John W. Polewczak (JWP1) * At 0212 on 2/5/10 U-2 received * PK 0508 / 0903 RCS VALV
* 02/08/2010 14:45:09 Richard D. Hagler (RDH7) Phone 805/545-3891 * This Notification initiated per OM7.ID1~R
* 02/08/2010 16:09:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/04/2010 16:46:38 Curtis W. Gabbert (C
* 02/08/2010 16:32:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/04/2010 09:35:34 Pete T. Emmel (PTE
* 02/08/2010 16:33:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/04/2010 09:33:09 Walter L. Redding (W
* 02/08/2010 16:41:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/04/2010 13:41:08 Greg L. Gurney (GLG
* 02/08/2010 16:48:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/05/2010 06:18:54 Daniel B. Phillips (DB
* 02/09/2010 13:35:25 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * On 2/9/2010, an employee slipped on th
* 02/09/2010 22:44:06 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds, a steam leak was found cor
* 02/09/2010 23:56:13 Richard F. Draeger (RFD3) Phone 805/545-3918 * Oiler on pump is leaking about 8 drips p
* 02/09/2010 14:43:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/08/2010 14:45:09 Richard D. Hagler (R
* 02/09/2010 05:18:26 Mylo C. Hauptli (MCH2) Phone 805/545-1287 * while hanging clearance on SCW HX 2-2, A
* 02/08/2010 23:56:41 Mark A. Machala (MAMC) * While walking down notification at FCV-402 the packing at MS-
* 02/10/2010 09:23:50 Corey V. Brown (CVB1) Phone 545-4740 * The intake crane power supply disconnect swit
* 02/10/2010 14:35:07 David J. Anthony (DJAG) Phone 805/545-3243 * AC-423 is leaking water onto the area abc
* 02/10/2010 15:52:07 Rudy Ortega (RXO1) Phone 805/545-4675 * During NRC CDBI walkdown on Battery 12, cc
* 02/11/2010 06:49:23 Grant R. Annoni (GRA3) * U2 HCT PVC Discharge line leaking on or near overhead elbow
* 02/11/2010 11:23:45 Rudy Ortega (RXO1) Phone 805/545-4675 * During NRC CDBI audit walkdown of BAT12, i
* 02/11/2010 15:58:37 David A. Gonzalez (DAG1) * * This notification requests 2R16 scope inclusion of Pressurize
* 02/11/2010 09:32:53 Rudy Ortega (RXO1) Phone 805/545-4675 * During NRC CDBI Audit walkdown, the spare
* 02/11/2010 14:58:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/10/2010 15:52:07 Rudy Ortega (RXO1
* 02/12/2010 03:29:53 Gary E. Petersen (GEP1) Phone 805/545-3243 * While attempting to open 4 kv breaker 52-
* 02/12/2010 10:45:27 Adam R. Lyman (ARLB) Phone 805/545-4989 * Make Up Water Transfer Pp 0-2 oiler level
* 02/12/2010 14:10:50 Mark A. Machala (MAMC) * When calibrating the 5000 psig charging pump discharge gaug
* 02/12/2010 17:10:12 John K. Steingruber (JKS2) Phone 805/545-3214 * During the restoration of instrumention a
* 02/12/2010 16:53:52 John S. Hurlburt Jr (JSH8) * FCV-1052 is showing mid positiononthe Polisher CRT. The val
* 02/11/2010 16:43:50 Jeremy N. McNerlin (JNMF) Phone 805/545-3330 * The OCA camera joystick in holding are
* 02/11/2010 22:36:07 Darren S. Ashford (DSA1) Phone 805/545-3917 * * During the leak check of MS-2-PCV-21

* 02/14/2010 10:45:50 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * Jockey PP 0-2 outboard seal, has a c
* 02/13/2010 13:11:21 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds it was founc
* 02/13/2010 13:23:29 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds it was founc
* 02/15/2010 03:41:33 Brent Dvoracek (BJDM) * A very small lead was noticed on HSO-2-285, the isolation valve
* 02/16/2010 02:59:29 Dennis D. Fisher (DDF4) * i found a 5" dia. chunk of concrete laying on the ground next to t
* 02/16/2010 13:00:10 Darren Newberger (DMND) * Unit 1 SCW Filter 1-2 has high D/P at 8 psi. * 02/17/2010 12:1
* 02/16/2010 14:37:04 Brian L. Buscher (BNB6) Phone 805/545-6540 * While calibrating FCV-606 (LT 14-11A / 64
* 02/16/2010 15:14:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/11/2010 11:23:45 Rudy Ortega (RXO1
* 02/16/2010 16:16:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/11/2010 09:32:53 Rudy Ortega (RXO1
* 02/16/2010 18:30:12 Jonathan C. Rodriguez (JCRP) * Observed water coming out of the scupper for prefilter 0-4
* 02/17/2010 10:35:42 W. Horstman (WRH5) Phone 805/545-6628 * The purpose of this notification is to track the
* 02/14/2010 10:53:32 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * Jockey PP 0-2 discharge piping is lea
* 02/14/2010 16:34:54 Derek W. Gray (DWG9) Phone 805/545-3243 * Tried to use the Dolly today and was not ab
* 02/18/2010 00:37:38 Thomas W. Wright (TWW1) Phone 805/545-1234 * CND-1-2597 is leaking HYDRAZINE, A
* 02/17/2010 12:59:53 Nicole A. Lepage (NAL4) * A routine inspection for the tertiary met tower (met 3) per order
* 02/17/2010 13:45:31 Damon F. Cooper (DFC6) Phone 805/545-4434 / Unsatisfactory PM completed sat/unsat &
* 02/18/2010 13:34:51 Beverly J. Jones (BJA1) Phone 805/545-4044 * 02/18/2010 00:37:38 Thomas W. Wright (T
* 02/18/2010 04:06:37 Clayton E. Hurst (CEHQ) Phone 805/545-4127 * Turbine Thrust Brg FailureUnit Trip Ckt Co
* 02/19/2010 04:57:07 Greg L. Gurney (GLG6) * Noticed during a D/G test run (STP M-9A) Cylinder 2R was leakin
* 02/18/2010 17:41:26 W. Horstman (WRH5) Phone 805/545-6628 * . * During the performance of the periodic insp
* 02/20/2010 02:37:04 Jeremy R. Goff (JNGB) * Found biolab Pp 0-1 discharge pressure low @ 85 psi with the dis
* 02/21/2010 01:05:18 Greg L. Gurney (GLG6) * Diesel Generator 2-2 engine oil is ~2" below the FULL mark on th
* 02/21/2010 01:30:49 Greg L. Gurney (GLG6) * Noticed CND-2-303 (FWHTR 2-6A Channel drain) is leaking past
* 02/21/2010 01:48:35 Greg L. Gurney (GLG6) * Noticed water leaking from pipecap/plug downstream of CND-2-1
* 02/21/2010 02:33:09 Greg L. Gurney (GLG6) * FW-2-10 packing leak. Tightened packing with very little change
* 02/19/2010 06:04:06 Mark D. Allard (MDA4) Phone 805/545-3735 * During the hanging of clearance 1C16Â?D02
* 02/19/2010 11:46:12 Darren Karner (DAKI) * While performing 30 minute cat bed per OP B-1A:XIII operator obse
* 02/19/2010 16:58:57 John M. Neel (JMN6) Phone 805/545-3243 * Unable to access the transformer yard on U-2
* 02/20/2010 04:50:06 Mark D. Allard (MDA4) Phone 805/545-3735 * Hydrazine pp 1-6 (Turbine building Â? under
* 02/22/2010 08:12:24 David G. Wong (DGW1) Phone 805/545-6546 * This notification is written to request repairs
* 02/23/2010 13:22:19 John M. Neel (JMN6) Phone 805/545-3243 * XS-1-LCV-162 has a minor packing leak of ab
* 02/21/2010 13:12:51 Matthew D. Anderson (MDAA) Phone 805/545-3243 * WHILE PERFORMING ROUNDS FC
* 02/21/2010 22:34:44 Greg L. Gurney (GLG6) * Noticed Low oiler level on the I/B Pp brg for SCW Pp 2-1. Oiler le
* 02/23/2010 11:09:35 John M. Jacobson (JMJ1) Phone 805/545-3243 * The stainless steel Dechlorination line for
* 02/23/2010 12:59:23 John M. Neel (JMN6) Phone 805/545-3243 * XS-1-LCV-163 has a LARGE packing fluid an
* 02/24/2010 10:27:12 David L. Efron (DLE2) Phone 805/545-4962 * * During routine oil analysis (64042360), it wa
* 02/23/2010 14:11:32 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * After STP M-21C, FCV-180 (LP Turbine C
* 02/24/2010 09:03:57 Alan A. Cash (AAC1) * during set-up to remove equipment hatches for scraping forebay, th
* 02/25/2010 11:56:35 Jared M. Smith (JZS8) * SCW particulate filter 1-2 has high Differential Pressure (13.5 psid)
* 02/24/2010 10:48:51 Annette Havrilla (AXH1) Phone 805/545-3792 * U-2 Condensate Leak Detection Tray cell 2
* 02/25/2010 06:42:21 Lance A. Hopson (LAH3) * During housekeeping walkdown on this date, an oil leak was ide
* 02/25/2010 14:55:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/24/2010 09:03:57 Alan A. Cash (AAC1
* 02/25/2010 14:56:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/24/2010 10:27:12 David L. Efron (DLE2
* 02/25/2010 15:02:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/24/2010 15:09:16 Gregory A. Smith (G
* 02/26/2010 12:33:52 Greg L. Gurney (GLG6) * Noticed packing leak on FCV-44 (MSIV). Leak rate is 10 dpm. L
* 02/25/2010 12:55:00 Jim L. Younce (JLY4) Phone 805/545-4388 * during the thursday alarm tests,It was noted tl
* 02/26/2010 16:51:05 Dan J. Beile (DJBI) Phone 805/545-3027 * The fire hydrant between the Document Storage
* 02/27/2010 15:59:28 Greg L. Gurney (GLG6) * Closed SFS-1-8789A and 8789B for boundry isolations on CLR 1
* 02/27/2010 15:54:14 Greg L. Gurney (GLG6) * Closed SFS-1-8789A and 8789B for boundry isolations on CLR 1
* 02/27/2010 17:15:57 Frank E. Lowe (FEL4) Phone 805/545-3243 * AT 1650 TODAY RCP 1-4 MOTOR LOWER
* 02/28/2010 05:05:24 Damon K. Nishimura (DKN3) * Precirc pump 1-3 for diesel generator 1-3 is weeping oil. The
* 02/28/2010 15:47:43 Omar S. Batalla (OSB2) Phone 805/545-3013 * During weekly check of Spare SU Xfmer, th

* 02/28/2010 10:10:46 Greg L. Gurney (GLG6) * COMM ROOM CHILLER EXP TANK LEVEL IS TOO FULL AND
* 03/01/2010 12:07:07 Darren Karner (DAKI) * While performing cation bed operator observed a 6 dpm leak from v
* 03/01/2010 13:31:30 James N. Greever (JNGY) * During performance of STP M-11D (64047269), noted cells 12
* 03/01/2010 12:46:43 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * the flush water tank for the intake chem
* 03/01/2010 15:25:41 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During a review of vibration data for AS
* 03/01/2010 15:02:06 Brent Dvoracek (BJDM) * A through wall pinhole leak has developed on Oily Water Seperat
* 03/01/2010 15:30:36 William D. Drake (WDD1) Phone 805/545-3178 * The roadway paralleling Diablo Creek (dir
* 03/01/2010 15:34:45 Randy K. Peterson (RKP2) Phone 805/545-6657 * Unit 1 480v switched receptacle MP2N1
* 03/01/2010 16:25:09 Surendra N. Sabharwal (SNS1) * Reference OVID, 106726, sheet 2 ; N2 line to package bo
* 03/01/2010 16:11:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * 02/28/2010 15:45:32 Timothy I. Martin (TII
* 03/01/2010 16:44:58 Darren Karner (DAKI) * While receiving bulk Nitrogen to LP N2 tank operator observed liqui
* 03/02/2010 05:53:13 Derek W. Gray (DWG9) Phone 805/545-3243 * Oil is leaking and bubbling around what loo
* 03/01/2010 22:41:22 Karl R. Anderson (KRA7) Phone 805/545-3243 * At 21:37 on 03/01/10, alarm pk 01-25 (Co
* 03/01/2010 10:32:06 Sergio A. Santiago (S2S8) * During a walkdown of SIP12, oil was observed on the bottom o
* 03/01/2010 11:41:34 David J. Anthony (DJAG) Phone 805/545-3243 * Attemped removal of CR# 1C16 D-02-093
* 03/02/2010 11:56:29 Nicole A. Lepage (NAL4) * Work was being performed per 60023936 on solar powered OC
* 03/02/2010 13:08:16 Richard S. Bruns (RSB2) * DAMPER VAC-2-FCV-5046 WAS VIPER TESTED USING OPE
* 03/02/2010 15:49:56 Michael D. Brewer (MDB1) * While performing a housekeeping walkdown of the 73 ft Aux B
* 03/02/2010 16:02:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/01/2010 12:07:07 Darren Karner (DAKI
* 03/02/2010 16:21:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/01/2010 22:41:22 Karl R. Anderson (KR
* 03/02/2010 15:52:00 George D. D'Entremont (GXD1) Phone 805/545-3674 * During routine vibration surveys, Pr
* 03/02/2010 16:24:58 William P. Ross (WPR2) Phone 805/545-4362 * While performing work on 64034432-0100
* 03/02/2010 18:10:47 Martin C. Ayres (MCAC) * The flexible hose used for filling the hydrogen storage tanks (up
* 03/03/2010 05:18:40 James B. Dillis (JBDO) Phone 805/545-3243 * FP-0-1130 has a 10 DPM packing leak. It is
* 03/04/2010 12:29:36 Patrick D. Stricker (PDS2) * 50301874 identified the U1 CEL-82 and CEL-83 reagent gas b
* 03/03/2010 15:48:54 Randy K. Peterson (RKP2) Phone 805/545-6657 * Some of the vital color banding on condu
* 03/04/2010 10:00:48 Noel G. Granada (NGG4) * While maintenance was being performed on aux bldg S-32 fan
* 03/04/2010 08:38:49 Richard C. Wallwork (RCW2) Phone 805/545-3234 * Lighting near the U1 feed water corros
* 03/04/2010 10:58:36 Sergio A. Santiago (S2S8) * Several oil drops were observed on the floor and on the suppo
* 03/03/2010 10:13:16 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, I noted that the PVC
* 03/03/2010 10:15:09 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, I noted that the PVC
* 03/03/2010 10:16:38 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, I noted that the PVC
* 03/03/2010 11:29:55 Keith R. Bieze (KRB1) * The resin in the Unit 2 SFP demin is degraded. This is based on ar
* 03/04/2010 16:23:04 Steve K. Flaten (SKF1) Phone 805/545-6949 * Corroded support channels for aluminum co
* 03/04/2010 15:40:28 David Cortina (DXCD) * U1 Cond air in leakage hoos at 11.7 scfm. * * U1 Cond air inleakag
* 03/04/2010 15:09:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/02/2010 18:10:47 Martin C. Ayres (MC
* 03/08/2010 08:53:56 Mark D. Allard (MDA4) Phone 805/545-3735 * Diesel Fuel Oil Transfer System - Pipe Leak
* 03/05/2010 05:21:48 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * During nightshift of 3/4/10 the control
* 03/05/2010 12:07:55 Daniel R. Blythe (DRBW) Phone 805/545-3330 * The Mirophone on the main console in CA
* 03/06/2010 14:14:57 Joe Lorenz (JXL7) Phone 805/545-3243 * STATOR CORE COOLING WATER PUMP 1-1 C
* 03/08/2010 09:38:50 Beau J. Allen (BJA4) Phone 805/545-3243 * Evap feed filter * 03/08/2010 09:56:37 Beau J.
* 03/08/2010 15:57:53 Jim E. White (JEWA) Phone 805/545-4915 * while snooping rv's 335, 336, 339, 347, leaks
* 03/08/2010 14:26:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/04/2010 15:40:28 David Cortina (DXCD
* 03/07/2010 11:25:40 Daniel S. Perry (DSPF) Phone 805/545-3243 * The control cabinet on unit-2 spare start up
* 03/07/2010 21:18:01 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * The nitrogen bottle valve upstream of
* 03/08/2010 16:01:15 Jim E. White (JEWA) Phone 805/545-4915 * * while snooping rv's 335, 336, 339, 347, leaks
* 03/09/2010 09:57:44 John W. Polewczak (JWP1) * U-1 PPC indicates that the MSR 1-2C HP Heating Stm flow is
* 03/09/2010 11:52:59 Mitchell E. Madsen (M9MN) Phone 805/545-3243 * While filling unit 2 zinc injection storeag
* 03/09/2010 12:19:50 Jerry R. Collins (JRC1) Phone 805/545-3731 * The U2 SFP Bridge Crane North Hoist Gem
* 03/09/2010 13:42:43 John W. Polewczak (JWP1) * Ops has noted FWHTR 1-2A outlet temperature transients in
* 03/09/2010 15:52:06 Richard O. Hicks (ROH1) Phone 545-6010 * Water line that supplies the TSC traps is leakin
* 03/09/2010 15:51:22 John W. Polewczak (JWP1) * During routine plant observation Ops noted that U-1 East MS

* 03/09/2010 14:15:34 Richard S. Viar (RSV1) Phone 805/545-3059 * ref 50229684 and 60014526. * An attempt w
* 03/09/2010 23:29:57 Darren S. Ashford (DSA1) Phone 805/545-3917 * * During our jobsite inspection prior to pe
* 03/09/2010 23:19:10 Mario D. Daliva (MDD2) * * During performance of order 60022990-0010 on LI-24 air inleal
* 03/10/2010 12:19:13 Larry W. Price (LWP1) Phone 805/545-3642 * LO leakage is evident at the fittings where th
* 03/11/2010 01:03:20 Joy E. Skaggs (JES2) * A leak of sodium bisulfite occurred in the Unit 2 Turbine Building. R
* 03/10/2010 13:23:17 Mark A. Machala (MAMC) * on unit 2 at msr 2-1b nw corner above centerline of the tank the
* 03/10/2010 07:42:41 Randy I. Wright (RXW4) Phone 805/545-6025 * This notification is to doccument that while
* 03/10/2010 08:45:39 Mark D. Allard (MDA4) Phone 805/545-3735 * Diesel Fuel Oil Transfer System - Pipe Leak
* 03/11/2010 10:34:34 Aaron R. Rawls (ARRC) * SFP pump 2-2 oil siteglass on the pump has about 10% level. N
* 03/10/2010 14:27:02 Walter L. Redding (WLR5) Phone 691-3243 * Noticed LCV-8 % demand oscillating from ~0
* 03/11/2010 15:49:53 Richard C. Wallwork (RCW2) Phone 805/545-3234 * The U2 FW sample flow control valve
* 03/12/2010 03:29:45 Mark A. Machala (MAMC) * The air supply regulator at PO-398 is leaking past its diaphragn
* 03/12/2010 03:46:51 Mark A. Machala (MAMC) * The supply regulator for FCV-377 (msr 1-2c hp htg stm) has a l
* 03/11/2010 10:56:40 Greg L. Gurney (GLG6) * Noticed a large amount of corrosion at the base of the U-2 Acid S
* 03/11/2010 15:29:22 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During startup of well pump #2, we note
* 03/12/2010 11:15:23 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Found packing gland capscrews (2) with
* 03/11/2010 15:09:25 James L. Kelly (JLK1) Phone 805/545-3194 * The access stairway to Field's Cove is next to
* 03/12/2010 03:54:04 Mark A. Machala (MAMC) * Air leaks were found while investigating under 50303124 at FC
* 03/12/2010 04:01:21 Mark A. Machala (MAMC) * The speed setting valve for MSR 1-2C hp hrtg steam supply, F
* 03/12/2010 04:11:08 Mark A. Machala (MAMC) * While walking down 50303124 for OPs it was noted that air sup
* 03/14/2010 21:10:03 Tyler Steffens (TASP) * PI-823, the pressure indicator for the N2 accumulator regulator outp
* 03/12/2010 11:29:55 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Found packing gland capscrews (2) with
* 03/15/2010 12:50:50 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Please clean and recoat the corroded c
* 03/15/2010 12:53:20 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Please clean and recoat the corroded c
* 03/15/2010 14:47:00 Adam R. Lyman (ARLB) Phone 805/545-4989 * The discharge piping of WHAT Pp 0-1 is se
* 03/15/2010 16:38:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/11/2010 15:29:38 Darrel Andrews (DX
* 03/15/2010 16:04:32 Damon F. Cooper (DFC6) Phone 805/545-4434 * While performing RT Order 64015791 on
* 03/16/2010 09:49:24 Jim L. Younce (JLY4) Phone 805/545-4388 * 85' access chill water pump has burned windi
* 03/16/2010 10:50:11 Mark A. Machala (MAMC) * Walkdowns for 2R16 reveal air leaks at the PO-272 manifold ga
* 03/16/2010 10:52:51 Mark A. Machala (MAMC) * stem packing leak at bypass valve ms-2-533. * 03/16/2010 12:
* 03/16/2010 04:14:18 Mark D. Allard (MDA4) Phone 805/545-3735 * Fluorescent light fixture has spring loaded co
* 03/16/2010 15:34:14 Amanda R. Maple (ARMB) Phone 805/545-4743 X * The pipe cap just downstream of FW-2
* 03/16/2010 15:39:16 Amanda R. Maple (ARMB) Phone 805/545-4743 X * FW-1-194 has a slight packing leak. L
* 03/16/2010 15:42:48 Amanda R. Maple (ARMB) Phone 805/545-4743 X * LCV-113 has a slight packing leak. Th
* 03/16/2010 16:00:24 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Found cage for sprinkler missing. Top p
* 03/16/2010 11:15:49 Mark A. Machala (MAMC) * Air supply regulator air-i-2-2327a to LCV-160 is leaking at the
* 03/16/2010 11:38:16 Dennis V. Anderson (DVA1) * The U-1 RCDT level has increased for unknown reasons. On
* 03/16/2010 16:29:00 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Found cage degraded sprinkler head. D
* 03/16/2010 15:45:25 Amanda R. Maple (ARMB) Phone 805/545-4743 X * FW-2-151 has a very slight packing lea
* 03/17/2010 05:53:26 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * While attempting to hang CR 1C16-D02
* 03/17/2010 01:42:08 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds on main fee
* 03/17/2010 07:20:54 Damon F. Cooper (DFC6) Phone 805/545-4434 * Referencing SAPN 50254492, the U1 RI
* 03/17/2010 10:41:15 Amanda R. Maple (ARMB) Phone 805/545-4743 X * The pipecap off MS-1-5423 is leaking
* 03/17/2010 12:15:46 Sergio A. Santiago (S2S8) * Boric acid was found on the cap fitting that is located between
* 03/17/2010 13:11:02 Mark A. Machala (MAMC) * The original installation HiSeal fitting at this location rotates eve
* 03/18/2010 06:38:56 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * This date at 0627, PK19-12 input 09
* 03/18/2010 13:30:31 Timothy R. Powell (TRPB) Phone 805/545-3243 * The Unit 1 CCW Surge Tank level is still
* 03/18/2010 13:47:33 Howard J. Darington (HJD1) Phone 805/545-3243 * there are acid crystals on the packing g
* 03/18/2010 11:30:18 Casey J. Weir (CJWB) * on 3/18/10 at 1117 Unit 1 received PK0502 input 0509 for high thru
* 03/18/2010 14:05:45 Terry L. Shelburne (TLS2) Phone 805/545-4264 * During the performance or order 600155
* 03/18/2010 16:36:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/16/2010 11:38:16 Dennis V. Anderson
* 03/16/2010 12:15:34 Mark A. Machala (MAMC) * The air regulator to LCV-159 positioner is leaking at seals and

* 03/16/2010 12:20:22 Mark A. Machala (MAMC) * * The air regulator to LCV-62 positioner is leaking at seals and
* 03/18/2010 16:28:37 Jim L. Younce (JLY4) Phone 805/545-4388 * work was recently performed on CR-74,(OCC
* 03/19/2010 14:20:29 Joseph Goryance (JXG3) Phone 805/545-3454 * During the INPO switchyard review visit o
* 03/18/2010 16:44:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/17/2010 12:15:46 Sergio A. Santiago (S
* 03/18/2010 18:17:51 Casey J. Weir (CJWB) * Today at 1549 Unit 1 CR started aux building exhaust fan E-1 afte
* 03/19/2010 14:25:57 Joseph Goryance (JXG3) Phone 805/545-3454 * During the INPO switchyard review visit o
* 03/22/2010 14:18:02 Adam R. Lyman (ARLB) Phone 805/545-4989 * A hole measuring 1.5" tall and 1" wide has
* 03/20/2010 17:52:10 Derek W. Gray (DWG9) Phone 805/545-3243 * During STP to cycle the 10% valves on unit
* 03/22/2010 16:23:58 James T. Bambas (JTB1) Phone 805/545-3243 * An SCW leak on about 0.1 gpm is coming
* 03/22/2010 16:07:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/18/2010 06:38:56 Douglas (Jim) J. Dye
* 03/22/2010 16:15:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/18/2010 13:30:31 Timothy R. Powell (T
* 03/22/2010 16:17:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/18/2010 18:17:51 Casey J. Weir (CJWI
* 03/22/2010 16:19:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/19/2010 14:20:29 Joseph Goryance (J
* 03/22/2010 16:21:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/19/2010 14:25:57 Joseph Goryance (J
* 03/23/2010 09:24:44 William J. Rothstein (WJR8) Phone 805/545-3243 * While performing daily rounds in heate
* 03/23/2010 10:57:14 Benjamin C. Brown (BCBE) Phone 805/545-6993 * This notification is to track repair work t
* 03/23/2010 11:12:42 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * noted a leak upstream of SW-0-1489 o
* 03/23/2010 00:18:12 Michael R. Quitter (MRQ1) * on 3/22/10 at approximately 11:00 #2 Heater Drip Pump Flow
* 03/22/2010 17:05:40 Adam R. Lyman (ARLB) Phone 805/545-4989 * There are several mounds of corrosion on
* 03/23/2010 12:58:40 Jesse Lochhead (JNLU) Phone 805/545-3441 0 * This afternoon an Iron Worker discovere
* 03/23/2010 15:52:47 Eric P. Nelson (EPN1) Phone 805/545-4777 * During housekeeping walkdown, noted that t
* 03/23/2010 16:09:36 Eric P. Nelson (EPN1) Phone 805/545-4777 * During housekeeping walkdown, noted that c
* 03/23/2010 16:17:19 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Extreme frequent cycling of refuse sump
* 03/24/2010 12:36:48 James C. Nelson (JCN3) * Walkdown this date revealed insulation damage in four areas or
* 03/24/2010 15:27:58 Chris M. Neary (CMN1) Phone 805/545-4018 * The exhaust stack for the weld coupon cutte
* 03/24/2010 15:57:34 David L. Efron (DLE2) Phone 805/545-4962 * * PdM recommends performing post mainten
* 03/25/2010 14:06:34 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: * DCPP Boat Dock (North) finger
* 03/26/2010 08:33:11 Lance A. Hopson (LAH3) * An oil leak was discovered on CCW pp 1-1 inboard motor bearir
* 03/26/2010 07:21:37 Mark A. Machala (MAMC) * Walking down VOA's for 2R16 shows air leakage down the act
* 03/26/2010 07:42:11 Mark A. Machala (MAMC) * Walkdowns for 2R16 show significant packing leak at LCV-196
* 03/26/2010 07:34:23 Mark A. Machala (MAMC) * Walkdowns for 2R16 reveal the VOA diaphragm leaks down th
* 03/23/2010 12:38:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/22/2010 14:18:02 Adam R. Lyman (AR
* 03/25/2010 16:05:36 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Glass at pushbutton for FCV-216 found
* 03/25/2010 16:17:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/24/2010 12:36:48 James C. Nelson (JC
* 03/26/2010 10:07:18 Mark A. Machala (MAMC) * Walking down 50304653 finds the relay at the back of the Pos
* 03/26/2010 10:40:15 Mark A. Machala (MAMC) * Walking down preparations for repairs to LCV-62 fwhtr 2-1b no
* 03/26/2010 10:50:39 Mark A. Machala (MAMC) * Walking down preparations for repairs to LCV-62 fwhtr 2-1b no
* 03/27/2010 10:18:40 Steve A. Silva (SAS3) Phone 805/545-3243 * FW-1-FCV-107 has a 10dpm packing leak, pl
* 03/26/2010 12:14:47 Mark A. Machala (MAMC) * Walkdowns for 2R16 show packing leak at LCV-148. * 03/26/2
* 03/26/2010 12:26:47 Mark A. Machala (MAMC) * 2R16 walkdowns show relay seals leaking at PO-148. This will
* 03/26/2010 12:47:18 Mark A. Machala (MAMC) * Air regulator leaking at diaphragm. Supply reg to PO-148 (503
* 03/26/2010 12:52:33 Mark A. Machala (MAMC) * Air regulator leaking at diaphragm. Supply reg to PO-148 (503
* 03/26/2010 12:56:46 Mark A. Machala (MAMC) * 2R16 walkdowns show relay seals leaking at PO-147. This will
* 03/26/2010 07:17:11 Mark A. Machala (MAMC) * Walking down AOV's for 2R16 reveals leaking seals and diaph
* 03/26/2010 13:25:39 Steve A. Silva (SAS3) Phone 805/545-3243 * MS-1-5159 has a packing leak, please repair.
* 03/26/2010 13:33:14 Steve A. Silva (SAS3) Phone 805/545-3243 * XS-1-311 is leaking by as evidenced by a 4d
* 03/27/2010 01:59:35 Aaron R. Rawls (ARRC) * While performing STP M-21A oil droplets were again noticed on
* 03/27/2010 14:45:23 Jeff A. Carter (JAC2) * refer 64004356: * * While calibrating RM-29 it was noticed that Junc
* 03/28/2010 00:51:06 Mark D. Allard (MDA4) Phone 805/545-3735 * Packing leak of 6 dpm at MS-2-832. Tighter
* 03/28/2010 06:38:40 Greg L. Gurney (GLG6) * Small Hydrazine leak at base (threads) of PI-1587...discharge pre
* 03/28/2010 01:20:04 Aaron R. Rawls (ARRC) * During rounds the turbine building watch heard an air leak in a N
* 03/28/2010 05:15:19 Walter L. Redding (WLR5) Phone 691-3243 * Three times during our shift the "filter not in m

* 03/29/2010 11:00:19 Bruce I. Tripp (BIT1) * during the quarterly system walkdown, a dry boric acid accumulation
* 03/29/2010 15:19:03 Keith D. Whitten (KDW2) Phone 805/545-4679 * * During maint on s-51 in the ows room the
* 03/28/2010 06:16:40 Greg L. Gurney (GLG6) * Noticed small Monoethanolamine (ETA) leak at the suction fittings
* 03/28/2010 12:34:58 Steve A. Silva (SAS3) Phone 805/545-3243 * MS-1-RV-2 is leaking by as evidenced by wat
* 03/28/2010 12:41:06 Steve A. Silva (SAS3) Phone 805/545-3243 * Ms-1-RV-117 is leaking by. Please correct. *
* 03/29/2010 01:26:50 Omar S. Batalla (OSB2) Phone 805/545-3013 * While hanging FWST 0-2 clearance, a thro
* 03/29/2010 03:44:56 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds the gaskets for Strainer-292
* 03/29/2010 16:55:30 Michael H. Dominguez (MHD1) Phone 805/545-3948 * While performing troubleshooting ur
* 03/30/2010 04:26:36 Jay A. Vogel (JAV0) Phone 805/545-4365 * During the regen on Vessel 2-2 FCV-922 had t
* 03/30/2010 05:40:53 Joseph Goryance (JXG3) Phone 805/545-3454 * During a switchyard walkdown in the 500k
* 03/29/2010 03:56:47 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds, SW-0-45 was found leaking
* 03/30/2010 11:25:02 Bruce I. Tripp (BIT1) * Calibrate 1-FI-262, Backup Firewater Cooling to CCP 1-1 & 1-2 lube
* 03/30/2010 11:35:21 Bruce I. Tripp (BIT1) * Calibrate 2-FI-263, Backup Firewater Cooling to CCP 2-1 & 2-2 lube
* 03/31/2010 03:54:37 James B. Dillis (JBDO) Phone 805/545-3243 * During the removal from service for the routi
* 03/31/2010 10:57:12 Timothy A. Juarez (TAJ7) * At the south side on the base of the PWST, a pipe support was
* 03/31/2010 08:29:18 Scott T. Hodgson (STH1) * 500kv switchyard battery discharge test per 64008096, was con
* 03/31/2010 10:24:16 Danny J. Labranche (D1LH) * During rounds it was discovered that SCW Fltr 1-2 was abov
* 03/31/2010 12:58:54 Steven S S. Goldman (SSG3) * Door I3 (door and jam) is rusted beyond repair and needs t
* 03/31/2010 13:05:43 Steven S S. Goldman (SSG3) * Door I2 (door, jam, hinges <(>&<)> latch) is rusted beyond
* 03/31/2010 13:52:38 Steven S S. Goldman (SSG3) * Door I1 (door and jam) is rusted beyond repair and needs t
* 03/31/2010 14:11:01 John K. Steingruber (JKS2) Phone 805/545-3214 * I note an abnormal amount of dust (bla
* 04/01/2010 06:18:11 James T. Bambas (JTB1) Phone 805/545-3243 * The hatches on the Intake Deck above th
* 03/31/2010 17:00:36 Mark R. Fritz (MRF0) Phone 805/545-3243 * Maintenance found an excessive amount of re
* 03/31/2010 17:02:32 Rudy Ortega (RXO1) Phone 805/545-4675 * While performing S65/S67 walkdowns it was r
* 04/01/2010 02:21:45 James T. Bambas (JTB1) Phone 805/545-3243 * Rain water is leaking through the intake s
* 04/01/2010 02:26:09 James T. Bambas (JTB1) Phone 805/545-3243 * Rain water is leaking through the intake s
* 04/01/2010 02:35:51 James T. Bambas (JTB1) Phone 805/545-3243 * A pinhole water leak on the pipe fitting ne
* 04/01/2010 06:34:19 James T. Bambas (JTB1) Phone 805/545-3243 * There appears to be an oil accumulation u
* 04/01/2010 11:11:29 Alan A. Cash (AAC1) * while performing unrelated maintenance, found screen wash pump
* 04/01/2010 13:11:52 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Craft determined that the SCW HX SW
* 04/02/2010 10:03:34 Aaron R. Rawls (ARRC) * While performing CRT air scrub, step 6.7.80 of OP C-&C:VIII, FC
* 03/30/2010 13:26:05 Beverly J. Jones (BJA1) Phone 805/545-4044 * 03/29/2010 15:19:03 Keith D. Whitten (KDV
* 04/03/2010 15:07:26 Jack V. French (VMF1) Phone 805/545-3578 * 1.This notification documents a concern with
* 04/02/2010 12:02:27 Greg L. Gurney (GLG6) * Noticed CCW Pp 1-3 Inboard Oiler level at 20% level. Needs oil
* 04/03/2010 05:04:51 John M. Voegtli (JMVM) Phone 805/545-3243 * MG set 2-1 is getting covered with pieces o
* 04/03/2010 22:30:33 John K. Steingruber (JKS2) Phone 805/545-3214 * during the performance of the routine ca
* 04/04/2010 10:24:37 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * UNIT ONE AUX STEAM PCV-69 HA
* 04/04/2010 11:48:57 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is a pinhole leak in copper piping
* 04/04/2010 14:40:14 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * MFP 1-2 reservoir vapor extractor has e
* 04/05/2010 07:32:57 Matthew J. Wilson (MJW1) Phone 805/545-4351 * Taken from Notif 50305751: * This repai
* 04/05/2010 12:24:15 Damon F. Cooper (DFC6) Phone 805/545-4434 * Indication on PI-44 is not fully lit as it was
* 04/02/2010 05:04:02 John M. Voegtli (JMVM) Phone 805/545-3243 * Water and steam leaking from packing of C
* 04/02/2010 09:00:58 Randy S. Freeman (RSF5) Phone 805/545-3156 * Portal Explosive Detector#4 does not giv
* 04/05/2010 12:02:46 Darren Karner (DAKI) * Vessel 7 Resin Trap backwashed due to 12.9 psid with 7 vessels in
* 04/05/2010 15:01:23 Gregory A. Smith (GAS1) Phone 805/545-4880 * While performing the filter change out of t
* 04/05/2010 16:25:06 Darren Karner (DAKI) * While performing rounds operator observed small puddle below CN
* 04/05/2010 15:22:04 Tiffany Bierly (TNBP) * Notification requests replacement of Hydrazine and ETA injection sy
* 04/06/2010 07:17:38 Mark J. Fletcher (MJF1) * Please verify packing nut torque on this valve. * 04/06/2010 13:1
* 04/06/2010 07:21:49 Mark J. Fletcher (MJF1) * Verify torque on valve packing nut * 04/06/2010 13:13:23 Richard
* 04/07/2010 06:50:27 Mark A. Machala (MAMC) * While repairing the VOA at LCV-62 the air line to SV-569 was c
* 04/07/2010 07:16:59 Corey V. Brown (CVB1) Phone 545-4740 * While performing maintenance for ASWP 2-2 w
* 04/07/2010 12:44:17 Joseph J. Witts (JJWO) * A walkdown was performed on the vital 480V Bus 2H bucket 52-2

* 04/05/2010 10:56:07 Darren Karner (DAKI) * Operator observed water on the floor below PS-257; further investig
* 04/06/2010 15:05:23 Jeff L. Portney (JLP4) Phone 805/545-4555 * Door 336 in the battery charger 131 / 132 roo
* 04/07/2010 14:52:54 George J. Vlassis (GJV1) Phone 805/545-4496 * During test run of diesel air compressor 2-
* 04/07/2010 16:48:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/06/2010 07:17:38 Mark J. Fletcher (MJ
* 04/07/2010 16:51:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/06/2010 13:06:03 David Cortina (DXCD
* 04/08/2010 08:46:03 Timothy A. Juarez (TAJ7) * 2-RV-82 is leaking by as can be see by the downstream drain li
* 04/08/2010 09:47:53 Mark A. Machala (MAMC) * There is a safety concern with the lighting in the clean and dirty
* 04/08/2010 10:41:10 Gregory A. Smith (GAS1) Phone 805/545-4880 * While changing the water heater on order
* 04/08/2010 13:59:44 Carlos A. Lopez (CALV) Phone 805/545-3087 * * An attempt was made to repair the packin
* 04/07/2010 14:59:46 Terence Nash (TMNA) * Diesel Generator 2-1 Starting Air Compressor has an oil leak at th
* 04/09/2010 11:40:52 Randy S. Freeman (RSF5) Phone 805/545-3156 * Poratl explosive detector #3 is out of ser
* 04/10/2010 21:46:43 Dan Mcbride (D6MQ) * D/G 2-1 Engine Oil Level is Approx. 2" Below HIGH mark on the dip
* 04/10/2010 22:36:36 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * Valve 2-13P-15A, PI-676 Drain Valve
* 04/11/2010 10:42:39 Damon K. Nishimura (DKN3) * The spare startup transformer has low bottle pressure at abo
* 04/08/2010 15:52:45 Jeff L. Portney (JLP4) Phone 805/545-4555 * Work was performed on liquid N2 check valve
* 04/09/2010 11:01:31 Patrick A. Duffy (PAD0) Phone 805/545-3748 * During the performance of U1 RM-59 functi
* 04/12/2010 09:07:04 Richard D. Hagler (RDH7) Phone 805/545-3891 * This Notification initiated per OM7.ID1~R
* 04/12/2010 13:51:51 John S. Hurlburt Jr (JSH8) * Attempted to isolate Hydrogen Seal Oil filter "A" to unclog "kee
* 04/12/2010 16:12:05 Damon F. Cooper (DFC6) Phone 805/545-4434 * Upon investigating erratic indication of PT
* 04/12/2010 16:16:05 Damon F. Cooper (DFC6) Phone 805/545-4434 * While performing investigative work on 60
* 04/12/2010 14:51:12 Travis W. McRitchie (TWM7) Phone 805/545-6606 * During Civil Maintenance rule walkdow
* 04/12/2010 15:32:51 Mark A. Machala (MAMC) * Spare air valve at PCV-10 area leaks at the valve handle (90 d
* 04/12/2010 15:34:37 Travis W. McRitchie (TWM7) Phone 805/545-6606 * During Civil Maintenance Rule walkdo
* 04/12/2010 15:43:49 Mark A. Machala (MAMC) * Instrument air leakage found during work at this location on the
* 04/12/2010 16:13:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/08/2010 09:47:53 Mark A. Machala (MA
* 04/12/2010 21:20:11 Darren S. Ashford (DSA1) Phone 805/545-3917 * * During the oil addition on Diesel Genera
* 04/13/2010 09:04:14 Mark A. Machala (MAMC) * While investigating the PI-9 oscillations it was found that the is
* 04/11/2010 10:46:07 Damon K. Nishimura (DKN3) * There is a box that has 2 mounts (top and bottom) that conta
* 04/12/2010 17:11:18 Greg L. Gurney (GLG6) * Noticed severe corrosion on top of valve (air operating diaphram
* 04/13/2010 14:26:01 Randy K. Peterson (RKP2) Phone 805/545-6657 * Purpose of notification: * To identify a pr
* 04/14/2010 13:13:12 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds it was found
* 04/14/2010 13:22:41 John N. Foster (JNFW) Phone 805/545-3243 * SCW filter 2-1 is at max D/P approx. 12 psid
* 04/14/2010 15:04:19 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * During ASP 2-1 MOW on 04/14/2010, t
* 04/14/2010 18:03:07 Aaron R. Rawls (ARRC) * There is an oil leak 0n the radiator of the spare aux transformer.
* 04/14/2010 09:50:30 Mark A. Machala (MAMC) * While working at LCV-74 the positioner pneumatic relay was ob
* 04/14/2010 15:43:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/12/2010 21:20:11 Darren S. Ashford (D
* 04/14/2010 15:19:28 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Glass at pushbutton for FCV-100 found
* 04/15/2010 08:56:38 Mark A. Machala (MAMC) * Discharge gauge is a filled face ashcroft gauge with no fill port
* 04/15/2010 11:00:31 Mike D. McCracken (MDM1) Phone 805/545-4060 * While performing step 7.3.3, (Table T2
* 04/15/2010 14:41:53 Mike D. McCracken (MDM1) Phone 805/545-4060 * During the performance of U1 RM59 fu
* 04/15/2010 16:44:38 Gregory J. Porter (GJP1) Phone 805/545-6896 * There is about a 1 square inch puddle of o
* 04/15/2010 21:31:25 Erick D. Gonzalez (EDG3) Phone 805/545-3330 * Grating south and above door 199A is ru
* 04/16/2010 14:14:40 Behrooz Shakibnia (BXS5) Phone 805/545-6094 * During Maintenance Rule walkdown for
* 04/16/2010 16:57:21 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Air receiver drain not fully isolating. * Duri
* 04/17/2010 14:24:05 Eugene A. Ortiz (EAO1) Phone 805/545-4182 * Found rm-29 warn alarm limit set to 2.4e0 i
* 04/14/2010 17:03:06 Larry A. Lodolo (LAL3) Phone 805/545-6815 * * * While addressing the Non-conforming Co
* 04/15/2010 01:36:40 Steve A. Silva (SAS3) Phone 805/545-3243 * It appears CND-1-FCV-1042 is leaking by. T
* 04/18/2010 17:01:04 James T. Bambas (JTB1) Phone 805/545-3243 * AIR-S-0-4710, the Service Air Plant Air C
* 04/18/2010 17:15:35 James T. Bambas (JTB1) Phone 805/545-3243 * AIR-S-0-4711, the Service Air Plant Air C
* 04/19/2010 12:31:06 Robert M. O'Sullivan (RMO2) Phone 805/545-6873 * During routine walk down of the Auxili
* 04/19/2010 14:47:25 Michael H. Dominguez (MHD1) Phone 805/545-3948 * While performing maintenace on bo
* 04/20/2010 06:18:33 Thomas A. Grzincic (TAGA) Phone 805/545-3794 * As found pressure was 17.54 lbs. Re-f

* 04/20/2010 06:20:25 Thomas A. Grzincic (TAGA) Phone 805/545-3794 * As found pressure was 27.60 lbs. Re-f
* 04/20/2010 01:56:48 Greg L. Gurney (GLG6) * High Conductivity Tank pH cell 145 leaks when placed into servic
* 04/20/2010 08:57:55 Mark A. Machala (MAMC) * tHE AIR REGULATOR SUPPLYING THE POSITIONER IS FAI
* 04/20/2010 09:05:25 Mark A. Machala (MAMC) * XS-1-LCV-164 has a minor packing leak of about 3 dpm. Stea
* 04/19/2010 12:16:43 James A. Steele (JAS3) Phone 805/545-6143 * while recieving liquid nitrogen we leak chec
* 04/19/2010 16:27:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/15/2010 14:41:53 Mike D. McCracken
* 04/20/2010 16:07:55 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/20/2010 01:56:48 Greg L. Gurney (GL
* 04/20/2010 16:21:28 Chris E. Paris (CEP2) Phone 805/545-2900 * Per Security officer the Blast Door for door 1
* 04/20/2010 21:43:57 Jeremy R. Goff (JNGB) * Found the U1 EH vacuum dehydrator with no oil visible in the bull
* 04/20/2010 15:13:57 Adam R. Lyman (ARLB) Phone 805/545-4989 * A seismic support for LCV-106 is corroded.
* 04/20/2010 15:39:51 Douglas K. Pazdan (DKP6) * DEG 2-1 Starting AC 2-1A Horizontal pipe support for air com
* 04/21/2010 01:03:37 Bryan W. Sparks (BWS6) Phone 805/545-3243 * While returning CWP 1-1 corrosion monit
* 04/22/2010 05:09:57 Mark D. Allard (MDA4) Phone 805/545-3735 * Flow was noted on CND-2-2361 which is ind
* 04/22/2010 08:53:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded 1-1/2" diam. Conduit (K1339) du
* 04/22/2010 09:37:22 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded 1" diam. Conduits (KZ025 <(>&<
* 04/20/2010 20:13:30 Greg L. Gurney (GLG6) * Noticed water leaking from the Secondary Chem Lab (U-1 Polish
* 04/21/2010 15:04:07 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-867 Missing Handle to operate Valve.
* 04/22/2010 15:39:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/20/2010 16:21:28 Chris E. Paris (CEP2
* 04/22/2010 13:31:42 Mark A. Machala (MAMC) * Walking down the shell level controlling on the dump concern fi
* 04/22/2010 09:55:21 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded 8" X 8" X 6" Junction Box (BJZ7
* 04/22/2010 13:14:28 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust, and Corrosion or
* 04/22/2010 16:20:05 Travis W. McRitchie (TWM7) Phone 805/545-6606 * This Notification requests concrete ins
* 04/22/2010 16:32:26 Alan A. Cash (AAC1) * While performing regular pm's on traveling screen, found that baske
* 04/22/2010 16:20:08 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust, and Corrosion or
* 04/22/2010 16:12:05 Adam R. Lyman (ARLB) Phone 805/545-4989 * MU-0-PCV-547 has corrosion damage. Se
* 04/22/2010 16:51:06 Dan S. Rhodes (DSR1) Phone 805/545-6942 * AIR-S-1-2597 installed bare carbon steel wi
* 04/26/2010 09:44:40 Erban L. Green (ELG1) Phone 805/545-6524 * During the evaluation of door 133-2 (ref: 50
* 04/26/2010 07:52:39 Kurt E. Lofstrand (KEL7) * During calibration of the Plant Vent Normal Range skid, skid sam
* 04/26/2010 11:42:32 Karl F. Buckman (KFB3) * During performance of 60023329-0010, replacement of ANR-75
* 04/22/2010 15:43:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/20/2010 15:39:51 Douglas K. Pazdan (
* 04/22/2010 19:37:52 Daniel B. Phillips (DBP2) Phone 805/545-3330 * Semaphore Gate 1A, adjacent to the Secu
* 04/24/2010 00:54:24 Terence Nash (TMNA) * There is a water heater leak in the OPs Ready Room by the kitche
* 04/26/2010 16:02:29 Dan S. Rhodes (DSR1) Phone 805/545-6942 * FP-0-77 was identified as having Rust, and
* 04/27/2010 04:30:08 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * While removing 1C16 D-13-024, the ve
* 04/26/2010 15:50:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/19/2010 12:31:06 Robert M. O'Sullivan
* 04/26/2010 10:56:00 Keith D. Whitten (KDW2) Phone 805/545-4679 * * BOP team was performing a pm # order
* 04/26/2010 12:47:01 Dan S. Rhodes (DSR1) Phone 805/545-6942 * FP-0-1493 & STR-74 Surface Rust, and Co
* 04/26/2010 15:16:07 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Intake Service Air Header Line-2066 was id
* 04/26/2010 21:00:56 Casey J. Weir (CJWB) * On this shift at 2038, all PPC terminals in the Unit 2 Control Room
* 04/27/2010 17:14:37 Edwin D. Tahlman (ENT1) * Problem: * The POA (within Notification 50301167 - task 7) bas
* 04/28/2010 09:32:16 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * Start Up Transformer 2-1 has an oil le
* 04/27/2010 13:11:13 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * During rounds, the Operator found the
* 04/27/2010 15:11:37 Allan Gryczewski (AXG1) Phone 805/545-4316 * * While performing Order # 64014549 (
* 04/27/2010 15:25:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/26/2010 07:52:39 Kurt E. Lofstrand (KE
* 04/28/2010 05:56:58 John F. Buckley (JFB1) Phone 805/545-3162 * Water leaked into my cubical yesterday afte
* 04/28/2010 06:09:59 Patrick C. Egan (PCE1) Phone 805/545-3330 * Security perifeld (section 2) is in tamper ala
* 04/28/2010 11:56:53 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * One of the potential causes of the incre
* 04/28/2010 12:34:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * ECPR22 Surface Rust, and Corrosion on th
* 04/28/2010 13:35:28 Dan S. Rhodes (DSR1) Phone 805/545-6942 * STR-29 & Line-708 Surface Rust, and Corro
* 04/29/2010 17:03:36 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Registers near the east wall of the Hot S
* 04/29/2010 15:06:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/28/2010 06:09:59 Patrick C. Egan (PCI
* 04/29/2010 15:52:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/28/2010 05:56:58 John F. Buckley (JFE

* 04/29/2010 23:28:48 Mark D. Allard (MDA4) Phone 805/545-3735 * The Eyewash/shower station in the Unit 2, C
* 04/30/2010 04:24:22 Greg L. Gurney (GLG6) * Noticed oil build-up inside gauge glass on PI-4 (Exciter end Seal
* 04/30/2010 10:20:21 Daniel J. Gibbons (DNGD) * During a walkdown on 4/30/2010, for license renewal, of the di
* 04/30/2010 00:50:42 Greg L. Gurney (GLG6) * Noticed steam leak downstream of AXS-1-162 on a piping elbow.
* 04/30/2010 14:06:09 John S. Hurlburt Jr (JSH8) * The Turbine Building Sump oil skimmer pump is pumping but t
* 04/30/2010 14:00:44 Wesley L. Fiant (FWL1) * During a housekeeping walkdown I observed a build up of trash i
* 05/01/2010 11:26:05 Darren Karner (DAKI) * While performing weekly loop seal check of PWST operator observ
* 05/02/2010 12:27:20 Michael T. Cox (MTC5) Phone 805/545-3243 * Supply Fan S-43 and S-44 intake housing, c
* 05/02/2010 04:22:45 Corey A. Knowlton (CAKF) Phone 805/545-3243 * Oil pooling behind Starting Air Compress
* 04/27/2010 15:31:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/26/2010 21:00:56 Casey J. Weir (CJW
* 04/29/2010 03:21:29 Miller Regel (MXR1) Phone 805/545-3830 * While performing corrective maintenance to the
* 04/30/2010 20:48:13 Mark D. Allard (MDA4) Phone 805/545-3735 * After isolating the Inlet valve (FCV-2-922) to
* 05/02/2010 13:09:25 Michael R. Quitter (MRQ1) * East MSR Relief valves are all weeping. Reference SAPN's:5
* 05/03/2010 15:21:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 04/27/2010 17:14:37 Edwin D. Tahlman (
* 05/03/2010 16:29:27 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown of the well water syst
* 05/04/2010 10:03:08 Larry W. Price (LWP1) Phone 805/545-3642 * An "LB" condulet has corrosion on it and app
* 05/04/2010 10:18:08 Corey V. Brown (CVB1) Phone 545-4740 * While performing an STP on fire pump 04 (# 64
* 05/03/2010 10:41:38 Sandra M. Harris (SXHA) Phone 805/545-4131 * The interface on the firewall going to the D
* 05/04/2010 01:52:48 Carissa M. Auleb (CMAD) Phone 805/545-3243 * During rounds, noticed the output regulat
* 05/04/2010 11:01:41 Larry W. Price (LWP1) Phone 805/545-3642 * * A 45 degree elbow in the Diesel Fuel Oil Tr
* 05/04/2010 12:35:55 Larry W. Price (LWP1) Phone 805/545-3642 * There are signs of water leakage on the wall
* 05/04/2010 15:49:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/02/2010 13:09:25 Michael R. Quitter (M
* 05/04/2010 22:00:49 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * SI Pump 2-2 has low oil level in the e
* 05/05/2010 04:04:01 Steven R. Beerfeldt (SRBQ) * There is a packing leak on MS-1-9, PCV 52 isolation valve. *
* 05/04/2010 15:55:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/04/2010 01:52:48 Carissa M. Auleb (C
* 05/05/2010 22:44:00 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * On nightshift, May 4, 2010, an Operat
* 05/05/2010 16:44:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/04/2010 10:18:08 Corey V. Brown (CV
* 05/05/2010 10:54:22 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * During a walkdown of MSR 1-2A, it was
* 05/06/2010 13:25:44 Trevor D. Rebel (TDR5) Phone 805/545-3607 * Problem: * * The Hazardous Material Spill s
* 05/06/2010 13:57:42 Dennis V. Anderson (DVA1) * The Purge valve FCV-1-409, for GDT 1-3 will not close comp
* 05/06/2010 01:13:10 William J. Rothstein (WJR8) Phone 805/545-3243 * While coming off the clearance for fire
* 05/06/2010 12:43:11 Robert E. Fiori (RNF4) Phone 805/545-3641 * The U2 exciter door is leaking air out through
* 05/06/2010 14:25:59 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * During planned maintenance on FP-2-3
* 05/06/2010 14:26:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/05/2010 04:04:01 Steven R. Beerfeldt
* 05/07/2010 23:25:04 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * LCV-194, MSR 2-2A Shell Drains to #
* 05/07/2010 15:07:41 Douglas E. Grossman (DEG2) * While working on the bridge support wo#60003057-10 we
* 05/06/2010 22:55:23 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * The Service Air System Aftercooler 0-
* 05/09/2010 12:30:44 Corey A. Knowlton (CAKF) Phone 805/545-3243 * FI 2036 for ICW filter 2-1 reads approx.
* 05/10/2010 16:33:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/07/2010 18:47:09 Corey A. Knowlton (
* 05/11/2010 08:57:26 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust <(>&<)> Corrosio
* 05/11/2010 09:33:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li
* 05/10/2010 15:23:29 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li
* 05/10/2010 15:41:14 Steve Galati (SXG7) * Turbine building sump inlet piping line-4523 has evidence of leaks at
* 05/11/2010 11:34:28 Richard S. Brown (RSB4) * THE FOLLOWING CONDITION WAS FOUND ON THE 85' TU
* 05/11/2010 11:48:38 Richard S. Brown (RSB4) * THE DIESEL TRENCH OUTSIDE OF ROLL UP DOOR 130 HA
* 05/11/2010 12:14:56 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Surface Rust, and Corr
* 05/11/2010 16:11:13 Richard S. Bruns (RSB2) * Valve XS-2-LCV-194 was rebuilt in 2008 using Work Order C02
* 05/11/2010 09:59:39 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraged Coatings, Rust & Corrosion on Li
* 05/11/2010 10:32:37 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Bi
* 05/11/2010 10:55:42 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li
* 05/11/2010 12:34:40 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li
* 05/11/2010 13:04:29 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Li

* 05/11/2010 16:33:18 Martin C. Ayres (MCAC) * FP-2-717 (2-FCV-200 pilot line iso valve - MFP 2-2 deluge statio
* 05/11/2010 16:50:37 Martin C. Ayres (MCAC) * A vertical louvre on the outlet of the left side discharge has either
* 05/12/2010 07:53:10 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-25 Actuator installed without coatings
* 05/12/2010 04:20:43 Dennis E. McKenna (DEM2) * On 5-12-10 at 0401 U2 Train B Rvlis was observed to reboot
* 05/11/2010 14:15:22 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-HCV-106 Actuator installed without co
* 05/11/2010 15:02:22 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-HCV-107 Actuator installed without co
* 05/11/2010 15:56:56 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-214 Valve installed without coatings F
* 05/11/2010 16:25:12 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on th
* 05/12/2010 12:10:26 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-0-18 Actuator Handwheel installed with
* 05/12/2010 12:50:04 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-2-76 Actuator installed Bare Carbon Ste
* 05/12/2010 08:41:16 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Ha
* 05/12/2010 09:47:44 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-0-21 Actuator installed without coatings
* 05/12/2010 12:22:14 Raymond B. Alpago (RBA1) Phone 805/545-4284 * Air leak in panel PM-130 isloated to SV
* 05/12/2010 12:32:10 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * The grating over the unit 1 Intake Sump
* 05/12/2010 13:23:04 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Ha
* 05/12/2010 13:42:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Di
* 05/12/2010 14:07:37 Dan S. Rhodes (DSR1) Phone 805/545-6942 * LS-160A/B Installed without coatings Per: M
* 05/12/2010 12:33:26 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * The grating over the unit 1 Intake Sump
* 05/12/2010 10:30:55 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-0-4 Actuator installed without coatings F
* 05/12/2010 11:50:22 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Notification 50315358 identified a conc
* 05/12/2010 15:12:35 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-2-26 Actuator installed without coatings
* 05/13/2010 09:25:12 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U-
* 05/13/2010 10:05:31 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U-
* 05/13/2010 10:35:55 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degrade Coatings, Rust & Corrosion on U-2
* 05/12/2010 15:37:36 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-2-EJ26 Expansion Joint Alignment Lugs
* 05/12/2010 16:22:55 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-0-24 Valve installed without coatings Pe
* 05/13/2010 11:06:05 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U-
* 05/13/2010 12:26:49 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U-
* 05/12/2010 15:53:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/11/2010 14:15:22 Dan S. Rhodes (DSF
* 05/12/2010 15:54:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/11/2010 15:02:22 Dan S. Rhodes (DSF
* 05/12/2010 15:55:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/11/2010 15:56:56 Dan S. Rhodes (DSF
* 05/13/2010 13:32:00 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U-
* 05/13/2010 13:14:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 10:30:55 Dan S. Rhodes (DSF
* 05/13/2010 11:34:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * 03/16/2010 04:14:18 Mark D. Allard (MDA
* 05/13/2010 13:04:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 12:10:26 Dan S. Rhodes (DSF
* 05/13/2010 13:11:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 07:53:10 Dan S. Rhodes (DSF
* 05/13/2010 13:16:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 12:50:04 Dan S. Rhodes (DSF
* 05/13/2010 13:17:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 14:07:37 Dan S. Rhodes (DSF
* 05/13/2010 13:18:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 15:12:35 Dan S. Rhodes (DSF
* 05/13/2010 13:19:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 15:37:36 Dan S. Rhodes (DSF
* 05/13/2010 13:20:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 16:22:55 Dan S. Rhodes (DSF
* 05/13/2010 14:14:13 Gregory J. Porter (GJP1) Phone 805/545-6896 * The visual inspection of the south RW bldg
* 05/13/2010 14:12:22 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U-
* 05/13/2010 14:40:26 Christopher T. Beard (CTB6) Phone 805/545-4581 * . * ISI inspections with the insulation re
* 05/13/2010 15:25:00 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * During a ISI inspection of bolted joints for ev
* 05/13/2010 16:10:21 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * During a ISI inspection of bolted joints for ev
* 05/13/2010 15:19:10 Martin C. Ayres (MCAC) * Valve XS-2-131 has a 40 DPM packing leak. * 05/17/2010 12:27
* 05/13/2010 15:38:09 Dan S. Rhodes (DSR1) Phone 805/545-6942 * SW-1-187 Actuator installed without coating
* 05/14/2010 07:14:56 Randy S. Freeman (RSF5) Phone 805/545-3156 * Door 564-2 (Uit 2 containment door) is a
* 05/15/2010 16:46:27 Damon K. Nishimura (DKN3) * MSR relief valve RV-205 has been leaking by. Reference No
* 05/17/2010 12:22:49 William P. Ross (WPR2) Phone 805/545-4362 * While conducting quarterly SPCC (Spill Pre
* 05/17/2010 12:29:58 Greg L. Gurney (GLG6) * Valve MU-0-PCV-547 ...Pressure controlling valve for the water c

* 05/17/2010 12:36:59 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly SPCC (Spill Pre
* 05/13/2010 13:11:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 04:20:43 Dennis E. McKenna
* 05/13/2010 13:12:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/12/2010 09:47:44 Dan S. Rhodes (DSF
* 05/17/2010 12:46:53 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly SPCC (Spill Pre
* 05/17/2010 12:54:24 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly SPCC (Spill Pre
* 05/17/2010 13:01:45 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly SPCC (Spill Pre
* 05/17/2010 13:49:26 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/13/2010 14:40:26 Christopher T. Beard
* 05/16/2010 13:35:20 John W. Polewczak (JWP1) * U-1 PPC is exhibiting a diparity in time synchonization. * ... *
* 05/17/2010 14:19:27 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/13/2010 15:38:09 Dan S. Rhodes (DSR
* 05/17/2010 16:19:00 William P. Ross (WPR2) Phone 805/545-4362 * The Spare Startup Transformer (THUSP) h
* 05/18/2010 12:27:37 Steve L. Reniere (SLR3) Phone 805/545-3414 * While calibrating the positioner on PCV-66
* 05/18/2010 13:55:39 Michael H. Dominguez (MHD1) Phone 805/545-3948 * While performing Temp. Power worl
* 05/18/2010 14:56:47 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on LS
* 05/18/2010 15:30:07 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on LS
* 05/18/2010 15:48:44 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U-
* 05/18/2010 16:12:24 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on U-
* 05/18/2010 23:10:58 David J. Anthony (DJAG) Phone 805/545-3243 * Screen Wash Pump 1-1 has packing leak
* 05/18/2010 09:08:50 Todd A. Bickel (TAB4) Phone 805/545-4267 * Following removal of the Turbine Building sid
* 05/18/2010 16:48:08 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Closed CND-1-2598 in attempt to stop l
* 05/18/2010 15:38:25 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * CND-1-2658 is leaking approximately 5
* 05/18/2010 14:44:35 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/10/2010 15:41:14 Steve Galati (SXG7) *
* 05/19/2010 13:06:32 Greg L. Gurney (GLG6) * CCW pp 1-1 inboard motor bearing Oiler is @ ~15% level and slo
* 05/19/2010 13:19:37 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/18/2010 13:55:39 Michael H. Domingue
* 05/19/2010 12:13:23 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is approx. 100 dpm leak at dischа
* 05/19/2010 13:32:52 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/18/2010 15:38:25 Dean N. Rupprecht (D
* 05/19/2010 15:23:12 Matthew J. Wilson (MJW1) Phone 805/545-4351 * During maintenance on PI-4 technicians
* 05/19/2010 15:31:30 Matthew J. Wilson (MJW1) Phone 805/545-4351 * During maintenance on PI-4 technicians
* 05/19/2010 14:59:41 W. Horstman (WRH5) Phone 805/545-6628 * . * This Notification copies the description of t
* 05/19/2010 15:02:55 W. Horstman (WRH5) Phone 805/545-6628 * . * This Notification copies the description of t
* 05/19/2010 02:25:18 David J. Anthony (DJAG) Phone 805/545-3243 * In the NPG Learning Center Maintenance
* 05/19/2010 10:15:59 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Observed U1 Polisher Sump Pp 1-1A p
* 05/19/2010 14:17:08 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The Warren Valve 3 piece bolted bonne
* 05/20/2010 01:15:20 Terence Nash (TMNA) * Unit 2 Control Room Ventilation Compressor (CP-38) has an oil lea
* 05/19/2010 15:35:34 Matthew J. Wilson (MJW1) Phone 805/545-4351 * During maintenance on PI-4 technicians
* 05/20/2010 10:44:11 Pete T. Emmel (PTE1) Phone 805/545-4314 * During a Thermography survey of the Unit 1
* 05/20/2010 10:53:07 Pete T. Emmel (PTE1) Phone 805/545-4314 * During a Thermography survey of the unit 2
* 05/20/2010 12:45:15 Beverly J. Jones (BJA1) Phone 805/545-4044 * 05/19/2010 14:17:08 Dean N. Rupprecht (D
* 05/20/2010 14:14:52 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Stac-Wrap Coatings System on p
* 05/20/2010 15:04:48 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion ident
* 05/20/2010 15:15:26 John M. Voegtli (JMVM) Phone 805/545-3243 * After coming off of clearance 0C16-D-19-05
* 05/20/2010 15:31:00 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on th
* 05/20/2010 15:48:37 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on th
* 05/21/2010 13:43:59 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Noticed a small puddle of oil on floor u
* 05/22/2010 16:44:36 Steven R. Beerfeldt (SRBQ) * There are three old SODAR devices at the Backup Met Facilt
* 05/23/2010 04:12:28 John W. Polewczak (JWP1) * Routine observation of FWP 1-2 process parameters reveale
* 05/20/2010 13:30:55 Matthew A. Andrews (MAAU) * Trap-257 was replaced per Order 60022456 Operation 001
* 05/20/2010 14:46:56 Jim E. White (JEWA) Phone 805/545-4915 * disk guides of valve are degraded which could
* 05/20/2010 15:22:43 Randy K. Peterson (RKP2) Phone 805/545-6657 * Purpose: Identify corosion (rust) on BTF
* 05/20/2010 22:01:23 John W. Polewczak (JWP1) * At 2042 U-1 received MAS PK 0109 / 0431: CCW PPS TEM
* 05/23/2010 15:06:04 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * While trying to pump down the diesel
* 05/23/2010 17:50:44 Samuel Z. Williams (SZW1) * At 1715 on 5/23/10, U2 received PK09-14 input 1445 "MFP 2
* 05/24/2010 10:31:52 Michael R. Oien (MRO1) Phone 805/545-6759 * During quarterly inspection it was noted tha

* 05/24/2010 10:34:40 Michael R. Oien (MRO1) Phone 805/545-6759 * U-2 turb Crane Aux hoist reduction gear bo
* 05/24/2010 02:58:28 John N. Foster (JNFW) Phone 805/545-3243 * Valve LO-1-82 seal water to 1-1 centrifuge is
* 05/24/2010 07:41:00 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Ju
* 05/24/2010 07:59:07 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Miss Labled Junction Box (BJZ104) inside
* 05/20/2010 22:48:39 Michael D. Winn (MDWO) Phone 805/545-3243 * While performing rounds, Intake watch no
* 05/21/2010 16:33:34 Michael D. Wright (MDW4) Phone 805/545-4067 * The FP 0-1 outboard pump bearing scup
* 05/24/2010 08:39:27 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on SV
* 05/24/2010 09:26:42 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Surface Rust & Corrosi
* 05/24/2010 08:17:14 Timothy A. Juarez (TAJ7) * 50317512 indicates that it takes 4 minutes for 2-LCV-70 to start
* 05/21/2010 16:35:11 Michael D. Wright (MDW4) Phone 805/545-4067 * The FP 0-2 outboard pump bearing scup
* 05/21/2010 15:25:04 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * During containment rounds today, obs
* 05/24/2010 09:52:49 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on H
* 05/24/2010 10:22:53 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on H
* 05/24/2010 11:05:48 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Surface Rust & Corrosi
* 05/24/2010 11:23:13 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on Ju
* 05/24/2010 12:43:04 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Loose, Delaminated, Degraded Coatings or
* 05/24/2010 11:32:07 Richard S. Viar (RSV1) Phone 805/545-3059 * Reference 50041305. Original scope of req
* 05/24/2010 13:32:00 A Steve S. Mortorff (ASM1) * Check valve CND-1-954 was inspected per 60011202 and fou
* 05/24/2010 15:54:53 Patrick L. Goodyear (PLG1) * U1 Protection set III EPT testing per 64041589-0100 Step 8.5
* 05/24/2010 17:18:49 Bryce G. Bigelow (BGBA) * CND-1-954, Polisher sump pump 1-1B discharge check valve, i
* 05/25/2010 01:47:09 Miller Regel (MXR1) Phone 805/545-3830 * During performance of 60025939, after remova
* 05/25/2010 10:04:44 Daniel S. Perry (DSPF) Phone 805/545-3243 * FP-1-346 (SUPPLY TO SPRINKLERS, CHA
* 05/24/2010 13:20:20 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Degraded Coatings, Rust & Corrosion on th
* 05/24/2010 15:02:17 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Minor Surface Rust Developing through the
* 05/24/2010 15:29:17 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Minor Surface Rust Developing through the
* 05/25/2010 10:29:16 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During coatings inspection, we noted th
* 05/25/2010 10:06:48 Dennis V. Anderson (DVA1) * LWS-0-RV-533, for LRW filter 01 is leaking by, at approx 8 gp
* 05/25/2010 12:30:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/20/2010 10:44:11 Pete T. Emmel (PTE
* 05/25/2010 12:47:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/20/2010 10:53:07 Pete T. Emmel (PTE
* 05/25/2010 13:18:04 Patrick L. Goodyear (PLG1) * U2 WT-201 000RA74 CONNECTOR FOR SEISMIC SENSOI
* 05/25/2010 13:40:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/22/2010 16:44:36 Steven R. Beerfeldt (
* 05/25/2010 13:41:41 John L. MacIntyre (JLM1) Phone 805/545-4423 * Noted spalling of concrete surface on hori
* 05/25/2010 23:32:41 Darren S. Ashford (DSA1) Phone 805/545-3917 * * While attempting to perform Maintenanc
* 05/26/2010 07:52:07 Manuel L. Munoz (M4MN) Phone 805/545-6164 * During the Annual Transmission Line Insp
* 05/25/2010 15:44:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/24/2010 11:32:07 Richard S. Viar (RSV
* 05/25/2010 15:51:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 01:47:09 Miller Regel (MXR1)
* 05/25/2010 16:27:08 Dan S. Rhodes (DSR1) Phone 805/545-6942 * DC-1-04-P-V-MS-1-LCV-144 installed witho
* 05/26/2010 02:06:18 Miller Regel (MXR1) Phone 805/545-3830 * While performing test run and leak check of CN
* 05/25/2010 13:30:58 Alan A. Cash (AAC1) * during pm of the diesel driven fire pump 01, it was noted that the fue
* 05/26/2010 15:27:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 13:30:58 Alan A. Cash (AAC1
* 05/26/2010 16:07:43 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During a planned inspection of the pipe
* 05/26/2010 16:36:06 Dan S. Rhodes (DSR1) Phone 805/545-6942 * Damaged / Degraded Insulation on Unit-1 L
* 05/26/2010 14:20:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 23:32:41 Darren S. Ashford (D
* 05/26/2010 15:17:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/23/2010 17:50:44 Samuel Z. Williams (
* 05/27/2010 09:18:18 Mark A. Machala (MAMC) * Visual inspection of the actuator internals at the VOA rod end s
* 05/27/2010 09:31:39 Lance A. Hopson (LAH3) * During a housekeeping inspection, multiple screws that attach U
* 05/27/2010 09:31:32 Mark A. Machala (MAMC) * Visual inspection of the actuator internals at the VOA rod end s
* 05/27/2010 15:13:30 Noel G. Granada (NGG4) * during calibration of 2-li-195 condensate storage tank 2-1, it wa
* 05/27/2010 15:01:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/24/2010 07:59:07 Dan S. Rhodes (DSF
* 05/27/2010 15:02:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 13:18:04 Patrick L. Goodyear
* 05/27/2010 15:04:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/25/2010 16:27:08 Dan S. Rhodes (DSF
* 05/27/2010 02:22:45 Greg L. Gurney (GLG6) * Found SFP Pp 1-2 running without any oil in its I/B Pp Brg oiler ..

* 05/26/2010 15:51:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/26/2010 02:06:18 Miller Regel (MXR1)
* 05/27/2010 15:23:45 Keith D. Whitten (KDW2) Phone 805/545-4679 * * During the PM 64020843 Very small leak
* 05/30/2010 14:07:08 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : explosive detector # 3 failed
* 05/28/2010 11:46:14 Corey V. Brown (CVB1) Phone 545-4740 * * While performing work in order #60025488 to
* 05/30/2010 02:40:47 John N. Foster (JNFW) Phone 805/545-3243 * Door 118 automatic closer does not complet
* 05/31/2010 05:02:29 David J. Anthony (DJAG) Phone 805/545-3243 * FCV-994 is not indicating fully open again
* 05/31/2010 02:55:13 Jeff A. Carter (JAC2) * Refer 64021971: LT 8-93 step 7.3.1 could not be performed becaus
* 05/31/2010 14:44:53 Steven R. Beerfeldt (SRBQ) * While Clearing ICW Filter 1-1 flow out of the drain was .25 gp
* 05/31/2010 14:47:05 Steven R. Beerfeldt (SRBQ) * While Clearing ICW Filter 1-1 flow out of the drain was .25 gp
* 05/31/2010 14:48:53 Steven R. Beerfeldt (SRBQ) * While Clearing ICW Filter 1-2 flow out of the drain was 120 d
* 05/31/2010 14:49:57 Steven R. Beerfeldt (SRBQ) * While Clearing ICW Filter 1-2 flow out of the drain was 120 d
* 06/01/2010 09:56:16 William J. Rothstein (WJR8) Phone 805/545-3243 * There is about 20 dpm of oil/water mixt
* 06/01/2010 14:21:38 Richard S. Viar (RSV1) Phone 805/545-3059 * Repairs were attempted to correct diaphragı
* 06/01/2010 15:55:55 Gregory J. Porter (GJP1) Phone 805/545-6896 * To support the upcoming Unit 1 SFP Hx ir
* 06/01/2010 16:54:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/30/2010 02:40:47 John N. Foster (JNF
* 06/01/2010 16:17:05 James N. Greever (JNGY) * During performance of STP M-11B, Order # 64044740,noted n
* 06/02/2010 06:05:01 Damon K. Nishimura (DKN3) * U-2 Feedwater dissolved oxygen level is trending up. On 6/1
* 06/02/2010 09:50:02 Gregory J. Porter (GJP1) Phone 805/545-6896 * To support the upcoming Unit 2 SFP Hx ir
* 06/02/2010 11:35:09 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Small leak from cnd-1-2610 bottom fla
* 06/02/2010 12:18:26 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Small hydrazine leak at pipe flange up
* 06/02/2010 13:27:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/01/2010 14:21:38 Richard S. Viar (RSV
* 06/02/2010 13:25:59 Robert D. Gagne (RDG1) * 6/2/2010 * During the EP exercise on 6/2/2010, the on-site FMT
* 06/02/2010 15:31:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/27/2010 14:23:32 Karl F. Buckman (KF
* 06/03/2010 04:32:17 Daniel R. Stermer (DRS5) * STP P-RHR-21 was performed 6/2/10 nightshift (64046491). T
* 06/03/2010 07:20:38 William J. Rothstein (WJR8) Phone 805/545-3243 * While walking through door 508 to the
* 06/03/2010 10:50:36 John T. Hackleman (JXH1) * It was noticed that a number of PPC points have bad quality t
* 06/03/2010 13:49:41 George D. D'Entremont (GXD1) Phone 805/545-3674 * While conducting a routine vibratior
* 06/03/2010 14:00:41 John S. Hurlburt Jr (JSH8) * RV-5002A CONTINUES TO RELIEVE EVEN AT REDUCED P
* 06/02/2010 07:12:41 Steven R. Beerfeldt (SRBQ) * There is a leak at the threaded connection between strainer 6
* 06/02/2010 10:22:54 Amanda R. Maple (ARMB) Phone 805/545-4743 X * Please see 50275738 for initial leakag
* 06/04/2010 12:13:34 Matthew D. Anderson (MDAA) Phone 805/545-3243 * THIS DATE RECEIVED PK05-03, R
* 06/04/2010 11:10:37 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Problem: Sika Flex-1A Floor joints adja
* 06/03/2010 14:02:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/02/2010 13:25:59 Robert D. Gagne (R
* 06/03/2010 16:28:51 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * Cardox hose leak experienced at hose s
* 06/04/2010 08:14:20 Mark A. Machala (MAMC) * Walking down condulets for corrosion in pre 1R16 activity finds
* 06/04/2010 04:15:17 Aaron R. Rawls (ARRC) * Operator noticed that steam was leaking through the lagging aro
* 06/04/2010 00:17:51 Daniel B. Phillips (DBP2) Phone 805/545-3330 * The door closure is broken at the security
* 06/04/2010 00:31:05 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While conducting rounds it was found
* 06/05/2010 14:04:31 Timothy O. Thomas II (TOT2) * Foreign material found in discharge couplings of portable di
* 06/06/2010 00:43:47 Greg L. Gurney (GLG6) * It was noticed that FI-360 filled with resin during a regen...SAPN#
* 06/06/2010 23:10:12 Mark D. Allard (MDA4) Phone 805/545-3735 * FI-1099 (MFW pp 1-1 seal water makeup flo
* 06/07/2010 00:19:31 Henry Pelletier (HXP2) Phone 805/545-4382 * During the performance of removing wires fo
* 06/07/2010 12:44:34 Mark A. Machala (MAMC) * The actuator stem rod end in the 2-LCV-196 rotorque actuator
* 06/07/2010 12:46:55 David L. Wilson (DLW4) Phone 805/545-4634 * During the June 2010 ISI Boric acid walkdo
* 06/07/2010 13:12:28 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI Boric Acid Walko
* 06/07/2010 13:22:42 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI boric acid walkdo
* 06/07/2010 13:34:33 David L. Wilson (DLW4) Phone 805/545-4634 * During the June 2010, ISI boric acid walkdo
* 06/07/2010 13:42:40 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI Boric Acid Walko
* 06/04/2010 14:58:08 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * While performing walkdown of security
* 06/04/2010 15:12:37 Gary E. Petersen (GEP1) Phone 805/545-3243 * During routine plant walkdown discovered
* 06/04/2010 21:54:59 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * SI PP 22 has 25% oil remaining in its
* 06/07/2010 13:11:24 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During Boric Acid Corrosion Control Pr

* 06/07/2010 13:37:59 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/07/2010 13:46:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/07/2010 14:34:15 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/04/2010 12:24:30 Mark A. Machala (MAMC) * Stem packing is leaking at MS-1-445...could not adjust packing
* 06/04/2010 13:06:28 William D. Gibson (WDG2) Phone 805/545-3264 * The hydraulic door closure on the east d
* 06/07/2010 16:28:26 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:34:00 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:41:02 James E. Hill (JEH2) * During BACCP walkdown 6-7-10, deposits of boric acid were found i
* 06/07/2010 16:13:41 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:22:09 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:43:56 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:50:04 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:55:22 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 16:16:56 David L. Wilson (DLW4) Phone 805/545-4634 * During the June 2010, ISI Boric Acid walkd
* 06/07/2010 15:20:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/03/2010 07:20:38 William J. Rothstein
* 06/07/2010 15:22:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/03/2010 10:50:36 John T. Hackleman (
* 06/07/2010 15:46:00 James C. Nelson (JCN3) * Per 50319404 and 50319783, the U1 EH vacuum dehydrator wa
* 06/07/2010 15:51:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/03/2010 16:28:51 Daniel E. Hromyak (I
* 06/07/2010 16:13:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/04/2010 00:31:05 Patrick M. Bainbridge
* 06/07/2010 16:15:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/04/2010 14:58:08 Scott S. Brasfield (C
* 06/08/2010 06:54:48 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * MS-2-25, Isolation valve for West MS
* 06/08/2010 10:43:20 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/08/2010 10:57:45 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/07/2010 17:02:19 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/07/2010 18:30:42 Larry W. Price (LWP1) Phone 805/545-3642 * During pre-Otage/MOW Engine Analysis, the
* 06/07/2010 16:49:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/05/2010 14:04:31 Timothy O. Thomas
* 06/08/2010 13:09:40 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified a very
* 06/08/2010 13:18:34 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/08/2010 12:49:55 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown activities on
* 06/08/2010 12:57:31 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown activities on
* 06/08/2010 13:54:00 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During walkdown on this date it was no
* 06/08/2010 14:00:37 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/08/2010 13:28:44 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified signific
* 06/08/2010 13:55:51 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified NaOH
* 06/08/2010 14:15:06 Christopher T. Beard (CTB6) Phone 805/545-4581 * ISI walkdowns identified a significant N
* 06/08/2010 14:33:43 Christopher T. Beard (CTB6) Phone 805/545-4581 * ISI walkdowns identified NaOH leakag
* 06/08/2010 14:57:20 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns previously identi
* 06/08/2010 15:10:29 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/08/2010 15:00:34 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown on this date,
* 06/08/2010 14:18:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/07/2010 13:46:17 Chad C. Sorensen (C
* 06/08/2010 14:20:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/07/2010 14:34:15 Chad C. Sorensen (C
* 06/08/2010 14:26:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/07/2010 18:30:42 Larry W. Price (LWP
* 06/08/2010 15:25:12 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified minor
* 06/08/2010 15:33:04 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified minor
* 06/08/2010 15:40:54 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/08/2010 15:47:18 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified minor
* 06/08/2010 16:56:13 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Relief Valve leaking water at a rate of 100 c
* 06/08/2010 17:01:42 William D. Drake (WDD1) Phone 805/545-3178 * Avila Gate Inbound Gate Â? Push button
* 06/08/2010 18:41:01 Derek W. Gray (DWG9) Phone 805/545-3243 * Demin Vsl 2-1 resin trap dp high and alarms
* 06/09/2010 10:42:18 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI boric acid walkdo
* 06/09/2010 10:40:46 C. Clint Miller (CCM1) * The threaded brass fittings for LWS-0-1013 are leaking make up wa
* 06/09/2010 10:55:57 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI Boric Acid Walkd

* 06/09/2010 11:59:02 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/09/2010 12:12:09 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/09/2010 12:19:40 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/09/2010 12:26:06 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/09/2010 12:47:40 Richard S. Viar (RSV1) Phone 805/545-3059 * Reference 50034539 * While researching th
* 06/09/2010 12:48:56 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/09/2010 11:08:46 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010 ISI boric acid walkdo
* 06/09/2010 12:54:52 Christopher T. Beard (CTB6) Phone 805/545-4581 * Boric acid walkdowns identified boric a
* 06/09/2010 13:00:29 Christopher T. Beard (CTB6) Phone 805/545-4581 * Notification 50289742 documented a p
* 06/09/2010 15:44:24 Sergio A. Santiago (S2S8) * a follow-up walkdown of the low oil level on SIP22 motor outbo
* 06/09/2010 14:10:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/07/2010 16:41:02 James E. Hill (JEH2)
* 06/09/2010 14:19:25 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/08/2010 10:43:20 Chad C. Sorensen (C
* 06/07/2010 21:37:30 Erick D. Gonzalez (EDG3) Phone 805/545-3330 * The east door closure assist is leaking hy
* 06/08/2010 08:43:46 Robert B. Miller (RBM1) Phone 805/545-4151 * While test stroking 2-M-30 during Order 640
* 06/10/2010 13:34:59 David L. Wilson (DLW4) Phone 805/545-4634 * During the June, 2010, ISI Boric Acid walkd
* 06/10/2010 15:15:51 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Notification 50319397 was written to d
* 06/10/2010 15:42:05 Michael E. Leger (MEL2) * During BA walkdown, a small boric acid deposit at the packing a
* 06/10/2010 14:13:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/09/2010 12:47:40 Richard S. Viar (RSV
* 06/10/2010 14:46:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/09/2010 10:55:57 David L. Wilson (DLV
* 06/10/2010 15:44:46 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * DURING A PERIODIC BORIC ACID (BA) W
* 06/10/2010 16:11:31 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * DURING A PERIODIC BORIC ACID (BA) W
* 06/10/2010 16:23:52 Michael E. Leger (MEL2) * During BA walkdown, a small boric acid deposit at the packing a
* 06/11/2010 06:09:49 John M. Voegtli (JMVM) Phone 805/545-3243 * While returning the EHVD to service, the ur
* 06/11/2010 17:01:48 Curtis J. Hansen (CJH1) Phone 805/545-6278 * * Problem statement: * * The EOF EARS/M
* 06/11/2010 11:16:19 Adam R. Lyman (ARLB) Phone 805/545-4989 * MS-2-3033 has a packing leack. See attacl
* 06/11/2010 15:36:48 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o
* 06/11/2010 21:07:13 Daniel B. Phillips (DBP2) Phone 805/545-3330 * VIS Camera #1 needs to be cleaned. Dirt
* 06/12/2010 09:08:23 Jack K. Trygg (JKT2) Phone 805/545-3243 * Problem Statement: * Portable DFO Transfer
* 06/12/2010 05:28:11 Casey J. Weir (CJWB) * On this shift the ANR-10 recorder locked up two separate times an
* 06/12/2010 12:57:18 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is a small leak in downstream of
* 06/12/2010 13:08:00 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The seal between fan 2-S-71 and hard
* 06/13/2010 15:38:59 Jeremy R. Goff (JNGB) * LTCW Pp 0-3 failed to prime during routine STP P-24. The bleed
* 06/14/2010 08:01:03 James E. Hill (JEH2) * During June 2010 BACCP walkdown, 2-08P-16C was found to have
* 06/14/2010 08:38:09 James E. Hill (JEH2) * During June 2010 BACCP walkdown, old boric acid residue and insu
* 06/14/2010 09:04:12 James E. Hill (JEH2) * During June 2010 BACCP walkdown, CVCS-2-479 pipe cap was fou
* 06/14/2010 09:11:15 James E. Hill (JEH2) * During June 2010 BACCP walkdown, CVCS-2-548 was found to hav
* 06/14/2010 13:08:49 James E. Hill (JEH2) * During the June 2010 BACCP walkdown, RHR-2-HCV-670 had indic
* 06/10/2010 12:43:49 Pete T. Emmel (PTE1) Phone 805/545-4314 * While performing Thermography I.A.W. 6400
* 06/14/2010 09:36:12 James E. Hill (JEH2) * During June 2010 BACCP walkdown, CVCS-2-8370D was found to
* 06/14/2010 15:15:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/10/2010 15:15:51 Chad C. Sorensen (C
* 06/14/2010 14:39:09 James E. Hill (JEH2) * During June 2010 BACCP walkdown, a small boric acid deposit was
* 06/14/2010 14:53:19 James E. Hill (JEH2) * During June 2010 BACCP walkdown, boric acid -coated with grease
* 06/14/2010 15:25:07 Tom L. Alcott (TLA2) Phone 805/545-4334 * . * DURING A PERIODIC BORIC ACID (BA) W
* 06/14/2010 16:14:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/11/2010 21:07:13 Daniel B. Phillips (DE
* 06/14/2010 16:26:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/13/2010 15:38:59 Jeremy R. Goff (JNG
* 06/14/2010 17:09:33 Michael E. Leger (MEL2) * This instrument valve is covered with a dry light boric acid film (S
* 06/14/2010 15:17:34 James E. Hill (JEH2) * During June 2010 BACCP walkdown, SI-2-8908 was found with a sr
* 06/14/2010 15:54:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/08/2010 08:43:46 Robert B. Miller (RBM
* 06/14/2010 17:49:27 Michael E. Leger (MEL2) * This instrument valve is covered with a dry light boric acid film (S
* 06/14/2010 18:08:55 Michael E. Leger (MEL2) * A small BA deposit appears to have formed at the blind flange c
* 06/14/2010 18:47:11 David A. Gonzalez (DAG1) * * ISI walkdown this date noted a very small amount of dry bori
* 06/15/2010 07:26:49 Douglas E. Grossman (DEG2) * Admin Bridge Support to Bridge Bolts are loose with 1 bolt

* 06/14/2010 18:59:29 David A. Gonzalez (DAG1) * ISI walkdown this date noted a small amount of dry boric acid
* 06/14/2010 15:56:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/08/2010 10:57:45 Chad C. Sorensen (C
* 06/14/2010 15:58:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/08/2010 13:28:44 Christopher T. Bearc
* 06/15/2010 07:08:01 Christopher T. Beard (CTB6) Phone 805/545-4581 * . * 1R15 ISI exams identified significar
* 06/15/2010 10:45:18 Bryan W. Sparks (BWS6) Phone 805/545-3243 * CCW PP 1-1 Inboard motor bearing oiler i
* 06/15/2010 12:36:50 Les E. Montgomery (LEM4) Phone 805/545-6986 * During inspection of piping trench west
* 06/15/2010 12:51:06 Carlos A. Lopez (CALV) Phone 805/545-3087 * * There is a very small leak at the sample fi
* 06/15/2010 13:09:20 Matthew D. Weeks (MDW1) * During the performance of Order # 64007251, (preventative r
* 06/15/2010 15:30:06 Michael E. Leger (MEL2) * This drain valve has a small BA deposit on the bottom side of th
* 06/15/2010 15:32:52 Brent Dvoracek (BJDM) * A small leak has developed around the stem of FW-2-526. Please
* 06/15/2010 15:35:36 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o
* 06/15/2010 15:55:05 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o
* 06/15/2010 16:02:52 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o
* 06/15/2010 16:12:18 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o
* 06/15/2010 16:24:07 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small amount o
* 06/15/2010 16:38:58 David A. Gonzalez (DAG1) * * The ISI Boric Acid walkdown this date noted a small accumu
* 06/15/2010 16:51:38 David A. Gonzalez (DAG1) * The ISI Boric Acid walkdown this date noted a small accumula
* 06/16/2010 06:56:44 Andrew J. Halverson (AJH6) Phone 805/545-3878 * During a walkdown of LCV-146, see S
* 06/16/2010 08:09:43 Gregory A. Smith (GAS1) Phone 805/545-4880 * Per MP M-23-Fan.5 step 7.2.1.e we need
* 06/16/2010 08:55:46 Gregory A. Smith (GAS1) Phone 805/545-4880 * The leak check for order 60018084 0020 s
* 06/16/2010 12:00:31 Robert R. Murach Jr (RRM9) Phone 805/545-3243 * Valve FW-2-502 has a packing leak of
* 06/16/2010 10:45:19 Harry O. Kurkeyerian (HOK1) Phone 805/545-4338 * BTC21 cooling fan was found with a c
* 06/16/2010 12:39:07 George J. Vlassis (GJV1) Phone 805/545-4496 * Notification is written to document prevent
* 06/16/2010 12:36:32 Steven S S. Goldman (SSG3) * OZT received a report from the U-1 SFM that ASW pp 1-2 I
* 06/16/2010 14:56:35 Marshall L. Anderson (MLAT) Phone 805/545-3243 * While removing clearence opened val
* 06/14/2010 16:02:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/10/2010 13:34:59 David L. Wilson (DLV
* 06/14/2010 16:05:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/10/2010 12:43:49 Pete T. Emmel (PTE
* 06/16/2010 15:12:15 Sergio A. Santiago (S2S8) * the SIP11 motor outboard oiler level is at about 30% full. there
* 06/16/2010 14:31:58 Brent Dvoracek (BJDM) * There appears to be a small oil leak, evidenced by a small accum
* 06/16/2010 15:06:04 Matthew D. Anderson (MDAA) Phone 805/545-3243 * EVALUATE THE EXTENDED PERIC
* 06/16/2010 14:55:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/15/2010 07:26:49 Douglas E. Grossma
* 06/16/2010 15:01:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/15/2010 10:45:18 Bryan W. Sparks (BV
* 06/16/2010 14:42:43 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/16/2010 14:50:09 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * The pipe supports located on the north
* 06/16/2010 14:59:35 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/16/2010 15:06:27 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/16/2010 15:18:25 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/16/2010 15:31:14 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/16/2010 15:48:04 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/16/2010 15:57:00 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/16/2010 16:13:40 David A. Gonzalez (DAG1) * * ISI walkdown this date observed a small amount of dry boric
* 06/16/2010 16:22:03 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/16/2010 16:32:11 David A. Gonzalez (DAG1) * ISI walkdown this date observed a small amount of dry boric a
* 06/17/2010 12:38:45 Noel G. Granada (NGG4) * During the first run calibration of unit 2-cel 82/83 it was noted th
* 06/17/2010 12:48:42 Raymond B. Alpago (RBA1) Phone 805/545-4284 * While providing temp air to allow stroki
* 06/17/2010 14:47:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/16/2010 15:06:04 Matthew D. Anderso
* 06/17/2010 15:03:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/16/2010 10:45:19 Harry O. Kurkeyeriar
* 06/17/2010 19:27:52 David A. Gonzalez (DAG1) * ISI June 2010 walkdown noted a small amount of dry boric aci
* 06/18/2010 04:00:10 William J. Rothstein (WJR8) Phone 805/545-3243 * On my way to the bathroom, I noticed a
* 06/17/2010 09:15:21 David L. Efron (DLE2) Phone 805/545-4962 * * Most recent oil analysis for BATP 2-2 identif
* 06/18/2010 00:45:38 Jeremy T. Winn (JTWE) Phone 805/545-4603 * ON THIS SHIFT AT 0028 THE HIGH VIBR
* 06/18/2010 15:49:28 John S. Hurlburt Jr (JSH8) * The AFW 2-1 pump was run 6/17/10 for it's annual STP. The ir

* 06/19/2010 03:49:21 Steven R. Beerfeldt (SRBQ) * While clearing Ready Room Air Conditioner 2AC-3 water cou
* 06/19/2010 09:07:11 Howard J. Darington (HJD1) Phone 805/545-3243 * the wire pull cover on conduit K121G ir
* 06/20/2010 05:45:24 Dan Mcbride (D6MQ) * Air Side Seal Oil Duppled Filter "B" vent line is cool to the touch co
* 06/20/2010 22:45:46 Bobby C. Simpson (BCSG) * During rounds it was noticed that the oil level in CP-36 is at 2(
* 06/20/2010 11:31:26 Raymond D. Katz (RDK1) Phone 805/545-3243 * At what may be a threaded connection tc
* 06/20/2010 21:07:30 Dan Mcbride (D6MQ) * Steam leak at valve stem on FCV-242. Main Feedwater Pump 1-2
* 06/21/2010 13:38:58 Greg L. Gurney (GLG6) * Small amount of ETA leakage on ETA Pp 1-8 discharge Pressure
* 06/21/2010 16:26:40 Sergio A. Santiago (S2S8) * SIP22 motor outboard oiler level is at about 50% full. please re
* 06/21/2010 15:04:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/17/2010 09:15:21 David L. Efron (DLE2
* 06/21/2010 15:06:10 Steven J. Foat (SJF1) Phone 805/545-3411 * During an inspection of the starter for the PA(
* 06/21/2010 15:20:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/17/2010 12:38:45 Noel G. Granada (N(
* 06/21/2010 15:24:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/17/2010 12:48:42 Raymond B. Alpago
* 06/21/2010 15:34:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/18/2010 00:45:38 Jeremy T. Winn (JTV
* 06/21/2010 16:07:18 John L. Rhodes (JLR3) * During U2 RHR System walkdown on this date, dry boric acid was
* 06/17/2010 01:32:25 Dennis E. McKenna (DEM2) * Initial Equipment lineup was E-2 and S-34 in Buildings Only I
* 06/22/2010 01:45:47 David J. Anthony (DJAG) Phone 805/545-3243 * While hanging CR# 1C16 D-02-145, the u
* 06/22/2010 16:18:55 Larry W. Price (LWP1) Phone 805/545-3642 * All of the original DCPP DEG Crankcase Exh
* 06/22/2010 10:42:10 Sidney S. Bowen (SSB3) Phone 805/545-6117 0 * Door 298A outside the 4KV cable sprea
* 06/22/2010 12:20:37 Greg L. Gurney (GLG6) * Small amount of Hydrazine leakage on Hydrazine Pp 1-10 discha
* 06/22/2010 14:51:29 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds, a small steam cloud was no
* 06/22/2010 17:02:01 Jeremy R. Goff (JNGB) * During todays NaOCL offload at the intake today we found that S\
* 06/23/2010 22:18:44 Darren Karner (DAKI) * While performing rounds operator observed 3-4 dpm water leak fro
* 06/23/2010 14:50:02 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, i noted dried sodium
* 06/23/2010 15:20:19 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown I noted that there are
* 06/23/2010 15:40:47 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During a walkdown, I noted some mino
* 06/23/2010 15:47:27 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During a walkdown, I noted some mino
* 06/24/2010 07:17:57 David A. Gonzalez (DAG1) * * An accumulation of boric acid is present on the swagelock fit
* 06/23/2010 07:46:39 Timothy A. Juarez (TAJ7) * Water is coming from the tell tale hole on FCV-994, indicating th
* 06/23/2010 14:29:24 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During walkdown, i noted that the west
* 06/23/2010 15:29:58 John E. Fields (JEF3) Phone 805/545-4830 * The inactive leaf for double-door Door 384-2 \
* 06/23/2010 14:37:04 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * There are signs of seepage on the thre
* 06/23/2010 14:45:19 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * There is a slight leak at the SCW 2-2 di
* 06/24/2010 13:24:57 Omar S. Batalla (OSB2) Phone 805/545-3013 * During rounds, the N2 bottle for Aux Xfmer
* 06/24/2010 14:24:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/22/2010 16:18:55 Larry W. Price (LWP
* 06/24/2010 13:48:34 Mark A. Machala (MAMC) * Walkdowns for 1C16 condulet inspections (600006777) finds th
* 06/24/2010 14:45:15 Craig M. Harvey (CMH1) Phone 805/545-3243 * The polycom in the shift managers office is
* 06/24/2010 16:30:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/22/2010 10:42:10 Sidney S. Bowen (S\
* 06/24/2010 00:16:23 Timothy O. Thomas II (TOT2) * At around midnight PPC historian appeared to quit working.
* 06/24/2010 08:24:51 William P. Ross (WPR2) Phone 805/545-4362 * While performing the quarterly SPCC (Spill
* 06/24/2010 16:35:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/22/2010 17:02:01 Jeremy R. Goff (JNG
* 06/25/2010 02:05:40 Joy E. Skaggs (JES2) * A trouble alarm was received for the Admin Building fire alarm syst
* 06/25/2010 12:20:42 Curtis W. Gabbert (CWG1) Phone 545-6643 * The west quartz light on LS49 at the intake is
* 06/25/2010 16:09:20 Jay A. Vogel (JAV0) Phone 805/545-4365 * After removing Cation Demin 1-1 from service a
* 06/26/2010 23:22:22 Joy E. Skaggs (JES2) * Refer to SAPN 50266346. Valve CCW-1-RV-52 has been leaking i
* 06/27/2010 19:54:54 William B. Wallace (WBW1) Phone 805/545-6779 * At 18:26:55 MAS Input #1463 Protectio
* 06/24/2010 16:54:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/23/2010 15:40:47 Joseph E. Anastasio
* 06/24/2010 16:55:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/23/2010 15:47:27 Joseph E. Anastasio
* 06/24/2010 16:56:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/24/2010 00:16:23 Timothy O. Thomas
* 06/28/2010 12:38:02 William P. Ross (WPR2) Phone 805/545-4362 * While performing quarterly inspections on
* 06/29/2010 09:17:24 Lance A. Hopson (LAH3) * During a housekeeping walkdown on this date, I identified an oil
* 06/28/2010 21:42:46 Daniel B. Phillips (DBP2) Phone 805/545-3330 * Delay gate #2 (located North-West of the
* 06/28/2010 22:34:17 Aaron R. Rawls (ARRC) * Condensate Booster pump 2-1 has approximately 25% oil level i

* 06/27/2010 11:18:37 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * While trying to educt caustic from a te
* 06/28/2010 14:04:22 James A. Steele (JAS3) Phone 805/545-6143 * while performing of parking lot 8 it was noti
* 06/28/2010 15:14:55 James N. Greever (JNGY) * During performance of Order 64049760, STP M-11A step 7.4.5
* 06/29/2010 15:09:34 Larry W. Price (LWP1) Phone 805/545-3642 * During performance of Engine Analysis while
* 06/29/2010 03:23:51 Timothy I. Martin (TIM1) Phone 805/545-3735 * AT 0245 HRS. RECEIVED PK0101 INPUT
* 06/29/2010 06:50:19 Richard S. Viar (RSV1) Phone 805/545-3059 * Reference 50299383. * Notification was ider
* 06/29/2010 15:34:01 Larry W. Price (LWP1) Phone 805/545-3642 * While performing engine analysis, seepage c
* 06/29/2010 16:09:03 Larry W. Price (LWP1) Phone 805/545-3642 * While performing Aeroquip Hose inspections
* 06/30/2010 10:05:20 Mitchell E. Madsen (M9MN) Phone 805/545-3243 * When WHAT Pump 0-2 was started the
* 06/30/2010 11:06:37 Corey V. Brown (CVB1) Phone 545-4740 * While performing work in order #64020366-010(
* 06/30/2010 11:31:12 Corey V. Brown (CVB1) Phone 545-4740 * While performing work in order #64020366-010(
* 06/29/2010 08:15:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/24/2010 14:45:15 Craig M. Harvey (CM
* 06/29/2010 08:35:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/27/2010 19:54:54 William B. Wallace (V
* 06/30/2010 14:15:13 Andy J. Kulikowski (AJK2) Phone 805/528-8296 * DEG 1-1 exhaust silencer insulation prote
* 06/30/2010 10:51:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * 05/06/2010 14:25:59 Scott S. Brasfield (C
* 06/30/2010 14:51:25 Andy J. Kulikowski (AJK2) Phone 805/528-8296 * DEG 1-3 exhaust silencer protective meta
* 06/30/2010 16:10:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 11:36:07 Laurence B. Thomas
* 06/30/2010 16:43:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 09:17:24 Lance A. Hopson (LA
* 06/30/2010 16:44:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 03:23:51 Timothy I. Martin (TI
* 06/30/2010 16:46:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 06:50:19 Richard S. Viar (RSV
* 06/30/2010 16:50:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 15:09:34 Larry W. Price (LWP
* 06/30/2010 16:52:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/29/2010 15:34:01 Larry W. Price (LWP
* 07/03/2010 16:20:49 Richard D. Hagler (RDH7) Phone 805/545-3891 * This notification initiated to document roa
* 06/29/2010 11:36:07 Laurence B. Thomas (LBT1) Phone 805/545-3091 * N-31` PPC alarms for UICRR31, N31S
* 06/29/2010 14:06:07 John S. Hurlburt Jr (JSH8) * NOTIFICATION 50309859 states that FCV-1-1042 leaks by an
* 06/29/2010 17:00:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/28/2010 14:04:22 James A. Steele (JA
* 07/01/2010 16:34:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/30/2010 14:15:13 Andy J. Kulikowski (A
* 07/01/2010 16:36:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/30/2010 14:51:25 Andy J. Kulikowski (A
* 07/01/2010 18:26:40 Caleb Ralph (CTR6) * The lube oil level sightglass on Condensate Booster Pump 1-1 appe
* 07/03/2010 03:20:56 Brent Dvoracek (BJDM) * There appears to be a slight packing leak on this valve. Please in
* 07/03/2010 04:43:15 Martin C. Ayres (MCAC) * XS-2-131 has a 24 DPM packing leak. This valve was previously
* 07/03/2010 04:53:43 Martin C. Ayres (MCAC) * This 4-way valve seems to be leaking EH fluid from a plate on th
* 07/03/2010 09:35:27 Michael D. Winn (MDWO) Phone 805/545-3243 * While doing rounds, I noticed EHVD was
* 07/05/2010 02:44:03 Brent Dvoracek (BJDM) * There is a small ~3dpm leak out of the stem on this valve. * 07/06
* 07/05/2010 06:12:06 Brent Dvoracek (BJDM) * Noticed TCV-2 to be cycling between 25 and 50 percent locally. C
* 07/06/2010 06:16:16 Damon K. Nishimura (DKN3) * The metal indicator on the side of the fire pump 0-3 breaker/
* 07/06/2010 13:16:14 Bobby C. Simpson (BCSG) * FP-2-462 is a Fire hose isolation that appears to have leak-by
* 07/06/2010 14:41:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * 06/28/2010 15:14:55 James N. Greever (J
* 07/06/2010 16:24:58 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : the ground strap for delay g
* 07/06/2010 16:28:04 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : delay gate 30 has a broken
* 07/02/2010 05:55:36 Steve A. Silva (SAS3) Phone 805/545-3243 * There is a water leak in the U-2 buttress at wl
* 07/06/2010 22:09:26 Miller Regel (MXR1) Phone 805/545-3830 * During performance of 64011148 to replace the
* 07/07/2010 22:54:33 Howard J. Darington (HJD1) Phone 805/545-3243 * on 7/7/2010 at 2034 recieved U-2 scre
* 07/07/2010 19:14:22 Miller Regel (MXR1) Phone 805/545-3830 * During removal by OPS of clearance 2C16 D-2
* 07/08/2010 06:30:34 Timothy E. Estes (TEE1) * The outbound lane of Shore Cliff Road, between Parking Lots 1
* 07/08/2010 09:37:59 Thomas R. Lane (TRL1) Phone 805/545-6179 * 1. THREAD PIPE FITTING LEAKS ON NE
* 07/08/2010 08:21:02 David P. Blan (DPBD) * AXS-2-8, up-stream isolation valve for de-aerating valve 2-FCV-65
* 07/08/2010 10:41:07 Larry W. Price (LWP1) Phone 805/545-3642 * The bend radius of Aeroquip Hose #14 does
* 07/08/2010 07:34:21 Issa M. Zakaria (IMZ1) Phone 805/545-6600 * The nitrogen bottle pressure for spare 12/4k
* 07/08/2010 08:32:45 David P. Blan (DPBD) * De-aerating control valve 2-FCV-653 is leaking by and possibly cau
* 07/08/2010 08:39:23 David P. Blan (DPBD) * AXS-2-9, downstream isolation valve for de-aerating control valve
* 07/08/2010 10:48:57 Larry W. Price (LWP1) Phone 805/545-3642 * The bend radius of Aeroquip Hose #14 does

* 07/08/2010 10:52:56 Larry W. Price (LWP1) Phone 805/545-3642 * The bend radius of Aeroquip Hose #14 does
* 07/08/2010 11:24:45 George D. D'Entremont (GXD1) Phone 805/545-3674 * During routine vibration surveys, Pr
* 07/06/2010 16:29:21 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : delay gate 31 has a broken
* 07/07/2010 07:08:52 Jack K. Trygg (JKT2) Phone 805/545-3243 * While hanging clearance 0C16 D-18-050A FP
* 07/07/2010 09:26:35 Alan A. Cash (AAC1) * while removing piping to acess fp-0-1078, found that wall thickness
* 07/08/2010 16:01:34 Annette Havrilla (AXH1) Phone 805/545-3792 * U-2 SPCR/Polisher Martek Mark 22 Monito
* 07/08/2010 11:53:28 John S. Hurlburt Jr (JSH8) * Travelling crew quarters A/C will not run due to limited of flow t
* 07/08/2010 16:05:51 Mark A. Machala (MAMC) * While prepping for work under a clearance at the compressor to
* 07/09/2010 10:51:12 Darren Karner (DAKI) * While finishing a scheduled regen in automatic, FCV 1022, RMT to
* 07/09/2010 12:25:09 Jake A. Glabe (J4GY) Phone 805/545-3243 * The grounding straps for the security delay ga
* 07/09/2010 01:30:17 Omar S. Batalla (OSB2) Phone 805/545-3013 * After a report of water collecting around do
* 07/08/2010 23:37:25 Jack K. Trygg (JKT2) Phone 805/545-3243 * D/G 2-3 Turbo Air Compressor has a new air l
* 07/09/2010 07:03:32 William D. Gibson (WDG2) Phone 805/545-3264 * The top hinge on the left side of the gate
* 07/09/2010 13:33:49 Michael D. Winn (MDWO) Phone 805/545-3243 * Today I noticed that Unit 1 TCV-2 is leaki
* 07/09/2010 07:49:10 Jack E. Baldwin (JEB6) Phone 805/545-3866 * Slip Harzard reported to Supervisor. Locatic
* 07/10/2010 16:38:06 David J. Anthony (DJAG) Phone 805/545-3243 * The Operations Ready Room sink is leaki
* 07/09/2010 16:39:56 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8879C in U-1 Containment has a dr
* 07/09/2010 16:45:18 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8878D had boric acid accumulation
* 07/09/2010 16:53:54 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8877C had small accumulation of dr
* 07/09/2010 16:56:07 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8808C has a small accumulation of
* 07/09/2010 16:58:15 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8955C has a small accumulation of
* 07/09/2010 17:00:21 Timothy R. Powell (TRPB) Phone 805/545-3243 * SI-1-8958C has a small amount of dry bo
* 07/10/2010 10:37:17 Brent Dvoracek (BJDM) * Less then 1 dpm leak noticed on MU-2-1385. Please adjust packi
* 07/10/2010 13:02:22 Terence Nash (TMNA) * Unit 1 Component Cooling Water Pump 1-1 has approximately 10
* 07/10/2010 17:14:29 Darren Karner (DAKI) * Operator found ANI-501 in alarm for Cable 5 269ft. SFM notified. *
* 07/09/2010 16:01:51 Bobby C. Simpson (BCSG) * The nut that was previously tightened on this valve to prevent
* 07/09/2010 16:04:11 Bobby C. Simpson (BCSG) * The nut that was previously tightened on this valve to prevent
* 07/09/2010 16:08:13 Bobby C. Simpson (BCSG) * The nut that was previously tightened on this valve to prevent
* 07/11/2010 17:51:57 Jeff L. Portney (JLP4) Phone 805/545-4555 * While attempting to hang clearance 0C16 D-1
* 07/12/2010 16:11:56 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 09:37:59 Thomas R. Lane (TRL1
* 07/12/2010 16:16:23 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 10:41:07 Larry W. Price (LWP1)
* 07/12/2010 16:19:39 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 10:48:57 Larry W. Price (LWP1)
* 07/12/2010 16:20:25 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 10:52:56 Larry W. Price (LWP1)
* 07/13/2010 11:59:35 Terence Nash (TMNA) * FP-0-1057 isolation valve for Hose Reel Station (FW-YL33) 10' NE
* 07/13/2010 12:16:31 Terence Nash (TMNA) * While attempting to hang the clearance (0C16 D-18-051) for work
* 07/13/2010 21:29:34 Daniel B. Phillips (DBP2) Phone 805/545-3330 * The air conditioning unit located at a secu
* 07/12/2010 16:38:30 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/08/2010 17:29:44 Russell A. Prentice (RN
* 07/12/2010 16:43:51 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/09/2010 07:49:10 Jack E. Baldwin (JEB6)
* 07/12/2010 16:48:45 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/11/2010 17:51:57 Jeff L. Portney (JLP4) F
* 07/13/2010 06:19:27 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Noticed during rounds, what appears to b
* 07/13/2010 07:55:19 Rick G. Simmons (RGSL) Phone 805/545-6590 * DURING PERFORMANCE OF ORDER #
* 07/14/2010 11:38:33 Michael D. Winn (MDWO) Phone 805/545-3243 * For the past few days, the Unit 2 SCW He
* 07/14/2010 16:26:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/13/2010 07:55:19 Rick G. Simmons (R
* 07/15/2010 02:25:12 Carissa M. Auleb (CMAD) Phone 805/545-3243 * While performing rounds, noticed what ap
* 07/14/2010 01:16:51 James T. Bambas (JTB1) Phone 805/545-3243 * SW-2-211, CWP 2-1 Seal Water Cooling
* 07/14/2010 02:29:27 James T. Bambas (JTB1) Phone 805/545-3243 * SW-2-950, CWP 2-1 Seal Water Sep Sys
* 07/15/2010 11:25:10 Tyler Steffens (TASP) * There is liquid on both sides of the acid and caustic skid, and walkv
* 07/15/2010 15:29:09 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * PAD 0-1 failed to swap towers when char
* 07/15/2010 03:42:36 Carissa M. Auleb (CMAD) Phone 805/545-3243 * While performing rounds, noticed what ap
* 07/15/2010 03:47:56 Carissa M. Auleb (CMAD) Phone 805/545-3243 * While performing rounds, noticed what ap
* 07/15/2010 16:36:29 Tyler Steffens (TASP) * FCV-1046 is spraying approximately 1 gpm acid from a flange whe
* 07/15/2010 14:29:50 C. Clint Miller (CCM1) * Two section of Gutter on the west side of the RCA Laundry facility l

* 07/17/2010 13:14:53 Greg L. Gurney (GLG6) * 2-04L-67 (East MSR 2-2B HP Drn Tk LC-151 drain) has leakby.
* 07/17/2010 15:50:38 Greg L. Gurney (GLG6) * Noticed lagged (insulated) piping near XS-2-132 leaking ~60 dpm
* 07/17/2010 16:11:33 Greg L. Gurney (GLG6) * Oil appears to be coming from a line that connects to the Gas Vol
* 07/16/2010 18:11:51 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * The pilot valve handle for SV-2073 slipp
* 07/16/2010 17:21:55 Greg L. Gurney (GLG6) * An SCW leak on about 120 dpm is coming from the clearance bo
* 07/16/2010 17:32:40 Greg L. Gurney (GLG6) * An SCW leak on about 120 dpm is coming from the clearance bo
* 07/18/2010 08:47:34 Walter L. Redding (WLR5) Phone 691-3243 * This week while on watch we had numerous
* 07/19/2010 06:09:34 Bryce G. Bigelow (BGBA) * CND-2-1185, the acid day tank outlet valve, leaks by when clos
* 07/18/2010 16:22:27 Greg L. Gurney (GLG6) * Noticed internal corrosion/condensation on four gauges: (1) X1 lo
* 07/19/2010 10:05:29 Christopher T. Beard (CTB6) Phone 805/545-4581 * Walkdowns of Line-6080 identified sig
* 07/19/2010 12:00:18 Brent Dvoracek (BJDM) * During rounds observed packing leak to be ~3.5 gpm. This is mo
* 07/19/2010 13:33:50 Donald O. Ventresca (DOV1) Phone 805/545-6173 * Problem : explosive detector # 6 has a
* 07/19/2010 11:03:13 C. Clint Miller (CCM1) * Please replace the 150 psi RV-5002B with an RV for 75 psi as origi
* 07/19/2010 15:53:59 Brian L. Buscher (BNB6) Phone 805/545-6540 * While supplying a temporary air supply to
* 07/19/2010 15:08:30 Mark A. Machala (MAMC) * Walking down clearance points at DEG 2-2 it was observed tha
* 07/19/2010 15:19:03 Andrew J. Halverson (AJH6) Phone 805/545-3878 * There is a 30 dpm packing leak on XS-
* 07/19/2010 15:47:25 Richard C. Wallwork (RCW2) Phone 805/545-3234 * The inlet filter for SG 1-3 sample line
* 07/20/2010 03:57:27 Daniel R. Stermer (DRS5) * The ventilation louvers in the U-1 MG SET room need replaced
* 07/19/2010 15:21:08 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/15/2010 11:25:10 Tyler Steffens (TASP) *
* 07/19/2010 15:30:01 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/16/2010 18:11:51 Daniel E. Hromyak (DE
* 07/19/2010 15:42:03 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/18/2010 08:47:34 Walter L. Redding (WL
* 07/19/2010 15:53:58 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/19/2010 01:17:45 Douglas (Jim) J. Dye (D
* 07/19/2010 01:17:45 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Packing leakage was worked under
* 07/20/2010 04:27:57 Daniel R. Stermer (DRS5) * The ventilation louvers in the U-2 MG SET room need replaced
* 07/20/2010 11:37:22 James A. Steele (JAS3) Phone 805/545-6143 * while performing a walkdown of the parking
* 07/20/2010 13:09:50 Richard A. Etchison (RAE2) Phone 805/545-6895 * Main hoist brake on Intake gantry crane
* 07/19/2010 16:43:17 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * While walking down repairs on hypochl
* 07/20/2010 23:49:49 Daniel B. Phillips (DBP2) Phone 805/545-3330 * The East door, located in the exit vestibule
* 07/21/2010 00:04:04 Daniel B. Phillips (DBP2) Phone 805/545-3330 * The INBOUND arm located at the Avila Ga
* 07/20/2010 13:15:12 Richard A. Etchison (RAE2) Phone 805/545-6895 * Trolly rail hold down tabs are showing s
* 07/20/2010 15:26:04 Steve A. Silva (SAS3) Phone 805/545-3243 * CND-2-882, U-2 Caustic Storage Tank Fill Vl
* 07/20/2010 15:36:06 Terence Nash (TMNA) * While attempting to isolate AXS-2-FCV-369 for maintenance using
* 07/22/2010 23:39:45 Michael D. Winn (MDWO) Phone 805/545-3243 * While performing rounds, I noticed that bi
* 07/21/2010 08:58:49 Patrick D. Stricker (PDS2) * I<(>&<)>C maintenance is supporting work on U1 M-16A damp
* 07/21/2010 01:36:49 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Jocky pump 0-2 was filled and vented
* 07/22/2010 13:48:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/21/2010 01:36:49 Gregory C. Sturgeon
* 07/24/2010 18:06:56 Matthew Landre (M2L0) * On rounds noticed that Fire Pump 0-3 had excessive shaft seal le
* 07/26/2010 12:47:08 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The roller mesh that advances filter pap
* 07/22/2010 23:50:00 Michael D. Winn (MDWO) Phone 805/545-3243 * While performing rounds, I noticed that sc
* 07/23/2010 17:06:05 Brian C. Maule (BCM2) Phone 805/462-2313 * Hours after RTS of PPC on 07/22/10 (ref. 5
* 07/25/2010 15:45:16 Karl R. Anderson (KRA7) Phone 805/545-3243 * At 13:50 U2 received the following alarms
* 07/26/2010 13:42:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/23/2010 17:06:05 Brian C. Maule (BCM
* 07/26/2010 13:49:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/24/2010 18:06:56 Matthew Landre (M2
* 07/26/2010 13:52:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/25/2010 15:45:16 Karl R. Anderson (K
* 07/27/2010 04:01:12 Robert R. Murach Jr (RRM9) Phone 805/545-3243 * While reporting off of CR 2C16 D-21-0
* 07/27/2010 01:37:12 Terence Nash (TMNA) * PAC 0-7 was taken out of service due to an aftercooler air leak (5
* 07/27/2010 01:58:57 Terence Nash (TMNA) * 1-03F-7E FT-520 LO LEG Upstream Drain has a packing leakage.
* 07/26/2010 14:48:57 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * MS-1-523 has a 1dpm leak out of the
* 07/26/2010 16:23:37 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * PAC 0-7 was found with a major Air l
* 07/27/2010 12:47:53 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * The MSR 1-1A HP DRIPS valve XS-
* 07/27/2010 16:59:20 John N. Foster (JNFW) Phone 805/545-3243 * ECPOC junction boxintake parking lot has w
* 07/27/2010 22:26:44 Terence Nash (TMNA) * Condensate Booster Pump 1-1 oil reservoir is low at 30% level. R

* 07/27/2010 12:18:55 Louie J. Alves (LJA1) Phone 805/545-3715 * The Annual Maint on In-storage transformer T
* 07/27/2010 14:46:26 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * MSR 1-2A LP Drains to #2 HTR DRN
* 07/27/2010 22:31:59 Terence Nash (TMNA) * LO-1-140 Main Unite Turbine Over Speed Trip Valve has an oil lea
* 07/28/2010 05:56:38 Richard S. Viar (RSV1) Phone 805/545-3059 * reference order 64014391. DEG2-2 PCP2 F
* 07/28/2010 13:13:37 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * 07/24/2010 18:11:13 Matthew Landre (M2
* 07/29/2010 00:03:15 Brent Dvoracek (BJDM) * This valve is leaking air at the flange. Potential gasket tear. OST
* 07/28/2010 14:53:31 Robyn A. Goff (RAC3) Phone 805/545-3023 * 07/27/2010 12:18:55 Louie J. Alves (LJA1) P
* 07/28/2010 16:14:14 Richard S. Bruns (RSB2) * Refer to SAPN 50286436 for MS-1-PCV-22 stroke time issues (
* 07/29/2010 15:03:08 Darell L. Farrer (DLF1) Phone 805/545-4438 * On 7-28-2010, PEP R-3A "Use of the flux ma
* 07/29/2010 08:09:12 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Door BU-104 (Polisher Buttress south s
* 07/29/2010 09:44:39 James C. Nelson (JCN3) * Per DA SAPN 50316684, the Woodward hydraulic power unit (H
* 07/29/2010 09:56:26 James C. Nelson (JCN3) * Per DA SAPN 50318101, the Woodward hydraulic power unit (H
* 07/29/2010 21:51:36 Tyler Steffens (TASP) * After coming off clearance 1C16-D-02-142 for Vsl 1-1, the vessel w
* 07/29/2010 22:07:17 Tyler Steffens (TASP) * After completing step 6.5.16 in OP C-7C:VIII and verifying vessel 1-
* 08/01/2010 13:59:49 Tricia J. Witt (TJW1) Phone 805/545-4168 * This notification created from hard copy text. *
* 07/29/2010 13:00:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/28/2010 05:56:38 Richard S. Viar (RSV
* 07/29/2010 13:01:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * 07/28/2010 13:13:37 Carl E. Bockhahn (C
* 07/29/2010 16:31:30 Aaron R. Rawls (ARRC) * After PAD 0-3 was returned to service the operator noticed a fittin
* 08/01/2010 14:18:32 Tricia J. Witt (TJW1) Phone 805/545-4168 * This notification created from hard copy text. *
* 08/01/2010 17:30:42 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Upon investigating cause of centrifuge trip
* 08/02/2010 14:54:08 Michael T. Cox (MTC5) Phone 805/545-3243 * ***There is a leak in the ceiling of the OPS r
* 08/03/2010 13:47:01 Kenneth G. Albrecht (KGA1) * Problem: Laundry hot water heater 01 Relief valve (LWS-0-I
* 08/03/2010 14:16:06 Robyn A. Goff (RAC3) Phone 805/545-3023 * 08/02/2010 14:54:08 Michael T. Cox (MTC5)
* 08/03/2010 15:58:52 Ronald Greenlee (RXG6) * While performing stp i-4-p.1(Steam Gen. Press. Gauges). On F
* 08/03/2010 22:57:38 Michael C. Whiting (MCW2) * * 1900 on 8/3/2010 -- The U-1 BopCo's PPC Computer's mou
* 07/29/2010 16:42:52 Keith D. Whitten (KDW2) Phone 805/545-4679 * * During the test run of the AC1-2B there w
* 08/04/2010 14:29:41 Matthew Landre (M2L0) * On rounds heard steam leak. Found MS-2-812 dripping from the
* 08/04/2010 16:39:03 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * During the filling of Sodium hypochlorite
* 08/04/2010 16:44:53 Raymond D. Katz (RDK1) Phone 805/545-3243 * while removing the clearance from 1-3 die
* 08/04/2010 12:52:50 Beverly J. Jones (BJA1) Phone 805/545-4044 * 08/03/2010 15:58:52 Ronald Greenlee (RX
* 08/04/2010 15:05:28 Evan B. Larson (EBL5) * Purpose: Notification of degraded grounding strap at western gate
* 08/04/2010 14:44:37 Beverly J. Jones (BJA1) Phone 805/545-4044 * 08/03/2010 22:57:38 Michael C. Whiting (M
* 08/05/2010 15:28:47 Miller Regel (MXR1) Phone 805/545-3830 * While performing inspection of adjacent valve,
* 08/05/2010 16:04:03 Mark A. Machala (MAMC) * Leak checking post MOW actions shows minor air leakage at tu
* 08/06/2010 03:58:27 Terence Nash (TMNA) * SW-2-211 Strainer 61 drain valve for CWP 2-1 Seal Cooling is leak
* 08/06/2010 16:04:17 Michael D. Winn (MDWO) Phone 805/545-3243 * After shutting down FP 0-4 from auto star
* 08/06/2010 12:08:26 Jared M. Smith (JZS8) * Primary water pump 2-1 has seal leakage. Water is accumulating a
* 08/05/2010 23:01:25 Aaron R. Rawls (ARRC) * When valving in cvcs-1-8514 to remove a cation demin bed from
* 08/08/2010 14:51:22 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Oil residue found on ground around the MG
* 08/07/2010 01:56:02 Darren Karner (DAKI) * While performing rounds operator observed 5-10 dpm leak from pa
* 08/07/2010 11:00:53 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Valve stem leaking steam from MS-2-4015
* 08/08/2010 14:36:15 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * The under side piping of the Loop Seal Vap
* 08/09/2010 10:57:11 Bill F. Dolengewicz (BXD2) * during disassembly fo hx 2-1 the inlet expansion control boltin
* 08/10/2010 08:08:44 Timothy A. Juarez (TAJ7) * This valve was reported as leaking. Please replace this "Warre
* 08/10/2010 08:09:36 Timothy A. Juarez (TAJ7) * This valve was reported as leaking. Please replace this "Warre
* 08/08/2010 14:53:48 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Oil residue found on ground around the MG
* 08/09/2010 13:52:48 Noel G. Granada (NGG4) * the sample tubes in the air duct for smoke detector 1-EDF1601
* 08/09/2010 14:45:02 Robyn A. Goff (RAC3) Phone 805/545-3023 * 08/07/2010 11:00:53 Jesse V. Cuellar (JVC7
* 08/09/2010 15:30:21 Richard C. Wallwork (RCW2) Phone 805/545-3234 * U1 SCW pH is in Action Level 2 at 7.7
* 08/10/2010 10:50:56 Bill F. Dolengewicz (BXD2) * during pm activity 64020128 expansion joint ej39 was found w
* 08/11/2010 15:54:48 Jay A. Vogel (JAV0) Phone 805/545-4365 * While performing rounds I found the U-2 Vacuu
* 08/10/2010 11:40:49 Catherine L. Lyon (CLS1) Phone 805/545-4734 * This notification is being written to accom

* 08/10/2010 14:54:06 Samuel Z. Williams (SZW1) * On 8/9/10 @ approximately 1620, PK 11-12 "CONTMT AIR L
* 08/10/2010 15:42:10 Ronald Greenlee (RXG6) * while performing loop test 2-111a, cal of pt-1001. the instrumer
* 08/12/2010 10:28:29 Bill F. Dolengewicz (BXD2) * after replacement of the scw hx 2-1 tube bundle a leak from th
* 08/11/2010 13:13:21 Robyn A. Goff (RAC3) Phone 805/545-3023 * 08/09/2010 15:30:21 Richard C. Wallwork (R
* 08/12/2010 10:36:57 Stephen E. Burket (SEB1) Phone 805/545-4296 * The 100 psi air suppied to the Main Calib
* 08/12/2010 13:46:46 Behrooz Shakibnia (BXS5) Phone 805/545-6094 * Purpose is to report delaminated concre
* 08/12/2010 11:50:32 Benjamin C. Brown (BCBE) Phone 805/545-6993 * There is oil leaking from the CBP 1-3 ou
* 08/12/2010 13:16:47 Sergio A. Santiago (S2S8) * The SIP22 motor outboard oiler level is low at about 50% full. I
* 08/12/2010 14:05:45 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * Hydrazine Calibration Column 1-2 at t
* 08/13/2010 03:59:28 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * There is an approx. 8 inch diameter cra
* 08/13/2010 23:03:45 Omar S. Batalla (OSB2) Phone 805/545-3013 * While performing rounds, CCP 2-2 gear oil
* 08/14/2010 02:29:47 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Noticed approx. 15 dpm of water comin
* 08/14/2010 18:11:04 Brent Dvoracek (BJDM) * Two 4 inch diameter collections of water was found under FCV-1
* 08/12/2010 13:52:30 Robyn A. Goff (RAC3) Phone 805/545-3023 * 08/11/2010 15:54:48 Jay A. Vogel (JAV0) Ph
* 08/16/2010 03:53:20 Corey A. Knowlton (CAKF) Phone 805/545-3243 * Sodium Hypochloride PP 0-1 for the Circ
* 08/16/2010 02:49:24 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The ventillation duct louvers in the U1 A
* 08/16/2010 02:59:06 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * The ventillation duct louvers in the U2 A
* 08/17/2010 01:41:28 Mario D. Daliva (MDD2) * During performance of monthly eyewash/shower stations inspect
* 08/17/2010 01:59:25 Mario D. Daliva (MDD2) * During monthly eyewash/shower station inspection under order 6
* 08/15/2010 00:41:57 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * SCCW Pp 1-1 oiler has approx. 10% oi
* 08/15/2010 10:53:06 Darren Karner (DAKI) * While performing rounds operator observed small wet area beneath
* 08/17/2010 16:26:47 John W. Holloway (JWHJ) Phone 805/545-4384 * U-1 Aux building supply fan motor S-32 is
* 08/17/2010 17:24:44 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of
* 08/17/2010 18:08:46 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection walkdown in
* 08/17/2010 10:13:36 James R. Climer (J3CP) Phone 805/545-4331 * Unit 2 Zinc addition tank chemical add funr
* 08/17/2010 16:11:33 Harry O. Kurkeyerian (HOK1) Phone 805/545-4338 * While performing an overhaul on E-2
* 08/18/2010 13:25:09 Patrick L. Goodyear (PLG1) * U2 N32 during clean and inspect per 64015327-0100 noted s
* 08/18/2010 12:50:38 Derek W. Gray (DWG9) Phone 805/545-3243 * There is a pinhole leak at the mini recirc line
* 08/18/2010 15:03:51 William D. Gibson (WDG2) Phone 805/545-3264 * The perimeter fence along the west side
* 08/18/2010 15:49:11 Noel G. Granada (NGG4) * During replacement of positioner 1-po-5039 for fan S-32 Dampe
* 08/18/2010 16:29:23 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of
* 08/18/2010 16:34:16 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of
* 08/17/2010 19:39:30 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of
* 08/17/2010 21:25:42 Albert J. Castro Jr (AJC1) Phone 805/545-6148 * During the monthly Eyewash inspection u
* 08/18/2010 07:24:12 Gregory J. Porter (GJP1) Phone 805/545-6896 * Contingency order request to support 1R1
* 08/18/2010 15:35:18 Brian L. Buscher (BNB6) Phone 805/545-6540 * The Swagelok fitting on the inlet side to SV
* 08/18/2010 15:40:12 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/17/2010 21:25:42 Albert J. Castro Jr (A
* 08/18/2010 16:18:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/17/2010 17:24:44 Kyle Duke (KADB) P
* 08/18/2010 16:20:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/17/2010 18:08:46 Kyle Duke (KADB) P
* 08/18/2010 16:21:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/17/2010 19:39:30 Kyle Duke (KADB) P
* 08/19/2010 11:49:28 Michael D. Winn (MDWO) Phone 805/545-3243 * While performing procedure OP C-3:I sec
* 08/18/2010 15:47:10 Brian L. Buscher (BNB6) Phone 805/545-6540 * The Swagelok fitting on the inlet side to SV
* 08/18/2010 16:38:55 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of
* 08/18/2010 16:41:09 Kyle Duke (KADB) Phone 805/550-6311 * During an NRC Regional Inspection in support of
* 08/19/2010 14:28:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 16:29:23 Kyle Duke (KADB) P
* 08/19/2010 14:30:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 16:34:16 Kyle Duke (KADB) P
* 08/19/2010 14:34:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 16:38:55 Kyle Duke (KADB) P
* 08/19/2010 11:02:23 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * MBT C gas detector relay sampling valve h
* 08/19/2010 11:12:33 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Minor water leak from valve stem. * 08/23/2
* 08/19/2010 12:28:48 Darrel Andrews (DXA1) * lock on watchtour no. 1 cardreader is corroded and unusable. un
* 08/19/2010 15:03:43 Keith D. Whitten (KDW2) Phone 805/545-4679 * * During the replacement of EJ2 the upper
* 08/19/2010 16:39:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 12:50:38 Derek W. Gray (DW

* 08/19/2010 14:35:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/18/2010 16:41:09 Kyle Duke (KADB) P
* 08/20/2010 15:37:14 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Went to vent H2 drip pump stuffing box
* 08/21/2010 03:30:48 Michael T. Cox (MTC5) Phone 805/545-3243 * When attempting the daily leakrate, VCT pe
* 08/20/2010 04:17:00 Bernard D. Buzzelli (BDB1) Phone 805/545-3243 * D/G 2-2 starting air comp. rv lifting. (DE
* 08/22/2010 14:55:22 Greg L. Gurney (GLG6) * Noticed over the last couple of Regens that CND-2-FCV-994 will
* 08/22/2010 11:12:20 Mark D. Allard (MDA4) Phone 805/545-3735 * AIR-I-2-3299 (selector valve for FCV-11 (FC
* 08/22/2010 14:17:12 Jack K. Trygg (JKT2) Phone 805/545-3243 * Problem: * PI-610 cover screws are missing a
* 08/23/2010 14:27:42 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * REF SAPN DA 50286436 * * This SAPN
* 08/23/2010 14:32:56 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * REF SAPN DA 50286436 * * This SAPN
* 08/21/2010 13:50:50 Patrick M. Bainbridge (PMBE) Phone 805/545-3013 * While hanging a clearance on PCV-5
* 08/23/2010 15:26:28 Richard S. Brown (RSB4) * AS FOUND BORIC ACID CRYSTALS FOUND ON CVCS-2-83
* 08/24/2010 14:25:57 Beverly J. Jones (BJA1) Phone 805/545-4044 * 08/23/2010 15:26:28 Richard S. Brown (RS
* 08/26/2010 10:19:59 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * FP-1-FP-15 PIVA outer tube was found
* 08/23/2010 17:07:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/21/2010 13:50:50 Patrick M. Bainbridge
* 08/24/2010 11:03:13 Brian L. Buscher (BNB6) Phone 805/545-6540 * Solenoid valve SV-2067, which supplies in
* 08/25/2010 16:35:56 David Cortina (DXCD) * The U2 central sample panel 2-1 is leaking water from the panel w
* 08/26/2010 05:45:12 John W. Polewczak (JWP1) * After removing Stator CW Pp 2-1 from service, it was noted t
* 08/26/2010 12:43:53 Christopher T. Beard (CTB6) Phone 805/545-4581 * The Flow Accelerated Corrosion (FAC
* 08/26/2010 17:13:41 Wilbert R. Landreth (WRL8) Phone 805/545-6980 * . * During a walkdown on this date, HV
* 08/26/2010 10:40:25 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * FP-1-FP-14 PIVA outer tube was found
* 08/26/2010 10:08:34 James M. Neilson (JMND) Phone 805/545-4493 * During routine PdM vibration surveys it h
* 08/26/2010 13:34:31 Matthew D. Anderson (MDAA) Phone 805/545-3243 * ANR-10 DDR-10 RECORDER (CHA
* 08/26/2010 15:00:12 Wilbert R. Landreth (WRL8) Phone 805/545-6980 * . * During walkdown on this date, SE n
* 08/27/2010 03:54:43 Mark L. Anderson (MLA1) Phone 805/545-3330 * Security Portal Explosive Detector # 4 pa
* 08/27/2010 22:31:24 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * Observed 20 dpm shaft seal leak while pe
* 08/29/2010 18:20:42 Howard J. Darington (HJD1) Phone 805/545-3243 * The nitrogen bottle pressure for spare
* 08/31/2010 10:59:41 Pete T. Emmel (PTE1) Phone 805/545-4314 * During routine Thermography of switch 211-
* 08/31/2010 11:29:15 Jesse V. Cuellar (JVC7) Phone 805/545-3243 * Minor steam leaking out of the valve stem
* 08/31/2010 13:40:13 John B. Whetsler (JBW1) Phone 805/545-4226 * Main bank C transformer for Unit Two has
* 08/31/2010 14:58:33 Jeff B. Maysey (JBM2) Phone 805/545-6111 * The LHST1 is presently undergoing surface
* 08/28/2010 00:22:45 Jared M. Smith (JZS8) * XS-2-131 has a packing leak. Approx. 10 DPM * 08/30/2010 13:01
* 08/30/2010 14:51:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/26/2010 10:19:59 Daniel E. Hromyak (
* 08/30/2010 14:56:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * 08/26/2010 10:40:25 Daniel E. Hromyak (

NOTIF_LONG_TEXT_0400

ION AT THE TURBINE VIBRATION SCREEN SHOWS THAT YT-167A/B ARE IN ALERT HIGH LEVELS READI
eaks at the seals with smaller leak out of telltale for diaphragm. * . * photo attached * . * Recomend bench calibrat
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
ed out without the coating applied. Per summary comments. "No "Q" coatings applied due to congestion, lack of
correct oil is used. * * No Oil leaks observed in the area. * 01/05/2010 03:55:44 Greg L. Gurney (GLG6) * * Found
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
team that is condensing and dripping from the valve is about 10 DPM. Please evaluate. * 01/04/2010 14:54:18 Be
he signals going to the positioners on the 10% steam dumps, is running a little high. But a setpoint adjustment is
n. This leakage was originally documented on notification 50042181 which already existed for leakage at this loc
* . * AIR-I-2-1308 is NOT associated with SV-239. AIR-I-2-1308 is mounted below SV-239 and a few drops of snc
ermination box were degraded. New jumpers should be installed at this time. * 01/05/2010 15:08:10 Michael S. C
52509. Because the Order associated with 50252509 is already closed, this notification is created to allow plann
ing for future work, it was discovered that this order was closed out without the coating applied. Per summary cor
flange. Steam may be cutting flange bolts. Leak repair should be considered asap. * * Caution tape placed arour
, the I/B scupper is plugged and not draining adequately (standing water after test run). Please adjusting stuffing
ion. A drip bag is installed. * 01/06/2010 13:50:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
We also suspect that there may be leaks in the tank itself. To fix the known leak and inspect for suspected leaks
EFIN Engineering of concern and it was suggested to use a spacer and two gaskets. * 01/05/2010 15:07:24 Erba
bushing terminals on the new main bank transformer spare (Siemens). * * When in service these bushings are nor
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
m 1) the inspector (EBL5 x6170) identified approximately 5-feet of rubber sealant that delaminated at the joint bet
13:47:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was re
d on the packing of CVCS-2-85 during the December BACCP walkdown. This leakage was originally documente
valve began to leak from the valve body. I re-opened the valve to attempt to stop the leak, but the valve continue
oted that valve CND-1-2672 (hydrazine injection pumps 1-10/11 recirc isolation) was also leaking. At the time of
being a variable pitch sheave and per MP M-23-FAN.3 step 7.4.3 a, we imitated this notification to have a HAVC
7. * * 2. The LEAK TMOD order 60021722 has been closed. * 3. EFIN engineering, maintenance OST, now, turbin
ered throughout the floor and are generally near the CWP pumps and Intake Cooling Water troughs. There are t
See attached photographs. * * The delaminations are caused by chloride attack of the underlying steel reinforcem
ed and main components operated as expected. This notification was created to document the degraded manual
stment I noticed the day tank level had risen to 47.25". Hydrazine Day Tank 1-2 level is also pegged high. Upon
HE PRINTER HEAD WILL ONLY TRAVEL ABOUT 1/3 OF THE WAY ACROSS THE PAGE AND THEN RE = TU
ement can be performed at power. Recommend that this issue be declared emergent and OST perform this quick
rance, but the data suggests drift is starting to occur. MID-BOP recommends replacement order to be performed
ould not trip using the manual trip button. The breaker was cycled and main components operated as expected. T
a foot on the floor. The actual leak rate is hard to determine due to the spraying effect, but it seems to be about a
identify the source of the leakage. LCV 69 and 70 were isolated one at a time and level was monitored. With LCV
n, but prudent action would be to replace the gauge prior to the next routine PM on 9/14/2011 on order 64022512
and vent the filter. The inlet valve was closed and the leakage stopped. * . * Note - system automation has added
crete wall at approximately a pint a minute. Please repair. * 01/11/2010 15:21:02 Alan A. Cash (AAC1) * Walked
cleaning. * 01/13/2010 14:07:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
he intake structure. This is the bay access hatch in front (west) of ASWP 2-2. The degradation is from an old cor
2010 14:00:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
l valve, fitting and tubing components are stainless steel and not subject to corrosion wastage. * **********
g leak was observed when cracking open the inlet valve to fill and vent the filter. The inlet valve was closed and th
ough it was double isolated. The second off gage iso valve 1-03P-12A seemed to be not fully closed as compare
f valve that was leaking by is 1-03P-12A and it needs to be replaced in an outage. The second off valve is docum
n outlet in the wall and the grounding straps for the PCCPS and then leaking on the floor under the PCCPS. Was
ions that happen when a source check is performed. Please determine why this occured. * . * Note - system auto
2963 * 01/19/2010 14:01:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this

ative actions requested by the Boric Acid Review Team, it was determined that FI-2049 has a thu-wall leak on the
re were several gallons of water on the floor and water dripping out of the Level controller 1201 and not Trap-182
arance 1C16 D-4-036. * . * Note - system automation has added the following text: * This component is required t
It is assumed to be a packing leak due to the small amount of water that lands on the floor and the fact it is a sma
e 1-03P-12B upstream of the break was closed to stop the leak. Please evaluate and replace the sensing line as
chlorite fill valve) was leaking. The driver indicated that he had noted this leak previously and replaced the fittings
0-2 transfer piping trench between vault and U-1 D/Gs". Investigated and found no leaks at the U-1 D/Gs. It has
ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
nstalled to temporarily allow the drying of MCC-25I. Also see SAPN 50274570, 50293681 and a former synopsis
and cleanup. The skimmer pp has been taken to Â?offÂ? with an Admin Â?tag outÂ? to control pump down. Ple
. * 01/19/2010 14:29:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti
he valve. * 01/19/2010 12:22:34 Benjamin C. Brown (BCBE) Phone 805/545-6993 * Duplicate of 50293623. Close
en valve in OPEN condition. Please inspect/repair/replace FCV-1015. * * The valve, otherwise, continues to oper
repair valve. * * Placed caution tape around area and a collection cup for drops. * 01/17/2010 04:32:44 Anthony J.
0-1 transfer piping trench between vault and U-2 D/Gs". It has rained recently but is not currently raining. U-1 SF
ease adjust to allow more seal leakoff flow for adequate cooling. * 01/18/2010 12:02:52 Mark A. Tardiff (MAT1) *
sw-1-17 on flush line of traveling screen 1-4 near strainer 293. * 01/19/2010 11:24:52 Joseph E. Anastasio (JEA3)
1A. * ... * At 0842 indication of North condenser Absolute pressure lowered (better vacuum) unexpectedly. Pressu
st of MSR 1-1C not 1-1A * 01/19/2010 14:30:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined
en in error. NO ACTION needs to be taken. * Please DELETE. * 01/20/2010 14:49:49 Jana M. Orlando (JMSO) P
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
he floor ~ 2 inches. This was reported to the System Eng Clint miller. This kind of issue is also documented in 500
o (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificatio
epairing this hose while the oppurtunity exists for the repair at PI-550. * 01/19/2010 14:09:20 Damon F. Cooper (D
hemical buildup on it. * 01/20/2010 15:04:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
/20/2010 15:04:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
light out and blue test light lit. These are the same indications that happen when a source check is performed. Pl
iginally documented on notification 50284996. Based on investigative actions requested by the Boric Acid Review
Pictures are attached. * * Leak is less than 1 dpm. * * Please consider for inspection and/or repair during current s
ole in the piping, possibly where there is a bend in the pipe. The pipe is lagged so the exact location is not clear.
his pipe plug is new (unpainted) so appears to have been replaced fairly recently. * * Recommended action: * 1. F
enetration is for the Resin load line to the Blwdwn clean-up Demin 1-2.A rubber mat was placed on top of the pan
Station, between the bollards and the road. * * See attached pictures. * 01/20/2010 13:25:46 Gil C. Apodaca (GCA
address the same issue. The notification has since been taken to complete and work had been done to repair the
pletly corroded away at the base. the Horn numbers are EA093H3 and EA093H4. Ref drawings 521659 and 4944
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
processing through it. No security comp. measure is needed at this time as the door is secure. * 01/21/2010 04:4
00 dpm while on recirc.(valve open). After the valve heated up while flowing on recirc, the drip rate decreased to
ssifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergenc
tom frame piece. This will result in a substantial leakage path when the gate is installed. Please provide a work
leak repair on the TEE above this valve. The leak repair is not identified by a tag at this time. * This notification sh
eedwater Heater 1-5C. Notification 50270638 had been written to address the same issue. The notification has si
with the Refueling Water Purification Filter 2-1 and also on the bottom of the filter housing. * * The Boric Acid may
decrease. dripping approx 10-20 dpm * 01/21/2010 15:10:35 Beverly J. Jones (BJA1) Phone 805/545-4044 * The
light is functional but has no shroud/cover. This notification was created to document the degraded fixture and to
= uilding, Boat dock controls, Main sewer plant for the site. The panel is degraded and needs replacement. * 01/21
dation at the inboard motor bearing of Gland Exhaust Fan 11. Vibration symptoms include the occurrence gradu

the NPG Learning Center appears to be failing resulting in a concern of falling glass. The pane of glass is a relat
p to the south end of the DCPP boat dock. * * Resolution: * * The tree/log should be removed from the intake cove
nel covers are completely rusted and fell off when opened. The hinges no longer hold the covers in place. They a
leaking out of the inspection hatch near the card reader for entering the RCA. The depth was enough for the wat
or windows located at the roof elevation are leaking. This has created a personnel safety hazard and should be re
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
trol room and becomes an operator concern. * * There exists a Nitrogen Boot (plastic cover) over CP 1-2 suction e
kage on 50263277 and the packing was tightened on 60018534. Due to the significant amount of leakage, 50268
low exists. Reoccuring problem with this type of FI. Please replace with a more reliable indicator. * 01/25/2010 1
the line, but ANI-501 stated Cable 4 Break - reference not allowed. * 01/25/2010 14:50:19 Jana M. Orlando (JMS
low exists. Reoccuring problem with this type of FI. Please replace with a more reliable indicator. * 01/25/2010 1
e emergency horn and worning light Metal pole fell down. It completly corroded away at the base. the Horn numb
Please correct. No tag hung. * 01/27/2010 13:59:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
e correct. No tag hung. * 01/27/2010 13:59:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event c
l leakrate). Leakrate determined to be ~ 1 sightglass every 4-5 days. Notifiction 50293182 has been updated with
olisher on the 85' near column 22 and 37' west of "A" line was found to be difficult to operate. The shower can be
mn 12 and "F" line, (outside battery room), was found to have an unidentified flow restriction out of the left eyewa
oors latch was stuck in, preventing the door from latching. * * 2. The door frame has degraded severely due to rus
the source of the leak is a radiator on the north side of the transformer. Oil is leaking at approximately 6 drips/min.
M THE CONTROL ROOM AND HOT SHUTDOWN PANEL. THE VALVE INDICATES FULL OPEN LOCALLY. TH
amount of particulate being disloged in system. Please change filter. * 01/28/2010 14:15:44 Jana M. Orlando (JM
damaged guide was the likely cause of the leakby. * The disc also had a sharp burr near the guide slot. The burr h
into the concrete. Please Patch and paint when manpower allows. * 01/28/2010 14:17:55 Jana M. Orlando (JMS
low exists. Reoccuring problem with this type of FI. Please replace with a more reliable indicator. * 01/25/2010 1
was transfered from the CREM sub-op: * * <H>Document any conditions adverse to performance noted during ma
eems to be worse when you are exiting from the 2/3 pump room into the terry turbine room. * 01/27/2010 12:03:0
to complete valve work. pf -1-56 was also worked on this clr.and had no water problems. did not work pf-1-45 wh
n the retract position, failing to latch the door closed. Seems to occur is the knob is turned one way, but works ok
ten the fitting that didn't stop the steam from leaking. * 01/28/2010 16:07:51 Damon K. Nishimura (DKN3) * The Le
r bay. It was originally reported with significant packing leakage on 50263277 and the packing was tightened on 6
ntirety as valve SW 2-235 on line 360 could not be opened because of the installed position of the ball valve . Ha
flows. Portions of concrete and asphalt have been swept away exposing underlying base material. * * Sand bags
lope from DCPP Fuel Station). Erosion is causing significnat sediment transport to downstream slopes and creati
an off site contractor. All work is non-Q. The reason for the clearance request is that the typical clearance point
t (FWL1) * coating in question on the support bracket for the lic. * 02/01/2010 04:12:19 Mark A. Machala (MAMC) *
into a possible degrading condition of the check valve. During this test, the reverse flow was found to be 51.8 gpr
. The second time the alarm came in an IFO was dispatched and reported that there was a little water leakage a
oped. There was minor air leakage coming from the pressure gauge tee fitting to the air dryer, as well as the unio
ne 805/545-3243 * Turbine NO successfully pumped down sump with a portable pump. Left pump staged until pe
. . the piping is labeled "service water to temporary air dryer". * * the leak is about 12 dps. * 02/01/2010 14:12:35
pm). * . * Request new leakage evalation and repairs be initiated. * . * 01/30/2010 09:45:14 Douglas (Jim) J. Dye (
week one quart was added (see Notification #50293888); however, the level is still at the low end of the band. Ba
0 13:59:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
U-1 and U-2 showed ~65deg F. A local check by the Aux senior determined that we have no steam leaks in the a
ls are building up around packing and running down lower lines. House keeping & corrosion issue. * 02/02/2010 1
e check. The cane bolt was not engaged inside the hasp. Time of discovery: 0100 on 2/1/10. Gate was last open
John B. Whetsler (JBW1) Phone 805/545-3243 * These are diaphram valves so the stops probably need adjusting
remained stable. The high spike caused the main annunciator pk11-06 input # 0423 alarm to come in. The SFM
resolution on P.A. cameras 19, 20 & 22 for camera * issues with camera coverage. * 02/03/2010 13:56:12 J
-314 because of to much leak by. double isolation would not hold to complete valve work. pf -1-56 was also worke
Intake Cooling Water Head Tank needs water. No telling when this housing will degrade to a point where we can
Reverse flow in excess of 40 gpm requires further investigation into a possible degrading condition of the check v

Unit 1 fuel inspections on 2-1-10 to support an extent of condition evaluation (50273983) for instrument tube dama
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
le wear and "through wall" instrument tube damage. * . * During Unit 1 fuel inspections on 2-1-10 to support an ext
tem automation has added the following text: * This component is required to perform emergency classifications. *
wing text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of
down and some refrigerant removed for repairs. some pipeing needs to be replaced.this problem needs to be wo
his is the outboard side of the pump. A notification had already been written 50292468 which includes the stuffing
il leaking from the turbocharger exhaust outlet flange. This material then ran down the side of the turbocharger to
falling off the side of the turbine building. All louvers need to be inspected and replaced as necessary to prevent f
t of the equipment associated with the OWS including RE-3. This is suspected to b = e the contributing factor to th
y get worse with time if left unattended. * * Ref * 50259901 for degradation to SWP 2-1 * 50297071 for degradatio
y get worse with time if left unattended. * * Ref * 50259901 for degradation to SWP 2-1 * 50297070 for degradatio
kingby. This is indicated by air under pressure coming out of SV-1560. * Please replace these degraded diaphrag
r correct or change round sheet limits. * 02/08/2010 14:45:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
at ~120 dpm. The 20k tank will need to be drained and isolated for repair. * 02/08/2010 14:52:15 Jana M. Orlando
lts/nuts per cask and a total of 8 casks currently. 90% of the bolts/nuts are completely oxidized (covered with rust
covered with plastic to keep rainwater out of panel. * * Conduit from panel to motors is also corroded and has at le
s to have something to do with domestic water. The metal plate has corroded to a point where it could fail if a per
er months of working on the outdoor lighting circuits in order to locate and eliminate grounds we have found that t
45-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
nst the outer wall at the 270 degree. The hose reel that is filling up with water is FW-96-C4-2. The reel is attached
rown (CVB1) Phone 545-4740 * * After looking into the upper limit switch problem, it was determined that the limit
ffect being able to see out visually. This window because of the moisture may have degraded the window for its i
RE MADE. A SIGN IS POSTED ADVISING PERSONNEL REQUIRING ENTRY TO CALL 3193. * THIS IS A PRIO
inment Structure Sumps * PRT Lvl, Press, & Temp * VCT and PZR levels * Containment Pressure and Temp
ask external coating (coating delamination). * * Who: DCPP Used Fuel Storage Project (PF) * * What: This notific
outdoor lighting and the potential for personnel injury. * * After months of working on the outdoor lighting circuits in
ng a safety issue. Louvers are degrading to the point of pieces falling off the side of the turbine building. All louve
isolated due to a leaking RV which sprayed sump effluent on most of the equipment associated with the OWS incl
The plate has some writing on top (WM1-1) and the piping appears to have something to do with domestic water.
.A CONTINUOUS SECURITY COMP MEASURE IS REQUIRED UNTIL REPAIRS ARE MADE. A SIGN IS POST
tten to evaluate and correct the slippery surface of the smooth metal trench cover spanning from unit 2 Buttress t
am leak is coming from because of the insulation; to find the source of the steam leak the insulation will have to b
* 02/10/2010 01:57:32 Miller Regel (MXR1) Phone 805/545-3830 * This leak was identified during test run Of U2 B
air an equipment condition with the dry fuel storage transfer cask external coating (coating delamination). * * Who
kby from FCV-503. * 02/09/2010 08:21:53 Gary R. Deardorff (GRD1) * ... * MMD walkdown indicated leakage will
knee high under FCV-401) * photo attached. * 02/09/2010 11:20:00 Darren Karner (DAKI) * Valve stroked w/ SFM
D. During the storms operations hung an administrative clearance on 52-14D-18 to clear the crane to eliminate th
PN 50290097 for damage. Please address leak at AC-423. * 02/11/2010 13:12:30 Jana M. Orlando (JMSO) Phon
hat the connector be cleaned and its connection resistance be measured to be less than 50 micro-ohms. * . * 02/1
Notification for pipe hanger adjustment is in (50231596). Addressing a second fracture point between Cnd-2-1452
ere newly installed during the Battery 12 replacement in OCT92. The inspector wanted to know the if this affecte
om Wolf Creek and Callaway stations who discovered ODSCC cracking under hanger support clamps on their Au
located outside U2 battery rooms @85" Turb Bldg Area C in a caged area underneath supply fan 2S-53 . It is ver
, 22, 15, 5, 33, 54, 44. * . * As per STP M-11C, this requires that the connector be cleaned and its connection resi
tempting to loosen bolt to open door. further attempts to remove the bolt stripped it in place making it impossible
k. * 02/16/2010 13:48:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no
ressure for test. * This forces the tech to disassemble tubing at the PI to perform the Cal. * The tubing at this locati
* valve 1fcv-977, I noted an excessive amount of leakage from the * vent port on the sv stack which contains the c
e up even as the opening limit switch actuates. The closed limit switch rod does seem to be disconnected from va
or replaced before it breaks. * 02/12/2010 16:30:30 Jeremy N. McNerlin (JNMF) Phone 805/545-3330 * The joysti
. * * At the time of the discovery the leak at the test connection was approx. 6-8 dpm. MS-2-5409 appears to be fu

e floor. * . * Note - system automation has added the following text: * This component is required to perform emerg
Although it is not below its low level mark Oil add needed, before level decreases. No oil leak observed. * 02/16/2
flowing onto the floor. There is silt in the bottom of the catch which could be causing the problem, the drain hose
bsorbtion pads were staged. * 02/16/2010 13:12:51 Ben Kirschbaum (BXK2) Phone 805/545-3414 * Walked down
ge area) . unable to determine where the chunk came from. the piece of concrete is with the WCSFM. the locatic
cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
extent of leakage appears to be relatively minor; with the valve open for approximately two hours, a small pool of
il plastic rail covers are cracked. These plastic rail covers were newly installed during the Battery 12 replacement
nd non vital battery cells was inspected. The battery racks are located outside U2 battery rooms @85" Turb Bldg
larm annunciating, indicating primary drain malfunction. Had to reset it multiple times. * 02/16/2010 19:01:23 Jona
76-ft in the Unit 2 portion of the Turbine Building. * . * The degradation of the construction joints is described in DA
ote - system automation has added the following text: * This component is required to perform emergency classific
asp and lift the dolly up but not high enough to grab the barrel at its lowest rib and pick it up off the ground. Foun
to the 1-6 Pump in the Turbine Building. At no time did Condensate Hydrazine fall bellow our Required Minimum
m automation has added the following text: * This component is required to perform emergency classifications. * Ir
ne inspection of the bubbler tube on 64015176-0100, the bubbler tubing stuck at about 3 feet out of the top of the
1-11 Pump was shut down and Hydrazine injection was transferred to the 1-6 Pump in the Turbine Building. At no
TP M-21A * 02/18/2010 16:08:05 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on
opped at the completion of the test run. Please troubleshoot. * 02/22/2010 13:59:15 Jana M. Orlando (JMSO) Ph
ance Rule (ref. AWP E-016), degradation of louver nos. 21 and 40 were found by the responsible design enginee
pressure shall be maintained @ 114-135psi and is desired to be 120-125psi. I beleive the pressure was normal la
243 * This is the round sheet and STP M-9A lower limit for oil level. * 02/22/2010 14:04:14 Jana M. Orlando (JMSO
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the No
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
14:07:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was rev
ng signs are already posted for the existing leak on CND-1-2597 so no additional actions are required. * 02/19/20
No liquid observed. * 02/22/2010 06:57:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Note: It appears th
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
pump output is very erratic, basically bouncing from the top to bottom of the prescribed band without any adjustm
ions by Geosciences in the attached report. The report dated January 13, 2010 was generated in response to a
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F
A VALVE STEM THAT IS LEAKING AT APPROX 0.5 GPM. THERE ARE NO PLANT TAGS ON THIS FIRE LIN
n service. Please add oil soon. * ... * SAPN# 50294144 on SCW Pp 2-1 states that both the I/B and O/B oilers ha
wall leaks. The leak is located about 100' elevation above the NE condenser waterbox inlet. * * The area has be
* The above should read XS-1-LCV-63--LCV for Feedwater Heater 1-1C Drips to #2 Heater Drain Tank NOT 163.
mmended limit of 20 G-Ohm-cm. Low resistivity values can be attributed to depletion of fullers earth filter (DC-2-
e steam. * 02/24/2010 13:32:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
applied to oil found. A dam was formed around the drain to cwp 1-1 forebay. Additional absorbient materials wer
45-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT)
g locally. It also did NOT alarm locally, in the Control Room or in the SPCR (Polisher office). Before the alarm ck
f a small puddle of oil collecting under the flange. * . * The leak rate appears to be very slow based on the fact that
eloped a leak. The crane was stopped and absorbient materials applied to oil found. A dam was formed around t
EH fluid resistivity property degraded below INPO OM<(>&<)>R 423 recommended limit of 20 G-Ohm-cm. Low r
ing down the pipe and engulfed the pipe below the cap. This was found when we were cleaning BA on from the I
p in the overhead on lead 4. * 03/01/2010 14:56:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
ttness trailer. * 02/26/2010 05:41:44 Curtis W. Gabbert (CWG1) Phone 545-6643 * Discovered during ground resc
:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe
fort (excessive effort) was utilized to close these valves. Suggest checking/adjusting the closing stops on these va
fort (excessive effort) was utilized to close these valves. Suggest checking/adjusting the closing stops on these va
THEN IMMEDIATELY RETURNED TO NORMAL. ALARM CLEARED IN ABOUT 1 SECOND. UNIT IS STEADY
nder the pump and is not a safety concern. Engine oil level is satisfactory at this time. * Refer to previous notificati
* The bottle was changed out 1/26/10 according to SAPN 50295168. * * Suspect leakage upstream of regulator. *

* Something worth mentioning: The level has been TOO FULL for the last 365 days except on a few occasions (a
e to leak on cvcs-1-8518. Leak is active when valve is NOT being operated. * 03/01/2010 14:17:10 Chad C. Sorer
* * The corrosion is minor and can easily be cleaned with proper cleaning agents. * * * 03/01/2010 14:00:14 Jame
the tank is leaking by. This needs to be fixed promptly as when the tank overflows it puts water into the containm
2-1 is degrading. Per SAPN 50299564, during testing of ASW 2-1, the lower motor vibration was 0.111 in/sec ve
n. * 03/02/2010 15:09:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no
s as if the roadway is moving into the creek below. Please investigate and repair. * 03/02/2010 15:09:54 Jana M.
792 breaker 52-12N-12 Power Receptacle No. 124A 'Contractor's Mobile Radwaste Equipment' located on the E
-1-97. Line upstream of N2-1-105 has a long run from west end of the pipe rack to the east end of the Unit 1 pipe
d it's ground strap is broken * 03/01/2010 16:11:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ev
repaired via Notification #50256921. Leak appears to be the same problem. * 03/02/2010 15:11:18 Jana M. Orlan
03/03/2010 14:42:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
locally and discovered the Oxygen pressure in the Post-loca sampling room to be 0 pounds. * . * Note - system a
was not observed below on the base plate. A picture was attached to this SAPN. The picture was taken with a mi
ump Head , left suction valve closed. (CND-1-863) * 03/02/2010 15:06:04 Jana M. Orlando (JMSO) Phone 805/5
ction was broken and the antenna parts were rusted. Parts are being replaced for this camera but recommend in
RABLE INCREASE IN THRUST. IT WAS REPORTED BY THE TECHNICIANS THAT RAN THE TEST THAT TH
ately downstream of TI-1177. * . * Notified WCSFM. * . * 03/02/2010 16:29:30 Michael D. Brewer (MDB1) * Attache
fications on this valve have been closed. Drip bag installed due to leak on cvcs-1-8518. Leak is active when valve
ame in for cell 82. The aux watch was dispatched to investigate locally and discovered the Oxygen pressure in th
d motor horizontal vibration has increased from a baseline of 0.27 ips-p, to its current value of 0.51 ips-p. Highes
ow the cover on the west side of the transformer. There appears to be no active leaking at this time. * 03/03/201
solid, and the truck side of the flexible hose connection leaks enough to create a golf ball sized bubble in about 5
545-4679 * * Notifiy SFM prior to work. * * Tool Pouch work off of notification. * * Adjust pasking per MP-M-51.1 * *
was replaced on 3/1/10 per 60023959. At that time maintenance performed a leakdown check of the reagent gas
color. Some of the conduit numbers stenciled and vital color banding on unit 1 c = onduit have faded K125H, K13
tor to be leaking.This valve needs to be replaced. * * No plant ID tag was on the valve and the valve is not identifie
proved. * * Chemistry routinely operates the U1 FW corrosion product sampler and checks flow on the sampler. D
uator. The oil leak does not appear to be active. See picture attached to this SAPN for as-found condition. The oil
y. Crack is not leaking at this time. This is up at the 13 tank area. * 03/04/2010 14:37:21 Jana M. Orlando (JMSC
y. Crack is not leaking at this time. This is up at the 13K tank area. * 03/04/2010 14:37:30 Jana M. Orlando (JMS
y. Crack is not leaking at this time. This is up at the 30k tank area. * 03/04/2010 14:37:37 Jana M. Orlando (JMS
accordance with the push and load directions provided in 50250651 tasks 2 & 3. Since the Unit 2 SFP demin mu
are severly corroded and need replaced. * The problem was noticed during the last CWC cleaning by "temporary
F-5:ii attachment 3 limit is 11 scfm. * * U1 Cond air in leakage was identified trending high. See notification 50302
-0-56) has a very small leak at the center j = oint. The joint is solid, and the truck side of the flexible hose connecti
s fuel at: "DFOTP 0-2 transfer piping trench between vault and U1 DG'S". Walked down U-1 D/G trenchs and va
ared. Upon investigation, the Intake Operator found: * 1) No local LEDs illuminated after the first alarm * 2) Screer
as been secured in place with duct tape. The Microphone still functions normally. * 03/08/2010 13:46:44 Jana M.
ATHER CAP. THERE IS AN OIL FILM PRESENT ON THE PUMP COUPLING HOUSING. * 03/06/2010 16:31:30
010 13:22:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
13:25:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was re
oos with the 3-3-10/0805 sample. * Results = 11.7 scfm. * * Op F-5:ii attachment 3 limit is 11 scfm. * * U1 Cond a
rol cobinet. this notification is for the SPARE s/u transformer! please repair. * 03/08/2010 13:48:52 Jana M. Orlan
PCV-1436 does NOT have a leak and is only used for a reference FLOC. * 03/07/2010 21:42:48 Remzi Mertogul
0 13:26:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was
llation. * ... * The other monitored processes associated with this MSR are not oscillating. * ... * The instrument tu
check for tightness// ok. * 03/10/2010 15:09:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
E concern. interim corrective action- attached small piece of duct tape to faceplate to assist in holding in place. If
eek. The max magnitude of the temperature change is about * 5 to 6 degrees F. as seen on PPC PID T2253A. * .
isolated seal maybe inoperable. * ,,Leakage has recently increased. * 03/10/2010 15:12:18 Jana M. Orlando (JMS
ropriate time. * ... * Please determine if this is a potential vacuum leak at low power. * ... * 03/10/2010 15:12:28 Jar

This attempt was unsuccessful. This SAPN to document the need to replace packing during 2R16. * It should als
ler. * The air hose has failed internally near an end compression fitting inflating the outer hose jacket creating a sn
* Searched part in SAP and found S/C D774292,but none is available on stock.Needs to order this stock code anc
the LO Filter. * * The leakage is at the pipe thread connections. * * Leakage at this location on the DEG's has bee
ondensor and pipe supports in the area. In addition, the material has been deposited in the SCW heat exchanger
r 2-1C. This hanger has worn completely through the insulation and is now contacting the ppe wall. The pipe wal
a and aprox. 6" hole was observed in the bottom of the ducting in the bottom panel closest to the West wall of the
ts fuel at: "DFOTP 0-2 transfer piping trench between vault and U-1 D/Gs". Investigated and found no leaks at th
of SFPP 2-2 is Oil Chevron GST 68, which can be verified from the Lubrication Charts as well as the lamacoid on
en oscillating. A check of the chart for LR-1 shows that this has happened previously. This is not expected activit
flow there is an excessive amount of flow out of the sample line relief valve. * * Sample flow is still available to the
vities at this location in 1R16. See 60013048 for planned activities. * Benchset and replace regulator while removi
ch ~two manhours plus operations clearance time. * 03/15/2010 09:26:27 Mark A. Machala (MAMC) * 1R16 work
ttom drain line valve). The corrosion appears to be originating at the flange gasket. Area was not cleaned but wil
as the low numbers. This is used to trend well water usage for system monitoring and environmental reporting.
sake although capscrew replacement would solve the problem. Plan for normal scheduling. Note crte "SY" as sy
rm waves, much of the cliff is gone. At this time the stairway is solid and safe to use, but this is unlikely to last be
when the regulator is replaced. * Tubing routed to the speed valve should be replaced as well. Leaks are present
this location to replace tubing should also replace this speed setting valve. * . * only one is available instock at this
Fittings downstream to hose are also leaking. Please repair/replace valve and hose fittings. * 1R15 activities plan
ds limit for this pi is 899 psig. Notification 50110556 was written on 12/9/09 for this, but was closed because the in
sake although capscrew replacement would solve the problem. Plan for normal scheduling. Note crte "SY" as sy
:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe
:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe
WHAT building. * 03/16/2010 13:13:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docume
ck-up met tower was found inoperable due to the lack of ability to respond to calibration. YT-543 needs to be repl
cation but operated correctly within its operating range. Indicator operates cor = rectly above the 90 degF range.
and the chem lab.this is Emergent Work.asign to OST. * 03/18/2010 13:53:33 Jana M. Orlando (JMSO) Phone 80
assed by the MID support work activities. If no scheduled work planned this replacement should take minimal tim
ander * . * 03/16/2010 16:41:48 James A. Steele (JAS3) Phone 805/545-6143 * adjusted packing and leak stoppe
Â?, north of Seawater evaps, above heat exchangers. * 03/16/2010 13:15:47 Jana M. Orlando (JMSO) Phone 80
545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT)
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
e 805/545-3013 * Walked down valve and found water standing around valve stem. * * Added photos * 03/17/201
no leaks and not degraded. * * Sprinkler is a low lying, located south of valve fp-1-123, 104' el. turb = ine building,
e environment contributed to its failure. Current status shows the supply pressure to the PO cycling with valve po
ange at 0100,which was the last time the logs were taken before 0700 on 3/16/10. At that time the level indicated
ow lying, located east of door 129, 85' el. turbine building, near coordinate B-17. SAPN tag affixed to wall. * * Rec
. Johnson (JLJ1) Phone 805/545-4894 * . * routed to ostn to evaluate and possibly correct with packing adjustmen
ox. 5 gallons from 15' tubing line with no drop in pressure. Tightened CND-1-11104 with wheel wrench but this d
t is from the connection where the oil line connects to the controller on FCV-245A. * 03/18/2010 14:46:42 Jana M.
y technicians. The issue is that the Kontron has a memory leak, and it needs to be repaired. This issue is of som
e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team
44 Mark K. Frantz (MKF4) Phone 805/545-4386 * Classified as a LK3 per AD4.ID2 until Boric Acid Corrosion evalu
with a 3/8 inch Swagelok plug. This will require using a hacksaw and tubing reamer to replace. one tech one half s
pressure at 5.25psig. Alarm setpoint for mechanical relief is 6.5psig. It appears the mechanical relief lifted and re
LI-139 62% * LI-140 61% * Surge Tank level on 3/18/10: * LI-139 67
alve onto the floor. this is not an active leak but leaks a little bit each time the valve is used (about every day and a
ed an instantaneous spike from a nominal temperature of 101 degrees F to 608 degrees F. Temperature indicatic
to be repaired or replaced during this troubleshooting and repair activity. The parts and repairs could be assigne
2%, from 26 to 28%. Then increased again at 2100 to 32%. No change at 0100,which was the last time the logs w
contributed to its failure. * This work is of minor impact while in an outage and should be planned for 2R16. * Rec

contributed to its failure. * This work is of minor impact while in an outage and should be planned for 2R16. * Recc
was replaced and welded in,the system has now operated for a week.and needs to be pumped down to have the
r 542 in the 500kv switchyard. According to the vendor manual dwg 6023534 page 4-11, section 4.5.2 this plug s
See picture attached today to this SAPN. * . * 03/18/2010 07:16:44 Mark K. Frantz (MKF4) Phone 805/545-4386 *
or a ground on 480V bus F. Local inspection of the bus indicated a ground on phase 1 of bus F. E-1 was secure
r 532 in the 500kv switchyard. According to the vendor manual dwg 6023534 page 4-11, section 4.5.2 this plug s
t corner of the fan housing. The hole is after the filters and air is being drawn in through the hole. There is also co
p of the exhaust tube. This sound occurred following the unisolation of the MS-2-2015 valve following the cycling
oundaries are SCW-2-217 and SCW-2-219 which are Danger tagged closed. Chemistry (M.Sanders and T. Rebe
rmed. Operator found high casing pressure alarm locked in with pressure at 5.25psig. Alarm setpoint for mechan
* * Surge Tank level on 2/17/10: * LI-139 62% * LI-140 61% * Surge Ta
service. At 1803 today PK1824 was received in the unit 1 CR for a ground on 480V bus F. Local inspection of th
that the bleed orfice plug is installed on the Mitsubishi breaker 542 in the 500kv switchyard. According to the vend
that the bleed orfice plug is installed on the Mitsubishi breaker 532 in the 500kv switchyard. According to the vend
. The gauge pegs high at 30 psig. Oil has normal flow through the sight glasses and is of normal color (clear not
leak of about 0.1 gpm is coming from the clearance boundaries of Condensate Booster Pump 2-3 Aux Lube Oil C
O. Leak is not serious and has been going on for a long time, judging from the slime growing in the leakage. * 03
temperature dropped from 381 degrees F to 378 degrees F. This resulted in a 1 Megawatt load reduction due to lo
of the panel. The panel does have some rust color deposites on the electrical equipment inside. Duct tape has be
Unit 2. An SAP Notification tag has been hung until action is taken to determine what the source is and to clean i
e. * . * Note - system automation has added the following text: * This component is required to perform emergency
hanism is not strong enough or adjusted adequately to close the door automatically. * 03/24/2010 07:24:13 Charl
ycling on and off on its breaker. The pump would turn off and within approximately 10-15 seconds cycle back on a
ion is damaged or removed, component may be inoperable. Contact Unit 2 shift foreman 3700," and "EQ see dwg
degree angle. The stack appears to be still functioning, but it's structural integrity is unknown. * 03/25/2010 14:27
rhauled and the previous gearbox oil sample on 10/27/09 was abnormal. At that time the particle count was high
attached to this notification for missing and in tact brackets. * * Corrective Actions: * 1. There is no immediate dan
be located at the temperature detector to pipe connection. * . * No active leaking (i.e., dripping) was observed ove
ks may already be planned. Replacement of the actuator diaphragm should be performed in conjunction with any
cond operation of this valve contributing to increased packing wear. * work is planned at this location under 6001
s component under * 60017621 * and this repair should be attached to existing operations. * . * 03/30/2010 12:33:2
ng due to corrosion. The hole is located on the bottom North West corner of the fan housing. The hole is after the
ft it in place so it provides protection of limited degree. Pushbutton is located out of harms way on turbine deck. *
witch cable. Lamicoids attached to the cable state "If insulation is damaged or removed, component may be inop
sary at this location to remove the PO-93 from the actuator at LCV-62 for MM work already. This positioner shoul
any plans for repairs with dump valve controlling the level in 2-1B FWHTR. * . * 03/29/2010 13:06:18 Laura K. Ric
s relay should be replaced in 2R16. * Note : (This is an air relay) * . * 03/29/2010 13:06:32 Laura K. Ricks (LKR3) I
tification, SAPN 50289359 identifies this packing leak. Close after NRT. * 04/01/2010 12:38:20 Laura K. Ricks (LI
will require a scaffold. * . * 03/30/2010 08:46:02 James A. Steele (JAS3) Phone 805/545-6143 * walked down and
nditions failing these soft parts. Use of high temperature replac = ements at this location is required. * . * PO-148 c
end fittings concerns. * Photo attached. * . * requires scaffold. * needs ovid tag. * . * 04/05/2010 14:35:05 Jana M.
Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
a (MAMC) * . * Use high temperature relay when replacing due to environment this location. * . * 03/29/2010 13:07
can be bench calibrated pre outage and staged for replacement during 2R16 activities already scheduled. * . * 03/
likely to be worked at power. Current leak rate 60dpm. * 03/29/2010 12:53:25 Laura K. Ricks (LKR3) Phone 805/5
010 14:30:49 Steve A. Silva (SAS3) Phone 805/545-3243 * Valve was taken in the closed direction with a wheel w
noticed 4 hours after clean up. This seems to be a reoccurring slow leak and was identified in notification 502732
es the Detector Pigtail to the Field Cable terminations (The VICO Bus). * * The box should be replaced, probably v
t 2, Turbine Building, 119?, between FCV-XS-2-123 (west of MSR 2-2A) and Condenser on east side below the g
* This pump is not currently running... * ... * Unable to place catch bucket beneath leak due to location of leak. So
ole in it. The piping section is off of pipe line 4239 between valves N2-1-97 and N2-1-98. N2-1-97 was closed to
SCARP check it out the first time and we found no appearent problems. We stopped it and restarted it for him altl

. I believe the amount is significant. All the dry BA is accumulating on the tubing near the compression fitting. No
that threads into the compressor that will read replaced. * 03/30/2010 12:55:56 Curtis W. Gabbert (CWG1) Phone
of product was observed to have leaked from this pump. * ... * This pump was recently worked under 2C16 D-02-0
(LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was reviewed by the Notificatio
nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
eak is currently spraying out of the line onto the pump casing at approximately 0.1gpm. * * Please refer to attache
m. The leak is on the outlet joint and on the flush outlet joint of the strainer. * * The screen appears to be working
signs of severe degradation.The heater meggered very low ~ 1 -mega-ohm.Engineering does not want Elect.Mai
Once CND-2-993 was closed, sump level began to decrease. * 03/31/2010 12:28:20 Laura K. Ricks (LKR3) Phon
osion at the terminals. There were also a few stains on the acid absobing pads underneath the battery bank. Th
s when the screen wash cycle is ON. * * The leak appears to be correctable by tightening the fitting. * 03/29/2010
rument tubing from the process piping to the FI is free and clear of rust and debris. Document the as-found condi
nt tubing from the process piping to the FI is free and clear of rust and debris. * * This flowmeter was installed in 1
ap needs cleaning. * 03/31/2010 12:45:06 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event docur
is identified as a Class E line (non-seismic) in dwg 229461. The line is downstream of MU-1-985. It was also rec
, 6, 7, 14, 15, 18, 19, 30, 31, 33, 34, 37, 43, 48, 54, 57, 58, 59 & 60 were noted to be less than 1.75 VPC (volts pe
03/31/2010 10:49:38 Danny J. Labranche (D1LH) * Swapped from the SCW Fltr 1-2 to the SCW Fltr 1-1 per OP F-
16:36:59 James A. Ewart (JAE1) * * * This is not an ECG 18.7 fire door,HELB door, or flood door. * 04/01/2010 13
10 13:00:28 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was
t (JAE1) * * This is not a ECG 18.7, HELB, or Flood door. * 04/01/2010 13:00:49 Laura K. Ricks (LKR3) Phone 80
ple pump discharge piping between the pump casing * and the disharge filter with snoop . one at the street L * at t
r is on the Intake Deck. This includes Screen Wash pump 2-1 hatch as well as for pump 1-1 and 1-2. The hatche
was abnormally high at 20 psig(max reading), before cleaning. * 03/31/2010 17:26:07 Richard O. Hicks (ROH1) P
s not a new problem and the PM frequency(if any) to clean this is ineffective. Several drops are seen on the floo
roof about the pump is the ground level deck of the intake structure which includes various hatches that leak. * 04
deck of the intake structure which includes various hatches that leak. * 04/01/2010 13:06:42 Laura K. Ricks (LKR
the isolation valve for the discharge Pressure Indicator on Screen Wash pump 1-2. * 04/01/2010 13:06:58 Laura
he motor. * This hatch is visible from the CWP pump shaft looking directly up at the motor. Some oil was also at
adjust packing on condition that a notification would be generated upon completion of task. * Adjusted packing to
ange to flange is between 9 1/2" and 9 7/8". This expansion joint is 9 1/4" long, per dwg 663323 sheet 40, so the
ve stem showed that FCV-994 was full open, but the valve open postion switch hung up preventing the blower fro
line was bumped. There is a small crack at the threaded portion that threads into the compressor that will read re
ffice. These are the stairs near vessel #7. * 2. While working in the area operations noted that the gap between sc
detector...slow leakage. * 04/02/2010 12:07:48 Greg L. Gurney (GLG6) * ... * Correction....this is for CCW Pp 1-1 (
/2010 15:21:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
red pen acted erratically when the recorder is pulled * from the case on the drawer slides. Movement of the record
e was last repacked in 2008. Packing was torqued to 10 Ft-LB. Recommend verification of packing torque provide
ll and abandoned demin equipment on U1 85' Northeast (just outside OWS room). Does not appear to be harmir
s of oil vapor coming out between hardpipe and rubber coupling which is installed with hose clamp. Please inves
ronze 90 deg ball valve which probably had internal oring sealing. This should also be replaced with the PI suppo
d condition. This should be an OM work order since the equipment still functions properly. Reference SAPN 502
25:39 John M. Voegtli (JMVM) Phone 805/545-3243 * Correction to previous entry. Leak rate is approx 2 drop per
xplosive overwatch Officer is present. * 04/05/2010 16:33:26 Calvin J. Grigsby (CJG6) * Unit had to be re-booted
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
s were rusted thin and were breaking. These clips are part of the frame structure and couldn't be replaced, we re
A injection system leading the operator to believe the leak is probably ETA. Cup installed to catch leak. * 04/06/20
38. * * Hydrazine or ETA leaks are a safety concern, as both are hazardous chemicals. Two pink slips were filed
H FINGER) CLEANED BORIC ACID OFF VALVE BODY, TORQUED PACKING ADJUSTMENT NUT TO 16 FT
LEANED OFF BORIC ACID OFF VALVE BODY, TORQUED PACKING ADJUSTMENT NUT TO 16 FT LBS USIN
the signal from LC-16 to the PO-121. No leaks are expected at this time as the signal is <(><<)>30 psig. Exterior
to be running less than name plate. Name plate is 54 amps. Engineering please evaluate * 04/07/2010 11:13:05
Bussmann BAF-2 two amp fuse was installed in the bucket on the secondary side of the control power transforme

1 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed b
both sides. * 04/06/2010 15:19:50 Jeff L. Portney (JLP4) Phone 805/545-4555 * * Following consulting the FLOC c
Leak amount is approximately 25 dpm. Recommend installation of a new gasket to remedy condition. * 04/08/201
RSB4) * AS FOUND PACKING ADJUSTMENT NUT "NO TORQUE"(SPIN OFF WITH FINGER) CLEANED BORI
replacement of broken wingnut. * Note: U2 PV NR skid is scheduled for a calibration April 2010. * . * Note - syster
hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te
ps require replacement at this time but improvements via replacing the type should be considered. * Further recor
2/2010 13:26:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
r. The packing continues to leak. OST recommends this valve be repacked during 1R16. Reference Notification 5
enance was completed. Rate at appox 20-30 DPM. * 04/08/2010 14:06:43 Jana M. Orlando (JMSO) Phone 805/5
n service. * * Priority #3 * 04/13/2010 15:02:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event d
Phone 805/545-4266 * Per STP M-9A, Attachment 9.2, minimum crankcase lubricating oil level is 7" below high le
12/2010 14:30:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
sly replaced on 1/26/10. refer to SAPN#50295168. The bottle didn't last long so a leak check should be performec
safety issue since the check valve is not pressurized except when offloading liquid N2. * * Refer to 0C16 D-26-044
ring the alarm test portion of the functional test. The case was tapped and the light rotated 30 degrees then stopp
of the LPT and the LPT support rails. * * Who: DCPP Used Fuel Storage Project (PF). * * What: * Summary # Thi
ssurize and oil continued to flow. HSO-1-344 is the selector valve that places one filter in service and isolates the
work should be performed during 2R16 since the isolation valve 2-04P-57B leaks by. * 04/13/2010 15:10:19 Jana
ecommends working this with 50309378 PT-85 transmitter replacement in 2R16. * 04/13/2010 15:10:29 Jana M. C
his item was reported in revision 0 (1997) as corroded but was never corrected. The "rusted cable clamp" is now
e handle. * . * use d701650 interior // d778481 to replace o-rings. * . * info field enterred 1-dpm to exit this notificat
CV-491 at elevation -24.5'. * * The anchors should be cleaned and recoated. * * There is no immediate threat to th
that should be repaired in 1R16. * 04/13/2010 15:11:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue
. There are five lamps in this room, see dwg 57637-1 B3. * lamps require replacement at this time but improveme
elbow to close nipple threaded connection down stream of DEG-2-1166, just above the tubing connection tee. Es
nnected valve. Replacement should be verified to be oil use device and this should be replaced in 2R16 while wo
ormer yard. The top mount is completely broken leaving only the bottom mount to hold the entire box. * 04/12/201
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
cover of the box. * The support members attachment points to channel iron box opening member are severely cor
rt/rust in the FI. * 04/15/2010 14:51:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documer
e/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
ture attached to this notification. This is expanded scope for the current work in progress. Maintenance has the
5 gal drum has been placed out there to empty the bucket. In former notifications on this transformer, it's been re
ct part number (D702947) under the work package already in progress. 60006235 * 04/15/2010 08:31:31 Mark A.
-0010, an oil leak was discovered. * * The oil leak is from the elbow to close nipple threaded connection down str
aintenance left glass in-place (reinstalled) to provide a limited degree of protection. Pushbutton is located out of
he pump is placed in operation. * Recomend replacing this gauge with a new filled gauge. * PI-1436 stored in the
en 14 - 17 volts, however, all indications were reading zero. All other configuration and setpoints within the T2 tab
ng during the alarm test portion of the functional test. The case of ECM-508 was tapped and the beacon began to
s nil. The bearing oil levelizer may need a slight adjustment. Component engr (Corie Colbourn) should evaluate.
ggest this be priority 4 minor impact and no comp measure. * 04/19/2010 14:40:02 Jana M. Orlando (JMSO) Phor
corrosion on the junction box BJZ57 inside ASW Pump 1-1 room. * * The jumction box appears to be adequately
receiver, noticed it did not appear to be fully isolating. Observed about 0.5 dpm. Verified closed without cranking
* This component is required to perform emergency classifications. * Immediately evaluate the impact of the loss o
ed to demonstrate the acceptability of the tubing installations on all 18 of the Units 1 and Starting Air (12) and Tur
one regen. Typically the Collection Tank takes several regens to fill. During the Caustic shoot the Collection Tar
at floor level on the north side of PAC 0-9 in the Service Air Building, Unit 2 Transformer Yard. * 04/19/2010 14:44
at floor level on the north side of PAC 0-9 in the Service Air Building, Unit 2 Transformer Yard. * 04/19/2010 14:44
r identified a crack in a concrete that shows sign of liquid stain. The concrete crack is located within the unit-1 Au
nects confusing. There is new Unit colored lamacoids identifying the component present. The old stenciled and p
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi

rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
outlet side fitting where the fitting enters the cell 145 housing halfway up its side. Please rectorseal/tighten fitting.
D THIS IS RAISING THE AMBIENT TEMPERATURES AT THIS LOCATION DUE TO THE PHYSICAL ARRANG
the status of the actuator. This voa is mounted at ~45 degrees off of vertical and cycling may have introduced this
ds to be replaced. * 04/19/2010 12:19:19 James A. Steele (JAS3) Phone 805/545-6143 * * this is a 1-1/2" check v
id not perform as expected. The light was on but was not rotating during the alarm test portion of the functional te
worked (PMs) on clr 1C16 D-02-114. It currently leaks at the outlet side fitting where the fitting enters the cell 145
n. This is the primary entrance for a fire in any of the U-2 Diesel Generators or the u-2 12 KV room and is an eme
. The EHVD has been shutdown per OP C-3:III step 6.9 and is awaiting a clearance. There is an oil pad soaked
the valve itself. * 04/21/2010 12:21:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documen
ff ground. Purpose is to support vertical pipe from trap to air reciever. No leaks, no damage, pipe supported in oth
established on FI-2036 per step 6.14.7. Valve SW-1-1389 was fully opened and a max indicated flowrate of only 1
stopped. Please investigate why FCV-2-901 is not closing and repair. * 04/23/2010 00:26:44 Bryan W. Sparks (BV
ater Systems Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Unit-1 Intake Structure. * 1-1/2" diam. Conduit K1
Unit-1 Saltwater System Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Unit-1 Intake Structure. * 1" diam. Con
fer pumps. The leakage is coming from a seam in the ceiling on the far west side of the upstairs chem lab. The le
3 <(>&<)> 64020576-0100 at the Unit-1 Intake Structure. * SW-1-867 was identified as missing the valve actuator
end of U-2 Turbine building end of Diesel Hallway will not open. This is the primary entrance for a fire in any of the
here a hose clamp is used to mount the tube. Historically this has been found to be a contributor to indicating failu
Saltwater Systems Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Unit-1 Intake Structure. * Junction Box BJZ7
ystems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * SW-1-257, and Line-706 were identif
tructure. Current guidance in TS1.ID4 section 4.2.2 state: "Submerged SSCs that are not continuously under wa
of chain did not have a smooth droop like it should have. Instead, it runs with a series of kinks. This indicates tha
ystems Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Unit-1 Intake Structure. * SW-1-258, and Line-707 were
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
of the Unit-1 Saltwater Systems Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Unit-1 Intake Structure. * AIR-S
t" on the door closer mechanism was not set at an optimum position. Per STP M-70C, trial and error is necessary
6, surge suppressors, and area of circuit board associated with these components were all showing signs of overh
new recorder. * * Cel-75 reading went erratic, brought in alarms, and turned off the waste gas compressors. Cel-7
acket, bottom bolt comes out by hand. South wall aprox 1 foot off ground. Purpose is to support vertical pipe from
alarm, and error meesages. * It appears the mag switches may be too close together. They appear to actually ma
just to the left of the hot water connection. The supply valve was closed to isolate this leak. Please fix the leak. * (
ng Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 <(>&<)> 64020576-0100 a
e repair as an emergent item to place the filter back in service for ALARA. * . * New clearance 1C16 D-13-028 will
e NRC Aging Management Audit (License Renewal), an NRC inspector identified a crack in a concrete that show
ng pumped. Recommend replacing this pump. * 04/26/2010 12:46:48 James B. Dillis (JBDO) Phone 805/545-324
pections of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * The
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Stru
PK 03-25 "PPC Rod Position deviation" input 1253 and PK 05-15 input 1457 and 1454 "TMS trouble train A and T
ng of these Agastat ETR relays has determined that the ESF timers will operate down to approximately 50% volta
drops were forming on the bottom of the radiator. The Operator wiped off the forming drops and over 24 hours no
bout a gallon of water was drained. The alarm was reset. Approximately 15 minutes later, the alarm came in agai
room where very rusty and degraded. The locations of the registers are at the east and west end of the room at th
r, FC-813A, was noted to have overheated components. CR5 and CR6, surge suppressors, and area of circuit bo
et (again). This area has had water problems in the past, but was recently repaired (I had remained dry for the la
rake (WDD1) Phone 805/545-3178 * Update: This is a Priority 1. * 04/28/2010 16:01:33 Fred J. Herr (FJH1) Phone
d as leakage past the RCP 2-1 No. 3 Seal Standpipe Drain Valve, CVCS-2-8292A. As a result, this is to request
ystems Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Unit-2 Intake Structure. * ECPR22 was identified as hav
* During Coatings Surveillance Inspections of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 a
gisters and eliminated the safety hazard under 6002458. This notification was written to track replacement of the
measure required. Priority 2. * 04/28/2010 08:58:02 William D. Drake (WDD1) Phone 805/545-3178 * Update: This
r has a large wet area, and one of my high density drawers is wet (again). This area has had water problems in t

d fitting at the bottom of the "Paddle" valve for turning the shower on. There is no OVID tag on this valve, but it is
air/replace gauge. * ..... * This is not an oil filled gauge. * 05/03/2010 13:46:38 Jana M. Orlando (JMSO) Phone 80
s found to be missing. The valve could not be located in the vicinity, and there was no notification tag. There was
am of AXS-1-162 goes directly to the condenser...no isolation valves. Additionally, and most importantly, the AFV
placed. Without this pump, there is no effective way of removing the oil on top of the water in the sump. Please wr
using. This is directly under the MSR RV manifold which is currently leaking water into these beams. These beam
aluate. * 05/01/2010 17:13:45 Darren Karner (DAKI) * See attached photos also located in S:\OPS\PICTURES\20
e's integrity is in question. Please investigate. * 05/03/2010 16:36:05 Jana M. Orlando (JMSO) Phone 805/545-31
ilo Hauptli. Pooling is occuring below oil filter area, though it is unclear whether or not the filter is the source of the
ta banners and all data indicated zeros. This was followed by PK 03-25 "PPC Rod Position deviation" input 1253
t the tubing union just upstream of the eyewash station dispensing valve was leaking. This is copper tubing appr
ion valve FCV-2-924 was leaking by also and required the manual isolation valve to be closed to bottle up the ve
tchment at the base of the tailpipe for catching residual moisture are clogged. All catchments are full of water and
imer operation at 85% and greater voltage; however, bench testing of these Agastat ETR relays has determined t
garage). The puddle nearest to the building had water flowing from damaged asphalt, the second puddle also se
wn onto piting and caused corrosion on the piping. A separate notificaiton will be written for the piping. * 05/04/2
uld have been around 270 range to ground. So we started looking into what was being fed from this transformer
ning the show interface command, the firewall returns with stats that show data packets are being lost. * . * Stats
psig with a band of 285-295 psig determined to be SAT. * * Bottle pressure is 850 psig which is SAT. * 05/04/201
m above (reference Notification 50313965). The piping is near valve DEG-0-30, in DFO Transfer Vault 0-2. * * T
ich were cleaned up by MM. * * The leakage appears to have come through the joint between the vault's removal
, 50231752, and 50306893. On all of these Relief Valves, the catchment at the base of the tailpipe for catching re
suspected to be leaking (see notif 50176889). * 05/04/2010 22:04:26 Catherine D. Johnson (CDJ0) Phone 661/32
to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the abili
minimum at approx. 265 psig. Typically this guage is around 290 psig with a band of 285-295 psig determined to
The alarm was for "Existing Radwaste Building". The Operator acknowledged the alarm. The alarm cleared and
tage from transformer T-1908 to be 17 volts on B phase, this should have been around 270 range to ground. So w
at a rate of approximately one per minute. May be a packing leak. * . * No personnel hazard. * . * MS-1-996 is an
osion. Wheels on box are damaged to the point where box is unsafe to roll. * * Photo attached to notification. * * I
mately 90%. This is a vlv issue not an HMI position indication issue. It appears to be sticking. * 05/06/2010 19:45:
pump 0-3, while the loops were cross tied through fu-4. The flow switch had to be manually reset by an I&C tech
located on the west side of the exciter doghouse. It is the door closest to the back end of the exciter (away from t
Piping sheared off flush with the asphalt. Underground piping appears to be "wrapped" with protective coating a
tion has added the following text: * This component is required to perform emergency classifications. * Immediate
valve to collect the leakage. * * Notification 50292485 was written for the same problem. The notification was clo
h side of the I-beam.I Have been in contact with David Wong he said he would evaluate From pictures that we are
south fan. Please investigate to determine whether the fan has high vibration or not. * 05/10/2010 14:36:40 Jana
s 5-7-10, and attempted to adjust flow by throttling the discharge valve (SCW-2-1389). Valve was already full ope
hannels appear to be working properly. Anomometer is spinning. * 05/08/2010 06:13:28 Douglas (Jim) J. Dye (DJ
gs Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Uni
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Str
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Str
eader. This section of piping was replaced via order 60002944 in 2008. At that time the replacement piping used
. BROKEN GLASS (CRACKED WINDOW) 2. WORN OUT GLOVES TAG ID WOR
E RECOATED BEFORE WE HAVE AN INJURY * 05/11/2010 12:07:18 Jeff L. Portney (JLP4) Phone 805/545-455
ction of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * Surfac
ustment (60025658-0010). The valve recently developed another packing leak which has been stopped by packin
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Str
tems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * Salt Deposits, Rust & Corrosion were i
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Str
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Str
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Str

3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and
05/12/2010 03:52:07 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * The vertical louver is prevented from becon
Saltwater Systems Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Unit-1 Intake Structure. * SW-1-25 Actuator
Rx Vessel Lo & Rvlis/Scmm Trouble * Pk 05-07 input 1600 Scmm Lo-Lo Margin from Rvlis Train B * * The Window
it-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * SW-1-HCV-106 Actua
it-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * SW-1-HCV-107 Actua
twater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * SW-1-214 Valve was identifi
the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * Rust, and Corr
he Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * SW-0-18 Actua
ction of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structure. * SW-2-
ion of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * Rust, an
Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. ,, * SW-0-21 Actuator was
has not been any problems with FCV-10 so this valve can perform it's intended function. * 05/13/2010 12:29:02 J
metal is quite rusty. * 05/12/2010 12:46:04 Jeff L. Portney (JLP4) Phone 805/545-4555 * * Per discussion with init
tion of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structure. * Rust, ar
Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structure. * Loose flaking coat
r Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structure. * LS-160A&B Level Switch was ide
metal is quite rusty. * 05/12/2010 12:53:06 Jeff L. Portney (JLP4) Phone 805/545-4555 * * Per discussion with init
Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * SW-0-4 Actuator was ide
ntacting one of the two (North) cables from the Transformer Bushing. The referenced Notification determined tha
Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structure. * SW-2-26 Actuator was id
Surveillance Inspection on the Unit-2 Saltwater SSystems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intak
Surveillance Inspection on the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake
Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake
ings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 <(>&<)> 64020576-0100 at the Ur
water Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structure. * SW-0-24 Valve was identifiec
veillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Stru
Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake
ec-8848. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 6402C
ec-8848. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 6402C
* . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-010C
Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake
48. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-C
plugs in. Please repair. Located in Unit 2, Turbine Bldg, 104Â?, north of Seawater evaps, above heat exchanger
nd Spec-8848. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 &
48. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-C
P CT-3.0 and Spec-8848. * . * During Coatings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP
* During Coatings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at
48. * . * During Coatings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-C
ithout coatings Per: MIP CT-3.0 and Spec-8848. * . * During Coatings Surveillance Inspection of the Unit-2 Saltwat
* . * During Coatings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-010C
need repair: * 1) All neoprene door seals are degraded and need replacement. * 2) The west side door to EFH-40
veillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Stru
ge bolting. * . * Pictures uploaded to notification. * . * **********
at the Body to Bonnet Flange of RHR-1-8724A. * The bolting is Stainless Steel (B8) material. * Operability of this
at the Body to Bonnet Flange of RHR-1-8726B. * The bolting is Stainless Steel (B8) material. * Operability of this
on * 05/17/2010 12:34:11 James A. Steele (JAS3) Phone 805/545-6143 * . * close after nrt. * 05/17/2010 16:31:02
Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * SW-1-187 Actuator was i
ed. Also when exiting, you must pull on the door to have the door strike release and open the door. * * This is a p
ter was spilling over the catch bowl and drain causing the walkway below to become wet. On 5/15/10 STP M-21C
ue was discovered under the east radiator on the Aux 12 transformer. There is an oily residue under the south bc
corroded. Needs to be evaluated/repainted/replaced?. * * This valve is located on the 115' back yard of the Aux E

an oily residue was observed below the Startup 11 Grounding Transformer. No active dripping or leaking of oil wa
annunciator alarms were received: * PK 05-09 inputs 1208 & 1209 Rx Vessel Lo & Rvlis/Scmm Trouble * Pk 05-07
48. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0
ock (EV2.DC7), an oily residue was observed below the Spare Aux TransformerÂ?s north and south radiators. N
EV2.DC7), an oily residue was observed on the south end of the Main Bank #A" Transformer (TGMA) near the top
EV2.DC7), an oily residue was observed on the southeast corner of the Spare Startup Transformer about 9 feet fr
tified a boric acid accumulation in contact with the FE-970 flange bolting. * . * Pictures uploaded to notification. * .
clock in the U-1 Control Room. * ... * MUCH MORE IMPORTANTLY, * The PPC alarm summary times were noted
8848. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 6402057
ressure was at 850 PSI on 5/10/10 and is at 500 PSI on 5/17/10. * 05/17/2010 17:51:44 Julio Barbosa (JZBS) * * F
epaired, the positioner calibration and valve modulation timing tests cannot be performed. The diaphram appears
r a sump. The sump looks to be around 20 ft. deep. What looks like the original cover(rusted - out metal) for the l
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Stru
veillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Stru
s Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake
s Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake
el dam across the pump casing to direct the leakoff to the scupper drain. (see also SAPN 50299933) * 05/19/201
it was discovered that one of two connecting bolts for a horizontal girt has previously been sheared. The sheared
ed and pink tagged CND-1-2616 to isolate both leaking valves as well as Hyd Pp 1-10/11 local disconnect switch
xture is on floor. Main buttress door is open to dissipate fumes and bucket half-filled with water placed under leal
ng. Leaks are located from RO-411 downstream to the sump inlet header. This section of piping was replaced via
Please refill oiler... * 05/19/2010 16:45:53 Kenneth M. Kaminski (KMK1) Phone 805/545-3377 * . * Coded as pri 3
he electricians found an old piece of plywood covering a hole for a sump. The sump looks to be around 20 ft. dee
to sump. Please investigate and repair as needed. * 05/20/2010 14:51:37 Beverly J. Jones (BJA1) Phone 805/54
valve for Hydrazine Pp 1-11. Approx. 6 oz of hydrazine/water mixture is on floor. Main buttress door is open to d
alve will need to be replaced. Due to the sensitivity of this system to power plant operations, this will have to be p
ete valve will need to be replaced. Due to the sensitivity of this system to power plant operations, this will have to
Civil Engineering from EVAL-AANS-Type Notification no. 50204183 (02/21/2009) into a new EQPR-AANS-type N
Civil Engineering from EVAL-AANS-Type Notification no. 50204184 (02/21/2009) into a new EQPR-AANS-type N
king. The pump was found frozen with the motor hot, and was subsequently unplugged. The pump is leaking at
th the pump off. Suspect that Sump Pp 1-1B check valve CND-1-954 is not seating properly. Please inspect and
ding problem of leaking. Leaking occurs primarily after the valve has been operated and can be only a few drops
from the discharge gauge (PI-5078) fitting to the compressor. It is difficult to obtain a leak rate because the oil is s
ete valve will need to be replaced. Due to the sensitivity of this system to power plant operations, this will have to
ures. This is typically an indication of a high resistance connection. High resistance can usually be attributed to lo
ures. This is typically an indication of a high resistance connection. High resistance can usually be attributed to lo
U1 and U2 polisher buttress hydrazine skids have had a longstanding problem of leaking. Leaking occurs primar
1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * The following piping wa
illance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Struct
rough LRW Filter 5. When the process started, ABS level started to increase at approx. 7 gpm, coincident with th
illance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Struct
illance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Struct
drain line on the back side of the motor housing and only leaks during operation. There was no active leak during
electrical conduit and a rope that was attached after it was discovered broken. The second device has corrosion a
. Changes started ~ 2230 on 5/22/10. * ... * Data collected from PPC point T2355A. (TI-536) Local inspection sho
the replaced trap. The trap was replaced and the order was TECO'd prior to any coating operations being created
* 05/25/2010 11:08:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
nclosure support welds and attachment bolts/nuts do not have a protective coating from the environment. The wel
F. * ... * Trend showed that the this sensor temp rise was very rapid. * Trend lines were very smooth prior to the tra
ump to pump any water. After stopping the pump and disassembling the hoses, it was discovered that the pump i
no leaks and normal system pressure and filter DP. At 1728 and per ARPK response, MFP 2-2 HPU standby pu
attached when available. * 05/24/2010 10:36:05 Michael R. Oien (MRO1) Phone 805/545-6759 * Gears located in

* Pictures to be attached when available * 05/24/2010 13:41:13 Michael R. Oien (MRO1) Phone 805/545-6759 * O
11:19:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was rev
ction of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * Junctic
of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * Junction Bo
ss door to remove the kelp, then reclosed the access door. There are four spring clips to hold the door closed. U
ain hole, but it currently has a plug in it. It can be drained by either siphoning the water out, or temporarily openir
f the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intke Structure. * SW-1-55 Actua
ection of the Unit-1 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-1 Intake Structure. * Surfa
on LC-60 and it's associated subcomponents for sticking. * * LC-60 provides a signal for LCV-70 to open and provi
ain hole, but it currently has a plug in it. It can be drained by either siphoning the water out, or temporarily openir
5/24/2010 07:17:23 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * ISI examiner reviewed the attached photo
ance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structur
ings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Int
spection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structure. * Cra
ult. * . * During Coatings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0
g Coatings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Ur
rded to the crews, it was determined that the entire louver was too degraded to simply replace a single one of the
c stem/disc nut assembly had fallen free of the arm. The disc was found lying free on the seat. The hinge arm was
irst time but is hard to reset, it required gross manipulations to reset the switch. This switch is located in Protectio
01/2010 13:48:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
05/25/2010 04:21:13 Meagan D. Wilson (MDWJ) Phone 805/545-4877 * Clearance number was 1C16 D-02-152.
ICTURES ATTACHED. * 05/26/2010 13:00:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event c
e Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13 & 64020576-0100 at the Unit-2 Intake Structure. *
Intake Structure. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13
Intake Structure. * . * During Coatings Surveillance Inspection of the Unit-2 Saltwater Systems Per: PEP C-17.13
to be made to addess corrosion patches on the crane framework to prvent the long term degradation of the mach
he RV needs to be adjusted or replaced. Notification tag placed on HMI Notification Manage screen. * 05/26/2010
ed that several station ground connections had elevated temperatures. This is typically an indication of a high resi
ed that several station ground connections had elevated temperatures. This is typically an indication of a high resi
r. Internal wiring is unable to be inspected for damage as any movement will exacerbate potential damage. The
ken from the ground by the high winds. It is only connected by electrical conduit and a rope that was attached afte
SR 2-2C. On further inspection noted sub-surface fractures running vertically at base of handrail imbed. Notifed
tion of this system would not be adequate to test damper MD-17. * * Refer to recommended damper, VAC-0-MD-
on the 230KV Dead End Pull off polymer insulators at the Turbine Building and identified corrosion on both Unit 1
louvers within the assembly. When orders were created and forwarded to the crews, it was determined that the e
that the flange was leaking at a rate of approximately 15 DPM. * 05/25/2010 04:21:13 Meagan D. Wilson (MDWJ)
been replaced, and installed with a Blue Shop Coat, NOT IAW: MIP CT-3.0 and SPEC-8848. * The new valve act
ange. An attempt to correct the leak was made and an additional 1/2 turn to the flange bolts was made. The lea
rubber material in the fuel strainer screens. the pieces could be comming from the transfer pump located on the a
ty on the outside. also found were a few small pieces of black rubber material in the fuel strainer screens. the pi
of the pipe components all are in desperate need of painting. Since this is one location, this is being reported in
ng Duct tape wrapped around the insulated line in an area approx. 4'-6" long. It appears that the Duct tape was i
VAC-0-MD-17, Order 64042909-0200, maintenance noted that restoration of this system would not be adequate t
At 1725,turbine watch reports both HPU pumps are running with no leaks and normal system pressure and filter D
efficiency and challenging the level controls. * This part replacement activity will be minimum manhours impacts if
engaged. The door closure mechanism is still able to automatically close the door at this time. * . * Request that a
efficiency and challenging the level controls. * This part replacement activity will be minimum manhours impacts if
leted and channel retuned to service. * 06/08/2010 13:19:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
Intake Structure. * . * During Coatings Surveillance Inspection of the Unit-1 Saltwater Systems Per: PEP C-17.13
d to the point it no longer supports the wiring or the connector. Internal wiring is unable to be inspected for dama
Spec-8848. * . * Walkdown identified MS-1-LCV-144 Actuator had been replaced, and installed with a Blue Shop
mmediately swapped to the 1-1 SFP Pp. The SFP Pp 1-2 oiler had ~ 20 to 25% oil level in it the previous evening

ak of approximately 10 DPM was observed coming from the valve flange. An attempt to correct the leak was mac
the field to identify. Contact BOP team to identify areas. Mostly around the inlet waterboxes. * 06/02/2010 12:46:1
test for daily testing. * would not give an alarm on ev test. * 06/01/2010 14:18:18 Jana M. Orlando (JMSO) P
ed off. We don't know if this box is going to be used in the future. If so this box needs to be replaced. And if it's no
2010 03:03:49 John N. Foster (JNFW) Phone 805/545-3243 * Degraded fire door STOP signs have been placed o
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification P
ng the connection; thefore performing LT 8-93 would leave the indications OOS for an extended period of time. * *
he vent and drain were closed until the work on the filter is ready to begin. * 06/01/2010 14:25:03 Jana M. Orlando
he vent and drain were closed until the work on the filter is ready to begin. * 06/01/2010 14:25:11 Jana M. Orlando
he vent and drain were closed until the work on the filter is ready to begin. * 06/01/2010 14:25:19 Jana M. Orlando
he vent and drain were closed until the work on the filter is ready to begin. * 06/01/2010 14:25:27 Jana M. Orlando
ear where the turning gear is. There were about 2 gallons of oil on and under the turbine that were wiped up. Th
at the leakage was still present, over 60% of the casing. * 06/02/2010 13:27:51 Jana M. Orlando (JMSO) Phone 8
ing subject valve. R<(>&<)>R of valve involves cutting and welding the pipe to the MEDT as well. * . * 06/02/2010
closed the door does latch properly and remain closed. * 05/30/2010 03:03:49 John N. Foster (JNFW) Phone 805/
and water. * * This notification for TRENDING PURPOSE ONLY * * * 06/02/2010 05:44:58 Rick G. Simmons (RGS
t 1.3 ppb. The flow through the CEL was verified to be correct by the SCARP. Condensate polisher effluent DO2 h
valve. R = <(>&<)>R of valve involves cutting and welding the pipe to the MEDT as well. * 06/02/2010 15:26:59 Gr
4:11 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Will isolate this with clearance 1C16 D-02-155 for OST t
l isolate for repair by OST with clearance 1C16 D-02-155. * 06/02/2010 14:10:41 James T. Bambas (JTB1) Phone
0025924. Order was taken to teco but later it was determined that the leakage was still present, over 60% of the
charged during periods of inactivity. The solar charger is wired to the vehicles battery and when the vehicle is to
LI-191 was not internally wired the same as the old LI-191. This notification is being written to document the cond
ceptance criteria of the STP (40 gpm) but shows some type of degradation. See previous notification 50289644. *
close. * 06/03/2010 08:15:07 Remzi Mertogul (RXMM) Phone 805/545-4266 * Control Room Door 508 is a fire, HE
correct the cause of this problem. * . * Note - system automation has added the following text: * This component is
ow element (2PI-411B) rotating much slower than flow elements on the other waste pumps. Instead of rotating ir
LL NOT RESEAT. * 06/03/2010 15:14:43 Bobby C. Simpson (BCSG) * * * Ref SAPN 50308561. * * * 06/04/2010 0
m. When blowing down the strainer there is a constant stream of water leaking. * 06/03/2010 12:20:26 Jana M. Or
uesting a fix in 2R16. * 06/03/2010 12:23:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
DEGF TO 498 DEGF. TEMPERATURE IMMEDIATELY RETURNED TO A NORMAL READING OF 109 DEGF.
e DFO Vault. Engineering evaluation on a task off 50288735 indicate this may not be leak path to the vault. * * L
ting. * The vehicle uses a small solar panel to keep the battery charged during periods of inactivity. The solar cha
ing performed for nearby hose station 6. Upon completion, a Fire Fighter was asked to check hose stations in the
ended from and retracts back into the VOA. * There is piled rust filings on the stem coupling block. * photos attach
g out of the flange. The steam leak is small and does not pose a danger to others. The lagging has been left off t
ion, Ref. "D-16" * This door is EXTREMELY heavy. High winds make the current condition of the door a safety ha
316918. Please rework. * 06/07/2010 05:16:12 James A. Steele (JAS3) Phone 805/545-6143 * . * after mrff is con
ings with "wing" type tightening devices at the very bottom of the coupling, past the threading. The material is blac
T. The sightglass refilled with resin during the subsequent "Separation" OP C-7C:VIII step 6.7.36 & 37. The only
2010 07:56:06 Mark A. Machala (MAMC) * . * This is a recurring event...please evaluate for routine PM to clean ar
471. the wire label is E+ 471R001. There must have been only one strand left connecting that wire to the lug and
the 2-2C MSR shell. * This impacts secondary efficiency. * recent observations on Unit 1 LCV-195 found wear less
as a result of the leakage. The location is the U-1, 100ft hall way across from the blender room. * * See attached
appears to be dry and no corrosion was observed as a result of the leakage. The location is the 100ft U-1 Aux blo
dry and no corrosion was observed. . The location is the U-1 100ft hallway. * * see attached Picture * * * **********
U-1, 100ft Aux hall way. The boric acid appears to be dry at this time, and no corrosion was observed as a result
The location is the 100ft U-1 Aux building, rear hallway. The BA appears to be dry. No corrosion is assoociated w
rity barrier that make the vital cage around the pipe rack. * * Bars are spaced to maintain maximum of 96 square i
119'. * * Area is roped off and posted no access except for egress if hazard is identified. * * notified unit 2 SFM. * .
(PMBE) Phone 805/545-3013 * Further investigation revealed that a notification (SAPN#50176889) was writen reg
d follower for RHR-1-8728A. The amount of boric acid is minor and has not expanded beyond the immediate ste

P-11A. The amount of boric acid is minor and has not expanded beyond the stainless steel fitting. This boric aci
g associated with sightglass FI-273. * * The amount of flow through the sightglass may vary significantly dependi
akage at one time dripped onto the discharge flange of Gas Stripper Feed PP 1-2. * * See attached pictures as re
ked down ms-1-455 and found the packing follower all the way in, this needs to be repacked. * 06/07/2010 14:17:
te a potential safety hazard. Corrective action taken is to use the East door only in an emergency or security ever
. * ********** * In accordance with AD4.ID2, a "yes" answer t
* . * ********** * In accordance with AD4.ID2, a "yes" answer
back side of the valve. See attached photos. Valve function does not appear to be compromised. * **********
* . * ********** * In accordance with AD4.ID2, a "yes" answer
* . * ********** * In accordance with AD4.ID2, a "yes" answer
********** * In accordance with AD4.ID2, a "yes" answer to any o
* ********** * In accordance with AD4.ID2, a "yes" answer to
* ********** * In accordance with AD4.ID2, a "yes" answer to
he boric acid appears to be dry and there is a small accumulation on the floor below. There does not appear to be
ld not allow the door to close. We were able to bolt the door close. * 06/03/2010 08:15:07 Remzi Mertogul (RXMN
EARS data service has lost connection. Please investigate and correct the cause of this problem. * . * Note - syst
um pump motor overload. The vacuum pump motor overload was most likely caused by thermally degraded vacu
this date. At OPS request, a non-scheduled partial test was being performed for nearby hose station 6. Upon co
ne oil leak at the compressor. This was just worked for SAPN#50316918. Please rework. * 06/07/2010 05:16:12
Security Manager observed degraded 1" channel iron bars in security barrier that make the vital cage around the
on the stem. The leak rate is approximately 1 dpm. Please investigate. * 06/08/2010 09:23:49 Mark S. Wilson (MS
e time leaked from the stem seal and boric acid ran down the valve. No active dripping or leakage was noted du
or dripping was noted. See attached picture as reference. * * It is not believed this minor leakage would impact th
********** * In accordance with AD4.ID2, a "yes" answer to any of th
eepage * 5L flexitallic <(>&<)> banjo fitting seepage * 6L flexitallic <(>&<)> banjo fitting seepage * 8L
pump and it's discharge hose. It's loacated in the female couplings with "wing" type tightening devices at the very
n. * ********** * In accordance with AD4.ID2, a "yes" answer
********** * In accordance with AD4.ID2, a "yes" answer to an
tions associated with the seal water seperator for the Demin Regen Receiver Pump 0-2. * * The amount of boric a
eared old and at one time ran down the insulation immediatly under the valve. No evidence of active dripping or
ured to the instrument tubing with duct tape. * * See attached photograph. * * This valve is located in RHR Pump 2
ric acid is very minor and has not expanded beyond the packing region. This valve is composed of stainless stee
notification. * . * ********** * In accordance with AD4.ID2, a "
* . * * 06/09/2010 13:11:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this r
ion. Evidence of a significant "leak" can be found on the fitting, the adjacent bellows, the floor, and the tank. * . *
hronic leaker documented many times in the CAP. * . * Contact the ISI supervisor(x4306) prior to closure. Closing
er# 60018257 installed a strong back and the order and notification were closed. * . * The installation of the strong
>,<)> * . * ********** * In accordance with AD4.ID2, a "yes" a
amount of boric acid is minor and appears to consist of both old and more recent leakage (judging by color). the
cid residue was noted around the flanges and some of the bolting associated with sightglass FI-273. * * The amo
oted on the body of CVCS-1-8290B. It also appears that this leakage at one time dripped onto the discharge flan
observed at HP Injection Pumps: * * 1L banjo fitting seepage * 5L flexitallic <(>&<)> banjo fitting seepa
********** * In accordance with AD4.ID2, a "yes" answer to a
. * . * ********** * In accordance with AD4.ID2, a "yes" answe
* . * ********** * In accordance with AD4.ID2, a "yes" answer
n. * . * ********** * In accordance with AD4.ID2, a "yes" answ
O) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Revie
, but given that the gate could fail in the closed position (couldn't open it for inbound traffic during back-shift opera
lean it. * 06/09/2010 13:14:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on th
100ft Aux, U-1 hallway near the east end. The leaking fitting is downstream of 0-19P-5G. * * See attached Picture
on the 0-2 hot water heaters (which has required two replacment heaters over the life of the facility while heater 0-
, 100ft back hallway, on the left side of BATP 2-2. * * See attached Picture. * * * **********

ce with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * D
* . * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion
nce with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * D
. * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion ev
on was converted from A/R A0677733 CORRODED FUSES AND FUSE BLOCKS IN PM124. * * During planning
* In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion eva
pears to be dry and there is no evidence of corrosion associated with the leakage. The location is the 100ft filter g
ccordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evaluatio
e potential for complete failure of the follower. After installation OST closed the notification and associated order.
ion to the motor bearing casing associated with TIC-105 as the source of the oil leak. * . * it appears that the oil lea
CS-2-FCV-110A. Some BA has contacted the bonnet bolting on the back side of the valve. See attached photos
the valve body of LWS-0-FCV-1646. It appears this valve at one time leaked from the stem seal and boric acid ra
in R. Black (BRB1) Phone 805/545-4545 * Work Center OST applied per OST (Ashford) request. * 06/08/2010 00:
t port while holding the valve in the closed position (this valve is Failed Open). Contacted Engineering for evaluat
nd does not impact the functionality of the fitting. The location of the fitting is on the 100ft Aux, near BATP 1-2. * .
e, a request was made to investigate potential leak-by on this valve (50319397, Task 04). * * ISI used an ultrasor
the function of this valve. Picture is attached to this notification. * * BA screen follows: * **********
closure for I&C the following was discovered. This notification was converted from A/R A0677733 CORRODED F
ed with dry boric acid near the flange. The location is the Aux, 100ft back hallway, on the left side of BATP 2-2. *
/BONNET BOLT OF CVCS-0-755. * . * THE VALVE BODY/BONNET IS S.S. THE BOLT IS S.S.(B8). * . * FUNCTI
9. * . * FUNCTIONALITY OF THIS COMPONENT IS NOT AFFECTED. * . * Digital photos attached to this notificat
the function of this valve. A picture is attached to this notification. * * **********
nd temperature was within band prior to the trip. Procedure OP C-3:i states that trips other than vacuum are unlik
or data and Met data in EARS auto poll mode. * * * Details: * * On 6/11/10 at 1500, with EARS in auto poll mode, t
and stopped leakage. this notification is complete and may be closed out. * 06/14/2010 09:58:58 James A. Steele
area only. * The BA is not wet, Excessive nor Discolored. No further evaluation required. * See attached pic. * * Th
ready in place (no additional OT). This is a Priortiy 3 request. * 06/14/2010 16:14:15 Jana M. Orlando (JMSO) Pho
yed and the inner core lining is exposed (see attached picture) also numerous kinks in hose. This hose has spec
be cycled in order to begin operating correctly again. This condition also brought in a warning at the polisher offic
ex component (filter/drain???) in line just downstream of SSS-2-293 and drips into sample panel drip pan which i
caping from this tear. Tear is located in seal on top of fan. Fan is located U2 119' fan room, south side, and up la
lever and did not get fuel to appear. An attempt was made to start the LTCW Pp after we saw a bubble out of the
d. * ********** * In accordance with AD4.ID2, a "yes" answer
filter valve gallery behind and under CVCS-2-8330B. This area needs complete decon cleanup to prevent maskir
********** * In accordance with AD4.ID2, a "yes" answer to any of t
ve is in 100' blender room near the west wall about 7' high. * **********
ation should be removed to confirm freedom from new leakage, then all residual BA needs to be completely clean
lta T. was noted on a control module. The power resistors on the bottom left card (A phase) are approximately 12
********** * In accordance with AD4.ID2, a "yes" answer to any of
uator for MS-1-LCV-146. As part of the evaluation of this issue, a request was made to investigate potential leak-
* ********** * In accordance with AD4.ID2, a "yes" answer to
ted. * ********** * In accordance with AD4.ID2, a "yes" answe
oint of CS-2-9001A. * . * FUNCTIONALITY OF THIS COMPONENT IS NOT AFFECTED. * . * Digital photo attache
degraded image. * Current condition requires a comp measure, already in place (no additional OT). This is a Prior
ed and we attemted to prime the pump using the fuel pump manual lever and did not get fuel to appear. An attem
d should be cleaned/tightened. This BA film does not appear to affect the function of the valve or pressure indicati
. Valve function is not affected. * ********** * In accordance
ed some jerking during it's travel leaked air out of the exhaust port while holding the valve in the closed position (
d should be cleaned/tightened. This BA film does not appear to affect the function of the valve or pressure indicati
deposits in the past, reference 50041704. A picture is attached to this notification. This small BA deposit should n
nor excessive and no further evaluation is required. * * See attached pic. * * Note that this small amount of dry BA
ted (Admin. Bldg. has its own FLOC under System No. 83, it is not part of System 80 (Power Block Bldgs.) * . * * C

t and has not progressed onto the SS bolting. * This valve is in the overhead of the 85' Pen area "ante room". * * T
he stem seal on LWS-0-FCV-465 was observed. No active leakage or dripping was noted. See attached picture
om the pipe cap downstream of CVCS-2-273. Pictures uploaded to notification. * . * **********
114 Task-3 engineering evaluated the condition and determined the condition to be acceptable with recommenda
en notified multiple times this year: 1/5 (50292318), 2/15 (50299046), 4/2 (50307765) & 5/19 (50316814). Please
osion was found * on piping approx. 20 spots <(>&<)> angle iron where lids sit. * * corrosion is not severe, but sug
f the turbine building on the 104' elevation. The fluid leaking drips into the sample panel drip pan. SSS-2-290 is S
n, rust build up, degraded coating. The material condition does not affect the fan's ability to perform it's function. T
nt and near the floor. Picture is attached to notification. BACA task created. This small deposit does not appear
126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and
mulation of BA is very small. * The boric acid is dry, not excessive nor discolored therefore no additional evaluatio
The boric acid is dry, not excessive nor discolored therefore no additional evaluation is required. * * The small am
boric acid is dry, not excessive nor discolored therefore no additional evaluation is required. * * The small amount
l and has not progressed beyond the packing gland. * The boric acid is dry, not excessive nor discolored therefore
l. * The boric acid is dry, not excessive nor discolored therefore no additional evaluation is required. * * The small
s not wet, discolored nor excessive therefore no additional evaluation is required. * * The small amount of accumu
t, discolored nor excessive therefore no additional evaluation is required. * * The small amount of accumulation is
mine whether trap 49 is functioning properly or if it has degraded performance that is driving the LCV to have to c
eeded step 7.2.1.c.2. The sheave was a like for like change out from the component BOM. * 06/17/2010 13:53:33
replace it. * This was the recommendation of the craft who walkdown the previous notif. 50258919 down. Then w
de of the pump and is not impinging on any other components. * 06/16/2010 21:11:37 Mario D. Daliva (MDD2) * C
ent. * 06/17/2010 15:03:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this r
(elbow) broke during actuator repair work on Order 64013280. * Request expedition of new order to repair while c
as water spraying out through the shaft guard onto the floor. The water was spraying out between the top of the p
1-974 and PI-277B. Closed valve, notified SFM, and hung pink tag. PI-277B was recently replaced. Please insp
observed leaking boric acid. The boric acis is dry and minimal and does not impact the functionality of the fitting. T
BACK-UP REGULATOR TRBU-EMERG SUPPLY TO PY15,16) a significant Delta T. was noted on a control mod
:15 Sergio A. Santiago (S2S8) * a motor outboard bearing oil sample (500 mL) was taken on 6/08/10 per 6403112
unknown and is suspected of coming from various pipe unions above the reservoir (droplets of oil were found at tv
HAS BEEN OUT SINCE MARCH 2010). THE DELAY IN RETURN TO SERVICE HAS BEEN ATTRIBUTED TO
:05 W. Horstman (WRH5) Phone 805/545-6628 * . * --> FLOC Corrected (Admin. Bldg. has its own FLOC under S
. Oil leak has been identified on (50306493). This oiler has been notified multiple times this year: 1/5 (50292318),
refore no further evaluation is required. * * The small amount of dry boric acid indicates the leak rate is very small
pport the the SWRO line and the pipe for Fire Pump 05. The supports are structurally functional at this time. * 06
lored therefore no further evaluation is required. * * The small amount of dry boric acid indicates the leak rate is ve
excessive nor discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicate
cessive nor discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicates
discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicates the leak rate
nor discolored therefore no further evaluation is required. It appears that previous leakage was likely excessive, (
essive nor discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicates t
, not excessive nor discolored therefore no further evaluation is required. * This is an area that has had BA residu
ssive nor discolored therefore no further evaluation is required. * * The small amount of dry boric acid indicates the
The BA is dry, not excessive nor discolored therefore no further evaluation is required. * * The small amount of dry
ed or abandoned and they do not have the bottle valve caps installed.It needs to be investigated if these bottles c
tting needs to be replaced and leak checked. * This is a 3/8 tube by 1/4 pipe run tee (brass) * 06/17/2010 12:51:28
F SERVICE. U2 RM-13 HAS BEEN OOS SINCE JANUARY 2010 (U1 RM-13 HAS BEEN OUT SINCE MARCH
erforming maintenance, order #64014639, fan motor needs replacement. * 06/17/2010 15:03:10 Jana M. Orlando
ing bolting. * * See attached pic. * * The Boric Acid Accumulation is very small, not discolored nor wet therefore n
tigation the squealing noise was coming from the SCW pump feeding the Ready Room A/C unit. The A/C unit an
and recommendations: * o,,Particle count higher than desirable and/or acceptable * o,,Corrosion and/or wear of s
SPEED ALONG WITH THE 1-4. CFCU 1-1 IS IN LOW SPEED WITH LEAK DETECTION IN SERVICE FOR THE
re is a sightglass bulls eye just below the oiler and it is 3/4 full. This SAPN is to document an oil add and to initiate

ork. * 06/21/2010 14:02:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this r
radation, just the cover is missing. * 06/21/2010 14:02:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The iss
ana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by t
enjamin R. Black (BRB1) Phone 805/545-4545 * From lubrication website: * Application Control Rm Air Conditionir
-2-183.SEE PICTURES ATTATCHED> * 06/21/2010 14:07:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * T
one 805/545-4545 * Leak is minor at this time and does not currently present a personnel safety issue. * 06/21/20
olding together CND-1-2665. Leakage is about 1 drop per day but after a week the leakage the leakage can easil
to an oil level that is in the visible range of the oiler. this is to allow engineer to continue to monitor the oil leak on t
fluid condition. Herguth Labs reported the following findings and recommendations: * o,,Particle count higher thar
rfaces on the inside of the panel a red powder was found. It appears that the red powder is coming from the coil
gen gas bottles in the 115' storage vault that are not being used or abandoned and they do not have the bottle val
fitting to SV-92A was found stretched at the test port. The fitting needs to be replaced and leak checked. * This is
ALARM IN THE CONTROL ROOM. CURRENTLY THIS FAN IS RUNNING IN HIGH SPEED ALONG WITH THE
rs to be minor. See attached picture as reference. * * In accordance with the requirements of AD4.ID2 the followin
r M-17A was observe to open normally. After all dampers repositioned Buildings Only Mode was selected to retur
P D-2:II 6.10. CND-1-2599 leaked back through to the pump raising the post flushed pressure from 0 to appx. 5
il leakage from the exhausters. DEG 2-3 has a single exhauster of a different configuration and was not covered
/22/2010 17:47:25 Grant R. Annoni (GRA3) * Inspected door 298A, 4Kv cable spreading room for function. Found
f the bolts holding together CND-1-2611. Leakage is about 1 drop per day but after a week the leakage the leaka
n, there was a caution sign and a barrier in place to warn about the hazard of this particular steam leak; however,
nnection after the valve was closed. The valve is a 90 degree plastic ball valve and the only way to stop the leak
one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea
We should plan on replacing the fittings as part of the repair. This is PGandE scope, not Nalco scope. * 06/24/20
d cleaning and painting. The transition sections (the big steel boxes) need cleaning and painting, especially at th
seal is still flexible and looks like it can perform its function, but we should plan on replacing the seal during the n
seal is still flexible and looks like it can perform its function, but we should plan on replacing the seal during the n
701 on 4/10/09; this new notification is being generated to allow a repair order to be initiated. * The scheduled ISI
o the CRT on the polisher regen system and is used for introducing air into this tank. * 06/24/2010 14:03:10 Jana
4/2010 14:05:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
rted to the WCSFM. This notification is written to document the degraded condition. * . * This was identified durin
aired at the next avalable refueling outage. This could be a sign of bad internal corrosion. * 06/24/2010 14:05:48
w the wafer type valve to be used. It would be prudent to obtain a spare stainless spacer for the repair. There d
2010 16:14:33 Remzi Mertogul (RXMM) Phone 805/545-4266 * Turbine Building Nuclear Operator recorded 390 p
a an AT-MM which added a lip seal in an attempt to eliminate oil leakage from the exhausters. DEG 2-3 has a s
exposing any leads). Air lines are not leaking but contact with the tubing armor has worn a flat side onto the Cu tu
dropped off line approx 6 times. This was a hinder to communications with the rest of the ERO. Additionally the vc
nd will not close without assistance. This is a fire door. * 06/22/2010 17:47:25 Grant R. Annoni (GRA3) * Inspecte
Historian is needed to calculate nightly RCS leak rate calculations. The only alarms received on the PPC around t
a large (~ 3 inch diameter) rust hole was found on the west side of the transformer located north of the Main War
300dpm, almost a steady stream, when the driver removed his connection after the valve was closed. The valve i
in smoke detectors being filled with water. Facilities Maintenance was contacted, and domestic water to the 6th fl
er 2 intake light standards. * 06/26/2010 17:15:57 Corey V. Brown (CVB1) Phone 545-4740 * While working on th
06/28/2010 16:38:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
feres with the ability to quantify the leakage. Please clean the discharge piping to facilitate monitoring. * 06/28/201
: * * - Racks 1,2 and 4 looked normal. * * - Rack 3 Trouble and SIR Bus Failure LEDs are on * R3 LCP, TSP an
side of rubber seal for the door to the ASW 1-1 pump room. The seal is still flexible and looks like it can perform
side of rubber seal for the door to the ASW 2-2 pump room. The seal is still flexible and looks like it can perform
s stopped dispaying trends at this time for no apparent cause. Historian is needed to calculate nightly RCS leak ra
found to be missing the bolt that secures the front door in place. The door is currently secured by the corporation
the plexiglass local position indicator and dripping down the gear housing. During the several minutes that I obse
lace until repairs can be made. * This should be considered a Priority 4 repair. * 06/29/2010 15:02:27 Jana M. Orl
re noticed and oil level seemed stable. Please add oil. * 06/29/2010 18:29:58 Miller Regel (MXR1) Phone 805/545

t get the eductor to function properly. Only a very slight suction was achieved. Numerous adjustments were made
le is a cable running along the side of the parking lot. this needs to be repplaced with conduit below the ground. t
or TRENDING PURPOSE ONLY. * 07/06/2010 14:41:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issu
nder head * push rod ports to the block. * * Grommets on the following cylinder heads were observed to be seepin
OF TWO INSERVICE CCW TRAINS FROM SERVICE (OP E-5:II) SECTION 6.3 . THE ALARM CLEARED AT 0
everal times. * Valve LCV-1401 was identified as the culprit and was replaced on 60023658. During post maint w
dripping leakage * 3R seep * 4R seep * 5R seep * 6R seep * 7R seep * 8R seep * 9R seep * * 1L s
too tight. Research of MP M-21.11 revealed that the bend radius should be a minimum of 6-1/2". The bend was
rom the shaft area. Pump was turned off and larger than pencil sized stream of water continued to leak from the
ng a rail stop, in the event that the bumper and limit switch fail, this would stop the trolley. Right now there are no
to be replaced. It appears that we have a combination of stainless steel carbon steel and galvanized steel. Engin
dox event on 6/23/2010 the polycom in the Shift Managers office dropped off line approx 6 times. This was a hind
At Shift Managers request, investigated and found the following: * * - Racks 1,2 and 4 looked normal. * * - Rack 3
ded. Metal covering is currently performing it's function but in a degraded condition. * 07/01/2010 16:34:38 Jana M
hree feet below the valve, where the piping enters the asphalt. Piping sheared off flush with the asphalt. Underg
am exhaust pipe attaches to the silencer. Picture is attached. * 07/01/2010 16:36:11 Jana M. Orlando (JMSO) Ph
Quality this morning. Inspection showed N-31 count needle pegged low, while N-32 needle was in a "live zero" p
r assembly local position indicator. The oil is leaking out of the plexiglass local position indicator and dripping dow
HE CONDITION APPEARED TO BE THE RESULT OF UNIT ONE REMOVING ONE OF TWO INSERVICE CCV
ot functioning properly and local annunciator had to be reset several times. * Valve LCV-1401 was identified as th
oil seepage was observed from the grommets which seal the cylinder head * push rod ports to the block. * * Gromm
e following locations of banjo fittings: * * 1R seep * 2R dripping leakage * 3R seep * 4R seep * 5R seep *
VIS along the east side of the pavement. * * On 07-03-2010 at approximately 1545, during the move of the cask t
ged low, while N-32 needle was in a "live zero" position. Please evaluate and advise. * 06/29/2010 13:36:48 Dou
t also leak by. Please replace. Consider adding this to FCV-1042 work via clearance 1R16 D-02-167. * 06/30/201
he junction boxes are degraded. the power feed for the light pole is a cable running along the side of the parking
egraded and needs repair. Insulation does not appear to be degraded. Metal covering is currently performing it's f
needs repair. location of the degradation is where the downstream exhaust pipe attaches to the silencer. Picture
estigated. The bottom of the glass itself also has oil on it. * 07/06/2010 15:09:28 Robyn A. Goff (RAC3) Phone 80
545-6643 * * Maintenance to snug up packing with WCSFM authorization and update this notification with results.
7 Neal V. O'Hagan (NVO1) Phone 805/545-4425 * **,, * This date packing adjusted 4-5 flats on both sides over 20
pooling on the floor beneath it. * 07/06/2010 15:12:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
P C-3:I section 6.12. In step 6.12.9 b. we are to adjust the vacuum trim valve to obtain between 21-27" HgA on F
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
e notifictions, 50229000, 50081142. No other abnormalities were noted. * 07/06/2010 15:12:49 Jana M. Orlando (
icator. This is the metal indicator that the breaker/disconnect handle is guided through. * 07/07/2010 09:44:52 Jan
has a build up of corrosion taking place on the valve body. No active leak is noticed. See attached pictures. * * FP
ll 25, cleaned as per STP M-11A. * * This notification written for TRENDING PURPOSE ONLY. * 07/06/2010 14:41
* yard. this is the inside gate. * 07/07/2010 15:20:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i
buttress area. * 07/07/2010 15:20:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event document
her Vessel 2-1 bay in the overhead where the line leaves the TSC area floor and enters the buttress ceiling. Plea
e on its output. Tol. for this reading is 15 MVAC. Since the only remaining Power Supply of this model was on Q
uished when reset button pushed. the screen was turning properly. * On 7/7/2010 at 2218 recieved U-2 screen no
ied on drawing 6011476 Page 536 as the Hydrolic Unloader Assembly part # 110827-001. This device has a ver
ly 2" above the road surface. The bolts have 1 to 2 nuts on them. They are located on the west side of the out-bo
VALVE 1-2028 AND ON NEW EYEWASH STATION. * 3. PIPEFITTERS INSTALLING NEW SHOWER / EYEWAS
and it seemed to reduce the water hammer but did not stop it. * 07/12/2010 13:27:48 Jana M. Orlando (JMSO) Ph
or this size hose. * * This hose was last replaced during 1R15. The hose replacement matched the previous con
* The nitrogen bottle needs to be replaced and a leak check should be performed for a possible leak as the nitrog
s and it seemed to reduce the water hammer but did not stop it. * 07/12/2010 13:28:43 Jana M. Orlando (JMSO) F
e valve and it seemed to reduce the water hammer but did not stop it. * 07/12/2010 13:28:54 Jana M. Orlando (JM
or this size hose. * * This hose was last replaced during 1R15. The hose replacement matched the previous con

or this size hose. * * This hose was last replaced during 2R15. The hose replacement matched the previous cont
ng of Iso-Phase Bus Fan 21. This accelerometer is used to perform condition monitoring on the fan. Without its
buttress area. * 07/07/2010 15:20:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documente
ence personnel that were at the work site. Another fire water drain valve (FP-0-1068) notification 50325870 had
eal the pipe and have the pipe start leaking when returned to service. Items in concern: 1. Flange to coupling ad
e the channel number is displayed. Daily readings are obtained from this monitor. Since the channel numbers ar
eplace TCV. * 07/12/2010 13:31:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
hragm. * This repair work could be encompassed within the clearance boundary for the tubing work in 60025036 i
to move the valve to the proper position. Please investigate for possible binding or damaged air diaphram or other
on DG 30 is completely severed, the strap on DG 31 is about 75% severed. Need to evaluate remaining groundi
ed to be a steam leak coming from under the insulation of the steam trap drain line - LINE-2416 per drawing 1020
may need to be replaced. Air leak was found while coming off clearance 2C16 D-21-033. * 07/09/2010 00:19:31
ng material in and out of the RCA. It has the potential to turn into a safety hazard if it comes apart. * . * Note - sys
dicator, with slight traces of moisture on south side of lower packing gland. Leak rate is currently less than 1 dpm
2. Drain Alternate Path of Steam Condenstate Discharge (normal). Creates a constant slip hazard. Area needs to
ossible. * 07/10/2010 17:18:22 David J. Anthony (DJAG) Phone 805/545-3243 * Correction: The Operations Rea
id J. Beals (DJBZ) Phone 805/545-4723 * *** * Attached picture of SI-1-8879C that shows boric acid build-up. * Pic
Z) Phone 805/545-4723 * Pictures attached to this notification from the S:\OPS drive. * *** * 07/12/2010 14:54:18 F
3 * Picture attached from S:\OPS drive. * *** * 07/12/2010 15:04:07 Robyn A. Goff (RAC3) Phone 805/545-3023 *
hone 805/545-4723 * Picture attached from S:\OPS drive. * *** * 07/12/2010 14:54:36 Robyn A. Goff (RAC3) Phon
545-4723 * * Picture attached to notification from S:\OPS drive. * *** * 07/12/2010 14:54:45 Robyn A. Goff (RAC3)
ne 805/545-4723 * Picture attached to notification from S:\OPS drive. * *** * 07/12/2010 14:54:56 Robyn A. Goff (F
vent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be t
iate oil. * 07/10/2010 16:30:28 Michael R. Quitter (MRQ1) * * Adding Oil * * 1.,,Obtain oil from warehouse. * * * 2.,,
-121 and Drawing 6008437 Sheets 10 and 11 to determine if leak exists. Cable 5 has 6 probes and one permeab
to back off. The nut was tightened slightly to ensure the nut would not fall off. The nut should be properly torqued
to back off. The nut was tightened slightly to ensure the nut would not fall off. The nut should be properly torqued
to back off. The nut was tightened slightly to ensure the nut would not fall off. The nut should be properly torqued
ould go. The "Shut" indicator did not appear in the indicating window of the valve. * * There was leak by, since the
ING PIPE FITTINGS DOWN STREAM OF VALVE 1-1297,UPSTREAM OF * VALVE 1-2028 AND ON NEW EYE
us requirements of MP M-21.11 which lists a minimum of 6-1/2"for this size hose. * * This hose was last replaced
us requirements of MP M-21.11 which lists a minimum of 6-1/2"for this size hose. * * This hose was last replaced
us requirements of MP M-21.11 which lists a minimum of 6-1/2"for this size hose. * * This hose was last replaced
e nipple fitting between the pipe and the valve. The size of the hole is approximately 1/8" in diameter. Please rep
) was leaking by. This was determined by observing rising pressure downstream of 0-FU-5. The gauge off of FP-
50% efficiency. * Because of actual officer comfort issues and potential officer fatigue issues, and the potential im
er inspection report and highlight the resulting safety concern. * * A visual inspection of the Backup Met Tower by
Unit 1 Turbine Building on 85'elevation. 27' south of Door 122. Drain Alternate Path of Steam Condenstate Discha
lly close. * * The operator was taken as far clockwise as it would go. The "Shut" indicator did not appear in the ind
0 06:24:24 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Valve is near LCV-8, 85'. * 07/14/2010 09:44:27 Larr
completed as written. * * This notification was created to document a cracked sample tube, to repair the sample t
10 the level showed approx. 66.5". On 7/12/10, the level was 66" on dayshift and 65.5" on nightshift. On 7/13/1
CELL 25 SAMPLE TUBE was CRACKED AT TOP OF BATTERY. The STP was completed as written. * * This no
nto the FI casing below the valve and onto the railing of the mezzanine @ the centrifuge. The 'pool' of oil extend
to close, flow in quarts per minute can be observed in the clear plastic pipe. This flow goes to the Intake structure
es to the Intake Structure Sump 2-1 and causes the Intake Structure sump pps to ran excessively. Intake Structu
ears as though acid is leaking from the acid side of skid underneath the berm, into the walkway, then into the caus
produce the desired effect of causing the dryer to swap towers on a timed frequency. Dew point continued to de
below the valve. * 07/15/2010 03:51:05 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Please investigate and
king as needed. * 07/19/2010 13:02:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docume
luid in the system. Acid day tank has been isolated to mitigate the leak. * * Acid skid may need to be cleaned prior
the other is adjacent and to the north. * An aerial lift will be needed to replace these gutter sections from the RC

45:07 Mark A. Machala (MAMC) * . * This location is used in level controls verifications under the static functional
e removed on the equalizing line first...then, if leak cannot be identified, the insulation around XS-2-131 should be
o be fairly small. Leakage can be seen from the 104' Pipe rack area. * 07/19/2010 13:36:54 Jana M. Orlando (JM
es and occurred when the valve was manipulated during step 10.4.15. This portion of test ports CO2 to the flow c
(SCW SUPPLY TO #2-2 COND BOOSTER PP LO CLR)and SCW-2-176 (SCW RETURN FROM #2-2 COND BO
(SCW SUPPLY TO #2-2 COND BOOSTER PP LO CLR)and SCW-2-176 (SCW RETURN FROM #2-2 COND BO
rms all occured during the afternoon and evening. The ambient air temperature at these times was in the mid to l
c acid into the acid & caustic skids at the U2 polishers while work was being perfmored. This valve should be repa
3) X3 low voltage hottest spot winding temp...this gauge is in the worst condition; (4) Liquid (oil) temperature. Ple
needs to be mitigated and involves removing all traces of corrosion and painting. The scope of mitigation is all ur
this time I did not see any spray and the floor drain was handling the leak off. * 07/20/2010 12:53:41 Robyn A. Go
This is a priority 3 because explosive detectors need for the * morning rush and only have 5 working at this t
did not lift with water pressure at 60-65 psi. Since that is now proven, please replace RV-5002B. * 07/20/2010 13
the instrument air line and the damper was found to be cross-threaded. At this time it does not leak but a problem
uncapped<(>&<)>opened vent DEG-2-249. * . * 07/22/2010 13:09:57 Jana M. Orlando (JMSO) Phone 805/545-31
50082204. * . * If packing adjustment does not correct problem, the repack should be coded to an outage due to r
provides sample flow to the secondary chem lab. Sample flow in the lab is low but currently sufficient to provide fl
sue. The MG sets also blow a lot of air and move the particulate around. There are multiple components in the are
en tested with litmus paper, all areas tested as acid. It appears as though acid is leaking from the acid side of skid
TP TB-10003 today. Slippage was a rotation of about 10 degrees and occurred when the valve was manipulated
various Nodes. including for PFAC 4 on 7/16 @ 1603. These alarms all occured during the afternoon and evening
10. * . * Leakage has returned and is bad enough now that it is causing a safety hazard of standing water in front
s causing a safety hazard of standing water in front of all 4 ASW vaults. * . * See attached photos. * . * 07/19/2010
sue. The MG sets also blow a lot of air and move the particulate around. There are multiple components in the are
hese need to be replaced. * 07/21/2010 13:09:11 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event c
VB1) Phone 545-4740 * After looking into this problem we noticed that the brake coil can't hold the brake open. S
te tank 01. The bulkhead fitting and the manway are seeping what appears to be pure sodium hypochlorite. The
is accomplished by pushing on the release bar. When the bar is pushed inward, the door opens properly. When d
nly halfway up. During subsequent operations the arm worked properly. Request a check to ensure swingarm is i
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
lection sink. Under the Information Tab Unknown Liquid was selected due to lack of appropriate choice. Please
and showed data supporting that this valves is leaking by. The detector was showing high above range when this
is a small water leak on the test connection (approx. 1 drop every 5 minutes or so). There is also a small leak on
mechanical work. It was noted that the test fitting upstream of SV-89A * that is used to provide the temporary air h
minutes of run time, the outboard packing began to smoke and had to be shutdown. * OST assisted Ops with a pa
0C16 D-18-050 clearance removal. After approximately 10 to 15 minutes of run time, the outboard packing begar
on has added the following text: * This component is required to perform emergency classifications. * Immediately
10" tear in one of the seams. Noticed the tear during a filter pumpdown cycle - started at approx. 4" and grew to
you can witness the whole packing gland move in and out, and rotate slightly withing the confines of the packing
or Detailed Report, an error dialog box appears, and subsequently, the report application (MS Excel) loads w/o a
6 seconds later, TURBINE BEARING TEMP HI(1416), EH OIL TEMP HI(1212), CND BSTR PPS STBY START F
isplay the RCS Leakage report, generated. Upon selecting Summary or Detailed Report, an error dialog box appe
of .5 gpm without the pump running. * . * Note - system automation has added the following text: * This component
ERMINAL SYSTEM ALARM (1522), MAIN ANNUN A SYSTEM MESSAGE (1522). 6 seconds later, TURBINE BE
-1 guage panel. After investigating operations found that the air was coming from PS-318. The leak was at the b
. PAC 0-7 was found running 4 hours after it was removed from service. There was also a notification regarding t
ent underneath the pipe rack. Must key card to get inside. * 07/27/2010 12:11:43 David W. Miller (DWM1) Phone
umented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indica
PAC 0-5 was running more than normal. The System engineer was informed and advised that we swap AC. * 07/
023 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and
is located in parking lot approx 6 feet east of large grey sea train . Box is approx 18" by 24". Source is likely to b
appropriate oil. * 07/27/2010 23:46:39 Terence Nash (TMNA) * There is a notification on an active leak for the rese

n of this transformer. During the last annual inspection notification 50256791 was written to doccument the nume
iping below. * 07/28/2010 13:15:35 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on
:11:21 Terence Nash (TMNA) * The oil leak was wipped up at approximatly 22:00. The area was rechecked 7 hou
eplacement pump prior to installation however was closed with no work performed. Subsequent to this , the pump
ntioned above. I also noticed that there is water coming from flanges/valves on both the suction and discharge pi
ed. * 07/29/2010 12:40:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
because of the deteriorated mechanical and electrical condition of this transformer. During the last annual inspect
S-1-PCV-22 was performed in support of the up-coming Viper testing (60025461). It was noted that the exterior of
om storage. Upon withdrawal the withdrawn light should energize and the inserted light should de-energize. * * F
rd (DSA1) Phone 805/545-3917 * * At WCSFM request, to maintain personnel access concerns, maintenance rem
ory of various HPU standby pump autostarts, and recommendations for determining the cause. DN SAPN 50316
ory of various HPU standby pump autostarts, and recommendations for determining the cause. DN SAPN 50317
371. Total leak rate is approx. 20 dpm. * 07/29/2010 22:31:02 Tyler Steffens (TASP) * Leak rate has now increase
pressure was going up in vessel 1-1. It is suspected that the inlet bypass valve (FCV-911A) may be leaking by an
be bundles replaced. It is recommended to have 2-2 cleaned prior to removing 2-1 from service for its tube bundl
ion 0500 was planned and issued to the field to shop coat the replacement pump prior to installation however was
aft seal continues to leak at approximately the same rate as mentioned above. I also noticed that there is water c
led to look at the leak and found the fitting to be cracked. * 08/01/2010 17:11:59 Carissa M. Auleb (CMAD) Phone
of the Diesel Generator 2-1. During investigation into the smell, there was jacket water coolant residue found alor
tag stating level indicates higher than actual level. Reference notification 50291683, investigated notification and
stucco board, and is now dripping in a catch basin on the floor. Black mold is now present. * *** * 08/03/2010 14:
nd LWS-0-1006 which isolated the leak. * * Requested resolution: The working pressure of the laundry hot water
is pooling of water, enough to show warping and peeling of the stucco board, and is now dripping in a catch basin
* . * Note - system automation has added the following text: * This component is required to perform emergency cl
bly. * The BopCo's PPC terminal was beginning to lockup due to dozens of windows programs or processes being
ere is a special wrench to tighten this union. * 08/02/2010 13:10:22 Robyn A. Goff (RAC3) Phone 805/545-3023 *
. * 08/05/2010 07:45:21 Curtis W. Gabbert (CWG1) Phone 545-6643 * * Instructions for Maintnenace: * 1) Obtain
m of SW-0-1243. The leak appears to be due to a cracked pipe and it is corroding the pipe support. This should
in valve. the significange of ensuring the integrity of the class 1 system forced the conclusion that the cap needs
1-04b-98b was leaking by, it was also leaking at the vlv. stem * . * Note - system automation has added the follow
have become "work-hardened" and has become brittle, frayed, and may disconnect. See attached photo under S
reen to screen opening multiple windows and programs uncontrollably. * The BopCo's PPC terminal was beginnin
the valve stem and body however after several minutes of observation, no drips were observed. Due to trip risks,
er and the repairs should be to replace and retube as necessary DEG-1-200 and DEG-1-105. * . * These are clas
be a duplicate of SAPN# 50327256. Returned to originator to close. Please ensure that the SAPN Tag for the ab
outboard shaft packing gland leak. This morning during rounds, the leak was minute, only a few drops per minut
805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (
ing out and a drip bag that had been in place under the valve for a previous leak had a small amount of water in it
/2010 22:16:34 Darren Karner (DAKI) * Oil residue observed appears to be quite old and may be the result of spill
805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (
g text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of the
e or exact compononent is leaking due to the location. * 08/08/2010 22:21:54 Darren Karner (DAKI) * Oil appears
nstalled on each side of the control rod this expansion * 08/10/2010 14:59:17 Robyn A. Goff (RAC3) Phone 805/54
ndary OPs foreman for additional details. * 08/10/2010 09:13:56 Timothy A. Juarez (TAJ7) * * Correction to above:
ndary OPs foreman for additional details. * 08/10/2010 09:17:29 Timothy A. Juarez (TAJ7) * * Correction to above:
* 08/08/2010 22:11:54 Darren Karner (DAKI) * Source of oil appears to be at threaded plug on drain line - oil drop
(PDS2) * . * this is ongoing maintenance in a maintenance outage window for control room ventillation on u1. this
valve. * . * Note - system automation has added the following text: * This component is required to perform emerge
ddition will be calculated and added, expected completion of 8-12-10 * * 08/11/2010 13:13:15 Robyn A. Goff (RA
* 08/11/2010 14:56:02 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notificat
er from right to left. I pushed the alarm reset but it had no affect, the alarms continued to cycle in and out. The De
issue. * * Inspections of the walls of the vault indicate the possible water intrusion is coming from the wall of vault

ux. Watch reset the alarm using STP M-8F1 as directed by PK response procedure. Alarm remained cleared durir
one 805/545-4434 * Work was performed on order 64009903. This is Mechanical Maintenance work. * 08/11/201
be the cause but the packing torque is very low and it will need to be increased to stop the leak. at this time the le
0720. * * OP F-5:III Action Level 2 is < 8.0 * * A chemical addition will be calculated and added, expected completi
r of the patio(behind the 6 bottle high pressure nitrogen rack) located at the north end of the I<(>&<)>C shop. The
h of col. line 29.4, below Fan 2S-56. * * See photos attached. * See dwg 500965 for fan location. * * This was ider
rn line. Oil has pooled on top of the sump tank. * 08/16/2010 16:52:03 Beverly J. Jones (BJA1) Phone 805/545-4
e oil leak on the motor outboard documented in 50320375. * . * 08/13/2010 01:57:13 Kenneth R. Thompson (KRT
plug at the top of the column. * * The Polisher Watch was made aware of this leak by Maintenance personnel wh
and a thin section of concrete appears to be raised. Location is U1 just southeast of Door 122 (door from SCW p
0% BUT <100% WITH PUMP SHUT DOWN." * * There are no significant oil leaks or any other indications of poter
by. Please inspect/repair as needed. * 08/16/2010 16:58:14 Beverly J. Jones (BJA1) Phone 805/545-4044 * The
ult to determine due to the isulation surrounding the valve and pipe. Estimated leak rate was 0.3 dpm. RP assiste
trol panel was indicating all alarms cycling in and out in order from right to left. I pushed the alarm reset but it had
Intake watch. Sodium Hypochloride has begun to fill the burm area of the chlorination pumps, but leaking stoppe
g off of the louvers into the room - this can't be good for equipment or personnel. Typical picture of louver and rus
g off of the louvers into the room - this can't be good for equipment or personnel. Typical picture of louver and rus
eyewash/shower station is located in 104 Chem Lab South. * Maintenance request repair. * * See attached picture
n thread leakage. * This is the north station in the chem lab. * Maintenance recommends repair during the clearing
pump for oil leak at breather). * * Please add oil when time permits. * 08/15/2010 01:40:32 Dean N. Rupprecht (DI
around plug in the west side of the tank at approximately 22" from the bottom. The minimum level of the tank is g
) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review
of the Condensate Storage Tank Outlet (Line 2741). The coating on the pipe is flaking and significant corrosion is
bber boot/gasket around the South side of the Unit 1 Containment Structure on the 140' Sun Deck. The inspector
nk. * 08/18/2010 15:24:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
cracks. Engineering please evaluate. * 08/18/2010 15:25:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
acked in two places * NC101, NC102, NC103, NC104 R13E shows some signs of overheating (previously evaluat
observed when pump is running. * . * Note - system automation has added the following text: * This component is
ired at this time.priority four. * 08/19/2010 13:06:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ev
uld be replaced in the next PM. * 08/19/2010 13:06:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
afety Relief Valves for the Unit 1 Containment located on the 140# sun deck. This Notification is for the tracking c
afety Relief Valves for the Unit 1 Containment located on the 140# sun deck. This Notification is for the tracking c
afety Relief Valves for the Unit 1 Containment located on the 140' sun deck. The valves identified are: MS-1-RV-
e newly replaced eyewash bags of water to leak. Cleaned and replaced leaking eyewash bags with new eyewas
degraded power cables. * 08/19/2010 13:03:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
of damper M-4A/B maintenance. All affected parts of the fitting should be replaced (tee fitting, test plug, and nut c
ound a rats nest and waste inside of eyewash housing cuasing the newly replaced eyewash bags of water to leak
, NRC inspector J. Melfi identified corrosion of piping as part of the Condensate Storage Tank Outlet (Line 2741).
l Project, NRC inspector identified three minor tears in the rubber boot/gasket around the South side of the Unit 1
, NRC inspector identified corrosion on 5 of the 6 Main Steam Safety Relief Valves for the Unit 1 Containment loca
back to step 6.12.7 to drain EH fluid from fluid trap bowl sight glass. After alarms were cleared, I attempted to ag
of damper M-4A/B maintenance. All affected parts of the fitting should be replaced (tee fitting, test plug, and nut c
afety Relief Valves for the Unit 1 Containment located on the 140# sun deck. This Notification is for the tracking c
afety Relief Valves for the Unit 1 Containment located on the 140# sun deck. This Notification is for the tracking c
, NRC inspector identified corrosion on 5 of the 6 Main Steam Safety Relief Valves for the Unit 1 Containment loca
, NRC inspector identified corrosion on 5 of the 6 Main Steam Safety Relief Valves for the Unit 1 Containment loca
, NRC inspector identified corrosion on 5 of the 6 Main Steam Safety Relief Valves for the Unit 1 Containment loca
lve in question is located underneath the Hydran Monitor/Winding Temperature Panel and mounted to the northe
pped. * 08/23/2010 14:41:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
need to be replaced. This expansion joint has an offset because of misalingment. Need to fix the alingment and r
eam side). Orifice located just upstream of FP-0-1412. Leak was observed when pump is running. * . * Note - sys

, NRC inspector identified corrosion on 5 of the 6 Main Steam Safety Relief Valves for the Unit 1 Containment loc
on south side vent. Used two pipe wrenches, penetrating oil, etc. but cap is still tight. Pipe cap is adjacent to H2 c
s on the "Active Factory Trend" screens stopped collecting data around 12:02 am in the morning on 08/21/2010.
pressor running and maintaining 215#. * 08/23/2010 17:12:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
ing a "Routine Regen". When this occurs, the computer will not advance to the next step in a Regen until it gets a
is still leaking. Please investigate and repair. * 08/23/2010 14:57:35 Jana M. Orlando (JMSO) Phone 805/545-31
stick. * Identified: * This was noticed while performing STP V-3O1B when SV-610 was being checked for buzzing.
ble to perform its intended safety function to open/close the 10% PORV associated with PCV-22. * . * Ref DA for f
ble to perform its intended safety function to open/close the 10% PORV associated with PCV-22. * . * Ref DA for f
alve per the clearance did not change the leak rate. * . * Note - system automation has added the following text: *
ak information added to notification. Notification coded "LK3" until thorough evaluation can be made. Leak rate ir
3/2010 15:51:49 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Leak information added to notification. Notifi
ea of PIVA outer tube as below ground excavation revealed no damage. This is a non-pressure boundary part of
0dpm leak and steam leak coming from the packing. Closing the valve per the clearance did not change the leak
causing vibration along the air line and inside panel PM-62A. Otherwise, the valve appears to be functioning norm
floor and then to a floor drain. The leakage will only occur will the sink is used. Chemistry typically samples from
mine and execute and required repairs. * ... jwp1 * 08/30/2010 13:07:43 Jana M. Orlando (JMSO) Phone 805/545
drain line from the pump to the condenser nozzle with FAC resistant Cr-Moly piping. * . * Line-2416 shall be replac
nging chains rusted through allowing it to fall to the ground. It is still laying on the ground in the as-found condition
ea of PIVA outer tube as below ground excavation revealed no damage. This is a non-pressure boundary part of
ailed. This is the second failed transducer on this Fan (reference SAPN 50326401 <(>&<)> Order 64027480) in t
08/27/2010 10:49:49 Jenny E. Belken (JEB2) Phone 805/545-4492 * OST walk-down---Examined platen and pape
Bank FB31 is very rusty, to the point it will only close all the way with a great deal of force. * . * This has no negat
d AIR PUFFS are deminished...Need T/M REVIEW prior to returning to service..With Unit out of service plant acc
) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review
1. * The nitrogen bottle needs to be replaced and a leak check should be performed for a possible leak as the nitr
he middle phase. Both ends of the interrupter show indications of localized heating. None of the other phases c

a Small steady stream of oil leaking from its oil head tank.
years and the interior surface is badly corroded. * The original duration assigned to 60019467-0010 was 30 hours
is can be closed * 08/30/2010 13:33:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documen
n inspection op 60024552-0020. Corrosion limited to surface area of PIVA outer tube as below ground excavatio
n inspection op 60024552-0020. Corrosion limited to surface area of PIVA outer tube as below ground excavatio

NOTIF_LONG_TEXT_0600

. THERE ARE NO OTHER BEARINGS OR SIGNS OF TROUBLES WITH THE MAIN TURBINE. A PLOT OF YT
dicating pressure varies out of this regulator. * . * 01/05/2010 12:38:52 Jana M. Orlando (JMSO) Phone 805/545-3
cance level determination, contact a member of the NRT. * . * 01/05/2010 15:57:00 James A. Steele (JAS3) Phon
ave "Q" coating applied, left uncoated on polar crane since 1R15. * 01/05/2010 13:58:54 Jana M. Orlando (JMSO
cently cleaned. * 01/05/2010 04:25:54 Joy E. Skaggs (JES2) * * instructions for adding oil: * * 1. Obtain oil from wa
uld affect the significance level determination, contact a member of the NRT. * . * Per the 1/4/10 NRT request, ad
n was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per
g slightly), the output pressure is in spec at about 20.5 psig. When the fitting is tightened, pressure very slowly dr
is notification will be used to plan and execute 2R16 corrective maintenance because the previous Order/Notifica
the supply side of the valve body. AIR-I-2-1308 feeds 2-SV-401 RC Pressurizer Relief (air supply to 8045). * AIF
This SAPN should be linked to the Motor PM Order. A separate Order/Operation is not required. * . * 01/06/2010
2 the following questions need to be answered to screen for applicability of a corrosion evaluation: * * Does the b
" * * This results in uncoated materials that were supposed to have "Q" coating applied, left uncoated on polar cra
lead #3. * 01/06/2010 01:32:48 Anthony J. Chitwood (AJC2) Phone 545-3377 * * Code emergent due to potential s
text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of the l
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
7.ID1. If additional information is discovered that would affect the significance level determination, contact a meml
om the work in progress. * 1) The tank outlet flange is cracked and is "weeping" chemical inside the containment
.10 attachment 9.1, 9.2 & 9.4. Include this with the work package documentation. * . * Utilize MMD M000018 Tabl
re position, the doghouse enclosure is not available to protect these terminals from the corrosive salt fog and othe
p (BIT1) * BAST 2-1 loop seal sightglass, LI-105, needs to be cleaned or replaced. In addition, the guard glass pro
approx. 15' north of Col. Line 10.7 Photo R0-08 & R0-09, Shts. 8 & 9 (attached under services for objects). * * Th
ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination,
as already performed on the Order associated with 50042181. This notification will be used to plan and execute
utside area of hydrazine leak)were closed to isolate pressure and stop leak. Valve CND-1-2672 was also leaking
72 was seeing feedpump suction pressure. Downstream valves CND-1-2606 and CND-1-2608 were closed to is
another cycle but we should replace it during the next PM. * 01/11/2010 13:09:21 Jana M. Orlando (JMSO) Phone
wrap on the valve. * 01/11/2010 13:09:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docum
* The delaminations are caused by chloride attack of the underlying steel reinforcement. The delaminations do no
of the intake structure at this time. Civil engineering recommends the delaminations be repaired while they are s
805/545-6590 * * The manual trip knob is free spinning. If operating correctly a quarter-turn will trip the breaker. Th
tress to the turb bldg, Hydrazine day tank 1-2 level was 20.5" and ETA day tank level was 30.5". Hydrazine pp's
S ILLEGIBLE. THE PRINTER HAS BEEN TURNED OFF, ALTHOUGH INSTANT INDICATION IS STILL AVAILA
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
4 * Reference routine order 64032394 scheduled for 01/04/2011. * 01/11/2010 13:12:10 Jana M. Orlando (JMSO)
the breaker. * 01/06/2010 14:50:55 Rick G. Simmons (RGSL) Phone 805/545-6590 * * The manual trip knob is free
6965 * * * Per Curt Gabbert (OST Supervisor) oil leak is coming from pump side and is very minor. Recommend r
s greatly reduced.(1 inch a week with LCV69 isolated, 1/4 inch a week with LCV-70 isolated). OPS attempted to c
12/2010 13:54:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
itially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. L
een nipple and flush valve. Today the leakage is not anywhere near the leakage stated above. I only saw 1-2 dro
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
seep out and dry on the surface of the hatch. There is some evidence of corrosion at this location. The crack is
icance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric a
********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/mi
e slipped on the valve stem and so it needs to be replaced along with the valve. This job will need to be schedule
M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
d it adds risk to damage to the polisher computer. * * See attached photos. It is hard to see in the photos, but wate
classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emerge
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve

ually covered with soft wrap insulation. * * This FI only sees flow when valves RHR-2-1022 and RHR-2-1023 are o
larm in again after being reset. Suspect Trap-182 is not working properly. Please investigate and repair. (note -
his equipment * on the ability to classify an emergency event. * . * 01/14/2010 10:24:14 Jana M. Orlando (JMSO) P
* 01/14/2010 10:24:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
s worn and needed to be replaced. The leak is approx. 30dpm and caught by a basin. Please evaluate and repa
probe 5 successfully. * 01/19/2010 14:09:25 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
that would affect the significance level determination, contact a member of the NRT. * . * 01/21/2010 18:07:59 Da
nues to rapidly degrade. * 01/17/2010 18:57:16 Joy E. Skaggs (JES2) * Immediate safety issue has been address
(JES2) * Oil slip hazard has been cleaned up, immediate safety concern has been addressed. * 01/19/2010 14:29
ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level d
e/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to b
9/2010 14:25:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
azardous material leaking in normally accessible area. * 01/18/2010 02:00:10 Greg L. Gurney (GLG6) * * Actual le
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
1/19/2010 12:22:33 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Note, this pump should be re-packed at th
/2010 14:49:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification v
ince then. * ... * Inidcation does not match expected plant conditions. Indication diverged from the S. condenser v
ined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
on is discovered that would affect the significance level determination, contact a member of the NRT. * . * 01/27/2
hat would affect the significance level determination, contact a member of the NRT. * . * 02/05/2010 00:42:10 Tod
covered that would affect the significance level determination, contact a member of the NRT. * . * 02/05/2010 00:
scovered that would affect the significance level determination, contact a member of the NRT. * . * 01/27/2010 19
ed that would affect the significance level determination, contact a member of the NRT. * . * 02/05/2010 00:31:17
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inforn
1. If additional information is discovered that would affect the significance level determination, contact a member
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F
additional information is discovered that would affect the significance level determination, contact a member of th
ent while working on PI-500 in the immediate vicinity with similar work scope. * 01/19/2010 14:17:30 Damon F. Co
ned to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
gnificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
llowing text: * This component is required to perform emergency classifications. * Immediately evaluate the impact
FI body just below the FI to pipe weld. * * This location is usually covered with soft wrap insulation. * * This FI only
34 * . * ISI performed ultrasonic exams in the vicinity of the pinhole leaks. The nominal wall thickness appears to b
open. The leakrate is an estimate since the steam is barely visible and is not condensing at the leak location. * * A
ite Primer N or T. * 4. Coat plug threads with Loctite PST 580. * 5. Re-install plug and tighten snugly. * * The effec
and rain we have had this week. Some kind of sealant needs to be applied on the 140' elev at the floor cover for t
measures to preclude water intrusion. This should occur after rainy conditions subside. * 01/21/2010 15:03:29 Be
nes (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notificati
23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed
ormation is discovered that would affect the significance level determination, contact a member of the NRT. * . * 0
1 Action G for Catagory C HVAC Doors only applies to non-functional doors. Based on the description of the pro
the leak rate decreased to less than 1 dpm. * 01/21/2010 10:23:58 David J. Beals (DJBZ) Phone 805/545-4723 * *
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
2010 14:27:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
* Replacement should include operation for MID to replace lines to PI-550 and the OVID isolation valves associate
te and correct as necessary. * 01/21/2010 14:25:03 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/eve
lean-up effort. Further clean-up removing all remaining BA deposits followed by further monitoring on the normal
NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th
7 (which MAY be obsolete). * 01/25/2010 13:51:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
in the planning stage of removal, but has not happened. The panel does not have a door/cover. The breakers are
uencies in the velocity spectra and demodulated spectra. * * Predictive maintenance advises that the current bear

ground. The window pane is leaking and the seal appears to be almost completely out of the top seal of the pane
r from washing against the intake structure curtain wall and/or bar racks. * * Safety Note: * * Entry to DCPP boat d
any time. I believe the panels are deenergized (reference notification 50294712). However, if the transformer fe
the shaft on the 154'. It looks as though there is a roof drain line that runs the length of the shaft and this may be
. Several AR's and notifications have been written and closed over the past several years with resolving the probl
D1. If additional information is discovered that would affect the significance level determination, contact a member
is since it is a concern. Chemistry does not like the nitrogen boot because it affects the primary to secondary leak
djustment had been successful. The inspection performed on 60019323 determined the leakage was not stopped
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additior
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
t the base and the area has been coned off. * 01/25/2010 15:42:23 Jana M. Orlando (JMSO) Phone 805/545-3126
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
filling it a few days later. This leakrate is unacceptable and needs to be repaired. * 01/26/2010 17:46:44 Christoph
erate for an individual under stress with foreign substances in their eyes or on their body. This eyewash/shower s
emits from the left eye emitter rendering this eyewash for the left eye unusable. * * During the inspection several a
lso have many unplugged holes from previous door ,,closer mounting configurations. This door is labeled as a fi
otified. * 01/27/2010 11:47:36 Paula A. Gerfen (PAG2) Phone 805/545-4596 * Turbine watch to walk down and as
Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review T
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit
products) on the disc, which they cleaned off. * It is recommended that the valve be reassembled at this time and t
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
e to ambient temperatures and aging. * * <H>Document all work performed in detail. replaced bad wires from the
SFM authorization to make minor adjustments and lubricate * latch set. * 2) Attempt to resolve latching problem
* Some additional information or at least clarification to the information above. Fp-1-56 was worked and complete
/2010 13:38:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
ety concern due to the pressure bleeding off. The steam is only going about 2 inches away from the fitting with litt
323 to open the access hatch and recheck and determine if the adjustment had been successful. The inspection
n this line can be completed. * 01/28/2010 08:15:42 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * One succ
y solution and will not stop the erosion of Reservoir Road or base materials. * * Solution: Perform concrete and a
parking/staging area for equipment and trucks. * * Additional Information: The DCPP Storm Water Pollution Preve
, which then becomes valves which OPS needs to clear. Work needs to be scheduled for a Saturday and the ver
affecting the LIC. * . * 02/01/2010 13:56:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
ability concern for RHR. * * A review of RHR System drawings and past history revealed that an alternate leak pat
notification FP 0-5 running alarm came in again at 18:19. * 01/29/2010 00:32:23 Jonathan C. Rodriguez (JCRP) *
he lower tubing fitting of the south air dryer. * MOW leader determined these leaks should be reaired during the n
Operations belives permanent pump is seized. Attempted to run pump by plugging pump directly into receptle wit
otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l
* 01/30/2010 15:05:16 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * See attached videos of leak. * . * 01
0:50:16 James B. Dillis (JBDO) Phone 805/545-3243 * Oil remains within sightglass, pump remains operable. * 02
nce level per OM7.ID1. If additional information is discovered that would affect the significance level determinatior
10 16:04:12 Walter L. Redding (WLR5) Phone 691-3243 * Upon further investigation it was determined that the ala
otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l
10-0050-5M. * 02/01/2010 15:48:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documentec
ed on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
m line rad monitors remained stable, unchanged and normal. A chemistry sample was requested by the SFM. C
tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
lr. * 01/28/2010 12:34:43 W. Randy Howard (WRH1) Phone 545-3643 * Some additional information or at least cla
ks. SEE SAPN# 50291698 for Unit 1 borken housing...I do not know why this NOTIFICATION IS IN THE ATCO
was evaluated and determined not to have caused a MRFF or operability concern for RHR. * * A review of RHR S

"through wall" instrument tube damage was identified. The P-grid is clearly visible from the inside of the instrumen
covered that would affect the significance level determination, contact a member of the NRT. * .
t 2 during 2R15, fuel assembly EE16 bottom nozzle hole wear and "through wall" instrument tube damage was ide
sify an emergency event. * . * 02/04/2010 12:50:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
04/2010 12:50:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team
make a separate notification for the plugged scupper only. * . * Note - system automation has added the following
king from the turbocharger is a bad gasket at the turbo outlet adapter. * * Recommended Action: * Replace the tur
, east of the bridge from the admin. building to the turbine building. * 02/04/2010 11:05:11 Pete T. Emmel (PTE1)
* Note - system automation has added the following text: * This component is required to perform emergency class
1 outage when the bay is dewatered to preclude flooding of the -2.1 deck during high tide. * * The concreted degr
1 outage when the bay is dewatered to preclude flooding of the -2.1 deck during high tide. * * The concreted degr
s being revised to 2 years from the present 3 years, based on history or replacement of these valves in 2005 / 20
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t
ewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
nt? * 02/08/2010 14:26:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
quipment is located outdoors south of Polisher 2 Buttress. Please evaluate condition of this equipment - seems lil
airly high traffic area at the intake structure, just outside the U-1 480v switchgear (14D/E)..east side of Door 11. I
ables that are suspended in the light standards have slapped around on windy days to the point where the insula
ion is discovered that would affect the significance level determination, contact a member of the NRT. * . * 02/16/
he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi
weight mounted in front of the limit switch. This counter weight might need to be removed for this work * 02/09/20
a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
s, it is a security door only. * 02/08/2010 10:56:12 Calvin J. Grigsby (CJG6) * Obtained DCWC permission. Found
ch relay is causing the alarm. Since conditions are stable, this will deferred to dayshift. * ... * 02/05/2010 03:24:23
low for assignment of a number of pre-work evaluation tasks and an Order to ensure restoration of the degraded
re in general badly degraded. We have found that the lighting cables that are suspended in the light standards ha
* . * Example: louvers on the south end of the turbine building, east of the bridge from the admin. building to the tu
f RE-3. Please reference notif 50297063 for the RV failure. * . * Note - system automation has added the following
weight were to walk on it. The plate is located outside in a fairly high traffic area at the intake structure, just outsic
togul (RXMM) Phone 805/545-4266 * Door 192-2 has no ECG functions, it is a security door only. * 02/08/2010 10
ed in the area warning of slip hazard when wet. * * Maintenance recommends a non slip granular coating be applie
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
ly 1 hr. later the leak had diminished to zero. Also, the oiler indicated no measurable loss of oil. Further investiga
use, pre-campaign tracking task (ref. 50270677 Task 0001) to allow for assignment of a number of pre-work eval
* 02/10/2010 09:12:42 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Recommend repair in a curtailment or
notification. * 02/09/2010 13:53:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
eseal, or add Raychem weather skirts to the cable feed to reduce to amount of water that can leak into the disco
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat
t expected to have changed from previous STP M-11C conducted 06APR09. 50 Micro-ohms is the maintenance
valving in 1392, puting operations personel in direct line of fire from discharge water at face level. A procedure ch
, was consulted 2/11/2009 and stated that the plastic rail does not serve any safety related function which does n
sht 1 rev 7) notes 35 restraints on this line. * Further review of hanger drawings determined 13 restraints have the
rips on to the cells. There is some protection provided but this has been ineffective. This spare battery rack shoul
tega (RXO1) Phone 805/545-4675 * The connection resistance is not expected to have changed from previous ST
805/545-4555 * Cubical remains operable, however STP V-3I3A, order 64040755 is due on 2/20/10, and goes ov
ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level
ond off isolation valve downstream of 7C to allow for two valve isolation to calibrate the PI. * Performed calibratior
nd most likely a great contributor to the sv stack vent port * exhaust flow which should only be there during valve o
et for the shuttle valve that actuates FCV-1052 also seems low. * 02/12/2010 17:49:17 John S. Hurlburt Jr (JSH8)
slow to react. * 02/12/2010 20:30:36 James D. Winterberg (JDWV) Phone 805/545-3330 * * Control of OCA came
leak. * * Consider MS-2-5409 for replacement to correct apparent seat leak by. * . * 02/16/2010 09:26:33 Krystyna

* on the ability to classify an emergency event. * . * 02/16/2010 13:53:31 Jana M. Orlando (JMSO) Phone 805/545
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
2010 13:14:02 Ben Kirschbaum (BXK2) Phone 805/545-3414 * Obtained work control SFM permission to clean up
t' apron and about 4' from the wall with door 192-2. * 02/17/2010 08:53:28 David G. Wong (DGW1) Phone 805/54
ce level determination, contact a member of the NRT. * . * 02/22/2010 15:11:36 David W. Miller (DWM1) Phone 8
SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev
battery. Mr. Larry Carson, C&D Nuclear Products Manager, was consulted 2/11/2009 and stated that the plastic r
n these spare cell clean as condensation and oil from the fan drips on to the cells. There is some protection provi
82 and it is for moisture separator 0-2. * 02/17/2010 07:28:46 Surendra N. Sabharwal (SNS1) * * * ADDITIONAL I
was discovered during the performance of inspections of the area under the Civil Implementation of the Maintena
y to classify an emergency event. * . * 02/16/2010 13:53:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i
barrel clasp. I tightened the fitting and tried it again but the results were the same. Im not sure if the loss of hydr
en caution taped and signs posted. OST will attatch photos of the valve to this notification. This same valve CND-
fy an emergency event. * . * 02/18/2010 15:51:27 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event
nstructed by the MID-BOP foreman to reinsert the tubing to its functioning location and return the equipment back
he change over in pumps. The area in the Polisher Butress has been caution taped and signs posted. OST will a
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf
uilding HELB louvers are shown on drawing no. 59602, details of the louver construction is shown on drawing no.
cause but could not be verified since the vendor is not here. * We swapped to Biolab Pp 0-2 to prepare for the U1
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
.ID1. If additional information is discovered that would affect the significance level determination, contact a membe
s discovered that would affect the significance level determination, contact a member of the NRT. * .
ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination,
as asked the get with the Polisher watch and evaulate this new leak. There is a bucket with rags under the leak. E
diaphragm valve. Indications around the valve stem-to-body interface would be unusual and potentially indicate a
1. If additional information is discovered that would affect the significance level determination, contact a member
matic. Please evaluate if this performance is acceptable. * 02/22/2010 14:01:22 Jana M. Orlando (JMSO) Phone
provide recommendations on repairs of the Main Access Road and the adjacent drainage systems. The inspecti
ditional information is discovered that would affect the significance level determination, contact a member of the N
S FIRE CONNECTION MAY BE PART OF THE FIRE SUPPRESSION LINES COMING FROM THE 30K TANK (T
ker. The SCW Pp 2-1 was placed in service last week after it was found without power...breaker in tripped condit
ave been notified. Pictures of the dried Sodium Bisulfite are located at S;\OPS\Pictures\2010\U2 Dechlor Leak. *
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
sed servo valve erosion, it is important to maintain high resistivity to protect servo valves and avoid erratic servo
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
oil spilled was probably between 1/2 to 1 qt. * 02/24/2010 09:19:31 Meagan D. Wilson (MDWJ) Phone 805/545-48
ion is discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/04/
For the alarm ck it should have pegged high but there was no response. Please contact Rick Wallwork @ 3234 t
location. * . * The CCW pp 2-2 lube oil reservoir level was checked and found to be at 5/8th full. * . * 03/01/2010 1
of any remaining oil flowing north out the road way. Amount of oil spilled was probably between 1/2 to 1 qt. * 02/2
). Because there is a correlation between low resistivity and increased servo valve erosion, it is important to mai
********** * * In accordance with AD4.ID2, a "yes" answer to any
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would aff
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta
ot be needed until ~April 2010. * 03/01/2010 15:02:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
not be needed until ~April 2010. * 03/01/2010 15:02:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue
5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the N
Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review T

ith the Tank level/pressure regulator or the tank itself. * .... * The procedure OP H-10:I 6.5.4 has you verify that LI-
********** * * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions require
noted has been properly cleaned. * 03/02/2010 15:07:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issu
. * 03/02/2010 15:07:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti
in/sec. The pump is in alert and the test frequency will be increased. However, the trend in vibration is such that
ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level c
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
er out of the bottom of the 480v equipment when the 480v power receptacle screw on cover was removed. 480v
pipe rack is degrading due to heavy corrosion and needs protective coating application to prevent further degrada
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If ac
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
ncy classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an em
(S2S8) * oil was cleaned off with a rag yesterday 3/01/10. after clean off, it appears wet, but it's not. * . * 03/02/20
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
ould be included in the PM. (Maintenance plan 15959) * 03/03/2010 14:47:40 Jana M. Orlando (JMSO) Phone 80
THE PREVIOUS TEST PERFORMED AFTER THE CURRENT ACTUATOR WAS INSTALLED IN 2008. THE TH
Aux 2 watch inspected CP 2-1. Leak is not active. OPS will continue to monitor. * 03/04/2010 14:28:20 Jana M. O
4467 * * ********** * * In accordance with AD4.ID2, a "yes" a
e following text: * This component is required to perform emergency classifications. * Immediately evaluate the imp
of 0.61 ips-p. Frequencies responsible for this increase are predominantly 1X of shaft speed. * * Review additiona
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
* Very minor leakage, area already posted no sparks, no smoking, etc. * . * 03/04/2010 15:09:11 Jana M. Orlando
MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re
nternal leak check was performed on CEL-83 per STP I-46B with satisfactory results. Craft did identify at the time
lor banding has also degraded. Some of the conduit vital color banding on conduit K125H has faded in area 100-
lando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
light or other temp lighting for the routine operation of the sampler. * * Above the sampler are fluorescent light fixtu
A. Santiago (S2S8) * A similar issue was documented and evaluated in A0680678 in 2006. Based on that evaluat
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
e this emergent work. * 03/03/2010 11:58:52 Mark J. Fletcher (MJF1) * Plans are to transfer and reload this Demi
be assigned to Engineering to eval both U-1 and U-2. * 03/05/2010 11:26:49 David G. Wong (DGW1) Phone 805/5
thin 7 days. * * Chem has checked and ruled out the air sample pump as possible source. * 03/04/2010 16:32:27
3/2010 02:39:52 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Very minor leakage, area already posted
OP J-6C:VI, section 6.3. * 03/09/2010 13:21:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
LED illuminated after the third alarm. Upon pressing the reset button, the screen 1-4 LED cleared but the screen 1
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
rrect oil on lubrication chart (intranet). * * 3.,,Operator to verify correct oil on lubrication chart (intranet). * * 4.,,Verif
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
e level per OM7.ID1. If additional information is discovered that would affect the significance level determination, c
F-5:ii, request Ops perform search for air in leakage source within 7 days. * * Chem has checked and ruled out th
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
discrepancy between the OVID and OVID tag for the ICW Chem Add Tank nitrogen pressure control valve. Locall
nce level per OM7.ID1. If additional information is discovered that would affect the significance level determinatior
. * 4 other MSRs have valid flow indications that are not varying. * ... * Please determine if this is an actual process
termined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe
e activity to unload the temp rack which would in turn impact the temp rack removal activity and all ISFSI activitie
ng. This is based on the fact that other temperatures * vary in it's sibling heaters at the same time. These 'other' c
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

7 on 64017243. Shortcycle of this actuator overhaul should be considered to bundle the replacement of the packi
replaced. * * This is located in Unit #1 Turbine bldg., on the 104' elev. east, on the south side of FWH 1-5C, up ag
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
of PST 580 sealant. * 03/11/2010 13:23:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
area which requires PPE to access the area. * The leakage has been isolated and cleared. This notification is bei
nop/not. * . * above hanger 419-36r * . * 03/11/2010 05:35:38 James A. Steele (JAS3) Phone 805/545-6143 * walk
a violation of the minimum edge distance requirement spacing. An eval is nessasary to provide a solution as we
* Remapped Cable 3 probe 5 to previous map. Map buffer is full. * 03/15/2010 10:03:17 Mark A. Machala (MAMC
t (CWG1) Phone 545-6643 * * 03/15/2010 15:01:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ev
lter L. Redding (WLR5) Phone 691-3243 * These oscillations happen perodically for up to 2 hours at a time. There
ol correctly. * * The sample line PI is also broken, see SAPN 50303703 * 03/15/2010 15:15:13 Jana M. Orlando (J
na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th
MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
12 weeks as this flow is reported to the California Energy Commission as a Corporate (PGandE) Commitment. *
rmally open and functional with packing gland intact and no leaks. Parallel valve FP-0-1088 has identical problem
mit required intertidal monitoring. This stairway needs to be relocated along the cliff face to a safer and more sus
MC) * 1R16 work planned for this location already. See 60024304 * 03/15/2010 15:16:22 Jana M. Orlando (JMSO)
his location already. See 60024304 * 03/15/2010 15:16:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
2010 09:26:51 Mark A. Machala (MAMC) * 1R16 work planned for this location already. See 60024304 * 03/15/20
8026-3 - 34E at PCV-147. * . * 03/15/2010 15:21:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ev
rmally open and functional with packing gland intact and no leaks. Parallel valve FP-0-1088 has identical problem
el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta
el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signifi
This component is required to perform emergency classifications. * Immediately evaluate the impact of the loss of
stock code D783202 is incoorect, and an equivolent replacement needs to be evaluated and purchased. Equipm
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
e positioner internals. * . * 03/18/2010 13:54:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
nt successfully stoped the leakage. This notification may be closed after NRT review and the MRFF task is compl
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
tion is discovered that would affect the significance level determination, contact a member of the NRT. * .
would affect the significance level determination, contact a member of the NRT. * . * 03/29/2010 14:24:56 James
and observed the standing water that is below the packing follower, see Pict003. One hour later went back and r
ent due to significant impact probability and consequece. The head is at a low height and there is minimal lighting
for 2R16. * . * 03/16/2010 12:21:58 Mark A. Machala (MAMC) * * Recomend receiving parts 30-60 days prior to the
ControlRoom has no indication of leakage in Containment. Please investigate as to an instrument fault or possible
age is prudent due to significant impact probability and consequece. The head is at a low height high traffic area.
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
ana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by t
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
inued recurrence off normal core working hours for Maintenance personnel. MID-BOP requesting Work Control t
nformation is discovered that would affect the significance level determination, contact a member of the NRT. * .
llowing text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MI
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
. * . * Request OST investigate. * . * 03/18/2010 09:27:32 Joe Lorenz (JXL7) Phone 805/545-3243 * THIS ALARM
e investigate and repair. * 03/18/2010 15:08:55 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Please rec
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
* This component is required to perform emergency classifications. * Immediately evaluate the impact of the loss o
. * Note - system automation has added the following text: * This component is required to perform emergency clas
ncreased 1% every 2 hours between 0700 and 1100 3/16/2010. The ControlRoom has no indication of leakage in
1 bench cal the new regulator to avoid manhour impacts in 2R16. * . * 03/18/2010 13:56:31 Jana M. Orlando (JMS

01 bench cal the new regulator to avoid manhour impacts in 2R16. * . * 03/18/2010 13:56:40 Jana M. Orlando (JM
ime would be 2 hrs.this is a common practice to protect equipment failure. * 03/22/2010 16:30:31 Jana M. Orlando
tact with the vendor representative to discuss this issue. There are two concerns with the plug being installed: * I
per Task #5 * . * . * Note - system automation has added the following text: * ********** CAUTION **********
805/545-6993 * From OSTN turnover: * Had clearance hung (1C16 D-23-162) and technician meggered from brea
tact with the vendor representative to discuss this issue. There are two concerns with the plug being installed: * I
16:54:03 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * See TASK 4 for review of condition by engineering. Than
ak by and none was found. The flow noise was no longer heard. * . * Note - system automation has added the fol
has leaked in about the last ten hours. The leak is still continuing and the SCW head Tank has been added to as
down to 5.25 Acknowledging the alarm locally cleared the alarm. * . * Request OST investigate. * . * 03/18/2010 0
9 67% * LI-140 66% * Please investigate and repair. * 03/18/2010 15:08:55 Douglas (Jim)
ly cleared. * 03/19/2010 06:19:49 Benjamin C. Brown (BCBE) Phone 805/545-6993 * From OSTN turnover: * Had
station maintenance has been notified and they have been in contact with the vendor representative to discuss th
station maintenance has been notified and they have been in contact with the vendor representative to discuss th
or weeks). Reservoir oil level is stable at 90% (normal and unchanged for weeks). None of the pump bearings fe
line, work is to be done on SCW-2-179. * 03/24/2010 13:59:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
ally noted that the Unit 2 Feedwater Heater 2-1B normal drip controller LCV-62 has a full output signal and appea
Scott T. Hodgson (STH1) * * re-coded to MCD-INS for coatings to remove rust, patch and paint. * 03/23/2010 13:1
ign posted with a cone to flag attention to leakage, alerting personel to avoid contact, and potential slip hazard at t
the ability to classify an emergency event. * . * 03/23/2010 16:07:02 Eric P. Nelson (EPN1) Phone 805/545-4777 *
4/2010 14:03:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
s swapped pump 0-1 from auto to off. Pump 0-2 remained in auto and swapped to lead. 0-2 pump ran continuou
S-530. The insulation was installed during 2R14 per C0214910. The damage appears minor but needs to be rep
s notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significanc
excessive wear debris. Subsequent oil analysis will monitor the effects of maintenance activities on the oil and m
* 2. Boat(s) will utilize south dock during periods of higher wave activity. * * 3. Environmental Ops has increased n
ow. * . * The oil level in the bearing oil reservoir was noted to be at 3/4 full. * . * 03/30/2010 12:28:42 Laura K. Rick
ed in a separate operation. * . * 03/30/2010 12:32:56 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/e
0/2010 12:33:09 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
on the bottom of the housing. See attached photos. * 03/22/2010 16:54:03 Cory D. Pfau (CDP3) Phone 805/541-2
sily closes with no hang up if glass and cover parts are properly positioned on cover. Glass is on Cardox BOM. S
nsulation is required to maintain the EQ qualification for 2-POS-530. The insulation was installed during 2R14 per
repairs and PMT work at LCV-62 to return the LCV to operation and reduce megawatt impact and reactivity conce
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If ad
ewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
8 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was reviewed
e connection. See photo attached. * 03/26/2010 12:58:16 Mark A. Machala (MAMC) * . * Use high temperature re
on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
ented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform
3:09:08 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was revi
05/545-3017 * . * The issue/event documented on this notification was reviewed by the Notification Review Team
correct parts may be found on drawing DC6011483-28-1, the corroded box is Item 4. Victoreen part number 9090
t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i
the pump. * 04/01/2010 12:40:03 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on
erson (GLA1) Phone 805/545-4313 * See eSOMS clearance 1C16-D-26-003. * 03/29/2010 13:15:04 Laura K. Rick
red again within a few minutes. The third instance was found shortly before 0500 and the alarm is still in at 0523.

y be contaminated with the BA. * 03/29/2010 11:24:16 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Note: L
drain the oil, replace the drain pipe and refill with oil. * OST will work this a backog work. * * 03/30/2010 13:25:59 E
3/31/2010 13:53:37 Keith D. Whitten (KDW2) Phone 805/545-4679 * * Shift Forman Auth required * * Scope * Hav
If additional information is discovered that would affect the significance level determination, contact a member of t
fect the significance level determination, contact a member of the NRT. * .
following text: * This component is required to perform emergency classifications. * Immediately evaluate the impa
et were to completely fail with no action, there would be potential for the screen to carry over debris to the conder
o change out the heater. Eng. would like this work to be done during an Outage. * 03/30/2010 13:17:31 Laura K.
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
is condition. All battery cell liquid levels were within their proper range operation. * 03/31/2010 12:29:46 Laura K.
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
history shows no PM's or calibrations performed on the flowmeter since installation. * * This flowmeter is used in C
performed on the flowmeter since installation. * * This flowmeter is used in OP AP-SD-4 appendix C, if needed, to
ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
ine is another support that I would judge to be as significantly corroded. This support should be considered for in
eed to be replaced in order to maintain the strings full capacity life or be monitored quarterly. * * Based on review
12:57:59 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was re
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
filter. * 03/31/2010 14:14:06 John K. Steingruber (JKS2) Phone 805/545-3214 * These fitting leaks could be repair
26 and 50307527 have already been initiated for leaking water above Screen Wash pumps 1-1 and 1-2. * 04/01/2
found in RMT regen water sparger header during cleaning. FCV-923 is notified for leaking by and the resin may h
hazard). * . * WCSFM informed. He stated he will dispatch an operator to clean up the floor. * . * 04/05/2010 15:06
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If a
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
s been cleaned up. No active leaking appears to be occurring, but no other CWP has this oil accumulation benea
ments. * 04/05/2010 15:13:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on th
3/8". * . * The expansion joint has no cracking or signs of degradation. It is judged that the expansion joint will not
down and found travel stop rod is sticking. will need a package and clearance. * 04/05/2010 10:02:02 Mark A. Ma
wn complete. A package will be required to clear the compressor, drain the oil, replace the drain pipe and refill wit
ist their ankle if they stepped on it just right. Nearby sections have the gap filled with some type of material. * 3. Th
0 09:16:09 Jeff L. Portney (JLP4) Phone 805/545-4555 * * * 1. Determine which oil is required using the link below
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
en moved down scale to an o.o.t. reading * low when the recorder was moved out of the fully stored * position. We
e stroke. Do not exceed 10 Ft-Lb torque. * 04/07/2010 12:29:13 James A. Steele (JAS3) Phone 805/545-6143 * *
04/2010 12:35:55 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Drip bag installed and routed to floor drain. *
obtained sfm permission to tighten the hose clamps on the flexhose. * . * loosened the hose clamps and pulled the
ay ported elbow. Possibilities of leakage and work location suggest that from a personnel and equipment safety st
. * The unlit LED segment is located in a position that should not confuse anyone familiar enough with this proces
leak stopped all sat. * 04/02/2010 14:56:36 Curtis W. Gabbert (CWG1) Phone 545-6643 * No further field actions r
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
f additional information is discovered that would affect the significance level determination, contact a member of t
uter frame. * * 04/06/2010 13:44:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
ions burden, as crews must go into turbine building to adjust flows when leak exists. * * Hydrazine valves CND-1-2
Phone 805/545-6143 * * please close after nrt and mrff. * 04/07/2010 16:48:49 Jana M. Orlando (JMSO) Phone 80
ne 805/545-6143 * * please close after nrt and mrff. * 04/07/2010 12:43:49 James A. Steele (JAS3) Phone 805/54
. * This work can be performed froma ladder in 2R16. * . * 04/07/2010 06:56:57 Mark A. Machala (MAMC) * Replac
having ASW Pp 2-2 run through the 2-2 Hx, Motor amps are still 58 amps as read from VB1. Make note that unit
FLOC) DC-2-FL-E-FUSE-SPH-70-01 shows the fuse is a Bussmann BAF-6 six amp fuse. * * 2) The Unit 2 fuse li

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact
are removed. * 04/06/2010 21:28:13 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Obtained WCSFM permis
ad curled up under gasket. Cleaned surfaces and installed a new gasket with cover. * 04/08/2010 14:09:59 Jana M
LEAKS AT THIS TIME * 04/07/2010 05:14:02 James A. Steele (JAS3) Phone 805/545-6143 * * please close after
ergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify a
l information is discovered that would affect the significance level determination, contact a member of the NRT. *
in this room. * . * no photos attached....too dark. * . * 04/12/2010 16:13:15 Jana M. Orlando (JMSO) Phone 805/54
ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
545-3087 * * The leak rate is still approximately 3 dpm (see the information tab). * 04/12/2010 13:39:37 Jana M. O
ew Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is dis
ermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe
G 2-1 remains operable. * 04/12/2010 13:53:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determi
laced. Pressure now reads 2200#. * 04/12/2010 13:55:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
to leak test and perform a leak test. * 04/08/2010 16:07:38 Jeff L. Portney (JLP4) Phone 805/545-4555 * * Leak ch
s required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment *
ment of the empty transfer cask on the LPT from the FHB to the ISFSI CTF area for training. The support rails w
/2010 15:08:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
wed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. I
is as follows: * * Rusted Cable Clamp support (1/2" diameter cable, Ref Mechanical Panel 189) Location Starts at
-1-2066 per ovid 106725-8 / 83D * . * 04/12/2010 15:47:56 Mark A. Machala (MAMC) * see photo attached * . * 04
and housekeeping issue. * 04/12/2010 15:45:41 David G. Wong (DGW1) Phone 805/545-6546 * As the civil engin
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wou
with reflective paint the floor and grating level trip hazards in this room. * . * no photos attached....too dark. * . * 04
oaked in oil. These pads were removed and replaced with new in an effort to contain the oil leak. * * See attache
2010 14:22:12 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan
dditional information is discovered that would affect the significance level determination, contact a member of the
r a fiber optics / t-com cable pull thru the subject box. The box is located on the North side of the Admin building a
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
that would affect the significance level determination, contact a member of the NRT. * . * 04/19/2010 12:43:51 Ca
asfield (CSBC) Phone 805/545-6626 0 * * Shaft sleeve was replaced under 60024131-0050. Replacement resolve
a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
n the above work package. * . * Please close this notificatio upon completion of the MRFF * . * 04/15/2010 14:48:4
be 60 dpm. * * Oil pads on the engines radiator end were found soaked in oil. These pads were removed and rep
clearing to replace glass. Carefully remove face plate screws and replace glass. Cover easily closes with no han
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
The unit two DMIMS was rebooted and the functional completed sat. * 04/19/2010 14:24:58 Jana M. Orlando (JMS
the next beacon in the test. * . * Note - system automation has added the following text: * This component is requi
ering Evaluation: * Walked downed both SFPSP's today. This does not appear to be an active leak. I would not re
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform
ing recommends cleaning and re-painting of the box. * 04/16/2010 14:23:00 David G. Wong (DGW1) Phone 805/5
hear accummulating water was bubbling out from the valve stem itself. Dpm appeared to decrease to about .25 dp
06:48 Remzi Mertogul (RXMM) Phone 805/545-4266 * This condition was identified when removing 2RM-29 from
installations that were not installed consistent with good workmanship and applicable tubing installation Details. *
20min displacement. This would indicate FCV-1042 is leaking by. Please investigate and correct. * 04/15/2010
s notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan
s notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan
een from above standing on elev 115" corridor), 15ft south of column line "10.7" and adjacent to column line V (se
ger since we had the new lamacoids installed.These old labels do not match the new lamacoids. * 04/20/2010 14:
1. If additional information is discovered that would affect the significance level determination, contact a member

1. If additional information is discovered that would affect the significance level determination, contact a member
ed in the activity described above. This leak can be tightened with cel-145 in-service. * . * 04/20/2010 12:25:14 Ma
POSITIONER IS ALREADY PLANNED. * . * 04/21/2010 12:18:39 Jana M. Orlando (JMSO) Phone 805/545-3126 *
. Machala (MAMC) * closer inspection shows this valve is actually blowing steam at the packing. The gland nuts a
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
s observed to rotate several revolutions before we moved on to the next beacon in the test. * . * Note - system au
12:23:12 Mark A. Machala (MAMC) * . * This joint is not disturbed in the activity described above. This leak can be
his be repaired as soon as possible. * . * 04/20/2010 16:37:39 Chris E. Paris (CEP2) Phone 805/545-2900 * Just s
EHVD for leaks and add oil so it can be returned to service. * 04/21/2010 14:22:09 James C. Nelson (JCN3) * The
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
* Per the statement above the FLOC was changed from *AC2A to *AC1A. * See the pictures attached to the notific
Not# 50309736) for being stuck. Please determine if FI is indicating correctly and repair/replace as required. It sh
oise elevated indicating flow through recycle pressurization line. * 04/26/2010 13:34:32 Jana M. Orlando (JMSO)
o saltwater intrusion along the West wall. * . * K1339 is located along the West wall of the Unit-1 Intake Structure
ded beyond gereral coatings repair due to saltwater intrusion along the West wall. * . * KZ025 <(>&<)> KZ062 are
ocated above the chem lab)...I looked at the roof of the Secondary Chem Lab and saw no pools of water but the
er HX. Approx. 11'-6" South of the North wall, Approx. * 2'-2" East of the West wall, and Approx. 4'-0" off the -2' El
part of the turbine building. * . * DCPP Fire Chief requests this be repaired as soon as possible. * . * 04/20/2010 1
g. This slug is rod connected to the float volume below. Internal friction may be in the slug tube or within the float
ion along the West wall. * The Bottom of the Junction Box, and a portion of the South side have deteriorated away
ing Line-706 in need of coatings repair. * . * SW-1-257 is located against the West wall of the Unit-1 Intake Struct
." * * DCPP inspection records indicate the structure has not been inspected since 2R11 - 2003 (A0537208 E05) f
new lubricant is visible and thick on the outside of the chain but is not penetrating to the center of the links. It is p
g Line-707 in need of coatings repair. * . * SW-1-258 is located against the West wall of the Unit-1 Intake Structur
D1. If additional information is discovered that would affect the significance level determination, contact a member
d Spec-8848. The valve and nipple were welded to the Air Header Piping, and Surface Rust is present on the val
cted on door 134-2 on the south side of EDG 2-3 cubicle. Evidence (i.e. shiny wear spot on the head of the bolt)
nection.Recommend replacing this controller. Picture attatched. * . * Note - system automation has added the follo
hoot and repair. * 04/26/2010 12:53:00 Remzi Mertogul (RXMM) Phone 805/545-4266 * Work in progress. ANR-75
04/22/2010 09:17:46 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Per the statement above the FLOC was ch
s. * No security comp is required at this time. Current condition causes delay which may impact plant work. Furthe
502590-1 breaker 13 on panel DX2(A) supplies power to the water heater. There are no OVID tags for the water
e valve body, yolk, and packing gland area of the valve. It appears to be from a past packing leak on the valve. *
lando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
g concrete air exhaust duct bottom slab at approx elev 128ft (seen from above standing on elev 115" corridor), 15
e (JAS3) Phone 805/545-6143 * . * ost operator verifyed operation of hecip 2-11 pumps sat. this can be closed. *
ithout coatings IAW: MIP CT-3.0 and Spec-8848. There is Surface Rust, and Corrosion identified on the pipe nipp
P-0-77. It appears that a past packing leak from FP-0-77 has caused the rust, and corrosion on the 1-1/2" diam. p
the initiation of the event. Along with the Main annunciator PK's received, 6,037 PPC alarms also came in. The c
e bases for operability, the 50301167 POA Compensatory Measure (FLUR setpoint change) ensures that all elec
continue to monitor as necessary. A bucket will be placed where the oil stain is to collect any oil that leaks. * 04/2
ed in service as the lead compressor the day before. * * PAC 0-6 was then placed in service as the lead compress
harging pump motor. Rad map # 0130.11 N-17 and H-17. Recomend changing registers. * 04/28/2010 13:28:49 J
nection appears it may be degraded or possibly not making a connection.Recommend replacing this controller. Pi
n the northwest corner of my cube for at least 15 years now. * * **********
Performed Tamper Test, ALL SAT. * DCWC notified, security needs to do performance test on perifield before * lin
ell Diaphragm Valve the Travel Stops verified to be correctly adjusted (ref: MP M-51.7). * . * 04/29/2010 14:58:00
vable, and it may be possible to remove the top temporarily, and repair the coatings. It simply lifts off the unit. * .
corrosion on body of the strainer, the bonnetts of the strainer valves, and the flanges associated with Line-708. *
THE OVID SHOWS THAT THESE REGISTERS EXAUST TO E-1/E-2 * FANS. THE INITIAL ASSUMPTION IS TH
lator bracket cover bolt rusted off. Reattached bracket cover. * Performed Tamper Test, ALL SAT. * DCWC notifie
). Please investigate and repair; I have had recurring leaks in the northwest corner of my cube for at least 15 yea

0 13:46:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
y L. Fiant (FWL1) * * This appears to be the old style valve. Ops test ran compressor to verify no leakage from val
olable piping and enter the condenser. * 05/04/2010 07:23:09 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Th
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
d climbing to clean. * 04/30/2010 15:31:30 Wesley L. Fiant (FWL1) * added pictures to the attachment file. * 05/03
normally operated. * 05/03/2010 13:49:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docum
eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is
* 05/02/2010 05:01:33 Corey A. Knowlton (CAKF) Phone 805/545-3243 * * Upon Hanging tag, found that leak may
C alarm history showed a Unit 2 Coserver A Stall Point alarm at the initiation of the event. Along with the Main an
sweat NPT fitting on one end and a sweat pipe union on the other. This union is not reliable and should be repla
* 05/03/2010 13:45:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
further down onto the 85' elevation below. This notification is to document the housekeeping and safety concern w
* Although the POA credits the ESF timer operation as part of the bases for operability, the 50301167 POA Comp
t feeds the small fire connections and the Doc Storage Building sprinklers that are supplied from the 30k tank. * *
n DFO Transfer Vault 0-2 * 05/04/2010 13:54:02 Larry W. Price (LWP1) Phone 805/545-3642 * The number on the
off this transformer. As we walked around the Bio lab we noticed the potensaul of someone getting shocked out h
s either too short or degraded. Please replace the cable with a cable that is at least a meter long. * . * EDIG will c
ing cover off) to be approx. 270 psig. Also, used SNOOP to verify if there was a detectable leak and observed no
ended action: * After the leak source is corrected (Nofification 50313965), prep and re-coat the piping. * . * 05/05/2
water tight. * * Recommended action: * Remove existing caulking as necesary. * Re-caulk joint. * Clean up staining
pping) onto the metal grating on the 104' Pipe Rack walkway and further down onto the 85' elevation below. This
2010 22:50:27 James B. Dillis (JBDO) Phone 805/545-3243 * Adding Oil * * 7.,,Obtain oil from warehouse. * * * 8.,
) Phone 805/545-4329 * Code for 1R16 with a task to ASTD to attempt a packing adjust on line. * 05/06/2010 14:2
Auleb (CMAD) Phone 805/545-3243 * * Re-verified pressure (by taking cover off) to be approx. 270 psig. Also, us
oreman requested the RP Tech to walk down the rest of the building. No fire or smoke was detected. * * On night
ansformer. On drawing 445387 the Bio lab and a Boiler are also off this transformer. As we walked around the Bi
ndles. * . * 05/05/2010 11:03:21 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * **correction** Associted with
n. Use Care in accessing box. * * Final Actions: * * Recommend replacing box with non-steel type container. * 05/
y affects OPS ability to respond to OP AP-15 "Tank Ruptures" steps 7 and 9. This should be classified as D-3 er
quired to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on t
. * 05/10/2010 14:09:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti
above the underground protective coating and below the above ground paint. * * Recommend excavating down a
ergency event. * . * 05/05/2010 10:08:31 Charles P. Dunlap (CPD1) Phone 805/545-4329 * Code for 1R16 with a t
nvestigate. * 05/10/2010 15:02:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented c
ponse** * Walkdown was performed by Farzin Faili and Al Clark at 4:00 pm today to evaluate the condition of the
n was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per
F) Phone 805/545-3243 * * FI 2036 is the Flow Indication for the Corrosion monitor associated with ICW Filter 2-1
s such this is emergent. * . * 05/08/2010 09:05:40 Andrew M. Warwick (AMWF) Phone 805/545-6262 * As noted a
Traveling Screen 1-2, and on Line-3575 within the penetration sleeve area. * . * DC-1-17-P-P-LINE-3575 <(>&<)>
creen 1-3, and on Line-3574 within the penetration sleeve area. * . * DC-1-17-P-P-LINE-3574 & the Sleeve are loc
creen 1-1, and on Line-1333 within the penetration sleeve area. * . * Line-1333 & the Sleeve are located at the Un
al leaks on sump pump discharge piping have been documented on sapn 50261943. * ref attached photos of leak
EPAIRED,SERVICE AND PARTS REPLACED OR THE UNIT NEEDS TO BE REPLACED * 05/12/2010 13:25:34
lando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
ping flanges to Line-5426. * . * DC-0-17-P-V-SW-0-866 and DC-0-17-P-P-LINE-5426 are located at the Unit-1 Inta
icates the isolation valves do not provide adequate shut off to repack this valve at power. Recommend 2R16 repa
creen 1-4, and on Line-3573 within the penetration sleeve area. * . * DC-1-17-P-P-LINE-3573 & the Sleeve are loc
box. * . * DC-0-17-M-PP-BSWP1 is located at the Unit-1, Intake Structure at the * -2' Elev., on the West wall Mezin
creen 1-5, and on Line-3572 within the penetration sleeve area. * . * DC-1-17-P-P-LINE-3572 & the Sleeve are loc
creen 1-6, and on Line-3571 within the penetration sleeve area. * DC-1-17-P-P-LINE-3571 & the Sleeve are locat
creen 1-7, and on Line-3570 within the penetration sleeve area. * . * DC-1-17-P-P-LINE-3570 & the Sleeve are loc

is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPF
ouver in question is only restrained by its top attachment leaving the bottom to move in the direction of flow and c
8. * . * Further investigation identified the valve actuator was replaced Per: 60013172-0020, and no Task, or Supp
complete , all of the abve alarms cleared and Rvlis Tain B indications were normal. * . * Note - system automation
-8848. Mechanical Damage to the Shop Coat, Surface Rust & Corrosion identified on the Actuator, and Handwh
-8848. Mechanical Damage to the Shop Coat, Surface Rust & Corrosion identified on the Actuator, and Handwh
urface Rust identified on the shop primer. * . * This area is known to be a harsh enviornment, and the Valve shoul
aped diamond plate covers over the motor windings. * . * DC-1-17-E-MTR-CWP2 is located at the Unit-1 Intake S
and Spec-8848. * . * Further investigation identifed the valve was replaced Per: C0183390-01, and no Eval or Sup
Per: MIP CT-3.0 and Spec-8848. Surface Rust on Actuator, and Corrosion on Flanges and Bolting were identifiec
L-44-55R is located at the Unit-1 Intake Structure, at the -2' Elev. Attached to the -2' Elev. floor, Approx. 6'-6" We
Surface Rust & Corrosion identified on the body of the Actuator. * . * Further investigation identified the valve and
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
0 12:29:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
-SW-2-76 is located at the Unit-2 Intake Structure, at the -2' Elev. Inside the S.S. Security Enclosure thru Door A-1
hese are the pie shaped diamond plate covers over the motor windings. * . * DC-2-17-E-MTR-CWP2 is located at
or Surface Rust identified on the body of the Level Switch. * . * DC-2-17-I-S-LS-160A/B is located at the Unit-2 Int
0 07:27:38 Charles P. Dunlap (CPD1) Phone 805/545-4329 * Should read Unit 2 above. * * 05/13/2010 12:35:43 J
or Surface Rust identified on the body of the Actuator, and Handwheel. * . * Further investigation identified the val
ansformer. However, it is causing a slight amount of wear on the Transformer cable. * * Given the above, this Not
* Further investigation identified the valve actuator was replaced Per: M0025911, and no Eval, or Support Reques
veling Screen 2-6, and on U-2 Line-1333 within the penetration sleeve area. * . * DC-2-17-P-P-LINE-1333 and the
ing Screen 2-5, and on U-2 Line-3575 within the penetration sleeve area. * . * DC-2-17-P-P-LINE-3575 and the Sl
ng Screen 2-4, and on U-2 Line-3574 within the penetration sleeve area. * . * DC-2-17-P-P-LINE-3574 and the Sle
installed Bare Carbon Steel without coatings Per: MIP CT-3.0 and S = pec-8848. Surface Rust on Alignment Lugs
her investigation identified the Valve was replaced Per: 60024322-0010, and Operation 0005 was pre-maturely cl
Screen 2-3, and on U-2 Line-3573 within the penetration sleeve area. * . * DC-2-17-P-P-LINE-3573 and the Sleev
ing Screen 2-2, and on U-2 Line-3574 within the penetration sleeve area. * . * DC-2-17-P-P-LINE-3572 and the Sl
installed with a Black Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. Mechanical Damage to the Shop Coat,
installed with a Black Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. Mechanical Damage to the Shop Coat,
a Red Shop Primer, NOT IAW: MIP CT-3.0 and Spec-8848. Minor Surface Rust identified on the shop primer. * .
ing Screen 2-1, and on U-2 Line-3571 within the penetration sleeve area. * . * DC-2-17-P-P-LINE-3571 and the Sl
with a Green Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. Minor Surface Rust identified on the body of the
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
d as being installed with a Red Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. * . * Further investigation ident
with a Green Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. * . * Further investigation identified the valve actu
entified as being installed Bare Carbon Steel without coatings Per: MIP CT-3.0 and Spec-8848. Surface Rust on
ith a Silver Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. Minor Surface Rust identified on the body of the L
with a Green Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. * . * Further investigation identified the valve actu
26 Expansion Joint Alignment Lugs were identified as being installed Bare Carbon Steel without coatings Per: MIP
Black Shop Coat, NOT IAW: MIP CT-3.0 and Spec-8848. * . * Further investigation identified the Valve was replac
adation items only and do not impact the functionality of the filtration unit. PEP M-95B was completed sat. Above
Screen 2-7, and on U-2 Line-3570 within the penetration sleeve area. * . * DC-2-17-P-P-LINE-3570 and the Sleev
screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is
**********BA Eval SCREEN********** * In accordance with the requirements of AD4.ID2 the
**********BA Eval SCREEN********** * In accordance with the requirements of AD4.ID2 the
tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
Rust and Corrosion were identified on the body of the Actuator, and Handwheel. * . * Further investigation identifie
y J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the N
test was performed there didn't seem to be any steam or water coming from the relief. The walkway was dry and
ut the oil stain on the ground below this area suggests som oil has dripped in the past. * 05/18/2010 05:51:52 Ben
Beverly J. Jones (BJA1) Phone 805/545-4044 * * The issue/event documented on this notification was reviewed by

e ground. * 05/18/2010 05:56:08 Benjamin C. Brown (BCBE) Phone 805/545-6993 * SAPN 502985545 tracks TQU
d during what appeared to be a normal reboot. After reboot was complete , all of the abve alarms cleared and Rv
led with a Black Shop Coat, NOT IAW: MIP CT-3.0 and SPEC-8848. Surface Rust & Corrosion identified on the
from the radiators to the ground. * 05/18/2010 15:50:04 Beverly J. Jones (BJA1) Phone 805/545-4044 * * The issu
s some oil has dripped from the components mounted on the side or on top of the transformer. * 05/18/2010 09:5
ome oil has seeped from the welded corner of this transformer. * 05/18/2010 06:13:07 Benjamin C. Brown (BCBE
n accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evalu
not able to determine this time frame exactly. * ... * The Alarm summary is important for OPS determination of the
led with a Black Shop Coat, NOT IAW: MIP CT-3.0 and SPEC-8848. Rust and Corrosion were identified on the b
amin C. Brown (BCBE) Phone 805/545-6993 * Comments transferred to 50309123. Close after NRT. * 05/18/201
nes (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notificati
he hole but this plywood does not look like it could hold up any weight over 100lbs. A new Barrier needs to be pu
/supports for LS-355. * . * DC-1-17-I-S-LS-355 and associated supports are located at the Unit-1 Intake Structure,
/supports for LS-356. * . * DC-1-17-I-S-LS-356 and associated supports are located at the Unit-1 Intake Structure,
anger/support for U-2, LS-355. * . * DC-2-17-I-S-LS-355 and associated supports are located at the Unit-2 In = tak
anger/supports for U-2, LS-356. * . * DC-2-17-I-S-LS-356 and associated supports are located at the Unit-2 Intake
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
5' # 6" elevation. The sheared portion of the bolt with attached nut was not able to be located. The remnant portic
be endemic poor design with these bolted ball valves on the U1 hydrazine skid. * 05/19/2010 09:33:41 Tiffany Bie
for hydrazine system. Seems like we need to replace all bolted ball valves on this system with solid type like on U
steel as an alternate material per NMOD (50037422-05). * Additional leaks on sump pump discharge piping have b
ed ~2 oz of GST-68 oil. * 05/20/2010 12:36:04 James A. Steele (JAS3) Phone 805/545-6143 * . * this notification c
rby on the ground . Someone layed an old piece of plywood over the hole but this plywood does not look like it cc
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
Leakage from these valves is ongoing problem - not acceptable for hydrazine system. Seems like we need to rep
Wilson (MJW1) Phone 805/545-4351 * . * Not known if this problem has occurred before. * 05/19/2010 16:04:02 M
has occurred before. * 05/20/2010 13:53:56 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event docu
n does not identify any new problems/issues with the condition of the Turbine Building. * . * See Notification No. 5
n does not identify any new problems/issues with the condition of the Turbine Building. * . * See Notification No. 5
n the room. * 05/19/2010 15:09:15 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented o
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
fications: * 50316674 * 50316723 * 50292745 * 50292746 * I'm sure that a thorough Notification search would ider
th the fitting. * 05/20/2010 04:05:23 Terence Nash (TMNA) * Oil Level is in the normal band. Approx 45%. * 05/20
has occurred before. * 05/20/2010 13:54:53 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event docu
located in the immediate vicinity of the 500kv main bank transformers, on bus duct and deluge piping supports. *
located in the immediate vicinity of the 500kv main bank transformers, on bus duct and deluge piping supports. *
mall stream. Recent examples can be found in the following notifications: * 50316674 * 50316723 * 50292745 * 5
tem in need of repair. * . * 1). DC-1-17-P-P-LINE-2224 the Stac-Wrap Coatings system on the 10" Tee below SW-
ctly over the U-2 Intake Sump at the -24' Elev. * These supports are attached to the West wall above the sump. * C
topped. This is indicative of leakage through RV-1045 to the ABS. * 05/20/2010 16:07:15 Jack K. Trygg (JKT2) Ph
he pump, and motor flanges. * . * DC-2-17-M-PP-ISSP1 & DC-2-17-E-MTR-ISSP1 are located at the Unit-2 Intake
he pump, and motor flanges. * . * DC-2-17-M-PP-ISSP2 & DC-2-17-E-MTR-ISSP2 are located at the Unit-2 Intake
sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
its connection. It will likely break away also. It has been tied down as a precaution. The third device also shows cc
ere noted on the FWP. Control Rm Turbine Supervisory shows * stable vibration trends. * ... * An object / attachm
er 60025950 operation 0010 has been created to perform touch-up coating on trap 257. * 05/25/2010 11:06:17 Ja
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
here Why: Problem identified by Field Engineer performing walkdown of TemPower Equipment on the Unit 1 Pipe
eriod of <3 min before settling slightly lower. * Other Bearings and Stator temp were initially unaffected. * ... * The
leakage Locker. Page the Unit 1 Turbine Watch at x9123 to have the pump relocated, if necessary, for repair. * 0
restart in AUTO. A similare notification exists on U1, #50316415. * 05/25/2010 07:40:48 Charles P. Dunlap (CPD1
Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review T

ne 805/545-6759 * Further inspection revealed the scaring occurred on every third tooth of subject gears. * 05/25/
ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination,
junction box. This box was identified incorrectly in 50233432 as electrical box BJZ-59. * . * BJZ57 is attacted to th
BJZ104). This is a 8" X 8" X 8" Junction Box. with 2" diam. Conduit KZ003 and 1" diam. Conduit KZ005 that is no
napped. The brute force that I exerted on the handle proved to be to much for the solid steel handle. I retrieved
) * . * Note - system automation has added the following text: * This component is required to perform emergency c
on them. * . * This area is known to be a harsh enviornment, and the Valve Actuator, and Flanges should be repai
the Flange aginst the East wall. * . * DC-1-17-P-P-LINE-680 is located at the Unit-1 Intake Structure, * -2' Elev. Ins
ech spec associated with these componets, it is described as feature in our licensing documents. Please make a
- system automation has added the following text: * This component is required to perform emergency classificatio
********** * * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a
8-62R. * . * This area is known to be a harsh enviornment, and the coatings should be repaired Per: MIP CT-3.0 a
port 28-60R, and 28-64R. * . * This area is known to be a harsh enviornment, and the coatings should be repaired
for SW-2-FCV-495. * . * This area is known to be a harsh enviornment, and the coatings should be repaired Per: M
X 8" Junction Box BJZ58, 1-1/2" diam. Conduit K1026, and 2" diam. Conduit K1018 along the North wall of ASWI
ccess hatch in the ceiling of the room. This area is above the Motor stand, and will require the hatch to be remov
ver set. Original order 60007339 closed and original notification linked to the order for this SAPN. * Per summary
excessive. * It is recommended that the valve be replaced with a new valve. It is possible that if parts are available
m G. Bayne (WGB1) Phone 805/545-4178 * . * The switch is currently in the non-trip position (normal) and all PMT
nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determin
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
h the 2-1 & 2-2 ASWP Vaults. * This is a dual wall ventilation duct with wire screen mesh welded over the ends to
and Raceway Supports were identified as having Surface Rust developing through the galvanized coating. These
and Raceway Supports were identified a = s having Surface Rust developing through the galvanized coating. The
for damage to the structural steel and welds. * 05/26/2010 13:01:59 Jana M. Orlando (JMSO) Phone 805/545-312
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
or deteriorated connections. The connections in question are located in the immediate vicinity of the 500kv main
or deteriorated connections. The connections in question are located in the immediate vicinity of the 500kv main
revent moisture intrusion. * Found during calibration per 64004896-0100 and inspection per 64002512-0100. * . *
g it to the ground. During gusts it can be seen lifting off of its connection. It will likely break away also. It has been
tman (WRH5) Phone 805/545-6628 * . * This degraded condition was previously identified by Civil Design Engine
45-4877 * Walked down damper with OST this evening and concurred that prescribed MVT/OVT would not be ad
ines anchored onto the northern side of the turbine building. Insulators A, B, <(>&<)> C of each unit show corros
ication is to coordinate construction to replace the entire louver set. Original order 60007339 closed and original r
t is currently not running. * 05/25/2010 15:51:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
identified the valve actuator was replaced Per: C0211483 and No Eval, or support request was sent to the Insulati
M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
strite Manufacturing Co Mod. 7-400 liquid - caddy. * * Contact G. Hamby for any further details. * . * Note - system
hoses on the aux tank. * * request a new aux fuel tank. see Justrite Manufacturing Co Mod. 7-400 liquid - caddy.
to be cleaned and re-coated and "Stac-Wrap" should be applied at all gaps and on the strut paddles. Also, all va
C-4.0. * . * The Duct tape should be removed, and the Insulation repaired, or replaced Per: MIP C-4.0. * . * DC-1-2
w. * . * 05/26/2010 01:48:23 Meagan D. Wilson (MDWJ) Phone 805/545-4877 * Walked down damper with OST th
ned to Auto. PK09-14 annunciator is reset. HPU pump #2 did not restart in AUTO. A similare notification exists o
le onsite. * see 50312000 for the same issue on 195 * please replace 10-24 1/2" screws at the access cover when
. * 05/27/2010 13:19:31 Russell F. Cruzen (RFCC) Phone 805/545-6544 * This door has no safety function, no ope
megawatts in M1 if isolation is even possible. * Parts will need to be ordered as none are available onsite. * see 5
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
as being labled incorrectly as BJZ10, and should be labled as (BJZ104). This is a 8" X 8" X 8" Junction Box. witl
nger provide any support for wiring, protection of wiring, nor prevent moisture intrusion. * Found during calibration
eflective label, or a valve ID Tag. * . * Further investigation identified the valve actuator was replaced Per: C0211
pump in an SCA but the amount does not appear to have changed over the last couple of days. * ... * Please refill

Please investigate and repair leak. * 05/26/2010 15:50:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit
ng please evaluate * 06/01/2010 14:17:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
10 16:54:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was
ditional information is discovered that would affect the significance level determination, contact a member of the N
required before Loop Test 8-93 can be performed. * * Maintenance on this loop should be expedited because TI-1
iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1
iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1
iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1
iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1
er the paint has rusted a bit. See pictures. * 06/01/2010 14:36:18 Dan E. Ward (DEW2) * While walking down no
cation Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Cat
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
only occurs when fan supplying 12KV room is running. * 06/01/2010 16:54:39 Jana M. Orlando (JMSO) Phone 805
ted to engineering for evaluation and closure after all apporiate reviews are complete. * 06/02/2010 12:48:52 Jana
at about 80 ppb in the recent past. * 06/02/2010 13:54:39 Richard C. Wallwork (RCW2) Phone 805/545-3234 * Ve
pipe flanges. The cutting and welding required is the small leakoff line only. * 06/03/2010 12:20:03 Jana M. Orlan
oticed after CND-1-2616, Hydrazine Inj pps 1-10 and 1-11 discharge isolation valve, was opened which applied F
charge isolation valve was opened which applied FW pp suction pressure or 450 psig to this pipe flange. * 06/03/2
vent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be t
FMT members followed the directions and by the time they got behind the steering wheel to start the vehicle, the l
KFB3) * * ICE System Engineer agreed that the old LI-191 should be re-installed and calibrated. The replacemen
ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
s degraded since it cannot be latched automatically, but can be maintained closed using alternate latching mecha
the loss of this equipment * on the ability to classify an emergency event. * . * 06/03/2010 13:56:14 Chance M. Siri
g line. * * PdM advises this condition of reduced cooling line flow may be a precursor to pump shaft bearing degra
eat this RV with the thought that it may remain seated once system pressure was reapplied. However, when pres
viewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
ined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
SAME FLOC USED IN THIS NOTIFICATION. * . * 06/07/2010 14:04:02 Jana M. Orlando (JMSO) Phone 805/545
en west, then south again for a total of about 20 feet. Pictures attached to this note. * * Scope of repairs discusse
" button located on top of the battery must be depressed. * The FMT members followed the directions and by the t
CO2 at the hose reel. Leakage dropped <2000 prior to system venting. Condition is now normal with system ve
erify status of LCV-146. * This is an air to close, normally closed valve. Some condenser popping is noted at the l
/07/2010 14:03:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
to open this door from the outside. Officer inside the shack will verify person requiring entry is out of the line of fir
) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review
p itself at the immediate discharge. The other is on one of the pumps discharge hoses. * 06/05/2010 14:45:03 Je
eneration Cycle is leakby out the CRT thru or past the closed valve FCV-998. * * Please troubleshoot/evaluate/re
contaminants that cause this repeated failure form on the plastic material of the sight tube. * . * 06/07/2010 14:24:
d the following text: * This component is required to perform emergency classifications. * Immediately evaluate the
quired online repairs. * This should be replaced in 2R16 if it will last until then. * Currently this valve is cycling 10-1
***** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosio
********** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questi
th AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * Does t
********** * In accordance with AD4.ID2, a "yes" answer to any of the following screening c
p and needs cleaning. * * See attached Picture. * * * **********
er than allowable. Compensatory measures are in place with chain and locks to maintain maximum spacing belo
down bol and found old acid crystals on bottom of bol box and on floor. didnt see any active leak at this time, clea
is visible. * 06/05/2010 01:32:08 Kenneth Kaminski (KMK1) Phone 805/545-3377 * . * order 60026170 coded as p
steel. This minor leakage should not impact the function of this valve or any nearby components. See attached

any near-by components. * * See attached pictures as reference. * * **********
or dripping was observed. The flange bolting is marked as stainless. The amount of boric acid residue is small ar
ge was observed. It is possible that this is residual boric acid from a past overpressurization or that this leak is on
cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
17:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviev
* * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is t
: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is
D2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric
: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is
: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is
the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric
* Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is th
* Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is th
nit-2 100' Aux bldg hallway, across from the blender room. * * See attached Pictures. * * * **********
maintains the Control Room Envelope (CRE) boundary. The door is degraded since it cannot be latched automati
emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classif
h the U2 EHVD1, and the vacuum pump/motor was replaced. Additionally, low oil levels have been reported rece
tion 6 for leaks. * * The leak was found to be <PEL of 5000 ppm CO2 at the hose reel. Leakage dropped <2000 p
sapn can be closed. * 06/07/2010 16:12:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
e bar is bent and the other is misssing creating openings greater than allowable. Compensatory measures are in
king follower to slow/stop leak. * packing gland is almost bottomed fully into packing bore. * adjusted approx. 1/2 fl
minor leakage would impact the function of this valve or surrounding components. Valve body is composed of sta
********** * * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requ
boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid
ng leakage (40 dpm) * * 1R flexitallic <(>&<)> banjo fitting seepage * * System Engineer Evaluation: none of
e degraded gasket material. One coupling is attached to the pump itself at the immediate discharge. The other is
* * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is t
es the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the bo
lieved this leak impacts the function of this pump or any adjacent components. * * See attached pictures as refere
********** * * In accordance with AD4.ID2, a "yes" answer to any of the follow
event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
ents. * * See attached picture as reference. * * ********** * *
sion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Ans
dicated significance level per OM7.ID1. If additional information is discovered that would affect the significance le
s leak is well documented in the CAP(notifications and AR's) and prematurely closing this notification will result in
7 for last notification tracking this leak. Closed in March-2010. * 06/09/2010 13:12:11 Jana M. Orlando (JMSO) Ph
fix. The long term fix to address the cracked follower is to replace the valve. * . * Packing gland leakage is docum
uation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO
quipment. * * See attached pictures as reference. * * **********
utions are being performed, but at this time, no active leakage or dripping was observed. The flange bolting is ma
of boric acid residue is small and no active dripping or leakage was observed. It is possible that this is residual bo
jo fitting seepage * 9L flexitallic <(>&<)> banjo fitting leakage (40 dpm) * * 1R flexitallic <(>&<)> banjo fi
Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the
on: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * *
: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is
ion: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO *
ional information is discovered that would affect the significance level determination, contact a member of the NR
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evalu
10/2010 13:35:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
er to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear

ve? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If l
acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS N
ive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If
id leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NO
2/6/2007 to perform said evaluation for substitution. It appears however, that the replacement proceeded in Unit
leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT r
********** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questi
excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT requi
ry fix until a permanent fix such as valve replacement can occur. * . * This new notification requests the replaceme
of the motor o/b endbell. it then accumulates underneath the endbell, and drips down to the pump pedestal. see p
********** * In accordance with AD4.ID2, a "yes" answer to any of the following screening c
See attached pictures as reference. * * It is not believed this minor leakage would impact the function of this valve
loser is leaking oil and in need of replacement. Currently a LCN 4041 closer is installed at this location. * * Maint
leak on this air actuator does not adversely impact the ability of the Damper 2-M-30 to perform it's design function
previously reported and tracked on Notification # 50041931 which has been closed. Numerous attempts to stop th
alve may have slight leak-by; however this could not be conclusively determined. This notification is to document
2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric ac
lock would need a substitute part. A request was generated on 2/6/2007 to perform said evaluation for substitutio
********** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requ
**********BA Eval SCREEN********** * In accordance with the requirements of AD4.ID2 the
the requirements of AD4.ID2 the following questions * need to be answered to screen for applicability of a corrosio
any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet?
resolve the issue. The unit was left without reseting the alarm, in case it will be helpful with troubleshooting. * 06/
luding MET data. However, when you click the calculate button, the calculation parameter verification screen sho
removed notification tag. I wise * . * this sapn can be closed after nrt review * 06/14/2010 14:01:50 Jana M. Orland
onality of this valve. * . * Note - system automation has added the following text: * ********** CAUTION ******
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1
o DFO transfer piping connections if required. Also request suction hose be evaluated to determine if it needs to
833 but in that case, a point was in alarm. It seems that this component is beginning to degrade in an accelerate
y radioacte, however Rad Access Foreman confirmed that this is non radioactive water. Please investigate and f
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
The fuel tank was about 3/4 full and we could not find any leaks or damage to the hoses. Please have maint insp
* * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is t
the floor nearby. See attached photos. This is residue material and valve function is not affected; written as BA L
e boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric ac
owing screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: N
ing text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (2
* Per MP E-101A "Infrared Thermography Inspections": A Delta T. > 60 degf, between like components, immedia
he boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric a
n to MS-1-LCV-146 on this date. There is indication that the valve may have slight leak-by; however this could no
* Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is th
n: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * I
accordance with the requirements of AD4.ID2 the following questions * need to be answered to screen for applicab
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
id not start. We tried to prime it for 5 minutes to no avail. The fuel tank was about 3/4 full and we could not find a
M-33 (SFP PP room). BA screen follows: * * ********** * * In
requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak e
13:22:23 Wilbert R. Landreth (WRL8) Phone 805/545-6980 * The air leak on this air actuator does not adversely in
M-33 (SFP PP room). BA screen follows: * * ********** * * In
on of this repeat leaker. BA screen follows: * * ********** * *
- system automation has added the following text: * ********** CAUTION ********** * If the leak initiall
no immediate concern of bridge failure. Comments from David Wong or delegate to follow. * 06/15/2010 11:14:19

n is required. * * Note that this small amount of dry boric acid does not impair the functionality of this valve. * * See
valve. * * ********** * * In accordance with AD4.ID2, a "yes" a
er to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear
on and coatings to inspected the pipe support with all rust and debris removed. This inspection observed one iter
h this degraded condition. * 06/15/2010 14:46:07 Christopher J. Mehigan (C1MR) Phone 805/545-4457 * Obtain c
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the No
radioactive; however, the rad access foreman confirmed that this is non radioactive water. * * Per rad access fore
re-condition the fan. * 06/16/2010 13:52:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
: * ********** * * In accordance with AD4.ID2, a "yes" answer
is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPF
does not impair the functionality of this valve nor that of related components. * * See attached pics. * . * Note - sys
ity of this valve nor that of related components. * * See attached pic. * . * Note - system automation has added the
of this valve nor that of related components. * * See attached pics. * . * Note - system automation has added the fo
ry slow leak rate and does not impair the functionality of this valve nor that of related components. * * See attache
onality of this valve nor that of related components. * * See attached pics. * . * Note - system automation has adde
ity of this nor related components. * * Valve is located in 85' Pen by panel 2-PM-77. * * See attached pics. * . * Not
his nor related components. * * See attached pics. * . * Note - system automation has added the following text: * **
story search indicates that trap 49 was last worked in 1991. Note, this trap and LCV are on a "dead" extraction s
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team
enly until packing leak stopped.Able to obtained approximately 1 turn of each nut to tighten packing and plenty of
cated significance level per OM7.ID1, Attachment 1, Category 12.1. If additional information is discovered that wo
ebski (RLZ2) Phone 805/545-4098 * Replaced elbow and leak checked. * No NOTIF tag was found installed. * 06/
MP M-17.9 step 7.8.2 the packing was adjusted allowing ~2 gpm leak-off with zero spray. SFM notified, no furthe
-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) an
d Picture. * * This fitting has been leaking since 2008 and was previously reported and tracked on Notification # 50
n the other two modules. A ph= 280, B ph= 152, C ph= 165. * . * Per MP E-101A "Infrared Thermography Inspect
ted on 6/08/10. these two activities could have caused the oiler to make up to the bearing reservoir, and thus, low
dd M. Ettestad (TNE1) * Walked this job down and inspected the oil leak issue. After drying the oil from reservo
S NOT APPEAR TO HAVE ANY TECH SPECS ASSOCIATED WITH IT, BUT IS USED IN THE EMERGENCY PR
ristopher J. Mehigan (C1MR) Phone 805/545-4457 * Per David Wong, no immediate concern of bridge failure. Co
s to be repaired or if we will continue to operate the pump with this degraded condition. * 06/15/2010 14:46:07 Ch
e attached pics. * 06/17/2010 13:59:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documen
ented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
. * * See attached pic. * 06/17/2010 13:59:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
r related components. * * See attached pics. * 06/17/2010 14:00:12 Jana M. Orlando (JMSO) Phone 805/545-3126
related components. * * See attached pic. * 06/17/2010 14:00:22 Jana M. Orlando (JMSO) Phone 805/545-3126 *
onents. * * See attached pics. * 06/17/2010 14:00:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
it is routed to to a drain. * * The small amount of dry boric acid indicates the leak rate is very small and does not c
elated components. * * See attached pic. * . * Note - system automation has added the following text: * **********
t to access location. * * The small amount of dry boric acid indicates the leak rate is very small and does not chall
ated components. * * See attached pics. * 06/17/2010 14:01:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * T
tionality of this nor related components. * * See attached pics. * 06/17/2010 14:01:36 Jana M. Orlando (JMSO) Ph
n and there are no identfication tags attachached. * 06/21/2010 15:20:51 Jana M. Orlando (JMSO) Phone 805/54
ility of M-17B to fully stroke. * 06/21/2010 15:24:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
TURN TO SERVICE IS END OF JULY 2010. * . * THIS RAD MONITOR DOES NOT APPEAR TO HAVE ANY TE
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachme
es that the leak rate is very small and it does not impair the functionality of this valve or related components. * 06/
hot to touch. * 06/19/2010 03:31:23 Joy E. Skaggs (JES2) * . * Ref 50322150 duplicate notification. Per maintenan
,Visible debris present in sample * o,,Elevated iron, chromium, and nickel concentration * o,,Lubricant should be pu
D WHEN RESET BY THE CONTROL ROOM STAFF. THIS FAN HAS BEEN INSERVICE FOR APPROXIMATEL
Cruzen (RFCC) Phone 805/545-6544 * ADD OIL to AFW 21: * * 1.,,Obtain oil from warehouse. * * * 2.,,Foreman to

cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
r OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a r
ANE 15 * Stock Code(s) 95 6100 1 GL/CO * * From OPS Policy B-33 - Adding Oil * * 7.,,Obtain oil from warehous
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
by JHW1 on 7/23/97. Leakage of this nature on these valves may be considered "normal" based on the stem bus
ago that this valve may be replaced soon as part of a large chemical valve replacement project to begin in July 20
15:33:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was rev
ated * o,,Direct reading ferrography (WPC) results are high * o,,Visible debris present in sample * o,,Elevated iron,
eces of a plastic material was also found. The source of both the red powder and plastic material cannot be posi
e caps installed.The regulators and hoses show signs of corrosion and there are no identfication tags attachachec
RBA1) Phone 805/545-4284 * This condition does not affect the ability of M-17B to fully stroke. * 06/21/2010 15:24
MS WITH THIS FAN, NO ELEVATED TEMPERATURES AND THE ALARM CLEARED WHEN RESET BY THE
on: * * Does the boric acid leak appear wet? * Answer: No * * Is the boric acid leak excessive? * Answer: No * * Is
ed on PK15-16 (input 0311 & 1323) due to Damper M-4A repositioning too slowly. Fan E-2 was running and shut
ed that SAPN 50308170 requests that several hydrazine and ETA valves be replaced, including CND-1-2599. Thi
d has proven ineffective in eliminating oil leakage from the exhausters. The upgrade has probably decreased oil l
paired to door 298 & 298B. * 06/22/2010 18:18:46 Thomas R. Pate (TRP1) * * 18:18 this date, Declared door deg
ot endanger personnel unless area is allowed to buildup leakage over a long period of time...weeks...area will be
Ns for the floc of FW-2-PCV-73 or the adjacent pipe flocs 6066 or 2467. * * The steam leak is coming from the fla
later removed to allow the leak to drain more from the fill pipe into the carboy underneath which created a small s
information is discovered that would affect the significance level determination, contact a member of the NRT or e
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
eplaced last outage and should be painted before they rust up. * * SAPN written against conduit 1, but this applies
06/24/2010 16:54:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
06/24/2010 16:55:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
tting, it has not significantly increased over the period of obserations, however there is a drip bag under the area
n was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per
ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
pped to 350 psig. There may be a leak that is getting worse. With SM concurrence, an order was generated, code
s upgrade has been implemented on all of the applicable DEG's and has proven ineffective in eliminating oil leaka
. * This work can be placed in 1R17. * . * 102033-23A / 238A-E * . * 06/28/2010 14:51:41 Jana M. Orlando (JMSO)
in the shift managers office. * 06/29/2010 03:33:07 Anthony J. Chitwood (AJC2) Phone 545-3377 * * 06/29/2010 0
d securely. But did observe that door retractor slams hard, compaired to door 298 & 298B. * 06/22/2010 18:18:46
system automation has added the following text: * This component is required to perform emergency classification
hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te
the fill piping or put the cap on. The cap was installed, but later removed to allow the leak to drain more from the
arm while the water drains from the floors/walls. After the area has dried out, the smoke detectors can be re-instal
ver rusted off and the east light is in the same shape. * 06/28/2010 15:07:18 Jana M. Orlando (JMSO) Phone 805
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig
T1 (bit bus) is not flashing, TF9 power LED is ON * * On MMI: * -Checked System Status and it showed the Tester
here does not appear to be a failure of the door at this time. * 06/24/2010 16:54:28 Jana M. Orlando (JMSO) Phon
here does not appear to be a failure of the door at this time. * 06/24/2010 16:55:17 Jana M. Orlando (JMSO) Phon
U6400 and U6401.(Reactivity #1 and Reactivity #2). * . * Note - system automation has added the following text: *
on E. Hurst (CEHQ) Phone 805/545-4127 * 1. Describe the degraded or non-conforming condition. * ,,Front Doo
ando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
ation chart (Intranet). * * * 9. Print the Notification and brief the Craft who is going to add the oil. * * * 10. Craft to

:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe
A. Steele (JAS3) Phone 805/545-6143 * . * this requires some trenching in order to install the conduit. * 06/29/201
rmined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.6. If additional information
ommended action is to replace all of the grommets on this engine. This will require cylinder head removal / re-ins
alarm was in; PI-454 indicated 43 PSIG., the 2-2 CCw HX ASW DP remained unchanged at 115", and the CCW
ater still leaking out of LCV-1401. Additional maintenance is required. * Potential issue may be that air is being su
during 1P16 On-Line Maintenance (Major MOW), replace gasket and coppers for 2R and tighten all others listed.
-route Hose #14 to resolve bending radius issue. * 2. Rotate Tee on top of primary filter (on engine side) until it is
* 06/30/2010 10:27:58 Russell F. Cruzen (RFCC) Phone 805/545-6544 * Authorized use of pink tags to close pum
trolley could be driven off the top of the crane. Engineering please evaluate a rail stop could be temp fix, but we c
/01/2010 13:36:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatic
ot work so the volume is very loud and distrupts communications in the shift managers office. * 06/29/2010 03:33:
R3 TF8, 10 and 11 PT1 LEDs are flashing (bit bus) * R3 TF9 PT1 (bit bus) is not flashing, TF9 power LED is ON
on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
ss. * * This condition appears to have been caused by corrosion above the underground protective coating and be
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1,
1) Phone 805/458-3053 * . * Determined that this is the normal response for the PPC alarm points whenever switc
any active oil dripping. * . * 06/30/2010 16:42:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
4:20:19 Timothy I. Martin (TIM1) Phone 805/545-3735 * While the alarm was in; PI-454 indicated 43 PSIG., the 2-
s discovered that the problem has not been corrected, in that water still leaking out of LCV-1401. Additional mair
* 4R * 5R * 6R * 7R * 8R * 9R * * 3L * 5L * 7L * 9L * * The recommended action is to replace all of the grommets o
* 7L seep * 8L seep * 9L seep * * Recommended action: during 1P16 On-Line Maintenance (Major MOW),
racked pavement and subsurface base slumped just south of the VIS and partially buckled the side of the v-ditch.
esponse for the PPC alarm points whenever switching is done in the DCSC yard. U1 has the same indication an
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
afety hazard if not repaired soon. * 06/28/2010 14:05:27 James A. Steele (JAS3) Phone 805/545-6143 * . * this re
one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea
sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
cumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic
s location. * ** * * 07/06/2010 15:12:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documen
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
. We are just above the trip setpoint of 13" for low vacuum. It was advised that we shut the unit down and hang
e significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/08/2010
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit
te - system automation has added the following text: * ********** CAUTION ********** * If the leak init
levator. * 07/07/2010 15:14:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on t
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
. Per MP I-36-M.3 section 4 allows for operation with this descrepancy pending an OOT Notification generated. *
R2-25 led was lit and would not reset until 2222. screen was turning properly. * 07/08/2010 13:28:32 Steven S S.
/2010 19:40:55 Russell F. Cruzen (RFCC) Phone 805/545-6544 * Aformentioned drawing referenced: 6011476-32
27:14 Jeff L. Portney (JLP4) Phone 805/545-4555 * * Safety Group notified to investigate. * 07/08/2010 11:28:35 J
STALLED NEW VALVE 1-2028 BY ORDER 68000815 OPER. 0320 & -0330 * WHICH TIED INTO SYSTEM YE
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional info
the skid. * * The pipe fitting orientation on top of the FO Filter does not allow re-routing of the hose to achieve the
2010 13:28:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
the skid. * * The pipe fitting orientation on top of the FO Filter does not allow re-routing of the hose to achieve the

the skid. * * The pipe fitting orientation on top of the FO Filter does not allow re-routing of the hose to achieve the
* * PdM recommends that all five vibration accelerometers at ISO-Phase Bus Fan 21 be replaced. Although it is c
e the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signific
. Valve needs to be inspected by maintenance. * 07/08/2010 14:46:23 Robyn A. Goff (RAC3) Phone 805/545-302
ched to. * 07/07/2010 15:05:29 Richard S. Viar (RSV1) Phone 805/545-3059 * . * Corrected FLOC to reflect the Fi
ese include: SG 1 & 2 Cat cond, SG 1 & 2 pH. This is an old style monitor. * 07/08/2010 16:22:56 Richard C. Wal
he indicated significance level per OM7.ID1. If additional information is discovered that would affect the significan
45-4408 * replaced diaphragm, while working order 64045871. step added to wo to replace diaphragm. also leak
ermission operator performed manual rinse of RMT to attempt to stroke FCV-1022 open to determine if the valve
signs posted to prevent passage until resolved. Security notified to leave vehicle gate open. * 07/12/2010 13:46:0
5 and MS-1-914 and upstream MS-1-5411 and MS-1-5412, and located on the south end of the PLANT VENT du
inhole leak coming from under one of the bolts. All of the bolts are leaking at different rates. * Please see attat
********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer i
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
d slip hazard signs have been posted. * 07/12/2010 16:43:48 Robyn A. Goff (RAC3) Phone 805/545-3023 * The is
010 13:47:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
4:54:09 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was review
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
eam (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discove
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
at would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members.
e Notification and brief the operator who is going to add the oil. * * * 4.,,Operator to verify correct oil on lubrication
#(1-6) ACTIVATED IN CABLE 5" so no leakage is occuring in the vaults or tank interstitial spaces. Drawing 6008
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
-0-1071 was already cleared by another clearance. * * Please schedule corrective maintenance or replace the val
SHOWER / EYEWASH STATION AND INSTALLED NEW PIPING * AND INSTALLED NEW VALVE 1-2028 BY
that this configuration has existed singe the vendor supplied the skid. * * The pipe fitting orientation on top of the F
that this configuration has existed singe the vendor supplied the skid. * * The pipe fitting orientation on top of the F
that this configuration has existed since the vendor supplied the skid. * * The pipe fitting orientation on top of the F
2) * Note- this piping is in the non-ECG portion of the fire protection system. * 07/14/2010 13:11:55 Jana M. Orlan
awing 106718 Sheet 3) * * Also, 0-FU-5 is difficult to operate. While 0-FU-5 was cycled, there are several points a
m has been given a Priority 2.That is, the issue should be considered emergent and worked, or at least evaluated
actor was requested on SAPN 50319906 (Revise Primary Met Tower Contract). The inspector provided a report
ping, slip hazard and algea (scum) growth. Temporary cones and slip hazard signs have been posted. * 07/12/20
lves of the clearance went down when FP-0-1070 was closed (FP-0-1071 was already cleared by another clearar
o attempt to tighten the packing. attempted to tighten packing nuts. gland is bottomed out and valve will require re
* 07/14/2010 16:26:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
yshift, the level now shows 59.5". I walked down the SCW system and found no apparent leaks. I suspect there
ring evaluation. * * Ref 50268124 for BAT13 for similiar issue. * 07/14/2010 16:26:45 Jana M. Orlando (JMSO) Ph
) Phone 805/545-3243 * Please investigate and adjust packing as needed. * 07/19/2010 13:02:35 Jana M. Orlando
ake Structure sump pump 2-2 was found running continuously for hours on this date. The normal flow to the struc
n). Please evaluate and repair SW-2-950. * 07/14/2010 13:26:49 Jana M. Orlando (JMSO) Phone 805/545-3126 *
* * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det
(JMVM) Phone 805/545-3243 * * On 7-15-10, Dryer 0-2 was placed in service and Dryer 0-1's outlet valve throttle
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
ew days acid has been observed in the berm of the acid and caustic skid. It was educted out by operations on 7/1
10 13:15:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was

prior to working this level column. * . * 07/19/2010 13:36:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i
this job down today, removed the insulation on the bypass line xs-2-131 and found the bonnet to body joint of xs-2
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
ficult in both directions during this step with CO2 flow through the valve. The step was successful, proving FCV-1
ch is going the Turbine Bldg floor drain. About 15 gallons a day over the last 4 days. The leak is still continuing bu
ch is going the Turbine Bldg floor drain. About 15 gallons a day over the last 4 days. The leak is still continuing bu
tions as to high air temps causing the alarms. See SAPN 50040416 & 50320013. These numerous alarms are ar
. * 07/20/2010 07:41:53 Murell R. Evans (MRE1) Phone 545-3377 * . * Safety concern when working in the caustic
05/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NI
DG penetration. Extra attention needs to be given to the pipe support clamps as this is place were accelerated c
eviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
places the level of degradation at Alpha 4 / priority 4 (degraded but functional No comp measures) * 07/20/2010 1
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
the next MOW. * 07/21/2010 13:04:05 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented
am (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovere
545-3830 * * 1.Obtain WCSFM permission to adjust valve packing. * * 2.System may be pressurized. Use extreme
cations are there is correct sample line flow upstream of the regulator, flow is degraded downstream of the regula
MG sets, communications battery). The louvers should be removed, the ductwork cleaned and the louvers replace
* 07/19/2010 15:21:02 Robyn A. Goff (RAC3) Phone 805/545-3023 * * The issue/event documented on this notifica
opening FCV-101. Additionally, pilot valve movement was difficult in both directions during this step with CO2 flo
conflict with the conclusions drawn in the previous notifications as to high air temps causing the alarms. See SAPI
Meyers (MAM1) Phone 805/545-4814 * Mechanical maintenance will attempt to adjust packing while pump is runr
l attempt to adjust packing while pump is running under tool pouch. * * Step #1 contact work control shift foreman
MG sets, communications panel). The louvers should be removed, the ductwork cleaned and the louvers replaced
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
t can't hold open cause the spring forces. This brake is a self tensioning brake and the plates that slide down to a
n quite a while. Suspect the liquid is pure hypochlorite. * . * The containment should be drined and the result hand
ced in a prominent position above the release bar directing personnel to "OPEN DOOR SLOWLY" * 07/21/2010 0
ased on Prioritization Matrix (Degraded but Functional No comp measures) Changed to Priority - 4. * 07/21/2010
covered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT
CSFM permission to adjust valve packing. * * 2.System may be pressurized. Use extreme caution when making a
o blow down. * 07/21/2010 13:25:49 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented o
ture. You can see bubbling along the plate on the east side, with a small amount of water accumulating with salt
n be added to the existing order 60018569 * and the fitting can be replaced using that order. * . * maintenance will
leakoff of up to approx. 0.5 gpm. MS was not able to adjust this down as the packing gland follower appears to no
ump was placed back in service. Now there is excessive packing leakoff of up to approx. 0.5 gpm. MS was not ab
gency event. * . * 07/25/2010 00:58:20 Remzi Mertogul (RXMM) Phone 805/545-4266 * With Fire Pump 0-3 not ru
ll the way across and potentially not allow the Oberlin to advance filter paper (i.e. not allow it to filter). This would
ich move freely from pump vibration. There is not an excessive amount of seal leak-off at this time. * 07/26/2010
being generated/saved; however, the scripting, designed to launch and display the data in the preset spreadsheet
BSTR PPS OC TRIP (1006), and MAIN ANNUN CONTROL ROOM PC ERROR (1522) the above alarms have c
onnel have investigated, and determined that the report data is being generated/saved; however, the scripting, de
the loss of this equipment * on the ability to classify an emergency event. * . * 07/25/2010 00:58:20 Remzi Mertogu
ART (1006), CND BSTR PP 2-3 AND 2-2 AND 2-1 (1006) CND AND CND BSTR PPS OC TRIP (1006), and MAI
3243 * Just performed post maintainence STP M-9A on DEG 2-1. PK 17-09 is in due to air leak near PS-318. Air
Please trouble shoot PAC 0-7. * 07/27/2010 16:53:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
CSFM authorization to perform this work.</> * * SFM or WCSFM: _____ Date: _____
affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/2
ortant SSC that is degraded with PAC 0-7 cleared and Service Air not available with PAC 0-9 cleared. This needs
is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
(JNFW) Phone 805/545-3243 * Ionics technician sampled water and reported that it is most likely firewater. * 07/2
57 * 1.,,Obtain oil from warehouse. * * * 2.,,Foreman to verify correct oil on lubrication chart (Intranet). * * * 3. ,,Prin

have now become much worse. * The electrical contactors are rusted and will not operate. * The rusted cabinets n
e indicated significance level per OM7.ID1. If additional information is discovered that would affect the significanc
h (TMNA) * Re-inspected LO-1-140 after approximately 24 hours since notification. No leakage found. The cause
3:00:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
llowing text: * This component is required to perform emergency classifications. * Immediately evaluate the impact
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
with this transformer. * The problems weren't corrected and have now become much worse. * The electrical conta
en. If possible this should be coded emergent so that AIR-I-1-PCV-546 be replaced replaced prior to the Viper tes
e-energize. * * These lights are operated by the withdrawn limit switch. The withdrawn limit switch also provides a
was found broken and degraded from normal wear and tear. Maintenance requests a work order and parts to rep
wever, as previous pump replacement did not solve an autostart problem, this new SAPN requests that the follow
wever, as previous pump replacement did not solve an autostart problem, this new SAPN requests that the follow
* * Walkdown confirmed that there is a steady drip coming from the inlet connection of this RV. Will need to build s
023 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
ed from service and cleared. * 08/01/2010 14:31:17 Tricia J. Witt (TJW1) Phone 805/545-4168 * Notification create
oating and still requires painting in the field. * 07/29/2010 13:00:00 Jana M. Orlando (JMSO) Phone 805/545-3126
* * Ref 50328630 * . * Note - system automation has added the following text: * This component is required to perf
vice. No turn over regarding fitting leak being an issue of keeping PAD 0-3 in service. Will make note of leak in W
intake structure and also residue pools on the floor underneath the air intake structure, trailing into the floor drain.
ds to raising minimum value to something slightly above 78". Suspect centrifuge tripping is due to MLOR level, a
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
water heater 02 has a 150 psi relief valve on it and has no issues. Request LWS-0-RV-5002A be replaced with a
(RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification R
ability to classify an emergency event. * . * 08/03/2010 16:38:16 Patrick D. Stricker (PDS2) * the leakby from this is
or was accessing because it was moving so rapidly. The mouse would not respond to any inputs from the operat
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
ve the Notification tag if successful. * 3) Advise the WCSFM of results and update this notification. * * * 08/05/2010
e tank, but does not impact the operation of the system. This is PGandE scope, not NALCO scope. The pipe lea
p for deg-1-21p-73. * 08/05/2010 09:49:16 Mark A. Machala (MAMC) * . * Per task 3 eval will replace cap under64
iately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 08/03/2
* Ground strap is performing its intended design function. However, ground strap should be repaired. At time of r
ds. * It was impossible to determine where or what the mouse cursor was accessing because it was moving so ra
A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notif
r list below * 1-male adapter D949668 * 1 - union tee D949905 * 1 - port connector D931549 * 2 - valves D956447
Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review T
akoff tray and overflowing to the ground. Perhaps, a simple adjustment on the packing gland will resolve the prob
formation is discovered that would affect the significance level determination, contact a member of the NRT or e-r
in cat bed today. Observed 30dpm dripping off valve handle before and after cat bed (valve open), 1dpm during c
Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by th
ormation is discovered that would affect the significance level determination, contact a member of the NRT or e-r
2010 05:47:09 Miller Regel (MXR1) Phone 805/545-3830 * * 1.Obtain WCSFM permission to adjust valve packing.
he union just below that connection, and/or t = he seam in the fan casing. Oil on 104' level wiped up and will contir
after step 10.9.7 in MP M-54.12 allows either a double nutted method or a staked method if it's not possible to dou
past. Currently many of these hydrazine are being replaced, this valve should be included into this work scope. *
past. Currently many of these hydrazine are being replaced, this valve should be included into this work scope. *
line. Leak rate low enough that it appears oil accumulates at the drain plug until sufficient amount exists to be blow
ain and replace the sample tubes. * . * 08/09/2010 15:02:28 David C. Cachola (DAC1) Phone 805/545-4399 * Pro
* on the ability to classify an emergency event. * . * 08/09/2010 05:47:09 Miller Regel (MXR1) Phone 805/545-3830
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
16:57:02 James C. Nelson (JCN3) * Syseng input: the alarm lights cycling from right to left indicates an EH fluid p
prorogated. Since there are no rain gutters on this building, the rain water could be sheeting down the face of the

ed STP M-8F1 per PK response and alarm is out. Both instances were the reult of a local solid "FLOW FAULT" li
14. Valve replacement/repair can be completed anytime prior to that. * 08/11/2010 14:57:00 Robyn A. Goff (RAC
hone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review Te
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
he filter/water trap. * This air supply is necessary for important equipment in the Cal Lab (surface plate air susper
1 side under Fan 1-S-56 (see SAPN*50250741). * * The damaged area (top of shear wall / under Fan 2S-56) is li
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
house. * * 2.,,Foreman to verify correct oil on lubrication chart (Intranet). * * 3. ,,Print the Notification and brief the
estigated the leak, the system was still cleared and no active leaking was observed. * * The valve alignment chec
-117-1-9522. Notification tag taped to wall in this spot. * * Please review and repair as appropriate. * 08/13/2010
Oil to DC-2-08-M-MISC-G2: * * 1.,,Obtain oil from warehouse. * * 2.,,Foreman to verify correct oil on lubrication
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t
E. Hill (JEH2) * Boric acid program requires positive identification of leak source; accordingly please remove insul
in this condition to allow for troubleshooting. * 08/11/2010 16:57:02 James C. Nelson (JCN3) * Syseng input: the a
ion 6.5 * 08/16/2010 17:03:25 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on thi
* 08/16/2010 04:37:28 Kenneth R. Thompson (KRT1) Phone 805/545-3597 * Elevation of 100' * 08/16/2010 17:04
* 08/16/2010 04:38:05 Kenneth R. Thompson (KRT1) Phone 805/545-3597 * Elevation 100' * 08/16/2010 17:04:17
5/545-3917 * * This eyewash / shower station was tested during the monthly PM and functions as expected. Estir
ific location of problem. * 08/17/2010 03:47:45 Darren S. Ashford (DSA1) Phone 805/545-3917 * . * This eyewash
5/2010 01:57:01 Kenneth R. Thompson (KRT1) Phone 805/545-3597 * Adding Oil to DC-1-22-M-PP-SCP1: * *
tainer placed under the leak. Caution tape posted around area of leak. Please evaluate and fix. * 08/15/2010 14:1
onal information is discovered that would affect the significance level determination, contact a member of the NR
08/17/2010 20:03:52 Kyle Duke (KADB) Phone 805/550-6311 * * A follow-up conversation was conducted with an
her investigation of the system, this system is not designed to be leak tight. It is only designed to collect the insid
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
sistor body. * NM104 C3D overheated and signs of thermally stressed solder joint corrosion on leads. * Ground c
e loss of this equipment * on the ability to classify an emergency event. * . * 08/19/2010 16:39:47 Jana M. Orlando
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
or further evaluation. Engineering assessment was provided to state that the corrosion is localized and is only lo
or further evaluation. Engineering assessment was provided to state that the corrosion is localized and is only lo
hat the corrosion be documented for further evaluation. Engineering assessment was provided to state that the
. * . * 08/18/2010 15:39:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
/c D931929. * * The fitting does not leak and does not affect damper operability in any way. Replacement is reque
012. * Eyewash is now in a functional codition and ready for use. * . * 08/18/2010 15:39:41 Jana M. Orlando (JMS
d cleaning and coating of pipe to avoid further degradation. * 08/17/2010 20:03:52 Kyle Duke (KADB) Phone 805/
the tears and that further evaluation be conducted. Upon further investigation of the system, this system is not de
RV-13, MS-1-RV-58, and MS-1-RV-59. The inspector recommended that the corrosion be documented for furthe
for fluid level high. Prior to both trips, the fluid trap bowl sightglass was clear of EH fluid, but acquired level once
/c D931929. * * The fitting does not leak and does not affect damper operability in any way. Replacement is reque
or further evaluation. Engineering assessment was provided to state that the corrosion is localized and is only lo
or further evaluation. Engineering assessment was provided to state that the corrosion is localized and is only lo
. The inspector recommended that the corrosion be documented for further evaluation. Engineering assessment
. The inspector recommended that the corrosion be documented for further evaluation. Engineering assessment
. The inspector recommended that the corrosion be documented for further evaluation. Engineering assessment
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
icated significance level per OM7.ID1. If additional information is discovered that would affect the significance lev
ered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT M
) Phone 805/545-3217 0 * Engineering walked down the above flange and it is degraded as specified however it i
ergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify a

. The inspector recommended that the corrosion be documented for further evaluation. Engineering assessment
ng into the stuffing box cooler so do not want to apply more force that could damage connection or have somethi
Flow, P0135A for Non-Regen HX LTDN Outlet Press, and T0145A for Non-Regen HX LTDN Flow Outlet Temp.
NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th
polisher watchstander has to "Finger" the trigger/actuation arm for the position switch at the valve...the arm appea
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
PI-610 is not indication properly. * Recommendation: * Replace gauge. * 08/23/2010 14:58:53 Jana M. Orlando (J
CV-22 stroking open too quickly. * . * System engineer requests POS-80 is replaced during the next available U2
CV-22 stroking open too quickly. * . * System engineer requests POS-81 is replaced during the next available U2
uate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 08/23/2010 17:07
eakage). * * Note that notification 50295390 already documents ongoing packing leakage issues on this valve anc
s 0.01 DPM due to description of "crystals" (versus active wet leakage). * * Note that notification 50295390 alread
onal impact for now. Fix is needed to prevent debris and water from entering valve actuator components and to m
equired to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on
recommended. * * In addition, SV-2067 is missing its plant identification tag. It should be replaced at the same tim
t. * * There is bead of sealant materal where the sink and panel wall connect. The leak appears to be going thru
eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is
with Line-6080. * . * Line-6080 shall be replaced from the tie-in with Line-2416 to the tie-in with Line-3906. * . * Th
d on the ceiling, so it doesn't appear to pose any electrical threat to personnel whatsoever as there are no expose
onal impact for now. Fix is needed to prevent debris and water from entering valve actuator components. * * Rec
bility for PdM to accurately monitor the condition of the fan. Early stage bearing degradation at either fan bearing
ld put more pressure on paper as it guided over platen. May need head gap adjustment. Head gap is less than ex
completely by not shutting all the way or seals becoming rusted completely through, then some flow would bypass
..request priority 3. * 08/29/2010 10:39:52 Henry Pelletier (HXP2) Phone 805/545-4382 * * ES3 #4 had a leaky fitti
onal information is discovered that would affect the significance level determination, contact a member of the NR
h time the bottle has been change out since march and each time the cabinet has been leak tested and no leak f
revious Thermography surveys. While "Dry Band Arcing" is common on these switches, it is not normally seen c

reased due to the condition of the tank.
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
479-113 drawing. * * Photos attached to this sapn. * * No functional impact for now. Fix is needed to prevent debri
479-113 drawing. * * Photos attached to this sapn. * * No functional impact for now. Fix is needed to prevent debri

NOTIF_LONG_TEXT_0800

TIME BOTH PROBES YT-167A/B ARE READING -0.065. * 01/03/2010 03:10:21 Clayton H. Beall (CHB1) Phone 8
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
l E. Hromyak (DEHB) Phone 805/545-4256 * SAPN complete with no further actions required. Packing adjustment
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
ator to verify correct oil on lubrication chart (intranet) * 4. Verify correct oil issued. * 5. Notify WCSFM prior to start
ne 805/545-4779 0 * This work can be corrected under 64027224 during the outage.
vel determination, contact a member of the NRT. * . * 01/04/2010 15:10:15 Larry B. Wise (LBW1) Phone 805/545-
needs to be replaced. Presently it is a model 67AF. (a non relieving regulator). * This application should have a re
he following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answ
to tighten. * . * Notified Supervisor, U2 SFM, and WCSFM. * 01/05/2010 13:28:22 Jana M. Orlando (JMSO) Phone
s notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significanc
nswer: No * * Is the boric acid discolored? * Answer: No * * Per the requirements of AD4.ID2, this leak does not
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
/2010 10:31:03 James C. Nelson (JCN3) * The offsite dose assessment has been completed per Task 5. No radi
010 13:50:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
/07/2010 08:59:11 Jeff B. Maysey (JBM2) Phone 805/545-6111 * Using this SAPN, gain SFM authorization to rem
* Using this SAPN, gain SFM authorization to remove sufficient insulation for evaluation of leak repair. * 01/07/201
flange needs to be replaced. The leakage is degrading the bolts on the flange and eventually the flange will fall of
ed in this document. * . * 01/06/2010 13:47:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event do
d. * * System engineering has contacted Siemens for the proper product to use to protect these bushing terminals
or SAPN 50033328, it was noted that reading sightglass water level was very difficult due to sediment or stains in
and Design Class I. The observed sealant delamination has no current impact on the structural integrity of the va
one 805/545-6965 * * Copied from CREM SubOP: * As Found: * Latch fromm door found rusted and would not rer
sure. * * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corros
overall background on the leak. * 01/07/2010 04:38:36 Anthony J. Chitwood (AJC2) Phone 545-3377 * * Repairs s
s CND-1-2672 and CND-1-2673 were opened to vent line to hydrazine day tank 1-2. Leakage stopped at this tim
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inforn
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
is time. Civil engineering recommends the delaminations be repaired while they are small in order to prevent a b
ions will require the hatches to be removed. * * The leakage of these hatches during rains and screenwash oversp
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F
vels were warm. It appears that Feedwater was entering Hydrazine tank 1-2, filled it, then filled ETA tank 1-2 via tl
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
scovered that would affect the significance level determination, contact a member of the NRT. * . * 02/02/2010 19
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional info
g was per MP E = -64.1B. * 01/07/2010 14:03:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi
lush leakage is still present. (1 1/4 inch this last week). * * * Emergent issues team recommends repair of LCV70.
nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determi
of * containment and therefore may affect control room and off-site * dose limits. * . * 01/11/2010 16:18:10 Chad C
1/12/2010 16:59:44 Jonathan C. Rodriguez (JCRP) * When swapping shaft seal cooling i noticed this leak, and it is
id W. Miller (DWM1) Phone 805/545-6965 * * Copied from CREM SubOP: * * What did you find? * .After breachec
ck does not represent a signification challenge to the design basis of the intake structure at this time. Civil engine
) Phone 805/545-3087 * * OST mechanical removed the existing filter, verified FME / cleanliness, installed new filt
NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If leakage conditio
onent is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affect contro
needs to be replaced. * 01/13/2010 15:53:11 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Correction to ab
M7.ID1. If additional information is discovered that would affect the significance level determination, contact a mer
he water marks left on the wall. A drip bucket has been installed under the drops leaking from the ceiling panel, b
pdate - should have also mentioned the alarm was in for three minutes while the C/S lamp was lit, which is consis
Wise (LBW1) Phone 805/545-4408 * changed trap installed clean trap. left old trap for inspection, did not clean ye

********** * * In accordance with AD4.ID2, a "yes" answer to any of the following
#NAME?
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
would affect the significance level determination, contact a member of the NRT. * . * 01/15/2010 19:12:54 Erban L
umented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indica
ned to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
ind? * .filter dirty and oring crushed * * * What did you do? * .Replaced filter and o-ring. Cleaned vessel and strain
77 * Should be coded as a Safety Concern, Emergent, A-4. * 01/19/2010 11:04:07 Larry A. Lodolo (LAL3) Phone 8
ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level
rdorff (GRD1) * Leakage when pump is running causes oiler to empty in one week. Now pri three to OST. Breaker
that would affect the significance level determination, contact a member of the NRT. * . * 01/20/2010 13:38:06 Mar
ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
:26:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revie
1. If additional information is discovered that would affect the significance level determination, contact a member
sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
ndensate System Engineer requests troubleshooting/repair/replacement of PT-176, as indication appears to be in
0 23:10:24 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Maintenance walk down identified this leak as a mi
identified this leak as a minor packing leak. The packing appeared to have sufficient adjustment available to atter
leak * was found. No adjustment made. No notification tag found. WPB TNE1, RFD3 . * . *
ted 1-05L-50A and tightened 1 full turn of the packing nut and stopped leak. Removed notification. * .
tion showed water accumulation around packing area and adjustment left is about 1/4".Tightened packing gland s
craft located 1-05L-11B isolation valve and tightened the packing nuts until the leak was stopped then pulled notif
member of the NRT. * .
* * Performed a walk down of the LS-218/288 flange steam leak. There is an active dry steam leak emitting from a
ditional information is discovered that would affect the significance level determination, contact a member of the N
stops were found to be set correctly on this valve. However the actuator has a minor leak that is being tracked on
2010 15:02:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
10:07:55 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * We have demonstrated that this type of leakage can
io (JEA3) Phone 805/545-4909 * Note, we have demonstrated that this type of leakage can fail a valve in less time
01/14/2010 06:12:47 David A. Brown (D2B4) Phone 805/545-3243 * Update - should have also mentioned the alar
* This FI was installed during 2R15. * * ********** * * In accor
ace adjacent to the pits indicates full wall thickness and no signs of wall thinning. Readings taken at the location o
here could be great potential for personnel injury. * 01/21/2010 14:55:06 Beverly J. Jones (BJA1) Phone 805/545-4
ipment performance. * . * . * 01/21/2010 14:59:51 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event
044 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
If additional information is discovered that would affect the significance level determination, contact a member of
l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contac
pump be repaired to eliminate leak. * . * 02/04/2010 10:05:22 John L. Johnson (JLJ1) Phone 805/545-4894 * Pump
e ECG entry criteria is met. * . * 01/21/2010 13:50:12 Mark S. Wilson (MSW3) Phone 805/545-3936 * notified wor
Manager concurrence obtained. * *** * 01/21/2010 15:09:17 Beverly J. Jones (BJA1) Phone 805/545-4044 * The is
vered that would affect the significance level determination, contact a member of the NRT. * . * 02/11/2010 23:47
icance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
nstallation at PI-39. * . * 01/25/2010 14:28:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event do
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
mulate suggesting a through wall pipe leak. * * This is in a posted, "LOCKED HIGH RAD" area. * * Following decor
* . * 02/18/2010 21:31:41 Mario D. Daliva (MDD2) * Walked notification down and found slight steam leakage emitt
termined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe
that require actions within 6 hours of loss of power (Main Site Sewer Treatment Plant). * * There are two options *
pate the rate at which degradation will progress from this point forward. PdM recommends that corrective mainte

igh traffic in the lobby area. * . * Please evaluate the pane of glass for leakage/safety and rope off the area as nee
FD). * 01/25/2010 14:35:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this
If the covers do fall off, it could be a potential safety hazard for anyone in the area. * 01/25/2010 14:36:26 Jana M
pping hazard. Please investigate and repair. * 01/25/2010 14:36:37 Jana M. Orlando (JMSO) Phone 805/545-312
t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i
* Filter was replaced by OST craft on 1/27/2009. Leak check found no leaks. * * This notification can be closed ou
k 204EVS model should eliminate the need for the Nitrogen Boot and decrease air in-leakage. Current estimate
to this one. * This new notification documents that the original adjustment was not adequate to completely stop th
significance level determination, contact a member of the NRT. * . * 02/08/2010 11:29:03 Tiffany Bierly (TNBP) * .
contact a member of the NRT. * . * 02/08/2010 12:59:14 Danny J. Labranche (D1LH) * When I checked on the ala
significance level determination, contact a member of the NRT. * . * 02/08/2010 11:30:14 Tiffany Bierly (TNBP) * .
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
1/28/2010 11:22:12 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Reference task 3 for OSTN walkdown evalua
010 11:24:02 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Reference task 3 for OSTN walkdown evaluation *
il add to oiler. * 01/27/2010 14:02:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documente
ash/shower station has degraded due to environmental exposure and years of service. Maintenance recommend
thout success. * * Maintenance recommends that this station be cleared to allow maintenance the opportunity to c
door latch be replaced on Door 199B-2, but the door and frame be placed on the Master Door Replacement list as
at the top of the center section of the radiators, inside the third fin. A bucket with absorbant pads has been placec
nal information is discovered that would affect the significance level determination, contact a member of the NRT
n, contact a member of the NRT. * . * 02/01/2010 11:16:29 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Filter
evaluated under 50036905. * . * 01/28/2010 14:16:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
tact a member of the NRT. * . * 03/16/2010 11:05:44 W. Horstman (WRH5) Phone 805/545-6628 * . * *** Civil Des
significance level determination, contact a member of the NRT. * . * 02/08/2010 11:31:00 Tiffany Bierly (TNBP) * .
ure XLPE/SIS type wire. * * <H>List all parts utilized including stock codes. </> * * d946878 * * CR-7 and AC-7 are
otification with findings and actions taken. * * 01/27/2010 13:31:16 Curtis W. Gabbert (CWG1) Phone 545-6643 *
th the other drain points 1-814 & 1-816 were dry. However both FP-1-45 & FP-1-314 both had too much water co
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
ld not remove fitting because of galling. Mechanical Drilled and tapped to remove. Installed new fitting but still leak
or adjustment. That notification will be closed and referenced to this one. * This new notification documents that
and reinstall the handle. Leak check done. The valve can be repositioned when it is best to work (recommend 2
s of the State. * * See photos in attachment list. * 02/01/2010 13:40:35 Jana M. Orlando (JMSO) Phone 805/545-3
entify and correct areas of erosion to limit sediment transport that could potentially enter waters of the State. * * S
0 with schedule information. The First valve that needs to be cleared is FP-0-1222. It is located in a vault that ha
ined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
2-8726B was verified CLOSED in the CLOSED direction. An additional Â½turn on the hand wheel was achieved.
essure was at 82 psi. Waited for pumps to turn on. System pressure got down to 76 psi jockey pump didn't start.
, the maintenance craft assigned to the repair should observe the air dryer in service, to aid in identifying leaks. *
e/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
ficance level determination, contact a member of the NRT. * .
leakage measured at approximately 0.1 gal/min (380ml/min). * . * 01/30/2010 18:17:18 Carlos A. Lopez (CALV) P
lons (663210 sh 40). The one quart add per 50293888 may not be enough to significantly increase oil level. A re
one 805/545-3243 * Pressure this date 1050psig, below I-1B min. Swapped from bottles 2-1 & 2-2 to bottles 2-3 &
30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewec
ficance level determination, contact a member of the NRT. * . * 02/10/2010 00:24:48 Darren S. Ashford (DSA1) Pl
he indicated significance level per OM7.ID1. If additional information is discovered that would affect the significan
ct the significance level determination, contact a member of the NRT. * . * 03/17/2010 09:08:03 John S. Hurlburt J
added the following text: * This component is required to perform emergency classifications. * Immediately evaluat
level determination, contact a member of the NRT. * . * 02/05/2010 12:00:50 William D. Drake (WDD1) Phone 805
v at the SCCW skid 1-812 were dry. It was also reported that both the other drain points 1-814 & 1-816 were dry.
2 Paula A. Gerfen (PAG2) Phone 805/545-4596 * Please make this a Pri 3 - due to Unit 1's housing begin broken
RHR-HCV-670 and RHR-2-8726B. With Operations assistance, RHR-2-8726B was verified CLOSED in the CLC

future Unit 1 fuel cycles, due to limited reactivity remaining in this assembly (4.7 wt% and 49.9 GWD/MTU) and th

assembly EE16 is not on the list of assemblies to consider for future Unit 1 fuel cycles, due to limited reactivity rer
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would af
nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determi
nformation is discovered that would affect the significance level determination, contact a member of the NRT. * .
y evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 02/04/2010
resent Condition: * There are no detrimental effects on engine performance or operation due to the gasket conditi
op zone, under louvers referenced above. Not'f tag is taped to I-beam by location. * 02/04/2010 11:55:57 David
lity to classify an emergency event. * . * 02/04/2010 09:58:30 Remzi Mertogul (RXMM) Phone 805/545-4266 * RM
dded concrete anchors of the pump and thus there is no impact to the function of SWP 1-1 at this time. * * WCSF
dded concrete anchors of the pump and thus there is no impact to the function of SWP 1-2 at this time. * * WCSF
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
* . * 03/17/2010 07:52:06 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * D/P is NOT a reliable method for mo
ination, contact a member of the NRT. * . * 05/12/2010 08:09:28 Behrooz Shakibnia (BXS5) Phone 805/545-6094
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
in similar condition. Please review this equipment as well. * * Pictures for above to be attached shortly. * 02/08/20
0 13:54:01 Greg L. Gurney (GLG6) * * Correction on DOOR 11...it is actually DOOR I1 * 02/08/2010 16:41:32 Jana
at the quartz lights that are mounted on the light standards are falling off due to corrosion that has degraded the
RV-205 (U2) be scheduled for repair during 2R16. * . * 05/13/2010 10:32:38 Krystyna H. Kubran (KHK3) Phone 80
overed that would affect the significance level determination, contact a member of the NRT. * .
n this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signifi
OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
nctional test all sat. Removed notification tag from door. WPB-CJG6/DXA1 * 02/08/2010 16:48:37 Jana M. Orland
John W. Polewczak (JWP1) * Alarm reflashes into alarm at 0558. * ... * 02/05/2010 06:49:14 John W. Polewczak (
s estimated at approx. 500 sq. ft. The top and bottom lids of the transfer cask are not affected at this writing. * * T
bsent on energized conductors. It has also been noted lately that the quartz lights that are mounted on the light s
. * Notification tag and barricade tape hung around potential drop zone, under louvers referenced above. Not'f tag
ly evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 02/04/2010
ce Foreman requested work be designated to MMD-OZT. * 02/04/2010 13:54:01 Greg L. Gurney (GLG6) * * Corre
ctor on board. Cleaned corrosion. Tamper test, card reader & functional test all sat. Removed notification tag fron
luate. * . * 02/10/2010 12:16:50 Jeff B. Maysey (JBM2) Phone 805/545-6111 * Non-skid coating has been applied
1. If additional information is discovered that would affect the significance level determination, contact a member
ple indicated a not Like-for-Like material. See notification 50297902 addressing the pipe cap and nipple. * 02/10/
xternal surfaces of the transfer cask body. The surface area is estimated at approx. 500 sq. ft. The top and botto
uld either be adjusted or considered for replacement or overhaul. * 02/10/2010 13:18:35 Jana M. Orlando (JMSO)
e the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signific
sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
mber of the NRT. * . * 02/11/2010 15:05:48 Jim L. Younce (JLY4) Phone 805/545-4388 * during the pm yesturday
P M-11C were as follows: * . * Cell,,,,,,Res (micro-ohms) * 48,,,,,,cell 47-48 - 40 / 38 micro-ohms * ,,,,,,cell,, 48-49 -
arge pump starts. Weak system integrety, Engineering & Safety issue. * 02/11/2010 08:07:56 Danny J. Labranche
y be placed in sections and are not necessarily one piece. The plastic rail cover serves as protection from acid s
ort that will be needed to conduct these examinatons may * include: * * 1) Engineering for hanger removal sequen
s are badly corroded to the point that they could track into a short. EM Foreman notified. * . * 02/16/2010 16:16:5
ctions should be reworked. The resistances from the 06FEB09 STP M-11C were as follows: * . * Cell,,,,,,Res (mic
shutdown action for an inoperable CS train. * 02/16/2010 13:47:46 Jana M. Orlando (JMSO) Phone 805/545-3126
iller (DWM1) Phone 805/545-6965 * * Maintenance Instructions * * 1) Obtain WCSFM authorization to add oil to D
10 13:49:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was
erride knob seals (red knobs) for several of the * sv's along with leakage between several of the stacked sv * matir
in place preventing the rod from allowing the limit switch to become disengaged. The valve needs to be removed
able to be controlled by the joystick. There is no pan function on the joystick. A security compensatory measure
econdary leakage spreadsheet on the J: drive. * . * Leak eval complete on Task #1. Leave open for 30 days to m

n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
the significance level determination, contact a member of the NRT. * . * 02/17/2010 08:31:40 Steven S S. Goldma
on is discovered that would affect the significance level determination, contact a member of the NRT. * . * 02/18/2
g. * Tightened fitting right above HSO-2-285. Found that it was not tight. * Cleaned oil from iso valve and will monit
came from and evaluate the civil structure for potential degradation concerns. * . * * 02/17/2010 12:14:41 Jana M.
on paticulate filter. * Filter replaced using: * D793886 * * Leak check performed (X) Sat * .
tional information is discovered that would affect the significance level determination, contact a member of the NF
seismic qualification of the cell. These plastic rails may be placed in sections and are not necessarily one piece.
her location. * . * The spare security cells intercell connectors are badly corroded to the point that they could track
ater, when it is designed to be NORMALLY CLOSED. This unusual condition is NOT letting the water to buildup ir
cation does not report a new issue/problem. See Notification no. 50201591 for an assessment of the impact of th
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
what but it is not working on a loaded barrel. The dolly is currently located in the Unit 1 Polisher Buttress by the A
293942 * 02/18/2010 00:40:33 Darren S. Ashford (DSA1) Phone 805/545-3917 * * The leak appears to be emitting
termined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe
r Maintenance regarding this PM task. * 02/18/2010 16:01:27 Beverly J. Jones (BJA1) Phone 805/545-4044 * The
last month, after it was discovered to be leaking, see Not # 50293942 * 02/18/2010 00:40:33 Darren S. Ashford (D
level determination, contact a member of the NRT. * .
ct a member of the NRT. * . * 04/29/2010 10:00:47 Keith D. Whitten (KDW2) Phone 805/545-4679 * * This issue c
elev. 119', in the west exterior wall of the Turbine building (col. line A), between the concrete shear wall on col. lin
it was already in position). Pressure for Pp 0-2 was 120psi so no adjustment was made. * Please have the reaso
contact a member of the NRT. * . * 03/03/2010 07:21:48 Carlos A. Lopez (CALV) Phone 805/545-3087 * The follo
er of the NRT. * .

contact a member of the NRT. * .
zine. System was flushed and cleared after leak was noticed. No active leak observed (system cleared). Postings
Bruce I. Tripp (BIT1) * Order 60002485 changed the valve from a diaphragm to a ball type valve. * 02/22/2010 14:
Broken and degraded lock parts replaced *
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inforn
. * The identified concerns and recommended repairs are to the non-safety related Main Access Road and its drai
lbs. The packing was last re-torqued using Operation 60016498-0015 in June of 2009. The torque used was 5 Ft-
.7 FEET. * . * PLEASE INVESTIGATE AND REPAIR AS NECESSARY. * . * 02/21/2010 14:18:26 Matthew D. And
5/545-3243 * 1.,,Obtain oil from warehouse. * * 2.,,Foreman to verify correct oil on lubrication chart (intranet). * * 3.
eaking line has been attached to this notification. * 02/23/2010 12:21:43 Fred T. Barthell (FTB1) Phone 805/545-3
the significance level determination, contact a member of the NRT. * . * 03/09/2010 07:59:54 John W. Polewczak
made emergent. * * Attachments: * U2 EH Test Report.pdf * U2 EH Resistivity Plot.doc * INPO OM&R 423.doc * *
rt E. Fiori (RNF4) Phone 805/545-3641 * . * The turbine generator is walked down by the system engineer at least
environmental organizations. Cleanup is under way. * 02/25/2010 14:55:06 Jana M. Orlando (JMSO) Phone 805/
: * * * Replaced SCW Filter 1-2 because of high DP at operations request. * Wpb. DSA1, AJC1 2/25/10 * * Open
* Priorty should be D-3 critical chemistry parameter, used for OP AP-20 condenser tube leak. * 02/25/2010 14:15:
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
dental. Response was provided by the Fire brigade, hazmat, and environmental organizations. Cleanup is under
ation. Recommend PM 64032070, PF2-1 Replace Fullers Earth Filter be made emergent. * * Attachments: * U2 E
es the boric acid leak appear wet? * Answer: Yes per 1 DPM entry on leaker page * * Is the boric acid leak exces
ect the significance level determination, contact a member of the NRT. * .
additional information is discovered that would affect the significance level determination, contact a member of th
is is a duplicate notification, refer to SAPN's 50247454 and 50247457. All work will be performed off the original n
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
nd determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wou
mation is discovered that would affect the significance level determination, contact a member of the NRT. * .
.ID1. If additional information is discovered that would affect the significance level determination, contact a membe
nal information is discovered that would affect the significance level determination, contact a member of the NRT

rs to address the level again when it is in service. * .... * SAPN# 50038203 was written for the same issue years a
per above * * Is the boric acid leak excessive? * Answer: Yes per 6 DPM Leak Rate * * Is the boric acid discolore
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level d
pump/motor configuration, it is difficult to get a good characterization of the machine vibration, but PDM believes t
determination, contact a member of the NRT. * .
determination, contact a member of the NRT. * . * 03/03/2010 09:56:01 David G. Wong (DGW1) Phone 805/545-6
inside of the 480v disconnect switch at that equipments location was also wet from condesnate. * * This is a pers
enced above will now supply nitrogen to the Chemical Addition System for CCW and SCW systems, being installe
/01/2010 16:12:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 3/1/10 NRT, change the main work ce
tion, contact a member of the NRT. * . * 03/08/2010 09:33:52 John L. Johnson (JLJ1) Phone 805/545-4894 * see
ord (DSA1) Phone 805/545-3917 * * Obtained WCSFM authorization to access EH platform to walk down notificat
tly out of service for maintenance (64018387, 64041899) as well resulting in no channels operable. This is a 72 h
ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
of the NRT. * . * 03/08/2010 14:22:19 Matthew D. Weeks (MDW1) * Operations wrote a revision to the clearance,
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
S PREVIOUSLY CALCULATED AT 121 LBS AND IS CALCULATED AT 301 LBS BASED ON TODAY'S TRACE
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
ation: * * Does the boric acid leak appear wet? * Answer: Yes, per above * * Is the boric acid leak excessive? * A
. * 03/01/2010 23:35:17 Daniel Stermer (DRS5) * Cel-83 is currently out of service for maintenance (64018387, 64
the motor bearings in the form of emerging defect frequencies in the enveloped spectra as well as increasing true
e significance level determination, contact a member of the NRT. * .
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If a
itional information is discovered that would affect the significance level determination, contact a member of the N
/4 turn, however since the bottle was already empty there was no pressure to perform a snoop check of this area
difficult to walkdown future work on thise conduits or the circuits they enclose. * 03/04/2010 14:43:43 Jana M. Orl
. If additional information is discovered that would affect the significance level determination, contact a member o
to 4 bulb types to increase the amount of light in the area or install new additional lighting in the near vacinity of t
ousekeeping issue and that there's no effect on the equipment function. Regularly scheduled PM activities check
on, contact a member of the NRT. * . * 07/07/2010 14:29:44 Jack K. Trygg (JKT2) Phone 805/545-3243 * See att
ion, contact a member of the NRT. * . * 07/07/2010 14:28:41 Jack K. Trygg (JKT2) Phone 805/545-3243 * See ph
ion, contact a member of the NRT. * . * 07/07/2010 14:27:49 Jack K. Trygg (JKT2) Phone 805/545-3243 * See att
event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
ned task 03 to EDC to inspect/assess the condition of the corroded support channels. * . * * 03/08/2010 13:35:56
2010 15:42:58 David Cortina (DXCD) * on 3-5-10/0830, Ops lower gland exhaust pressure from 18" to 14". 1FIT
3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and
rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
ton again. * * Please investigate the cause of these alarms. * 03/05/2010 06:31:13 Catherine D. Johnson (CDJ0) F
determination, contact a member of the NRT. * . * 04/01/2010 12:14:17 Jim J. Grady III (JJG2) Phone 805/545-46
ct equipment: rags, chicken bucket, funnel (triangle water cup with end cut off works well as funnel) * 7.,,Wipe dov
Phone 805/545-3087 * * The following was copied from the CREM sub-op: * * <H>What did you do? </> * Red tag
contact a member of the NRT. * .
The above sample was taken 3-4-10/0805 not 3-3-10/0805. * 03/05/2010 15:42:58 David Cortina (DXCD) * on 3-5
termination, contact a member of the NRT. * .
n 158, it is labeled SW-0-PCV-855. * 03/09/2010 13:14:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i
e 805/545-3087 * * Notification was created against RV-334 in error, floc was changed to RV-338 on this date.
the cause and effect repair as required. * ... * If a xmitter problem, please repair / replace xmitter at a convenient
ct the significance level determination, contact a member of the NRT. * .
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
* A PPC plot screen dump is inclued as an attached object with the title * "1-2 FWHTR Temps.doc" * ... * Your atte
contact a member of the NRT. * . * 03/12/2010 07:58:33 Charles P. Dunlap (CPD1) Phone 805/545-4329 * Emerg
ance level determination, contact a member of the NRT. * .

3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and
o (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificatio
iscovered that would affect the significance level determination, contact a member of the NRT. * . * 03/16/2010 1
ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
4:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was review
pped the wear spot were the hanger was rubbing. they wrapped it with stainless steel. * 03/11/2010 13:24:56 Jan
resolved. * 03/10/2010 09:07:53 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * Note that photographs of the subje
to the status of the TB building roof gutters, there would be many locations in alarm vice point alarms such as doc
rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
Machala (MAMC) * This is an identified problem under 50223341 and a work plan exists under that notification. W
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
itional information is discovered that would affect the significance level determination, contact a member of the N
f additional information is discovered that would affect the significance level determination, contact a member of t
d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig
fire pump FP3 suction, located in fire bunk house. Valve info. from Unitied Brass Works website: * * Item # Mode
less susceptable to erosion. * 03/15/2010 15:13:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would af
P3 suction, located in fire bunk house. Valve info. from Unitied Brass Works website: * * Item # Model 18 - 2", M
ct a member of the NRT. * .
ct a member of the NRT. * .
icance level determination, contact a member of the NRT. * .
:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe
peration of the loop. * 03/16/2010 13:14:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
r of the NRT. * . * 03/23/2010 16:16:05 David W. Miller (DWM1) Phone 805/545-6965 * * * Copied from CREM Su
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would af
LT. * 03/18/2010 13:54:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
of the NRT. * . * 05/13/2010 11:33:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/6/10 NRT re-revie

A. Steele (JAS3) Phone 805/545-6143 * adjusted packing and leak stopped. r brown
hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te
coverage cleared and significant fire watch. * * See SAPN attachments for 2 photos of missing cage sprinkler head
pacts in 2R16. * 03/18/2010 13:55:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event document
ed daily for the last 2 weeks has been between 0.01 and 0.04 gpm. RCS Leakrate Program was run at 1444 on
cleared and significant fire watch. * * Work with SAPN 50274428, adjacent sprinkler head degraded outside door
ould affect the significance level determination, contact a member of the NRT. * . * 03/18/2010 17:43:37 Miller Re
r OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
determination, contact a member of the NRT. * . * 03/31/2010 08:42:58 Kyle E. Cooper (KEC3) * Delinked order 6
:21:45 Damon F. Cooper (DFC6) Phone 805/545-4434 * SAPN's 50302561, 50285171, and 50257544 all closed t

rom this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore m
discovered that would affect the significance level determination, contact a member of the NRT. * . * . * Note - sys
TO NOT HAVE INCREASED AT ALL. CURRENTLY THE CASING PRESURE IS 0.75 PSIG AND SLOWLY LOW
g level requires periodic surge tank draining to lower pressure and level to below alarm values. * . * 03/22/2010 16
ered that would affect the significance level determination, contact a member of the NRT. * . * 03/26/2010 16:26:
59:11 Casey J. Weir (CJWB) * The same problem was reported on 11/10/09 in SAPN 50283397. I have updated
ability to classify an emergency event. * . * 03/22/2010 14:49:22 Laura K. Ricks (LKR3) Phone 805/545-3017 * * T
16:10:56 David L. Gouveia (DLG1) * RCS Leakrate Program performed daily for the last 2 weeks has been betwe
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If a
alve is located inside the breaker cabinet. This c = abinet is heated to preclude to moisture build up in the cabinet.
* contact System Engineer immediately for evaluation. Leakage from this * component is from the Post-LOCA reci
dicated rubbing on inside cover of junction box. This rubbing was seen on the tip of each of the 2 phases of the w
alve is located inside the breaker cabinet. This c = abinet is heated to preclude to moisture build up in the cabinet.
ontrol Room A/C upgrade project is in progress to replace all four of the Control Room condenser units with branc
ately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 03/22/2(
rection to valves listed above as clearance boundaries. The suspect leakage points are: * DC-2-15-P-V-SCW-2-1
THE FOLLOWING SHIFT A FEW TIMES AND THE PRESSURE WAS OBSERVED TO NOT HAVE INCREASED
identify the source of in-leakage and make repairs. * . * Rising level requires periodic surge tank draining to lower
1000V and 50V. Opened motor junction box and noted 2 phases indicated rubbing on inside cover of junction bo
ulation in the line due to below freezing temperatures. This valve is located inside the breaker cabinet. This c = a
ulation in the line due to below freezing temperatures. This valve is located inside the breaker cabinet. This c = a
ect. * * I suspect that the gauge has failed high since all other readings are normal. * 03/23/2010 11:18:48 William
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t
fect the significance level determination, contact a member of the NRT. * . * 03/25/2010 14:16:58 Patrick J. Better
ter Heater, the Dump Controller 2-LCV-29 is Modulating open. Please investigate 2 * -LCV-62 * 03/23/2010 04:44
otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l
41 0 * . * Correction: A Pipefitter made the discovery, not an iron worker. * . * 03/24/2010 13:59:47 Jana M. Orland
ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
50291451. * 03/23/2010 16:36:06 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Other related notification 503(
on (JCN3) * Extent of condition: U2 valves FCV-530/540/1530/1540 have insulated position switches. However, i
gnificance level determination, contact a member of the NRT. * . * 03/31/2010 14:27:45 Ron M. Layugan Jr. (RML
fied contamination, it would be ideal to completely drain and refill the gearbox during sampling. * * Route notificati
placement of I-Beam bracket. * 03/29/2010 12:36:10 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/e
on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wou
ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
icance level determination, contact a member of the NRT. * . * 05/18/2010 10:10:12 Kyle E. Cooper (KEC3) * Deli
23/2010 07:03:52 Gregory J. Porter (GJP1) Phone 805/545-6896 * Control Room A/C upgrade project is in progre
charges system up to 1 and 2-FCv-216. It does not open FCV-216 and inject CO2 onto bearing 10. * . * Note - sy
1235 hrs this date. * . * . * 03/24/2010 16:44:49 James C. Nelson (JCN3) * Extent of condition: U2 valves FCV-53(
CV-62 is 50305709 . * . * 03/26/2010 10:42:23 Mark A. Machala (MAMC) * PO-121 for LCV-62 positioner. Change
determination, contact a member of the NRT. * . * 05/25/2010 12:52:12 Kyle E. Cooper (KEC3) * Delinked order 6
tion, contact a member of the NRT. * . * 08/19/2010 14:29:35 David C. Cachola (DAC1) Phone 805/545-4399 * Nc
ination, contact a member of the NRT. * . * Per the 04/01/10 NRT, this notification is being taken to complete. This
vel per OM7.ID1. If additional information is discovered that would affect the significance level determination, cont
ando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
evel determination, contact a member of the NRT. * . * 07/08/2010 08:13:20 David C. Cachola (DAC1) Phone 805
45-4399 * TECO'd 60024695; re-assigned this SAPN to 64027411.
ificance level determination, contact a member of the NRT. * . * 08/18/2010 08:07:48 David C. Cachola (DAC1) Pl
ffect the significance level determination, contact a member of the NRT. * .
member of the NRT. * .
nce level per OM7.ID1. If additional information is discovered that would affect the significance level determinatior
information is discovered that would affect the significance level determination, contact a member of the NRT. * .
required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * or
would affect the significance level determination, contact a member of the NRT. * .
the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significar
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit
(JKS2) Phone 805/545-3214 * with the s.f. permission we did a non-intrusive investigation * and found that the nor

ing was cleaned and tightened during the calibration activities of 64015528 in December 2009 and 50288086 was
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
small leak was identified. * * Have ops return ETA pump 2-9 to service and verify leak. * * Contact shift forman whe
the NRT. * .

* 03/29/2010 02:56:06 Anthony J. Chitwood (AJC2) Phone 545-3377 * If possible, please work this in current MOV
e fix. * 03/29/2010 13:15:57 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
a member of the NRT. * . * 04/02/2010 13:13:32 Tiffany Bierly (TNBP) * . * Condensate system engineer requests
ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level
e significance level determination, contact a member of the NRT. * . * 04/08/2010 15:12:27 Carlos A. Lopez (CAL
The procedure calls for the firewater flow to be set at 12 gpm and then adjusted from there to maintain an accept
er flow to be set at 12 gpm and then adjusted from there to maintain an acceptable CCP lube oil temperature. * E
07:20:55 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the CREM sub-op: * * W
e 805/545-3017 * . * The issue/event documented on this notification was reviewed by the Notification Review Tea
(end voltage) of 105.0 VDC after the 3 hour load discharge test at a rate of 246 Amps DC continuous. Ideal room
ance level per OM7.ID1. If additional information is discovered that would affect the significance level determinatic
nificance level determination, contact a member of the NRT. * .
ıtion, contact a member of the NRT. * .
a member of the NRT. * .
04/01/2010 13:02:06 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notifica
RTV sealant installed to reseal. * Reassigned to SYS ENG for closure after MRFF task complete. * 04/05/2010 14:
FCV-923 is open for transferring the bed out of the vessel, it provides up flow water. * ,,Resin appears to be Anio
otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l
ld affect the significance level determination, contact a member of the NRT. * . * 04/01/2010 16:15:09 Richard S. V
tion, contact a member of the NRT. * . * 04/01/2010 16:17:47 Richard S. Viar (RSV1) Phone 805/545-3059 * New
el determination, contact a member of the NRT. * . * 04/01/2010 13:10:43 Omar S. Batalla (OSB2) Phone 805/545
5-3013 * Correction: Cir Water Pump 2-1 is the correct component. * * After walking down, no active leaks where f
dicated significance level per OM7.ID1. If additional information is discovered that would affect the significance le
s disassembled every outage for cleaning, the expansion joint flange to flange distance can be adjusted when the
/05/2010 10:48:35 Mark A. Machala (MAMC) * any work at this location should include changing the actuator diap
s (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification
4. This issue has occurred around the plant before, and the gap has been filled in with expanding foam or similar
from warehouse. * * * 3. Foreman to verify correct oil on lubrication chart. * * * 4. Print the Notification and brief the
W2) Phone 805/545-4679 * * Walkdown complt. We will need to replace the air register or remove = ,clean, and pa
the case to * the amplifier associated with red pen number 1. this * harness is breaking at the hinge point in the ha
ck during the 1r16 and have discussed this with R harvey. * 04/13/2010 15:01:52 Jana M. Orlando (JMSO) Phone
s for object * * 04/04/2010 13:45:51 Jack V. French (VMF1) Phone 805/545-3578 * Measured flow rate with bucke
* . * notifyed the unit one sfm that the leak has stopped. * 04/08/2010 13:43:11 Jana M. Orlando (JMSO) Phone 80
per 60024544. Remaining work to replaced instrument isolation valve and tubing needs to be performed during a
this indicator will involve work in the "at the controls" area of the control room on the display area above the desk
5/2010 15:18:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
f additional information is discovered that would affect the significance level determination, contact a member of t
e following was copied from the crem suub-op. * * What did you do? * Removed rt 1-7 inspected no resin found in
the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significar
the significance level determination, contact a member of the NRT. * . * 04/12/2010 12:53:20 David W. Miller (DW
50299558 due to repeat leakage within one month of rebuilding original valve. * * System engineer requesting all
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ
ando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the N
RDL6) Phone 805/545-6731 * The running current measured above is normal for the uprated motor. See Task #4
Built Data" columns. * * 3) The fuse adequacy analysis shows a Bussmann BAF-6 six amp fuse as the as-found a

5/545-4351 * * All maintenance is complete. Notif assigned to Eng for Maint Rule. When Maint Rule is complete
LCN door closer on Door 336 appears to be reaching the end of its service life. The door closer cannot be adjust
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
-6529 * Task 5 concludes that the RF-24 assembly can meet its design and functional requirements with one brok
ag was removed since none was hung. this valve is rebuilt and installed. this notification is complete and may be c
ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ
M1) * This TI at the laundry hot water heater is not needed and suggest it not be replaced. The Laundry wet wash
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
the NRT. * . * Per the 4/8/10 NRT, change main work center from MM to MSD-OSTN. * . * 04/08/2010 15:45:17 Ge
2010 10:19:06 Kelly M. Ackerson (KMA1) Phone 805/545-4157 * Performed maintenance on unit, replaced pre-co
ined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
sk. * . * 04/13/2010 09:01:04 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * ISI examined this leak location o
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
the leak check is required. * 04/12/2010 04:46:11 James A. Steele (JAS3) Phone 805/545-6143 * * the next delive
ndo (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifica
sing. The housing was gouged by the roller chain assembly. * * Specifics # During the removal of the loaded LPT
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
determination, contact a member of the NRT. * .
nation, contact a member of the NRT. * . * 08/09/2010 12:10:14 William J. Rothstein (WJR8) Phone 805/545-3243
beneath Panel 189. The cable/tube is still well supported but the support clip/clamp should be reinstalled. * 04/12
n this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signifi
assessment. The anchors have minor surface corrosion and can still perform their intended design function. Thi
uld affect the significance level determination, contact a member of the NRT. * .
t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i
chstander wiped down piping and cleaned threads on fitting to get a better idea of the leak rate. The oil is on the L
icance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
ignificance level determination, contact a member of the NRT. * . * 04/18/2010 18:09:06 James T. Bambas (JTB1)
NRT. * .
not been identified before at this location by a mcc-fe. * * Currently the box cover is removed with a hand rail arou
:20:38 Jenny E. Belken (JEB2) Phone 805/545-4492 * OST techs removed and cleaned FI. * *
ron filter. * * Leak check was sat.
ingency activity during the original writing of 60024131-0050. Therefore all reviews and PMT scoping have been
OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
3/2010 03:25:30 Michael R. Quitter (MRQ1) * Turbine Building watchstander wiped down piping and cleaned threa
2 for recent pushbutton glass replacement at similar Cardox valve 1-FCV-216. * 04/15/2010 14:55:52 Jana M. Orl
ormation is discovered that would affect the significance level determination, contact a member of the NRT. * . * (
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
oss of this equipment * on the ability to classify an emergency event. * . * 04/15/2010 14:48:38 Mike D. McCracker
the bearing housing (no oil rings and Inpro style seals) and there is no current active leakage. * . * Recommend cl
member of the NRT. * . * 05/03/2010 16:05:13 John L. Johnson (JLJ1) Phone 805/545-4894 * per mm bop forema
rcuitry contained within it. The junction box serves to house and protect the circuitry within it. Although the junctio
ult in excessive cycling of the compressor to make up pressure loss in the air receiver more frequently then norma
rm limit must be reset to the correct value prior to returning 2RM-29 to service. Tech Spec sheet 2-TS-10-0273 wa
ubing installation for the EDG 1-2A Starting Air Train, it is requested that the 1/4 inch Stainless Steel tubing run fro
s notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significanc
gnificance level determination, contact a member of the NRT. * . * 04/28/2010 11:12:31 Carlos A. Lopez (CALV) F
gnificance level determination, contact a member of the NRT. * . * 04/28/2010 10:55:32 Carlos A. Lopez (CALV) F
low (el 115') estimates the crack to be approx 0.025 inch in width. It does not a = ppear to be a recently develope
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
ing the as found pressure of 17.54 psig on PEN 35E, a leak rate of 0.0019 lbm/day was calculated from the date t

ing the as found pressure of 27.6 psig on PEN 25E, a leak rate of 0.0013 lbm/day was calculated from the date M
ction. * . * 04/20/2010 12:36:19 Damon F. Cooper (DFC6) Phone 805/545-4434 * No planning required. * * This is
) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that w
condenses on the back of the position indicator disk but is blown off the disk by the steam flow from the leak. * . *
uld affect the significance level determination, contact a member of the NRT. * .
ency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an e
) * Unit sfmn permission obtained to tighten this threaded connection. * . * 04/20/2010 12:36:19 Damon F. Cooper
ers. Suggest the door have the rust film removed and lubed up to allow the door to be opend by one security offic
m the fluid pumps and hoses. The tray directly below the vacuum pump has several oil drops on it but not enoug
nificance level determination, contact a member of the NRT. * .
na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th
can be removed from service independent of the other. Please reference (Not# 50297143) for similar issues conc
e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additiona
and Approx. 8'-6" off the West wall Mezzanine floor. * Ref: Chem <(>&<)> Rad Map: 0810.00 (J <(>&<)> 8). and
7'-0" South of the Bio Lab Saltwater Supply Pump 0-1., and Approx. 7'-8" off the West wall Mezzanine floor. * Ref
e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team
14:59:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was rev
who was able to pry door open with the help of two other officers. Suggest the door have the rust film removed ar
d at this time and the shell level controlling on the dump valve is a Megawatt hit concern for OPs. * . * These repa
Elev. Approx. 26'-0" South of the North wall, and Approx. * 8'-0" off the West wall Mezzanine floor. * Ref: Chem <(
off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (K & 5). * . * 04/26/2010 13:41:10 Jana M. Orlando (JMS
s inspected via impact echo testing in 2004 (A0591587 E12). * * Inspection is to include the following: * * 1. All co
lapping compound. Similar problems were found on ts 2-4. * 04/26/2010 14:04:32 Jana M. Orlando (JMSO) Phon
f the -2' Elev. floor. Adjacent to STR-77. * Ref: Chem <(>&<)> Rad Map: 0810.00 (K <(>&<)> 9). * . * 04/26/2010
of the NRT. * .
le. * . * * AIR-S-1-2597 is located along the North wall of the Unit-1 Intake Structure at the -2' elev. Approx. 24'-8"
made. It would be prudent to close the door and verify the optimum setting in fact exists. * . * Verify the "adjusting
ately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 04/27/2
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
for the engineering evaluation request. * 04/22/2010 15:43:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
0 21:21:23 John K. Steingruber (JKS2) Phone 805/545-3214 * The issue looks to be a mechanical issue with rega
est a non-plant clearance to affect the repair. * 04/26/2010 16:34:52 Jana M. Orlando (JMSO) Phone 805/545-31
-2' Elev. Approx. 18'-6" South of the North wall, and approx. 14'-2" off the -2' Elev. floor. * Ref: Chem <(>&<)> Ra
. If additional information is discovered that would affect the significance level determination, contact a member o
photo). * . * A visual inspection of the crack from the floor below (el 115') estimates the crack to be approx 0.025 i
nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
ntake Structure, at the -2' Elev. Approx. 13'-3" South of the North wall, and Approx. 13'-0" off the -2' Elev. floor. *
nit-1 Intake Structure, at the -2' Elev. Approx. 18'-6" South of the North wall, and Approx. 13'-4" off the -2' Elev. fl
unctioning properly. * . * Note - system automation has added the following text: * This component is required to p
s: * Stemming from the 2010 CDBI was the following document: * NRC Questions to Diablo Canyon Licensee pert
the transformer over the last 2 days, the oil leakage rate appears to be about 2 drops per day. A bucket has been
moisture separator was overwhelmed while PAC 0-7 was the lead compressor because PAC 0-7 is located outsi
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
onent is required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipr
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
ips (DBP2) Phone 805/545-3330 * Performnance test completed. Officer released. * 04/29/2010 15:06:26 Jana M.
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
ed to the East wall. Approx. 45'-0" North of the South wall, and Approx. 5'-4" off the -2' Elev. floor. * Ref: Chem <(
v. along the Exterior, South wall of ASWP 2-2. Approx. 81'-6" North of the South wall. Approx. 16'-9" West of the
rnal condition. * 3) Replace or clean inside of ductwork of all corrosion. * 4) Paint inside of ductwork with corrosion
rvice. WPB : Herr / Wolo * * 04/28/2010 22:20:50 Daniel B. Phillips (DBP2) Phone 805/545-3330 * Performnance t
** * 04/29/2010 15:52:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no

nce level per OM7.ID1. If additional information is discovered that would affect the significance level determinatior
a member of the NRT. * . * 05/06/2010 13:29:57 Jenny E. Belken (JEB2) Phone 805/545-4492 * OST Walkdown:
ming its fuction. This is not part of the class 1 system for the d/g and is not needed for operability. * 05/03/2010 0
am of AXS-1-162. Reference task 5 of this notification for the leak repair evaluation. * Reference 60025538 for the
D1. If additional information is discovered that would affect the significance level determination, contact a member
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
of the NRT or e-mail DCPP NRT Members. * .
have been recently removed and the gasket/seal looked to possibly be damaged or displaced. * 05/03/2010 13:5
t 2041, all PPC constants were checked and the PPC appears to be functioning properly. * . * Note - system autor
t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i
d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de
ottom of these catchment basins (there is a 1" Pipe capped drain line under each catchment) and route the drai
met. See below for additional explanatory details. * * Details: * Stemming from the 2010 CDBI was the following c
gpm. * 05/04/2010 15:17:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this
) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review
y have been abandoned, but not!! Also there are live 120/240 volt panels missing the outer covers. And one of th
e solution is successful. * . * 05/04/2010 09:44:42 Sandra M. Harris (SXHA) Phone 805/545-4131 * Research has
545-3243 * Verified ASW sprinklers operable at 0405. * 05/04/2010 15:55:45 Jana M. Orlando (JMSO) Phone 805
ed on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
y required painting. * . * 05/05/2010 14:50:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event do
ng below. Please evaluate if we can attach drain hoses on the bottom of these catchment basins (there is a 1" P
tification and brief the operator who is going to add the oil. * * * 10.,,Operator to verify correct oil on lubrication cha
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
g SNOOP. * 05/04/2010 04:34:04 James B. Dillis (JBDO) Phone 805/545-3243 * Verified ASW sprinklers operable
m was acknowledged and it cleared. Bay 6 was walked down by the Operator and the Shift Foreman had an RP T
els are severely degraded and energized. But they look like they have been abandoned, but not!! Also there are l
event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig
ified Position of FCV-409 Closed on both HMI and Local Valve * 05/10/2010 14:31:19 Jana M. Orlando (JMSO) Ph
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level d
-2-395. * * Piping work will be added to existing order 60007661. * * Location is on the 115' el. RCA, outside at the
O) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Revie
he indicated significance level per OM7.ID1. If additional information is discovered that would affect the significan
Observation: * The subject beam which has a hole in it has lost cross sectional area, approx. 30 to 50 percent. Th
vel determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/26/2010 13:56:29 Surenc
45-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
e for the backup met such that we never have a single point of failure should an input channel used for dose asse
" off the West wall Mezinine floor. * Ref: Chem <(>&<)> Rad Map: 0810.00 (J <(>&<)> 3). and DWG: 230302-1 (
l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 5). and DWG: 230302-1 (C & 2). * . * Repairs to the inte
loor. * Ref: Chem & Rad Map: 0810.00 (J & 1). and DWG: 230302-1 (D & 4). * . * Repairs to the internal sleeve,
vered via NMOD 60025381 (Refer to 50261943 task # 6). * . * 05/18/2010 14:44:19 Beverly J. Jones (BJA1) Phor
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additior
, Attachment 1, Category 3.3.1. If additional information is discovered that would affect the significance level dete
, and approx. 62'-0" South of the North wall. * Ref: Chem & Rad Map: 0810.00 (J & 8). and DWG: 228484-1 (C &
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 7). and DWG: 230301-1 (D & 4). * . * Repairs to the inte
ndo (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifica
l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 7/8). and DWG: 230301-1 (C & 3). * . * Repairs to the in
zinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 9). and DWG: 230301-1 (B & 2). * . * Repairs to the internal
l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 11). and DWG: 230286-1 (D & 2). * . * Repairs to the int

Copied from CREM * AS FOUND DRIPPING 1 DROP PER MINUTE * * WORK PERFORMED COMPLETION RE
ertical louver at the points of contact. * 05/12/2010 13:28:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
his area is known to be a harsh enviornment, and the Actuator should be coated with Devgrip-238 Primer, and fini
sifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency
with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane Comstock, and Black on the Handwheel. Per: I
35-0100, and no Task, or Support request was transfered over from PIMS to SAP for the Insulation & Coatings gr
do Blue, and Black on the Handle. Per: MIP CT-3.0 and Spec-8848. * . * DC-1-17-P-V-SW-1-214 is located at the
on Top of the CWP 1-2 Motor. * Ref: Chem & Rad Map: 0810.00 (N & 8). * . * 05/12/2010 13:27:03 Jana M. Orlar
is known to be a harsh enviornment, and the Actuator Handwheel should be coated with Devgrip-238 Primer, and
Eval, or Support Request was sent to the Insulation & Coatings group on that A/R. * . * This area is known to be a
: 230287-1 (D & 3). * . * 05/13/2010 12:28:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event d
t to the Insulation & Coatings group on that A/R. * . * This area is known to be a harsh enviornment, and the Actua
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
nce level per OM7.ID1. If additional information is discovered that would affect the significance level determinatior
ll. This Hanger/Support is Embeded in the floor at (-)2'-1-1/4" Elev. * Ref: Chem & Rad Map: 0810.00 (Q & 23). a
'-2" off the floor on Top of the CWP 2-2 Motor. * Ref: Chem & Rad Map: 0810.00 (N & 21). * . * 05/13/2010 12:37
0" East of the West wall, and Approx. 14'-2" off the -2' Elev. floor. attached to the Intake CLG HDR TK. * Ref: Che
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
s sent to the Insulation & Coatings group on that A/R. * . * This area is known to be a harsh enviornment, and the
ables, to match the same configuration as that which exists on the "A" Phase Transformer. * Although not urgent,
o be a harsh enviornment, and the Actuator should be coated with Devgrip-238 Primer, and finish coated with PS
st wall Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (K & 23). and DWG: 230293-1 (C & 2). * . * Repairs to t
of the South wall, and Approx. 10'-10" off the West wall Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 21
outh wall, and Approx. 10'-10" off the West wall Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 20). and D
ion Joint was replaced Per: 64013696-0100, and no Task, or Support request was sent to the Insulation <(>&<)>
nviornment, and the Valve should be coated with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane T
Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 18). and DWG: 230288-1 (D & 4). * . * Repairs to the inte
South wall, and Approx. 10'-10" off the West wall Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 17). and
wn to be a harsh enviornment, and the Actuator should be coated with Devgrip-238 Primer, and finish coated with
ation identified the valve & actuator were replaced Per: 60002035-0100, and no Task, or Support request was tra
grip-238 Primer, and finish coated with PSX-700 Siloxane Profundo Blue, and Black on the Handle. Per: MIP CT-
wall Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 4). and DWG: 230289-1 (C & 3). * . * Repairs to the i
re replaced Per: C0155903-01 and no Eval, or Support Request was sent to the Insulation & Coatings group on t
ld affect the significance level determination, contact a member of the NRT. * . * 05/13/2010 11:33:57 Jana M. Orl
o the Insulation & Coatings group on that A/R. * . * This area is known to be a harsh enviornment, and the Actuato
Insulation & Coatings group on this Order. * . * This area is known to be a harsh enviornment, and the Actuator sh
tion identified the valve was replaced Per: C0190188-01, and no Eval, or Support Request was sent to the Insulat
he -2' Elev. Approx. 3'-0" North of the South wall, Approx. 9'-0" East of the West wall, and Approx. 14'-2" off the -
lation & Coatings group on that A/R. * . * This area is known to be a harsh enviornment, and the Actuator should b
entified. * . * Further investigation identified the Expansion Joint was replaced Per: 64013696-0100, and no Task,
g work being performed. * . * This area is known to be a harsh enviornment, and the Valve should be coated with
JA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Rev
l Mezinine floor. * Ref: Chem & Rad Map: 0810.00 (J & 13). and DWG: 230289-1 (D & 3). * . * Repairs to the int
bolting * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage condition
* evaluation: * * Does the boric acid leak appear wet? * Answer: No * * Is the boric acid leak excessive? * Answer:
* evaluation: * * Does the boric acid leak appear wet? * Answer: No * * Is the boric acid leak excessive? * Answer:
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
t was sent to the Insulation and Coatings group on that A/R. * . * This area is known to be a harsh enviornment, a
7.ID1, Attachment 1, Category 15.3.1. If additional information is discovered that would affect the significance lev
:05:31 Benjamin C. Brown (BCBE) Phone 805/545-6993 * Above comments have been added to SAPN 50297241
n of THA12 leaks & repair scheduled for 1R16. * 05/18/2010 15:49:19 Beverly J. Jones (BJA1) Phone 805/545-4
l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contac

45-4044 * * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT
ing text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of tl
placed Per: C0210745-01 and no Eval, or Support Request was sent to the Insulation & Coatings group on that A
NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th
r scheduled for 1R16. * 05/18/2010 15:50:29 Beverly J. Jones (BJA1) Phone 805/545-4044 * * The issue/event do
0 15:50:40 Beverly J. Jones (BJA1) Phone 805/545-4044 * * The issue/event documented on this notification was
ak excessive? * Answer: Yes, large amount of BA in contact with bolting * * Is the boric acid discolored? * Answe
ot Cause 'events'. * ... * Please verify all Contorl Room, PPC room, TSC and EOF times are synced. * Please verif
or was replaced Per: C0169119-01, and no Eval, or Support Request was sent to the Insulation and Coatings gro
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
If additional information is discovered that would affect the significance level determination, contact a member of
l) needs to be installed. EM has notified Construction personnel. * 05/19/2010 13:19:24 Beverly J. Jones (BJA1) F
off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (N & 10). * . * Repair of the coatings on this Level Switch,
off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (N & 11). * . * Repair of the coatings on this Level Switch,
rox. 1'-0" off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (N & 13). * . * Repair of the coatings on this U-2
rox. 1'-0" off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (N & 14). * . * Repair of the coatings on this U-2
significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
WRH5) Phone 805/545-6628 * . * *** Civil Design Engineering Input: * . * See attached photos. * . * Girt member is
with Apollo valve, like Unit 2. Replacement per RPE P-09338. Replacement date unknown. * . * 05/19/2010 15:0
05/18/2010 16:50:50 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Attempted to isolate this leak by closing (
:49:02 Erban L. Green (ELG1) Phone 805/545-6524 * This will be covered via NMOD 60025381 (Refer to 502619
JA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Rev
from falling into this hole and ideally a new cover (sturdy metal) needs to be installed. EM has notified Constructio
r of the NRT or e-mail DCPP NRT Members. * . * 05/26/2010 15:01:20 Carlos A. Lopez (CALV) Phone 805/545-3(
aluate * * Contacting safety to address leak area and postings. * 05/18/2010 16:50:50 Dean N. Rupprecht (DNRA)
g valve to PI-4. Disregard above statement refering to 1-22P-26. * 05/20/2010 08:12:37 Charles P. Dunlap (CPD
ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
on of Degraded Conditions: * ----------* (Item Nos. added for convenience) * . * Elevation 119' * --
on of Degraded Conditions: * ----------* (Item Nos. added for convenience) * . * Elevation 119' * --
the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significa
vered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT M
ey expose personnel to a mixture of 2 parts 35% Hydrazine and 1 part water. Hydrazine is a known carcinogen w
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
d from 50 to 250 amps depending on the ground conductor size and location to the transformers. This current is e
d from 50 to 250 amps depending on the ground conductor size and location to the transformers. This current is e
eaks on these Warren Alloy valves. * * When these valves leak, they expose personnel to a mixture of 2 parts 35%
the bottom of the Tee. This area is located approx. 43'-8" South of the North wall, approx. 14'-4" East of the Wes
ting, and the third approx. 17'-8" above the sump grating. * . * Scaffolding may be required to perform these repair
trouble shoot the leak. The LWS process was not completed.** * 05/25/2010 10:26:22 Dennis V. Anderson (DVA1
ando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
d that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Memb
tied down as a precaution. * If one became detached from its base, electrical conduit and the rope it would likely
the nature and significance of this trend. * Please repair / restore reliable process indications on FWP 1-2. * ... JW
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
mination, contact a member of the NRT or e-mail DCPP NRT Members. * .
ipment. * 05/25/2010 11:08:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on th
ection, a slight downward trend was noted on the INBRD on Thrust Brg. * Watch stated that he did not intentionall
ks. * 05/25/2010 14:30:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
nd also indicates that this has happened in the past. Recommend troubleshooting while off-line to determine natu
al information is discovered that would affect the significance level determination, contact a member of the NRT c

on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
0 David W. Miller (DWM1) Phone 805/545-6965 * * Copied from CREM * AS-FOUND EQUIPMENT CONDITION F
O & 10). and DWG: 501457-1 (D & 6). * . * 05/26/2010 12:57:27 Jana M. Orlando (JMSO) Phone 805/545-3126
Set Route Data. * Rust & Corrosion were identified on 2" diam. Conduit KZ003 below the Junction Box along the I
e a nut and washer hold the spring under tension. The door is secure, but will need to have a new clip installed (s
he ability to classify an emergency event. * . * 05/22/2010 08:03:20 Curtis J. Hansen (CJH1) Phone 805/545-6278
Intake Structure, * -2' Elev. Inside ASWP 1-1 Vault. * Ref: Chem & Rad Map: 0810.00 (N & 10). and DWG: 42585
D & 7). * . * * 05/25/2010 14:36:19 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
p water system to the CCW surge tank is described in the FSAR as follows: * * ********** * 9.2.2
classify an emergency event. * . * 05/25/2010 07:54:38 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * See 50
Is the boric acid leak excessive? * Answer: YES - only in that boric acid accumulation has expanded up around g
2' Elev. Inside ASWP 2-1 Vault. * Ref: Chem & Rad Map: 0810.00 (O & 13). and DWG: 425852-1 (D & 6). * . * *
ocated at the Unit-2 Intake Structure, -2' Elev. Inside ASWP 2-2 Vault. * Ref: Chem & Rad Map: 0810.00 (O & 14
ake Structure, * -2' Elev. Inside ASWP 2-2 Vault. * Ref: Chem & Rad Map: 0810.00 (O & 14). and DWG: 425852-
at the -2' Elev. * Ref: Chem & Rad Map: 0810.00 (O & 14). and DWG: 500698-1 (C & 8). * . * * 05/26/2010 12:58
bris was removed from the floor of the ASWP 2-2 Vault during the inspection. Ref: NCR-N0002034. * . * This area
classification. * 05/24/2010 11:41:02 Richard S. Viar (RSV1) Phone 805/545-3059 * . * Note that this condition has
fear of potentially damaging the valve further, making it unusuable as a pressure boundary. * The valve as-is will a
gitation). The switch can perform its intended function and MID-RPS recommends this switch be replaced prior to
nation, contact a member of the NRT or e-mail DCPP NRT Members. * .
ttachment 1, Category 14.7. If additional information is discovered that would affect the significance level determi
mbers. * .
posed from Approx. 32'-0" Elev. to Approx. 49'-0" Elev. The majority of the Corrosion is adjacent to the open end
m. Conduits K280Z & K234Z start along the West wall, and travel across the ceiling to the East wall. * Ref: Chem
iam. Conduit K177Z & 178Z start along the West wall, and travel across the ceiling to the East wall, at the main St
w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc
nificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
nts were obtained on several of the connections. Current ranged from 50 to 250 amps depending on the ground c
nts were obtained on several of the connections. Current ranged from 50 to 250 amps depending on the ground c
perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability t
es not appear that it will break at this time. It has also been tied down as a precaution. * If one became detached
4 for engineering evaluation and Notification No. 50316904 for repair recommendations. This condition is due to t
clearly describe the necessary MVT/OVT. * * Recommend the following for MVT: * * Request Ops to place CRVS
s PM report. T-Line inspection criteria classify them as worn and aged with a priority code 'E'. According to the El
d as a safety issue. Task to Safety for evaluation and proper classification. * 05/24/2010 11:41:02 Richard S. Viar
etermined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.7. If additional informati
ck" IAW: MIP CT-3.0 and Spec-8848. * . * DC-1-04-P-V-MS-1-LCV-144 is located in the Unit-1 Turbine Bldg., 85'
7.ID1, Attachment 1, Category 14.7. If additional information is discovered that would affect the significance level
mergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify
ed the following text: * This component is required to perform emergency classifications. * Immediately evaluate th
ched pictures. * * This applies to the dresser couplings on ASW lines 680, 687, hangers 286-68R, 286-69R, 286-7
., 85' Elev. Behind FWPP 1-2, Approx. 8'-10" North of column (13), and Approx. 2'-8" East of (C) Line., Approx.
n MD-17. * Order-Operation 64042909-0200 needs to be modified to clearly describe the necessary MVT/OVT. * *
Refernce 50316415 which describes a similar incident on Unit 1 and also indicates that this has happened in the p
545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT)
2:23 Mario D. Daliva (MDD2) * Replaced door closer and arm plate screws per order 60026140-0010. * . * 06/01/2
cover when worked. * . * photo attached * 06/01/2010 14:04:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * T
e-mail DCPP NRT Members. * .
onduit labeling and Junction Box being incorrectly labled via: Set Route Data. * Rust & Corrosion were identified c
on has added the following text: * This component is required to perform emergency classifications. * Immediately
off that A/R. * . * This Valve Actuator should be coated "Comstock" IAW: MIP CT-3.0 and Spec-8848. * . * DC-1-0
hould be monitored closely. * 05/27/2010 17:14:14 Daniel S. Perry (DSPF) Phone 805/545-3243 * Refilled oiler us

T) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.7. If additional i
ficance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/22/2010 15:07:
n, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/01/2010 16:45:23 Darrel Andrews (DXA1
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
ance level per OM7.ID1, Attachment 1, Category 12.1. If additional information is discovered that would affect the
operator stroked open FCV-994 and no fault was observed. At fcv the position indicating switch was investigated
-4555 * * * Added DO-EFFCT CBN task. Per OP1.DC40, this is a degraded indication on CC2. * 06/01/2010 14:2
mination, contact a member of the NRT or e-mail DCPP NRT Members. * .
mination, contact a member of the NRT or e-mail DCPP NRT Members. * .
mination, contact a member of the NRT or e-mail DCPP NRT Members. * .
mination, contact a member of the NRT or e-mail DCPP NRT Members. * .
lso the turbine watch said he noted a loose bolt on the gear cover above the turning gear motor (see picture). Wi
evel determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/02/2010 13:29:21 Jana
significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/02/2010 1
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categor
on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
tion in the sample line. Suspect there is a small air in leak into the sample line causing the increased DO2. * * * 06
eviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
information is discovered that would affect the significance level determination, contact a member of the NRT or e
the staging area. * . * Request that the system be checked and repaired. * 06/03/2010 07:53:14 Andrew M. Warwi
2010 16:22:15 Karl F. Buckman (KFB3) * attached pictures of internal wiring of both the new and old LI-191. * 06/
ect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
:03:36 Curtis W. Gabbert (CWG1) Phone 545-6643 * . * During the performance of work to repair the latching mec
rking communication problem between the RI Triconex and other systems connected to the network. The EARS
ump bearing degradation... likely due to reduced cooling flow to the bearings. * * Tailboard this condition with MM
em pressure was fully restored. Suspect that the RV may have become degraded due to the previous failure of th
rmination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/04/2010 03:01:30 Corey A. Know
RT Members. * .
am (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovere
ity support to remove a security barrier plate and weld support to remove and replace security locking plates. * *
gain. This caused some frustration while attempting to get to the staging area. * . * Request that the system be c
y of leak. CO2 hose reel subsystem status: * * 1. Hose stations 1 & 2 were not tested and therefore remain availa
o appear to be raised above expected. * . * tag is to be hung on hand rail centerline 85' north between waterboxes
gnificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
posted on the outside of the door with the instructions above. * Request evaluation and repair as soon as possible
t 1, Category 12.1. If additional information is discovered that would affect the significance level determination, co
fittings/gaskets as required (notify WCSFM prior to any disassembly , as an ECG action may be required per ECG
(i.e. ACID during the Acid Shoot). * 06/06/2010 01:53:18 Anthony J. Chitwood (AJC2) Phone 545-3377 * * Due to
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
. * . * 06/07/2010 16:24:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
rk. * Video and Phot attached. * . * 06/08/2010 13:32:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issu
c acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS
swer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * *
Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If leakag
? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: N
eening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is th
he east bars and one on the south bars, just above ground level. Pictures attached to this note. * * This radio fre
he residue was not cleaned up. will walk down again on 6/7/10 to see if the leak is active. at this time there is no
6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det
2367 and the valve was cleaned and recieved a packing adjustment in February 2010. * * **********

he following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answ
. * * ********** * * In accordance with AD4.ID2, a "yes" answe
ieved that this minor leakage impacts the function of CVCS-1-8290B or any of the adjacent components. Recomr
ce level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/14/2010 12:37:43 C
evel per OM7.ID1. If additional information is discovered that would affect the significance level determination, cor
d. If leakage conditions significantly change, a new screen may be required. * **********
ed. If leakage conditions significantly change, a new screen may be required. * **********
YES (contacting bolting) * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If le
ed. If leakage conditions significantly change, a new screen may be required. * **********
ed. If leakage conditions significantly change, a new screen may be required. * **********
kage conditions significantly change, a new screen may be required. * **********
If leakage conditions significantly change, a new screen may be required. * **********
If leakage conditions significantly change, a new screen may be required. * **********
es" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid lea
ing latches). Tech Spec 0-TS-10-0099 initiated. * 06/04/2010 09:03:36 Curtis W. Gabbert (CWG1) Phone 545-664
5-4528 * Initial troubleshooting indicates that there is a networking communication problem between the RI Tricon
sightglass is stained with degraded oil, ie, varnish. Thus the vacuum pump/motor needs to be replaced with the i
er STP M-39D instructions. * * Test was terminated upon discovery of leak. CO2 hose reel subsystem status: * *
d to be the indicated significance level per OM7.ID1, Attachment 1, Category 12.1. If additional information is disc
cation: Unit 1 Piperack security caged area. One location on the east bars and one on the south bars, just above
ge. * * 06/08/2010 10:20:24 Bobby C. Simpson (BCSG) * This valve can not be cleared on-line. Work must be don
********** * * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions require
O * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: YES - Slight on s
e conditions significantly change, a new screen may be required. * **********
The engine side covers (turkey pans) are able to handle the seeps / leaks and channel the fuel to the block drain
one 805/545-4555 * * Please do the following: * * Either replace fittings/gaskets as required (notify WCSFM prior to
d. If leakage conditions significantly change, a new screen may be required. * **********
leakage conditions significantly change, a new screen may be required. * **********
In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evalu
id leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolo
hat would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member
ing questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the bo
on IS required. If leakage conditions significantly change, a new screen may be required. * **********
vel determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
. * 06/09/2010 13:12:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
tion of an Order to replace the valve if the BART determines that valve replacement is the correct long term fix. *
required. If leakage conditions significantly change, a new screen may be required. * **********
creening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is t
any adjacent components. * * See attached pictures as reference. * * **********
the Gas Stripper Feed Pump 1-2 is in service. * * It is not believed that this minor leakage impacts the function of
r leaks affect the performance of the fuel pumps or the engine. The engine side covers (turkey pans) are able to
If leakage conditions significantly change, a new screen may be required. * **********
ired. If leakage conditions significantly change, a new screen may be required. * **********
ed. If leakage conditions significantly change, a new screen may be required. * **********
uired. If leakage conditions significantly change, a new screen may be required. * **********
ne 545-6643 * This RV is in the discharge air line from PAC 0-5. The leakage observed is condensed water from t
ditional information is discovered that would affect the significance level determination, contact a member of the N
* 06/15/2010 07:56:22 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the comple
eak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT r
nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determin
boric acid discolored? * Answer: yes * * A corrosion evaluation IS required. If leakage conditions significantly ch

********** * Examiner believes this item can be addressed daily. * Thi
ired. * ********** * Examiner believes this item can be addres
********** * Examiner believes this item can be addressed daily. * Th
d. * ********** * Examiner believes this item can be addresse
ified that a design vehicle, at that time determined to be an RPE change to allow substitution. Issue was returnec
* ********** * Examiner believes this item can be addressed
swer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A
********** * Examiner believes this item can be addressed daily
* . * Recommend replacement 1R16. * 06/10/2010 13:44:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
still 0.25 oz per week as previously documented in 50176889. thus, the evaluation from that SAPN applies to this
? * Answer: NO * * Is the boric acid leak excessive? * Answer: YES (contacting bolting) * * Is the boric acid disco
ngs. * * ********** * * In accordance with AD4.ID2, a "yes" ar
er operation. * * See attached photos of existing closer installation. * . * 06/08/2010 13:41:33 Jana M. Orlando (JM
mpers (M-30 and M-31) for the safety-related exhaust trains are classified as Design Class I since they must be c
to repair the leak when appropriate. * 06/14/2010 16:02:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i
d. * * While the line to and from the valve is insulated, the valve body for * this valve is not. Comparison of ultraso
NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If leakage conditio
ation and approval being provided. * * On 2/22/2007 it was identified that a design vehicle, at that time determinec
* * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: yes * * A corrosion
* evaluation: * * Does the boric acid leak appear wet? * Answer: No * * Is the boric acid leak excessive? * Answer:
ic acid leak excessive? * Answer: No * * Is the boric acid discolored? * Answer: No * * Per the requirements of AD4
c acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly c
voir level decreased 3/4" during startup attempt. Preparing clearance to allow maintenance and Engineering eval
. This is true of the MET data also; all values are 0. Release flow rate is showing up on the calculation paramete
eviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
s/min) * contact System Engineer immediately for evaluation. Leakage from this * component is from the Post-LOC
ance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/14/2010 16:22:41
ted a PM to inspect/test hoses and replace if required. * 06/12/2010 10:41:12 Kenneth M. Kaminski (KMK1) Phon
escent light was flickering inside the recorder. The bulb was replaced and the recorder was turned back on. Sinc
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
1. If additional information is discovered that would affect the significance level determination, contact a member
following text: * This component is required to perform emergency classifications. * Immediately evaluate the impa
d. If leakage conditions significantly change, a new screen may be required. * **********
quired. This condition was previously reported on A0704588 related to CVCS-2-8330B which is closed. * * 06/14
ge conditions significantly change, a new screen may be required. * **********
d? * Answer: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new s
this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may a
se carrying 40 AAC. Electrical Engineering has been notified. * * 06/10/2010 15:07:38 Rudy Ortega (RXO1) Phor
age conditions significantly change, a new screen may be required. * **********
-by and evaluate whether any additional investigation is desired. * * While the line to and from the valve is insulate
If leakage conditions significantly change, a new screen may be required. * **********
* A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be requir
o * * Is the boric acid leak excessive? * Answer: No * * Is the boric acid discolored? * Answer: The leakage has a y
itional information is discovered that would affect the significance level determination, contact a member of the NF
prime if possible. * . * Note - system automation has added the following text: * This component is required to perf
uestions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric a
rosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be required. * **
l Handling Building HVAC System", Section 4.3.3.11.a: "Inlet dampers (M-30 and M-31) for the safety-related exh
uestions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric a
ening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the
mmediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outs
min. Bldg. bridge support tower columns to the floor framing for the bridge. The design specifies four 1-1/4" diam

********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/mi
aluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: N
e boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly c
oss. Civil engineering was contacted and visually inspected the pipe support. Civil engineering as documented o
* * * 2. ,,Print the Notification and brief the operator who is going to add the oil. * * * 3.,,Operator to verify correct o
.ID1. If additional information is discovered that would affect the significance level determination, contact a membe
sposal of filter. * 06/15/2010 13:23:44 Carlos A. Lopez (CALV) Phone 805/545-3087 * * System remains functional
ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is
ended work. Inspection showed valve has a very slow packing leak, approximately a drop per minute at this time.
********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer im
ially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Le
ly, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leal
******* CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * conta
initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation.
********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Enginee
y, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * co
Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
nformation is discovered that would affect the significance level determination, contact a member of the NRT or e
06/17/2010 05:11:07 James A. Steele (JAS3) Phone 805/545-6143 * . * after nrt review and mrff this notification ca
ail DCPP NRT Members. * . * 06/17/2010 15:03:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notif
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
6626 0 * Leak off as found condition was less than 3 gallons per minute. However leak off water had begun to sp
4.7. If additional information is discovered that would affect the significance level determination, contact a membe
ed by maintenance without success. An Order needs to be created to repair the leak when appropriate. * 06/14/2
warranted. Regulator was under test conditions with each phase carrying 40 AAC. Electrical Engineering has be
or adding oil * * 1. Obtain Oil from warehouse. * * 2. SFM to verify correct oil on lubrication chart (intranet) * * 3. Pr
oil was a very slow weep from the shaft driven lube oil pump and the adaptor plate. please see photos. Suggest
ENT USED IN THE EMERGENCY OR ABNORMAL PROCEDURES. * . * IN REVIEWING PAST NOTIFICATIONS
e 805/545-6628 * . * The subject bolts connect the top of the Admin. Bldg. bridge support tower columns to the flo
,,Foreman to verify correct oil on lubrication chart (Intranet). * * * 2. ,,Print the Notification and brief the operator wh
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
ffect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
ined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
m (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discoverec
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
s. * 06/17/2010 14:00:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no
4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component is
c, * 06/17/2010 14:01:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category
d determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.5. If additional inform
HERE IS ANY TIME FRAMES ESTABLISHED TO RETURN TO SERVICE EQUIPMENT USED IN THE EMERGE
ficance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/22/2010 11:00
cumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
levels * * BATP 2-2 appears to have a condition commonly referred to as "black oil" due to contamination and oil c
G NORMALLY. * * 06/18/2010 14:38:00 James M. Neilson (JMND) Phone 805/545-4493 * * Predictive Maintenanc
brief the operator who is going to add the oil. * * * 4.,,Operator to verify correct oil on lubrication chart (intranet). *

6/24/2010 12:55:24 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Per OST craft this valve will have to be repla
e-mail DCPP NRT Members. * .
ttestad (TNE1) * * Found screen on vent line completely black and clogged with a dirty crust. Removed vent
int the Notification and brief the operator who is going to add the oil. * * * 10.,,Operator to verify correct oil on lubri
l DCPP NRT Members. * . * 06/21/2010 16:03:06 Michael S. Calora (MSC2) Phone 805/545-6804 * Request is for
valve when compared to the MFP 1-1 HP Stop Valve, not sure what "normal leakage" on these valves entail. Plea
unless area is allowed to buildup leakage over a long period of time...weeks...area will be cleaned today 6/21/10 *
e level per OM7.ID1. If additional information is discovered that would affect the significance level determination, c
reduce contamination * o,,Resample after maintenance to monitor levels * * BATP 2-2 appears to have a condition
is currently functioning, its long term reliability cannot be guaranteed. * * Based on the above, it is recommended t
cumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
INVESTIGATE WHY THE ALARM CAME IN AND IF THE CFCU IS FUNCTIONING NORMALLY. * * 06/18/2010
leak does not require a corrosion evaluation. If leakage conditions significantly change, a new screen would be re
M-4A was slow to open during the transistion from Safegaurds Only to Building Only Mode. Status reset was sele
0 10:51:21 Chris J. Raymond (CXR3) Phone 805/545-4549 * Notification linked to Order 60024944 * * 06/22/2010
and walkdowns during and after engine test runs reveal leakage from the Crankcase Exhausters as one of the top
A3) * See Attached Video of Door 298A operation from both sides. * 06/22/2010 18:49:37 Darren S. Ashford (DSA
d a week ago that this valve may be replaced soon as part of a large chemical valve replacement project to begin
w. * * Please refer to attached videos and picture. * * 06/24/2010 14:00:19 Jana M. Orlando (JMSO) Phone 805/54
connection cap was drained. The leak was fully contained in the carboy but presents a hazard to operators, the
545-6143 * walked down and tryed to tighten. this needs a repack. * 08/12/2010 01:17:48 Darren S. Ashford (DSA
the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
significance level per OM7.ID1, Attachment 1, Category 13.5. If additional information is discovered that would aff
significance level per OM7.ID1, Attachment 1, Category 13.5. If additional information is discovered that would aff
nless fitting and pipe and is currently not wet, discolored nor yet excessive; hence a specfic corrosion evalution is
vel determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
ation, contact a member of the NRT or e-mail DCPP NRT Members. * .
l information is discovered that would affect the significance level determination, contact a member of the NRT or
cance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
additional information is discovered that would affect the significance level determination, contact a member of th
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
iminated the exhausters as an oil leak source. * * Inspections and walkdowns during and after engine test runs rev
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
n both sides of door. * 06/22/2010 18:34:33 Grant R. Annoni (GRA3) * See Attached Video of Door 298A operatio
lassify an emergency event. * . * 06/24/2010 15:27:12 Bill L. Brown (WLB2) Phone 805/545-4375 * As found syste
l information is discovered that would affect the significance level determination, contact a member of the NRT or
as fully removed and the piping between SW-0-1222 and the hose connection cap was drained. The leak was fu
min Building Fire alarm system. * 06/27/2010 16:50:31 Mark J. Penner (MJP9) * Replaced the detector in the 5th
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat
010 16:47:23 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Leakage at this location was previously docume
t the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/27/20
nd has PC-524A<(>&<)>C and FC-520A<(>&<)>B. Checked EPT status (Dynamic Information) for channels F-52
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, C
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, C
e the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 06/24/2010 15:27:12
on. "The SSC has no safety function " Not TS. CEHQ * 06/29/2010 14:49:28 Jana M. Orlando (JMSO) Phone 80
Attachment 1, Category 13.4. If additional information is discovered that would affect the significance level detern
termination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/29/2010 17:53:52 Mario D. Dal
ct oil issued. * * * 12. Notify WCSFM prior to start. * * * 13. Collect equipment: rags, chicken bucket, funnel (triangl

el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
ber of the NRT or e-mail DCPP NRT Members. * . * DN closed to DA. * .
* * Based upon comparrison of other engine test runs, this diesel has the greatest amount of leakage from this loc
Dye (DJD1) Phone 805/458-3053 * . * Note that while the ASW pump remains OPERABLE, PS-186B is degraded,
na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th
nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
eat to seat length) with FSU ends. Confirm lenght is correct after rotationg Tee. * 4. Install a straight adapter in S
7:02 Timothy S. Gilbride (TSG1) Phone 805/545-4461 * Categorized as priority 3 because clearance will limit abilit
3:36:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
gnificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F
error code 201 (SIR Bus Failure). * * - TF09 is an EPT board and has PC-524A&C and FC-520A&B. Checked EPT
uld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . *
next existing underground fitting and replacing piping up to FP-2-395. * * Piping work will be added to existing ord
ce level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/01/2010 16:37:03 J
n this many times. * . * This morning, the DCSC switched the DCPP 230kV Capacitor Banks OOS for maintenanc
determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional informa
d at about 58 degrees F. * 06/29/2010 16:25:23 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Note that
1 keeping it partially open (SV-2801). * 06/30/2010 16:46:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
ion is recommended during 1P17 Major MOW or 1R17 outage scope. * * Based upon comparrison of other engine
na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th
Project personnel protected the area with delineators. * * The road will be repaired next week. Project will need a
P 230kV Capacitor Banks OOS for maintenance. * . * The needle pegged low is not a problem, U1 SRNIs both lo
nificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 12:4
lando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
Category 13.4. If additional information is discovered that would affect the significance level determination, conta
ional information is discovered that would affect the significance level determination, contact a member of the NR
a member of the NRT or e-mail DCPP NRT Members. * . * 07/13/2010 22:18:49 Carissa M. Auleb (CMAD) Phone
d affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
ail DCPP NRT Members. * . * 07/20/2010 09:10:05 Andrew J. Halverson (AJH6) Phone 805/545-3878 * Due to mi
* The inability to achieve adequate vacuum is likely due to a degraded vacuum pump as described in 50320005.
lve packing. * * 2.System may be pressurized. Use extreme caution when making adjustment. * * 3.Note conditio
n, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/07/2010 01:19:22 John M. Voegtli (JMV
r immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary o
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
ould affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
e NRT or e-mail DCPP NRT Members. * . * 07/15/2010 08:54:14 David W. Miller (DWM1) Phone 805/545-6965 * *
mbers. * . * 07/15/2010 08:54:57 David W. Miller (DWM1) Phone 805/545-6965 * * DCPP OST Completion Remar
on is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D
ted task #3 regarding the "as left" condition, refer to task #3 for details. * 07/08/2010 15:48:25 Robyn A. Goff (RA
ted with TS 2-5. There was a fair amount of surface rust on the indicating blocks. All satisfactory at this time, no
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
cent to the whitle line lane marker, thus out of the flow of traffic. Each bolt head has a nut or nuts on it, thus elimi
ON TO THE INSTALLATION OF NEW * WORK. * 07/09/2010 08:33:12 Jack E. Baldwin (JEB6) Phone 805/545-
t a member of the NRT or e-mail DCPP NRT Members. * .
the correct bend radius on Hose #14, fittings on top of the primary filter need to be rotated. Rotation of the fitting
icance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
act a member of the NRT or e-mail DCPP NRT Members. * .
, contact a member of the NRT or e-mail DCPP NRT Members. * .
the correct bend radius on Hose #14, fittings on top of the primary filter need to be rotated. Rotation of the fitting

the correct bend radius on Hose #14, fittings on top of the primary filter need to be rotated. Rotation of the fittings
ast in which a second transducer will fail shortly after an initial one fails. PdM suspects a subsequent failure is lik
s. * . * 07/15/2010 08:55:14 David W. Miller (DWM1) Phone 805/545-6965 * * DCPP OST Completion Remarks * *
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
07/08/2010 17:14:39 Annette Havrilla (AXH1) Phone 805/545-3792 * CORRECTION: Martek Mark 20 not 22. * 07
* . * 08/31/2010 08:29:07 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Replaced SCW-2-TCV-327 with new, le
/2010 13:32:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
/09/2010 14:11:03 Jenny E. Belken (JEB2) Phone 805/545-4492 * OST walkdown---FCV-1022 initially opened par
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
un along the South East side of the Plant Vent and toward door 377. * * 07/09/2010 16:23:58 Bobby C. Simpson (
gg (JKT2) Phone 805/545-3243 * Test ran D/D 2-3 Turbo Air Compressor (7/9/10 @ 0013) and when the compres
rculating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. *
would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. *
T) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional in
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
evel per OM7.ID1. If additional information is discovered that would affect the significance level determination, cor
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 15:01:30 Chac
NRT or e-mail DCPP NRT Members. * . * 07/12/2010 15:14:44 Chad C. Sorensen (CCSN) Phone 805/545-4467 *
member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 14:56:17 Chad C. Sorensen (CCSN) Phone
contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 15:22:32 Chad C. Sorensen (CCSI
ion, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 15:31:55 Chad C. Sorensen (C
ssion to adjust valve packing. * * 2.System may be pressurized. Use extreme caution when making adjustment. *
M prior to start. * * * 7.,,Collect equipment: rags, chicken bucket, funnel (triangle water cup with end cut off works
s a problem at 269', or greater than the length of the cable, a cable problem is suspected. Cable was successfull
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
uired to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the
LEAKS DISCOVERED. * 4. PROBABLY, BUT THIS IS A NORMAL EVOLUTION TO THE INSTALLATION OF NE
ius requirement now in the Maintenance Procedure. To achieve the correct bend radius on Hose #14, fittings on
ius requirement now in the Maintenance Procedure. To achieve the correct bend radius on Hose #14, fittings on
ius requirement now in the Maintenance Procedure. To achieve the correct bend radius on Hose #14, fittings on
eviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
s leaking by and hard to operate. Recommend replacing 0-FU-5. * 07/14/2010 13:12:04 Jana M. Orlando (JMSO)
(x3330) as soon as practical, with the results of the evaluation. A significant delay in repair, or replacement of the
at base plate due to rusting * 2. Deterioration at leg splices due to rusting * 3. Breakdown of galvanizing on legs, h
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
tomation has added the following text: * This component is required to perform emergency classifications. * Immec
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would aff
en. * 07/15/2010 14:54:06 Robyn A. Goff (RAC3) Phone 805/545-3023 * * The issue/event documented on this no
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1,
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit
AP 50327257). This additional leakby flow may be the cause of the structure sump pump continuous operation. I
m (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discoverec
If additional information is discovered that would affect the significance level determination, contact a member of
s not draining, so AIR-0-4074 throttle open to remove water from Aftercooler 0-5. Clearance 0ADM-S-25-015 was
scovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NF
ers. * . * 07/26/2010 14:14:40 David W. Miller (DWM1) Phone 805/545-6965 * * * * <H>Notification Repair Plan Fo
g for the last few acid shoots. * 07/20/2010 12:43:25 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/eve
ance level per OM7.ID1. If additional information is discovered that would affect the significance level determinatic

(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t
to body joint. a clearance will be required. * 07/19/2010 13:36:46 Jana M. Orlando (JMSO) Phone 805/545-3126 *
, contact a member of the NRT or e-mail DCPP NRT Members. * .
t in the procedure in step 10.4.1 involved significantly less torque on the handle. Note that SV-2073 was tested s
7:35:40 Greg L. Gurney (GLG6) * * SEE clr 50327801 on SCW-2-176 * 07/19/2010 13:28:29 Jana M. Orlando (JM
50327800 for SCW-2-174 notification. * 07/16/2010 18:11:36 Kenneth M. Kaminski (KMK1) Phone 805/545-3377 *
- system automation has added the following text: * This component is required to perform emergency classificatio
performing breach work maintenances does and evaluation of leak to determine if they can work safely. No other
rmation is discovered that would affect the significance level determination, contact a member of the NRT or e-ma
0 are attached to this notification. * 07/20/2010 12:53:03 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/e
ermination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/21/2010 17:16:31 Scott S. Bras
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member
the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significar
RT or e-mail DCPP NRT Members. * .
tinue if acceptable. * * 4.Observe valve packing, note available adjustment and adjust as needed to stop leak. * *
Na, Cl and SO4 concentrations to meet requirements of OP F-5:II. * * The filter in installed in the inlet port of the re
to be replacing. * 07/20/2010 12:57:37 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documentec
d significance level per OM7.ID1, Attachment 1, Category 3.1. If additional information is discovered that would a
losed. Initial pilot valve movement checks performed up front in the procedure in step 10.4.1 involved significantl
ion. Please look into this and repair as required. * . * Note - system automation has added the following text: * This
pt to adust packing. * * Step # 2 adjust packing slowly and evenly to reduce water spary to exceptable level. * * S
evenly to reduce water spary to exceptable level. * * Step # 3 contact work control shift foreman x3600 to notify th
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
NRT Members. * .
7 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by
ainment for leaks. * * We should also replace the bulkhead fitting in the containment tank. * * This work should be
turnstiles. This door does not have a door number associated with it. * 07/21/2010 13:24:33 Robyn A. Goff (RAC3
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
Members. * .
* 4.Observe valve packing, note available adjustment and adjust as needed to stop leak. * * 5.If notification tag is
e indicated significance level per OM7.ID1. If additional information is discovered that would affect the significanc
ne 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Tear
r 60018569 operation 0030. * . * a new order/operation should not be required to accomodate the replacement. * .
ing gland. * . * Note - system automation has added the following text: * This component is required to perform em
xcessive corrosion. * Request repair of jocky pump outboard packing gland. * . * Note - system automation has ad
dled by the leakoff drain. * 07/25/2010 02:03:55 Remzi Mertogul (RXMM) Phone 805/545-4266 * Fire Pump 0-3 wa
s appropriate. * 07/26/2010 13:27:03 Kenneth M. Kaminski (KMK1) Phone 805/545-3377 * . * This could degrade a
p tends to suck air thru the packing when it is running. * 07/26/2010 13:29:54 Robyn A. Goff (RAC3) Phone 805/5
under investigation; troubleshooting will resume on Monday, 07/26/10. Real-time data, historical data, and/or trend
cleared...PERSONNEL HATCH LEAK RATE TEST FAILURE (1112),FW HTRS 2-5 thru 2-2 HI LVL TRIP (1021),
ommunicate with the data source properly. * * The cause is still under investigation; troubleshooting will resume or
leakage showed a steady pencil-sized stream that is easily handled by the leakoff drain. * 07/25/2010 02:03:55 Re
5. One second later the following alarms were received and soon cleared...PERSONNEL HATCH LEAK RATE TI
f (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
te: _____ * * * 3. <U>Describe MVT performed below:</> * * _____
armon Rider 7/28/10 * 07/29/2010 15:15:16 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * . * Tasks complete
09:31:21 Surendra N. Sabharwal (SNS1) * ** * Concur with the above recommendation; in addition recommend PA
* * <H>Notification Repair Plan For Hard Copy Use</> * * 1. <U>Obtain WCSFM authorization to perform this wor
ied that this box is for cathodic protection. updated the floc to reflect the junction box. * . * * 07/27/2010 18:11:29 K
* 4.,,Operator to verify correct oil on lubrication chart (intranet). * * * 5.,,Verify correct oil issued. * * * 6.,,Notify WCS

ponents with 480vac would not be safe given their present condition. * The Craft did not feel that Work Order 640
. * 07/29/2010 14:08:56 David W. Miller (DWM1) Phone 805/545-6965 * * * <H>Notification Repair Plan For Hard
ation. * 07/29/2010 12:23:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this
level per OM7.ID1, Attachment 1, Category 14.3. If additional information is discovered that would affect the signif
07/29/2010 13:01:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
/09/2010 14:49:36 Daniel E. Nolan (DEN1) Phone 805/545-3932 * Worked per 64023915. Tag pulled. * .
and will need to be replaced. * Energizing the electrical components with 480vac would not be safe given their pr
ondition would prevent it from performing its function of opening the valve, and it has functioned properly to open
he 5 and 10 path selection devices will not rotate. * * As the 10 path selection device will not rotate, only 1 thimble
moval to allow access through door. * . * . * 08/02/2010 12:57:19 Robyn A. Goff (RAC3) Phone 805/545-3023 * Th
ion, during 1R17: * 1) Pump #1 motor starter "K8" as shown on drawing 663301-75 pgs. 1 = &2. Motor starter ma
ion, during 2R16: * 1) Pump #1 motor starter "K8" as shown on drawing 663301-75 pgs. 1 = &2. Motor starter ma
30/2010 14:28:30 Curtis W. Gabbert (CWG1) Phone 545-6643 * This RV was recently replaced. The Leak Check
is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
ne 805/545-4329 * hardcopoy scanned as attachment to this notification. * 08/02/2010 13:20:46 Robyn A. Goff (R
view Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.
quipment * on the ability to classify an emergency event. * . * 07/29/2010 13:01:10 Jana M. Orlando (JMSO) Phon
/2010 13:07:18 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was
t water coolant is chromated water and in my opinion could pose as a health risk if contacted. * 08/01/2010 14:33
Other operators have observed similar MLOR level indication when centrifuge has tripped in the past. * 08/01/201
ed that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Men
r heater can take pressure up to 150 psi, the PG = <(>&<)>E piping is only rated to 90 psi. * The make up water s
chment 1, Category 3.5. If additional information is discovered that would affect the significance level determinati
is normally in service. * the valve leakby makes the calibration of pi-518 more difficult * to accomplish. * . * mainter
omputer was to use Control-Alt-Delete, and tab to the SHUTDOWN box in order to shutdown the = PC. * Several
e NRT or e-mail DCPP NRT Members. * .
esful in stopping leak recommend repack or replacement during next outage * 08/05/2010 13:53:13 Robyn A. Gof
ed photos * 08/05/2010 14:04:45 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on th
valve is not leaking prior to installing the cap. * . * This notification can be closed. * . * 08/05/2010 14:08:09 Robyn
make pi-518 inoperable. * the valve is normally open and pi-518 is normally in service. * the valve leakby makes th
Refer to DDW 050037-30 for gate grounding notes. * 08/04/2010 16:55:54 Evan B. Larson (EBL5) * For location
aggravated the problem. * Eventually the only way to stop the computer was to use Control-Alt-Delete, and tab to
ID1. If additional information is discovered that would affect the significance level determination, contact a membe
parts. * . * Replace from the union below the class 1 support below the air motors up to the header at DEG-1-200/
nal information is discovered that would affect the significance level determination, contact a member of the NRT
d. * 08/09/2010 08:48:33 Michael S. Calora (MSC2) Phone 805/545-6804 * . * Note - system automation has adde
mail DCPP NRT Members. * .
/2010 06:50:48 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Leakage from the packing of this valve has be
r OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a r
0 * * * * 1.Obtain WCSFM permission to adjust valve packing. Int!_____ Date!____ * * 2.System may be pressuri
ndition of packing adjustment hardware. Continue if acceptable. * * 4.Observe valve packing, note available adjus
) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review
clarify: * After further research it has been determined that there was no degraded condition found based on the n
T on the list of scoped Hydrazine/ETA valves in SAPN 50308270. * 08/11/2010 14:50:23 Robyn A. Goff (RAC3) P
T in the scope of Hydrazine/ETA valves replaced via SAPN 50308170. * 08/11/2010 14:50:33 Robyn A. Goff (RA
f 1 drop per day of per week based on the amount observed on the floor and pedestal. * 08/09/2010 10:15:17 Da
e 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review Team
d. Use extreme caution when making adjustment. * * 3.Note condition of packing adjustment hardware. Continue
ificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/11/2010 13:14
10 07:29:20 Amanda R. Maple (ARMB) Phone 805/545-4743 X * Engineering would like this expansion joint put b
etached from the motor and resting on the lower tray of the EHVD1. OPS was requested to save the fan and shr
some of the cracks have a sealant applied to the outside of the building. The general contractor has been asked

ERABLE. * 08/11/2010 14:55:23 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on th
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additior
l information is discovered that would affect the significance level determination, contact a member of the NRT or
dditional information is discovered that would affect the significance level determination, contact a member of the
n 2,000 psi pneumatic - calibrator, etc.) * 08/12/2010 11:31:03 Stephen E. Burket (SEB1) Phone 805/545-4296 * T
judged that the as-found condition will not have an adverse effect on structural integrity and seismic qualification c
of the NRT or e-mail DCPP NRT Members. * .
l on lubrication chart (intranet). * * 5.,,Verify correct oil issued. * * 6.,,Notify WCSFM prior to start. * * 7.,,Collect equ
isolated. Initial investigation found no other procedure alignment that opens the upstream valve. * * If the system i
n, see Task 4. * . * 08/16/2010 16:55:38 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documer
ing to add the oil. * * 4.,,Operator to verify correct oil on lubrication chart (intranet). * * 5.,,Verify correct oil issued.
or e-mail DCPP NRT Members. * .
. Hill (JEH2) * Changed Leak type to "Boric Acid" and category to LK3. WCSFM advised. * * 08/16/2010 16:46:17
walkdown found the fluid pump motor cooling fan and shroud detached from the motor and resting on the lower tı
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
ab until repaired. * . * 08/17/2010 14:29:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
e corrosion a leak will develop. Maintenance recommends this eyewash / shower station be repaired during mair
anet). * * 3. ,,Print the Notification and brief the operator who is going to add the oil. * * 4.,,Operator to verify corre
er (DAKI) * Container placed under leak partially filled with water per request of IFO's. * 08/16/2010 17:05:00 Bev
T or e-mail DCPP NRT Members. * .
red to be only on the surface. The corrosion was localized and only occured on about a 1 foot section of the pipe
erform its intended design and safety function. * 08/18/2010 16:20:06 Jana M. Orlando (JMSO) Phone 805/545-3
determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
e-mail DCPP NRT Members. * . * 08/20/2010 14:34:48 George J. Vlassis (GJV1) Phone 805/545-4496 * Maintena
down on high resistance anodized surfaces. * 08/23/2010 14:36:10 Jana M. Orlando (JMSO) Phone 805/545-3126
ewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1,
ail DCPP NRT Members. * . * Per the 8/19/10 NRT, add a safety task. * .
l DCPP NRT Members. * .
tion of the valves, and the valves can still perform their intended design functions. * * Per notification 50335156, ta
tion of the valves, and the valves can still perform their intended design functions. * * Per notification 50335156, ta
n does not impact the design function of the valves, and the valves can still perform their intended design functior
icated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional information is discovered that wo
NRT Members. * .
805/545-4044 * * The issue/event documented on this notification was reviewed by the Notification Review Team
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm
ring the walkdown. The engineer stated that the corrosion appeared to be only on the surface. The corrosion wa
rs do not impact the systems design function and it can still perform its intended design and safety function. * 08/
and is only located on the surface of the valves. The corrosion does not impact the design function of the valves,
starts were attempted. * 08/23/2010 14:41:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event do
) Phone 805/545-4192 * The issue/event documented on this notification was reviewed by the Notification Review
tion of the valves, and the valves can still perform their intended design functions. * * Per notification 50335156, ta
tion of the valves, and the valves can still perform their intended design functions. * * Per notification 50335156, ta
e of the valves. The corrosion does not impact the design function of the valves, and the valves can still perform
e of the valves. The corrosion does not impact the design function of the valves, and the valves can still perform
e of the valves. The corrosion does not impact the design function of the valves, and the valves can still perform
on is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
08/23/2010 17:38:07 Carlos A. Lopez (CALV) Phone 805/545-3087 * * <U>adjusted packing nuts and stopped leal
embers. * .
should include the following; * The whole vertical section of pipe should be replaced given the amount of corrosior
-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) an

e of the valves. The corrosion does not impact the design function of the valves, and the valves can still perform
. Please investigate and repair as appropriate. * 08/23/2010 14:46:30 Jana M. Orlando (JMSO) Phone 805/545-3
*** * 08/21/2010 12:04:17 Walter L. Redding (WLR5) Phone 691-3243 * At 0940 this morning the EDIG performed
r e-mail DCPP NRT Members. * . * 08/30/2010 15:45:42 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The foll
8/23/2010 09:27:51 Mark A. Machala (MAMC) * . * Observed FCV-994 and discussed with watchstander. Will requ
of the NRT or e-mail DCPP NRT Members. * .
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit
Phone 805/545-3231 * **INCORRECT INITIAL UNIT DESIGNATION** * . * UNIT 1 COMPONENT. Disregard refe
ne 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tear
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
s currently planned for 2R16 replacement. The valve is composed of stainless steel which is not susceptible to b
36718) may be a duplicate. This is a 3/4" Rockwell T-58 which is currently planned for 2R16 replacement. The v
witch work (60024552-5000, 8/20/10) performed by mcc-elec under 60024552-0100. * * Recommended fix is to pa
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
(EXD2) Phone 805/545-4192 * * The issue/event documented on this notification was reviewed by the Notification
ortina (DXCD) * sink is located in 85 aux bldg next to the west door into U2 85' pen. * 08/26/2010 13:53:19 Elizabe
of the NRT or e-mail DCPP NRT Members. * .
ated with the Unit-1 Aux. Feedwater Pump steam drain line. The following notifications document current/past thr
n tact so there shouldn't be any glass or gas posing any threat to personnel. * . * There is no identification tag on t
for butterfly valves. Asphalt is removed for ease of access to valve as some minor base material removal is need
itor the motor bearings on a routine basis. * PdM still recommends replacement of all five (5) transducers on the Is
* Chart recorder still has repeated paper jams because the paper is coming off the left sprocket. * 08/30/2010 13:
reading of the roughing filter DP. This would also allow for smaller media (normally filtered by the roughing filters)
* 08/30/2010 13:30:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
T or e-mail DCPP NRT Members. * .
23:03:27 James B. Dillis (JBDO) Phone 805/545-3243 * * 08/30/2010 13:39:49 Jana M. Orlando (JMSO) Phone 8
Trending Event". * . * The initial survey indicated approximately 63 degf (17.2 degc) on the porcelain section of the

ers. * .
design of the valve. OVT satisfied for this valve's position switch work (60024552-5000, 8/20/10) performed by m
h corroded tube, then coat and paint per MIP M-5.0 instructions for butterfly valves. Asphalt is removed for ease

NOTIF_LONG_TEXT_1000

nt and not an instrumentation problem. Also, a review of the Gen End Differential expansion data indicates that it
of the NRT. * .
t resolved leakage.
ntact a member of the NRT. * . * 01/05/2010 13:59:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN n
nd surrounding area (FME) * 8. Add Oil to CCW pump 1-1 IB motor bearing oiler * 9. Remove notification tag * 10.

age at stem. pulled notification tag. * 01/04/2010 17:12:07 Richard S. Viar (RSV1) Phone 805/545-3059 * . * reassi
am dumps in unit 2, this regulator should be replaced during the next refueling outage. * This pressure being high
iscolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new
cation Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform
gnificance level determination, contact a member of the NRT. * . * 01/12/2010 06:34:53 Kenneth E. Morris (KXM1)
screen may be required. * * BART evaluation determined that a packing consolidation coordinated with appropria
ered that would affect the significance level determination, contact a member of the NRT. * . * 01/20/2010 10:07:3
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
L. Green (ELG1) Phone 805/545-6524 * Copy of MP M-54.1 Attachment 9.2 for the higher torque values for the B7
er packing adjustment stopped leakage. * 01/12/2010 16:41:17 Krystyna H. Kubran (KHK3) Phone 805/545-3231 *
ed when it is drained. We may find that there are cracks in the tank, based on its age and service. * . * Please pla
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
01/07/2010 06:21:08 Kenneth E. Morris (KXM1) Phone 805/545-4959 * . * EM agrees there needs to be a tempora
operators incorrectly identified the water level during their rounds. * * This condition does not impact the ability of
ended design function. * 01/06/2010 14:19:28 Evan B. Larson (EBL5) * Clarification to inspection: The seal appar
ubricated hinges of door. * Door functions as desired. T. Ettestad 01/27/10 * .
ric acid leak excessive? * Answer: YES * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation
6 Anthony J. Chitwood (AJC2) Phone 545-3377 * Correction to above, repairs can be performed Pri 3. Fill of the c
01/07/2010 04:39:05 Anthony J. Chitwood (AJC2) Phone 545-3377 * Repair should be coded priority 2 unless met
member of the NRT. * .
:36:23 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Team Inc. tech will be reworking this leak repair next time
ia Notitified at 1100. * 01/07/2010 13:08:09 David G. Wong (DGW1) Phone 805/545-6546 * Reviewed by the civil e
s also increased which further exacerbates the problem. * * Previous Documentation of in-leakage through these h
ditional information is discovered that would affect the significance level determination, contact a member of the N
or CND-1-2608 appear to have leaked by. * 01/09/2010 05:27:13 Paula A. Gerfen (PAG2) Phone 805/545-4596 *
cance level determination, contact a member of the NRT. * . * 01/13/2010 10:33:06 Mark A. Machala (MAMC) * F
ved existing gauge and replaced it with one that had been bench calibrated. * * Found the old gauge had was stuc
t a member of the NRT. * .
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
overed that would affect the significance level determination, contact a member of the NRT. * . * 01/19/2010 11:3
.) This is included as a suggestion only * * I would recommend that I<(>&<)>C check out the valve/positioner to ma
(ACC2) Phone 805/545-4876 * Gauge replaced and tested sat.
to "boric acid." * * ********** * * In accordance with AD4.ID2, a "yes"
126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and
h amounted to approx. 3/4 full of a chicken bucket. * * * What did you do? * .Walked clearance down and hung re
ther degradation problems in the future. * * WCSFM Kline notified this date. * 01/12/2010 15:39:55 David G. Wong
task is complete.
********** * Examiner believes this item can be addressed daily. * This componen
ne 805/545-4467 * * This is a borated system, leak type changed to "boric acid." * * **********
01/14/2010 10:28:18 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
* See notification 50269149 to have work performed at the same time. * 01/19/2010 12:56:01 Matthew J. Wilson (
on was write 50274570 on 10/14/09 for other leaks into the light fixtures and the entry way to the polishers. * 01/1
7:30 Matthew D. Anderson (MDAA) Phone 805/545-3243 * * AT 0654, PK11-22 WAS RECEIVED AGAIN. FOUND
tisfactory. this notification is complete.

eak appear wet? * Answer: Yes - when venting * * Is the boric acid leak excessive? * Answer: NO - only leaks v
n is discovered that would affect the significance level determination, contact a member of the NRT. * . * 01/25/20
ntact a member of the NRT. * . * Per the 1/14/10 NRT, add a task to safety. * . * 02/05/2010 00:26:25 Albert J. Ca
ford (DSA1) Phone 805/545-3917 * * Performed walk down to determine cause and location of leak at MS-2-689.
notification. * .
affect the significance level determination, contact a member of the NRT. * .
03:03:37 Bryan W. Sparks (BWS6) Phone 805/545-3243 * Alarm came in again this date @ 121'. Walked down U-
r / D796873 o-ring * * Leak check satisfactory with no leaks noted. * * WB Lee/T Ettestad/r. Draeger * C. Gabbert/
celled PHIP 2001-S80T-007 needs to be resurrected and the problem fixed. * * * 01/19/2010 11:57:48 Robert A. V
e level determination, contact a member of the NRT. * . * 01/20/2010 16:13:07 Mark R. Fritz (MRF0) Phone 805/5
:04 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The inboard and outboard oiler fittings were resealed by OST
rk A. Machala (MAMC) * This valve is to be replaced under 60022747-0020 * .
C6) Phone 805/545-4434 * I&C Maintenance complete.
level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co
No alarms in > 30 days, tag removed, no further action on this SAPN.
d that would affect the significance level determination, contact a member of the NRT. * . * 01/20/2010 14:53:43 S
ıtion, contact a member of the NRT. * .
event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
an adjustment. Contrary to the above location description this valve is located west of FW HTR 1-2C at approx. 1
04L-6A in an effort to stop the packing leak. * * Maintenance adjusted the packing nuts 6 flats each and was succ

valve half an hour later and found packing leak still exist but slowed down. Maintenance recommends valve repa
ïication tag. * .

etween the flanges raised face area, and bolting would prevent me from recommending a hot torque verification v
NRT. * .
ed out. Repairs will be performed under the original notification. *
icance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
E. Anastasio (JEA3) Phone 805/545-4909 * This should be considered a safety concern if this valve is operated. I
one 805/545-4909 * This should be considered a safety concern if this valve is operated. I recommend that anyor
ck. Alarm came in at 05:36 and out at 05:39. * 01/14/2010 08:27:30 Matthew D. Anderson (MDAA) Phone 805/54
tions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: Yes - when venting * * Is
at the ultrasound is not able to penetrate through to the ID of the material or that the material under the transduce
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would aff
is discovered that would affect the significance level determination, contact a member of the NRT. * .
level determination, contact a member of the NRT. * .
is DN notification has a condition report (DA) created. All responses to address the condition report aspect (huma
/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition repor
PM. * 03/17/2010 09:35:11 Daniel E. Nolan (DEN1) Phone 805/545-3932 * . * Delinked order 60022855. Linked th
s satisfactory under current plant conditions.. * . * this door also passes all requirements for stp m70-c * 01/21/201
T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that
ated MS-1-7 ISO valve for PCV-51 and adjusted packing nuts 1 full turn to stop leak. Informed WCSFM that pack
tion, contact a member of the NRT. * .
ermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe
/21/2010 14:26:47 Beverly J. Jones (BJA1) Phone 805/545-4044 * Per the 1/21/10 NRT request, added a rework t
ING IS NOT EFFECTED AT THIS TIME. * . * Digital photos have been attached to this notification. * . * **********
mount of steam leakage,it is evident that MS-1-148 has a seat leakby. * Valve has a welded bonnet and unable to
/2010 16:10:07 Gerald H. Brodnick Jr. (GHB2) Phone 805/545-3479 * Order needs to be moved out and not sched
best option is to relocated the panel and away from this building that will be removed. Determine what circuit actu
ndition does not indicate that GSCE11 is imminently cascading to failure, PdM still advises that its limited remaini

llowing is the Building Services Tag information: * . * ========== * ------Ta
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve
tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
would affect the significance level determination, contact a member of the NRT. * .
e 805/545-4743 X * * MRFF task complete.
m to alert operators that starting CP 1-2 and CBP 1-2 will initiate high DO2 alarms. * . * 01/26/2010 09:45:27 Benj
corrective action. Photo is attached from 50268347 inspection. Deposit was not seen to be wet or discolored at
ble indicator to eliminate incorrect flow readings. * . * 05/27/2010 20:01:01 David W. Miller (DWM1) Phone 805/54
0 14:50:03 Timothy S. Gilbride (TSG1) Phone 805/545-4461 * Priority changed at the request of the SM from PRI-
ble indicator to eliminate incorrect flow readings. * . * 05/11/2010 12:19:43 David W. Miller (DWM1) Phone 805/54
NRT. * . * 01/25/2010 15:43:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 1/25/10 NRT, add an exte
s not isolable online and replacement in 1R16 is recommended. * .
isolable online and replacement in 1R16 is recommended. * .
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
fit to replacing this station is that this station would become one of the same manufacturer and similar design to o
This eyewash station has a water supply isolation valve just upstream, (MU-1-1418 was the ovid tag number), of
01/27/2010 06:34:02 Scott N. Heckman (SNH7) * This door is on the list for replacement under the capital door re
45-6731 * . * Based on Engineering walkdown, the leak appears to be from the third radiator fin from the tank on t
10 NRT, DA is for unexpected inoperability. * . * 02/05/2010 09:57:16 Ron W. Perry (R2PO) Phone 805/545-4997
is notification can be closed once the MRFF task is complete. * 02/02/2010 07:37:39 Amanda R. Maple (ARMB) Pl
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
c-7.0. * . * The concrete repair, but not the coating, shall be treated as Design Class I, Quality Class Q. * . *
ble indicator to eliminate incorrect flow readings. * . * 05/11/2010 12:30:00 David W. Miller (DWM1) Phone 805/54
this notification. * 02/03/2010 07:08:17 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Correction to the previous
will proceed with immediate work planning and corective actions. * * 01/27/2010 13:47:08 Gary L. Anderson (GLA
FP-1-45 was open. WWM had ISI verify there was on both sides of FP-1-42 and possibly others (can speak with
E1) * * Walked down U-1 Door 309 and after many times of testing the closing and latching parts I could not g
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
an order is required to gain access for further inspection and corrective action. Photo is attached from 50268347
to disposition in SAPN 50034773 Task 2 for deleting requirement for ISLT on revised piping down stream of SW-2
eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is
t upstream condition leading to erosion. This may be due to missing or damaged curbing on upstream slopes. * *
side of te Fitness Trailer located on the South side of the Admin Bldg. The valve needs to be closed for approx 4
e significance level determination, contact a member of the NRT. * .
TP P-RHR-21 scheduled for 3/11/10. * * This notification is being written to document the possibility of RHR-2-872
nit start. Placed control switch back to auto. System pressure got down to 75 psi and fp 0-5 auto started. * 01/29
ove, the leaks are on what you could call the "air dryer skid" which is mounted on the wall adjacent to the East Ro
that would affect the significance level determination, contact a member of the NRT. * . * 02/08/2010 13:45:16 Ca

2/01/2010 14:15:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificat
ion to add oil is appropriate. * 02/02/2010 13:24:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve
EB2) Phone 805/545-4492 * Bottles replaced by OST. * Bottles replaced by OST. * * 02/11/2010 11:40:32 David W
l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contac
n FP-1-628. * * Performed pre adjustment cleaning of mineral deposits on valve stem, packing nut, and adjacent
* 02/01/2010 15:49:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 2/1/10 NRT, DA is for unplanned c
lated this filter per procedure the same date this Notification was written and waited longer for the filter to drain. It
vent. * . * 02/01/2010 04:30:05 Remzi Mertogul (RXMM) Phone 805/545-4266 * Both the Alert and High Radiation
n of coverage enhancement modifications to CCTV 19 and CCTV 21. These modifications involve elevating both
at OVID 106718 this does not seem possible provided that valve FP-1-45 was open. WWM had ISI verify there w
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
flow leakage will be verified during the next performance of STP P-RHR-21 scheduled for 3/11/10. * * This notifica

erved on five Unit 2 fuel assemblies. Four damaged fuel assemblies were identified during 2R15 and one during 2

en used in three fuel cycles. * . * Similar damage has been observed on five Unit 2 fuel assemblies. Four damage
0/2010 00:01:08 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Performed walk down of the steam leak at the
(DSA1) Phone 805/545-3917 * * Obtained Unit 2 SFM authorization to perform a packing adjustment on MS-2-10
SubOP: * * Work Performed: * Replaced leaking copper tubing and refilled with R22 refrigerant * * wpb: j.younce 3
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
/2010 12:56:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
or) this Notif. reassigned to MMD-BOP for evaluation of repair scope and implementing WC. * . * 02/08/2010 16:3
/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT
the civil engineering supervisor, I concur with the identification of the problem, the assessment and conclusions.
the civil engineering supervisor, I concur with the identification of the problem, the assessment and conclusions.
1. If additional information is discovered that would affect the significance level determination, contact a member
APN should be written to change it. To deal with this, we are increasing the PM interval to every 2 months (5030
* please ensure "Project Implementation Requirements" outlined in task 7 are followed.
erability task. * . * 02/08/2010 15:27:25 Daniel R. Stermer (DRS5) *
ed on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
allen loose from the pole. A couple of them have broken free and fell to the ground, (the others remain suspended
ne 805/545-6993 * * Comments from SAPN 50316084 should have been entered on this notification. * * "05/15/20

he significance level determination, contact a member of the NRT. * . * 06/16/2010 10:54:23 Corey V. Brown (CVB
ember of the NRT. * .
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
805/545-3731 * 0822 Pk 0508 Alarms. * RCS/Containment conditions stable. * 02/05/2010 11:34:28 John T. Hackl
area (Unit 2 SFP) during the upcoming dry fuel loading operation (DC ISFSI Campaign 2). Dry run with the transf
hat support them. As of this time 3 or 4 of these lights have fallen loose from the pole. A couple of them have bro
805/545-6965 * * Per discussion with Curt Gabbert (OST Supervisor) this Notif. reassigned to MMD-BOP for evalu
S-10-0013. * 02/08/2010 16:33:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented o
05/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NI
6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
of the NRT. * .
ntified an oil leak that is now not present. It also identified a non like for like issue which was also identified on 50
the coating is required for use of the transfer cask in an FME area (Unit 2 SFP) during the upcoming dry fuel loadi
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
ance level determination, contact a member of the NRT. * .
d that would affect the significance level determination, contact a member of the NRT. * .
tire unit to ice up.this can cause damage to the compressor,the unit will drip for a few days due to the iceing. I res
32 " * . * 22,,,,,,cell 21-22 - 38 / 39 micro-ohms * ,,,,,,cell,, 22-23 - 35 / 36 " * . * 15,,,,,,cell 14-15 - 35 / 34 micro-ohm
om the leaking roof above. After wipping off the pipe past the elbow down stream of CND-2-1452, the pipe remai
rrosion issues with the rack were noted. * . * The plastic rail cover cannot be replaced without removing all of the o
ressure retaining * boundary * 2) Maintenance Planning for support removal/replacement work package * preparat
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
4,,,,,,cell 3-4 - 29 / 29 micro-ohms * ,,,,,,cell,, 4-5 - 29 / 32 " * . * 22,,,,,,cell 21-22 - 38 / 39 micro-ohms * ,,,,,,cell,, 22
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
t). * 3) Wipe up any spilled oil/residue around the fill point. * 4) Remove the Notification Tag (if found). * 5) Notify W
ance level per OM7.ID1. If additional information is discovered that would affect the significance level determinatio
ons are such for ease of clearance * of the vessel. non-regen day or when the vessel is taken ' * out of service the
ssed was identified as a faulty gauge and a seperate notification was written. * 02/16/2010 10:02:47 Mark A. Macl
radation is a priority 2 according to the Security Material Condition Action Plan. * 02/16/2010 13:45:46 Jana M. Or
he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi

r of the NRT. * . * 02/17/2010 16:23:47 Alan A. Cash (AAC1) * With SFM permission, adjusted packing. Leak off i
or a running condition. It may appear to have a low level condition if the observer is looking at the sight glass from
. Adjusted packing with SFM permission. Leak rate is now about pencil lead size stream. Tag removed. All tasks
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

RT. * .
ll as aid in sliding the cells during installation. No corrosion issues with the rack were noted. * . * The plastic rail co
JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F
which is the primary drain path for water coming out of moisture separator 0-2. Suggest, investigate the cause of l
intended design functions. * . * Areas to be Repaired: * ----------* . * - BPO09: construction joint at back of a
. * 02/17/2010 16:27:20 Alan A. Cash (AAC1) * Walked down. found small amount of leakage comming from the t
5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR
* 02/18/2010 06:56:14 Curtis W. Gabbert (CWG1) Phone 545-6643 * These leaks are recurring due to degraded fl
ct the significance level determination, contact a member of the NRT. * .
NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th
ody connections. See attached photos of the leaking valve. * . * 02/18/2010 06:56:14 Curtis W. Gabbert (CWG1)

removed prior to the test run. While running you can verify where the leak is and update the notification. * 05/13/2
uver panels. * . * One of the individual louver blades has become unattached from the vertical draw-bar, so that it
s on Pp 0-1 or 0-2 and the System was inspected for leaks with none found (vendor and OPS controlled). Also th
oted during maint. * * Noted the as found oil level on DEG 2-2, measured on the North dip stick, was 1-3/4" below

02/22/2010 13:59:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
ee valve - FLOC drawing information is out-dated. Walked down this location on this date. A minor accumulatior

member of the NRT. * .
l using the Main Access Road. The assessment and repairs includes the concerns identified on notification 5025
dulate after re-torque. * 04/08/2010 01:16:56 Miller Regel (MXR1) Phone 805/545-3830 * * * Performed above torc
ED FIRE CONNECTION LINES THAT ARE LEAKING AS WELL. * . * 02/22/2010 14:08:30 Jana M. Orlando (JMS
y correct oil issued. * * 5.,,Notify WCSFM prior to start. * * 6.,,Collect equipment: rags, chicken bucket, funnel (triar
nce that is close proximity to the leaks * * . * 02/24/2010 13:30:11 Jana M. Orlando (JMSO) Phone 805/545-3126 *
* 04/01/2010 23:14:13 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Walk down of XS-1-LCV-63 found it to h
y appears on the mmd-bop schedule on 3/9/10. * If OST to pick this up please coord. with bop foreman. * 02/25/20
o not tend to repair themselves once they do develop a leak. * . * The msot likely cause of the steam leak was the
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
ning. Removed DP'd filter. * * Bagged, tagged and placed on the North/West shop table for Engineering inspectic
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
e significance level determination, contact a member of the NRT. * . * 03/03/2010 22:55:54 Todd M. Ettestad (TNE
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
5:20 John L. Johnson (JLJ1) Phone 805/545-4894 * . * fyi...64032070 currently appears on the mmd-bop schedule
: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be req

is a duplicate Notif. Reference 50037749 which documents lifting leads to to EA920A and EA920B due to electric
otifications. No further action required on this notification. * .
3/09/2010 16:34:56 Chris J. Raymond (CXR3) Phone 805/545-4549 * Delinked Order 60023945. Linked this Notifi
03/09/2010 16:40:01 Chris J. Raymond (CXR3) Phone 805/545-4549 * Delinked Order 60023946. Linked this Noti

a rework task. * .
work required on this notification and being taken to complete.

3 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed l
nificantly change, a new screen may be required. * * **********
04/27/2010 13:54:47 Rick G. Simmons (RGSL) Phone 805/545-6590 * Routed to engineeing for review and closur
own (CVB1) Phone 545-4740 * We adjusted the float. But valve is still leaking by. Need to replace valve
nd prepare for replacement of this pump prior to 2R16. We would have to use the spare pump currently slated to

uplicate of the same problem. However, 50301350 is assigned to engineering (EDC) as an EVAL whereas 50301
ing the source of water inside MP2N12A. The equipment may not have the required 1/4" +_ drain hole in the bottc
free condition is of utmost importance. An early protective coating application on this corroded N2 piping is recom
E. Beymer (JEB3) * Notification routed to MED-LFRM to repair ground strap. * 03/02/2010 06:28:27 John E. Beym
5/545-3243 * Update - during nitrogen delivery today, the check valve began to leak as mentioned above. The dri
out from under the oil fill cap of the vacuum pump. Referencing Dwg. 663284-60-1 page 62 and 63 part no. 51 a
(MJW1) Phone 805/545-4351 * . * Note - system automation has added the following text: * This component is req
ect the significance level determination, contact a member of the NRT. * . * 03/03/2010 06:20:28 Charles P. Dunla
alve. * This notification may be closed.
r of the NRT. * . * 07/13/2010 10:46:11 Nicole A. Lepage (NAL4) * All of the tranceivers, receivers, antennas and c
OR BINDING DURING THE STROKE. ADDITIONALLY, THE CRAFT PERFORMING THE TEST DID NOT REPC
termination, contact a member of the NRT. * . * 03/04/2010 17:04:47 Terence Nash (TMNA) * The oil was cleanec
* A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be required. * *
TS sheet 1-TS-10-0075. * 03/02/2010 07:18:38 Matthew J. Wilson (MJW1) Phone 805/545-4351 * . * Note - syster
elocity spectra. High Frequency Detection (HFD) has increased as well, currently at approx 1.5 g... increasing fro

tion, contact a member of the NRT. * . * 03/04/2010 15:10:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
RT. * .
ith the satisfactory leak tests performed after the new bottle installation it was believed the leak was caused by th
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
f the NRT. * .
one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea
. Foat (SJF1) Phone 805/545-3411 * Refer to AR#s A0347768 and A0680678 for previous evaluations of this con
ıched photo to see cracks on flange.
ots for cracks on flange.
ached photo for cracks on flange.
hat would affect the significance level determination, contact a member of the NRT. * . * 03/16/2010 07:07:22 Mar
ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level
akage back in spec at 6.5 scfm. * 03/08/2010 14:26:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue
is discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/04/201
010 10:02:35 Mark A. Machala (MAMC) * If fuel had leaked from any point along the trench, when rain fills the tre
not in motion alarm again. Upon investigation of the local LEDs, the Intake Operator found screen 1-4 to be illumi
d.
.,,If oiler was out of sight low, THEN observe oil level over several hours and repeat steps 7 and 8 as necessary u
. lbs. removed red tag and notification tag. 3/9/10. * * * <H>What parts were replaced? (Include stock code numb

m 12 to 9 scfm. * * Chem sampled 3/5/10/1430. U1 Cond air in leakage back in spec at 6.5 scfm. * 03/08/2010 14

T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that

secondary plant process problems. * ... * Please reference attached object "U-1 MSR Htg Stm Flow.doc' * ... JWP

vered that would affect the significance level determination, contact a member of the NRT. * . * 04/08/2010 18:03
for this SAPN) * T2206A FWHTR 1-2C Drain Temp * T2205A FWHTR 1-2B Drain Temp * T2257A FWHTR 1-2C
ıent due to AWP- EP-005 requirements for TSC ventilation. cpd1

is discovered that would affect the significance level determination, contact a member of the NRT. * . * 06/21/201
additional information is discovered that would affect the significance level determination, contact a member of th
u-bolt installed there are no other actions needed. * 03/16/2010 12:52:41 Carlos A. Lopez (CALV) Phone 805/545
07:14:58 Benjamin C. Brown (BCBE) Phone 805/545-6993 * Duplicate, refer to SAPN 50285300. * This notificatior
vel per OM7.ID1. If additional information is discovered that would affect the significance level determination, cont
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
n patch. * * 03/11/2010 13:17:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented or
dering daily environmental conditions. (is it raining?) * . * 03/15/2010 10:10:30 Mark A. Machala (MAMC) * MPE fc
010 15:57:08 Caleb Ralph (CTR6) * * Added 8oz. GST-68 (purple) to fill sightglass.
prevent further duplication by OPs. * . * 03/11/2010 12:30:16 David C. Cachola (DAC1) Phone 805/545-4399 * Clo
, contact a member of the NRT. * . * 03/22/2010 04:47:29 James A. Steele (JAS3) Phone 805/545-6143 * pi-1072
ember of the NRT. * .
* 60024304 is for work at VOA on 377 valve in 1R16. * .
gineer requests cleanup of surrounding area and repair/replacement of leaking mechanism. * .
t the significance level determination, contact a member of the NRT. * . * 04/09/2010 10:33:38 David W. Miller (DV
L Listed / FM Approved at 175 lbs. WOG * 200 WOG at 180 ° Max * 100% Pressure Tested * Rising Stem * * Unite
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would aff
ct a member of the NRT. * . * 03/22/2010 13:08:28 James J. Perry (JJP3) * * See 60024303 for complete instrume
* 03/22/2010 13:10:52 James J. Perry (JJP3) * See 60024303 for complete instrument air system refurbishment be
icance level determination, contact a member of the NRT. * .
Note - system automation has added the following text: * ********** CAUTION ********** * If the leak
roved at 175 lbs. WOG * 200 WOG at 180 Â° Max * 100% Pressure Tested * Rising Stem * * United Brass Works,

el per OM7.ID1, Attachment 1, Category 10. If additional information is discovered that would affect the significanc
ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
ing on the windings. * * * WORK PERFORMED COMPLETION REMARKS * Replaced motor with a like-4-like repl
8/2010 08:33:36 David C. Cachola (DAC1) Phone 805/545-4399 * No work performed. Replacement under 60006
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
ew, based on MRFF = Y, create a DA. * .

l information is discovered that would affect the significance level determination, contact a member of the NRT. *
a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signifi
roximately 4 gallons per percent which equates to about 0.03 gpm. * 03/17/2010 09:25:01 John R. Knemeyer (JRI
81. * * See SAPN attachment for Viking vendor sprinkler cage information brochure. * 03/18/2010 16:47:13 Jana M
* * 2.System may be pressurized. Use extreme caution when making adjustment. * * 3.Note condition of packing
te system engineer requests CND-1-1104 be repaired/replaced to eliminate leak by. * .
0024442, linked this notification to order 64001261.
#NAME?

nsen (CCSN) Phone 805/545-4467 * * ********** * * In accordance wi
********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer imm
Alves (LJA1) Phone 805/545-3715 * Further examination of the alarm shows that it is the Mechanical Pressure Re
is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan
acking 2 flats and cleaned up acid residue that had accumulated. No further field actions are planned. This notific
12:01:16 Casey J. Weir (CJWB) * Removed notification tag. * 03/18/2010 16:50:04 Douglas (Jim) J. Dye (DJD1) P
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
leakrate was 0.07 gpm. * For the current RCDT level there is approximately 4 gallons per percent which equates t
contact a member of the NRT. * .

contact a member of the NRT. * . * 03/26/2010 10:32:10 Mark A. Machala (MAMC) * This work should be done T-
ation, contact a member of the NRT. * . * 04/22/2010 11:48:06 David W. Miller (DWM1) Phone 805/545-6965 * * F
reezing and may get to the low 20s at night. The cabinet heater would be able to keep the line from freezing. Thi
d off-site * dose limits. * . * 03/18/2010 07:21:27 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * **********
x appeared well isolated from metal with good insulation. There is a plastic bushing protecting the field wires as tl
reezing and may get to the low 20s at night. The cabinet heater would be able to keep the line from freezing. Thi
ill be installed at the room inlets to filter out incoming moisture and salt. First unit is scheduled to be installed by 1
d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig
2-3 COND BOOSTER PP LO CLR) * * This notification will be used to address SCW-2-217. * Refer to SAPN 5030
********** * 03/18/2010 15:35:24 Louie J. Alves (LJA1) Phone 805/545-3715 * Further examinat
ndo (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifica
plit or chafed insulation. Field wiring coming into junction box appeared well isolated from metal with good insulati
margin to freezing. The daily climate temperatures are above freezing and may get to the low 20s at night. The c
margin to freezing. The daily climate temperatures are above freezing and may get to the low 20s at night. The c
and not running. * 03/24/2010 13:52:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docume
* .
slip. this is a capped drain off a 10" line. need to isolate sw-0-1478 to do repairs.
ays more than 100MWhrs will have been lost if no maintenance is started (AD7.ID4 step 5.10.1.a.) * . * 03/23/201
ficance level determination, contact a member of the NRT. * . * 03/25/2010 13:56:45 Surendra N. Sabharwal (SNS
viewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
that would affect the significance level determination, contact a member of the NRT. * . * Per the 3/24/10 NRT, ad
DSA1) Phone 805/545-3917 * * Obtained WCSFM permission to walk down, adjust, and investigate Door BU101-
on it for OPS to operate as needed. * 03/24/2010 14:03:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The i
. * . * 03/24/2010 17:11:15 James C. Nelson (JCN3) * Extent of condition followup: U1 valves do not have this insu
tack has corroded away. The corrode portion has been eliminated and support are being fabricated for reinforcen
port - V0B10803.pdf * * 03/25/2010 14:27:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
evel determination, contact a member of the NRT. * .
uld affect the significance level determination, contact a member of the NRT. * .
KEC3) * Delinked order 60024688. Linked this notification to order 60017621.
nked order 60024689. Linked this notification to order 60017621. *
inless steel and direct drive fans. In addition, filter racks will be installed at the room inlets to filter out incoming m
mergency classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify
nly the U2 FCV-530 position switch has damaged cable insulation. * . * 03/24/2010 17:11:15 James C. Nelson (JC
9/2010 13:06:04 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification
0024603, linked this notification to order 64014772.
work performed per 60024690. Repair under 64027810. N50306510 re-* assigned. * .
notification is a duplication of SAPN 50289359. * .
act a member of the NRT. * .
If additional information is discovered that would affect the significance level determination, contact a member of
/545-4399 * TECO'd 60024694; re-assigned this SAPN to 64027842.

24 re-assigned. dac1 8/18/10

ne 805/545-4957 * No further leakage within 30 days. Notification closed.

(LKR3) Phone 805/545-3017 * . * The issue/event documented on this notification was reviewed by the Notificatio

nce level determination, contact a member of the NRT. * .
n, contact a member of the NRT. * .
is indicative * that we need to remove rm-11 & 12 from service and perform * a more in depth investigation into wh

miner walked down this location. Leakage is from instrument tubing fitting located underneath LT. Boric acid app
that would affect the significance level determination, contact a member of the NRT. * . * 03/30/2010 13:38:52 Bev
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter

cumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
determination, contact a member of the NRT. * .
Donald (JDMA) Phone 805/545-6737 * This will require work to be performed in an outage. this has been changed
e level determination, contact a member of the NRT. * . * 04/14/2010 11:18:56 Joseph Goryance (JXG3) Phone 8
formed leak check, Satisfactory at this time *
ater Cooling. STP M-120 puts firewater pressure and flow through the FE-262 and checks for a flow indication on
er pressure and flow through the FE-263 and checks for a flow indication on FI-263. It does not verify the accurac
50307369 were created to investigate and document the findings. * * * What did you do? Notified unit 2 buttress w
al information is discovered that would affect the significance level determination, contact a member of the NRT. *
f 72 degrees Fahrenheit. Battery is 60 cell string of Exide FTA-15 flooded type. Battery installation date was 1/1/94
Phone 805/545-3087 * * The following was copied from the CREM sub-op: * * Replaced SCW filter 1-2 and o-ring.

ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level d
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
ation in the collected sample. * ,,Discussed with Chemistry and System Engineer. Will place vessel 2-2 back in se
ficance level determination, contact a member of the NRT. * . * 06/30/2010 09:32:54 Rudy Ortega (RXO1) Phone
no further maint required, reassigned to sys eng for MRFF determination and notification closure.
d to sys eng for closure after MRFF determination is completed.
etween the valve body and the fitting for the piping; the leak may be isolated using SW-0-450. * * The leak has inc
l a few drops on the floor beneath the cooler. * * Some accumulated oil was observed around the bottom of the lov
otification is being taken to complete. * .
2010 16:13:05 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * . * This should be corrected as part of planned
ound at the bushing or actuator. The age of these items suggest that the rubber has formed and prevents early o
tachment 1, Category 14. If additional information is discovered that would affect the significance level determina
Safety on 4/5/10. Noted that the gaps are about 1.5 to 2 inches and the floor sections on each side are level with
oil on lubrication chart (intranet). * * * 6. Verify correct oil issued. * * * 7. Notify WCSFM prior to start. * * * 8. Collec
aint.
ase. this will require a corrective work order to repair * this issue. The recorder responds normally when placed in
cation Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform
43 * .walked down and this needs to be reapaired by weld. * 04/08/2010 16:24:06 Richard J. Kluve (RJK2) Phone
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inforn
wn. * 04/06/2010 13:36:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this r
. * 04/06/2010 13:39:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti
ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
he NRT. * .
ted housing and clean replacement trap rinsed with water before installing. Replaced gaskets with new plus quad
nce level determination, contact a member of the NRT. * .
APPARENT CAUSE * ops reports drops coming fm the valve stem, valve stem packing in leaking. * * WORK PER
09338. Unit 2 replacement complete in 2006. * * Hydrazine system valves: * CND-1-2589 * CND-1-2590 * CND-1
el determination, contact a member of the NRT. * . * 04/07/2010 16:49:44 Jana M. Orlando (JMSO) Phone 805/54
If additional information is discovered that would affect the significance level determination, contact a member of
.ID1. If additional information is discovered that would affect the significance level determination, contact a membe
-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) an
conducted by the fuse program owner, which determined the fuse would protect the control cable, operate under

urther action required.
dampen the closing speed causes the door to float just prior to latching. Enquiries with the control room found tha
determination, contact a member of the NRT. * .
nformation is discovered that would affect the significance level determination, contact a member of the NRT. * . *
ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
closed.
determination, contact a member of the NRT. * . * 04/12/2010 16:13:57 Jana M. Orlando (JMSO) Phone 805/545-3
ners have digital temperature indication locally
etermination, contact a member of the NRT. * .
tion and completion of satisfactory test run. * 04/15/2010 01:29:26 Miller Regel (MXR1) Phone 805/545-3830 * * T
ed unit operable the following day. No other problems to note.
0 22:43:39 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Oil add completed on Order 60024961-0010. SAPI
eakage was observed. PI-676 was reading 38 psig. See attached photographs as reference. * * **********
04/12/2010 14:27:21 James A. Steele (JAS3) Phone 805/545-6143 * replaced low bottle. b ross * 04/15/2010 10:4
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
Attachment 1, Category 10.1. If additional information is discovered that would affect the significance level detern
It was noted that the north-east Hilman roller assembly appeared to be damaged. The LPT was moved further ea
(JSH8) * **** * HSO-1-329 could also be leaking by. Again, this should be considered 1R16 as this cannot be repa

3 * Suppressed alarm function for PPC point p2209A per OP O-15
supervisor, I have reviewed this notification and concur with the identification of the problem. The tubing and the
he significance level determination, contact a member of the NRT. * .
tacted OPS WCSFM at 1610 hours on 4-12-10. * . * 04/13/2010 15:11:00 Jana M. Orlando (JMSO) Phone 805/545

ormation is discovered that would affect the significance level determination, contact a member of the NRT. * . * 0
oil pump discharge piping.The oil leak is seeping from a threaded connection and at this point is just a seep.At cu
1) Phone 805/545-4399 * TECO'd 60025024; re-assigned this SAPN to 60023124.
are Aux Transformer has one hinge to the cover completed rusted and gone. The top support on the box as state

F beam is removed and before the cover is replaced back over the corroded structure or that a road plate be plac

* 04/15/2010 14:55:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
321-4599 * The bucket was found full and emptied into the 55 gallon drum. The oil seems to be leaking from a rac
ance level determination, contact a member of the NRT. * .
iping downstream of DEG-2-1166 before tieing into the main lube oil pump discharge piping.The oil leak is seepin
ewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
roft has been replaced with a new calibrated gauge.
ntact a member of the NRT. * . * Per the 4/19/10 NRT, this notification is being taken to complete. * .
ia was met. Only one Beacon is 'Required' to be operable for this functional, while all others are 'Desired' operabl
onitor on regular walkdowns. * 04/19/2010 14:38:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ev
an this is weld / paint dept. work.
nction to protect and house the circuitry. It is still adequately supported and remains intact to preclude an SISI co
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
lando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
rument Tubing Detail 049238, with the configuration consistent with that of the EDG 2-3B Starting Air Train. This
gnificance level determination, contact a member of the NRT. * . * 06/29/2010 12:29:09 Danny J. Labranche (D1L
SAT. * * This notification can be closed once the MRFF task has been completed. *
SAT. * * This notification can be closed once the MRFF task has been completed.
ed before original clear coating of the concrete slabs (20+ years ago). The crack does propagate down the adjoi
ance level determination, contact a member of the NRT. * . * 04/28/2010 15:21:06 Adam R. Lyman (ARLB) Phone
leak limit of 0.39 lbm/day for Type B (electrical) penetrations. There are no further actions on the notification. * 0

t of * 0.39 lbm/day for Type B (electrical) penetrations. There are no further actions. * 04-22-2010 11:28:40 Mike D
nance. * * All maintenance complete, and this SAPN can be taken to complete upon NRT review and when all tas
ould affect the significance level determination, contact a member of the NRT. * .
or this work. * . * 04/21/2010 12:18:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event document

4060 * * Note: Functional test was sat and all acceptance criteria was met. Only one Beacon is 'Required' to be op
ting in question was not within the scope of the routine maintenance. * * All maintenance complete, and this SAPN
3936 * * walked down door 102-2 and found it to be functional at this time. * noticed outer outside upper hinges loc
was performed on 4/12/10 per 64041670, so it's unusual to see this loss of oil after only 8 days of operation. Rec

OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance le
one 545-6643 * * This was assigned to OST based on an assumption that this condition occured as a result of our
ontact a member of the NRT. * . * 05/02/2010 16:57:15 Christopher J. Mehigan (C1MR) Phone 805/545-4457 * Re
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
* 04/26/2010 13:36:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
nformation is discovered that would affect the significance level determination, contact a member of the NRT. * .
ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination,
. * . * 04/21/2010 09:38:50 Mark S. Wilson (MSW3) Phone 805/545-3936 * * walked down door 102-2 and found it
ain being the status of the manual isolation valves. If they hold this work can be completed online ~ 1 full shift if pa
/26/2010 13:41:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
weir (Ref Sta 3+54 on Drawing 443072) including the throttling gate structure. * * 2. A visual inspection of the por
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform
is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan

6/2010 14:05:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification
can be made. * * 04/26/2010 10:24:52 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * The referenced evaluat
d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig
If additional information is discovered that would affect the significance level determination, contact a member of
(NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additio
ches can contact each other when the gate * is in the closed position. Learned from a SME that the gate * operato
iew Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is dis
e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team
The following was copied from the completion remarks. * * <H>Document any conditions adverse to performance
e sheen that can be seen across the crack that indicate it existed before original clear coating of the concrete slal
fect the significance level determination, contact a member of the NRT. * . * Per the 4/27/10 NRT, this notification
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
010 14:21:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
his equipment * on the ability to classify an emergency event. * . * 04/27/2010 15:31:31 Jana M. Orlando (JMSO) P
from the aforementioned NRC document requested the Vendor minimum pickup voltage for the Agastat ETR timir
/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT
2010 16:38:39 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * Update: The moisture separator came into ala
etermination, contact a member of the NRT. * .
M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
. If additional information is discovered that would affect the significance level determination, contact a member o
iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1
nce level determination, contact a member of the NRT. * . * 05/18/2010 08:03:15 Carlos A. Lopez (CALV) Phone
do (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificati
0 (O & 15). and DWG- 230292-1 * . * * 04/29/2010 14:59:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The
new registers. * . * 05/03/2010 10:30:00 Gregory J. Porter (GJP1) Phone 805/545-6896 * Exhaust ductwork in the
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
ted significance level per OM7.ID1, Attachment 1, Category 14.7. If additional information is discovered that woul

) Phone 805/545-6626 0 * During T-4 walkdowns, it was found that the leak rate has reduced to less than one dro
t cleaning oil from gauge and tightening the packing on the manifold valves that are above the gauge. * * * 05/19/2
fferent than the others...it still does require replacement as it has had its knurling wiped by operating it with a pair
ed due to a preceding leak repair on an elbow downstream of this one. Refer to 60015765. * 05/04/2010 13:37:1
elded pipe with short radius bends. Will require cutting and/or piping replacement in order to clear debris from pipe
the significance level determination, contact a member of the NRT. * . * 05/03/2010 15:28:27 Keith D. Whitten (KD
nificance level determination, contact a member of the NRT. * .

cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
lassifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emerge
would affect the significance level determination, contact a member of the NRT. * .
nald (JDMA) Phone 805/545-6737 * repairs will need to be perfromed during a refueling outage. * 06/22/2010 15:4
010 17:11:44 Wesley L. Fiant (FWL1) * Notification 50313422 was written for housekeeping issues under this are
termination for the 230 kV System April 19, 2010. * * Question 4 from the aforementioned NRC document requeste
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve
onal information is discovered that would affect the significance level determination, contact a member of the NR
ervices!! . So in the boiler room there is a 400 to 800 amp disconnect that is opened with on tags and by looking a
ally, the traffic that is affected by this problem are those who are trying to get data from the business LAN; ie. thos
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category
ct the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
rain lines themselves to allow them to drain properly * 05/02/2010 17:11:44 Wesley L. Fiant (FWL1) * Notification
prior to start. * * * 13.,,Collect equipment: rags, chicken bucket, funnel (triangle water cup with end cut off works w
at would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
e. * 05/06/2010 00:58:47 William J. Rothstein (WJR8) Phone 805/545-3243 * Fire hydrant number 8 was being ret
ag saying Do not close breaker without promission of building services!! . So in the boiler room there is a 400 to 8
hat would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member
t the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/27/20
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
chment 1, Category 10.1. If additional information is discovered that would affect the significance level determina
etermination, contact a member of the NRT or e-mail DCPP NRT Members. * .
/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT
nt 1, Category 10.1. If additional information is discovered that would affect the significance level determination, c
* . * 05/11/2010 09:48:08 Carlos A. Lopez (CALV) Phone 805/545-3087 * * OST craft tightened the valve packing
ver all the entire support framing members(Vertical columns and Diagonal Bracing) have lost 5 -20 percent of the
Engineer concurs with the recommendation in Task# 4 of this notification to inspect and repalce fan blade assem
ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D
ossible in order to minimize the risk associated with having only one channel of met data without a redundant sou
-3575 will require additional Coordination between work groups. * 1. OPS to provide Line-3575 Clearance. * 2. Me
nation between work groups. * 1. OPS to provide Line-3574 Clearance. * 2. Mechanical to Remove the piping from
n work groups. * 1. OPS to provide Line-1333 Clearance. * 2. Mechanical to Remove the piping from the sleeve ar
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Ca
contact a member of the NRT or e-mail DCPP NRT Members. * .
010 16:15:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/12/10 NRT, add a task to safety. * . * This
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
ld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
nation between work groups. * 1. OPS to provide Line-3573 Clearance. * 2. Mechanical to Remove the piping from
If additional information is discovered that would affect the significance level determination, contact a member of
dination between work groups. * 1. OPS to provide Line-3572 Clearance. * 2. Mechanical to Remove the piping fro
n between work groups. * 1. OPS to provide Line-3571 Clearance. * 2. Mechanical to Remove the piping from the
ination between work groups. * 1. OPS to provide Line-3570 Clearance. * 2. Mechanical to Remove the piping fro

:MARKS * NOTIFIED WCSF,ADJUSTED PACKING NUT 1/4 TURN. LEAK STOPPED. * REMOVED NOTIFICATIC
m (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discoverec
MIP CT-3.0 and Spec-8848. * . * DC-1-17-P-VOX-SW-1-25 is located at the Unit-1, Intake Structure, at the -2' Ele
eering reviewed the system and application event logs including all display screens for RVLIS/SCMM and no abn
e Structure, at the -2' Elev. Along the West wall on the North end of the Intake Cooler 1-1. Approx. 2'-2" off the -2
hould be coated with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane Comstock, and Black on the
ake Cooler * 1-1 & 1-2. Approx. 1'-0" off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (K & 6). * . * * 05/12
ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If
* . * DC-0-17-P-V-SW-0-18 is located at the Intake Structure,-2' Elev. at the Centerline between Unit-1 / Unit-2. Ac
mer, ans finish coated with PSX-700 Siloxane Black on the handle Per: MIP CT-3.0 and Spec-8848. * . * DC-2-17
rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
ne Comstock, and Black on the Handwheel. Per: MIP CT-3.0 and Spec-8848. * . * DC-0-17-P-V-SW-0-21 is locate

, contact a member of the NRT or e-mail DCPP NRT Members. * .
5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te
determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
iloxane Comstock, and Black on the Handwheel. Per: MIP CT-3.0 and Spec-8848. * . * DC-0-17-P-V-SW-0-4 is lo
but no later than 1R17. * . * 05/13/2010 10:02:33 Joseph Goryance (JXG3) Phone 805/545-3454 * . * Dwg 500802
c-8848. * . * DC-2-17-P-VOX-SW-2-26 is located at the Unit-2 Intake Structure, at the -2' Elev. Approx 40'-8" Nortl
nal Coordination between work groups. * 1. OPS to provide U-2 Line-1333 Clearance. * 2. Mechanical to Remove
r of the piping U-2 Line-3575 will require additional Coordination between work groups. * 1. OPS to provide U-2 Li
piping U-2 Line-3574 will require additional Coordination between work groups. * 1. OPS to provide U-2 Line-3574
e Alignment Lugs should be coated with two coats of Devgrip-238 Primer IAW: MIP CT-3.0 and Spec-8848. * . *
0-24 is located at the Unit-2 Intake Structure, at the -2' Elev. Along the exterior of the South wall of ASWP 2-2 Vau
rdination between work groups. * 1. OPS to provide U-2 Line-3573 Clearance. * 2. Mechanical to Remove the pipi
piping U-2 Line-3572 will require additional Coordination between work groups. * 1. OPS to provide U-2 Line-3572
* . * DC-1-17-P-VOX-SW-1-HCV-106 is located at the Unit-1, Intake Structure, at the -2' Elev. Along the West wall
This area is known to be a harsh enviornment, and the Actuator should be coated with Devgrip-238 Primer, and fi
t the -2' Elev. Along the West wall on the South end of the Intake Cooler * 1-1 & 1-2. Approx. 1'-0" off the -2' Elev.
Coordination between work groups. * 1. OPS to provide U-2 Line-3571 Clearance. * 2. Mechanical to Remove the
coated with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane Comstock, and Black on the Handwhee
ate a DA. * . * 05/13/2010 13:58:25 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/6/10 NRT, add 6/13
Siloxane Black on the Handwheel. Per: MIP CT-3.0 and Spec-8848 * . * DC-0-17-P-V-SW-0-18 is located at the In
mstock, and Black on the Chain Operator Wheel. Per: MIP CT-3.0 and Spec-8848. * . * DC-1-17-P-VOX-SW-1-25
and the Actuator & Handle should be coated with Devgrip-238 Primer, ans finish coated with PSX-700 Siloxane E
0 (L & 23). * . * 05/13/2010 13:17:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event document
and Black on the Chain Operator Wheel. Per: MIP CT-3.0 and Spec-8848. * . * DC-2-17-P-VOX-SW-2-26 is locate
This area is known to be a harsh enviornment, and the Alignment Lugs should be coated with two coats of Devgri
Handwheel. Per: MIP CT-3.0 and Spec-8848. * . * DC-0-17-P-V-SW-0-24 is located at the Unit-2 Intake Structure,
itional information is discovered that would affect the significance level determination, contact a member of the N
ordination between work groups. * 1. OPS to provide U-2 Line-3570 Clearance. * 2. Mechanical to Remove the pip
********** * Examiner believes this item can be addressed outage. * This compor
D2, this leak does require a corrosion * evaluation. If leakage conditions significantly change, a new screen * may
D2, this leak does require a corrosion * evaluation. If leakage conditions significantly change, a new screen * may

-700 Siloxane Comstock, and Black on the Handwheel. Per: MIP CT-3.0 and Spec-8848. * . * DC-1-17-P-VOX-SV
5/17/2010 14:24:36 Beverly J. Jones (BJA1) Phone 805/545-4044 * This DN notification has a condition report (D
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
view Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is d
t a member of the NRT or e-mail DCPP NRT Members. * .

ation is discovered that would affect the significance level determination, contact a member of the NRT or e-mail
2/2010 14:01:27 Jose E. Medina (J6MZ) Phone 805/545-4729 * Engineering reviewed the system and application
d with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane Comstock, and Black on the Handwheel. Pe
r e-mail DCPP NRT Members. * .
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
icance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
y change, a new screen may be required. * ********** * Exa
e determine the cause for this problem and take action to prevent recurrence. * ... JWP1 * 05/16/2010 16:34:39 J
ld be coated with Devgrip-238 Primer, and finish coated with PSX-700 Siloxane Comstock, and Black on the Han
icance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
1) Phone 805/545-6965 * * Copied from CREM * WORK PERFORMED COMPLETION REMARKS * * Torqued all
e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachmer
nd performing Pre-Fab Coatings on a Replacement Level Switch Per: MIP CT-3.0 and Spec-8848, and Swapping
nd performing Pre-Fab Coatings on a Replacement Level Switch Per: MIP CT-3.0 and Spec-8848, and Swapping
ups. * Recommend performing Pre-Fab Coatings on a Replacement Level Switch Per: MIP CT-3.0 and Spec-884
ups. * Recommend performing Pre-Fab Coatings on a Replacement Level Switch Per: MIP CT-3.0 and Spec-884

il is shown on drawing number 439593, Detail 3 * . * Bolt type is ASTM A325 or A490 in a friction-type installation (
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
316723. * * Closed and pink tagged CND-1-2616 to isolate both valves above - this appears to have worked. Plea
/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to b
itional information is discovered that would affect the significance level determination, contact a member of the N
he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi
ed in detail.</> * Removed spacer and gaskets. Machined a record finish on the old spacer and reused it. Fabric
2598 started leaking approx. 5 dpm as well - see Notification 50316723. * * Closed and pink tagged CND-1-2616
(BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification R
Members. * .
tween 8 and 9) - corrosion on girts (non-safety related); cracking and delamination of concrete encased beam at
between 27 and 28) - corrosion on girts (non-safety related); cracking and delamination of concrete encased bea
* . * 06/07/2010 11:04:09 Ron M. Layugan Jr. (RML3) Phone 805/545-3947 * Recirculation booster pump has bee
owing was copied from the completion remarks: * * What did you find? * Inspected valve and found extremely corr
k valves have been removed. The only check valves in the system are the ball check valves in the Hydrazine Pp
the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/20/201
Members. * .
As long as the station grounds are in good condition there is no risk to personnel. The concern is: If the ground c
As long as the station grounds are in good condition there is no risk to personnel. The concern is: If the ground c
The leaks are often exacerbated by the fact that the system check valves have been removed. The only check va
(M & 6). and DWG: 230297-1 (D & 2). * . * 2). DC-1-17-P-P-LINE-2225 the Stac-Wrap Coatings system at hang
010 11:07:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
eakage. ISI has determined the leakage is at RV-533 for fltr 01 which shares a common drain pipe to the Aux Bld
If additional information is discovered that would affect the significance level determination, contact a member of
f additional information is discovered that would affect the significance level determination, contact a member of t
ers. * .
an. There is also a possibilty that it could blow onto the access road creating a hazard. * 05/25/2010 13:40:39 Jan
vent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
l determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

ndicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
icinity. * ... * Ops started CCW Pp 1-3 the secured CCW Pp 1-1 IAW OP F-2:II * CCW Pp 1-1 was restored to AUT
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi
5/545-6759 * note : A non plant clearance has been issued to clear the main hoist of this u-2 Turb crane until eva

the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
PERFORMED COMPLETION REMARKS * Replaced entire valve. red tag was hung on lo-82-044 * Removed red
am (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovere
ll of ASWP 1-1 Vault at the -2' Elev. * Ref: Chem & Rad Map: 0810.00 (N & 10). and DWG: 501457-1 (D & 6). *
2010 01:32:27 Michael D. Winn (MDWO) Phone 805/545-3243 * Viewed 0100 screen run, spray is not forcing doo
as flagged because it is system 18 - fire control * 05/24/2010 15:34:36 Daniel E. Hromyak (DEHB) Phone 805/545
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
dundant makeup valves feeding into the two redundant CCW surge lines, shown in the CCW system piping sche
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
* * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be required.
ed on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
e/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
the Vault. Approx. 16'-0" Elev. * Ref: Chem & Rad Map: 0810.00 (N & 14). * 05/25/2010 14:39:56 Jana M. Orlan
o MCC for project to replace entire louver set. * 05/25/2010 15:44:50 Jana M. Orlando (JMSO) Phone 805/545-31
shut-off. * . * * 05/25/2010 14:40:25 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
switch in 1R16. * Note: The problem with this EPT switch is typical of previous EPT switch issues. The schedulin

15:53:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created

each vault at the ceiling interface, 15' Elev. there is Rust and Corrosion in need of repair as well. * Both Inside the
along the West wall, and travels across the ceiling to the East wall. * Ref: Chem & Rad Map: 0810.00 (J & 8). for
. Conduit K116Z Rust and Corrosion identified on the conduit and fittings to Bio Lab Pump 0-2. * Ref: Chem & Ra
he NRT or e-mail DCPP NRT Members. * .

ion from the Electro Magnetic Field surrounding the transformer. As long as the station grounds are in good cond
ion from the Electro Magnetic Field surrounding the transformer. As long as the station grounds are in good cond
) * dwg No. 458916 * 05/26/2010 12:08:53 William G. Bayne (WGB1) Phone 805/545-4178 * IAW 60026028, Tech
ffs southwest of the backup met facility or possibly in the ocean. There is also a possibilty that it could blow onto
t this notification be closed. * . * 05/26/2010 13:03:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
mper using SNOOP or other medium * * Open VAC-0-MD-17 in order to admit air flow through the damper. * Per
for code 'E' requires corrective action within 12 months from the date the condition is identified. * Moreover, DCP
imes. * 50041305 * 50084167 * and this notification. Assigned to MCC for project to replace entire louver set. * 0
member of the NRT or e-mail DCPP NRT Members. * . * 05/25/2010 15:52:40 Jana M. Orlando (JMSO) Phone 8
'-6" East of (C)-Line. at the 85' Elev. * . * Ref: Site Standards Handbook page-38 & 39 for Housekeeping. * . * 05/2
26/2010 15:52:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
t. * . * 05/26/2010 15:27:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this
nspection demonstrated that all of the pipe hangers are capable of performing their design function at this time. A
6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
surization fan system * * Perform a leak check of the closed damper using SNOOP or other medium * * Open VA
5/26/2010 15:17:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificat
tion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D
* AS-FOUND EQUIPMENT CONDITION REMARKS AND APPARENT CAUSE * Stripped screw threads used to f
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

at the floor interface. * . * BJZ104 is attached to the North wall of ASWP 1-1 Vault at the -2' Elev. * Ref: Chem & R
gency event. * . * 05/25/2010 13:31:15 Patrick L. Goodyear (PLG1) * dwg No. 458916 * 05/26/2010 12:08:53 Willia
ter pump 1-1, Approx. 7'-4" South of Column-(8), and Approx. 4'-6" East of (C)-Line. at the 85' Elev. * . * Ref: Site
TECO'd the order and reassigned SAPN to OPS. Need to remove the notification tag and close out the SAPN * *

ntact a member of the NRT or e-mail DCPP NRT Members. * . * 05/26/2010 15:51:28 Jana M. Orlando (JMSO) P
done in mode 1 with CWP's in-service. * *
2/2010 12:05:48 Nicole A. Lepage (NAL4) * Security tested sat.
embers. * . * 06/15/2010 14:57:11 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Please replace the box.
embers. * . * 06/01/2010 16:56:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a con
and the o-ring found pressed out from under the switch mounting bracket at the stem seal. Leak checks were per
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p

the rest of the week. * 06/02/2010 12:52:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
ted. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/p
he two pipe flanges. The cutting and welding required is the small leakoff line only.
determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/02/2010 09:44:04 Jana M. C
evel determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
stments/thightened fittings to at back of flow meter FI-672 without sucess in reducing DO2. * 06/03/2010 12:19:40
ermination, contact a member of the NRT or e-mail DCPP NRT Members. * .
additional information is discovered that would affect the significance level determination, contact a member of th
e significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
545-3126 * Per the 6/2/10 NRT, change the main work center on the DA from MMD-BOP to MSP-TECH. Add a re
t and did not prevent the FMT position from performing their intended emergency function. * * EP concurs that an
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign

ted and repaired under SAPN 50319389. The PMT for both of these repairs was performed under 50319389 since
t there is a communication problem between it and the Triconex. * * It is likely that the cause is either related to th
rpose of performing maintenance to improve cooling line flow and correct a condition which may lead to early pur
epair will require support from the RV shop and welding, (discharge line is brazed copper pipe that will have to be
of approx 0.5 gal/min. Flushed strainer using SW-1-451 to raise shaft seal line pressure, and after reclosing valve

RT or e-mail DCPP NRT Members. * . * 08/26/2010 15:36:52 Mark E. May (MEM1) Phone 805/545-1224 * No furt
l leak problem on the vault-01 floor plug cover and is an Operator Burden. The main leak source has been resolv
262 * The issue identified in this notification is an enhancement and did not prevent the FMT position from perforn
T, including 1-FCV-58, 1-FCV-59, and 2-FCV-58. * * 3. Hose station 8 was tested SAT. * * Partial STP M-39D rem
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
ination, contact a member of the NRT or e-mail DCPP NRT Members. * .
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All resp
ial is not needed in the outer threaded coupling. * * Once completed, please notify WCSFM for performance of the
na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th
nificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/16/2010 08:2
icated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that w
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
uired. * ********** * Examiner believes this item can be addr
e, a new screen may be required. * ********** * Examiner be
********** * Examiner believes this item can be addressed daily. * This co
change, a new screen may be required. * ********** * Exami
r: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may
mitters. Appropriate caution should be observed prior to welding. * 06/07/2010 16:15:22 Jana M. Orlando (JMSO
. * tested lamps for operation and the lamps work as designed. * 06/08/2010 13:22:43 Jana M. Orlando (JMSO) P
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP N
answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak a

scolored? * Answer: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a
on: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: Yes -
been created to request this cleaning. * * ********** * * In acc
heck was sat.
ntact a member of the NRT or e-mail DCPP NRT Members. * .
daily. * This component is outside containment. * * 06/08/2010 13:40:26 Jana M. Orlando (JMSO) Phone 805/545-
d daily. * This component is outside containment. * * 06/08/2010 13:40:35 Jana M. Orlando (JMSO) Phone 805/54
********** * Examiner believes this item can be addressed outage
d daily. * This component is outside containment. * 06/08/2010 13:39:48 Jana M. Orlando (JMSO) Phone 805/545
d daily. * This component is outside containment. * * 06/10/2010 13:29:09 Jana M. Orlando (JMSO) Phone 805/54
This component is outside containment. * * 06/08/2010 13:40:45 Jana M. Orlando (JMSO) Phone 805/545-3126 *
aily. * This component is outside containment. * * . * Note - system automation has added the following text: * *****
utage. * This component is outside containment. * * . * Note - system automation has added the following text: * **
* Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If leakage conditions si
attachment was discovered. That degraded condition was documented and repaired under SAPN 50319389. The
ate with the Triconex. Additionally, the HMI is indicating that there is a communication problem between it and th
010 13:40:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
tstanding. * * 2. All three subsystem vent valves were tested SAT, including 1-FCV-58, 1-FCV-59, and 2-FCV-58.
f the NRT or e-mail DCPP NRT Members. * . * 06/07/2010 16:14:01 Jana M. Orlando (JMSO) Phone 805/545-312
one per OM3.ID7 and welding machines are considered radio transmitters. Appropriate caution should be observ
/545-3231 * 06/09/2010 13:04:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented o
* Is the boric acid leak excessive? * Answer: Yes - only in that leakage at one time contacted bolting material. A
quired. If leakage conditions significantly change, a new screen may be required. * * **********
s component is outside containment. * * . * Note - system automation has added the following text: * **********
ay tank (unscheduled runs before collection bottles installed). * . * Corrective action is recommended during 1P16
graded material and provide documentation that the gasket material is not needed in the outer threaded coupling.
daily. * This component is outside containment. * * . * Note - system automation has added the following text: * ****
. * This component is outside containment. * * . * Note - system automation has added the following text: * *********
leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT
ons significantly change, a new screen may be required. * * **********
APN can be closed.
NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be
be addressed daily. * This component is outside containment. * . * Corrosion evaluation task created. * . * Task-3

ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level d
ntact a member of the NRT or e-mail DCPP NRT Members. * .
ation has added the following text: * ********** CAUTION ********** * If the leak initially, or subsequer
dressed daily. * This component is outside containment. * * 06/09/2010 13:12:26 Jana M. Orlando (JMSO) Phone
wer: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen ma
the following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Ansv
f all components to allow further monitoring. A BACO task has been created to request this cleaning. * * **********
r to the collection bottles (during scheduled runs) or to the day tank (unscheduled runs before collection bottles in
ly. * This component is outside containment. * * 06/09/2010 13:13:11 Jana M. Orlando (JMSO) Phone 805/545-31
sed daily. * This component is outside containment. * * 06/09/2010 13:13:19 Jana M. Orlando (JMSO) Phone 805/
d daily. * This component is outside containment. * * . * Note - system automation has added the following text: * *
ssed daily. * This component is outside containment. * * . * Note - system automation has added the following text:
ondition is most likely due to a moisture buildup in the condensate trap. * Action required would be to manually dr
Phone 545-6643 * Disconnected then reconnected the inbound digital proximity detector. that resulted in improve
etween trap housing. Inspection of vessel and parts SAT. * * Leak check sat.
********** * Examiner believes this item can be addressed d
nation, contact a member of the NRT or e-mail DCPP NRT Members. * .
********** * Examiner believes this item can be addressed daily. * This component is outside cont

ffect the functionality of the valve. * . * Note - system automation has added the following text: * ********** C
age and does not affect the functionality of the valve. * . * Note - system automation has added the following text:
ffect functionality. * . * Note - system automation has added the following text: * ********** CAUTION ********
d does not affect the functionality of the valve. * . * Note - system automation has added the following text: * *******
e evaluation based on the previous recognized need for design authorization. * On 9/8/2008 request was reassigr
nd does not affect the functionality of the valve. * . * . * Note - system automation has added the following text: * **
e, a new screen may be required. * ********** * Examiner be
ot affect the functionality of the valve. * . * Note - system automation has added the following text: * **********
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
06/10/2010 08:47:36 Sergio A. Santiago (S2S8) * a more detailed inspection was performed on 6/09/10 with EFIN
ons significantly change, a new screen may be required. * **********
ation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: Yes
d by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If ac
y, these dampers open to maintain exhaust ventilation to assist the supply fans in providing ventilation cooling to
NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additior
ng an ultrasonic stethoscope found that the sound level was slightly higher on the downstream side of the valve.
********** * * Examiner believes this item can be addressed daily. * * This comp
funding was required. * On 7/28/2008 planner again requested the evaluation based on the previous recognized r
en may be required. * ********** * Examiner believes this iter
D2, this leak does not require a corrosion * evaluation. If leakage conditions significantly change, a new screen * r
nificantly change, a new screen * may be required. * ********** *
********** * * Examiner believes this item can be addressed daily. * * This component is outside c
vacuum pump to remove approx 5 gallons of EH fluid from the spherical vacuum chamber. This can be accompli
the entries made manually do show up on the calculation parameter verification screen and calculate correctly. * *
ermination, contact a member of the NRT or e-mail DCPP NRT Members. * .
oom and off-site * dose limits. * . * 06/14/2010 14:14:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue
A) created. All responses to address the condition report aspect (human performance, o = rganizational, program
O-OPER task for details. REF 0-TS-10-0105. * . * Coded as pri 3 emergent. * . * * 06/14/2010 16:46:06 Jana M. O
no warning alarms so far. Created CBAR sticker to affix to the ANT-10 face frame. * 06/12/2010 12:11:30 Thoma
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP N
of the NRT or e-mail DCPP NRT Members. * .
* 06/14/2010 16:26:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
daily. * This component is outside containment. * * . * Note - system automation has added the following text: * ****
rea - this all needs to be cleaned up. * * 06/15/2010 13:03:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
is component is outside containment. * * 06/15/2010 13:03:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
********** * Examiner believes this item can be addressed daily for clean & adjust. * This component is outside cc
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
ator is normally in standby mode and is not governed by Tech Specs or ECGs. * . * Discussed this issue with Elec
clean & adjust. * This component is outside containment. * * . * Note - system automation has added the following
upstream side, valve body and downstream side of the valve using an ultrasonic stethoscope found that the soun
aily for clean only. * This component is outside containment. * * . * Note - system automation has added the followi
ner believes this item can be addressed daily. * This component is outside containment. * * . * Note - system autor
ion of a flange sealant material. * * Per the requirements of AD4.ID2, this leak does not require a corrosion * evalu
ne 805/545-3126 * Per the 6/14/10 NRT, add SS to the main work center of the DA. * . * 06/22/2010 10:17:00 Sha
s equipment * on the ability to classify an emergency event. * . * 06/14/2010 16:26:09 Jana M. Orlando (JMSO) Ph
* * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be requ
ieves this item can be addressed daily. * This component is outside containment. * * . * Note - system automation
the FHBVS to perform its iodine removal function. Additionally, these dampers open to maintain exhaust ventilati
* * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may be requ
: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may b
. * 06/14/2010 23:50:58 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Obtained WCSFM permission and coc
Section A * - 515995, Detail 2 * . * A photograph showing one of the subject connections is attached to this Notific

nent is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affect control
t shows general surface oxide. * * A corrosion evaluation IS required. If leakage conditions significantly change,
********** * Examiner believes this item can be addressed daily. * This component is outside cont
th the degraded item. * . * This notification is being written to allow for corrective maintenance to occur on pipe su
* * 5.,,Notify WCSFM prior to start. * * * 6.,,Collect equipment: rags, chicken bucket, funnel (triangle water cup wit
er of the NRT or e-mail DCPP NRT Members. * .
ented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicate
Members. * .
ed. If leakage conditions significantly change, a new screen may be required. * * **********
zen to its stud. Able to tighten the other nut about half a turn but no effect to the problem. Using excessive force t
ulating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. * .
* containment and therefore may affect control room and off-site * dose limits. * . * 06/16/2010 14:00:48 Jana M. O
containment and therefore may affect control room and off-site * dose limits. * . * 06/16/2010 14:00:57 Jana M. Orl
m the Post-LOCA recirculating path boundary outside of * containment and therefore may affect control room and
de of * containment and therefore may affect control room and off-site * dose limits. * . * 06/15/2010 21:54:30 Albe
ecirculating path boundary outside of * containment and therefore may affect control room and off-site * dose limit
erefore may affect control room and off-site * dose limits. * . * 06/15/2010 21:54:52 Todd M. Ettestad (TNE1) * O
er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a

-mail DCPP NRT Members. * .
ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
pect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find nu
significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
ing the appearance of excessive leak off. Leak off criteria in MP M-17.9 is, "60 drops per minute to 3 gpm leak o
o (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to addre
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
RBU is the backup power supply to PY15, 16, and 17. This regulator is normally in standby mode and is not gov
perator to verify correct oil on lubrication chart. * * 5. Verify correct oil issued. * * 6. Notify WCSFM prior to start. * *
na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by t
R TO BE THE SAME TIME FRAME NOW. * . * IS IT ACCEPTABLE THAT THE RM-13 ON BOTH UNITS HAVE
s per connection. See the following drawings: * . * - 515994, Section A * - 515995, Detail 2 * . * A photograph sh
ication chart (intranet). * * * 4.,,Verify correct oil issued. * * * 5.,,Notify WCSFM prior to start. * * * 6.,,Collect equip
ers. * .

RT Members. * .
NRT or e-mail DCPP NRT Members. * .
T or e-mail DCPP NRT Members. * .
DCPP NRT Members. * .
ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level
y affect control room and off-site * dose limits. * . * 06/16/2010 22:02:53 Richard F. Draeger (RFD3) Phone 805/54
ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level
or e-mail DCPP NRT Members. * .
act a member of the NRT or e-mail DCPP NRT Members. * .
ermination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/21/2010 15:21:46 Jana M. Orla
a member of the NRT or e-mail DCPP NRT Members. * . * 06/21/2010 15:26:04 Jana M. Orlando (JMSO) Phone
ED AS A 30 DAY EMERGENT ITEM. EVALUATE WHY THERE DOES NOT APPEAR TO BE THE SAME TIME
nificance from 2 work group eval to 3 work group eval. Remove resolution plan task. * . * 06/22/2010 16:42:24 Ma
d affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
formation is discovered that would affect the significance level determination, contact a member of the NRT or e-
e most likely cause in this case is incorrect oil level. PdM recommends the following actions: * o,,Change oil - Co
des as follows (inches per second, peak): * * MOB-A,,0.12 * MOB-H,,0.05 * MOB-V,,0.08 * MIB-H,,0.05 * MIB-V,,
* * 7.,,Collect equipment: rags, chicken bucket, funnel (triangle water cup with end cut off works well as funnel). *

he valve from the system (see picture attached to this notification).

it was also clean and clear. Re-installed screen , and assembled vessel with new o-rings.
tify WCSFM prior to start. * * * 13.,,Collect equipment: rags, chicken bucket, funnel (triangle water cup with end cu
be performed during a refueling outage. * 06/21/2010 17:09:50 James C. Nelson (JCN3) * As evidenced by degra
C. Nelson (JCN3) * Main feedwater system engineer response: * This leak was previously documented and discus
s valve is in the list scoped for replacement via SAPO# 60024944-0050. This work is scheduled for July as noted
Wesley L. Fiant (FWL1) * Adding Oil * * 7.,,Obtain oil from warehouse. * * * 8.,,Foreman to verify correct oil on lubr
umented causes of black oil were systematically reviewed and the most likely cause in this case is incorrect oil le
d. The starter is a Stromberg part number OKYM6W22 contactor. This contactor is rated for 600VAC with a 120
tion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D
that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Membe
vibration data this date on CFCU 1-2. Overall velocity amplitudes as follows (inches per second, peak): * * MOB-
RHR Pump Rooms. Due to the minor nature of this leak only monitoring is recommended at this time. * * * . * Note
cated open. This was done slightly after the E-1 Fan autostarted and Fan E-1 kept running with normal flow indica
te. * 06/22/2010 15:35:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no
ermine acceptability or action initiated for a fix. * * An example of post upgrade identification of the ongoing leakag
cumentation for RMS tracking against this SAPN. * . * 06/23/2010 01:23:22 Darren S. Ashford (DSA1) Phone 805/
viewed work scoped in 60024944-0010. Verified that CND-1-2611 is on the list of valves that is being replaced. *
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
ced and note that bleach will leak out when the fill connection cap is removed. * 06/23/2010 06:55:53 Thomas R. I
r 60027247-0010, 0020. SAPN tag removed. * .

s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
PP NRT Members. * . * 06/24/2010 17:00:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notificatior
PP NRT Members. * . * 06/24/2010 17:00:55 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notificatior
leak rate is very low, therefore there is no impact on the functionality of this or its associated components. * See a

5-3830 * The condition noted above was corrected under the SAPN. No further action required.

e NRT or e-mail DCPP NRT Members. * .
formation is discovered that would affect the significance level determination, contact a member of the NRT or e-
iesels. * * The present leakage level should be evaluated to determine acceptability or action initiated for a fix. * *
ntact a member of the NRT or e-mail DCPP NRT Members. * . * 06/28/2010 20:11:07 Mark A. Machala (MAMC) *
that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Membe
erform STP M-70C with WCSFM authorization. Submit STP M-70C documentation for RMS tracking against this
ing data normally. * The OLEDb providor that allows clients to get historical data from the historian was stopped.
text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 dr
ment during offloads. * Please have SW-0-1222 repaired or replaced and note that bleach will leak out when the
mal status and I notified the control room. * 06/28/2010 14:57:54 Jana M. Orlando (JMSO) Phone 805/545-3126 *
mber of the NRT or e-mail DCPP NRT Members. * . * 07/07/2010 13:13:44 David W. Miller (DWM1) Phone 805/54
********** * * In accordance with AD4.ID2, a "yes" answer to any of the following
reely to containment structure sump. * . *
- Checked a couple of other R3 EPT status's and they were SAT. * * The Failure is preventing the TSP from monit
e level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/24/2010 16:54:57 Ja
e level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/24/2010 16:55:46 Ja
Time functions operating normally. * PPC historian was historizing data normally. * The OLEDb providor that allow
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
0 16:44:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) create
e. Observed security guard went through gate using his keys. It appeared that gate is functional. As per watch cor
area (FME). * * * 15. Add oil to DC-2-02-M-Pp-CBP1. * * * 16. If oiler was out of sight low, THEN observe oil level

o D. Daliva (MDD2) * Walked notification down and contacted polisher watch of the problem. As per polisher watc
overed that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT

5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
fails to clear, then the ASWP 2-1 must remain selected to MANUAL. The system would then suffer a loss of ASV
OM7.ID1, Attachment 1, Category 14.7. If additional information is discovered that would affect the significance le
n is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCF
* 6. Replace hose #13 (because of the Tee rotation). FSU 90 deg el on one end, FSU on other, 33" long centerlin
ne 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tear
level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co
16:21:10 Richard S. Viar (RSV1) Phone 805/545-3059 * This notification was reassigned from engineering to OZT
hment 1, Category 10.1. If additional information is discovered that would affect the significance level determinati
C-524A&C and FC-520A&B is UNKNOWN. * * - Checked a couple of other R3 EPT status's and they were SAT. *
s a condition report (DA) created. All responses to address the condition report aspect (human performance, o = r
building. * 05/10/2010 14:32:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
created. All responses to address the condition report aspect (human performance, o = rganizational, programma
e range NIs are not degraded. * . * 06/30/2010 16:10:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issu
a member of the NRT or e-mail DCPP NRT Members. * . * 06/30/2010 16:44:01 Jana M. Orlando (JMSO) Phone
s for the 2-1 train. * . * If this low pressure alarm condition fails to clear, then the ASWP 2-1 must remain selected
(NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.7. If additio
s. * . * 06/30/2010 16:50:12 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this
OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significance le
9 Glenn W. Warner (GWW6) Phone 805/545-4704 * Operation 68009111-0020 is issued to repair road damage. *
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
07/15/2010 11:41:59 Timothy A. Juarez (TAJ7) * * No further action required. * 07/15/2010 14:54:46 David W. Mill
, Attachment 1, Category 3.6. If additional information is discovered that would affect the significance level detern
a M. Orlando (JMSO) Phone 805/545-3126 * Per the 7/1/10 NRT, add EMB to the main work center of the DA. * .
805/545-3126 * Per the 7/1/10 NRT, add EMB to the main work center of the DA. * * . * 07/07/2010 09:49:49 Lawre
l pooling of oil around soaked pads. One pad was placed/wedged directly beneath apparent leak area at sight glas
s unsuccessful. There is no more adjustment left in the packing box. Need to repack this valve during 1R16 when
mbers. * . * 07/07/2010 10:46:01 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * MRFF COMPLETE; ALL WO
. * 08/09/2010 12:41:51 Kyle E. Cooper (KEC3) * Per task 4, the System Engineer recommends that EH-2-536 not
r 60026415-0100 is sheduled to replace the vacuum pump on 9/15/10, but an earlier installation date is recomme
note available adjustment and adjust as needed to stop leak. * * 5.If notification tag is found, remove and update r
per minute. The cycling is sending pressure spikes through the SCW system, as indicated by PI-2600 filtration sys
* . * 07/07/2010 15:00:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
Cell was cleaned iaw STP M-11A on DN Notification 50323770. Actions complete. This Notification will be routed
nding straps were corroded to a point where they were failing to perform their intended function. * * * WORK PER
a point where they were failing to perform their intended function. * * * WORK PERFORMED COMPLETION REM
alked down on 07/07 and found no evidence of leakage. Source could have been a water spill on the mezzanine
ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, At
/545-3059 * . * No further actions required. NRT Please close upon review. * 07/08/2010 14:24:02 Richard S. Viar
uld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . *
r some time. Checking with Security to determine if they serve some thype of security purpose. * 07/12/2010 13:2
2010 16:11:51 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was

ng will require Hose #13 to be a different length and the connection adjacent to the SV at the bottom of the FO P
44:20 Louie J. Alves (LJA1) Phone 805/545-3715 * The nitrogen bottle was replaced and no leaks were found in th

ng will require Hose #13 to be a different length and the connection adjacent to the SV at the bottom of the FO P

ng will require Hose #13 to be a different length and the connection adjacent to the SV at the bottom of the FO Pr
oth the accelerometers and bulkhead connectors be replaced at the same time. * * Continued operation without a
oint where they were failing to perform their intended function. * * * WORK PERFORMED COMPLETION REMAR
e NRT or e-mail DCPP NRT Members. * . * 08/04/2010 15:01:16 David W. Miller (DWM1) Phone 805/545-6965 * *
formation is discovered that would affect the significance level determination, contact a member of the NRT or e-r
is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan
eak check was SAT.
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
of walkdown. Will monitor. * * * 07/12/2010 13:45:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
ance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/15/2010 08:53:58
3:24:57 Michael S. Calora (MSC2) Phone 805/545-6804 * Reviewed OVID 106704-4. In order to get at this leak, y
stopped and unloaded the air leak returns. * 07/09/2010 09:10:12 Keith D. Whitten (KDW2) Phone 805/545-4679
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
rom 60027237 which was Teco'd on 8/5/10. Final resolution to be acheived under 60027603. * .
tact a member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 16:44:20 Robyn A. Goff (RAC3) Phone
3:02 Ron M. Layugan Jr. (RML3) Phone 805/545-3947 * Repairs have been made. Job complete.
ad C. Sorensen (CCSN) Phone 805/545-4467 * * **This is a duplicate notification to 50214599 which already exist
ation. * * ********** * In accordance with AD4.ID2, a "yes" an
* * This valve is scheduled to be removed as part of the SI Test Header Optimization project in 1R16. If valve is n
********** * In accordance with AD4.ID2, a "yes" answer to any of the follo
********** * In accordance with AD4.ID2, a "yes" answer to any of the following screen
99 for packing leakage at this valve. This notification has been referenced on 50195599. * * ISI reviewed the atta
ve valve packing, note available adjustment and adjust as needed to stop leak. * * 5.If notification tag is found, rer
,Add oil to _CCW Pump 1-1 inboard motor oiler. * * * 10.,,If oiler was out of sight low, THEN observe oil level over
ne 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tear
roval to tighten handle nut. Torqued nut to 16 ft lbs, removed notification tag.
roval to tighten valve handle nut. Torqued nut to 16 ft lbs . Removed notification tag.
proval to tighten handle nut. Torqued nut to 16 ft lbs, removed notification tag. * . *
C3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Revi
leak test is forecast to be performed 12-July 2010. * 07/12/2010 16:11:51 Robyn A. Goff (RAC3) Phone 805/545-3
disassembly and re-sealing of the threads. Hose #14 re-routing will require Hose #13 to be a different length and
disassembly and re-sealing of the threads. Hose #14 re-routing will require Hose #13 to be a different length and
disassembly and re-sealing of the threads. Hose #14 re-routing will require Hose #13 to be a different length and
ermination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/03/2010 14:26:51 Daniel E. Hro
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional info
ion has placed an additonal fan in the holding area,as an immediate mitigation measure, and will continuously eva
and rusting * 5. Ground clamp on guy wire, guy grip badly rusted. * 6. Guy tensions were not mechanically checke
d that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Meml
n emergency event. * . * 07/12/2010 16:48:42 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event docu
dditional information is discovered that would affect the significance level determination, contact a member of the
CPP NRT Members. * . * 07/14/2010 16:27:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notificati
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
ce level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/14/2010 16:27:30 J
n, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/26/2010 14:11:59 David W. Miller (DWM
sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
T or e-mail DCPP NRT Members. * . * 07/19/2010 13:34:07 Mary E. Myers (MEM9) Phone 805/545-4730
3) Phone 805/545-3023 * This DN notification has a condition report (DA) created. All responses to address the co
(~-78F) with the system operating in off normal alignment. * 07/19/2010 13:14:59 Jana M. Orlando (JMSO) Phone
H>Notification Repair Plan For Hard Copy Use</> * * 1. <U>Obtain WCSFM authorization to perform this work.</
M or WCSFM: _____ Date: _____ * * * 2. <U>Perform minor maintenance repairs.
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
on, contact a member of the NRT or e-mail DCPP NRT Members. * .

or e-mail DCPP NRT Members. * .
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov

to the pilot valve manipulation. * * FP SE recommends SV & pilot valve be inspected; in particular o-rings conditio
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf
closed. This can be repaired in the future. * . * * 07/19/2010 13:28:42 Jana M. Orlando (JMSO) Phone 805/545-31
o classify an emergency event. * . * 07/18/2010 14:00:44 Walter L. Redding (WLR5) Phone 691-3243 * This aftern
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
ail DCPP NRT Members. * .
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
g MP M-17.9 step 7.8.2 to adjust the packing. * . * Leak off criteria in MP M-17.9 is, "60 drops per minute to 3 gpm
ificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/29/2010 10:18
Disregard the above entry, * The below is the correct entry. * The issue/event documented on this notification was
* .

found, note in Long Text. * * 6. Notify WCSFM of results and completion of work. * * 7.If adjustment is successful,
57:20 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewec
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
CPP NRT Members. * . * 07/20/2010 07:29:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 7/19/10 N
.4.15. The SV was cycled open and closed without flow prior to the pilot valve manipulation. * * FP SE recommen
te the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 07/18/2010 14:00:44
conplete. * 07/19/2010 11:36:12 Jeff L. Portney (JLP4) Phone 805/545-4555 * * Approved packing adjustment as t
805/545-4555 * * Approved packing adjustment as tool pouch work. This is allowed per AD7.DC8, since packing a
ould affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
010 12:59:37 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was r
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
ificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

t. * * 6.Notify WCSFM of results and completion of work. * * 7.If adjustment is successful, update notification with r
.
information is discovered that would affect the significance level determination, contact a member of the NRT or e
hed to 60018569 Operation 0030. * 07/22/2010 13:13:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issu
nt * on the ability to classify an emergency event. * . * 07/22/2010 13:48:45 Jana M. Orlando (JMSO) Phone 805/5
s. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. *
D-18-050. The seal leakage increased slightly with the pump running and returned to the pencil-sized stream afte
uld be repaired this week. * Coded as pri 2 emergent with SM approval. * . * * 07/26/2010 15:58:29 Bobby C. Simp
ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informati
llowing text: * This component is required to perform emergency classifications. * Immediately evaluate the impact
07/87 missing from the list. 2 seconds later the following alarms were received...PROTECTION SET 3 S/G LO LC
by this problem. * . * Note - system automation has added the following text: * This component is required to perfor
x since it had been recently drained as part of clearance 0C16-D-18-050. The seal leakage increased slightly with
HI (1016). These alarms have MUX/Channels 07/82 thru 07/91 with 07/87 missing from the list. 2 seconds later tl
additional information is discovered that would affect the significance level determination, contact a member of th
DCPP NRT Members. * . * 08/30/2010 13:29:28 Matthew J. Wilson (MJW1) Phone 805/545-4351 * * Documented
Update SFM or WCSFM with work and MVT performed. * * Performed by: _____ Date: _____
work center. * 07/29/2010 16:09:45 Miller Regel (MXR1) Phone 805/545-3830 * * Packing adjustment complete SA
rs of PAC 0-7 were replaced in 2001 per w/o C0169998 (PIMS) and are due for replacement as they are subject t
minor maintenance repairs.</> * * Performed by: _____ Date: _____ * * * 3. <U>De
discussion with SM. * . * 07/27/2010 20:28:11 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Maintenance wa
nel (triangle water cup with end cut off works well as funnel), ect. as applicable. * * * 8.,,Wipe down oiler and/or su

r control cabinet. * 07/28/2010 14:53:07 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event document
FM: _____ Date: _____ * * * 2. <U>Perform minor maintenance repairs.</> * * Pe
dicated significance level per OM7.ID1. If additional information is discovered that would affect the significance le
rs. * . * 07/29/2010 13:00:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition
significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would aff

because of the condition of the components in the transformer control cabinet. * 07/28/2010 14:53:07 Robyn A. G
MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re
emergency. * * With the lose of the use of all but 1 of the thimble tubes associated with Detector A, the number of
m (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovere
pump #2 to autostart. * 2) Pump #2 motor starter "K9" as shown on drawing 663301-75 pgs. 1 = &2. Motor starte
pump #2 to autostart. * 2) Pump #2 motor starter "K9" as shown on drawing 663301-75 pgs. 1 = &2. Motor starte
2/2010 13:13:09 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification wa
ations worked with ISI to attempt to isolate the cause of the problem that was documented above. During this atte
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
rmination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/29/2010 14:20:07 Neil R. Glines
ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, C
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
xt 52010-07-2-005 * 08/02/2010 13:21:23 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documen
01/2010 17:46:18 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Cannot determine if level is indicating high or
0 NRT create DG_SAFE task on DN only. * . * * This DN notification has a condition report (DA) created. All respo
upply pressure of 60 to 65 psi at the regulator resulted in water heater outlet pressures of 60 to 70 psi and RV-50
7:20 Robyn A. Goff (RAC3) Phone 805/545-3023 * Per the 08/03/10 NRT change the Station Significance on DA c
cement operation to be performed in 1r16. the * replacement is made much easier when there is no steam in the n
ft OFF in order to prevent that terminal from affecting the rest of the PPC by requesting too many applications sim

by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
ndicated significance level per OM7.ID1. If additional information is discovered that would affect the significance l
ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level
ing an order/operation to replace 1-04p-98b * and allow the replacement operation to be performed in 1r16. the * r
irway leading up from the 85' elevation (east of the Admin. Bldg.). Directly north of Gate 20 by ~300'. * 08/04/201
tempted. Nothing was successful, and eventually the PC was left OFF in order to prevent that terminal from affe
r of the NRT or e-mail DCPP NRT Members. * .
. Machala (MAMC) * photos attached * . * 08/05/2010 17:11:03 Chad M. Curtis (CMCV) Phone 805/545-4260 X * A
or e-mail DCPP NRT Members. * .
mmediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 0

ased on description above, the following screen is required: * * **********
member of the NRT or e-mail DCPP NRT Members. * .
ment hardware. Continue if acceptable. * * 4.Observe valve packing, note available adjustment and adjust as nee
and update notification tag task. If none found, note in Long Text. * * 6. Notify WCSFM of results and completion
onal information is discovered that would affect the significance level determination, contact a member of the NR
RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification R
ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
eferenced in first line of text. * *** * 08/09/2010 15:35:30 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/
nformation is discovered that would affect the significance level determination, contact a member of the NRT or e
ded to stop leak. * * 5.If notification tag is found, remove and update notification tag task. If none found, note in L
(DA) created. All responses to address the condition report aspect (human performance, o = rganizational, progra
on it's current replacement schedule, it will be 20 years old before it's replaced. That is 2 times the service life DC
the motor shaft, which resulted in loss of motor cooling and the subsequent trip on motor overload. The heat gene
valuated for future work. A proposal has been received. Repairs will be planned post 1R16 after the Unit 1 ORV

icated significance level per OM7.ID1. If additional information is discovered that would affect the significance lev
contact a member of the NRT or e-mail DCPP NRT Members. * .
e-mail DCPP NRT Members. * .
ne 805/545-3023 * Per 08/11/10 NRT change the station significance on DA only from 2 WGE to 2 CTT. * . * 08/3
rly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the N
e implemented. * 08/12/2010 14:53:57 David G. Wong (DGW1) Phone 805/545-6546 * As the civil engineering sup

works well as funnel). * * 8.,,Wipe down oiler and surrounding area (FME). * * 9.,,Add oil to DC-2-09-E-MTR-SIP
al for personnel to be exposed to hydrazine. * * Please investigate and repair as necessary. * 08/12/2010 15:48:21
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
icken bucket, funnel (triangle water cup with end cut off works well as funnel). * * 8.,,Wipe down oiler and surroun

********** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questic
ure analysis. It appears that the plastic fan separated from the motor shaft, which resulted in loss of motor coolin
* 08/17/2010 10:15:28 Richard A. Etchison (RAE2) Phone 805/545-6895 * Found a leaking at pump housing to ca
evel determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
l determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
ned to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
Beymer (JEB3) Phone 805/545-4104 * Contact DCPP Industrial safety for compensatory measures before removi
* 6.,,Notify WCSFM prior to start. * * 7.,,Collect equipment: rags, chicken bucket, funnel (triangle water cup with e
ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level

. The corrosion of the pipe does not impair the Condensate Storage Tank's ability to perform its intended design
iew Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1

per engineer evaluation/recommendation and order #60028047. Fan test run was acceptable. Fan motor remaine
eam (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discove
the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/19/20

valve MS-1-RV-12 is operable. * 08/19/2010 14:28:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
valve MS-1-RV-13 is operable. * 08/19/2010 14:30:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
d to RV-11 during SFM review to assure proper quality coding attached to this notification. This notificantion still i
ail DCPP NRT Members. * . * DN closed to DA. * . * 08/18/2010 15:40:50 Jana M. Orlando (JMSO) Phone 805/54

information is discovered that would affect the significance level determination, contact a member of the NRT or e
ficance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * DN closed to DA.
rmined to be a class II pipe and that it has no safety function. The corrosion of the pipe does not impair the Conc
ented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicatec
:49:45 Benjamin R. Black (BRB1) Phone 805/545-4545 * FLOC changed to RV-11 during SFM review to assure pr
ned to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
onal information is discovered that would affect the significance level determination, contact a member of the NR
valve MS-1-RV-58 is operable. * 08/19/2010 14:33:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
valve MS-1-RV-59 is operable. * 08/19/2010 14:35:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
s Crew performed an operability evaluation and determined that valve MS-1-RV-12 is operable. * 08/19/2010 14:2
s Crew performed an operability evaluation and determined that valve MS-1-RV-13 is operable. * 08/19/2010 14:3
s Crew performed an operability evaluation and determined that valve MS-1-RV-58 is operable. * 08/19/2010 14:3
CPP NRT Members. * .
k, approx. 3 to 4 flats. plenty of follower space for adjustment. packing nuts are 1/2".</> *

ould be prefabricated and the new expansion joint procured to ensure a successful and timely repair. * The new p
0.1. If additional information is discovered that would affect the significance level determination, contact a membe

s Crew performed an operability evaluation and determined that valve MS-1-RV-59 is operable. * 08/19/2010 14:3
view Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is d
restoring the VCT parameters and the leakrate functions that had been lost. * 08/23/2010 14:55:32 Jana M. Orlan
anufactor Kingston,fc,co, 1/4' * Relief brass thd. set pressure 100# * Transported old rv-382 to rv shop bagged an
ens. * This is an indication that the VOA diaphragm is 'poceting' as it ages, wearing in such that the position indica

n, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/30/2010 13:22:18 Matthew J. Wilson (MJ
equests replacement of DC-1-04-I-S-POS-80 during the next appropriate U1 outage per work control process. * 0
information is discovered that would affect the significance level determination, contact a member of the NRT or e
ed that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Mem
ious packing leakage from this valve, no immediate targets are impacted by leakage from this component. * * Rec
According to corrosion evaluation performed on 50263277 for previous packing leakage from this valve, no imme
phalt is removed for ease of access to valve as some minor base material removal is needed. * * Ref. 50337748 f
achment 1, Category 10.1. If additional information is discovered that would affect the significance level determin
additional information is discovered that would affect the significance level determination, contact a member of th
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe

..... * 50238016 Line-3906 * 50313401 Line-3906 * 503
is located at the upstream side of the Fuel Handling Building Supply Fan 2-S1 and 2-S2 Roughing Filter Bank FB
system automation has added the following text: * This component is required to perform emergency classification
lando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
Landreth (WRL8) Phone 805/545-6980 * . * The above referenced door is Door No 559. * . * 08/30/2010 13:26:08
d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de

Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
he identified Thermal Anomaly. Delta T. = 15 degc. * . * Follow up inspection of all the circuit interrupters on switc

and paint per MIP M-5.0 instructions for butterfly valves. Asphalt is removed for ease of access to valve as some
for similar problem at adjacent valve FP-1-FP-15. * . * Note - system automation has added the following text: * Th

NOTIF_LONG_TEXT_1200

system thermal type event which may be affecting the relative position between the rotor and the casing. A review

rt aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find
:12 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe

igned to system engineer for Closure, after mrff completed. all other tasks complete.
3:48:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
********** * * This component is outside containment. * * Boric Acid Review Team (BART) evaluation of this
member of the NRT. * . * 03/31/2010 14:04:19 Charles F. Pierce (CFP3) Phone 805/545-4105 * Verified air leak a
) Phone 805/545-4959 * . * sent to EIE for maint rule.
Sorensen (CCSN) Phone 805/545-4467 * * Picture from 2R15 STP R-8A walkdown attached to this notification as
which do not have work performed should have the outage code changed to a future outage that the work can be
D1. If additional information is discovered that would affect the significance level determination, contact a member
DJD1) Phone 805/458-3053 * . * This date at around 2120, FP 0-2 was run for monthly test. Both pump packing l
Phone 805/545-4408 * first we replaced the bolting, changing out to b-7 allthread and new nuts. torqued to 298 ft.
. * mrff cmplt. * sapn closed.
nspection. Based on the degradation of the fasteners and corrosive nature of the hypochlorite, this should be wo
the significance level determination, contact a member of the NRT. * .
SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev
not have a safety function nor a Maint. Rule function. * * See 50292573 for BAST 2-2 loop seal sightglass, LI-102.
west wall for approximately five linear feet and separated from the north wall for approximately one linear foot. Tl

ired. * * ********** * * This component is outside containment
Darren S. Ashford (DSA1) Phone 805/545-3917 * * Performed a walk down of the leak at CND-1-2616. The actua
e 545-3377 * Correction to above, repairs can be performed Pri 3. Fill of the day tank will be posible once access

LV) Phone 805/545-3087 * * After MS-1-626 was re-pumped no leaks were found on MS-1-627.
t that the degraded concrete is minor and does not affect the overall ability of the structure to perform its intended
eia Notified at 1100 * 01/07/2010 13:16:59 David G. Wong (DGW1) Phone 805/545-6546 * Reviewed by the civil e
notification has a condition report (DA) created. All responses to address the condition report aspect (human perfo
14:10:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was rev
tion' as the printhead travels. * Cleaned and verified printing is satisfactory at this time. Printhead bushing is proba
ck just past mid-range and would not zero. * * D. Verbeckmoes * C. Gabbert * .

10 13:10:40 Rick G. Simmons (RGSL) Phone 805/545-6590 * Trend Codes added to Notification. Stock Code 96-5
in schedule based on priority. * 01/19/2010 22:15:20 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * A few d
o pressure to the actuator when the valve is closed. If that is not the problem then the valve should be rebuilt. * 01

aluation: * * Does the boric acid leak appear wet? * Answer: Per description, leakage is active when valve opened
is discovered that would affect the significance level determination, contact a member of the NRT. * .
a mound of small barnacles and sea weeds at bottom of channel head which amounted to approx. 3/4 full of a ch
th the above assessment by the Intake Structure system engineer. This is a non-structural crack that needs to be

text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 dr
ny of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? *
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
7. 60022716 closed NWRK. * 01/21/2010 13:40:19 Mark A. Machala (MAMC) * . * 60022747-0020 attempted to r
ow bad the leakage was with out the operator taking action to build a viscuen catch for the rain that was leaking in
S AND CLEARED. * 01/14/2010 12:52:24 Remzi Mertogul (RXMM) Phone 805/545-4266 * PK11-22 input 1067 ha

on IS required. If leakage conditions significantly change, a new screen may be required. * * **********
* What did you find? * .Found a small amount of dirt and rust in the trap housing. Ball float assemble was found c
olation valve for 35% dump PCV-51 and tightened the packing nuts 1 full turn stopping the leak and pulled the nc
ped to a reduced power output as a result of severe storms and extremely high swells. I recommend that a walk c

not raining and has not rained for about a week. * 02/13/2010 22:01:49 Bryan W. Sparks (BWS6) Phone 805/545-
M. Regel * .
proval for funds to determine a permanent solution to the identified problem. The PHIP was cancelled until a spe
leak from the inlet pipe to the drum. I cleaned out the pvc inlet pipe which was plugged solid with hard carbon dep
r or associated piping. *

Condensate System Engineer requests repairing valve to eliminate leak. * . * 01/28/2010 07:11:10 Carlos A. Lopez

g and increased packing leak off to an acceptable level. SWP 1-2 has been running and monitored for the last fe

hat would affect the significance level determination, contact a member of the NRT. * . * 01/29/2010 13:20:38 Jen
an effort to stop the packing leak. * * Maintenance adjusted the packing nuts 2 1/2 flats each and was successful
g area dry. Packing adjustment and leak check completed satisfactorily. SAPN tag removed. WCSFM notified of

45-3830 * * Valve needs repack. Assigned to MMD-BOP 1R16. * 07/21/2010 13:18:12 David J. Anthony (DJAG) F

a scaffold would need to be erected to provide a safe stable work area for craft to gain access to this flange. Anot

* . * 01/21/2010 12:59:58 Mark A. Machala (MAMC) * Removed tag after replacing the hose installation using 1/4"
apron or tyveks in the event that the valve breaks while being moved. * 01/25/2010 13:37:39 Joseph E. Anastasio
e event that the valve breaks while being moved. * 01/25/2010 13:36:38 Joseph E. Anastasio (JEA3) Phone 805/5
GHT OUT AND BLUE TEST LIGHT LIT. THE ALARM LASTED THREE MINUTES AND CLEARED. * 01/14/2010
e boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly c
ing is assumed to be the cause of the pinhole leaks. Another area below and to the left of the pits show a brief los
of the NRT. * . * 04/26/2010 12:12:41 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * There is still steam lea
fect the significance level determination, contact a member of the NRT. * .

(to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 03/10/2010 10:34:
ted on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 03/
under Order # 64006767. This Notification may be closed.
ill be necessary as a result of this notification. paper closure can follow NRT review. * * * 01/21/2010 15:08:54 Bev
.
ing leak was fixed. No notification tag was found. * .

2010 10:42:43 Steve Galati (SXG7) * de-linked this notification from order 60023068, work to be performed on 60
y (R2PO) Phone 805/545-4997 * Reassigned to OST per discussion with general foreman.
nts of AD4.ID2 the following questions * need to be answered to screen for applicability of a corrosion * evaluation
ve replacement. * .
luled until an approved fixture can be found. The existing fixture is obsolete.
ent plant, Sewer station #8) and move this to the new power panel. * * Ref drawing 4038931 for panel DP (panel I
il corrective maintenance is completed. * * PdM requests to be contacted when the old bearings are removed to c

DCPP Plant Site * Building: Building 109 - Training Building * Vendor: Area 3 Team * Job ID: 3021471 * . * * 01/25
. Anastasio (JEA3) Phone 805/545-4909 * Log has been towed to a beach south of the plnt. No further work requ
level determination, contact a member of the NRT. * .
e NRT. * . * 03/09/2010 13:59:29 Victor DePrater (VXD1) Phone 805/545-4831 * Reassigned to Construction Mana

d 9/14/10 under order 60002018. * 01/26/2010 14:23:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issu
ns valid. * This notification should provide positive corrective action for the valve packing leak (either repack or va
talled End Portings as the pipe thread connections are previously sealed with no leaks. Used o-rings at seal asse
point along the trench, when rain fills the trench due to the status of the TB building roof gutters, there would be n
stock. No tubing or support modifications were needed. * Leak check sat. J Motta 5-3-2010 * . * 08/31/2010 15:
Emergency Planning was assigned SAPN 50294805 on same issue reported above. The EP notification was clos

:15 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Reference Notification 50293182 for findings and worked per
ss and easier control/containment of water during the monthly testing inspections. * * Attached are some photos o
ut effecting other eyewash stations. This would require on = e temporary eyewash be placed at this location durin
ana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by t
drops per minute (42 gallons per year, based on previous information from System Engineer). The present level
o be the cause. Trending entered. No further action is recommended. Tasks complete for MRFF, interim actions, a
hone 805/545-4743 X * * MRFF task complete.
ffect the significance level determination, contact a member of the NRT. * .

k. No tubing or support modifications were needed. * Leak check sat. J Motta 5-3-2010 * . * 08/31/2010 15:34:18
views this notification. * 02/03/2010 13:13:48 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
ur with recommendation for replacement, but door remains operable. * 01/28/2010 12:49:00 Jana M. Orlando (JM
did not. It may be an elevation issue. It does not appear that there was anything wrong with the clearance bounda
gs found on this * door. No further action required door functions properly. * .
1. If additional information is discovered that would affect the significance level determination, contact a member
cessive. The corrosion evaluation documented on 50263277 remains valid. * This notification should provide pos
ing the valve is at the discretion of maintenance department. * . * 01/28/2010 14:19:57 Jana M. Orlando (JMSO) F
of the NRT. * .
45-3607 * Update: Orange road cones have been placed in eroded area to warn drivers and equipment operators
valve is repaired. * The other clearance needed is FP-0-1503 which is located adjacent to a fire hydrant on the so

ant (FWL1) * This notification has been reviewed by the U-2 SFM. There is not enough info to determine if the adj
tself back down in auto once system pressure is restored. * 01/29/2010 14:19:29 David A. Brown (D2B4) Phone 8
of this age with the number of threaded and mechanical joints it has. The air dryer system is upstream of the Turb
b-op: * * Assembled all parts field to fit and installed new pump. Coordinated with Security and Obtained Unit 2 SF

ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a
les 2-1 and 2-2 replaced. leak check sat. * .
5/545-4313 * No alarms documented in > 30 days, no further action on this SAPN.
t. Adjusted packing nut approx. 1/4 flat to stop packing leak. Post one hour leak check was satisfactory. * * Unit
81 * On 2/24/10 the cane bolt, ground receiver, and other locking mechanisms on the gate were inspected for me
2C16 D-13-18 was hung on 3/3/10 without a problem.
15R and continued steady state indication on RM-15 and the main steam line rad monitors RM-71 through RM-74
t location four feet to the north. Because of degradation (rust), the CCTV mounting brackets must also be replace
ppears that the drain path should have worked but it apparently did not. It may be an elevation issue. It does not a
ould affect the significance level determination, contact a member of the NRT. * . * 02/17/2010 17:11:51 Scott S. B
sed during Mode 1 operation. * 01/28/2010 16:38:28 Wesley L. Fiant (FWL1) * This notification has been reviewed

010 10:56:05 Kath M. Kunz (KMN1) Phone 805/545-4065 * * PF (ISFSI) has contacted Reactor Engineering who v

iated with the thimble tube leak during cycle 14). * . * 02/02/2010 10:56:05 Kath M. Kunz (KMN1) Phone 805/545-4
cap threads. Valve was verified fully closed. * * Maintenance requests that MS-2-99 be scheduled for replacemer
packing adjustment. Adjusted both 1-5/8" packing nuts five flats each to stop packing leak. Post one hour leak ch
3/17/2010 with welding support * .
e significance level determination, contact a member of the NRT. * . * 02/16/2010 23:13:57 Darren S. Ashford (DS
ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
ation is discovered that would affect the significance level determination, contact a member of the NRT. * . * 02/0
17). Notification is routed to the structural degradation repair program PM to track and prioritize the repairs. * . *
1R17). Notification is routed to the structural degradation repair program PM to track and prioritize the repairs. *
see pm order 64023915. * 02/11/2010 15:18:16 John N. Mellinger (JNM1) Phone 805/545-4691 * PM frequency fo
* 03/19/2010 00:22:03 Craig M. Harvey (CMH1) Phone 805/545-3243 * Extended due date 90 days and assigned

ct the significance level determination, contact a member of the NRT. * . * Per the 2/8/10 NRT, add a task to safet
determination, contact a member of the NRT. * . * 02/08/2010 16:43:02 Jana M. Orlando (JMSO) Phone 805/545-
njury due to falling objects when in the vicinity of a * light standard, (lights, lenses, etc). * 2) Personnel injury due
he water was spilling over the catch bowl and drain causing the walkway below to become wet. On 5/15/10 STP

ook it apart under order #60018561 then the limit switch was tested sat. No further action required at this time.

ion, contact a member of the NRT. * . * 02/08/2010 16:49:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * This
RCS remained stable and unchanged throughout. * 02/08/2010 14:46:55 Jana M. Orlando (JMSO) Phone 805/545
be cured in advance of this date. * * When: 02-08-2010. * * Where: The transfer cask is stored in the Elevation 1
m until they are removed). * * Hazards present: * 1) Personnel injury due to falling objects when in the vicinity of a
SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev
e indicated significance level per OM7.ID1. If additional information is discovered that would affect the significanc
rmation is discovered that would affect the significance level determination, contact a member of the NRT. * . * 02
discovered that would affect the significance level determination, contact a member of the NRT. * . * 02/08/2010
f additional information is discovered that would affect the significance level determination, contact a member of t

ating group has stated that the oil leak is no longer an issue, this notification should be closed at NRT review. * 02
SFP will occur on or about 04-26-2010 and the coating needs to be cured in advance of this date. * * When: 02-0
ntact a member of the NRT. * .

if the equip. has been damaged,I might have to install a lock out thermostat to solve this reocurring problem. this
hms * ,,,,,,cell,, 5-6 - 31 / 30 * . * 33,,,,,,cell 31-32 - 39 / 35 micro-ohms * ,,,,,,cell,, 32-33 - 35 / 40 * . * 54,,,,,,cell 53-
the piping was leaking of any kind. * 02/16/2010 13:37:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
replacement scheduled for 1R17 APR2012 - ref 64009718. As this does not affect the function of the battery/cells
aintenance or Craft for support removals and * reinstallations * 4) ISI or QV for PT examinations * 5) Insulation and
icance level determination, contact a member of the NRT. * . * 02/16/2010 16:17:22 Jana M. Orlando (JMSO) Pho
,,cell,, 15-16 - 34 / 34 * . * 5,,,,,,cell 4-5 - 29 / 32 micro-ohms * ,,,,,,cell,, 5-6 - 31 / 30 * . * 33,,,,,,cell 31-32 - 39 / 35
NRT. * . * 02/17/2010 12:55:28 Curtis W. Gabbert (CWG1) Phone 545-6643 * The bolt head was cut off in order to
date this Notification with actions taken and status of work. * . * 02/16/2010 20:53:20 Richard F. Draeger (RFD3) P
Phone 805/545-4492 * Replaced valve.
uttle valve assembly * from allowing normal valve stroke at this time, but is sure * to get worse soon and should be
al assembly of the valve operator. This is per design. No fault is indicated internal to the valve operator. * * 02/1
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
overed that would affect the significance level determination, contact a member of the NRT. * . * 03/19/2010 05:4

hed to the pump pedistal. * No further work needed. No not. tag found. * 02/19/2010 14:27:30 Daniel E. Hromyak
n a lower elevation. No further action required. * .
s are complete, no further work needed, ok to close.
ID1. If additional information is discovered that would affect the significance level determination, contact a membe
el determination, contact a member of the NRT. * . * 02/17/2010 14:44:35 David G. Wong (DGW1) Phone 805/54

replacement of all of these covers are part of Battery 12 replacement scheduled for 1R17 APR2012 - ref 6400971
ditional information is discovered that would affect the significance level determination, contact a member of the N
alve; with its SV-2801 normally de-energized in OPEN position to supply air pressure to the diaphragm of LCV-14
at back of alcove, norhteast corner * . * Recommended Repair: * ----------* . * Reseal construction joints with a
o be leaking, it is just collecting the leakage above it.
mation is discovered that would affect the significance level determination, contact a member of the NRT. * . * Pe
alves in unit 2 have already been replaced with a new socket weld valve. These valves in unit 1 need to be replac

* . * 03/09/2010 10:20:58 Tiffany Bierly (TNBP) * . * Reference Task 5 for engineering evaluation. * * Due to the go
stress that prohibits a good square flange make-up. These same valves in unit 2 have already been replaced with

ed SFM permission to perform operational leak check of DEG 2-3, 2R cylinder, high pressure fuel pump with turke
n the bank nearest the column_. * . * Louver No. 40 * ----------* . * Located above elev. 119', in the west exterior
ne 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tear
FM authorization to access DEG 2-2 through the rollup door for performing an oil addition to this engines crankcas

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter
ppears that at one time this leak dripped to the concrete floor below the valve. No indication of dripping or active

ts of the normal routine inspections that are performed by both Geosciences and Civil Engineering personnel on
/08/2010 13:42:51 Carlos A. Lopez (CALV) Phone 805/545-3087 * * OST recommends that this valve be repacked
ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informati
surrounding area (FME) * * 8.,,Add oil to (insert component here) * * 9.,,If oiler was out of sight low, THEN observe
w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc
d water are expelled. * * This valve is located in the over head in Unit 1, 104' Turbine bldg. just south east of the
is notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan
ressure. When these pressures are not balanced properly the small amount of steam which normally leaks throug
of the NRT. * . * 02/25/2010 14:55:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a
nt. * * Installed a new 19 micron filter (D793886) with a new cover o-ring (D799768). * * Installed housing cover ar
ance level determination, contact a member of the NRT. * .
e coming out of top connection with the gauges attatched. Please see attatched photos of location. It is very slow
ld affect the significance level determination, contact a member of the NRT. * . * 02/25/2010 14:56:03 Jana M. Orl
Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
* * This component is outside containment in the 85' LDHX Room. * * Initial evaluation is that this leakge would not

ent. Reference 60006625 generated for repairs. No further action is required for this Notif. Notif closed.

cation to Order 60023307.
fication to Order 60023307.

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact
t is outside containment. * * BAEV Task created to request Corrosion Evaluation. * * * 03/02/2010 16:02:48 Jana M
d and no further maintenance is required

hour tech spec action statement. * . * Note, as of this date the pump is operating below the required action vibratic

811 is an EQPR type notification * . *
allowing rain water to enter. * * 03/02/2010 07:54:25 Charles P. Dunlap (CPD1) Phone 805/545-4329 * contacted
all Sab Sabharwal @ 3749 for walkdown; if needed. * 03/01/2010 17:24:17 Jeff L. Portney (JLP4) Phone 805/545-
x the ground strap. * * SAPN 50301847 being routed to Security to track Security equipment degradation. * 05/25/
805/545-3087 * * The following was copied from the completion remarks. * * Removed cap from check valve and c
Maintenance recommends inspecting and replacing the oil filler plug sealing ring as a means to correct the oil bul
of this equipment * on the ability to classify an emergency event. * . * 03/02/2010 13:37:30 Patrick D. Stricker (PDS
owly between motor PMs. This is not an active leak and will be dispensed by the motor PM. This notification may

this time and being tracked by SAPN's 50321825 <(>&<)> 50324242. This SAPN will be closed.
ERE IS NO ACCEPTANCE CRITERIA. THE THRUST VALUES ARE WITHIN THE CAPABILITIES OF THE ACT
may have been from maintenance work on the strainer. * 03/10/2010 06:42:35 John L. Johnson (JLJ1) Phone 805
ner believes this item can be addressed daily. * * This component is outside containment. * * BAEV Task created t
classifications. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emerge
ance has been performed on GSCE21 over the course of the vibration increase except routine relubrication. Not

ion report aspect (human performance, organizational, programmatic/process) should be documented on the DA

ottle the bottle pressure was 2300 psig. On 3/4/10 the reagent gas bottle pressure was found at 2000 psig. * * The
determination, contact a member of the NRT. * .

information is discovered that would affect the significance level determination, contact a member of the NRT. * .
hat oils inevitably separate slightly from grease solids in the actuator gear case. Sometimes the separated oil see

k J. Fletcher (MJF1) * transfer and reload is completed
e level determination, contact a member of the NRT. * .
nd determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 22. If additional inform
e main work center on the DA from MSD-OSTD to SES. * . * 03/08/2010 15:09:45 John E. Beymer (JEB3) * * The
in alarm vice point alarms such as documented here. This should be considered a recurring item by the watchstar
on of LEDs would il = luminate. The 3 LEDs were for Screens 1-1, 1-2 and 1-4. After a few minutes, the reset was

t added in notification. * * 12.,,Notify WCSFM when complete. * * 03/06/2010 16:54:04 Russell F. Cruzen (RFCC) I
g device (7" diameter) s/c: d851340. * * * <H>What Maintenance Verification testing was performed? </> * Ops to

tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le

.

cumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indic

.ID2. GEMCO and crane remain operational with comp measure of duct tape. Cover will be repaired at earliest o
| LC Air # | Sightglass LI * . Sply Outpt * 1-2A 31 OPEN 35 35 + 5.5" * 1-2B 32 THR

alve in service with no packing leak present. * 06/22/2010 07:35:23 Andrew J. Halverson (AJH6) Phone 805/545-3
ll maintenance has been completed. Notif assigned to engineering to complete maint rule. When maint rule is co
uge glass protector.
n & order to be closed with no work performed.
e Hazardous Materials Supervisor, the area will be cleaned up on Friday, 3/18/10. The issue is classified as a ha
el determination, contact a member of the NRT. * .
e indicated significance level per OM7.ID1. If additional information is discovered that would affect the significanc
ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined

05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewec
ve material in the assembly. * 03/22/2010 20:02:54 David W. Miller (DWM1) Phone 805/545-6965 * * * Copied fror

MARKS AND APPARENT CAUSE * * Rust deposits found on old flow element. * * * * * WORK PERFORMED CO
* Fax: 336-498-4267 * Toll-free: 800-334-3035 * Email: sales@ubw.com * Website: http://www.ubw.com * 03/15/2
ect the significance level determination, contact a member of the NRT. * .
d C. Cachola (DAC1) Phone 805/545-4399 * See 60024303 for complete instrument air system refurbishment betv
e will be covered per 60024303 * 07/23/2010 13:54:53 David C. Cachola (DAC1) Phone 805/545-4399 * * See 60

eer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary
267 * Toll-free: 800-334-3035 * Email: sales@ubw.com * Website: http://www.ubw.com * * * 03/15/2010 15:19:43

M. Orlando (JMSO) Phone 805/545-3126 * Per the 3/15/10 NRT, change the main work center on the DA from MI
significance level determination, contact a member of the NRT. * .
ernal short). Wrote 50304827 to address the failed contactor. * . * ==========
154. N50304306 re-assigned. * dac1 8/18/10 * .
ification is being taken to complete. * .

OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
icance level determination, contact a member of the NRT. * .
t 0045 hrs(noble gas, tritium, particulate and iodine). * . * Results were typical (Ar-41 and H-3 observed, at normal
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
e adjustment and adjust as needed to stop leak. * * 5.If notification tag is found, remove and update notification ta

n is discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/24/2

corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive?
ating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. * . *
d. This device should relieve excessive tank pressure at 10 psi. and send an alarm. During the monitoring proces
red that would affect the significance level determination, contact a member of the NRT. * . * 03/22/2010 16:16:43
:31 Tiffany Bierly (TNBP) * . * All tasks are complete. * * Associated Order is in TECO status with all operations co
KR3) Phone 805/545-3017 * * The issue/event documented on this notification was reviewed by the Notification R
NRT. * . * 04/30/2010 10:52:10 Terry L. Shelburne (TLS2) Phone 805/545-4264 * Cable connector replaced per or
* A routine U1 Containment Atmosphere sample was taken 3/17/10 at 0045 hrs(noble gas, tritium, particulate and

4351 * * Notif attached to 60024576. * 04/07/2010 18:04:22 David W. Miller (DWM1) Phone 805/545-6965 * * * Co
'erformed routine maintenance to replace the liquid filter driers for CR-74 * .
d would prevent a leak path. This would cause the compressor to not operate on a routine basis. The bleed path
" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak a
ough a cast iron race. Not as isolated from metal as the field wires but insulation did not appear to be a problem.
d would prevent a leak path. This would cause the compressor to not operate on a routine basis. The bleed path
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
t the significance level determination, contact a member of the NRT. * . * 05/04/2010 09:09:39 James A. Lamp (JA
* . * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de
alarm. There is no evidence that the Mechanical Device operated. This device should relieve excessive tank pres
Attachment 1, Category 14. If additional information is discovered that would affect the significance level determin
tion box. Motor wiring passes from junction box into motor through a cast iron race. Not as isolated from metal a
or this breaker. * Second concern with this plug being installed would prevent a leak path. This would cause the
or this breaker. * Second concern with this plug being installed would prevent a leak path. This would cause the
o be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sigr

and determined that the positioner is seeing a 30PSIG in from the controller, it is showing 30 PSIG supply pressu
51) * Note, SAPN50256205 on the same issue of corrosion. Repair ASAP.
rmination, contact a member of the NRT. * . * 03/30/2010 13:55:48 Rick G. Simmons (RGSL) Phone 805/545-659
6590 * Pictures are attached to the notification. This will require replacing the conduit and top device (limit switch?
operate when the door closed. The door latch appears to be bent and worn due too constant use. The doors leve
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
:34 Curtis W. Gabbert (CWG1) Phone 545-6643 * Walkdown with a representative of the insulation and coatings te
.
ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
affect the significance level determination, contact a member of the NRT. * .

ct Bill Cote (PM) for status. * . * 03/23/2010 12:37:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
-3017 * . * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT)
lified switches and cables are installed. * . * 03/25/2010 14:43:34 Curtis W. Gabbert (CWG1) Phone 545-6643 * W
ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ

ECO'd 60024693; re-assigned this SAPN to 64027842

If additional information is discovered that would affect the significance level determination, contact a member of t

proceed with the repair. * 03/29/2010 14:55:44 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event do

inless steel tubing. Leakage at one time left minor deposits on the concrete floor. No active dripping or leakage v
t (DA) created. All responses to address the condition report aspect (human performance, organizational, prograr
discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/01/2010

d affect the significance level determination, contact a member of the NRT. * .
eph E. Anastasio (JEA3) Phone 805/545-4909 * Leak appears to be at a threaded coupling. * 04/08/2010 15:28:54

878 * Changed back to daily as valve can be worked on-line as this was when it was replaced previously. * . * Coc
ace on resolution. Clean up and general housekeeping. *

check and calibration of FI-262 would be a prudent measure to verify proper operation of FI-262. Since the final fl
be a prudent measure to verify proper operation of FI-263. Since the final flowrate is set based on lube oil tempe
collected by Hicks, cleaned and inspected vessel replace with clean trap, new mfg. gaskets and quad ring. * * Le
* .
re degrading. Substation maintenance should consider replacement in the future. * 03/31/2010 10:21:25 Joseph C
eak check performed? (X) Sat

tis (CMCV) Phone 805/545-4260 X * Performed leak check of pump piping per order 60024657. Found one leak
cance level determination, contact a member of the NRT. * . * Per the 4/5/10 NRT, this notification is being taken t
rmed SM and Unit SFM. * ,,Request that Trap be cleared and inspected on Tuesday 4/6 for any resin. * ,,RMT spa
d this date. * . *

tely 120dpm. The notification tag has appeared to have fallen off or misplaced; replaced notification tag with origir
side with a flashlight, but no sources were found. * * The oil reseviors (upper and lower motor bearing) are normal

is no risk of immediate failure. * 04/05/2010 15:15:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
replace stem/bushing or diaphragm requires clearing and removal of the top of the actuator so both components
Phone 805/545-3087 * * The following was copied from the CRem sub-op (order 60024712): * AS-FOUND EQUIF
lt 0-1. In the current configuration, it appears that water could get into the vault. The gaps should be corrected to
t off works well as funnel). * * * 9. Wipe down oiler and surrounding area (FME). * * * 10. Add oil to CCW PP 1-1 M

uired of +/- 1.5%. This should * be repaired as any further wear will most certainly * result in unreliable recordings
member of the NRT. * .
MU-1-1298 vice MU-1-1296. Valve 1296 may be used to isolate the leak. FLOC changed on this notification to M
member of the NRT. * . * 04/08/2010 15:22:42 Charles P. Dunlap (CPD1) Phone 805/545-4329 * worked off of not
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level
P) * . * All tasks complete. * * No associated order or operations. * * Notification is complete and can be closed. * .

ring. * * Leak check was sat.

d791554. * removed red tag and notification tag. * wpb: l. wise wab: j. steele 4/12/10. * . * 04/14/2010 13:10:3
2658 * CND-1-2672 * CND-1-2673 * * ETA system valves: * CND-1-2591 * CND-1-2592 * CND-1-2599 * CND-1-2
the condition report aspect (human performance, o = rganizational, programmatic/process) should be documented
the NRT. * .
er of the NRT. * .
0.2. If additional information is discovered that would affect the significance level determination, contact a membe
ever, the fuse sizing methodology in Calc 333-DC section 0 requires the fuse to pass inrush current at degraded

ntributing factor to the doors inability to close and latch. Maintenance recommends the door closer be replaced. *

DA = why was nut not torqued? * . * 05/04/2010 10:00:50 Neil R. Glines (NRG1) Phone 805/545-4854 * Investigati
onal information is discovered that would affect the significance level determination, contact a member of the NRT

he condition report aspect (human performance, o = rganizational, programmatic/process) should be documented

ation can be closed with completion of MRFF.

owing was copied from the completion remarks: * * Notification 50309467 written to document the discovery of an
a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid
d data for the nitrogen bottle pressure shows a period from January 24 - February 28, 2010 when the bottle press
tegory 3.1. If additional information is discovered that would affect the significance level determination, contact a
MSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address th
fragments of the roller chassis were deposited onto the rails. It appears that the roller assembly became cocked
tion could result in seal oil skid operation. * **** * 08/23/2010 15:09:29 John S. Hurlburt Jr (JSH8) * HSO-1-339 is

eds to be replaced. * . * This notification is assigned to I&C maintenance to perform the replacement of the tubing

w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc

been relamped.
ing as designed. Diesel Generators are walked down twice daily using operator rounds and inspected for leakage

AFETY issue. This date we tied the box to an upper support using Rope to prevent this box from falling. This Ne

e and left in place untill a box/structure repairs can be planned and completed. The WF beam cover support is in

d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de
7:06:50 Catherine D. Johnson (CDJ0) Phone 661/321-4599 * See also Notification 50301655 * 07/11/2010 09:28:

t affect operability. All diesel Generator systems are functioning as designed. Diesel Generators are walked dowr
ination, contact a member of the NRT. * .

nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would af

of the problem and the above assessment/conclusions and recommendations on repairs. * . * Notification is now
uld affect the significance level determination, contact a member of the NRT. * .
, Attachment 1, Category 14.3. If additional information is discovered that would affect the significance level deter
he compressor and assuring that the span of tubing from the wall support to the compressor connection does not
d was starting to overflow and dripping out the overflow pipe on 6/28/10. The flow leaking from FCV-1042 seems

l. The stain appears to be dry and has evaporated to a whitish color. The source of the moisture is currently unk
area for both units and none of them had the stenciled and painted laebling. SAPN can be closed. * 05/04/2010 1
n can be closed with the associated order. *

iated order. *
3:04:33 Mark A. Machala (MAMC) * . * this lower housing has been replaced in the past as the lower body cracks

o be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sign

:27:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revie
Rerouting to Engineering for MRFF determination. * 04/20/2010 13:04:33 Mark A. Machala (MAMC) * . * this lower
ry Pfeau for further evaluation of door. * see task 5 for engineering evaluation. * 04/22/2010 15:39:15 Jana M. Orla
lass as per usual) and restarting the unit, and I'll monitor the level on a daily basis for the next two weeks. * . * 04/

Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to
l of these corrosion monitors loops. Therefore, this notification is being reassigned to OZT for their action iaw the
) Phone 805/545-4461 * * Priority changed to PRI-3 due to Operator work around. * 05/25/2010 14:16:25 Carlos A
vered that would affect the significance level determination, contact a member of the NRT. * .
d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de
weather has been cooling down too...I may be wrong about the A/C units... * ... * A better (more specific) location
contact a member of the NRT. * .
y be contributing to door issues. * contacted e-fin engineer Cory Pfeau for further evaluation of door. * see task 5 f
545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT)
gnificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
, contact a member of the NRT. * .
ta 3+54. * * Preliminary Access Requirements: * Inspection of the discharge conduits will require cleaning of the c
member of the NRT. * . * 04/28/2010 07:32:35 Alan A. Cash (AAC1) * The binding is not going to fix it's self. It ne
ignificance level determination, contact a member of the NRT. * .

ificance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
request is not required to validate the evaluation or the ability of the door to properly function, it is only to a prude
s discovered that would affect the significance level determination, contact a member of the NRT. * . * 04/27/2010
s DN notification has a condition report (DA) created. All responses to address the condition report aspect (humar
contact a member of the NRT. * . * 05/10/2010 15:07:25 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The follo
to the closed position. We did find * that the connector on the circuit board was loose when * we initially opened th
the NRT. * . * 04/29/2010 15:25:48 David K. Gilson (DKG0) Phone 805/545-3612 * Facility Maintenance has replac
nformation is discovered that would affect the significance level determination, contact a member of the NRT. * .
n for stop nut sheared.,,,,,, * * <H>Document all work performed in detail.</> * Removed old bonnet assembly anc
all) and was measured at 0.01 inch; no stain evident in west wall. The stain appears to be dry and has evaporate
is being taken to complete. * .
additional information is discovered that would affect the significance level determination, contact a member of th
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinati
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1
minimum pickup value for ETR relays is a guaranteed value and questioned whether DCPP has evaluated if the r
ation is discovered that would affect the significance level determination, contact a member of the NRT. * . * Per t
r period of time (a few hours versus less than 30 minutes) before the alarm comes in. Also, it was not mentioned

7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the significance level
his DN notification has a condition report (DA) created. All responses to address the condition report aspect (hum
the significance level determination, contact a member of the NRT. * . * DN closed to DA. * . * 04/29/2010 15:10:0
mission, entered U-2 containment with RP technician. * FI-169 was initially found with >0 % leakby. * RCP 2-1 lea
f additional information is discovered that would affect the significance level determination, contact a member of tl
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
102023 Sh. 10 Note #7 and 108023 Sh. 10 Note #8. * . * 05/03/2010 13:44:57 Jana M. Orlando (JMSO) Phone 80
15.1. If additional information is discovered that would affect the significance level determination, contact a memb
4/29/2010 15:53:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/29/10 NRT, add a rework task. * . *

no safety hazard. There is no impact to the function or reliability of the shower station from this leak. Long term
fold valves and gauge. Suggest repacking manifold valves during next outage. * Notifications initiated for each val
5/03/2010 09:01:12 Mark A. Machala (MAMC) * attached photo * 05/03/2010 10:55:20 Robert A. Waltos (RAW2) F
ation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level
hancial work in complete. PRI changed from 3 to 5 to allow for coatings to be applied. csbc 06/15/2010. * .
W2) Phone 805/545-4679 * Area has been cleaned. Complt.

ce level determination, contact a member of the NRT. * . * 05/13/2010 13:10:48 Larry W. Price (LWP1) Phone 805
he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi

ved vessel from service and could not detect leakage through inlet FCV-922 or outlet FCV-924 with the Vsl vent
to develop...would this area be of concern with weaping reliefs? Would it be easier to contain if the catch drains w
equencing relays at DCPP. Question 4 also noted that the Vendor minimum pickup value for ETR relays is a gua
l determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
e 805/545-6804 * From a review of the SRData Raceway report, K175B services LS-261. This switch is an alarm
nergized 480, all of this could be a death trap and should be addressed as soon as possible. * * Please have safe
ontrol room and on the PDN is not affected. * . * 05/04/2010 15:10:39 Jana M. Orlando (JMSO) Phone 805/545-3
etermination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/04/2010 15:56:43 Jana M. Or

NRT Members. * . * 06/04/2010 11:21:04 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * * Sika Flex-1A joints
Mark A. Machala (MAMC) * . * if a primary to secondary leak were to develop...would this area be of concern with
.,,Add oil to _____ (insert component here). * * * 16.,,If oiler was out of sight low, THEN observe oil le
on has a condition report (DA) created. All responses to address the condition report aspect (human performance
mation is discovered that would affect the significance level determination, contact a member of the NRT or e-mai
rior to both instances of alarms. The clearance did involve opening FU-04 (south loop to intake crosstie), and the
d think that there is no power out there but the line side is energized 480, all of this could be a death trap and sho
from WCSFM attempted to adjust the packing gland nut. * However, the nut could not be moved. Maintenance rec
aterial Spill storage box referenced in this notification with a Heavy Duty Blue plastic one on wheels. All of the co
a member of the NRT or e-mail DCPP NRT Members. * . * 05/11/2010 10:11:09 Larry B. Wise (LBW1) Phone 805
41:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. Al

ation is discovered that would affect the significance level determination, contact a member of the NRT or e-mail
6 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/6/10 NRT, change the main work center on the DA fr
roperly. *
n-safety related structure, however, it must be seismically qualified to preclude a potential SISI concern with the U
fan/motor assemly for degradation; as both these fan assemblies were last replaced in 2002 (ref. AR A0546913) a
909 * Note, The round sheets should be revised to show that the minimum flow for writing a notification on this loo
me channel. * 05/10/2010 16:33:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
opening size, and comp. measures. * 4. Coatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verif
4. Coatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification. * 6. Coatings for application of
r Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification * 6. Coatings for application of Devgrip-238
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/18/2010 14:45:58 Beve

ion report aspect (human performance, o = rganizational, programmatic/process) should be documented on the D
would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. *

4. Coatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification. * 6. Coatings for application of
the NRT or e-mail DCPP NRT Members. * .
* 4. Coatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification. * 6. Coatings for application
oatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification. * 6. Coatings for application of De
* 4. Coatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification. * 6. Coatings for application

)N TAG * wpb: rsb4 * .
T or e-mail DCPP NRT Members. * .
d Approx. 15'-10" off the -2' Elev. floor. * Ref: Chem <(>&<)> Rad Map: 0810.00 (L <(>&<)> 6). * . * 05/13/2010 1
.) that does not respond to the Watchdog timer within the allotted time. All applications were stopped and re-start
Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
he Unit-1, Intake Structure, at the -2' Elev. Along the West wall on the North end of the Intake Cooler 1-2. Approx
ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
ation, contact a member of the NRT or e-mail DCPP NRT Members. * .
ad Map 0810.00 (J & 12). * . * * 05/13/2010 13:04:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
Security Enclosure thru Door A-14. Approx. 8'-10" North of the South wall, Approx. 2'-9" West of the East wall, an
NRT Members. * .
tal for Screen Wash Pump 1-1, and Approx. 5'-6" off the -2' Elev. Floor. * Ref: Chem & Rad Map: 0810.00 (L & 10

mation is discovered that would affect the significance level determination, contact a member of the NRT or e-ma
cance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
, Category 7.3.1. If additional information is discovered that would affect the significance level determination, cont

9'-6" East of the West wall of the Refuse Pumps area, and Approx. 6'-2" off the -2' Elev. floor. * Ref: Chem & Rad
ire a design change as it shows on the drawing. Specific locations are not shown for these pieces they are gener
he -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (L & 19). * . * 05/13/2010 13:17:57 Jana M. Orlando (JMSO)
p. Measures. * 4. Coatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification. * 6. Coatings fo
curity due to the Penetration opening size, and Comp. Measures. * 4. Coatings for Surface Prep. "Blasting" * 5. ISI
due to the Penetration opening size, and Comp. Measures. * 4. Coatings for Surface Prep. "Blasting" * 5. ISI for pi
the West wall on the North end of the Intake Cooler 2-2. Approx. 5'-6" East of the West wall, Approx. 43'-8" North
l, and Approx. 6'-2" off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (O & 15). * . * 05/13/2010 13:20:49 Ja
easures. * 4. Coatings for Surface Prep. "Blasting" * 5. ISI foe piping wall thickness verification. * 6. Coatings for ap
y due to the Penetration opening size, and Comp. Measures. * 4. Coatings for Surface Prep. "Blasting" * 5. ISI for
Ref: Chem & Rad Map: 0810.00 (K & 3) * * 05/12/2010 15:53:33 Jana M. Orlando (JMSO) Phone 805/545-3126
and Spec-8848. * . * DC-1-17-P-VOX-SW-1-HCV-106 is located at the Unit-1, Intake Structure, at the -2' Elev. Alo
a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
p. Measures. * 4. Coatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification. * 6. Coatings fo
2' Elev. at the Centerline between Unit-1 / Unit-2. Approx. 19'-6" East of the West wall of the Refuse Pumps area
854 * Actions complete. This Notification will be closed to trend with Manager (TJS1) concurrence
ump 0-2. Approx. 6'-4" off the -2' Elev. floor. * Ref: Chem & Rad Map 0810.00 (J & 12). * . * * 05/13/2010 13:04:1
t wall, Approx. 44'-0" South of the North wall, and Approx. 15'-10" off the -2' Elev. floor. * Ref: Chem & Rad Map:
the Unit-2 Intake Structure, at the -2' Elev. Inside the S.S. Security Enclosure thru Door A-14. Approx. 8'-10" No
o be the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If additional information is disco
Approx. 10'-8" East of the West wall, and Approx. 12'-10" off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00
the Unit-2 Intake Structure, at the -2' Elev. Along the West wall on the North end of the Intake Cooler 2-2. Approx
6" North of the South wall, Approx. 16'-9" West of the East wall, and Approx. 6'-2" off the -2' Elev. floor. * Ref: Che
RT or e-mail DCPP NRT Members. * .
Measures. * 4. Coatings for Surface Prep. "Blasting" * 5. ISI for piping wall thickness verification. * 6. Coatings for a
text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 dr
********** * * . * Note - system automation has added the following text: * ********** CAU
********** * . * . * Note - system automation has added the following text: * ********** CAU

CWP 1-1 Discharge Line against the West wall. * . * 05/17/2010 14:19:15 Beverly J. Jones (BJA1) Phone 805/545
rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA num
significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
f the NRT or e-mail DCPP NRT Members. * .

DCPP NRT Members. * .
e system is designed to re-start an application (DAQ, HMI, CVT..) that does not respond to the Watchdog timer w
ture, at the -2' Elev. Approx. 3'-4" West of the concrete pedistal for Screen Wash Pump 1-1, and Approx. 5'-6" off

NRT Members. * .
tion, contact a member of the NRT or e-mail DCPP NRT Members. * .
ntainment. * . * Note - system automation has added the following text: * ********** CAUTION **********
ed to be advanced by 8 minutes and some seconds. * ... * 05/17/2010 04:18:26 Gerald A. McMullen (GAM3) Phor
-1 Intake Structure, at the -24' Elev. Attached to the bottom of CWP 1-1 Discharge Line against the West wall. * .

(SLR3) Phone 805/545-3414 * It still LEAKS around 60% of the diaphram. We can help with the leak test if you w
cance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/19/2010 13:22:5
th OPS for a Clearance, and Electrical, or I&C for surface prep, and Coatings on the Support prior to installation c
th OPS for a Clearance, and Electrical, or I&C for surface prep, and Coatings on the Support prior to installation c
coordinate with OPS for a Clearance, and Electrical, or I&C for surface prep, and Coatings on the Support prior to
coordinate with OPS for a Clearance, and Electrical, or I&C for Surface prep, and Coatings on the Supports prior

the siding, windows, and adjacent louvers when subjected to dead load, wind load, building code level seismic lo
ance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/21/2010 14:27:42
skid after previous leaks. Also pink tagged open Hyd Pp 1-10/11 local disconnect to ensure pumps are not starte
onal information is discovered that would affect the significance level determination, contact a member of the NRT
ne 805/545-6969 * . * Per the 06/03/10 RAW2 request, this SAPN has been re-opened because it was inadverten
dditional information is discovered that would affect the significance level determination, contact a member of the
ything together in the system. Tightened to snug tight. * * Drained oil from pump and disposed of in oily waste dru
solid body type valve recently retrofitted into the U1 Hydrazine skid after previous leaks. Also pink tagged open H
additional information is discovered that would affect the significance level determination, contact a member of the

ough 4 (col. line G, between 5.7 and 6.6) - corrosion on columns at concrete interface (graded seismic quality). *
1 through 14 (col. line G, between 28 and 29.4) - corrosion on columns at concrete interface (graded seismic qua
n replace. Job complete.
6 was written to document the inspection and to request the valve be replacement. * * * What Notifications were c
posed to full feedwater pressure (approx 450 psi) and will continue to leak until the pressure is isolated further up
control line leak at the compressor.Received permission from SFm to front seat the suction and discharge service

ep potential. When this step potential is present there is a risk of electrical shock if contact is made with the struc
ep potential. When this step potential is present there is a risk of electrical shock if contact is made with the struc
develops in a valve downstream of the pump check valves it is exposed to full feedwater pressure (approx 450 ps
an area approx. 22" in length. This area is located along the East wall, approx. 75'-0" South of the North wall, anc
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinati
1:08:55 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
the NRT or e-mail DCPP NRT Members. * .
he NRT or e-mail DCPP NRT Members. * .

tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
at would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members.

evel determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
p trended back down to the ambient * temp of the other Pp 1-1 brgs and the noise in the signal abated. * ... * Plea
determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
additional information is discovered that would affect the significance level determination, contact a member of the
older of the clearance at this time. * Oil samples were obtained and sent to tribology eng.. See task for results * 0

tag. s stephens 5/25/10 * .
RT or e-mail DCPP NRT Members. * .
mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat
o (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notificatio
was tool pouch work to remove debris from scupper and flush drain line. * 05/25/2010 11:16:03 Jana M. Orlando (
vered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT M
rs. * .
t of low level in the CCW surge tank. They close automatically when the normal operating level in the surge tank
tegory 10.1. If additional information is discovered that would affect the significance level determination, contact a
aminer believes this item can be addressed outage. * * This component is inside containment. * * * 05/24/2010 16:
ct the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
ormation is discovered that would affect the significance level determination, contact a member of the NRT or e-m
that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member
icance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If a
iew Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1.
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
eloped & obtained. * . * 05/24/2010 17:19:10 Jose E. Medina (J6MZ) Phone 805/545-4729 * System Engineer con

al, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indica

ccess to perform repairs. * Repairs may require additional work group support from Weld, and Security for access
ion Box. * Ref: Chem & Rad Map: 0810.00 (J & 9). for start location. * . * This area is known to be a harsh enviorr
t along the West wall, and travel across the ceiling to the East wall. Salt deposits, Rust & corrosion on conduits, a

the point of failure, there is a possibility of developing a step potential. When this step potential is present there is
the point of failure, there is a possibility of developing a step potential. When this step potential is present there is
of the raychem, Techs observed that the endbell was corroded with a section missing and the remaining aluminu
Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review T
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
VAC-0-MD-26 must be opened when ventilation mode 3 or 4 is entered. * * VAC-0-MD-18 must be closed when ve
ff insulators. Thermal Images indicate no abnormal heating and no Thermal differential above 3-10 degrees Celsiu
ented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated
task. * . * 05/27/2010 09:53:37 Neil R. Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification w
ed to SAPN 50316425 which will evaluate and address the planning process. It is recommended that this DN SAF
nizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number
10.1. If additional information is discovered that would affect the significance level determination, contact a memb
dicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that v
motion. * . * * These components are at risk for serious long term degradation if the coatings are not repaired. * 05
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP N
ers must also be repositioned when mode 3 or 4 is entered. * * VAC-0-MD-26 must be opened when ventilation m
ignificance level per OM7.ID1, Attachment 1, Category 13.8. If additional information is discovered that would affe
9 * Per author, this work is a MM repair. * .
* * WORK PERFORMED COMPLETION REMARKS * * Replaced door closer using s/c D738439 and arm plate sc
or e-mail DCPP NRT Members. * . * 06/02/2010 16:12:49 David C. Cachola (DAC1) Phone 805/545-4399 * Per au

Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
(WCSF-500) to allow replacement of the connector. Upon removal of the raychem, Techs observed that the endl
R. Glines (NRG1) Phone 805/545-4854 * * This issue has been added to SAPN 50316425 which will evaluate and
or maint rule call and close out SAPN. * 06/01/2010 13:55:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th

lines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJS

formance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on tas
FCV-994 VOA if planned. No planning required. * No field work needed. * tag removed. * .
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

ned to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the
indicated in the task text of code DG-CR). * .

work group eval to 2 close to trend. * . * 06/02/2010 16:26:51 Neil R. Glines (NRG1) Phone 805/545-4854 * Actior

cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

elinked order 60026288. linked this sapn to order 60024944.

e. No further action required.
6/03/2010 14:02:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificat
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP N

ng under Tech Spec sheet 0-TS-10-0099. Therefore the STP M-70C performed under 60026219 completed the F
h the PPC. * * EARS for dose assessment is still available under manual input. * 06/03/2010 16:05:00 Remzi Mert
mp degradation. * 06/07/2010 08:00:06 Mark A. Machala (MAMC) * . * recomend blowing out this line from the FI
/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
one 805/545-3243 * Leak has re-appeared and can no longer be stopped by flushing strainer. Leak Rate remains

ner alarms logged over 2 1/2 months. Notification closed.
2010. This still needs the floor plug to floor plug frame caulking replaced to ensure leak tight condition. Routed to
tem should be performed to determine if it can be improved. * 06/03/2010 14:02:36 Jana M. Orlando (JMSO) Pho
stations PM be worked as scheduled with no further testing until PMs are complete. Surveillance remains current
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP

uld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . *
rammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in
Note on scheduling: STP P-DFOTP-01 is due on 6/13/10 and overdue on 7/6/10. See 64041942. * 06/07/2010 16
OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
2010 10:27:44 David W. Miller (DWM1) Phone 805/545-6965 * * * DCPP I&C Completion Remarks * * FI-1099 was
mail DCPP NRT Members. * . * 06/07/2010 16:25:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN no
mail DCPP NRT Members. * .
Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
t. * 06/08/2010 13:33:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this not
one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea
ainment. * 06/08/2010 13:34:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
** * Examiner believes this item can be addressed daily. * This component is outside containment. * 06/08/2010 13
e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachmer
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional info
~2 oz. oil per work order 60026170, wiped up oil on SIP pedestal * 08/11/2010 09:39:15 Mark E. May (MEM1) Pho
s the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. If leakage conditions sign

********** * * Examiner believes this item can be addressed daily. * * This component is outside containm
r: NO * * A corrosion evaluation IS NOT required. If leakage conditions significantly change, a new screen may b
estions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric aci

eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
tainment. * * 06/09/2010 14:10:50 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented c
view Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is d
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t
exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * com
, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * cor
********** * Examiner believes this item can be addressed daily. * This component is ou
. The door status remained degraded the entire time with tracking under Tech Spec sheet 0-TS-10-0099. Therefo
tch or the Triconex network card. * * This is not a problem with the PPC. * * EARS for dose assessment is still ava
cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
t terminated upon discovery of leak. * * FP SE recommends hose stations PM be worked as scheduled with no fu
* 06/08/2010 09:43:49 Neil R. Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be clo
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
* * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be required. *
addressed daily. * * This component is outside containment. * * In recent history, leakage at this location has been
CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component is fr
M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
5/2010 15:15:13 Jeff L. Portney (JLP4) Phone 805/545-4555 * * * Note on scheduling: STP P-DFOTP-01 is due or
y, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * co
eeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * compon
* * ********** * * Examiner believes this item can be addresse
* This component is inside / outside containment. * * It is not believed this minor leakage impacts the function of th

* * * Examiner believes this item can be addressed daily. * * This component is outside containment in the RHR PP
Note - system automation has added the following text: * ********** CAUTION ********** * If the leak

etermination, contact a member of the NRT or e-mail DCPP NRT Members. * .

evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * contain
ation Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informa
****** * * Examiner believes this item can be addressed daily. * * This component is outside containment. * * A BA
material is contacted * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS NOT required. I
th AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosion evaluation: * * Does t
for this engine (Week of 8/2/10. * . * 06/08/2010 14:26:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatio
ly, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * c
ently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this
ge stops after that's done. If leakage persists or returns the Automatic condensate trap will need to be serviced. *
orrosion on the connector that was wiped clean when disconnected then reconnected. Monitor gate performance

Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which does not impact valve functionalit

: This is minor BA leakage which does not impact valve functionality. * 06/10/2010 14:46:11 Jana M. Orlando (JM

CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component is fr
quently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from th
min) * contact System Engineer immediately for evaluation. Leakage from this * component is from the Post-LOCA
, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * cor
changed from 9/8/2008 to 10/11/2008 * * On 2/10/2009 the operations to perform the replacements were confirme
uently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from thi
t. * . * Note - system automation has added the following text: * ********** CAUTION ********** * If the
s 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component
mail DCPP NRT Members. * . * Per the 6/10/10 NRT, add a operability task. * .
ded fitting and not from the threaded connection as previously identified. oil was observed accumulating inside the
ial cleaning can be done daily. * This component is outside containment. * * 06/09/2010 14:10:50 Jana M. Orlando
appears minor. * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage co
tion, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/10/2010 00:00:23 Darren S. Ashford (D
s "Fail Open", loss of air pressure on the actuator will not prevent the damper from performing its intended desigr
contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/14/2010 16:21:30 Jana M. Orlando (JMSO)
was not unusually loud and no distinct flow noise or loud popping could be heard. There is also concern that nois
ing text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22
cussion with EFIN, it was then reassigned to NCFE and due date changed from 9/8/2008 to 10/11/2008 * * On 2/
10 11:26:46 David L. Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which does not imp
**** * 06/14/2010 13:54:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this r
ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th
********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) *
l pump suction tubing into a small (~3/8") hole on a plate within the chamber. Upon startup, OPS should adjust th
RS/MIDAS accurately performs a dose projection as demonstrated by STP G-20, therefore EARS is functional/op

) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that w
mber is indicated in the task text of code DG-CR). * . * 06/29/2010 07:09:07 Tim A. Robasciotti (TAR3) * * * VIS #
viewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
recommend closing this notification. * 06/14/2010 14:15:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
from SSS-2-293 to SF35A, filter A between selector valves SSS-2-294 and SSS-2-295. SF35A is the sample filter

d significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would
y, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * co
m (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discoverec
NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th
********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * cor
dditional information is discovered that would affect the significance level determination, contact a member of the
high temperature on A phase is due because the regulator card is of a different vintage. The criteria in MP E-101
sequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from
ise is often an indication of valve leak-by; however the signal was not unusually loud and no distinct flow noise or
r subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage
* If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately fo
* ********** * . * * . * Note - system automation has added the fo
23/2010 06:12:57 Rene C. Thieme (RCT3) Phone 805/545-4276 * Trending complete. Notification closed.
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1
Examiner believes this item can be addressed daily. * * This component is outside containment. * * 06/14/2010 23
e leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for eval
ipment in the FHB". Because the failed position of the damper is "Fail Open", loss of air pressure on the actuator
Examiner believes this item can be addressed daily. * * This component is outside containment. * * 06/14/2010 23
*** * * Examiner believes this item can be addressed daily. * * This component is outside containment. * 06/15/201
. * * Noted boric acid crystal buildup at pipe cap threaded connection. With assistance from RP boric acid crystals
-off) is visible on the right. * . * * 06/15/2010 14:19:46 W. Horstman (WRH5) Phone 805/545-6628 * . * *** Civil Des

ne 805/545-3917 * * Obtained WCSFM permission and coordinated with RP to perform dry boric acid crystal remo
********** * * Examiner believes this item can be addressed daily. * * This component is outside contai
had determined that boric acid wastage is not a concern. * . * Note - system automation has added the following t
t margin and to ensure that the pipe support maintains functionality. * . * The following items on Drawing 049292 r
rea (FME). * * * 8.,,Add oil to CCW 1-1 I/B motor bearing oiler. * * * 9.,,If oiler was out of sight low, THEN observe

ffect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/1

essed daily. * * This component is outside containment. * 06/16/2010 13:55:31 Jana M. Orlando (JMSO) Phone 8
recommends work order to repack valve when system is depressurized. * . * 06/17/2010 05:12:34 James A. Steel
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per O
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
-3918 * Obtained WCSFM permission to clean valve and adjust packing. * Removed boric acid deposits from valv
djust packing. Located valve RHR-2-1000 cleaned Boric Acid and tightened packing 1 flat. * . * 06/16/2010 14:01:
ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th
m valve with RP support adjusted packing nut 1/4 flat . * 06/16/2010 14:03:03 Jana M. Orlando (JMSO) Phone 80
member of the NRT or e-mail DCPP NRT Members. * .

that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member
2/2010 10:39:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * . * 06/22/2010 10:54:23 Jana M. Orlando (JMSC

/16/2010 12:59:41 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Pump was last repacked and final adjusted
s) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of c
overed that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT
he regulator met the PM requirements. It is suspected that the high temperature on A phase is due because the
and surrounding area (FME) * * 9. Add oil to SI pump 1-1 motor outboard * * 10. If oiler was out of sight low, THEN
OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
quired to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment * on t
is visible on the left, bolt with missing nut (possibly sheared-off) is visible on the right. * . * * 06/15/2010 14:19:46
rks well as funnel). * * * 7.,,Wipe down oiler and surrounding area (FME). * * * 8.,,Add oil to CCW 1-1 I/B motor bea

determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
quire planning to write a work order with an RWP attached for High Radiation Area work to clean it. Or, Perhaps w
determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

responses to address the condition report aspect (human performance, o = rganizational, programmatic/process)
rlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to a
automation has added the following text: * This component is required to perform emergency classifications. * Imm
on 6/22/2010. Further details regarding the event and subsequent investigations were obtained as summarized

/545-3243 * WHILE COMING OFF CLEARANCE 2C16 D-15-059A FOR TCV-327, PLACED READY ROOM AC I
,Perform detailed vibration analysis evaluation with emphasis on ,, = stage 1 bearing degradation. * o,,Increase o
are relatively unchanged (well within expected deviation range) from previous high-speed data collected on 6/16/1
P-AFW21. * * * 10.,,If oiler was out of sight low, THEN observe oil level over several hours and ,,repeat steps 8 ar

. * * * 15.,,Add oil to CP-36 (insert component here). * * * 16.,,If oiler was out of sight low, THEN observe oil level o
atastrophic failure of the threaded joint appears unlikely. This leak cannot be isolated from the main lube oil rese
s magnitudes have been reported for all four main feedpumps over the years. Previous evaluations have determ
n to Order 60024944. * 06/22/2010 15:32:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event doc
r who is going to add the oil. * * * 10.,,Operator to verify correct oil on lubrication chart (intranet). * * * 11.,,Verify co
64014097) * o,,Verify oil level is correct per OEM drawings * o,,Perform detailed vibration analysis evaluation with
Foat (SJF1) Phone 805/545-3411 * The equipment is currently cleared for maintenance. * * 06/22/2010 15:34:11 J
* Per the 6/21/10 NRT, add SES to the main work center of the DA. * . * 06/24/2010 06:58:45 John E. Beymer (JE
NRT, change the main work center on the DA from MID-PRI to EDE-000. * . * 06/29/2010 19:15:09 Kimberley L. C
,,0.06 * FOB-H,,0.07 * FOB-V,,0.09 * * These overall amplitudes are relatively unchanged (well within expected de
********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer im
* 06/17/2010 14:02:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
upgrade on this engine. This leakage is typical on all of the original 5 engines. * 06/24/2010 14:24:14 Jana M. Orl
298A. Performed STP M-70C per door ECG functional criteria and ob = tained satisfactory functional results whicl
to Order 60024944. * 06/24/2010 13:59:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docu
r of the NRT or e-mail DCPP NRT Members. * . * 06/28/2010 14:19:26 James C. Nelson (JCN3) * The video show
zard * 06/24/2010 16:35:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this

NRT Members. * .
human performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, c
human performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, c
g text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 c

5/545-3948 * Nitrogen bottle has been replaced under order 60026880-0010.As found psi was 300. as left psi was
R A0729311 which documented leakage after implementation of the upgrade on this engine. This leakage is typic
minor air leakage. info tab does not allow proper units for air leakage estimates * .
ation has a condition report (DA) created. All responses to address the condition report aspect (human performan
permission and signature prior to performing STP M-70C on Door 298A. Performed STP M-70C per door ECG fu
ed in the system logs prior the OLEDb failure. * * The OLEDb providor cannot be started or stopped independentl
s * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affe
watch placed a caution sign on the pipe to warn personnel of hazard * 06/24/2010 16:35:54 Jana M. Orlando (JMS
Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov
45-6965 * * What did you do? * Replaced all eight emergency lights. p sims * * .
eak appear wet? * Answer: Yes, per above description * * Is the boric acid leak excessive? * Answer: NO * * Is t

PC-524A<(>&<)>C are currently NOT TRIPPED which is correct for current plant conditions * * FC-520A$B are cu
on the DA from MM to EDC. * .
on the DA from MM to EDC. * .
ator access to historical data. * Several query errors were noted in the system logs prior the OLEDb failure. * * Th
r of the NRT or e-mail DCPP NRT Members. * .
onal, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is inc
s repaired and restored to its operational status. * . * 06/30/2010 16:09:51 Miller Regel (MXR1) Phone 805/545-38
onstant. * * * 17. Remove Notification tag. * * * 18. Record amount added in notification. * * * 19. After the oil add is

e and eductor were clogged. * Maintenance requests order to replace eductor and unclog or replace suction hose
otification has a condition report (DA) created. All responses to address the condition report aspect (human perfor

13.4. If additional information is discovered that would affect the significance level determination, contact a memb
s condition be prioritized as pri 3 (B-3) at a minimum, and higher if the alarm condition locks in. * . * 06/30/2010 16
06/30/2010 16:47:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (
This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hur
ajor MOW. * . * 06/30/2010 00:56:49 Anthony J. Chitwood (AJC2) Phone 545-3377 * In task 1, D/G nomenclature
information is discovered that would affect the significance level determination, contact a member of the NRT or e
Richard S. Viar (RSV1) Phone 805/545-3059 * Body of notification identifies two separate issues. One is a degrac
or like replacement.
6:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/28/10 NRT, change the main work center on the D
-524A&C and FC-520A&B . * * PC-524A&C are currently NOT TRIPPED which is correct for current plant conditic
ick on task tab, DA number is indicated in the task text of code DG-CR). * .
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
r is indicated in the task text of code DG-CR). * .
and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 12.1. If additional info
09:01:30 Michael V. Williamson (MVW1) Phone 805/545-4628 * CVCS-1-8105 is equipped with a Limitorque SMB
ed should the operating 2-2 train fail. * . * Recommend that this condition be prioritized as pri 3 (B-3) at a minimun
contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/30/2010 16:47:15 Jana M. Orlando (JMSO)
dicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that
06/30/2010 16:52:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, change the station sig
epaired in a different area in 2009 under Order 68005072 for Notification 50241078 "Pavement settlement under
D1, Attachment 1, Category 12.1. If additional information is discovered that would affect the significance level de
NDITION REMARKS AND APPARENT CAUSE * AS FOUND OPERATING SPRING BROKEN INTO 3 PIECES. T
0 17:00:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/29/10 NRT, change the main work center or
Close to trend. * .
ence S. Dunlap (LSD8) Phone 805/545-4443 * . * EMB Supv review: * Close to trend. *
ss, and about four others beneath that. Replaced oil pads.
1.Obtain WCSFM permission to adjust valve packing. * * 2.System may be pressurized. Use extreme caution whe
RK COMPLETE; SAPN CLOSED.
peration & notification being taken to complete status.
ndicated locally on TI-457. The lack of vacuum is probably due to the inability of the vanes to slide within their gu
ults and completion of work. * * 7.If adjustment is successful, update notification with results. * * 8.If adjustment do
I-2032 oscillating 2 gpm peak to peak (usually holds steady). It seems worthwhile to evaluate the impact of these
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve

this notification.
tified in their related SAPN's * JLY4 * * .
's * JLY4 * * .
served over the next couple of weeks. * 07/14/2010 08:55:24 Curtis W. Gabbert (CWG1) Phone 545-6643 * * A fo
e significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/08/2010
completion of MRFF. No other actions required. * 07/08/2010 14:54:58 Robyn A. Goff (RAC3) Phone 805/545-30
ormed in detail. * .walked clearance down and hung red tag . removed hydraulic unloader and installed new one *
tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
ance level per OM7.ID1, Attachment 1, Category 14.7. If additional information is discovered that would affect the

to be installed. * * The final configuration for fitting orientation, and routing of hoses #13 and #14 should match the
G. Simmons (RGSL) Phone 805/545-6590 * * 50309123 is monitoring the nitrogen levels. This notification is redu

to be installed. * * The final configuration for fitting orientation, and routing of hoses #13 and #14 should match the

to be installed. * * The final configuration for fitting orientation, and routing of hoses #13 and #14 should match the
of early stage bearing degradation at the Outboard Fan Bearing. Advise that the priority of repair reflect this leve
JLY4 * * .
d7127794 2 1/4" gate valve brz. * wpb glen hamby 7/19/10 * leak check was performed sat. * wpb: al etichison 7
mail DCPP NRT Members. * .
ignificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/13/2010 15:

:52:05 David W. Miller (DWM1) Phone 805/545-6965 * * Notif. reassigned to EMB-002 (MRule) this date. * * .
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
UIPMENT CONDITION REMARKS AND APPARENT CAUSE * Bonding straps were corroded to a point where the
MOW. The next available MOW for AFWP 1-1 is in 1R16. Order coded accordingly. * 07/12/2010 13:40:00 Jana
removed. * 07/12/2010 13:42:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
ould affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . *

dress the condition report aspect (human performance, o = rganizational, programmatic/process) should be docum

r Optimization Project in 1R16. If valve is not removed a contingency order for valve repack (60014063) already e
ation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO
* * This notification has been referenced on 50269109. * * **********
acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid disco
ar wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answ
********** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a com
otify WCSFM of results and completion of work. * * 7.If adjustment is successful, update notification with results. *
t. * * * 11.,,Remove Notification tag. * * * 12.,,Record amount added in notification. * * * 13.,,After the oil add is com
information is discovered that would affect the significance level determination, contact a member of the NRT or e

ent 1, Category 10.1. If additional information is discovered that would affect the significance level determination,
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category
to be rotated. In order to rotate the SV, a pipe union needs to be installed. * * The final configuration for fitting orie
to be rotated. In order to rotate the SV, a pipe union needs to be installed. * * The final configuration for fitting orie
to be rotated. In order to rotate the SV, a pipe union needs to be installed. * * The final configuration for fitting orie
and to close this sapn. It is a weep hole to ensure any water leaking by the iso valve does not pressurize the hos
t a member of the NRT or e-mail DCPP NRT Members. * .
rey D. Hatley (JDH0) * Due to the following mitigating actions as described in the body of this notification that have
e fair and the turnbuckles are in good condition with the exception of the * South and West bottom guy turnbuckle
heir response in DN version of SAPN 50236572. The DN version (50326572) has an Industrial Safety hazard tas
d to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is disc
hone 805/545-6965 * * Document all work performed in detail. * .repacked valve with carbon spacer and 5 pieces
(human performance, o = rganizational, programmatic/process) should be documented on the DA (to find number,
/17/2010 06:46:15 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Beginning of shift SCW head tank level was a
on the DA from MED-RELY to EIF. * . * 07/15/2010 08:50:35 Robert A. Waltos (RAW2) Phone 805/545-4400 * . *
in WCSFM authorization to perform this work.</> * * SFM or WCSFM: _____ Date: _____
d that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Memb

d be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG
cation Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inform
r maintenance repairs.</> * * Performed by: _____ Date: _____ * * * 3. <U>Describ
formed below:</> * * _____ / / _____
DCPP NRT Members. * . * 08/03/2010 10:08:34 David W. Miller (DWM1) Phone 805/545-6965 * * DCPP Mech Co

e NRT or e-mail DCPP NRT Members. * . * 07/19/2010 16:12:37 Carlos A. Lopez (CALV) Phone 805/545-3087 * *

ig. * * . * Note - system automation has added the following text: * This component is required to perform emergen
ct a member of the NRT or e-mail DCPP NRT Members. * .
view Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is d
inutes later on a repeating basis. The met tower indicates outside air temp at approx. 55 dgr F at the 10 meter lev
red that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Mer

mail DCPP NRT Members. * .
by normal frequency preventive maintenance order 64042148. As left leak off flow rate was not recorded other th
internal equipment was working correctly. performed cleaning and returned to security by informing the watch co
significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

pervisor to route Notification to appropriate Work Center. * . * 07/20/2010 12:56:46 Robyn A. Goff (RAC3) Phone
el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta
rs. * .
545-4854 * Repairs will be made in accordance with Order 60027364. All acid/caustic is contained within the conta
tion, sizing). Consider testing SV-2073 for leakby at 300 psig. * * . * Note - system automation has added the follo
nication alarms have resumed coming and then clearing a few minutes later on a repeating basis. The met tower
ted pumps is on table 12. * 07/19/2010 12:04:28 Brent Dvoracek (BJDM) * Placed red cones and wet floor signs a
k (BJDM) * Placed red cones and wet floor signs at the boundary points of the wet floor. * 07/19/2010 13:41:03 Mi

member of the NRT or e-mail DCPP NRT Members. * .
nce level per OM7.ID1. If additional information is discovered that would affect the significance level determinatior
ion, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/02/2010 14:52:14 Victor DePrater (VXD

cation to appropriate Work Center. * 07/21/2010 08:15:18 Larry B. Wise (LBW1) Phone 805/545-4408 * obtained v

e-mail DCPP NRT Members. * .
d determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would
ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Catego
t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i
5-1234 * Attached AVI clips of (1)inboard seal leak before pump run, (2)inboard seal during pump run, (3)outboard
ed another tear approx 5" in size about 18" away from the tear that the original tear noted in the above. * 07/27/20
ber of the NRT or e-mail DCPP NRT Members. * . * 08/04/2010 12:34:57 Michael A. Meyers (MAM1) Phone 805/5
07/26/2010 13:42:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica
L IN BYPASS (0602), PRI SAMPLING RM AREA MON HI RAD RM-6 (1121), PROTECTION SET 3 CHANNEL S
quipment * on the ability to classify an emergency event. * . * 07/26/2010 13:42:17 Jana M. Orlando (JMSO) Phon
n. * 07/25/2010 03:45:04 Gregory C. Sturgeon (GCS1) Phone 805/545-1234 * Attached AVI clips of (1)inboard sea
1475), PROTECTION SET 3 TROUBLE (0604), PROTECTION SET 3 CHANNEL IN BYPASS (0602), PRI SAMP
1) Phone 545-6643 * As-found: * diaphragm leaking on old switch, not able to calibrate. * old switch serial numbe
at. K. Long 08-17-2010
/A if not found. [ ] N/A * * * 6. <U>Document work performed below:</> * * _____
AT. No further maintenance required. SAPN closed.
(inter cooler is stacked on top of after cooler), if we were to replace inter cooler at a later date and enhance PAC (
__ / / _____ * * 4. Update SFM or WCSFM with
ting out of the ground approximately six to eight feet north of the ECPOC junction box identified above. A debris c
r or reservoir was out of sight low, THEN observe oil level over several hours and repeat steps 8 and 9 as necess

o be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional information is discove
elow:</> * * _____ / / _____
08/05/2010 15:16:41 Miller Regel (MXR1) Phone 805/545-3830 * See TASK #5
ance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab
P NRT Members. * . * 07/29/2010 13:04:31 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification

viewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID
itional information is discovered that would affect the significance level determination, contact a member of the NR
re required for a valid flux map. * * Detector A was reinserted and withdrawn several times in an attempt to cause
T or e-mail DCPP NRT Members. * . * 08/04/2010 13:29:00 David W. Miller (DWM1) Phone 805/545-6965 * * no a
r relay "K2" as shown on drawing 663301-75 pgs. 1&2. Spurious actuation may have autostarted pump #2. * 4) R
r relay "K2" as shown on drawing 663301-75 pgs. 1&2. Spurious actuation may have autostarted pump #2. * 4) R
icance level per OM7.ID1. If additional information is discovered that would affect the significance level determina
oblem noted. This may have been an isolated event that will not repeat at this time. * This SAPN will be closed to
contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/09/2010 14:46:29 David W. Miller (DWM1)
concurrence. See DN for painting.
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/29/2010 13:03:44 Jana
6:55 Surendra N. Sabharwal (SNS1) * The referenced air leak is major and will get worse over time, which in turn
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
t to monitor level. Suspect improper functioning of level indicator. Did not observe abnormal oil leaks or spills. *
grammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated i
i, the wet washer hoses leak and hot water washes cannot be conducted (see 50321304). This is not acceptable
* Actions complete. This Notification will be closed to trend with Manager (TJS1) concurrence * * *
pdate - leaker information inputted by me via telephone conference with notification originator. * 08/04/2010 11:00
ly, and then after using a few times, the problem would reoccur. * * It is not known whether the source of the probl

on, contact a member of the NRT or e-mail DCPP NRT Members. * .
* Per 08/05/10 NRT meeting add a Safety task on DN. * .
e level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
08/04/2010 10:55:23 David A. Brown (D2B4) Phone 805/545-3243 * Update - leaker information inputted by me vi
afety related component. Strap appears to be degraded because of age, weathering and use. * 08/04/2010 17:33
e that occasionally the mouse appeared to be functioning normally, and then after using a few times, the problem

e 805/545-6804 * STP V-3O2 was successful, so priority changed to Pri 4. Schedule in next major MOW. * 08/06

nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated

lowing screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: Y

ag task. If none found, note in Long Text. * * 6. Notify WCSFM of results and completion of work. * * 7.If adjustm
.If adjustment does not stop leak, notify Supervisor to route Notification to appropriate Work Center. * . * 08/09/20
T or e-mail DCPP NRT Members. * .
ditional information is discovered that would affect the significance level determination, contact a member of the N
a member of the NRT or e-mail DCPP NRT Members. * .
tact a member of the NRT or e-mail DCPP NRT Members. * .
RT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered tha
545-4876 * Sample tube replaced.
ustment is successful, update notification with results. * * 8.If adjustment does not stop leak, notify Supervisor to ro
number is indicated in the task text of code DG-CR). * . * 08/30/2010 08:29:16 Eric S. Wessel (ESW1) * The caus
the damage repaired, there may have already been water intrusion that will further degrade the EJ, so the repair s
was attached to the motor, causing the fan shroud to become detached from the motor. * . * The EHVD1 cannot b
Phone 805/545-3243 * * 08/12/2010 12:43:31 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event docu

el determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

id producing bacteria (APB) and acidic biocide additions, (Isothiazoline on 7/28 & Glutaraldehyde on 8/4). Potass
OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m
that the degraded condition will not adversely effect the structural integrity of the Turbine Bldg. In review of the p

and ,,repeat steps 8 and 9 as necessary until level remains constant. * * 11.,,Remove Notification tag. * * 12.,,Rec
n (CDJ0) Phone 661/321-4599 * A CAUTION sign was posted at the area to warn personnel of the potential haza
embers. * .
sight low, THEN observe oil level over several hours and ,,repeat steps 8 and 9 as necessary until level remains

wer: Yes - Per the above description * * Is the boric acid leak excessive? * Answer: NO - Per described leak rate
d motor caused the fan shroud to melt at the points where it was attached to the motor, causing the fan shroud to
rae2 * 08/25/2010 15:28:57 Carlos A. Lopez (CALV) Phone 805/545-3087 * * This notification can be closed once

T Members. * .
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
ME). * * 9.,,Add oil to DC-1-22-M-PP-SCP1. * * 10.,,If oiler was out of sight low, THEN observe oil level over sever
e level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/19/2010 14:01:40 Da

0 20:59:41 Kyle Duke (KADB) Phone 805/550-6311 * * The usable reserved inventory in the CST is 224,860 gallo
mination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/18/2010 16:20:55 Jana M. Orland

d cool to the touch during test run with no issues noted.
NRT or e-mail DCPP NRT Members. * . * 08/26/2010 06:37:46 Michael J. Coleman (MJC1) * These parts have to
on report (DA) created. All responses to address the condition report aspect (human performance, o = rganization

determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1. If additional informa
determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18. If additional informatic
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
leted. * .

e-mail DCPP NRT Members. * .
s Notification will be closed to trend with Manager (TJS1) concurrence
ng recommended cleaning and re-coating of the pipe. * 08/17/2010 20:59:41 Kyle Duke (KADB) Phone 805/550-6
on is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
r all r RV's referenced above. * * 08/18/2010 16:21:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
T Members. * . * 08/31/2010 13:56:28 James C. Nelson (JCN3) * The vacuum pump/motor was replaced via 5032
T or e-mail DCPP NRT Members. * .
determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1. If additional informa
determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1. If additional informa
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

rlock type 204, 6"X12" expansion joint. Note that the current FF dimension is 12-1/4". * * * 08/23/2010 14:43:04 J
o (JMSO) Phone 805/545-3126 * Per the 8/19/10 NRT, change the main work center on the DA from MMO-WLDD

ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
f the NRT or e-mail DCPP NRT Members. * . * 08/24/2010 01:02:08 Richard F. Draeger (RFD3) Phone 805/545-39
iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1
Notification 50337979 created to document as found test.
08/23/2010 14:57:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica

ding body to bourdon tube block had loosened and fallen out. * New gauge obtained and bench calibrated per MF
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
5/545-3231 * Additional evaluation provided by AOV Component Engineer (per email): * " * There is no issue with
ication has a condition report (DA) created. All responses to address the condition report aspect (human performa
ion than is already being monitored per 50292390. * * * . * Note - system automation has added the following text:
rify that this notification does not document a different condition than is already being monitored per 50292390. * *
d the following text: * This component is required to perform emergency classifications. * Immediately evaluate the
:08:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 8/23/10 NRT, add SEP to the main work center of
e NRT or e-mail DCPP NRT Members. * .
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

Line-2416 * ..... * . * .....Cycle-14..... * A06
3:25:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
lassify an emergency event. * . * 08/30/2010 14:56:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/
. If additional information is discovered that would affect the significance level determination, contact a member of
nificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
n was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per
termination, contact a member of the NRT or e-mail DCPP NRT Members. * .

of the NRT or e-mail DCPP NRT Members. * .
h this condition. * . * It should be noted that the initial survey was taken with no coastal fog or discernable wind pr

jacent valve FP-1-FP-14. * . * Note - system automation has added the following text: * This component is required
e the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 08/30/2010 14:56:43

NOTIF_LONG_TEXT_1400

t in the thrust bearing, and the movement is from the center point in both directions. Pdm recommends a comprel

l number, click on task tab, DA number is indicated in the task text of code DG-CR). * .
el per OM7.ID1. If additional information is discovered that would affect the significance level determination, conta

level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co
off vent valve CVCS-2-563 (50112258) in 2R16. This is based on recurring packing leakage and valve leak-by. *
t AIR-I-2-1308, tightened fitting, leak checked AIR-I-2-1308, leak check sat.

vent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be t
er. * This notification closed to trend.
* Temporary leak repair will be installed by Team Inc. tech on 1/07/10 (reference order 60022547 for the TMI and
packing leakage is...no spraying or flinging leakoff water from the shaft or packing area." * . * Contrary to this crite
01/26/2010 07:29:31 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The above work was performed with order

e. * . * See attached picture of flange leak * 01/07/2010 13:48:40 Jana M. Orlando (JMSO) Phone 805/545-3126 *

tional information is discovered that would affect the significance level determination, contact a member of the NF
*
seal is still attached to the wall/floor interface (see photos R0-08 & R0-09 in Services For Objects >> Maintenanc

at this valve should be replaced in conjuction with the second off vent valve CVCS-2-563 (50112258) in 2R16. T
d. The leak would appear to be emitting from one of two locations on this valve. It could be a flange leak due to a
5/545-3917 * * Performed a walk down of the leak at CND-1-2672. The actual leak location could not be determir

the Structural Degradation Program to prioritize this repairwork and assign it to the correct organization for impler
that the degraded concrete is minor and does not affect the overall ability of the structure to perform its intended
find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 01/07/2010 14:26:34 I
ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination,
TR-83 and replacing the following: * Printhead * Travel support * Ribbon cable - this part shows wear due to a brok

AC input breaker on D956969. This notification is complete. Equipment problem.
aluate when the leak can be repaired. * 01/26/2010 14:23:17 Bryan W. Sparks (BWS6) Phone 805/545-3243 * SC
umented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indica

alve closed * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage condi

otectors were observed and all appeared to in good condition. * * Verified solid plugs were in place and confirmed
ect Management group) to manage this repairwork along with the other structural degradation items, assigning a

s * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affe
id leak excessive? * Answer: NO, per above leak stopped once valve closed * * Is the boric acid discolored? * An
JKT2) Phone 805/545-3243 * See notification 50269149 to have work performed at the same time. * 01/19/2010 1
t until MFWP 1-1 can be depressurized. * . * 1-03P-12A is leaking at its stem at this time with no packing adjustme
sins fail there could be a failure of a panel that affects the ability to operate the polishers. * * 01/19/2010 13:44:03
s found lit with the blue test light on just like the previous two occurrences. This condition lasted for 3 minutes ea

can be addressed daily. * * This component is outside containment - U2 100' PEN, North Wall. * * * * 01/14/2010 1
in casing and cleaned all parts . * Reassembled. * WPB TNE1, RFD3 1/20/10 * * What parts were replaced? (In
otification tag.
till exists and what actions, if any, should be taken. * * Noted that a notification tag was hanging on the handrail be

e. U-1 SFM informed & Cable 3 was remapped to Map 5. It is not raining at this time. * 02/15/2010 16:09:29 Gary

tify interim measures to be taken. * . * 01/19/2010 14:28:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
ks. *

no leaks where detected during leak check. * *

laced as ocean conditions permit.

n. Channel checks with Main Condenser South pressure. No further work required. * * * * 02/27/2010 05:10:33 Da
dry. Packing adjustment and leak check completed satisfactorily. SAPN tag removed. WCSFM notified of compl
f completed adjustment. * * See attached photo of valve 1-04L-6A. *

Phone 805/545-3243 * * * Valve is still leaking and can be heard from several feet away

or repair. * * This leak is not creating a housekeeping or personnel safety issue at this time. The leak is dry, near

:40:43 Alan G. Barta (AGB2) Phone 805/545-6795 * * * All tasks are now completed. This Notification can be close
(JEA3) Phone 805/545-4909 * See attached photo.
der# 60022892 from this notification. Linked this notification to order# 60022891. * 02/01/2010 15:52:12 Alan A. C
ng at 0950 and 1233. Both times the RM-24 check source light was found lit with the blue test light on just like the
********** * * Examiner believes this item can be addressed daily. * * This component is outside
fairly stable backwall readings. Signal stability is affected by paint and surface irregularities of the head. Stripping
t this time. The leak rate seems to be about 1 dpm.

CREM sub-op: * * Document any conditions adverse to performance noted during maint. * During disassembly of g
ole needs to be replaced as it is a safety concern for the SWRO personnel. * 03/16/2010 12:54:42 Charles P. Dur

ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

019070.

xcessive? * Answer: No * * Is the boric acid discolored? * Answer: No * * Per the requirements of AD4.ID2, this lea

45-6590 * * The front panel are re-secured on Panel "DP" * 01/25/2010 13:51:29 Jana M. Orlando (JMSO) Phone
* Tailboard condition of GSCE11 with Shift Manager Kennedy and Work Control Deardorff on this date. Explain th

ponded to this issue and made repairs the same day it was discovered. I walked it down today with the individual
ired.

agement for evaluation.

nd determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wou
e filter housing. Work needs to be coordinated with a filter change or refueling outage. * * . * Note - system autom
* 08/31/2010 15:36:00 Tiffany Bierly (TNBP) * . * All tasks are complete. * * Associated Order is in TECO status wi
be considered a recurring item by the watchstander considering daily environmental conditions. (is it raining?) * . *
TECO status with Operations confirmed. * * Notification is complete and can be closed. * .
be performed under this SAPN. * 04/27/2010 14:34:35 Neil R. Glines (NRG1) Phone 805/545-4854 * Work to be p

formed.
uld be the suggested replacement for this location. * . * 01/27/2010 14:04:22 Jana M. Orlando (JMSO) Phone 805
a temporary eyewash at this station location until this eyewash can be repaired as sufficient water only flows out
r OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
nge (currently N2 tank pressure 1.5 psi and Bottle pressure 600 psi). System Engineer monitoring information in
and extent of condiiton.

status with Operations confirmed. * * Notification is complete and can be closed. * .
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additiona
work will be rescheduled. Work control will work with CCORD to find a path for success. * 02/02/2010 13:39:37 Ja

of the NRT. * .
and complete cleaning of the affected area around and under the filter housing. Work needs to be coordinated wi
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i

event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
re is an open notification to replace the 1 1/2" shut off valve on the facilites riser. To minimise cost we would like

fter the next test run if there is any differance in recirc flow. Engineering/ISI assistance will be required to determi
o 3 hours. Per the General Operating Orders, "The average starting duty over prolonged periods should not exce
In fact, the V-3O1C was just completed (which validates the functionality of the check valve, DEG-1-149), and the
on high float level and operated until low float level shut it down. Float is set per vendor instructions to maintain s

P3) Phone 805/541-2655 0 * EFIN Walked valve FW-1-533 down at approximately 1430 today and found a slight
/03/2010 09:06:40 Curtis W. Gabbert (CWG1) Phone 545-6643 * * Instructions for maintenance: * * 1) Obtain WCS

PN tag. * * See attached photos. * . * 02/10/2010 00:32:20 Miller Regel (MXR1) Phone 805/545-3830 * * All mainte
s work properly and a = t a minimum perform as expected to the extent a check before exiting the area would vali

ry to secondary leak. Chemistry sampling results also indicate less than 0.01 gpm primary to secondary leakage.
5-4383 * 02/08/2010 10:40:16 Derek (Rick) Bell (DXB2) Phone 805/545-4383 * * Work is in progress. Work packa
o study this problem and come up with a workable solution. This work will be rescheduled. Work control will work
pri 5. Unit one housing is new adn unit 2 housing is cracked but functions correctly. New housing parts ECD is 3
l had any effect on the valve. Ops will make a determination after the next test run if there is any differance in rec

tor Engineering. PF has contacted OPS to advise as well. * PF is re-assigning this SAPN back to Reactor Enginee

thers of similar subject matter, should remain assigned to Reactor Engineering. PF has contacted OPS to advise
The pipe cap leak is the result of this valves degraded seat. * * See attached photos. * .
the removal of the SAPN tag. * * See attached photos. * .

g scupper is full of water from a recent operational test. * * It appears that the drain line has some form of blockag
tion, contact a member of the NRT. * .
ance level determination, contact a member of the NRT. * . * 02/08/2010 16:32:58 Jana M. Orlando (JMSO) Phon
s a condition report (DA) created. All responses to address the condition report aspect (human performance, o = r
ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th
event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be
g recommendation. * . * 04/20/2010 10:25:55 Daniel E. Nolan (DEN1) Phone 805/545-3932 * Delinked order 6002
ue described above. The Intake rounds owner is assigned to OPSB. * 05/10/2010 14:43:57 Joseph E. Anastasio (

ager on 2/10/2010. This notiification routed to Scaffold to have a better structure built over the control panels to p
he condition report aspect (human performance, o = rganizational, programmatic/process) should be documented
standard that has a degraded grounding * system and bare wiring inside of it. * 3) Loss of system function if one
this test was performed there didn't seem to be any steam or water coming from the relief. The walkway was dry

on report aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA
w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc
ly DCPP-applied CarboGuard 890 coating is not adhering to the factory applied CarboGuard 890 coating. * 02/09/
tential for personnel that may come * in contact with a light standard that has a degraded grounding * system a
tional information is discovered that would affect the significance level determination, contact a member of the NR
il R. Glines (NRG1) Phone 805/545-4854 * Detector repaired iaw Order 60023386. * 05/07/2010 05:57:47 Therese
hange the main work center on the DA from MMD-OZT to SES. * . * 02/10/2010 07:41:22 John E. Beymer (JEB3)
main work center on the DA from MID-SECR to SSS. * . * 02/11/2010 07:17:35 Shawn J. Dienhart (SJD2) Phone
he NRT. * .

umented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indica
ea in the DCPP Unit 2 Auxiliary Building. * * Why: The previously DCPP-applied CarboGuard 890 coating is not a

notification can be closed.
,cell 43-44 - 36 / 42 micro-ohms * ,,,,,,cell,, 44-45 - 38 / 36 * . * * 02/10/2010 20:11:55 Kenneth M. Kaminski (KMK1
T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
ineering for flaw acceptance criteria (beyond ASME Code tables) * 7) Outage scheduling for task integration * 8) R
to address the condition report aspect (human performance, o = rganizational, programmatic/process) should be d
39 / 37 micro-ohms * ,,,,,,cell,, 54-55 - 38 / 40 * . * 44,,,,,,cell 43-44 - 36 / 42 micro-ohms * ,,,,,,cell,, 44-45 - 38 / 36
performed during the next Bus "G" work week. * . * 03/10/2010 12:21:49 Timothy S. Gilbride (TSG1) Phone 805/54
aned area. removed notif. tag. notified WCSFM work completed. * .

bvious due * sound or feel. The sv-1977a is nearly failed and is most * likely leaking to exhaust and to output port
via the notification with wcsfmn permission. The watchstander cycled the 1052 valve multiple times to verify the
determination, contact a member of the NRT. * . * 02/17/2010 11:06:10 Fred J. Herr (FJH1) Phone 805/545-4326
19/2010 06:23:33 Joy E. Skaggs (JES2) * Re-calcuated secondary containment leakage for 60 dpm on the Excel

(DEHB) Phone 805/545-4256 * mrff task complete.

* Maintenance complete. Routing to SE for MRFF determination and closure.
e location of the spalled concrete and determine the * structural integrity of the wall. During the walkdown the loca

red until then. * . * 02/16/2010 15:14:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docume
revised to align with repairs on DN Notification.
oes not drain water), the water level rises in the vertical portion of the drain piping to reach the Level Control swit
t type to be coordinated with Civil Design Engineering (fire rated and water resistant). * . * Note: this notification d

SA1) Phone 805/545-3917 * * Inspection of this hydraulic barrel dolly found it low on hydraulic jack oil. Added hy
ve). Notification assigned to the weld dept for their action. Recommend that all of the v = alves on this skid be rep

of the tube in this last inspection, Engineering accepts this PM with no further actions required. * * Engineering re
e valve used in unit 2, (which are listed on the BOM for the valve). Notification assigned to the weld dept for their

nd for approx. five minutes no leakage was observed. Turkey pan was reinstalled. After one hour of operation tu
col. line 5 and the exterior column on line 5.7. This louver is the lower group of louver panels, nearest the floor. *
information is discovered that would affect the significance level determination, contact a member of the NRT. * .
g affixed to fill port. Verified fill cap area was clean prior to cap removal. Verified oil drum was the correct oil per

XG7) * order 60023792 not required. valve will be replaced per order 60023666. linked this sapn to 60023666.
********** * * In accordance with AD4.ID2, a "yes" answer to any of the follo

ervisor and is assigned to the Facility Maintenance group to implement the repair recommendations in accordan
50308830 was created to document the failed torque verification and to allow for another order to be created for t
ber of the NRT. * . * 03/11/2010 10:22:55 Steven S S. Goldman (SSG3) * This is a duplicate notification, refer to S
emains constant. * * 10.,,Remove Notification tag * * 11.,,Record amount added in notification. * * 12.,,Notify WCS
he NRT. * .
neering to see if a packing nut torque verification is warranted as an interim attempt to reduce packing leakage.
ignificance level determination, contact a member of the NRT. * . * 02/25/2010 14:57:03 Jana M. Orlando (JMSO)
gh the valve seals exits to atmosphere instead of to the gland exhauster. * . *
an performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click
ding the location of the removed filter and the micron size of the newly installed filter. * * SAPN tag removed. * W

= ,inspect, reaseal, or replace with new parts, to stop this slow leak. "see attatched photos"
the DA from MMD-OZT to OCV. * . * 05/23/2010 19:45:07 Bryan K. Cunningham (BKC3) Phone 805/545-4439 * E
er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
ed of stainless steel (Rockwell T-58) and letdown outlet temperatures are generally below 130 Degrees. Howeve

5-4388 * checked out this notif.drained water from the expansion tank and put air back in on top. the tank logged
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM

d and that action will be required, possibly prior to a refueling outage. * 03/01/2010 16:42:24 James M. Neilson (J

onnel safety risks. * 03/02/2010 10:11:46 Jeff L. Portney (JLP4) Phone 805/545-4555 * * * Breaker 52-12N-10 ope
g the sections of line described above. * 03/02/2010 15:10:03 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th
trend
lat. Cause of leakage may have been the teflon gasket at the seating surface between the cap and the valve boc
ing ring will require the EHVD1 to be cleared. * * See attached photos and video. * . * 03/04/2010 08:22:41 Larry B
y regulator has been set per stp i-46b. cel-83 * remains out of service for scheduled maintenance. cel-82 can be *
an inspection today found no moisture on the motor endbell. * .

NED, IT IS BELIEVED THE HIGHER THRUST VALUES ARE DUE TO THE PROBLEM WITH THE STRAIN GAU
No "leaker" info input on Information tab. Also, notification tag noted as hung but a notification tag task not create
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
replaced the 100% O2 reagent bottle per 60023959. * bottle supply regulator has been set per stp i-46b. cel-83 * r
me the fan was shutdown at the end of 2R15. * * PdM believes that the current vibration condition is possibly the

. * . * 03/23/2010 15:14:46 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the CF

e leak is. Based upon the previous leak testing on * 3/1/10 it is believed the leak location is within the CEL-83 cabi

er de-linked & closed. Notification routed to System Engineer to champion design change. *
seepage is inconsequential, except for housekeeping concerns. Regularly scheduled PM activities check the qua

a member of the NRT. * . * DN closed to DA. * .
ication. SAPN being sent bavck to Operations. * 03/28/2010 12:25:47 Michael R. Quitter (MRQ1) * OST Replace
:42 Mark A. Machala (MAMC) * MPE for planning * . * 05/12/2010 15:38:29 Issa M. Zakaria (IMZ1) Phone 805/545
l problem with the screens themselves. * 03/05/2010 12:15:38 John K. Steingruber (JKS2) Phone 805/545-3214 *

Pump. * 03/08/2010 13:48:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on th
has been completed.

hat would affect the significance level determination, contact a member of the NRT. * . * DN closed to DA. * . * 03/

d affect the significance level determination, contact a member of the NRT. * . * 03/12/2010 04:21:43 Mark A. Mac

pportunity. * .
+ 1.5" * ... * Ops is cognizant that these LCs have historically been at Max output * and the LCV's fully open. * ... *

878 * Recoded to 2R17 to coincide with valve act. overhaul. *
) Phone 805/545-3231 * . * Cmplt.

0 * The sodium bisulfate spill has been cleaned up per Rob Gagne 3/23/10.

e level determination, contact a member of the NRT. * .
ed that would affect the significance level determination, contact a member of the NRT. * . * * 03/30/2010 06:04:1

l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contac
mp i-25.1 * * Drag valve ss-2-218 was rebuilt with new internal assembly. valve was function tested and sat. * . * L

ial number on new flow element is 10-1977 * WPB: Alan Etchison / John Schmidt / Matt Toley * WAB: Shane Gold
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

veen * AIR-I-1-2279 and FCV-377. This work order closed and SAPN 50303713 tied * to 60024303.
is work order closed and SAPN 50303714 tied * to 60024303.

s. * . * 03/23/2010 16:09:03 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the c
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

3/16/10 MRC, change the station significance from 3 work group eval to 2 work group eval. * . * 04/12/2010 14:13

* .

e while working in the area (FCV-101) and reinstalled. This is held by four corner clips on the base. One of the cli

Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by
determination, contact a member of the NRT. * .
mpletion of work. * * 7.If adjustment is successful, update notification with results. * * 8.If adjustment does not stop

for the requested parts. * 04/20/2010 20:10:33 Michael C. Whiting (MCW2) * * * 4/20/10 at 1947, received PK 09-2

NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be requir
by OST. Leak check was sat. * * This Notification can be closed once the MRFF task has been completed.
reset and hasn't come in again for the last 8 hours. This appears to be an alarm problem and not an actual proble
ort (DA) created. All responses to address the condition report aspect (human performance, organizational, progr
nfirmed. * * Notification is complete and can be closed. * .
dditional information is discovered that would affect the significance level determination, contact a member of the
545-4260 X * Reassigned notification to EII for MRFF determination and closure. * 05/05/2010 10:44:44 Kevin C. C
sual isotopes or trends were detected. * . * 03/18/2010 16:36:01 Jana M. Orlando (JMSO) Phone 805/545-3126 *

w PO. mamc 4/6/10 * . * .

erm age related degradation and not a short term issue. These breaker are fairly new having been installed in 20
r attached picture. * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakag
gohms. Plan is to repeat megger test and if SAT, rewrap the 3 phases from scratch and perform a second inspe
erm age related degradation and not a short term issue. These breaker are fairly new having been installed in 20
ID1, Attachment 1, Category 14. If additional information is discovered that would affect the significance level det
losed
is discovered that would affect the significance level determination, contact a member of the NRT. * .
ain with the tank pressure less than 2 psi.The alarm was again reset and hasn't come in again for the last 8 hours
O) Phone 805/545-3126 * Per the 3/22/10 NRT, add EIF to the main work center of the DA. * . * 03/24/2010 09:35
performed another megger from the breaker and indicated 1000 megohms. Plan is to repeat megger test and if S
cay and allow the compressor to be exercised. This is a long term age related degradation and not a short term i
cay and allow the compressor to be exercised. This is a long term age related degradation and not a short term i
em automation has added the following text: * ********** CAUTION ********** * If the leak initially, or

30 PSIG under these conditions). LCV-62 is open about 1 inch (full open is 2 inches)(this is a normal postion for L

* Copied from PIMS AR A0637087 * "IN THE SPARE BATTERY CAGE ON THE 85' U2 TURBINE BUILDING * TH
eplacement of above components to fix under a clearance. * 04/01/2010 21:23:51 Kevin C. Coburn (KCC6) * Fast
aggressively during testing. The doors aggressive closing speed was corrected by adjusting the door closer mai
. * 03/25/2010 14:35:56 Corey V. Brown (CVB1) Phone 545-4740 * Found the ground of the bulk head connector l
tape was obtained and the areas affected were restored to their previous configuration as tool pouch work with W

significance level determination, contact a member of the NRT. * .

and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14. If additional inforr
ation is discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/3
s the outer layer of 3M wrap that had peeled loose. New metalic tape was obtained and the areas affected were r
n (MJW1) Phone 805/545-4351 * * Notif attached to 60024576. * 04/07/2010 18:04:12 David W. Miller (DWM1) Ph

the NRT. * .

ermined to be the indicated significance level per OM7.ID1, Attachment 1, Category 12. If additional information i

See attached photographs as reference. * * ********** * * In
number is indicated in the task text of code DG-CR). * . * 04/08/2010 09:29:23 Carlos A. Lopez (CALV) Phone 80
ed a small amount on suction bolts. Had ops start pump no leaks.

p. * * Removed and replaced strainer discharge nipple with sealant. All else sat. * * Leak check sat.

y to pressurize as the vessel outlet valve, FCV-924, has been verified to be leaking by sporadically, which can giv

CP's can still perform its function. * 03/30/2010 11:37:30 Bruce I. Tripp (BIT1) * See 50307254 for Unit 2 FI-263. *
* * See 50307253 for Unit 1 FI-262. * * 03/31/2010 12:39:53 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The
on 50307512.

ents for return to service. This condition is a long term aging issue and the replacement will be coordinated with t

ghtened plug. Performed as left leak check sat on 4/28/10. * * Reassigned notification to EII for MRFF evaluation
:o complete. * .
07:02:11 Timothy A. Juarez (TAJ7) * * 50307368 and 50307369 were written to document the findings in the RMT

5-3059 * . * Order delinked, closed and this notification linked to original order 60024731. * 04/08/2010 15:19:03 C
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ

and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wou
805/545-4434 * MID-BOP recommends monitoring this condition for the week of 4/5/2010 to determine if it becom
ed at threads up close to the gearbox where it was threaded in. * * * WORK PERFORMED COMPLETION REMA
5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR
ver several hours and repeat steps 9 and 10 as necessary until level remains constant. * * * 12. Remove Notificat

d * by the shield on the cable. This cable is on the left * hand side when looked at from the front of the recorder. * *

nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
tification. this notification is complete.
achala (MAMC) * there is no fault identified in this notification. the comments copied from the 50305751 notificatio
ooper (DFC6) Phone 805/545-4434 * Display indication at start; U1.67, (prior to pulling old unit). After taking apart

O status with operations confirmed. * * Notification is complete and can be closed. * .
ND-1-2675 * . * 04/06/2010 13:45:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documente
code DG-CR). * .

* This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hu
ore, the Bussmann BAF-2 two amp fuse must be replaced with a Bussmann BAF-6 six amp fuse per design as so

10 years ago. During the walk down the door latch was found to be stuck in halfway. Rotating the lever handle fr

* * 05/04/2010 13:35:58 Therese Garrity (TXG6) Phone 805/545-4855 * Notification placed back in process to sup
0 NRT, change the main work center on the DA from MID-CRM to SEP. * . * 04/12/2010 13:08:54 Andrew M. War

ode DG-CR). * . * 04/14/2010 11:15:23 Michael H. Dominguez (MHD1) Phone 805/545-3948 * All of the lights in th

. * Obtained WCSFM authorization to perform Diesel Generator 2-1 crankcase oil addition as well as permission t
Yes, only in that the accumulation has expanded beyond the immediate threaded joint and has leaked from both t
28 and March 7, 2010 and dropped below 400 psig again on April 11, 2010. This is a significant leak of approxim
y task. * .
uld be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code D
PT rails were inspected and gouging was seen on the inner edge of the northern rail. The rail gouging was the w
the component not HSO-1-329 referenced above. * ****

:59 James A. Steele (JAS3) Phone 805/545-6143 * installed new clamp. * 04/13/2010 15:10:41 Jana M. Orlando (

he NRT. * .

lding round sheets. operations will continue to monitor per round sheets. * 04/13/2010 07:16:18 Benjamin C. Brow

for safety evaluation.

supporting end plates. * 04/14/2010 14:40:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event do

termination, contact a member of the NRT. * .
sed and the case pressure is Zero.

Oil resevoirs are checked once daily on night shift turbine building round sheets. operations will continue to monit

nformation is discovered that would affect the significance level determination, contact a member of the NRT. * . *
9/2010 17:22:15 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Based on the response provided above by th

akibnia (BXS5) Phone 805/545-6094 * Contacted Work Control Shift Foreman at 1430 hour. * 04/19/2010 14:41:1

(JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address
Determination, it is requested that this work be performed within the T-12 Work Planning cycle but not to exceed 1
this amount of leakage it becomes a safety hazard and potential to the regeneration of the polisher beds. Please c

air duct system precipitating to the surface of the concrete. The leak is not currently active. * . * Initial assessmen
not on the 154' Aux Building but are on the very North and South West ends of the 140' Turbine Builiding. They a

hat are not visible when pressure is again restored at this location. * As this is a plastic housing, post replacement

ıificance level determination, contact a member of the NRT. * .

level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the signif
It may be cracked again now and should be checked for cracks that are not visible when pressure is again restor
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
pproval to add oil to the vacuum dehydrator. * * Verify proper oil per mech lube chart. * * Ops does have this syste

ocess) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task tex
5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR
heck at NOT/NOP showed no leaks. * 05/26/2010 10:19:25 Carlos A. Lopez (CALV) Phone 805/545-3087 * * This

termination, contact a member of the NRT. * .
y Tank barely reaching the main floor hallway". * 08/03/2010 07:01:39 Jim L. Younce (JLY4) Phone 805/545-4388

/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT
tion is discovered that would affect the significance level determination, contact a member of the NRT. * . * 06/23
ıination, contact a member of the NRT. * .

ne on the circulating water conduits. Removal of water from the invert sections (Ref. Sections "C" and "D" of 438
break up the rust inside. A constant liquid bath (dip) is probably needed to ensure any particles inside the rollers

ation, contact a member of the NRT. * .
ience gained from the investigation of door 133-2. Door 134-2 is fully capable of performing its design function. *
ition report (DA) created. All responses to address the condition report aspect (human performance, organization
(to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 05/10/2010 15:17
engineering evaluation task-5 and MIP-C-2.0, Removed notification tag, Torque wrench 432.26.06 Due 07/28/10.
eceiving both alarm, tamper * and error messages. when we reinstalled mag switch covers we had * problems with
ced the water heater and restored service to the area, all repairs are complete. *

edure MP M-51.7. Torqued bonnet to 30 in.lbs. per procedure. * * Leak check was SAT.
a result from moisture/condensation developing from within the air duct system precipitating to the surface of the

e NRT. * .
ion, contact a member of the NRT. * .
cance level determination, contact a member of the NRT. * . * 04/27/2010 15:32:35 Jana M. Orlando (JMSO) Pho
nuclear qualified relays - Series EGP/EML/ETR dated 4/24/2002 states that the Pull-in (% of Rated Value) is 85%
he 4/29/10 NRT, add a operability task. * .
coming from the drain line. The automatic trap still may be degraded. Please investigate. * 04/28/2010 13:28:08

ando (JMSO) Phone 805/545-3126 * Per the 4/27/2010 NRT, change the main work center on the DA from MID-C
DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 04/29/2010 16
losed DA. * . * This DN notification has a condition report (DA) created. All responses to address the condition rep
irection only about 5 degs * to contact the stop nuts (the style: one long and one standard nut, 7/16" wrench si
he NRT. * .
.
n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
MSO) Phone 805/545-3126 * Disregard statement above DN was not closed to DA. * . * 05/04/2010 12:16:54 Ron
es (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJS1)

of this leak does not justify the Maintenance and OPS resources required to eliminate the leak. Maintenance will
ve repack. * 50316887 for 1-22p-27 * 50316889 for 1-214 * 50316921 for 1-215 * * * *
lled to correct the condition. * . * 05/03/2010 14:47:43 Larry W. Price (LWP1) Phone 805/545-3642 * * This valve w
e level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/10/2010 07:15:02 Sc

pressor was walked down on this date. The oil puddle had already been wiped up, but was described by OPS an
additional information is discovered that would affect the significance level determination, contact a member of the

ise in Vsl pressure to approx 100 psi. This is normal regen water inleakage. Vsl pressure remained stable at 100
* Drains cleaned and functioning. No further field actions are required. * Closure is pending NRT review. * * 05/04/
r value. * * Agastat / Tyco vendor relay specification sheet for nuclear qualified relays - Series EGP/EML/ETR date

function only. Notification FLOC updated accordingly to better identify device service
ne 545-4740 * * See photos attached * 05/04/2010 19:50:16 John L. MacIntyre (JLM1) Phone 805/545-4423 * The
iew Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is dis
ll responses to address the condition report aspect (human performance, o = rganizational, programmatic/process

th the caulking between the floor plug and plug frame. * * ====== Background Info ========== * * 50288735 do
. * 05/04/2010 09:22:11 Curtis W. Gabbert (CWG1) Phone 545-6643 * Drains cleaned and functioning. No further
s constant. * * * 17.,,Remove Notification tag. * * * 18.,,Record amount added in notification. * * * 19.,,After the oil
er, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 05/07/2010 15:23:11 Curtis J. H
4 * Regulator adjusted iaw Order 60025540. No further action required on this DA notification. This Notification wil
se fire pump 0-3 to start and pressurize the system. We did get a few flow switches in the turbine building to alar
oon as possible. * 05/04/2010 10:30:18 Corey V. Brown (CVB1) Phone 545-4740 * * See photos attached * 05/04/
omends valve be cleared to repack valve or it be repacked in the next outage. * .
ication can be closed. *
e valve and actuator several times. there is sticking and rubbing in the actuator. it is likely the actuator cylinder is
programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicate

6 * Per the 6/29/10 NRT re-review, based on MRFF=Y, create DA per OM7.ID1, Attachment 1, Category 9.4. * .
FF screened out as NO. Attempts will be made to do an on-line packing adjustment. If this is not successful then

ineering has detemined that the subject framing has enough margin to not only accomodate the dead & live load
ective coating for the fan to minimize corrosion. Procurement document need to specify this special coating requi
p should be 1 gpm.
he indicated significance level per OM7.ID1, Attachment 1, Category 10.3.1. If additional information is discovere
s for application of Stac-Wrap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9 Coating
ap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installatic
al to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installation. * . * Recommend Blast
created. All responses to address the condition report aspect (human performance, o = rganizational, programma

R). * . * 05/12/2010 22:30:00 Mario D. Daliva (MDD2) * As a temporary solution to the reported problem,installed n
.

ap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installatic

Wrap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installa
8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installation. * . * Recon
em. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installation. * . *

s notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significanc
ll data available and indication, RVLIS/SCMM system is fully functional and is able to perform its intended functior
er OM7.ID1, Attachment 1, Category 7.3.1. If additional information is discovered that would affect the significance
/12/2010 15:54:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatic
n is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCF

nd determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If additional info
. and DWG: 232106-1 (D & 3). * . * 05/13/2010 13:16:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The iss

805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N

il DCPP NRT Members. * .

ana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All respor

a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
This equipment will be cleared for the upcoming refueling outage and this piece can only be added when the equi
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1
of the Stac-Wrap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up
with Cure Time. * 7. Coatings for application of Stac-Wrap System. * 8. Mechanical to Re-install the piping through
ure Time. * 7. Coatings for application of the Stac-Wrap System. * 8. Mechanical to Re-install the piping through th
ad Map: 0810.00 (L <(>&<)> 19). and DWG: 229472-1 (D <(>&<)> 2). * . * 05/13/2010 13:19:47 Jana M. Orlanc
cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
Wrap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after installa
Cure Time. * 7. Coatings for application of Stac-Wrap System. * 8. Mechanical to Re-install the piping through the
m (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If adc
' Elev. Floor. * Ref: Chem & Rad Map: 0810.00 (K & 3) * . * 05/12/2010 15:54:14 Jana M. Orlando (JMSO) Phone
OM7.ID1, Attachment 1, Category 7.3.1. If additional information is discovered that would affect the significance l
tac-Wrap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after ins
12). and DWG: 229509-1 (C & 3). * . * 05/13/2010 13:14:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The

tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le
3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and
f the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (Q & 23). and DWG: 232106-1 (D & 3). * . * 05/13/2010 13
the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 13:28:40 Jana M. Orlando (JMSO) Phone 805/545-3126
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
5'-9" off the -2' Elev. floor. * Ref: Chem & Rad Map: 0810.00 (L & 19). and DWG: 229472-1 (D & 2). * . * 05/13/2
) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review

-Wrap System. * 8. Mechanical to Re-install the piping through the sleeve area. * 9. Coatings Touch-up after instal
s * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affe
/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component is from
CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component is fr

Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category
ciotti (TAR3) * * * Found loose and degraded latch bolt. Replaced latch bolt and tested per SAPO 60025881. * *

200-372-4) then it continued to function as designed. * * Per all data available and indication, RVLIS/SCMM syste
D & 3). * . * 05/13/2010 13:12:43 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented o

tact System Engineer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculat
calculation: * * When the leak rate summary report is viewed in excel and on the validate leak rate PPC screen,
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in

ant. JUST ASK!
safety. * 05/19/2010 13:37:20 Beverly J. Jones (BJA1) Phone 805/545-4044 * This DN notification has a condition
Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review T
one 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review Tea
identified in Notification 50233434, however the coatings repair work could not be completed without a Clearance
identified in Notification 50233435, however the coatings repair work could not be completed without a Clearance

a field inspection of the affected girt, there are no safety related conduits or HVAC ducts attached, so it is not und
rmal hydrazine injection skid is out of service. This requires operations to use the back-up hydrazine injection ski
down per Safety group and appropriate signs hung. * 05/18/2010 17:50:56 Kenneth M. Kaminski (KMK1) Phone
805/545-4044 * Per the 5/18/10 NRT request, changed the main work center from MMD-WELD to EIF. * 06/23/20
k repair scheduled for 11/22/10 during CCWP11 MOW per Order 60024686. * 07/21/2010 16:10:00 Surendra N. S
Phone 805/545-6695 * A 1" Plate has been placed over teh hole. This eliminates the safety issue. Plans are in pla
eplaced existing 1/8' red rubber gasket with staged 1/8" gore tex gasket. tightened bolting snug tight and reconne
osed. SFM updated. * * Hydrazine mixture on floor will be hosed down per Safety group and appropriate signs h
e NRT or e-mail DCPP NRT Members. * .

and 6.6) - corrosion on columns at concrete interface (graded seismic quality). * . * - Item No. 119-1-4: HELB Lou
.4 and 30.3) - corrosion on columns and bracing at concrete interface (graded seismic quality). * . * - Item No. 119

ve), and 50318130 (flange leak) * * What did you do? * Removed the flange, inspected the valve internals, reasser
help contain due to the hazardous nature of hydrazine. This configuration also can allow a flow path from the hig
/24/2010 12:53:21 Matthew J. Wilson (MJW1) Phone 805/545-4351 * All maintenance has been completed. Notif

s and transformer yards are performed i.a.w. the "Substation Maintenance and Construction Manual". The manu
s and transformer yards are performed i.a.w. the "Substation Maintenance and Construction Manual". The manu
s resulted in at least one leak requiring hazmat/IFO response to help contain due to the hazardous nature of hydr
. and DWG: 232105-1 (E & 3). * . * 05/25/2010 08:45:03 Alfred M. Clark (AMCG) * . * ***Civil / Architecture respo
ion, contact a member of the NRT or e-mail DCPP NRT Members. * .
level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co

ould affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
hat it trended downward to approx. 130F, then recovered to the normal 145F. This anamoly lasted approx 8 hou

e Pp. * ... * An attachment will be included that shows a PPC trend or CCW Pp 1-1 temps during the excursion. * .

Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the con
ted main hoist gear reduction box. He suspects that the gear shaft bearings are worn and allowing movement in th

ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
additional information is discovered that would affect the significance level determination, contact a member of th
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add
Members. * .

ted in the control room, indicating that CCW system makeup is required. * ********** * * * 05/26/20
. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses t
ned that there are no BA wastage concerns with the current leakage. * 05/25/2010 11:16:56 Jana M. Orlando (JM

nail DCPP NRT Members. * .
s. * .

ation, contact a member of the NRT or e-mail DCPP NRT Members. * .
ination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/25/2010 15:45:59 Jana M. Orlando
ers. * . * 06/17/2010 07:41:58 Steve Galati (SXG7) * delinked order 60026068 and linked sapn 50317636 to order
initial failed EPT tests which are used during testing and do not affect normal operation. Successive testing passe

ated in the task text of code DG-CR). * .

haust Duct * DC-2-23-M-BF-E-102 for ASWP 2-2 Exhaust Duct * . * Ref: DWG: 108023-20 * Ref: 50033859 for the
Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * 05/26/2010 12:59:15 Jana M. Orlando (JMSO) Phone 805/545
Multipal conduits of various sizes attached to the South wall, and ceiling in the South West area of Unit-2 Intake S

to the ground. * . * Thermography inspections, in the switchyards and transformer yards are performed i.a.w. the "
to the ground. * . * Thermography inspections, in the switchyards and transformer yards are performed i.a.w. the "
endbell. This resulted in the strain relief function of the endbell being disabled. Further inspection revealed that t
1, Category 3.1. If additional information is discovered that would affect the significance level determination, cont
mail DCPP NRT Members. * .
quest the Control Room to return CRVS to Mode 1 alignment. * * Return VAC-0-MD-26 to the closed position * * R
priority code defaults to number 4 on the Repair Priorities and Correction Factors table in the Substation Maintena
n is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCF
ill be closed to trend with Manager (TJS1) concurrence
Close to Trend Category 14.3 "Minor Maintenance Issue". * 05/27/2010 15:04:43 Jana M. Orlando (JMSO) Phone
is indicated in the task text of code DG-CR). * .
do (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to addre
-mail DCPP NRT Members. * . * 05/26/2010 15:28:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/2
mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat
NRT Members. * .
ed. * * Perform leak check of remaining damper components * * Request the Control Room to return CRVS to Moc
NRT Members. * . * 05/26/2010 15:18:16 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/26/10 NRT, c

repair and door functioned satisfactorily. Pulled SAPN tag and notified WCSFM of job result. * * wpb: mdd2, tne1,
thor, this work is a MM repair. * .

er OM7.ID1, Attachment 1, Category 14.2. If additional information is discovered that would affect the significance
rack had propagated completely around the circumference of the endbell. This resulted in the strain relief functio
necessary coating repairs and the DA SAPN be designated as CR-3 Close to Trend Category 14.3 "Minor Mainte
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

1) concurrence

Richard F. Draeger (RFD3) Phone 805/545-3918 * With WCSFM permission, performed M-70C on door 118. All f

T Members. * . * 06/02/2010 12:58:43 Charles P. Dunlap (CPD1) Phone 805/545-4329 * Reassigned to OPS to mo

* *

ce level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/03/2010 16:26:02 R

ignificance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affe
the 6/2/10 NRT, change the main work center on the DA from MID-PRI to MSP-TECH. Add a rework task. * . * 06/

l be deleted from the scope of this work as it is not necessary. * * 06/07/2010 15:20:05 Jana M. Orlando (JMSO) F
ARS are affected, but the ability to use EARS with manual inputs is maintained. See Tech Spec sheet 0-TS-10-0
nded. * . * 06/07/2010 13:54:37 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on
that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member
ood (AJC2) Phone 545-3377 * Raised priority to emergent due to increased leakage and effect on OPS watchstar

e Vault-01 floor plug on 05/27/2010 by MCC-MASN. These were known leak paths into the vault. But did not adc
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Ca
ot be unnecessarily challenged. Current schedule has 7 hose station PMs and 9 hose station PM being worked 6
Note: 50320587 was written to document possible valve leak-by as described in Task 04 of this notification. * 06/1

d degraded door closer were repaired/replaced to restore door to original OEM operation on Order 60026341-001
the task text of code DG-CR). * .
tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p
rney (GLG6) * *** * Observed the above filling of FI-360. Noted that the sightglass fills at the termination of op c-7
TNBP) * . * System Engineer does not recommend creating a routine PM to clean and replace these FI's. * * Syste
spect (human performance, organizational, programmatic/process) should be documented on the DA (to find nun

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact
ted significance level per OM7.ID1. If additional information is discovered that would affect the significance level c
information is discovered that would affect the significance level determination, contact a member of the NRT or e
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l
icance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/07/2010 16:17:
t a member of the NRT or e-mail DCPP NRT Members. * .
one 805/545-1224 * Notification closed
********** * * Examiner believes this item can be addressed daily if only action is cleanin

h" work via the associated BACA Task as it should not be under pressure with 0-19P-11A closed. * * * 06/08/2010
**** * * Examiner believes this item can be addressed daily. * * This component is outside containment. * * Recom
d. Actual amount of residue is small. * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS

of the NRT or e-mail DCPP NRT Members. * .
of the NRT or e-mail DCPP NRT Members. * . * 07/07/2010 10:53:38 Scott W. Stephens (SWS1) Phone 805/545-
he indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additional information is discovered
f the NRT or e-mail DCPP NRT Members. * .
of the NRT or e-mail DCPP NRT Members. * . * 07/07/2010 10:55:22 Scott W. Stephens (SWS1) Phone 805/545-
or e-mail DCPP NRT Members. * .
efore may affect control room and off-site * dose limits. * . * 06/08/2010 13:40:53 Jana M. Orlando (JMSO) Phone
refore may affect control room and off-site * dose limits. * . * 06/08/2010 13:41:04 Jana M. Orlando (JMSO) Phone
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and dete
The STP sub-order attached to 60026212, (this notification) will be deleted from the scope of this work as it is not
-4266 * EARS is degraded per ECG 52.4 Action C since inputs to EARS are affected, but the ability to use EARS
7:29 Keith D. Whitten (KDW2) Phone 805/545-4679 * * This pkg was used to remove the old pump and install. Du
ce; however, condition of hose is known to be aged and should not be unnecessarily challenged. Current schedu
sed to trend with Manager (TJS1) concurrence * *
dditional information is discovered that would affect the significance level determination, contact a member of the
. * 06/28/2010 06:52:31 Timothy S. Gilbride (TSG1) Phone 805/545-4461 * Changed to Pri-3 at the request of SM
miner believes this item can be addressed daily. * * This component is outside containment. * * A history search fo
s thoroughly cleaned and then went a period of time prior to being identified as a repeat leak source. * * Recomm
ffect control room and off-site * dose limits. * . * 06/08/2010 13:41:14 Jana M. Orlando (JMSO) Phone 805/545-31
M7.ID1, Attachment 1, Category 17.1. If additional information is discovered that would affect the significance lev
Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review
erefore may affect control room and off-site * dose limits. * . * 06/09/2010 13:07:38 Jana M. Orlando (JMSO) Phon
e may affect control room and off-site * dose limits. * . * 06/09/2010 13:08:34 Jana M. Orlando (JMSO) Phone 805
ing was last cleaned and resealed in 2007 per C0208988. BACA task created to request cleaning and tightening/
stem area and insulation) to allow future monitoring. * * BACO Task created to request cleaning. * * * 06/09/2010 1

med on this valve. A BACA Task has been created to request this action. * . * Note - system automation has add
neer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundar

13:14:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was re
ember of the NRT or e-mail DCPP NRT Members. * .
flange. * * * 06/09/2010 13:12:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented or
********** * * Examiner believes this item can be addressed dail
Answer: Yes - only in that bolting material has been contacted. Actual amount of residue is small. * * Is the boric
RT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 17.1. If additiona
he NRT or e-mail DCPP NRT Members. * .
r of the NRT or e-mail DCPP NRT Members. * .
herefore may affect control room and off-site * dose limits. * . * 06/09/2010 13:13:30 Jana M. Orlando (JMSO) Pho
d therefore may affect control room and off-site * dose limits. * . * 06/09/2010 13:13:40 Jana M. Orlando (JMSO) P
15 OST operators blew down the moisture trap and got about a pint of water out of the trap. At 1330 the RV was
06/14/2010 12:30:05 James A. Steele (JAS3) Phone 805/545-6143 * . * verifyed operation of avila gate. had secur

mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm

affect control room and off-site * dose limits. * . * 06/09/2010 12:05:25 Christopher T. Beard (CTB6) Phone 805/54
and therefore may affect control room and off-site * dose limits. * . * 06/10/2010 13:42:51 Jana M. Orlando (JMSO)
m and off-site * dose limits. * . * 06/10/2010 13:41:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
refore may affect control room and off-site * dose limits. * . * 06/10/2010 13:43:16 Jana M. Orlando (JMSO) Phone
rization request has not been satisfied but work proceeded and the fuse block replaced. * * * REFERENCES NO
nd therefore may affect control room and off-site * dose limits. * . * 06/10/2010 13:43:27 Jana M. Orlando (JMSO)
tem Engineer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path
ay affect control room and off-site * dose limits. * . * 06/10/2010 13:44:15 Jana M. Orlando (JMSO) Phone 805/54

on 6/09/10, the oiler level was about 2" on the oiler visible oil range. * . * 06/10/2010 13:42:33 Sergio A. Santiago (
ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, At
********** * * Examiner believes this item can be addressed daily. * * This
APN tag found hanging to remove. * . * 06/10/2010 10:02:11 David W. Miller (DWM1) Phone 805/545-6965 * * Or
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
to address the condition report aspect (human performance, o = rganizational, programmatic/process) should be d
re definitive method of checking for leak-by may be possible using * the "signature comparison" method of the "Va
this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may a
ed the following reference, however as of this date, the authorization request has not been satisfied but work pro
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve
t would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members.
is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affect control room
* . * 06/14/2010 11:02:56 James C. Nelson (JCN3) * OPS restarted EHVD1 without having to drain any EH fluid fr
him of the problem and he has diagnosed the problem to be associated with ARMS DBsave. * * Informed the worl

-mail DCPP NRT Members. * .
* *
t the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/14/2
T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that
automation has added the following text: * ********** CAUTION ********** * If the leak initially, or sub

DCPP NRT Members. * . * 06/14/2010 16:26:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notifica
erefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:03:11 Jana M. Orlando (JMSO) Phon
T or e-mail DCPP NRT Members. * .
r e-mail DCPP NRT Members. * .
from the Post-LOCA recirculating path boundary outside of * containment and therefore may affect control room a
Phone 805/545-4467 * * Note: Leakage from this component was previously documented on 50273368 and the va
fferent regulator cards. This SOLA regulator is obsolete and there are no spare parts. There are used parts tha
t and therefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:19:17 Jana M. Orlando (JMS
he condenser or adjacent steam trap could be a factor. * * A more definitive method of checking for leak-by may b
inment and therefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:20:40 Jana M. Orlando
oundary outside of * containment and therefore may affect control room and off-site * dose limits. * . * 06/15/2010
k initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluatio

nce level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/14/2010 16:26:45
to survey equipment prior to cleaning.Cleaned dry boric acid film on both fitting connections of valve.Did not tight
outside of * containment and therefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:23:50
/14/2010 15:54:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio
to survey equipment prior to cleaning.Cleaned dry boric acid film on both fitting connections of valve.Did not tight
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
d removal. * . * * 06/15/2010 13:25:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event document
re to transfer shear (horizontal) and tension (vertical) loading from the Admin. Bldg. Bridge to the support tower,

. With assistance from RP boric acid crystals were removed from valve. No adjustments were performed on valv
9069 (2008) and 50232117 (2009). In both instances the valve was thoroughly cleaned and then went a period of
sequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from
iG 98, Type 'D', Size-7 Spring Can * 3. Item-11 FIG 98, Type 'F", Size-6 Spring Can * 4. Item-4 L3x3x3/8 * 5. Pc
el remains constant. * * * 10.,,Remove Notification tag. * * * 11.,,Record amount added in notification. * * * 12.,,Aft

ilter housing for filter SF33B was replaced with new warehouse stock. A leak check was performed and no leaks w

ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informati
air. * 06/28/2010 14:53:43 Richard S. Viar (RSV1) Phone 805/545-3059 * . * Based on as found condition, this valv
ld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 0
determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/07/2010 14:27:57 James A.
termination, contact a member of the NRT or e-mail DCPP NRT Members. * .
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
ication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
t would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members.
ion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informati

ation closed. * .
eval to 3 work group eval. Add a gen eval task * . * 06/22/2010 16:37:57 Mark R. Baker (MRB4) * . * This failure wa

ow rate was not recorded other than that it was satisfactory and within procedure guidance. * . * 06/17/2010 13:5
ntenance complete. Re-routing to Engineering for MRFF determination. * 06/21/2010 13:06:40 David W. Miller (D
/14/10 NRT, change the main work center on the DA from MMD-PRI to EIF. * . * 06/15/2010 07:28:17 Jana M. Orl
like components and the temperature difference may be due to different regulator cards. This SOLA regulator is
vel remains constant. * * 11. Remove notification tag * * 12. Record amount added in notification. * * 13. After the
ember of the NRT or e-mail DCPP NRT Members. * .
k (AMWF) Phone 805/545-6262 * RM-13 is the RHR room exhaust ventilation duct monitor * * It is the primary indi
ssment: * . * The functions of the degraded bolted connections are to transfer shear (horizontal) and tension (verti
veral hours and ,,repeat steps 14 and 15 as necessary until level remains constant. * * * 10.,,Remove Notification

hese small deposits of Boric Acid and save Dose. This would be good ALARA. Also a new order would not need t

d in the task text of code DG-CR). * . * 06/30/2010 13:47:07 Damon F. Cooper (DFC6) Phone 805/545-4434 * Aba
rocess) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task tex
y an emergency event. * . * 06/17/2010 05:07:03 Andrew M. Warwick (AMWF) Phone 805/545-6262 * RM-13 is the
with operation of the centrifugal switch was found. The internal rotating component appears to have had a rubbin

THROUGH THE SYSTEM. THE OPERATOR SHUT DOWN THE BOOSTER PUMP BY OPENING 2P-1-DISC. W
ion of abnormal component wear and does not represent an immediate threat to the short term boric acid pump r
eady with the exception of Motor Outboard Axial which exhibited a slight step change between 3/09 and 6/09 (1R
* * * 12.,,Record amount added in notification. * * * 13.,,After the oil add is complete, dispose of the remainder as

s constant. * * * 17.,,Remove Notification tag. * * * 18.,,Record amount added in notification. * * * 19.,,After the oil
outage, so next scheduled reservoir draining will be 2R17 (Feb. 2013). It would be prudent, however, to fix this le
is overwhelmed) and valve stem design (valve stem has spiral groove). A walkdown today determined a third po
d to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the s
ect equipment: rags, chicken bucket, funnel (triangle water cup with end cut off works well as funnel). * * * 14.,,Wi
ge PM from 2 years to 3 months * * Black oil is an early indication of abnormal component wear and does not rep
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
safety and tracked on the Industrial Safety hazard List as a hazard condition 4 with assigned work order 6002669
mplete. * 07/08/2010 17:57:33 Mark K. Frantz (MKF4) Phone 805/545-4386 * * No human performance, organizati
mplitudes for all collection points on the motor and fan are steady with the exception of Motor Outboard Axial whic
culating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. * .
d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de
determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
and notified WCSFM of successful STP M-70C completion. No SAPN tag hung to remove. * . * * * * * * * 06/23/2C
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig
k at the 6 o'clock position, which is mostly water in the 5 gpm range. Recommend fixing this at a 50% power curt
cated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional information is discovered that wou

click on task tab, DA number is indicated in the task text of code DG-CR). * .
click on task tab, DA number is indicated in the task text of code DG-CR). * .
is * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may affe

; 2125. Notification tag was removed.
805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N

umber, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 06/29/2010 13:42:40 David
chment 9.2. Removed magnetic stop signs on both sides of door and notified WCSFM of successful STP M-70C
for automatic restart. System did not start normally. Historian service experienced a fatal error. * * Historian was
TH1) * * Immediate action to install temporary cover over hole is complete. Based on electrical walkdown, not a sa
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachme
NRT or e-mail DCPP NRT Members. * . * 06/28/2010 16:20:57 Michael S. Calora (MSC2) Phone 805/545-6804 * N

leakage conditions significantly change, a new screen may be required. * * **********

he Tester subsytem and is not affecting the protection functions of rack 3. * 06/27/2010 20:20:39 Jose E. Medina

orian. Stopped and diabled historian. * * Re-enabled historian for automatic restart. System did not start normally

licated in the task text of code DG-CR). * .
ification will be generated.
when complete. * * * 21. WCSFM should close the Notification and Order. * 06/30/2010 00:39:31 Mario D. Daliva (

as copied from the completion remarks sub-op. * * Opened up eductor piping and found no clogs. Had OPS inspec
ind number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/01/2010 15:10:17 J

do (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to addre
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
anizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA numb
DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
45-3087 * * Pump components cleaned, new shaft, shaft sleeve, bearings, gaskets, seals and orings replaced. Sh
install rail stop. This eqpr will only address the degraded bumper issue. Any design change request will require a

se to trend. * . * 07/06/2010 17:50:14 Michael A. Ginn (M0G3) Phone 805/545-3446 * EP manager recommends a
* The failure is in the Tester subsytem and is not affecting the protection functions of rack 3. * 06/27/2010 20:20:3

. * 06/30/2010 10:50:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/29/10 NRT re-review, based or

ct a member of the NRT or e-mail DCPP NRT Members. * . * DN closed to DA. * . * 07/06/2010 10:22:18 Jana M.
manufacturer-approved orientation for the actuator. The actuator is filled with grease. Oil is not used as a lubrica
rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi
. Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (T
-mail DCPP NRT Members. * . * 06/30/2010 16:51:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/3
on the DA from MMD-BOP to EMB. * . * 07/01/2010 08:25:08 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 *
ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th
sed to DA. * . * 06/30/2010 16:11:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, this nc
* WORK PERFORMED COMPLETION REMARKS * * REMOVED BONNET , ENGINEER PERFORMED AS FOU
104 * The original DN is driving repairs and is classified as a haz 4. It is on the DCPP Industrial Safety hazards Li

eptable. * * 4.Observe valve packing, note available adjustment and adjust as needed to stop leak. * * 5.If notificat

ently replaced U2 EHVD1 vacuum pump. The EHVD1 should remain shut down until the new vacuum pump is ir
enter. * 07/12/2010 22:29:29 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Obtained WCSFM permission to
nents in the system. * 07/07/2010 21:54:28 Daniel R. Stermer (DRS5) * Took manual control of TV-2 on 7/7/10 ap
el determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

as most likely an event that occured due to some transient condition that no longer exists. Without evidence of wh
eport (DA) created. All responses to address the condition report aspect (human performance, o = rganizational, p
w Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is disc
* List all parts utilized including stock codes. * .Material # D745052 * *
icance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 16:54:3
embers. * . * 07/12/2010 16:13:25 Robyn A. Goff (RAC3) Phone 805/545-3023 * This DN notification has a conditi

Phone 805/545-3642 * ADDITIONAL INFORMATION PER WCSF REQUEST: * The #14 with the bend radius con
ndant.

Phone 805/545-3642 * ADDITIONAL INFORMATION PER WCSF REQUEST: * The #14 with the bend radius con

Phone 805/545-3642 * ADDITIONAL INFORMATION PER WCSF REQUEST: * The #14 with the bend radius con
o-Phase Bus Fan accelerometers. * 07/08/2010 12:48:29 George D. D'Entremont (GXD1) Phone 805/545-3674 *

returned to maint. to close order, then this sapn.

rk A. Machala (MAMC) * changed FLOC to a channel displayed on this Martek in the floc'd panel above. * 07/13/2

l DCPP NRT Members. * .
round straps on delay gates 27, 30 and 31 as identified in their related SAPN's * JLY4 * * .
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
k and security support. Repositioned upper and lower hinges to raise left side gate to clear the ground when fully

xt of code DG-CR). * . * 07/14/2010 06:42:06 John E. Beymer (JEB3) Phone 805/545-4104 * Hazard has been ma

A Notification 50214919. * * ISI reviewed the attached photograph of this leakage. * * **********
equired. If leakage conditions significantly change, a new screen may be required. * **********
g screening questions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * *
tions significantly change, a new screen may be required. * **********
cantly change, a new screen may be required. * ********** *
boric acid leak excessive? * Answer: NO * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluatio
appropriate Work Center. * 07/12/2010 22:38:34 Darren S. Ashford (DSA1) Phone 805/545-3917 * * Obtained WC
hen complete. * * * 15.,,WCSFM should close the Notification and Order. * * 07/11/2010 12:56:15 Terence Nash (T
545-3243 * ********** * Received alarm for "Cable #5 at 269' " this was on Map #1. Responded per OP

53 Robyn A. Goff (RAC3) Phone 805/545-3023 * This DN notification has a condition report (DA) created. All resp
termination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 16:12:50 Robyn A. Go
ation on DEG 2-1. * 07/08/2010 11:51:02 Larry W. Price (LWP1) Phone 805/545-3642 * ADDITIONAL INFORMAT
ation on DEG 2-1. * 07/08/2010 12:03:57 Larry W. Price (LWP1) Phone 805/545-3642 * ADDITIONAL INFORMAT
ation on DEG 2-1. * 07/08/2010 12:04:57 Larry W. Price (LWP1) Phone 805/545-3642 * ADDITIONAL INFORMAT
e station. SAPN is not required as there's no problem to resolve

cy / added electrical fan / continuously evaluate condition that may warrant relocation of officer) the priority criteri
kdown of galvanizing was observed through out the tower on leg splices, * horizontals and diagonals. The paint is
constant water flow which is the cause of the problem. Work orders are assigned to the 1R16 outage to alleviate t
f the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 16:49:33 Robyn A. Goff (RAC3) Phone 805/545-3023 *
46 and carbon part number 5005 * * .
click on task tab, DA number is indicated in the task text of code DG-CR). * .
2C16 D-02-077) and just prior to placing pump in service level was at 55.75". Level remains unchanged at end of
ates that there is no adverse impact to the affected equipment. As a result, the only remaining action is to correc
Date: _____ * * * 3. <U>Describe MVT performed below:</> * * _____
bers. * .

tion the walkway referred to is inside the berm between the divider and the caustic skid.
member of the NRT or e-mail DCPP NRT Members. * . * 07/19/2010 14:00:09 Surendra N. Sabharwal (SNS1) * *
/ _____ * * 4. Update SFM or WCSFM with wor
* * Performed by: _____ Date: _____ * * * 5. <U>Remove Notif. Tag - if found - and
er also had to be removed . * * Insp of new valve body and diaphram parts were sat. Valve body had a hole in it th

evaluation (valve can't be cleared at power). * 07/20/2010 12:43:31 Carlos A. Lopez (CALV) Phone 805/545-3087

on the ability to classify an emergency event. * . * 07/17/2010 06:43:00 Curtis J. Hansen (CJH1) Phone 805/545-6

f the NRT or e-mail DCPP NRT Members. * .
IFW initiates alarms that start a 15 minute clock to declare an UNUSUAL EVENT unless a fire is proven NOT to e
mbers. * .

automation has added the following text: * ********** CAUTION ********** * If the leak initially, or subs
explosive detector 6 is functional and performing its required security function.
10 15:18:46 Richard S. Viar (RSV1) Phone 805/545-3059 * This valve is already scheduled to be replaced with the

ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
ct a member of the NRT or e-mail DCPP NRT Members. * .

ainment berm. This Notification will be closed with Manager (TJS1) concurrence
mediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 07/
1:55 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * The IFW initiates alarms that start a 15 minute clock t
hone 805/545-4814 * packing has been adjust to a acceptable level,area has clean and mopped safety hazard ha
vel,area has clean and mopped safety hazard has been eliminated. Sleeve that packing rides on will have to be r

Safety Task. * . * . * 07/29/2010 05:47:55 Jake A. Glabe (J4GY) Phone 805/545-3243 * I pumped down the second
d/or needed adjustment. The latch activated by the release bar was not fully retracting, causing the door to stick a

notification may be closed out. there is plenty of space left on the packing follower, however, the nuts are pretty ti

l DCPP NRT Members. * . * 07/22/2010 15:08:00 Patrick D. Stricker (PDS2) * fitting was replaced and leak check p
l determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/22/2010 13:49:52 Jana M.
formation is discovered that would affect the significance level determination, contact a member of the NRT or e-n
s (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Video is on task 5. * . * 07/26/2010 13:49:53 Jana M. Orlando (JM
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
p. this is tool pouch work * note: no clearance is required to perform this task. * * scope of this work is to adjust the
significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would aff
ong with the second set of above alarms which had cleared. These new alarms all are associated with MUX 7, bu
ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, C
(4)inboard seal after pump run. * * 07/25/2010 12:36:04 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * . * Vi
MON HI RAD RM-4 (1121), CONTMT AREA MON HI RAD RM-2 (1121), along with the second set of above alarr
ed Switch and calibrated per LT 21-16B "sat," * Leak check performed i.a.w. MP I-2.24-4 "sat." * Tested in place to

___ * * . * * 07/27/2010 14:54:42 James V. Allan (JVA1) Phone 805/545-4155 * * 07/27/2010 15:29:27 Ben Kirschb

27/2010 10:36:08 Surendra N. Sabharwal (SNS1) * CORRECTION: After Cooler is stacked on top of the Inter Coo
move Notif. Tag - if found - and forward to Supervisor.</> / Check N/A if not found. [ ] N/A * * * 6. <U>Docu
ing location. Runoff is flowing to the ocean. Excavation will be required to positively identify leak location. * * Shift
rd amount added in notification. * * * 13.,,After the oil add is complete, dispose of the remainder as hazardous was

e NRT or e-mail DCPP NRT Members. * . * 07/28/2010 14:55:11 Robyn A. Goff (RAC3) Phone 805/545-3023 * Th
ormed by: _____ Date: _____ * * * 5. <U>Remove Notif. Tag - if found - and forwarc

), DA number is indicated in the task text of code DG-CR). * .
uman performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, cl

the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/11/201
RT or e-mail DCPP NRT Members. * .
e thimble tubes associated with Detector A with detector F in emergency. * * The flux map data collection was suc
ND APPARENT CAUSE * door104 no door latch found * * WORK PERFORMED COMPLETION REMARKS * * ins
522. Spurious actuation may have energized relay "K2" and autostarted pump #2. * 6) Motor for pump #1, spurio
522. Spurious actuation may have energized relay "K2" and autostarted pump #2. * 6) Motor for pump #1, spurio
40:11 Keith D. Whitten (KDW2) Phone 805/545-4679 * * Unable to stop the leak from the 3/4" piping. Tightened all
trend with no further field actions planned. *
wpb: sws1 * * .

from 3 work group eval to 3 close to trend. Add SEP to the main work center of the DA. * .
* 08/03/2010 13:26:00 Surendra N. Sabharwal (SNS1) * PAD 0-3 needed during 1R16 with no leaks to assure relia
rs. * . * 08/02/2010 17:13:05 Larry W. Price (LWP1) Phone 805/545-3642 * Inspected "distinct smell" and "jacket w
ocumented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the ind
5/545-4104 * I inspected the area on 8/3/10. Water is leaking from tow air conditioner units above the false ceiling
point change to RV 5002A (and 5002B, 50308601) for 90 to 100psi be made and the RV replaced prior to 1R16 to

ion from notification originator. He stated that the packing leak appeared to go away after tightening the packing
it is the main interface for the BopCo to perform shiftily and daily STP's such as: STP I-1A, STP I-1B. STP R-2B1

(D2B4) Phone 805/545-3243 * Update - Received additional information from notification originator. He stated tha
lk by * 08/05/2010 14:02:34 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this no
or the PC. * * Please investigate and repair this terminal as it is the main interface for the BopCo to perform shiftil

le window as well. * 08/09/2010 06:48:59 Mark A. Machala (MAMC) * . * Should be considered for M1 work week.

fect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

red? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new scree

top leak, notify Supervisor to route Notification to appropriate Work Center. * * Perf BY!_____ Date!_____
_____ Date: _____ * * Work performed By LAN I.D. _____ * * . * * 08/09/2010 09:25:06 Erb

e 805/545-3023 * per 08/10/10 NRT change Mn Wrk Ctr from MMD-BOP to EMB-003. * . * 08/11/2010 15:41:45 Jo

e-mail DCPP NRT Members. * .

egel (MXR1) Phone 805/545-3830 * * WCSFM authorization: _____ Date: _____ * * Wo
e additions, (Isothiazoline on 7/28 & Glutaraldehyde on 8/4). Potassium hydroxide and potassium tetra-borate we
e put this back into 2R16 scope.
chased as it is not a stocked item. * . * 08/12/2010 03:41:08 Douglas (Jim) J. Dye (DJD1) Phone 805/458-3053 * .
to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig

e pH was measured at 9.5 on 8/16/2010. * * * Interim corrective actions are not necessary. * The pH was low for 7
ember of the NRT or e-mail DCPP NRT Members. * .
racks (that may indicate further degradation of the rebar) and the delaminated concrete is shallow (thus, no affect

f the remainder as hazardous waste. * * 14.,,Notify WCSFM when complete. * * 15.,,WCSFM should close the No
bottom of the column is closed and no leakage was observed today after the clearance for Hydrazine Pumps 1-1C

tion. * * 13.,,After the oil add is complete, dispose of the remainder as hazardous waste. * * 14.,,Notify WCSFM wl

uired. If leakage conditions significantly change, a new screen may be required. * **********
d pump/motor is installed. The pump/motor will need to be purchased as it is not a stocked item. * . * 08/12/2010 (
the MRFF task has been completed.

on is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
11.,,Remove Notification tag. * * 12.,,Record amount added in notification. * * 13.,,After the oil add is complete, dis
fm prior to start of work. * Tightened fitting approx 1 flat. cleaned fitting. * No visible leak at this time. m Wilson 8/19

for Unit 1 and 166,000 gallons for Unit 2 be maintained in the CST for use by the AFWS. * * To achieve this useab
esponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) s

SJ) * * The System Engineer has observed the subject components and all of the conditions observed were due t
tab, DA number is indicated in the task text of code DG-CR). * .

member of the NRT or e-mail DCPP NRT Members. * . * 08/19/2010 14:30:08 Jana M. Orlando (JMSO) Phone 8(
ember of the NRT or e-mail DCPP NRT Members. * . * 08/19/2010 14:31:38 Jana M. Orlando (JMSO) Phone 805/
1, Attachment 1, Category 18.1. If additional information is discovered that would affect the significance level dete

n (TS) 3.7.6 requires that a useable volume of 200,000 gallons for Unit 1 and 166,000 gallons for Unit 2 be mainta
Per the 8/18/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. * .
nd determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 18.1. If additional infor
ice on 8/19/10, it tripped on high EH fluid level in the vacuum vessel, and OPS wrote 50335736. Syseng, OPS, a

member of the NRT or e-mail DCPP NRT Members. * . * 08/19/2010 14:34:48 Jana M. Orlando (JMSO) Phone 8(
member of the NRT or e-mail DCPP NRT Members. * . * 08/19/2010 14:35:58 Jana M. Orlando (JMSO) Phone 8(
at would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members
would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. *
at would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members

cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve
.

at would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members
The nipple is threaded into CND-1-2269 and looks to be removeable with minimum effort. * Craft recomends a wo
mination, contact a member of the NRT or e-mail DCPP NRT Members. * .

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

lete SAT, Notification tag pulled. Railsback/Randa, 08-26-2010. * . * . * All maintenance has been completed. Not
the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/25/201
ction of the limit switches is to provide valve position indication in the Control Room for post earthquake cooldown
number, click on task tab, DA number is indicated in the task text of code DG-CR). * .
ntly, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this *
CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact Syst
. * . * 08/30/2010 14:51:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this n
d. * .

Line-3906 * ..... * . * The increased number of leaks indicates that internall
level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co
d determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional inform
f the NRT or e-mail DCPP NRT Members. * .

vel determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

present. With the fog present, the Delta T. was significantly decreased. Re-surveyed as the fog burned off and t

f this equipment * on the ability to classify an emergency event. * . * 08/30/2010 14:51:10 Jana M. Orlando (JMSO
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

NOTIF_LONG_TEXT_1600

try and correlate with the diff expansion data. Also recommend the T/G system engineer review the rotor to case

oiler with approx. 6 ounces of Chevron GST 68 and removed notification tag.

ntact a member of the NRT. * .
n 50042181. Due to valve stainless steel construction, no boric acid wastage concerns exist at this time. * * Pictu

at would affect the significance level determination, contact a member of the NRT. * .

01/29/2010 18:39:40 John S. Hurlburt Jr (JSH8) * LEAK repair has been unsuccessful. There is a significant flange
r about 3-4 feet on either side of the pump axis. * . * The leakoff scupper is still plugged and overflows to the floor
. Order 60017621 will be used to perform the repairs during 2R16. * 03/26/2010 07:26:24 Mark A. Machala (MAM

Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discov

t from the transformer supplier, Siemens, it acceptable to use regular Vaseline grease applied directly to the x-bus

05/545-6628 * . * *** Engineering Assessment: * . * The purpose of the caulking is to seal the joint between the cor

rosion Evaluation for this leakage has already been performed on 50042181. Due to valve stainless steel constru
fabricated from looks to be very rigid, but craft believe there will be adequate flexibility to remove the valve for mai
mitting from one of two locations on this valve. It could be a flange leak due to a degraded seal or a packing leak

* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
he Structural Degradation Program to prioritize this repairwork and assign it to the correct organization for implem
- SAT. * 01/07/2010 14:31:44 Rick G. Simmons (RGSL) Phone 805/545-6590 * * Old breaker, 52-221 was tested i
order 60023136 for valve replacement.
h across the recorder. * Power lead for the fluorescent lamp as it is also contacting the travelling printhead. * Car

days. This leakrate is unacceptable and needs to be addressed. * 02/04/2010 14:00:43 Carlos A. Lopez (CALV) F
affect the significance level determination, contact a member of the NRT. * . * 01/19/2010 15:32:20 John L. Johns

********** * * This component is outside containment. * * Leakage at the packing of t

= ghtened bolting snug tight.Restored area cleanliness and pulled red tag. * * Bagged and tagged removed debris
thin budget constraints. * . * * 01/13/2010 14:07:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve

SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev
y change, a new screen may be required. * * ********** * * This con
attached to 60022747. 60022715 closed NWRK. * 01/21/2010 13:05:49 Mark A. Machala (MAMC) * . * This notifi
* Since maintenance could not be performed due to FW-1-6 leakby, 50293624 was re-attached to 60022716. Isol
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
rred a total of four times today. RM-24 has been declared inoperable and Tech Spec sheet 1-TS-10-0026 initiated

ed this date. * 01/19/2010 15:12:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented
was performed? * Leak check "sat" * .

erhead. * . * 04/13/2010 23:40:15 Richard F. Draeger (RFD3) Phone 805/545-3918 * Walkdown with OPS reveals

ion is routed to I&C for resolution. * 02/20/2010 11:56:53 Bryan W. Sparks (BWS6) Phone 805/545-3243 * Alarm i

NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th

ure indication diverging as previously mentioned above. Added a trend to this notification. * 03/03/2010 20:18:52
eted adjustment. * * See attached photo of valve XS-1-198. *

this be cleared and repaired. The flange is located near the ceiling of the 104', on the east side of the heater two

ed. * *

e and just clean the deposits off this one was made. We will monitor for leakage after it is returned to service to s
red itself. This spurious check source test indication has occurred a total of four times today. RM-24 has been de
en (CCSN) Phone 805/545-4467 * Work Control Shift Foreman notified this date. * 01/19/2010 15:12:49 Jana M. C
ic inspection. D. Wilson ISI * 01/20/2010 10:29:47 Amanda R. Maple (ARMB) Phone 805/545-4743 X * The degra

that the glass tube as found was 24 -7/8" long and drawing 663112-3 requires a glass tube 25 -1/4" long. * * * Lis
lights and sirens on the pole once the pole has been replaced. Pole issue is documented under 50294601 and Pa

nce level determination, contact a member of the NRT. * . * 02/19/2010 13:30:47 David G. Wong (DGW1) Phone 8

nge, a new screen * may be required. * ********** * * 01/25/2010

tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat
e be performed within the 12-week scheduling window. Recommend, also, that the alternate exhauster be prefer

Layugan Jr. (RML3) Phone 805/545-3947 * As mentioned the repairs were made the day the safety concern was

07/01/2010 08:34:43 Tiffany Bierly (TNBP) * . * Expansion Joint replacement rescheduled for 3/21/2011. MOW re
* * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately f
th Operations confirmed. * * Notification is complete and can be closed. * .
:23:07 Issa M. Zakaria (IMZ1) Phone 805/545-6600 * Currently cable 4 is normal and in Map 1 with no alarms. The

mons (RGSL) Phone 805/545-6590 * * Correction to the above: * 50294601/60022989 is tracking the pole replace

tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat
e current operational condition of this eyewash station. * . * 01/27/2010 14:05:03 Jana M. Orlando (JMSO) Phone
-6965 * * Per SNH7 comments above Order disconnected and TECOd this date. * . * 08/20/2010 11:27:14 Scott N
kdown. * . * There are no obvious indications of significant degradation (e.g. paint degradation or rust/corrosion) o

d to DA. * . * 02/03/2010 13:14:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * Disregard words above "DN cl
ontact a member of the NRT. * . * 01/28/2010 13:35:53 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Latch se
ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p

following text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/M
ntact a member of the NRT. * .

hat would affect the significance level determination, contact a member of the NRT. * .
e. This work will also be done by COSCO Fire. * The cognizant planner for this job is Jim Wejrowski. Chris Paris

* 02/01/2010 15:54:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi
s 100 hp. It appears this starting duty may have been exceeded. * 02/01/2010 13:58:09 Jana M. Orlando (JMSO)
quite a bit of disassembly would be required, old paint would need to be removed, unions and the like would nee
pleted satisfactorily. SFM and WCSFM notified of completed pump installation and satisfactory test run and leak

reference. * * 02/02/2010 14:58:05 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * Walkdown completed this date a
gearbox of * CCP 1-2. * 3) Wipe up any spillage/residue and remove the notification tag. * 4) Notify the WCSFM

hen complete. * 02/19/2010 14:16:05 Daniel E. Hromyak (DEHB) Phone 805/545-4256 * sapn to complete status w
es. * 02/27/2010 12:28:24 Robert B. Zimkowski (RBZ1) Phone 805/545-6053 * All action are complete.

s well as the PK11-06 window extinguished. This appears to be a momentary spike on RM-15R only. RM-15R ren
package was delivered to the weld crew this date, for fabrication of the camera pole extensions requested by Sec
hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te
omiz (DMC5) * * This notification pertains to filter and not strainer. FLOC will be changed to reflect.
y is through two valves (HCV-670 and 8726) or the check valve. * 02/01/2010 15:54:15 Jana M. Orlando (JMSO)

ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th

4:20:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi

which could be contributing to the scupper drain clog. * * Maintenance recommends that the Fire pump be clearec

o address the condition report aspect (human performance, organizational, programmatic/process) should be doc
ick on task tab, DA number is indicated in the task text of code DG-CR). * .
t would affect the significance level determination, contact a member of the NRT. * . * 03/03/2010 07:43:43 Eric H
hat would affect the significance level determination, contact a member of the NRT. * . * 03/03/2010 07:44:00 Eric
3317. Linked this notification to order 64023915. * .
corrosion monitor should be 1 gpm for writing a notification. * 06/17/2010 09:05:34 Robert R. Murach Jr (RRM9) P

Electrical Maintenance. * 02/26/2010 15:36:36 Curtis W. Gabbert (CWG1) Phone 545-6643 * Rain shield "eyebrow
ode DG-CR). * . * 02/08/2010 16:46:58 Jeff D. Harker (JXHK) Phone 805/545-4739 * The area of concern has bee
oss of back-up lighting * for an indeterminate amount of time if weather conditions do not * support immediate
010 14:01:16 Kyle E. Cooper (KEC3) *

. * .
he NRT. * . * 02/08/2010 17:08:07 Richard S. Reyes (RSR4) * The RCS Stem Valve leakage came into alarm at 1
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
ts shorts out a * circuit when it falls. This could cause a loss of back-up lighting * for an indeterminate amount
8/10 NRT, change the main work center on the DA from MMD-BOP to SES. * . * 02/10/2010 07:32:32 John E. Be
d codes. * 05/10/2010 06:48:16 Mark R. Baker (MRB4) * . * Trend code update complete. * *
47 Neil R. Glines (NRG1) Phone 805/545-4854 * New plate installed in accordance with SAPN 50297102/600235
returned this notif to SSS for equipment repairs that have been conducted; closing notif.

affect the significance level determination, contact a member of the NRT. * . * 02/11/2010 18:56:09 Miller Regel (
ando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notific

ce readings to determine effect on the SSC safety function. * . * 02/11/2010 00:18:45 Kenneth M. Kaminski (KMK
. * Per the 2/16/10 NRT, add a safety task. * . * 02/16/2010 15:37:54 Dave L. Williams (DLW3) * Changed the floc
dditional information is discovered that would affect the significance level determination, contact a member of the
generation of * Order to initiate work planning process. At this time there is no identified ODSCC problem with DC
ask text of code DG-CR). * . * 04/27/2010 13:59:11 Rick G. Simmons (RGSL) Phone 805/545-6590 * Routed to the
7 * Request OST clean the terminals and obtain terminal resistance readings to determine effect on the SSC safe
y of this is being changed from PRI-3 to PRI-4 so that it may be scheduled during the next MOW. * * 08/17/2010 1

is created, please sst start date inside T-16 so as to get this work performed as soon as possible withing the Daily
0 12:09:07 Damon F. Cooper (DFC6) Phone 805/545-4434 * Maintenance complete. Routing to SE for MRFF det
* Found joystick NOT WORKING, replaced with rebuilt from warehouse. * Test SAT. WPB, HERR
ell below the limit of 0.5 lbm/sec. No operability impact. * 05/27/2010 08:58:19 Caleb Ralph (CTR6) * Security call

st wall south of column line '24', and column line 'J' at approximately center line of the AFW pipe elevation. The s

to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the sig

1401 to drain the collected water and then go back to the closed position. * **********
/17/2010 10:40:04 W. Horstman (WRH5) Phone 805/545-6628 * . * Work Control Shift Foreman (Chip Dean) notifi

ormed several test lifts of fully loaded resin drums and found the cart performed well. Inspected hydraulic conn =
97 is a repeat leaker of a serious chemical. Please repair/replace valve as required. * . * 02/18/2010 13:33:38 Be

the potentially binding fittings to remove the entire tube. Engineering requires that the entire tube be removed at
e. * . * 02/18/2010 11:41:22 Tiffany Bierly (TNBP) * . * CND-1-2597 is a repeat leaker of a serious chemical. Pleas

tion washer to the high pressure fuel pump. Maintenance estimates leak rate to be approx. 150+ dpm. with the e
thand group of louver panels). * . * **** Engineering Assessment: * . * the design function of the louvers is to provid
e divers noticed some large bull kelp up in the impeller of Bio Lab Pump 0-1, he was unable to remove it. I believ
evron Delo 6170 CFO SAE 40, D949487, oil (approx. 19 gal.) to bring oil level to within 3/8" of the high oil level m

acid leak appear wet? * Answer: NO * * Is the boric acid leak excessive? * Answer: Yes - only in that leak at one

hours. * . * * 02/23/2010 13:49:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented o
ctive steam leaker...droplets condense and drip at at rate ~ 100 dpm. * drip bucket is on diamond deck below valv
ons. No further action required on this notification. * .
Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by

ack. To repack this valve a scaffold would be required. The scaffold would need to be approx. 6'x6'x6' to allow tw
nses to address the condition report aspect (human performance, o = rganizational, programmatic/process) shoul

on task tab, DA number is indicated in the task text of code DG-CR). * .
micron filter * D799768 O-ring * * Leak check performed? (x) Sat ( ) Unsat * .

d transient petroleum sheen on the water surface. Additionally the material involved, petroleum based hydraulic fl
5-3126 * Per the 2/25/10 NRT, change the main work center on the DA from MSD-OSTD to RW. * . * 03/15/2010
ation. * 02/25/2010 06:42:54 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Note: Pipe cap leakage at this va

nd pop-off.the tank can be manually controled if needed. * 04/09/2010 09:23:00 David W. Miller (DWM1) Phone 8
determination, contact a member of the NRT. * . * 03/02/2010 16:03:39 Jana M. Orlando (JMSO) Phone 805/545-

increase in overall vibration amplitudes on the ASW 2-1 (as measured on the motor casing). * Most recent (2/18/

learance 1C16 D-64-003 created to open the breaker supplying the receptacles. This can be used for work. * 03/0
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

tape was use to seal the threads (per Cory Pfau - engineer.) Fme performed and cap tightened snug tight. * *
is notification is complete.
a M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the

e/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to l
d.
ormation is discovered that would affect the significance level determination, contact a member of the NRT. * . * (
f performing all design functions. * . * 03/02/2010 16:21:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
PdM recently observed evidence on a similar fan in which the rivets securing the impeller vanes to its backplane h

As found H2 Truck Fill Hose Leaking * * <H>Document all work performed in detail.</> * Vendor replaced H2 Truc

f service for scheduled maintenance. I<(>&<)>C will * continue efforts to locate and correct the leak within the bou

'Inspect-and-Lube' PM if necessary. PM frequencies are established based on the ability to maintain proper lubri

d Replaced hose. problem no longer exists.
aused by rain water entering the trench and most likely contaminating the sensing cable. The repair will be handle
ance alarms. screens are currently * running without any further not in motion alarms. * 03/08/2010 13:45:54 Jana

dicated significance level per OM7.ID1. If additional information is discovered that would affect the significance le

spec at 6.5 scfm. SAPN routed to EMB-005 for Maintenance Rule determination and closure. * 03/15/2010 11:14

supply connections to FCV-377. * did not observe any valve motion. * FT-31 did have some 'weepage' indicated at

most of this current cycle. * ... * Ops has previously suspected a degrading sensor that was still within * reasonably

3 was in alarm at 384ft. It was raining outside. Cable 3 was successfully remapped per OP J-6C:VI step 6.3. * 0

t a member of the NRT. * .
.eak check on pi-1072b (sat). MACKEY 3/17/10 * .

man. * * .
ificance level determination, contact a member of the NRT. * .

i-2.5-1. leak check sat * * This Notification can be closed once the MRFF task has been completed.
el determination, contact a member of the NRT. * .

nce team responsible for the met tower calibrations and functional testing, the following items were identified: * *

me. * . * No further effort is required. * No planning is required. * .

per OM7.ID1, Attachment 1, Category 14. If additional information is discovered that would affect the significance

/18/2010 19:11:08 Mario D. Daliva (MDD2) * * Obtained WCSFM permission prior to work.Tightened packing glan

creen. * The top window indicated "WWHEAP_Lockup", with a continue? Yes or No choice. * Other cascaded win

believes this item can be addressed daily. * * This component is outside containment. * * * 03/18/2010 14:17:50 Cl

00 psi and the nitrogen bottle was replaced. Tank pressure is presently at 2.5 psi. * * 03/19/2010 06:46:40 Mark A
A number is indicated in the task text of code DG-CR). * . * 03/23/2010 13:58:33 Ricky A. Blackshear (RAB2) Pho

n, this one was closed with no action.
he drawer end (not detector end) was degraded but fully functional. This assessment is based on a turnover ema
am (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14. If additi

subishi the mfg and are in the process of resolving the issue. * . * The breaker was serviced in 2009 and there wer
********** * * Examiner believes this item can be addressed daily. * * This comp
y from junction box cover. * 03/19/2010 15:44:14 Kevin C. Coburn (KCC6) * Vibration measured sat. at I/B: H=0.18
subishi the mfg and are in the process of resolving the issue. * . * * The air compressor run times have been trende
(JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address

ure. * It was observed that the (bottle) nitrogen pressure was 400 psi and the nitrogen bottle was replaced. Tank p
elated to equipment performance with all current actions being taken by Maintenance. Based on this and discuss
ield and motor leads. Also<(>,<)> be certain to lay wiring away from junction box cover. * 03/19/2010 15:44:14 Ke
enance has been notified and they have been in contact with Mitsubishi the mfg and are in the process of resolvin
enance has been notified and they have been in contact with Mitsubishi the mfg and are in the process of resolvin
tely for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of *

The actuator diaphram or O-Ring could have developed a large enough leak that the positioner could not keep up

AT * LOOKS SOMEWHAT LIKE SALT OR BORIC ACID, I DO NOT KNOW * WHAT IT IS OR WHERE IT COMES
ened conduits with straps and made fittings water tight.
es and weather stripping. The hinges are excessively rusted and in need of replacement. Noted that the doors t
t through the program of the controller and found settings that were off. So we reprogrammed controller and test
be closed once the engineering evaluations are complete. * * 03/25/2010 16:17:07 Jana M. Orlando (JMSO) Phor

t a member of the NRT. * . * 03/23/2010 12:40:52 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 3/23/10
010. * .
o further field actions are necessary. * * This notofication may be closed once the engineering evaluations are cor
LT 5-2C SAT. AL for new PO. mamc 4/6/10 * .

er of the NRT. * . * 03/29/2010 14:56:55 Beverly J. Jones (BJA1) Phone 805/545-4044 * This DN notification has a

uestions requires a corrosion evaluation: * * Does the boric acid leak appear wet? * Answer: NO * * Is the boric a
ND APPARENT CAUSE oil drain pipe approx. 8" long x 1/4" was cracked at threads up close to the gear

Rupprecht (DNRA) Phone 805/545-3243 * Performed regen of Vsl 2-2 today. Removed vessel from service and c

documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

nization activity. * 04/01/2010 12:54:13 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documer

All Maintenance Rule reviews have been completed. Notification being returned to Maintenance for closure in ac

attachment. * 04/01/2010 13:37:17 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event documented

. All else sat. * * Performed leak check, Satisfactory at this time
scovered that would affect the significance level determination, contact a member of the NRT. * .

uld affect the significance level determination, contact a member of the NRT. * .
ssary for further repair. * 04/05/2010 18:46:40 Bryan W. Sparks (BWS6) Phone 805/545-3243 * FCV-994 indicatec
d new pipe 1/4" x 8" long. threaded new pipe in , sealed w/rector seal. added approx. 12 to 14 oz. of gst-68 oil. *
ory 3. If additional information is discovered that would affect the significance level determination, contact a mem
s complete, dispose of the remainder as hazardous waste. * * * 15. Notify WCSFM when complete. * * * 16. WCS

nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the

would affect the significance level determination, contact a member of the NRT. * . * 04/14/2010 15:28:12 Jack V.

ired. no tag exists and no planning is required. * .
e codes. Unable to find an exact replacement on-site for the caps, wrote a task on the associated notification for

the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significa

he DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * . * Note - sy
currently sufficient inventory in the warehouse. * * The equivalent unit 1 fuse DC-1-FL-E-FUSE-SPH-70-01 is show

ering the door latch sticking, the age of the latch, and the visual condition of the latch itself I recommend the leve

* * This valve was previously worked under recurring task work order R0287136 on 2/13/08. Summary comment i
an meet its design and functional requirements with the one broken wingnut. * * EP work group eval concludes th

his notification is ready to be taken to complete. No tag found hung. * 04/14/2010 11:22:26 Michael H. Dominguez

ed with the engines North dipstick, was 1-3/4" below the high mark. Added approximately 18 gallons of Chevron
* A corrosion evaluation IS required. If leakage conditions significantly change, a new screen may be required. * *
riate measures can be taken to fix the leak. This notification is being reassigned to electrical maintenance. * 05/06

switch repair, (see order 60024964),beacon ECM 505 was observed to be working properly at this time, i.e. beac
and excessive gouging can be attributed to the north side rollers not being evenly loaded. A comparison of the n

he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio

he past six months (ref SAPN 50285300 & 50303358), yet this is the first to have a notification tag hung. Since t

ned to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th

6993 * This is the third notification to identify this leak in the past six months (ref SAPN 50285300 & 50303358), y

n has a condition report (DA) created. All responses to address the condition report aspect (human performance,
ctions. * . * 04/19/2010 18:58:41 Albert J. Castro Jr (AJC1) Phone 805/545-6148 * * Located SPENT FUEL PIT SK

was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of co
ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined
othy S. Gilbride (TSG1) Phone 805/545-4461 * * Priority changed to Pr-3 emergent work. * 07/15/2010 15:07:59 C

racking. This crack has no characteristics indicating of either an overloaded structural flexure or shear induced c
attached pictures for the equipment on the U2 side. The stenciling that needs to be removed referes to the red ref

o fail. * If upon restoration there still appears to be a leak from this joint the lower housing will require replacement

Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 4/19/10 NRT, add SEP to the main work center of the DA
ning of this joint for 'leak-check' actions may be causing it to fail. * If upon restoration there still appears to be a lea
ct the significance level determination, contact a member of the NRT. * . * 04/22/2010 15:40:18 Jana M. Orlando (
ft forman when work is complt. * * Have ops remove there tags and start the unit to verify no leaks on unit. * * * 04

* * The following was copied from the completion remarks. * Torqued support (417-60R) to 20 ft lbs per engineerin
mation is discovered that would affect the significance level determination, contact a member of the NRT. * . * 06/
ny Bierly (TNBP) * . * All Tasks are complete. * * Associated Order is in TECO status, with all Operations confirmed

en turned down,which froze up the evap coil. also the unit had been releveled so condensate water would drain pr

ry 3.1. If additional information is discovered that would affect the significance level determination, contact a mem
ed from the completion remarks: * * <H>Disassembled level indicator at the 8 bolt flange and found the rod slightly

nce with TS1.ID4 and PEPC-17.14. Inspection will consist of mapping of degraded concrete cracks, delamination
ort to evaluate problem. * . * * 05/05/2010 13:58:36 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Recomme

t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i
sk tab, DA number is indicated in the task text of code DG-CR). * . * 04/29/2010 09:46:44 Kurt E. Lofstrand (KEL7
order to disable alarms that prohibited the waste gas compressors from running. U2 Cel-76 was operating as exp
aw Order 60025091. This Notification will be closed to trend with Manager (TJS1) concurrence
t and moved the gate * bar for about a 1/8" gap between the mag switches to produce a * repeatable reset conditio

of the crack is a result of naturally occurring dry-shrinkage cracking. This crack has no characteristics indicating

to address the condition report aspect (human performance, o = rganizational, programmatic/process) should be d
result of this concern, on 4/22/2010 DCPP bench tested 2 Agastat ETR AC relays. Both relays picked up at vend

cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

p eval concludes that the condition identified in this notification does not adversely impact the plants ability to impl
e main work center. * . * 07/08/2010 15:57:00 Ron M. Layugan Jr. (RML3) Phone 805/545-3947 * Inspection of the
ocumented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). *
170,171, 172 also read >0. * * The work was completed on 4/29 *

r of the NRT. * .
W. Perry (R2PO) Phone 805/545-4997 * No further action is recommended. Trending entered.
concurrence

close this order/notification with no action taken. * .

he filter housing was replaced since then with the "original" style valve installed. Replacement to the petcock styl
repair. Outage final piping replacements are tracked on 60015765/50238016. * .

the compressor in auto and not running. It is my engineering judgment that the leak source is most likely the lube
4/27/10 NRT, add SEP to the main work center of the DA. * . * 04/28/2010 17:03:11 Andrew M. Warwick (AMWF)

th no problems.
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
ith AC coils. Rated Voltage Value is 120VAC at 60hz. * * As a result of this concern, on 4/22/2010 DCPP bench t

ety specialist. The most pressing issue is the open 480V disconnect with energized line side. This room and othe
the NRT or e-mail DCPP NRT Members. * . * 05/04/2010 16:17:13 Charles P. Dunlap (CPD1) Phone 805/545-432
ated in the task text of code DG-CR). * . * 05/04/2010 16:50:41 Daniel E. Hromyak (DEHB) Phone 805/545-4256

en. The main leak source has been resolved by MCC-MASN on 05/27/2010. This still needs the floor plug to floc
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the N
fy WCSFM when complete. * * * 21.,,WCSFM should close the Notification and Order. * * 05/05/2010 14:52:04 Jar
pact on the im = plementation of the emergency plan * . * Note - system automation has added the following text: *
l be closed to trend with Manager (TJS1) concurrence
an cause this alarm. Before doing anything drastic, I would advise waiting a few shifts to see if the alarm comes
s been walked down and evaluated by EM manager and the site safety specialist. The most pressing issue is the

oises from the scrapeing also indicate this. it may also be a good idea to rebuild the valve at this time. * 05/25/201
ne 805/545-4434 * This is a common event with these types of flow switches with a physical diaphram timer mech

ssue identified in this notification does not prevent the emergency plan from being implemented as designed. * *

ross beams and diagonals) to prevent collapse of the structure and potentially damage the EDG exhaust piping.
t operation with high vibration and imbalance and its consequent adverse impact on these components. * *********

RT or e-mail DCPP NRT Members. * . * 05/10/2010 16:34:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * Pe
ion sleeve with a interior pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-884
pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Recommend Blast
applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * * Recommend Blasting the exterior of the pi
is indicated in the task text of code DG-CR). * .

As a permanent solution,maintenance recommends covers removal and be coated with new anti skid coating. * N

pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Recommend Blast

or pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Recommend Bl
ozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Recommend Blasting the exte
last nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Recommend Blasting the

vered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT M
System Engineer the system is not degraded even with the system reboot and able to perform its intended functio
* 05/12/2010 15:58:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report
gnificance level per OM7.ID1, Attachment 1, Category 7.3.1. If additional information is discovered that would affe
This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hur

ct a member of the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 13:24:35 Jana M. Orlando (JMSO) Phor
and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If additional inf

tegory 7.3.1. If additional information is discovered that would affect the significance level determination, contact

mmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in th

OM7.ID1, Attachment 1, Category 7.3.1. If additional information is discovered that would affect the significance l
e next refueling outage. * 05/13/2010 13:51:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event d
icance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 13:24:
th a internal pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Reco
g the interior of the penetration sleeve with a internal pipe blast nozzle, and applying two coats of Devgrip-238 Pe
he interior of the penetration sleeve with a interior pipe blast nozzle, and applying two coats of Devgrip-238 Per: M
by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attacl
at would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members
or pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Recommend Bl
interior of the penetration sleeve with a internal pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP
on, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 06:57:16 Neil R. Glines (NRG1
ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Ca
05/13/2010 06:52:48 Neil R. Glines (NRG1) Phone 805/545-4854 * This appears to be a procedure compliance iss
ternal pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Recommenc
NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If additio

d that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Meml
3.1. If additional information is discovered that would affect the significance level determination, contact a membe
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
Mary E. Myers (MEM9) Phone 805/545-4730 * Reassigned to Maint Planning to address process issue. * 05/20/2C
dditional information is discovered that would affect the significance level determination, contact a member of the
on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
t 1, Category 7.3.1. If additional information is discovered that would affect the significance level determination, c

= al pipe blast nozzle, and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848. * . * Recommend E
JA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Rev
ect control room and off-site * dose limits. * . * 05/17/2010 14:09:25 Beverly J. Jones (BJA1) Phone 805/545-4044
ffect control room and off-site * dose limits. * . * 05/17/2010 14:16:15 Beverly J. Jones (BJA1) Phone 805/545-404

determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/17/2010 14:21:52 Beverly J.

12/2010 15:36:28 Jose E. Medina (J6MZ) Phone 805/545-4729 * Per System Engineer the system is not degradec
the indicated significance level per OM7.ID1, Attachment 1, Category 7.3.1. If additional information is discoverec

site * dose limits. * . * 05/17/2010 13:48:58 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event docum
not be done. The time in the upper right hand corner of the PPC is correct, but for some reason the report time is
ormation is discovered that would affect the significance level determination, contact a member of the NRT or e-m

rmance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task
al information is discovered that would affect the significance level determination, contact a member of the NRT o
information is discovered that would affect the significance level determination, contact a member of the NRT or e
everly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by th
Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by

Item No. I.C.4.5). Therefore, the girt and connection are Design Class II, QA Class N. * . * Due to the configuratio
ne injection pumps, 1-6 & 1-7. 1-6 is shutdown at this time due to erratic discharge rate, 50299908. If pump 1-7
6 and Hyd PP 1-10 and 1-11 local disconnects to isolate the leak. * . * * 05/19/2010 09:37:32 Tiffany Bierly (TNBF
10 14:20:21 Kimberley L. Corona (KLCP) Phone 805/545-5424 * Trending complete.
Sabharwal (SNS1) * Trending complete per DA SAPN 50321859.
05/25/2010 13:27:59 Mike Graves (MXG1) * 1" steel cover installed to replact wooden cover. safety hazard comple
leak check no leaks or abnormalities were observed. * * 06/03/2010 13:01:57 Tiffany Bierly (TNBP) * . * All Tasks
been roped off and posted. Pink tags have been hung on CND-1-2616 and Hyd PP 1-10 and 1-11 local disconnec

ete interface (graded seismic quality). * . * Elevation 140' * ----------* . * - Item No. 140-1-1: Fan No. S-61 (col. I
n columns at concrete interface (graded seismic quality). * . * - Item No. 119-2-5: HELB Louver No. 26 (col. line A

s machined approximately .1 of an inch to eliminate the flange leak, but the leak continued (reference notification
nnel do not always realize that these check vavles are not installed. * * We have recently replaced two valves on t
flag this Notif.

fittings indicates a current flow through a loose or deteriorated ground connection. For safety reasons, this condi
fittings indicates a current flow through a loose or deteriorated ground connection. For safety reasons, this condi
er system to the atmospheric hydrazine Day Tank 1-2, since personnel do not always realize that these check va
Spec. 8848. Stac Wrap is referenced in spec. 8848 page 3-42, section 3.2 SP-20. STAC system is also reference

Jeff K. Toler (JKT4) Phone 805/545-6861 * * Based on above information This notification recoded to OM (MATL-F

as a condition report (DA) created. All responses to address the condition report aspect (human performance, o =
ends (with later recovery) on 5/2/10, 5/12/10, 5/15/10, and 5/18/10. This appears to be an indication issue rather

is an excerpt from the night shift OST turnover dated 05/20 -* MXR1: * With SFM permission and I/C assistance in

be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-(
e pictues attached. Suggests replacement of bearings and seals. prior to any heavy loads being lifted with the ma

MCD-INS. * . * 05/27/2010 15:01:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a cc
Phone 545-4740 * Installed new clip on east access door and removed notification tag. *
ion, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/25/2010 16:27:33 Daniel E. Hromyak (I

p test to verify LC-60/LCV-70 operation. The standpipe for LC-60 was filled and drained multiple times with no pr
c/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additior

sponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) sh
60006352.
hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te

) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review
ew Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is dis
or various conduits. * . * * 05/26/2010 12:59:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event c

ions for equipment, structures, and fences- Any heating of the fittings indicates a current flow through a loose or c
ions for equipment, structures, and fences- Any heating of the fittings indicates a current flow through a loose or c
f any, sign of degradation from corrosion. The inspection revealed that the connector was still securely connectec
na M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/24/10 NRT, add SES to the main work center of the DA. A

* This is only a recommendation for OVT/MVT. Final testing should be planned to meet maintenance and operati
months for re-evaluation of abnormal heating of the 230KV stand off insulators. * After conferring with the T-Line
Per the 5/25/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. * . * 05

tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ

ss) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of
d. Change the station significance on the DA from MMD-OZT to SEP. * .
affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

pen position * * Restore VAC-0-MD-17 to the closed position * . * This is only a recommendation for OVT/MVT. Fi
ey L. Corona (KLCP) Phone 805/545-5424 * Additional trend codes may be required when evaluation is complete.

iew. * * . * 06/07/2010 13:24:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on t

* Per the 5/27/10 NRT, change the main work center from OPPA to MCD-INS. * . * 06/19/2010 08:01:54 Jeff B. Ma
red in the sockets were electrically intact with very little, if any, sign of degradation from corrosion. The inspectior
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
or e-mail DCPP NRT Members. * .

/02/2010 03:15:49 Daniel R. Stermer (DRS5) * Fans s-70 and s-71 both provide air to the 12 kv room with s-71 be

onitor for 30 days.

were able to decrease DO2 reading. The time needed to see the decrease indicated the suspected air leak in not

NRT Members. * . * 06/03/2010 14:03:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification ha
ction required. * * 06/07/2010 08:43:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/3/10 MRC, reop

e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachmer
is a functional comp measure in the form of manual inputs. Please prioritize this as a Delta 2 for operational work
indicated significance level per OM7.ID1. If additional information is discovered that would affect the significance
rs with the above observation, that RV-5002A became degraded (50308561) due to the faulty PCV-5008 which ha
After flushing the strainer the leak was at 0.25 gpm. * 06/09/2010 02:56:10 Carissa M. Auleb (CMAD) Phone 805/

of leaking vault floor plug cover on Vault-02. This needs Sika Flex-1A repairs at the ends of the floor plug and ca
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/03/2010 14:03:24 Jana
ng text: * This component is required to perform emergency classifications. * Immediately evaluate the impact of th
a extraction steam line to the old sea water evap. Witnessed the LCV control drip pot level at appropriate level. It

ound hanging. No SAPN tag removed. * . * 07/06/2010 13:32:08 John H. Hart (JHHA) Phone 474-4831 * All work

ould affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
this step calls for all the XFR valves to close. When the valves close, resin immediately fills the FI-360 sightglass
w indicator limits the contaminant buildup. * .
0/2010 12:06:05 Chad M. Curtis (CMCV) Phone 805/545-4260 X * Correct Terminal Block is TB-A, according to dr

. Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which does not impact valve functional
09/2010 11:25:39 David L. Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which does n
545-4634 * . * Note: This is minor BA leakage which does not impact valve functionality.
* 06/09/2010 11:25:11 David L. Wilson (DLW4) Phone 805/545-4634 * . * Note: This is minor BA leakage which do
ficance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/09/2010 11:24:
(DA) created. All responses to address the condition report aspect (human performance, o = rganizational, progra

component is outside containment in the RHR Pump 1-1 Room. * * Notification is initially coded "LK3" to prompt B

notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance
ing assigned to maintenance. * * * 06/07/2010 14:43:51 Chad C. Sorensen (CCSN) Phone 805/545-4467 * Correc
red. * * ********** * * Examiner believes this item can be add

303 * cleaned boric acid no adjustment made
or e-mail DCPP NRT Members. * . * 06/09/2010 14:13:17 Jana M. Orlando (JMSO) Phone 805/545-3126 * This D

303 * cleaned boric acid and tightened fitting 1/4 flat

ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional info
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP N
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin
6 Andrew M. Warwick (AMWF) Phone 805/545-6262 inoperable. There is a functional comp measure in the form
n 50327345 was written to the whs to return to the vendor for a new one. We will need a new order and clearance
9D on 7/14. * . * Note - system automation has added the following text: * This component is required to perform e

hone 805/545-3126 * Per the 6/7/10 NRT, change the station signficance on the DA from 3 work group eval to 3 c
05/545-3087 * * Team, inc. tech will be perfoming an on-line leak repair on 6/29. Reference order 60026905 for T
leaning and monitoring to determine if maintenance is appropriate. BACO task created to request cleaning. * * * *
ing are desired at this time. * * * 06/14/2010 15:56:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/e
eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is
/08/2010 14:27:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA
1, Category 5.1. If additional information is discovered that would affect the significance level determination, cont
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf
ation Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informa
#NAME?
s notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significan

itially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. L
ts. * . * 06/14/2010 15:57:58 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this

ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination,

he indicated significance level per OM7.ID1. If additional information is discovered that would affect the significan
and possibly a torque check on flange bolting. BACA Task is being assigned to maintenance. * * * 06/07/2010 14
kage conditions significantly change, a new screen may be required. * * **********
ontact a member of the NRT or e-mail DCPP NRT Members. * . * 06/08/2010 14:27:18 Jana M. Orlando (JMSO)

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additiona
ain.
ity open and close several times. sa

affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/

nificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/10/2010 14:4

re will only result in additional work. * 06/10/2010 13:42:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio
and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo
tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional info
orders were approved for the outage and planning issued the orders based on the above reference and anticipate
he Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additior
ose limits. * . * ********** CAUTION ********** * Identified Leakage is greater than 22 dpm. * Immedia
on Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatic

* . * the top of the oiler level today (6/10/10) was 2". the change in level over the last day is not clear. will continue
e significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/09/2010
tances of previous leakage on this valve. Recommend thorough cleaning and monitoring to determine if mainten
der TECOd this date. * * .
dditional information is discovered that would affect the significance level determination, contact a member of the
sk text of code DG-CR). * . * 07/07/2010 09:49:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Review on
ed to be isolated by closing upstream valve MS-1-884. An acoustic signature could then be collected both with th
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
AGE -* ACTION REQUEST: A0677733-02 REQUEST FOR DESIGN. * * Work orders were approved for the outa
additional information is discovered that would affect the significance level determination, contact a member of the
el determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
ION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Er
545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT)
ently operating properly. * . * * 06/14/2010 13:18:03 Bobby C. Simpson (BCSG) * EHVD continues to operate prop
fsite dose calculations can be performed. * * * Compensatory Actions: * * Communicated to the on-call EARS ope

tion report (DA) created. All responses to address the condition report aspect (human performance, organizationa
e-mail DCPP NRT Members. * . * 08/11/2010 08:37:11 Mark E. May (MEM1) Phone 805/545-1224 * Closing notific
ly for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * co

(human performance, organizational, programmatic/process) should be documented on the DA (to find number, c
otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf

#NAME?
alve received a bolting retorque during 2R15.
laced in service as is and and an order be developed to replace the descrepant A phase regulator card from scav
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If addit
r. To accomplish this, potential flow through the LCV would need to be isolated by closing upstream valve MS-1-
wed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. I
his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
ide of * containment and therefore may affect control room and off-site * dose limits. * . * 06/15/2010 13:22:18 Jana

enter of the DA. * . * 07/02/2010 14:35:54 Andrew M. Warwick (AMWF) Phone 805/545-6262 * PER EP WORK GR
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the No
ification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev
gnificance level per OM7.ID1, Attachment 1, Category 13.5. If additional information is discovered that would affec
Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Not
significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/07/2010 14
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
loads are applicable). See the following: * . * - DCM C-8 (Administration Bldg.) * - Dwg. 515994, Section A * - Dw

al. * . * 06/15/2010 13:25:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this
review to determine whether any additional actions beyond cleaning are desired at this time. * * * 06/14/2010 15:5
t and therefore may affect control room and off-site * dose limits. * . * 06/14/2010 15:57:58 Jana M. Orlando (JMS(
it may be efficient to pre-fab a new pipe support and replace the entire support. * * As documented in 50204114 th
13.,,Notify WCSFM when complete. * * * 14.,,WCSFM should close the Notification and Order. * * 06/15/2010 16:5

vere found. *

ber of the NRT or e-mail DCPP NRT Members. * .
is very likely that if a repack is planned, the desire to replace the valve will be expressed in the outage. Reassign
tightened fitting 1/2 flat
Steele (JAS3) Phone 805/545-6143 * cleaned dba and tightened fitting. t neilson

1. If additional information is discovered that would affect the significance level determination, contact a member
nce level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
tened fitting. t neilson
ber of the NRT or e-mail DCPP NRT Members. * .

ding the event and subsequent investigations were obtained as summarized below. * * Following disassembly of t

otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l
tting between valve SW-1-974 and PI-277B. Apparent cause was environment and age of fitting. Removed PVC
/2011 to 12/11/2010. * . * 06/29/2010 18:34:18 David A. Gonzalez (DAG1) * No corrosion eval required due to sm
rom older units (Stock code D776891). Recommend that TRBU be placed in service as is and and an order be d
WCSFM when complete. * * 15. WCSFM should close the notification and order. * 06/17/2010 13:57:39 Jana M. C

005 does not list RM-13 * * RM-13 is not used for emergency classification, nor is its airborne concentration readi
wind and seismic loads (due to SISIP Design, Hosgri Earthquake loads are applicable). See the following: * . * -
s complete, dispose of the remainder as hazardous waste. * * * 13.,,Notify WCSFM when complete. * * * 14.,,WCS

one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea

em Engineer for evaluation and/or implementation of design change prior maintenance implementation. * 07/01/2
* * DCPP I<(>&<)>C Completion Remarks * * replaced fitting and performed leak check sat. * * wood 6/17/10 * * .
l leak during a LOCA with RHR on containment recirc * * AWP EP-005 does not list RM-13 * * RM-13 is not used
degradation eliminated functionality of the alarm associated with that fan. The fan was tested and found operatio

LV) Phone 805/545-3087 * * New pump motor assembly was installed, system runs sat.
condition degrade to the point of affecting short term reliable operation. This condition represents a long term eq
electrical or mechanical conditions that would account for the control room alarm that was received. * Predictive M
close the Notification and Order. * * 06/19/2010 05:48:10 Darren Newberger (DMND) * Approx. 2oz of oil was add

fy WCSFM when complete. * * * 21.,,WCSFM should close the Notification and Order. * * 06/21/2010 07:18:11 Jim
eak during the next refueling outage, 2R16 (May 2011). *
resting on the bus = hing and creating a large gap at the top half of the stem. Also the actuator fulcrum arm appea
Members. * .
nsert component here). * * * 16.,,If oiler was out of sight low, THEN observe oil level over several hours and ,,repe
ation analysis surveys will provide adequate warning should the condition degrade to the point of affecting short te
el determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/23/2010 07:33:01 Norman
2. The DA is being closed.
did not impact the function of the SV or damper, but was identified and repaired as good maintenance practice pe
and time-waveform analysis of data yields no indications of any electrical or mechanical conditions that would acc
documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in
/2010 21:30:43 Samuel Z. Williams (SZW1) * While performing OVT of damper 17B, transitionning from SFGDs or

affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * DN
. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the No
mbers. * .
ez (CALV) Phone 805/545-3087 * * Reference task 7 for the leak repair evaluation. Reference 60026888 for the T
il DCPP NRT Members. * . * 06/24/2010 16:58:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notific

MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re

egory 14.7. If additional information is discovered that would affect the significance level determination, contact a

managers office and the simulator are both out dated units. They are large and awkward and take up a lot of spa
nt (FWL1) * door declared operable. * 06/24/2010 16:30:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * The is
QL server. * * System restarted and returned to normal operations. All historian functions verified to be operating
erm fix is to replace transformer.
icance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/24/2010 16:36:
Notification remains open to address water leak.

mpted to be addressed daily. Significant valve work may require outage. * * This component is outside containme

this notification, the failure is on the tester-side of Eagle 21 RPS and does not affect normal operation. This failu

hat it could be stopped or otherwise controlled. Restarted INSQL server. * * System restarted and returned to nor

pproximately 60% by adding 1 gallon of chevron GST 32 oil. * Removed notif tag and notified WCSFM of job comp

eassembled piping. * * Operations replaced hose. leak check was sat. * * This notification can be closed once the l
from the light pole to the entrance of parking lot 8

ss) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of
scovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NR
bharwal (SNS1) * Please note, trap 182 needs to be functional prior to 1R16 to avoid system air high dewpoint ala

ditional information is discovered that would affect the significance level determination, contact a member of the N
impeller to stuffing box runout .003. New mechanical seal installed and set. coupling alingment checked -sat. test
/545-6626 0 * * Crane log book has been updated with this notification information. Crane inspection procedure re

rew briefing room (Back-up TSC). * * EP coordinator also working with ISTS / TCOM to disucss other windows ba
ror 201 reported in this notification, the failure is on the tester-side of Eagle 21 RPS and does not affect normal o

ce S. Dunlap (LSD8) Phone 805/545-4443 * . * EMB Supv review: * This new DA SAPN can be closed for the follo

m 2 close to trend to 3 close to trend. * . * 07/14/2010 08:54:08 Neil R. Glines (NRG1) Phone 805/545-4854 * Acti
of normal bleeding of oil that has separated from the grease solids. In some c = ases a seal or gasket allows som
1, Attachment 1, Category 13.8. If additional information is discovered that would affect the significance level dete
JS1) concurrence
d. Change the main work center on the DA from MMD-BOP to EMB. * . * 07/01/2010 07:16:26 Jana M. Orlando (J
ss deficiency, etc. There is no benefit to be gained by i = nvestigating this issue furhter from a CAP perspective. *
t would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members.
tification can be taken to complete when task 1 is completed. * .
ODY OF VALVE. CLEANED GASKET SURFACES INSTALLED NEW SPRING <(>&<)> BONNET GASKET. PEF
st. The DA is being closed.

n Long Text. * * 6. Notify WCSFM of results and completion of work. * * 7.If adjustment is successful, update notifi

t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i
it to be in good condition for a packing adjustment. Adjusted packing nut two flats and leak stopped. One hour p
c behavior. Cooling was then lowered to the SCW heat exchanger (less saltwater) and TVC-2 repositioned to app

s this issue at this time. * Notification assigned to EP for their action to address task #4. After that task is complete
, DA number is indicated in the task text of code DG-CR). * . * 07/09/2010 19:05:53 Robert A. Waltos (RAW2) Pho
he NRT or e-mail DCPP NRT Members. * .

s to monitor potential cliffside sluffage due to erosion issues. These can't be moved, and do not pose a hazard to
rmance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task

g cycles. The maximum operating pressure for this size and type of hose is 1500 psi and the minimum burst pres

g cycles. The maximum operating pressure for this size and type of hose is 1500 psi and the minimum burst pres

g cycles. The maximum operating pressure for this size and type of hose is 1500 psi and the minimum burst pres
ector associated with the outboard fan accelerometer. * 07/12/2010 13:30:47 Jana M. Orlando (JMSO) Phone 805

010 16:08:27 Mark A. Machala (MAMC) * 6006514-70r9 requested * .

etermination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/15/2010 15:55:46 Matthew J.
.
d Watch Commander of job result. No SAPN tag found. * . * 07/26/2010 16:40:28 Scott S. Brasfield (CSBC) Phon

piperack (see 50306893, leak-by at ms-1-rv-2). The constant source of water drains to the ground level under the

nswer to any of the following screening questions requires a corrosion evaluation: * * Does the boric acid leak app
ressed outage. * * This component is inside containment. * * This is a minor deposit of dry boric acid at the packing
e stainless gland follower bolting. * * Is the boric acid discolored? * Answer: NO * * A corrosion evaluation IS req
mponent is inside containment (91' OMB). * * This is a minor accumulation of dry boric acid around the stem/packi
ide containment. * * This is a minor accumulation at the packing follower of a 1" Rockwell Globe Valve. The boric
e required. * ********** * Examiner believes this item can be
t valve packing. * * Upon initial inspection of valve packing leak, no leakage was noted. The drip bag had one sm
ng. A notification has already been generated for that leak on 3/26/10. (50306493) * 07/12/2010 11:53:07 Meaga
Anthony (DJAG) Phone 805/545-3243 * ********** * Received alarm for "Cable #5 at 259'" Every other cycle or so t

rammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in
:39 Jack E. Baldwin (JEB6) Phone 805/545-3866 * Information discovered during this evolution have been discuss
placed during 1R15 and has a change-out interval of 4 refueling cycles. The maximum operating pressure for this
placed during 1R15 and has a change-out interval of 4 refueling cycles. The maximum operating pressure for this
placed during 2R15 and has a change-out interval of 4 refueling cycles. The maximum operating pressure for this

805/545-4388 * checked out the a/c unit . the temp setpoint was set @ 65deg. the evap coil is a solid block of ice.
* With the deterioration from rusting, resulting in loss of strength, we would not * recommend this tower to be in sa
the leakage and resolve the problem.
on significance from 3 work group eval to 3 close to trend. * .

e clearance was hung, 50327800, 50327801. * 07/20/2010 15:37:29 Carlos A. Lopez (CALV) Phone 805/545-3087
on reassigned to Maintenance to coordinate closure with 50327062. * . * 07/19/2010 15:41:12 David A. Stetson (D
* 4. Update SFM or WCSFM with work and MVT performed. * * Performed by: _____ Date: _____

apping as designed and its heating and cooling cycle is operating SAT at its settings. Presently PAD 0-2 is on line
Notif. Tag - if found - and forward to Supervisor.</> / Check N/A if not found. [ ] N/A * * * 6. <U>Document
ent work performed below:</> * * _____ * * _____
Miller * wab- KDw2 * * .

at the valve which is currently leaking is XS-2-132 (see attached photos).

component is not used for emergency classification * 07/19/2010 15:29:56 Robyn A. Goff (RAC3) Phone 805/545-

n actual alarming condition. * . * This notification should be emergent as at least D-3 as impeding ability of operato

ly for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * co

Per SAPN 50331986, the 75 psi RV did lift after about 3 weeks in service with a supply pressure of 60 to 65 psi (to

a member of the NRT or e-mail DCPP NRT Members. * . * 07/21/2010 10:52:22 Larry B. Wise (LBW1) Phone 805

to EP because this is system 18 fire control system * * this component is not used for emergency classification * 07
larms erode both operators' sensitivity and ability to discern actual alarming condition. * . * This notification should
comments in 64020341. * 07/19/2010 15:53:50 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event doc
3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Revie

3 * On 10 Aug 2010, we used a formal communication to pump down the secondary containment using valve SW-
rified to fully retract and the door opens normally.

* 07/21/2010 13:25:02 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notificat

performed sat. all maintenance is complete. * .
. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/proce
-3126 * Per the 7/22/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend
the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm
e significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/28/2010
tact work control shift foreman x3600 and notify him of intent to adjust the packin gland bolting * * #2 adjust gland
P NRT Members. * . * 07/26/2010 13:46:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification l
but have come in alarm and cleared 3 times now in an hour span. Please investigate and correct the cause of the
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/26/2010 13:45:59 Jana
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
al channels. The second and third sets of alarms clear quickly, but have come in alarm and cleared 3 times now in
local panel and Control Room PK 17-09, input * 0184. Steingruber 7-28-10. * * All field actions ha

same, leak check SAT. Removed notification tag. Johnson/Kirschbaum, 07-27-2010. * 07/28/2010 12:59:21 Roby

Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification Review T
_____ * * _____ * * . * * 07/29/2010 20:
0 23:55:30 Jake A. Glabe (J4GY) Phone 805/545-3243 * Historical rounds data for FWST 0-2 shows it was at 91%
cation and Order. * * 07/28/2010 10:51:33 Howard J. Darington (HJD1) Phone 805/545-3243 * Added 1 quart GST

report aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to
performed below:</> * * _____ * * _____

ick on task tab, DA number is indicated in the task text of code DG-CR). * .

with DN SAPN 50256791 and Order 60017815. This Notification will be closed to trend with Manager (TJS1) cond

imum of 44 thimbles. * * No action required at this time. * * * 08/02/2010 13:05:42 Robyn A. Goff (RAC3) Phone 80
leted * * . * 08/20/2010 11:40:41 David G. Wong (DGW1) Phone 805/545-6546 * MRFF Determination completed.
n energization of relay "K2" and autostart of pump #2. * 7) Loose terminal connections on above components ma
n energization of relay "K2" and autostart of pump #2. * 7) Loose terminal connections on above components ma
hitten (KDW2) Phone 805/545-4679 * * Removed all piping and inspected piping and rv for more damage to any th

>&<)>C Completion Remarks * * ADD REMARKS HERE * * See PDF file attached to this order. * * Leak check is p
ed on radiator during mini MOW on this DEG the week of July 26, 2010. The "residue" was excess Cortec that ha
ld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 0
g installed underneath to contain it's leaks. The problem won't be solved until the water leaks have been stoppec
/2010 10:21:56 Matthew J. Wilson (MJW1) Phone 805/545-4351 * * Repair will require support from the RV shop a

ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined
the mouse appeared to be functioning normally, and then after using a few times, the problem would reoccur. * * I

/2010 12:52:36 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification wa
ated significance level per OM7.ID1. If additional information is discovered that would affect the significance level
rms and trending. * simultaneously. * * Note that occasionally the mouse appeared to be functioning normally, and

ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s

********** * Examiner believes this item can be addressed daily. * * This component is outside containment. * * * 08

MOVEMENT. THIS VALVE NEEDS TO BE REPACKED "STILL LEAKING'
4:44:50 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was review

ports to allow installation of compression stop nuts. This will provide the proced = urally correct configuration. * 08

45-6524 * See task # 1 for leak evaluation. * . * 08/09/2010 14:44:50 Robyn A. Goff (RAC3) Phone 805/545-3023 *
Interim corrective actions are not necessary. * The pH was low for 7 days which is not a corrosion concern. OP F-

ng EH fluid quality. * . * OPS SM requests Pri 3 E-2 30 day emergent. * * 08/12/2010 13:52:25 Robyn A. Goff (RAC
mbers. * . * 08/15/2010 12:30:31 Eric H. Weinreich (EHW1) Phone 805/545-6520 * SAPN 50333288 has been ass

parameter is not returned to within the normal range after 30 days and system operation is to continue, then perfo

tch repair performed in which the grout did not adhere properly. A task (02) has been assigned to the ATS concr

/16/2010 16:53:33 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notificatior
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter

13:15:10 Troy E. Finger (TEF2) * 1 gal of oil added, sight glass at 90%, notification tag removed. * 08/16/2010 16:5

nce on this componenet will require an outage. As noted above, expeditious removal of insulation to allow positiv
or represents accelerated degradation condition for maintaining EH fluid quality. * . * OPS SM requests Pri 3 E-2 3

CPP NRT Members. * .
* * 15.,,WCSFM should close the Notification and Order. * * 08/16/2010 16:07:48 Jared M. Smith (JZS8) * Comple
9/10 * * .

he usable volume region were installed. These internal plenums are installed on CST nozzles N2, N11 and N14
in the task text of code DG-CR). * .

. Nothing observed was a short term risk to the function of the drawer. These are typical findings that are repairec

s the condition report aspect (human performance, o = rganizational, programmatic/process) should be documente
he condition report aspect (human performance, o = rganizational, programmatic/process) should be documented
010 16:22:00 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) cre

enums around any nonseismically qualified tank connections in the usable volume region were installed. These i

t a member of the NRT or e-mail DCPP NRT Members. * . * 08/25/2010 16:10:40 Neil R. Glines (NRG1) Phone 80
ccessful as the unit tripped on high fluid level and low vessel vacuum. During the startup attempts, the following

s the condition report aspect (human performance, o = rganizational, programmatic/process) should be documente
s the condition report aspect (human performance, o = rganizational, programmatic/process) should be documente
T, change the station significance on the DA from 3 work group eval to 3 close to trend. * . * 08/25/2010 13:09:55
change the station significance on the DA from 3 work group eval to 3 close to trend. * . * 08/25/2010 13:10:54 Ne
T, change the station significance on the DA from 3 work group eval to 3 close to trend. * . * 08/25/2010 13:11:47

ce level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

T, change the station significance on the DA from 3 work group eval to 3 close to trend. * . * 08/25/2010 13:12:37
te possibility of dropping parts or tools onto the running pump shaft. * .

010 06:59:58 Mark A. Machala (MAMC) * With wcsfmn permission the watchstander cycled FCV-994 to allow obs

ase checker flag this Notif.
y AOV Component Engineer (per email): * " * There is no issue with the positioner on 1-PCV-22. POS-80 and POS
valve. It does appear, however, that POS-80 may be sticking causing a slight time delay in the illumination of the

therefore may affect control room and off-site * dose limits. * . * 08/24/2010 14:25:51 Beverly J. Jones (BJA1) Phor
ost-LOCA recirculating path boundary outside of * containment and therefore may affect control room and off-site
icated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that w

number of low consequence through wall leaks will continue to increase without mitigation. * . * End-to-end pipe p
ntact a member of the NRT or e-mail DCPP NRT Members. * .
a member of the NRT or e-mail DCPP NRT Members. * . * 08/30/2010 14:57:58 Jana M. Orlando (JMSO) Phone

3) Phone 805/545-3454 * The thermography report by predictive maintenance was reviewed. In addition a visual

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm
that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Membe

NOTIF_LONG_TEXT_1800
4:07:48 Jack V. French (VMF1) Phone 805/545-3578 * Walk down through turbine bldg with infrared heat detector

omation has added the following text: * ********** CAUTION ********** * If the leak initially, or subseq

. Lamp (JAL2) Phone 805/545-4957 * Started increased monitoring every 4 hours, to check leak rate change and
and then flinging off the shaft. This date the spray was occurring before the scupper filled completely, so the leak
dress correct component and not the valve operator. * .

NRT. * . * 01/13/2010 10:26:14 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * Note, the 0-2 tank is currently

quired one time, since this transformer is scheduled to be placed into service in 2R16. Should it become necessa

ents any spilled DFO from leaking into the soil (the DFO Transfer Pump Vault serves as a DFO spill containment,

ACCP walkdown attached as reference. * * * . * Note - system automation has added the following text: * **********
rmine the cause of leakage. Depending on inspection results and parts availability the valve could be rebuilt or re
rigid, but craft believe there will be adequate flexibility to remove the valve for maintenance. * * Maintenance recor

iscovered that would affect the significance level determination, contact a member of the NRT. * . * 03/03/2010 07
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ
nd was spinning free in the housing. It did not stop the breaker from operating. * * Ref 50292706 to track the repla

* . * 02/03/2010 09:06:15 Matthew J. Wilson (MJW1) Phone 805/545-4351 * Order unconfirmed and assigned to B

onditions adverse to performance noted during maint. </> * FOUND oiler internal pc. upside down. incorrect! will c
ve. * 03/17/2010 11:26:31 Carlos A. Lopez (CALV) Phone 805/545-3087 * * <H>Document any conditions adverse

ed in 1R15 per 60003545. (Replaced Rockwell T-58 with Anchor Darling 1878GB). Evaluation is underway to de

d3,ajc1 01/12/10 * wab: M. Regel * * What Maintenance Verification testing was performed? *
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a

tional information is discovered that would affect the significance level determination, contact a member of the NR
st documented on notification 50229458. This valve was installed in 1R15 per 60003545. (Replaced Rockwell T
22747-0020 due to leaking FW-1-6. See 50294778 * . * 1-03P-12B also leaks at the stem at this time. No stem pa
lson (MJW1) Phone 805/545-4351 * * This Notification attached to 60022715. All work associated with this Notific
nificance level determination, contact a member of the NRT. * .
and all channels on the Plant Vent Redundant Skid are operable. * 01/15/2010 10:08:40 Kevin C. O'Neil (KCO1) F

the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significa

outage. It is unknown if any adjustment remains on the single packing nut. Typicly this style valve has less succe

ormed and Cable 3 was Remapped to Map 5. It is currently not raining but it had rained the night before the alarm

* . * 01/20/2010 11:49:17 Mark A. Tardiff (MAT1) * Authorized installing addition measures to keep water away fro

ssure diverging from P2502A Condenser South Pressure. P2502A was stable at 1.823 in Hg and P2501A was o

fold approx. 8' high, large enough to support two craft will be needed to perform this leaking flange maintenance.

e 805/545-4909 * Valve is not leaking, notif may be closed.
y at this time since the other channels on the Plant Vent Skid and all channels on the Plant Vent Redundant Skid
ewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1.
porous copper/bronze is left. This porous structure is consistent with the UT results above. This will likely result

ng U-bolt on gage glass cover. * 50303293-- For a air supply hose failing on LC-39. * * Document all work perform
ergent for AWP EP-005 E-plan implementation concerns. * 03/17/2010 17:25:22 Scott T. Hodgson (STH1) * Char

805/545-6546 * All necessary actions have been completed, this notification is closed. * . *

Radiation Protection, this location can not be cleaned per a BACO Task. An Order must be generated to clean th

mber of the NRT. * . * 06/03/2010 05:56:15 Rick G. Simmons (RGSL) Phone 805/545-6590 * ref 50313966 for rer
rve remaining service life of GSCE11. * 01/25/2010 13:51:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * The

vidaul reporting the situation (i.e., barricading, posting or roping off the area.) as noted in the SSH top of page 7. *

allow for EJ replacement in 2011. * .
boundary outside of * containment and therefore may affect control room and off-site * dose limits. * . * 01/27/2010

of the trench outside of the diesel rooms. This sounds like a spurious alarm as a real break alarm will not reset till

1. Ref 50294601 for EP response to the down pole. ME reported the problem only. There is no further action requ

mber of the NRT. * . * 04/07/2010 14:26:53 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Notification 50308
ification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor
nt program, notification to be closed.
nute (42 Gallons per year) and total Transformer oil volume of 3000 gallons it is estimated that it would take seve

osed to DA" written in error. * .
on can be closed out once the MRFF task is complete. * 01/29/2010 11:07:37 David G. Wong (DGW1) Phone 805
level determination, contact a member of the NRT. * . * DN closed to DA. * . * 02/03/2010 16:33:52 Jana M. Orlan

e from this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore

e following text: * This component is required to perform emergency classifications. * Immediately evaluate the imp

d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i
replacement due to age. * * Based upon all the above, recommended that we go forward with returning the DG to
ump Pump<(>,<)> * Model No. D13018T, 115 Volt, 60 HZ., 2.3 Amp, Thermally Protected * Code No. 22K08C *

the west side. * 02/06/2010 14:48:52 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * The valve repair was walked d
gs and actions taken. * * * 02/03/2010 19:45:01 Mario D. Daliva (MDD2) * * Obtained WCSFM permission prior to

with work complete and mr eval complete.

ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th
emoved from service and removed physically until the pole extensions are fabricated, to ensure minimum outage
l information is discovered that would affect the significance level determination, contact a member of the NRT. *

otification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inf

t would affect the significance level determination, contact a member of the NRT. * . * DN closed to DA. * .

level per OM7.ID1. If additional information is discovered that would affect the significance level determination, co

the outboard scupper not draining. * * See attached photos. * .

text of code DG-CR). * . * 02/10/2010 08:33:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 2/9/10 M

SSB-PM5 * 05/04/2010 09:07:26 Kathryn Hitchen (KLD1) Phone 805/545-3677 * Contact Info changed to Project I
PSSB-PM5 * 05/04/2010 09:08:25 Kathryn Hitchen (KLD1) Phone 805/545-3677 * Contact Info changed to Projec

. Murach Jr (RRM9) Phone 805/545-3243 * All action have been completed. Closing notification.

/" placed over panels. Notification will be routed to electrical for repair work. * *
1:26 Scott S. Brasfield (CSBC) Phone 805/545-6626 0 * Plate installed, hazard eliminated.
efurbished and reinstalled or replaced with new ones. In the meantime, the existing poles should be posted at a r

in containment, and checked the valve stem leak detection panel. They reported that the 8702 light was on. * * 02
significance level determination, contact a member of the NRT. * . * 02/09/2010 14:44:48 Jana M. Orlando (JMSC
ndation: * The existing lighting standards need to be removed, refurbished and reinstalled or replaced with new or
t for the Turbine Building Bridge. Full PPE is required for the area. Area is barricaded to warn personnel. * 02/10/

) concurrence

required for this notification.
If additional information is discovered that would affect the significance level determination, contact a member of

gs of the above cell connections and all readings were similar to the readings obtained in 06/09 and all were less
a roof leak not a piping leak. * 02/17/2010 06:29:10 Victor DePrater (VXD1) Phone 805/545-4831 * * Reassigned t
notification has a condition report (DA) created. All responses to address the condition report aspect (human perf
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
e warehouse for determination of area. Electrical Maintenance will support as needed.
* Update: * . * EM obtained as-found terminal resistance readings of the above cell connections and all readings w
RKS AND APPARENT CAUSE * * Bolt broken in the threads of the door jam not. from wear and tear of opening a

hone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Te
The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determ

to be approx 35gpm. * 07/09/2010 15:55:44 Bryan W. Sparks (BWS6) Phone 805/545-3243 * Current leakrate this

act to the subject safety related wall. The wall will perform its intended design function; however, engineering rec

:53:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 2/17/10 MRC, change the station significance from

ARE FOUND IN TRP-182 OR LCV-1401, PLEASE DOCCUMENT IT FOR EVALUATION; TO DETERMINE IF MC
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin

y for service. * SAPN tag removed. * .
cation was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance leve

tasks complete. * * No associated order or operations. * * Notification is complete and can be closed. * .
1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Revie

Larry W. Price (LWP1) Phone 805/545-3642 * System Engineer recommends tightening of the banjo fitting to the f
n the event of a design basis main steam or feedwater line break (i.e., High Energy Line Break) in order to prever
. Anastasio (JEA3) Phone 805/545-4909 * It appears that the kelp decayed to the point where the pump works. P
ent into alarm during the oil add. SFM gave permission to silence the alarm. No sign of any oil leaks were identif

discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a ne

the indicated significance level per OM7.ID1. If additional information is discovered that would affect the significar
this time but this valve is stroking >1/2 inch at a repeat of ~ 2 seconds. * 07/27/2010 14:37:17 Patrick M. Bainbridg

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact

troking with packing leak increasing during each stroke. * . * 04/05/2010 08:45:48 Richard S. Bruns (RSB2) * * * P
the task text of code DG-CR). * .

ely hazardous substance. Notifications made immediately following the incident to external agencies are courtesy
emergent.
* 02/25/2010 15:02:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi

s/c D777284 OLD VALVE INSPECTED FILTER SCREEEN WAS CLEAN, INTERNALS APPEAR TO BE STU
the condition report aspect (human performance, organizational, programmatic/process) should be documented o

Motor Upper-North/South,,0.08 ips-pk * Motor Lower-East/West,,0.10 ips-pk * Motor Lower-North/South,,0.11 ips-p

n this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated signifi
* . * 03/03/2010 08:10:12 Surendra N. Sabharwal (SNS1) * After implementation of the above referenced Chemica

OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a m

that would affect the significance level determination, contact a member of the NRT. * . * 04/07/2010 13:34:09 Ga

change the main work center on the DA from MMD-PRI to ETI-005. * . * 04/27/2010 09:53:54 Chad C. Sorensen (
NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th
eased 1X vibration. PdM believes, also, that the motor bearings are under the influence of the first of four stages

W HOSE IS ONLY 14 FT, the old hose was 20ft , which is 6ft shorter than the old hose making it harder to hook u

completion of each shift the reagent gas isolation valve for CEL-83 will be closed to isolate the reagent gas supply

vorably, a applicable procedures require that a Notification be written and an actuator overhaul is scheduled. SI-

d by 50293801
was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

on has added the following text: * ********** CAUTION ********** * If the leak initially, or subsequently

No associated Order or Operations exist. * * Notification is complete and can be closed post trending. * . * 04/28/2

03/12/2010 05:53:41 Mark A. Machala (MAMC) * . * Recomend power supply check in 1R15 to verify the fuse/fuse

y observed * impacts (still small) on the sibling heaters. * ... * No other plant processes have been noted to be affe

duplicate to SAPN 50293801 which reports problems in cable 3 at about 116' and 379'. This Notification should be

backup met tower that are no longer produced and are only available from one small supplier who has stated that

Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to

ghness. It appeared minor leakage stop at this time. * Notified WCSFM of job result. Will monitor the leak. * . * . * C

t. * * * 04/20/2010 20:48:05 Miller Regel (MXR1) Phone 805/545-3830 * This is a recurrance of errors noted above

ric acid wastage concerns exist at this time. * 03/18/2010 16:44:39 Jana M. Orlando (JMSO) Phone 805/545-3126

The mechanical pressure relief device was inspected to verify if it had operated. The inspection confirms that the
that we did LCV-70 this would include checking the valve positioner to make sure that the actuator is functioning a

f this Notification. He stated that "the detector cable connector is in need of repair. The back shell is coming out
, contact a member of the NRT. * . * 03/18/2010 16:39:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the

or the last year and do not indicate there is any degradation to the air system. The compressor run times for this
Phone 805/545-4467 * Per associated Corrosion Evaluation, no boric acid wastage concerns exist at this time. * C
=0.13 * 03/22/2010 07:59:39 William Jr C. Crawford (WCC1) Phone 805/545-3341 * Additional TS and repair was
The compressor run times for this breaker show a consistent trend and due operate over the course of the month
) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of co

* 03/19/2010 15:10:54 Louie J. Alves (LJA1) Phone 805/545-3715 * The mechanical pressure relief device was ins
aintenance. * . * 07/22/2010 10:55:13 Michael J. Gibbons (MJG1) Phone 805/545-3125 * As this notification identif
O/B: H=0.19in/sec, V=0.15in/sec, Axial=0.13 * 03/22/2010 07:59:39 William Jr C. Crawford (WCC1) Phone 805/54
t that time. * The air compressor run times have been trended for the last year and do not indicate there is any de
and do not indicate there is any degradation to the air system. The compressor run times for this breaker show a
/25/2010 13:52:00 Mark A. Machala (MAMC) * Caution statement above reffering to a leak is in error. This is a lub

tput pressure to LCV-62. * 03/23/2010 13:26:09 Laura K. Ricks (LKR3) Phone 805/545-3017 * . * The issue/event

CTURE OF THE WALL. * . * From AE01 from KRB1 * PLEASE EVALUATE CRYSTALLINE GROWTH ON EAST

xamination during hinge replacement. The current door sag which is also contributing to its inability to latch may
ucer LT 17-7B * . * 03/25/2010 19:00:24 Carissa Auleb (CMAD) Phone 805/545-3243 * Observed PP 0-1 cycling o
fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Ca

:55 Mark K. Frantz (MKF4) Phone 805/545-4386 * Condition has been evaluated for impacts to control room habita

/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be

uman performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, cl

iscolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly change, a new
n bkr. 52-11d-36. drained oil fm gearbox. removed old drain pipe and fabricated new pipe 1/4" x 8" long. threade

929 open. Closed FCV-929 with Polisher Foreman direction and noticed slow rise in Vsl pressure to approx 100 p

ould affect the significance level determination, contact a member of the NRT. * .
. * .

ed to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the

2) Phone 805/545-3214 * pulled notification tag locally at the panel close out of,, * this notification.

e the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signific

010 13:34:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa
ion. * * Coordinated with Operator to start the OWS air compressor to allow for a NOP/NOT in service leak check.
6 * This DN notification has a condition report (DA) created. All responses to address the condition report aspect (
one 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Tea

would affect the significance level determination, contact a member of the NRT. * .

1 gallon per minute. * ** *

d a lead for each capacitor and measured. * * The 1000uf, 10VDC cap reads as 1315uf - in spec. * The 20uf, 250V

Charles P. Dunlap (CPD1) Phone 805/545-4329 * Proj mgt contacted. waiting on response. * 04/13/2010 15:22:42

********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer imn
19) and the fuse adequacy analysis. Pictures taken during a walkdown conducted in early 2009 shows a KTK-5 a

quests an Order to replace the door closer and lever style latch assembly to correct Door 336 not auto closing anc

cumented in procedure section 7.1.23.
024897 created on the DN to replace the missing wing nut. * *

anyone in the plant should be able to re-lamp. They are powered with 120 vac and are reachable from the grounc

SAPN tag removed. * * Removed saturated oil soak pads at engines radiator end and replaced with new. * * Notifi
ner believes this item can be addressed daily. * * This component is outside containment-U2 100' Filter Alley (PI-6
etermine leak location. * 05/18/2010 06:27:53 Benjamin C. Brown (BCBE) Phone 805/545-6993 * From SAPN 503

ejected attached order 60024975 and linked notification 50308904 to order 60025240 to verify once again that Be
not experiencing the same problem. A small level was placed onto the rails in the north south direct. The norther

contact a member of the NRT. * .

er 60021760 for tracking purposes. * 04/13/2010 17:58:27 Jack V. French (VMF1) Phone 805/545-3578 * Operati

07:20:19 David G. Wong (DGW1) Phone 805/545-6546 * Notification assigned to ME to perform repairs. Task 05

an updated leak rate and a tag hanging, it will be tied to order 60021760 for tracking purposes. * 04/13/2010 17:5

click on task tab, DA number is indicated in the task text of code DG-CR). * . * 04/23/2010 14:45:50 Chad M. Curt
J. Porter (GJP1) Phone 805/545-6896 * Qtrly sys 13 walkdowns by Sys Engr will check for oil leakage. Any subse

el determination, contact a member of the NRT. * .

prior to return to service of rm-29 i.a.w. stp i-39-r29.b, we * changed the alert alarm to the value dictated by volume
ed that would affect the significance level determination, contact a member of the NRT. * . * 04/21/2010 08:02:40
CREM sub-op: * * Document all work performed in detail. red tag hung on 52-15J-08. removed valve and transpo

ng the curing process which causes the concrete element to shrink. Most shrinkage occurs during the initial curin
s, "S-96 CONTROLS" and "S-97 CONTROLS" wording, which is located obove the three panels with the disconne

erroneous readings or failure of the probe. * Replacement of this lower housing is one tech 1/2 shift plus operatior

concludes that this condition does not impact the ability of the plant to implement the emergency plan. EP will tren
the lower housing. * . * Dryout of the Cel-145 probe will cause erroneous readings or failure of the probe. * Replac
ll responses to address the condition report aspect (human performance, o = rganizational, programmatic/process
mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat

ue 07/28/10. * * This notification can be closed once the MRFF task has been completed.
eets should be revised to show that the minimum flow for writing a notification on this loop should be 1 gpm.
d. * * Notification is complete and can be closed. * .

p rain blowing in on the roof of the chem lab. the chem lab has been dry for several months.

tatement on task 5 of SAPN 50311463: * Reassigned to Engineering. * 06/23/2010 11:51:35 Kimberley L. Corona (
ng was also worn out. (the guide for the rod, held in with a snap ring). Installed new bushing, after fabricating it fm

of the structure. This type of assessment is routinely performed on the intake conduits during outages. * * This nc
Gilbride (TSG1) Phone 805/545-4461 * * Priority raised to PRI-3. tsg1

would affect the significance level determination, contact a member of the NRT. * .
, installed. The original controller doesn't have R6 installed. Visual inspection of all Plant Vent flow controllers, Nor
epairs were made via 60025383-0020. * * Repairs that were made under 60025383-0020: * -,,As described above

lowed * with the gate being functionally operated with proper * indication achieved. The gate may require a slight n

age is caused by the loss of moisture from the cement paste during the curing process which causes the concrete

sk text of code DG-CR). * .
om 85% down through 50% or 60VAC. Relay 1 maximum dropout was 57.0V. Relay 2 maximum dropout was 5

ce level determination, contact a member of the NRT. * . * 04/28/2010 13:37:49 Catherine D. Johnson (CDJ0) Pho

issue will be fixed prior to returning the instrument back to service. * * 05/07/2010 14:59:26 Curtis J. Hansen (CJH
supected a problems with the parapet wall but were unable positively locate a source of the leak. A roofing vendc
. .

05/03/2010 16:35:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica

xternal compressor joints that is pressurized by the lube oil pump. The other areas show no evidence of leakage
ification does not adversely impact the plants ability to implement the emergency plan. Based on the fact that the

discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP N
r 102VAC. Both relays continued to pick up at 5% increments from 85% down through 50% or 60VAC. Relay 1

resses the immediate electrical safety concern. Additional actions will be determined and implemented in a timely
9 * Based on additional edig input this is recoded pri 4 to mid-crm
sig, * 2) Cylinder pressure > 750 psig. * 3) Perform snoop with zero leakage at bottle/regulator/tube fittings, * 4) Aft

50307769 performed Sika Flex-1A repairs of areas at each end of the Vaul = t-01 floor plug on 05/27/2010 by MC
.ID1, Attachment 1, Category 3.1. If additional information is discovered that would affect the significance level de
s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7
ly, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * c

(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
lding have been posted with Danger Do Not Enter signs. This addresses the immediate electrical safety concern.

from the mechanical completion remarks. * * <H>What did you find?</> valve/actuator would only close to 45 deg
to the point of failure. In order to reduce or eliminate this failure mechanism, a NMOD should be created to repla

the valve addressed in this SAPN has no affect on emergency classification; therefore on negative impact on the

on the above engineering observations and assessment, it is concluded that the subject framing is adequate, to s
liam Jr C. Crawford (WCC1) Phone 805/545-3341 * The AF1 motor was replaced per 60025656. Vibration of moto

to trend. Add SEP to the main work center on the DA. * . * 05/19/2010 08:29:15 Andrew M. Warwick (AMWF) Pho
grip-238 Per: MIP CT-3.0 and Spec-8848, and application of the * Stac-Wrap System on the piping from flange to
d Spec-8848, and application of the * Stac-Wrap System on the piping from flange to flange to prevent further rea
on of the Stac-Wrap System on the piping from flange to flange to prevent further reaccurance of corrosion on Lir

05/26/2010 08:36:09 Jeff B. Maysey (JBM2) Phone 805/545-6111 * Per agreement with the Safety Department, w

d Spec-8848, and application of the * Stac-Wrap System on the piping from flange to flange to prevent further rea

and Spec-8848, and application of the * Stac-Wrap System on the piping from flang to flange to prevent further re
and application of the * Stac-Wrap System on the piping from flange to flange to prevent further * reaccurance of c
8848, and application of the * Stac-Wrap System on the piping from flange to flange to prevent further reaccuranc

tification has a condition report (DA) created. All responses to address the condition report aspect (human perforn
furthre actions required. * 05/13/2010 13:11:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event c
= rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA nu
NRT Members. * . * 05/12/2010 15:58:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification ha
A (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

dress the condition report aspect (human performance, o = rganizational, programmatic/process) should be docum
tact a member of the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 13:24:42 Jana M. Orlando (JMSO) Ph

M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses

e task text of code DG-CR). * .

05/13/2010 13:24:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (
mined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
(DA) created. All responses to address the condition report aspect (human performance, o = rganizational, progra
MIP CT-3.0 and Spec-8848, and application of the * Stac-Wrap System on the piping from flange to flange to prev
and applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848, and application of the * Stac-Wrap Syste
applying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848, and application of the * Stac-Wrap System or
significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 1
on has a condition report (DA) created. All responses to address the condition report aspect (human performance
and Spec-8848, and application of the * Stac-Wrap System on the piping from flange to flange to prevent further r
pplying two coats of Devgrip-238 Per: MIP CT-3.0 and Spec-8848, and application of the * Stac-Wrap System on
e activities. This Notification will be closed to trend with Manager (TJS1) concurrence
level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 06:55:00 Neil
er (TJS1) concurrence
3.0 and Spec-8848, and application of the * Stac-Wrap System on the piping from flange to flange to prevent reac
contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 13:28:06 Jana M. Orlando (JMSO)

0 NRT, add MMD-OZT to the main work center of the DA. * . * 05/17/2010 07:36:02 Mary E. Myers (MEM9) Phone
o (JMSO) Phone 805/545-3126 * Per the 5/13/10 NRT, add MMD-OZT to the main work center of the DA. * . * 05/
red that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Me
ill be closed to trend with Manager (TJS1) concurrence. Ref. 50316425
hone 805/545-3126 * Per the 5/13/10 NRT, add MMD-OZT to the main work center of the DA. * . * 05/17/2010 07:
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
0 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/13/10 NRT, add MMD-OZT to the main work center o

0 and Spec-8848, and application of the * Stac-Wrap System on the piping from flange to flange to prevent further
ment 1, Category 13.3.9. If additional information is discovered that would affect the significance level determinat
view Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category

All responses to address the condition report aspect (human performance, o = rganizational, programmatic/proces

Jose E. Medina (J6MZ) Phone 805/545-4729 * Close to trend. No furthre actions required. * 05/13/2010 13:11:34
NRT or e-mail DCPP NRT Members. * . * 05/13/2010 13:27:46 Jana M. Orlando (JMSO) Phone 805/545-3126 * F

mined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.3.9. If additional informatior
sted as the finish time on the report. If you don't wait, the excel spreadsheet can't calculate anything and displays
-4044 * Per the 5/17/10 NRT request, changed the main work center from * 05/20/2010 16:12:39 Neil R. Glines (N

Mike Graves (MXG1) * 1" steel plate has been installed.
ɔr e-mail DCPP NRT Members. * .
e-mail DCPP NRT Members. * .
er OM7.ID1. If additional information is discovered that would affect the significance level determination, contact a
per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact

ction and remainder of broken bolt firmly trapped in hole), the connection is still capable of performing its itended
hutdown injection pumps which do not have fine enough control to maintain required chemistry parameters. The
ollo valves, like Unit 2. Replacement per RPE P-09338. Replacement date unknown. * . * 05/19/2010 13:32:28 E

ete
* Notification is complete and can be closed. * .
50308170 requests all Hydrazine skid valves be replaced with Apollo valves, like Unit 2. Replacement per RPE P

rosion on columns at concrete interface (graded seismic quality) * . * - Item No. 140-1-2: Fan No. S-62 (col. line G
quality). * . * Elevation 140' * ----------* . * - Item No. 140-2-1: Fan No. 2S-61 (col. line G, between 30.3 and 31.2

d. * 06/03/2010 08:17:31 Tiffany Bierly (TNBP) * . * All Tasks are complete. * * Associated Order is in TECO status
of the U2 hydrazine skid. These valves appear to not have the leak issues of the Warren Alloy valves. * * Please

air." * . * Visual inspection of the ground connections did not show any signs of excessive degradation. Each sect
air." * . * Visual inspection of the ground connections did not show any signs of excessive degradation. Each sect
onbraco (Apollo) bolted top entry valves which are used in much of the U2 hydrazine skid. These valves appear
MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re

ocation via 60026025 *

click on task tab, DA number is indicated in the task text of code DG-CR). * . * 05/26/2010 11:04:01 James A. Ste
than a bearing temperature issue. * .

nable identify any wiring termination problems. * * 05/25/2010 11:20:58 Jana M. Orlando (JMSO) Phone 805/545-

ut 1445, "MFP 2-2 both HPU Pumps running". A walkdown of the system found no problems and the pump was tu
ce. This should be performed prior to 1R16 in the opinion of mech maint.

rformance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on ta

e task 1 on 50317185 for N-mod request. Walkdown revealed that drain line is connected to side drain tap. Bott

testing on the LC, a vent path is provided to prevent air-lock. The STP V-3H11 does not appear to provide a vent
4256 * FP SE recommends the outboard drain line be increased in size - see task 1 on 50317185 for N-mod requ
contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/01/2010 15:58:33 Chad C. Sorensen (CCSI

n the task text of code DG-CR). * .

l information is discovered that would affect the significance level determination, contact a member of the NRT or

onal information is discovered that would affect the significance level determination, contact a member of the NRT
the NRT or e-mail DCPP NRT Members. * .
ermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe

ority that requires immediate attention, investigation, and repair." * . * Visual inspection of the ground connections
ority that requires immediate attention, investigation, and repair." * . * Visual inspection of the ground connections
5/26/2010 17:23:20 Terry L. Shelburne (TLS2) Phone 805/545-4264 * Channel left in bypass- ops determined tripp
racking the DN as a safety issue. The DA is duplicative. Notification being sent to SEP. * 07/15/2010 06:41:00 A

3 Engr recommended OVT/MVT: The damper was physically removed for performance of PM inspections. Per di
still capable of performing their design function. This issue is a long term aging mechanism. It is mutually recomm
hange the main work center on the DA from MCC to SES. * . * 06/21/2010 11:24:28 John H. Hart (JHHA) Phone 4

el determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/27/2010 15:05:57 Jana M.

code DG-CR). * .

12:45:15 Gregory J. Porter (GJP1) Phone 805/545-6896 * System 23 Engr recommended OVT/MVT: The damper
The Woodward speed control systems and the associated hydraulic power u = nits (HPU) were installed in U1 duri

e indicated significance level per OM7.ID1. If additional information is discovered that would affect the significanc

ctrical craft during installation. Routing this to MED-ADM to address this DA. * Electrical raceways outside contair
gger with good electrical contact through the pins/sockets. * 05/26/2010 17:23:20 Terry L. Shelburne (TLS2) Phor
nformation is discovered that would affect the significance level determination, contact a member of the NRT or e-

ts own, it stopped at the latch. With s-70 running and s-71 secured, the door closed on its own. With S-71 running

f band and sensor is reading ~ 0.6 ppb.

man performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, cli
on control problem. * . * 06/08/2010 08:47:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/3/10 MRC

icance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/07/2010 15:22:
) Phone 545-6643 * * Assigned an order and coded D/3, (priority 3) at the suggestion of the Shift Manager. * * 06/
.
psig. * . * 06/09/2010 10:13:13 C. Clint Miller (CCM1) * The Laundry Facility water supply pressure varies from 65
* 06/10/2010 18:16:22 Mark R. Fritz (MRF0) Phone 805/545-3243 * Leak rate increased to 5 gpm, leaking from ha

ded caulking inside the DFO Vault-01 routed to MCD-INS. * * 50311541 Documents leaks in the ceiling of Unit 1
on the DA from 3 work group eval to 3 close to trend. * . * 06/09/2010 13:45:25 Rene C. Thieme (RCT3) * Trendin
/2010 15:51:30 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w
rease in the drip pot. The LCV work should be coded to 1R17. * * 06/16/2010 07:14:58 Andrew J. Halverson (AJH

complete, notification closed.

as a condition report (DA) created. All responses to address the condition report aspect (human performance, o =
7.36. and about a gallon of cation and anion resin was removed. The sightglass remained clear during the rest of

C to DC-1-I-E-TE-471 as location of wire break has disabled control room indication of PRT Temperature along w

ity.
ot impact valve functionality.

es not impact valve functionality.
s not impact valve functionality.
umber is indicated in the task text of code DG-CR). * . * 06/10/2010 15:34:51 Jeff E. Clements (JECN) <(>&<)> 5

is determined that more than "toolpouch" work is required. * . * Note - system automation has added the following

nificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/08/2010 04:4
on associated BAEV Task. * 06/08/2010 14:18:27 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/ever
:20:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revie

port aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to fi

a member of the NRT or e-mail DCPP NRT Members. * .
t a member of the NRT or e-mail DCPP NRT Members. * .
ote: This is minor BA leakage which does not impact valve functionality.
dditional information is discovered that would affect the significance level determination, contact a member of the
he above criteria. * 06/04/2010 09:22:45 Curtis W. Gabbert (CWG1) Phone 545-6643 * * Assigned an order and c
CPP Mech. Completion Remarks * * Test ran new motor in electric shop. * Removed old pump-motor assembly ar
ent * on the ability to classify an emergency event. * . * 06/07/2010 15:51:30 Jana M. Orlando (JMSO) Phone 805/

010 13:40:58 Rene C. Thieme (RCT3) * Trending complete. Notification closed per NRT review.
VI and order 60026906 for TMR.
ION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Er
and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additional inf
of the NRT or e-mail DCPP NRT Members. * . * 07/07/2010 10:48:08 Scott W. Stephens (SWS1) Phone 805/545-
anizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA numbe
na M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/7/10 NRT, add a FME task. * . * 06/08/2010 09:38:30 Neil
ct a member of the NRT or e-mail DCPP NRT Members. * .
ember of the NRT or e-mail DCPP NRT Members. * .
n is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
gnificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

of * containment and therefore may affect control room and off-site * dose limits. * . * 06/09/2010 13:11:29 Jana M.
ndicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additional information is discovered that

contact a member of the NRT or e-mail DCPP NRT Members. * .

* .
rrosion evaluation IS required. Initial evaluation documented on associated BAEV Task. * 06/08/2010 14:18:27 J
. * * This component is outside containment. * * * 06/08/2010 14:20:20 Jana M. Orlando (JMSO) Phone 805/545-3
group eval to 3 close to trend. Add EIF to the main work center of the DA. * .

act a member of the NRT or e-mail DCPP NRT Members. * .
ontact a member of the NRT or e-mail DCPP NRT Members. * .

d 1/2 flat.

rt (DA) created. All responses to address the condition report aspect (human performance, o = rganizational, prog

(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t
contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/07/2010 10:59:15 Scott W. Stephens (SWS
ail DCPP NRT Members. * . * 07/07/2010 10:58:18 Scott W. Stephens (SWS1) Phone 805/545-4303 * cleaned bor
t a member of the NRT or e-mail DCPP NRT Members. * .
fuse blocks replaced prior to the authorization. * 60001890 PM-124/LS-70 REPLACES FUSE BLOCK * 60001921
contact a member of the NRT or e-mail DCPP NRT Members. * .
Wilson (DLW4) Phone 805/545-4634 * . * Note: the statement above was automatically generated in error. The le
er of the NRT or e-mail DCPP NRT Members. * .

126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and d
work center on the DA from MMD-PRI to ETI. * . * 06/29/2010 12:43:08 Kimberley L. Corona (KLCP) Phone 805/5
tomation has added the following text: * ********** CAUTION ********** * If the leak initially, or subsec

hone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condit
this date noted "Leaker" information as "LK1/Air." Changed to "LKD/BA." * *
ls would allow elimination of extraneous background noise and provide a more conclusive determination of valve
dditional information is discovered that would affect the significance level determination, contact a member of the
itute the parts. * * The following orders were executed and the fuse blocks replaced prior to the authorization. * 6(
) Phone 805/545-3126 * Per the 6/10/10 NRT, add a gen eval task. Change the main work center on the DA from

OCA recirculating path boundary outside of * containment and therefore may affect control room and off-site * dos
tion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D
SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev
d manually input data from the PDN. This makes the MIDAS output fully functional. * * Per AWP EP-005, the bac

k tab, DA number is indicated in the task text of code DG-CR). * . * 06/16/2010 15:52:59 Carlos A. Lopez (CALV)
cation due to no followup problems after bulb replacement.
9/2010 13:00:31 Jared A. Mackey (J6M8) Phone 805/691-2666 * The Cap and O-ring to the filter housing for filter

0 21:07:03 Mario D. Daliva (MDD2) * Replaced fuel feed pump per order 60026540-0010. * . * 06/15/2010 02:43:5
ct a member of the NRT or e-mail DCPP NRT Members. * . * 06/18/2010 10:08:04 Bruce I. Tripp (BIT1) * * 07/07/

n is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCP

in service and will detect degradation before placing TRBU in service. This work should be performed prior to 1R
n, contact a member of the NRT or e-mail DCPP NRT Members. * .
closed under normal operation. A comparison of these two signals would allow elimination of extraneous backgr
nation, contact a member of the NRT or e-mail DCPP NRT Members. * .
significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
tion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level p

PROCEDURES AND WORK PRIORITIZATION. EP AGREES WITH THE PRIORITY GIVEN TO THE ORDER TH
.ID1. If additional information is discovered that would affect the significance level determination, contact a membe
cance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/15/2010 14:21:2
NRT Members. * . * 06/14/2010 15:55:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/14/10 NRT, c
ID1. If additional information is discovered that would affect the significance level determination, contact a membe
eilson
ers. * .
ridge tower foundation) * . * The design of the bolted connection, including local stresses in the connected membe

ndicated significance level per OM7.ID1. If additional information is discovered that would affect the significance l
otification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance l
y the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attach
. Dunlap (CPD1) Phone 805/545-4329 * Per 50204114 this piping is associated with CCW surge tank piping. * 06/
/ ~ 3 oz. of gst 68 & removed notification tag. * *** * 06/16/2010 06:13:29 Benjamin C. Brown (BCBE) Phone 805/

ed to welding for replacment of valve.

of the NRT or e-mail DCPP NRT Members. * .

tch was found. The internal rotating component appears to have had a rubbing interference that resulted in prem

ficance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
t and it cracked upon normal tightening. Replaced damaged fitting with new one and remonted gauge. jrj3 6/17/
all amount of dry BA. All work to use DN. Closing this DA
l voltage checks are performed on the TRBU before being placed in service and will detect degradation before pl
ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If

p seal leakage are: * * RHR room sump level alarm * RHR room AMP-100 dose rate increase without an increase
* - Calc. No. 52.27.12.13 (check of bridge connections and * bridge tower foundation) * . * The design of the bolte
) Phone 805/545-3243 * *** * Filled CCW pp 1-1 I/B motor oiler w/ ~ 3 oz. of gst 68 & removed notification tag. * **

information is discovered that would affect the significance level determination, contact a member of the NRT or e

s for Containment H2 Monitor Calibration and belong to System 23 (VAC) ; reference OVID 106723, sheet 3 and

for offsite dose assessment * * Alternate indications of RHR pump seal leakage are: * * RHR room sump level alar
t failure. The alarm circuit was failed on 1 of the 4 installed fans. Again, all 4 fans were found functional and wer

life. * * Attachments: * o,,Herguth Lab report V1037888 * o,,Fighting Black Oil in Rotating Machinery Bearing Hous
requency. If any conditions arise warranting a Notification one will be initiated. * See attached PDF file of overall
ication on 06/21/10 and found no obvious signs of where leakage is. piping is not leaking, oiler is not and no pooli

eed oil added. unless there has been a large leak oil loss. the oil is still in the system,OPS is not qualified to put c

he valve stem. On MFP1-2, MFP2-1 and MFP2-2, all HP steam stop valves have a similar size leak, and all are l

otification tag. * * * 18.,,Record amount added in notification. * * * 19.,,After the oil add is complete, dispose of the
oncern and should be corrected to maximize pump reliability and life. * * Attachments: * o,,Herguth Lab report V1(
s. Original Stromberg model is obsolete and not available. * * *

er Order 60026625. No further action required by this condition report.
ntinue to monitor the Containment Fans on a routine quarterly frequency. If any conditions arise warranting a No
uld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . *
an auto start of E-2. Status reset was pushed and damper M-4A is now in the correct position. * 07/19/2010 12:2

closed to DA. * .
.ID1, Attachment 1, Category 12.1. If additional information is discovered that would affect the significance level c

643 * Instructions for maintenance to check flange tight: * * 1) Obtain WCSFM authorization to snug up flange bolti
ect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find numl

itional information is discovered that would affect the significance level determination, contact a member of the NI

8/2010 08:51:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/24/2010 NRT, change the required by

stion is to replace both the old Polycom cameras with a new Microsoft unit that Mike Groves has been testing for
) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 12.1. If additional in
6:56:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi

nter on the DA from MMD-OZT to SES. Change the station significance on the DA from 2 work group eval to 2 cl

ached to this notification as reference. * 06/30/2010 09:05:00 David W. Miller (DWM1) Phone 805/545-6965 * * * A

ded protection functions. * * Error 201 (Bit Bus failure)-located on the TSP daughter board and part of the TSP sy

notification can be closed following NRT reveiw. * 06/24/2010 16:56:05 Jana M. Orlando (JMSO) Phone 805/545-3

e! Please close after NRT review. * 06/30/2010 14:31:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The iss

MRFF task has been completed.

code DG-CR). * .
notification has a condition report (DA) created. All responses to address the condition report aspect (human perfo
-1401 is not designed to handle it in the absence of trap-182. * ********** * 08/11/2010 13:09

one 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the conditi
run sat on 08-12-2010. *
n prior to use.

any changes made to CR for training alignment. * .
to provide its intended protection functions. * * Error 201 (Bit Bus failure)-located on the TSP daughter board and

MRFF = Y eval performed in task 2; this automatically triggered a new task 5 (also on DN 50314457) for the MPFI

ce * *
rom the description of the leak location, the drive sleeve upper quad ring is leaking in this particular actuator. The
010 16:45:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/30/10 NRT, change the main work center

12/27/2010. * . * 07/01/2010 09:10:19 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 * . * EMB Supv review: * I
Therefore, this DA SAPN is closed. * .
repair was started on 7/6/10. Cut and fill complete. * Pavement patch forecast to be completed later this week. * . *

STEPS 10 <(>&<)> 11 ARE NA SINCE NO BLUE CHECK OR LAPPING WERE REQUIRED L. WISE 7/8/10

oute Notification to appropriate Work Center. * 07/12/2010 17:40:52 Miller Regel (MXR1) Phone 805/545-3830 * *

would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
f completed packing adjustment. SAPN tag removed. * * See attached photos. * . * 07/13/2010 05:19:53 Carissa
saltwater cooling was cut back in to the heat exchanger late in the shift. Nightshift noted that TCV-2 was oscillatir

* * 07/15/2010 11:33:12 Andrew M. Warwick (AMWF) Phone 805/545-6262 * All tasks completed. Per conversatio
the impact of the identified condition. * . * 07/12/2010 08:36:08 Jose E. Medina (J6MZ) Phone 805/545-4729 * Eng

traffic. Notification being closed.
tab, DA number is indicated in the task text of code DG-CR). * .

is under 60 psi. There are no visible leaks or kinks in the existing hose with the undersize bend radius. * . * 07/12

is under 60 psi. There are no visible leaks or kinks in the existing hose with the undersize bend radius. * . * * 07/

is under 60 psi. There are no visible leaks or kinks in the existing hose with the undersize bend radius. * . * * 07/
on Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatic

Shop Maintenance MMD-BOP this date.

to the post will be performed prior to closing this order to prevent reoccurrence.

ater which is supporting the growth of algae/scum. * * Work order 60024726 has been created and scheduled for

the boric acid discolored? * Answer: NO * * A corrosion evaluation IS required. If leakage conditions significantly
ctionality of this valve or any adjacent components. * * * * 07/12/2010 15:39:21 Chad C. Sorensen (CCSN) Phone
. * ********** * Examiner believes this item can be addressec
uld not impact the function of the valve or any adjacent equipment. Based on the small amount of boric acid, it is
bolting material. This is a stainless steel valve with stainless steel gland bolting (reference 663219-42). It is belie
nor accumulation on a stainless steel valve. It is believed this minor leakage does not impact the function of the v
th assistance from RP adjusted packing nuts three and half flats when packing gland bottomed out. Packing glar
oiler. * 07/12/2010 12:50:36 Steven J. Foat (SJF1) Phone 805/545-3411 * Changed component to the motor for be
gain even though I had remapped it last night to Map #2. Responded per OP J-6C:VI. SFM advised to remap.

ak-by of this valve impacts the work associated with the replacement of FP-44. Current leakage at FP-44 is estima
010 09:24:26 Jack E. Baldwin (JEB6) Phone 805/545-3866 * * 08/03/2010 16:43:47 Jack E. Baldwin (JEB6) Phone
tual operating pressure of this hose while the DEG is running is under 60 psi. There are no visible leaks or kinks
tual operating pressure of this hose while the DEG is running is under 60 psi. There are no visible leaks or kinks
tual operating pressure of this hose while the DEG is running is under 60 psi. There are no visible leaks or kinks

capacity is cut to 1/2 - 3/4 of its normal. and produces more condensation than the unit can handle The unit will b
r beacon bulb replacements, visual inspections, and maintenance. I&C Security Maintenance performs the maint

task has been completed.
ll be closed to trend.
ck N/A if not found. [ ] N/A * * * 6. <U>Document work performed below:</> * * _____

IR-0-58 in partially throttled position as stated above. PAD 0-1 outlet air dewpoint is -84 deg.f. at this part load. * F
_____ * * _____ * * . * * 08/10/2010 08:56:07
(RSB4) * * TIGHTENED PACKING LEAK CHECK SAT RSB4 * * . * 08/10/2010 08:54:33 Richard S. Brown (RSB4

iew Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.5

A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notif

6/2010 19:44:19 Joseph E. Anastasio (JEA3) Phone 805/545-4909 * I doubt that this is a post loca boundary, whe

). Please replace thsi RV with one set at 90 to 100psi to avoid seat lift and support sufficient hot water pressure f

s notification is complete and may be closed.

ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
ant emergencies or transients. * . * 07/19/2010 15:41:58 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/e
to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional information is discov
nt 1, Category 3.1. If additional information is discovered that would affect the significance level determination, co

2010 at about 2300 hours, NaOCL tank 0-1 was removed from service and isolated (0C16 S-17-015),with Level

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

icated in the task text of code DG-CR). * . * 07/24/2010 18:11:13 Matthew Landre (M2L0) * On rounds noticed tha
l. Change the main work center on the DA from MM to SEP. * .
nificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/26/2010 13:5
eted on Order 60027559-0010. * SAPN tag removed at the completion of repairs. * . * 08/03/2010 09:00:29 David
of gland. * cation: do not over tighten and stop water from leaking out the gland. * * #3update this notification with
uman performance, organizational, programmatic/process) should be documented on the DA (to find number, cli
is required to perform emergency classifications. * Immediately evaluate the impact of the loss of this equipment *
ce on the DA from 3 work group eval to 3 close to trend. Change the main work center on the DA from EID-001 t
additional information is discovered that would affect the significance level determination, contact a member of the
ystem automation has added the following text: * This component is required to perform emergency classifications
ave been completed. *

iewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1

al information is discovered that would affect the significance level determination, contact a member of the NRT o
packing gland stud nuts slowly and evenly to four flats of a nut and felt very tight. Packing leak appeared to stop a
* 07/28/2010 00:04:02 Jake A. Glabe (J4GY) Phone 805/545-3243 * After pumping down the junction box, i notice
(RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the Notification R

* . * 07/29/2010 13:14:14 Louie J. Alves (LJA1) Phone 805/545-3715 * The overall condition of this transformer wil
* Obtained WCSF permission to tighten packing . Tightened packing 2 flats and leak stopped . Leak check 1

currence

ication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional inforn
No further actions required, therefore, this notification is taken to complete. * . *
quired. The work orders should also allow the craft to utilize their knowledge and expertise to investigate any oth
quired. The work orders should also allow the craft to utilize their knowledge and expertise to investigate any oth
check sat.. Complt

SAT NOTIFICATION TAG REMOVED. * Leak check sat. h rider 8/10/10 * * .
system. Recommended action is to clean up residual Cortec. * . * 08/24/2010 22:30:24 Fred T. Barthell (FTB1) P
ealed level of 79-1/2". Level can vary +/- 1/4" due to turbulence in the tank. The normal level of 78"-80" is accep
above the water sorce has been determined to be leaking from the AC unit. A drip bag has been hung to divert the
assigned to mechanical welding group. * 08/04/2010 11:00:40 Matthew J. Wilson (MJW1) Phone 805/545-4351 * .

tional information is discovered that would affect the significance level determination, contact a member of the NR
ase investigate and repair this terminal as it is the main interface for the BopCo to perform shiftly and daily STP's

ificance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect t
/13/2010 13:21:35 David W. Miller (DWM1) Phone 805/545-6965 * * WORK PERFORMED COMPLETION REMAF
the source of the problem is the Mouse, KVM or the PC. * * Please investigate and repair this terminal as it is the

ect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * per 08

ation performed for this component on 50323482, Task 04 remains valid. This is minor leakage on an all stainless

evel per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the signifi

ve been fabricated and are currently installed. SAPN can be closed.

Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If
l range after 30 days and system operation is to continue, then perform an engineering evaluation on the long terr

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachm
igned to the RX Head Project, PX.

was returned to within the normal range in 7 days. Additionally the corrosion inhibitors molybdate and tolyltriazole

ndations on any necessary repairwork. * . * Therefore, the minor concrete degradation does not adversely impact t

ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP N

notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

eak source is determined, consideration of on-line maintenance can be made. * * This component is outside conta
e issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determin

es (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notificatio

11 in. As shown on P<(>&<)>ID 102016-16, coordinates 161-D, Line 2741-04 connects to CST 1-1 at nozzle 14.

e long term reliability of the equipment. * *

f code DG-CR). * .
ode DG-CR). * .
tional, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is in

& 675 respectively) up to an elevation of approximately 141ft. 11 in. As shown on P&ID 102016-16, coordinates

)5/545-4854 * This Notification will be closed to trend with Manager (TJS1) concurrence
fluid, vacuum pump filling with EH fluid, EHVD1 feeding forward to the EH reservoir, and vacuum maintained with

f code DG-CR). * .
f code DG-CR). * .
be closed to trend with Manager (TJS1) concurrence
closed to trend with Manager (TJS1) concurrence
be closed to trend with Manager (TJS1) concurrence

be closed to trend with Manager (TJS1) concurrence

witch. The support plate being more secure this allows the switch to operate satisfactory in a repeatable fashion. (

lve position indication in the Control Room for post earthquake cooldown. The switches are functioning and provic
aster indicated stroke time in the V-3 test. I do not have a concern that the valve or position switches will perform

e Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachmer
he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi
mail DCPP NRT Members. * . * 08/30/2010 14:52:13 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN nc

e that through wall leaks will no longer occur on these lines for the remainder of plant life. * . * Alternatives conside

ess the condition report aspect (human performance, o = rganizational, programmatic/process) should be docume

or of the porcelain insulator part of the Circuit Switcher interrupter portion. The current condition is low level early

ificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/30/2010 14:51
NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. Change the main work

NOTIF_LONG_TEXT_2000

lso, 40% dump PCV-1 is 40F hotter than others nearby. Both of these valves are in the north west quadrant area.

or evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * conta

update notification and Shift Foreman.
5/545-3243 * Performed STP P-FPP-B02 tonight. Inboard leakage was slightly excessive with several drops per r

opriate condition.

rewed to the busduct flange with an outlet valve to drain condensed water could be installed. A drawing of this co

floor). This is a envirnmental requirement, and is not related to the operation of the DFO transfer pumps. * . * 2. p

4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage from this * component is
Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review T
ending on inspection results and parts availability the valve could be rebuilt or replaced. * * See attached photos.

ect manager, PSSB-PM5 * 05/04/2010 09:02:44 Kathryn Hitchen (KLD1) Phone 805/545-3677 * Contact Info chan
covered that would affect the significance level determination, contact a member of the NRT. * . * 03/03/2010 07:
tega (RXO1) Phone 805/545-4675 * Breaker replaced. Trend codes entered. MRFF completed. No other action

ds to be performed on recorder. Order 60022670 to be put on P3 schedule and worked per T12 schedule.

t all work performed in detail. </> * Oiler internals were upside down and allowed all oil to drain into pump housing
e appeared to be leaking by. Inspection by I<(>&<)>C and Mechanical craft could not determine a likely cause so

n is coded "LK3" to determine whether a packing replacement is warranted. * * BAEV Task created to document c

Performed leak check @ NOP/NOT SAT! Ashford 01/14/2010 * .
/03/2010 07:43:28 Eric H. Weinreich (EHW1) Phone 805/545-6520 * Reassigned notification to project manager, F

d tightened * 04/27/2010 09:26:44 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * This notification can be clo
et for these 2" Anchor Darling 1878GB valves. This notification is coded "LK3" to determine whether a packing re
805/545-4351 * Since maintenance could not be performed due to FW-1-6 leakby, this Notif has been re-attached
ation will be performed under this Order.

rce pushbutton switch for RM-24 is degraded and should be replaced. However, in the meantime, in an effort to

Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All respo

ss with packing adjustment then the two nut gland style. *

arm on Cable 3 after 3 hours of rain. Showed leak at 379'. Remapped with SFM permission per OP J-6C:VI. * 03

-3918 * Additional reinforcement has been added to ensure water will flow into drip bag and through drip hose. Te

to normal over about a 1.5 hour period . I noted the VB3 PR11B chart pen also indicating the erratic diverence be

k is at the level switch flange and changing to a new correct gasket in the established HTR2 Drain Tank functiona

ed on the documented response, it appears that the RDU check source pushbutton switch for RM-24 is degraded
ination, contact a member of the NRT. * . * 01/19/2010 16:23:23 Jana M. Orlando (JMSO) Phone 805/545-3126 *
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification

e XS-1-643. Documented sight glass configuration on form 69-11636. Disassembled sight glass and noted two i
ick) Bell (DXB2) Phone 805/545-4383 * * Obtained further information on the nature of the safety concern from MI

) * Reassigned to Mechanical Maintenance/Planning. * 01/25/2010 14:54:29 Jana M. Orlando (JMSO) Phone 805/

ill be closed.
NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered th

t documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the i

this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa

. * *

ve been entered.

Eye Wash portion of this station works easily and is in good condition. Shower portion of this station has resistan
a member of the NRT. * . * 01/27/2010 18:17:12 Darren S. Ashford (DSA1) Phone 805/545-3917 * * A gravity fed

the current leakage does not impact the functionality or reliability of Auxiliary Transformer 1-2. * * 01/27/2010 17:5

tification can now be closed. No trending is required as this is not a DA notification. * . * As the civil engineering s
DN 50295750 for processing. * . * 07/26/2010 07:15:58 John D. McDonald (JDMA) Phone 805/545-6737 *

rlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifi

. * 02/01/2010 14:04:47 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti

ork type from HUPRF PRAC to EQPR AANS. * . * 02/01/2010 15:58:12 Jana M. Orlando (JMSO) Phone 805/545-
tact a member of the NRT. * . * Per the 2/1/10 NRT, add a gen eval task. * . * 02/01/2010 19:07:39 Christopher J.
Air Compressor PM window. These occur at a nominal 6 month frequency, and we could find a window in a reas
* * Wpb. DSA1, MDD2 2/4/10 * *

last inspection. * 02/12/2010 06:34:51 James A. Steele (JAS3) Phone 805/545-6143 * * walkdown this date and th
ng 1 1/2 gallons of MOBIL DTE LIGHT OIL, S/C-D956198.Pulled notif. tag and notified WCSFM of job result. * . *

t would affect the significance level determination, contact a member of the NRT. * . * 02/12/2010 06:45:53 Fred T
camera packages are being walked down, and parts are being verified. * 02/23/2010 09:19:00 Nicole A. Lepage (
-3126 * Per the 2/3/10 MRC, DA 50296770 is not required. Re-open DN 50295750 for processing. * .

ct a member of the NRT. * . * Per the 2/1/10 NRT, change the work type from HUPRF PRAC to EQPR AANS. * . *

ory V. Johnson (GVJ1) Phone 805/545-4376 * added picture as attachment * 02/25/2010 15:28:45 Mark L. Mayer

3/2010 08:41:48 Mary E. Myers (MEM9) Phone 805/545-4730 * * Copied from DA SAPN# 50297679: * 02/17/2010

n task 04 assessment by the ATS Concrete SME, the concrete repair work can be performed non-outage. It is ad
on task 04 assessment by the ATS Concrete SME, the concrete repair work can be performed non-outage. It is a

areas or where pedestrians pass under them should have a "safe zone" established until they are inspected/repa

01:35 and cleared at 02:09. The RCS remained stable and unchanged throughout. * * 02/09/2010 18:26:25 Davic
onses to address the condition report aspect (human performance, o = rganizational, programmatic/process) shou
rn personnel of the hazards present. Poles that are in parking areas or where pedestrians pass under them shoul
change the station significance from 3 work group eval to 2 work group eval. * . * 02/17/2010 07:27:47 Keith D. W

r the 2/9/10 NRT, add a rework task. * . * 03/29/2010 07:50:20 Richard D. Hagler (RDH7) Phone 805/545-3891 * F

* Therefore, there is no affect on the ability of the SSC to perform its' safety function and is considered fully operal
o mechanical maintenance. Work does not belong to Facility Maintenance.
find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 02/18/2010 07:53:56
iscovered that would affect the significance level determination, contact a member of the NRT. * .

hm alert level. The cells were then cleaned per STP M-11C. * . * Therefore, there is no affect on the ability of the S
and new bolt washers and jam nut installed. wpb: Heckman /Needham * * .

l information is discovered that would affect the significance level determination, contact a member of the NRT. *
covered that would affect the significance level determination, contact a member of the NRT. * .

ed leak evaluation at new leak rate. See * .

C-7.0, latest revision to prevent the concrete from further spall/crack. There is no other visible spalled concrete ad

805/545-4675 * Update: Followup correspondence from C&D received acknowledges that the plastic rail covers a

AT RESULT IN FREQUENT MALFUNCTION OF TRP-182 /LCV-1401. THANKS. * **********
vered that would affect the significance level determination, contact a member of the NRT. * . * 02/24/2010 15:53

ce level determination, contact a member of the NRT. * . * 02/18/2010 15:25:44 Beverly J. Jones (BJA1) Phone 8

ional information is discovered that would affect the significance level determination, contact a member of the NR

formed without a clearance. Should tightening result in a failure of the copper gaskets, banjo, or banjo bolt, then t
ers also function to reduce the intrusion of rainwater into the building (a house keeping issue only, not a design fu
ump is in service with normal pressure at this time. Notif may be closed.
nd all material and equipment has been removed from DEG 2-2 room. Verified no foreign material present prior t

********** * * Examiner believes this item can be addressed daily. * * This component is outside containme

nce level determination, contact a member of the NRT. * .
ge (PMBE) Phone 805/545-3013 * Drip Bag installed and leak rate is @ 70 dpm.

-3243 * added ~1.5oz Chev. Machine AW 100 to SCWPp 2-1, 2/22/10 @ 1700----JLKa

providing valve can be stroked or is modulating in order to ensure valve stroke is not impaired. Do not exceed 5 F

ederal agencies due to the very low volume and insignificant hazards of the event. * * In-progress rainfall was a si

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

CK IN PLACE (NO ACTION WHEN LIFTING BALE) * * retightened union and leak check sat. stephens, younce *
ode DG-CR). * . * 03/04/2010 10:22:07 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * BART recommendatic

First Level Threshold (currently ~0.125 ips-pk). * * The First Level Threshold defines an overall vibration amplitude

he significance level determination, contact a member of the NRT. * . * 03/02/2010 16:09:12 Jana M. Orlando (JM
l Addition Project, valve N2-1-97 will be normally open. * **********

126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspec

It would be smart to replace the ETT sensor a week before the test.

ith this leakage and no enhanced monitoring is required. * 05/19/2010 10:32:25 David A. Gonzalez (DAG1) * Conc
* . * 03/18/2010 09:01:20 Patrick D. Stricker (PDS2) * * the cause of the loss of reagent gas was determined to be
on condition of GSCE21 is not one of imminent failure, but does warrant planned corrective maintenance. PdM r

<H>List all parts utilized including stock codes.</> * Vendor supplied s/s hose 14' * *

urther reduction of reagent gas supply volumn. * * CEL-82 is currently in service and there is no challenge to the

ibed above is a housekeeping issue with no effect on the function of SI-2-8974A. However engineering recomme

el determination, contact a member of the NRT. * .

aluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * containme

ust pressure between 14 and 15 psi and rounds sheets have been updated accordingly. * * System engineer will c

te: BOPhas previous FT-29 issues with power supply fuseholder at this location. * These checks are necessary ir

re 'Normal' * ... * If not normal, please determine the cause for the degradation. * If not normal, please determine a

e closed as the repairs will be handled by 50293801. '

new style sensors that are on the primary met tower have proven to be reliable and have only experienced one fa

/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task t

d showed no leak and packing area is dry.Pulled notif tag. * .

ng HMI and then restoring power. HMI rebooted as desired, alarm cleared and HMI performed as desired. * 04/2

w Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14. If a

out. There were signs of corrosion between the pins of the plug along with the moisture that caused the alarm to
Phone 805/545-3243 * CCW drained to lower surge tank level (close to high alarm): * ,,,,,,from,,,,,,to * LI-139,,

e pin degradation occurred during the maintenance process". Based on that and the fact that As Found data was
:27 Mark J. Fletcher (MJF1) * Investigation Results to Date(known facts): * * ",,Aux Board Logs for RCDT level indi

e breaker continue to perform there function. * . * This notification is written to document the condition and track th
ted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated s
the 'A' phase motor splice which was leaking to ground. All tape and putty was removed and then reapplied to all
to document the condition and track the resolution of the issue. * 03/22/2010 16:20:56 Jana M. Orlando (JMSO) F
de DG-CR). * .

ate. When the electrical connecting plug was removed water ran out. There were signs of corrosion between the
n. Close to trend
er order 60024335. The following was moted: Found a pinhole on the 'A' phase motor splice which was leaking to
sistent trend and due operate over the course of the month. The breaker continue to perform there function. * . *
e to perform there function. * . * This notification is written to document the condition and track the resolution of th
he backside of the zero stop and is vibrating at that position. * . * This repair work should be placed in 1R16 as the

etermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would aff

. * I TOOK A SAMPLE OF THE MATERIAL ON 4/21/05 AT 12:45. WE * ARE STILL IN THE PROCESS OF EVALU

require a new set of weather stripping as the currently installed set is degraded from use. * * The suggested repai
level column. Pumps operated SAT with 0-2 in lead on 6pm screenwash cycle. Left pumps in auto. * 04/02/2010
vel determination, contact a member of the NRT. * . * 03/25/2010 16:18:31 Jana M. Orlando (JMSO) Phone 805/5

607-004). Conclusions support that CR-37 is fully capable of performing its intended function. SAPN 50305607 v

information is discovered that would affect the significance level determination, contact a member of the NRT. * . *

12:20:34 Matthew J. Wilson (MJW1) Phone 805/545-4351 * All maintenance and testing are completed. Notif assi

********** * * Examiner believes this item can be addressed daily. * * This component is outside containmen
* * Obtained WCSFM permission to perform post maintenance leak check verification. * * Coordinated with Opera

dicating no inleakage from much higher feedwater system. Regen continued with no problems.

significance level determination, contact a member of the NRT. * .

5 Jeffrey E. Gardner (JEG3) * Looked at the resin retreived from the 2-2 resin trap. It is mostly Cation with some

cance level per OM7.ID1. If additional information is discovered that would affect the significance level determinat
Leak check completed satisfactorily. No leaks. *
the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 06/04/201
information is discovered that would affect the significance level determination, contact a member of the NRT. * .

er connections for capacitors. Replaced LEDs. Verified solder connections for LEDs. Put together PI-44 and insta

uest. email to MM manager written this date. * 05/21/2010 01:09:29 Neal V. O'Hagan (NVO1) Phone 805/545-442

lating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. * .
(AGM0) Phone 805/545-6089 * Reviewed and approved notification. * 04/08/2010 15:39:52 Jana M. Orlando (JMS

WCSFM of inspection results. * . * * 04/07/2010 15:32:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * The iss

here there were no lamps at all lit, this is what caused it to become a safety hazard.Once it becomes a safety haz

e Unit 1 hazardous accumulation area for disposal. * * Notified WCSFM of completed oil add and discovery of an o
e cleaned and packing tightened sat per 60024962. * 04/15/2010 13:11:25 Chad C. Sorensen (CCSN) Phone 805/
nsformer (THUSP) has a nitrogen leak that is draining the nitrogen supply at an accelerated rate. The bottle pres

acon ECM505 is working correctly during ECM508 repair.
o be inspected and repaired if necessary and the LPT support rails should be inspected and additional shims adc

tened up by maintenance. We saw no leakage. System Engineer took a video of the fitting while the engine was r

JEB3) * DCPP Industrial Safety input: Either leave the handrails up around the damaged cover, or cover with roa

inutes and observed the leakage area after the fitting was tightened up by maintenance. We saw no leakage. Sys

d to MPI and created an order to repair the Beacon.
out.

Matthew J. Wilson (MJW1) Phone 805/545-4351 * Order taken to complete - NWRK. Notif assigned to Eng to con
s in the diesel rooms. Starting (2) and Turbo air compressors. Links to photos of these locations are found at * .
working order. cleaned body and reinstalled old stem and compressor. Installed new o-rings and reassembled. n

rced concrete structures with limited control joint as found within the Aux building. These shrinkage cracks do no
ect switches. * * Routing to Insulation and Coatings.

leak check now. * . * 04/20/2010 16:07:51 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docun

ne 805/545-6278 * * as stated in the Eplan review and operability tasks in the DN for this DA, the SCC was still op
s with a leak check pmt. * . * Tightened fitting and waiting for leak check now. * . * 04/20/2010 16:07:51 Jana M. O
ated in the task text of code DG-CR). * . * 04/26/2010 15:43:52 John E. Beymer (JEB3) * This notification was rou
affect the significance level determination, contact a member of the NRT. * . * 04/22/2010 16:24:59 Keith D. Whitt

(KLCP) Phone 805/545-5424 * Trending complete.
bushing: o.d. = 1.025" i.d. = .280" thickness = 3/16" or .190". Installed new gasket and torqued to 185 ft. lbs

ed conditions would be documented on a separate AR per OM7.ID1. * * The Discharge Structure is a non-safety r

s on Units 1 and 2, do not have R6 installed. Vendor manual, 6011480-33 pg.190, note 5 states R6 is a 10K ohm
he ANI exhibited unexpected readings. The ANI [SN 14278] was replaced with a refurbished unit [SN 14650]. TI

This would be in the conservative * direction if motion were to recause the condition. We * also found the circuit sic

first 28 days). Dry Shrinkage cracking is common in large reinforced concrete structures with limited control joint a

UR setpoints were adjusted as a POA compensatory measure (POA referenced is within Notification 50301167 ta

stormy/humid weather has passed. Based on this, it seems that the weather was the cause of the moisture separa

gated by the EP Manager
there is a problem with the way the cap on the parapet wall is flashed. Construction Maintenance project manager

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

low oil level is not a concern, since the compressor oil level is checked routinely by OPS. * * System Engineering
ormal operating. * * 04/30/2010 08:41:01 Curtis J. Hansen (CJH1) Phone 805/545-6278 * * Eplan evaluation perfo

DN notification has a condition report (DA) created. All responses to address the condition report aspect (human p
up voltage does not impact the previous analysis because the FLUR setpoints were adjusted as a POA compensa

e energized disconnect switch. * . * 05/05/2010 16:44:14 Jana M. Orlando (JMSO) Phone 805/545-3126 * The iss

300 psig. * * Note: STP M-39F is the HP CO2 system functional STP which refers to STP M-39H for control cylind

the plug to plug frame. * * 50319442 Sika Flex 1A Floor joints adjacent to DFO Vault-01 are degraded. They trav
/2010 15:49:38 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 5/4/10 NRT, change the main work center
determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/05/2010 16:18:44 Dan Mcbri
herefore may affect control room and off-site * dose limits. * . * 05/27/2010 07:44:34 Andrew J. Halverson (AJH6) F

additional information is discovered that would affect the significance level determination, contact a member of the
emaining identified discrepancies and a permanent solution to the energized disconnect switch. * . * 05/05/2010 1

. * * <H>What Notifications were created to report new problems or unexpected conditions?</> 50316412 writter
evaluation * * Routed Task to Procurement for purchase upon completion of NMOD evaluation.

ed by CJH1 as delegated by the EP Manager

to preclude a potential SISI concern with the EDG exhaust piping. * . * The above writeup was prepared by license
* All test run results are sat. * WPB: Ladley/Long * * * * * * * * * * *

itions. The tertiary tower was deployed as called for in the procedure prior to removing the primary met tower from
or * Replacing this section of Line-3575 with Stainless Steel Piping and Flanges through the penetration sleeve ar
of Line-3574 with Stainless Steel Piping and Flanges through the Penetration Sleeve area. * Either way the Penet
s Steel Piping and Flanges through the penetration sleeve area. * Either way the Penetration Sleeve will require c

s required.

of Line-3573 with Stainless Steel Piping and Flanges through the penetration sleeve area. * Either way the Penetr

n of Line-3572 with Stainless Steel Piping and Flanges through the Penetration Sleeve area. * Either way the Pen
1 with Stainless Steel Piping and Flanges through the Penetration Sleeve area. * Either way the Penetration Slee
e-3570 with Stainless Steel Piping and Flanges through the Penetration Sleeve area. * Either way the Penetration

nd number, click on task tab, DA number is indicated in the task text of code DG-CR). * .
rmined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.3.1. If additional informatio
mber is indicated in the task text of code DG-CR). * .
man performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, clic

xt of code DG-CR). * .
address the condition report aspect (human performance, o = rganizational, programmatic/process) should be doc

ic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task

rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA num
NRT Members. * .
umber is indicated in the task text of code DG-CR). * .
eplacing this section of U-2 Line-1333 with Stainless Steel Piping and Flanges through the penetration Sleeve are
U-2 Line-3575 within the sleeve area, or Replacing this section of U-2 Line-3575 with Stainless Steel Piping and
Line-3574 within the sleeve area, or * Replacing this section of U-2 Line-3574 with Stainless Steel Piping and Flar
report (DA) created. All responses to address the condition report aspect (human performance, o = rganizational,
r, click on task tab, DA number is indicated in the task text of code DG-CR). * .
is section of U-2 Line-3573 with Stainless Steel Piping and Flanges through the penetration sleeve area. * Either
ine-3572 within the sleeve area, or * Replace this section of U-2 Line-3572 with Stainless Steel Piping and Flange

ng past maintenance activities. This Notification will be closed to trend with Manager (TJS1) concurrence

tion of U-2 Line-3571 with Stainless Steel Piping and Flanges through the penetration sleeve area.,, * Either way t
* 05/17/2010 07:32:10 Mary E. Myers (MEM9) Phone 805/545-4730 * Reassigned to Maint Planning to address pr

eil R. Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manage
dress the process issue. * * 05/20/2010 16:21:24 Neil R. Glines (NRG1) Phone 805/545-4854 * Actions complete.
/10 NRT, add MMD-OZT to the main work center of the DA. * . * 05/17/2010 07:32:32 Mary E. Myers (MEM9) Pho

ess issue. * 05/20/2010 16:25:53 Neil R. Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification
05/17/2010 07:35:21 Mary E. Myers (MEM9) Phone 805/545-4730 * Reassigned to Maint Planning to address pro
t Planning to address process issue. * 05/20/2010 16:27:25 Neil R. Glines (NRG1) Phone 805/545-4854 * Actions

is section of U-2 Line-3570 with Stainless Steel Piping and Flanges through the penetration sleeve area. * Either
50:17 Beverly J. Jones (BJA1) Phone 805/545-4044 * This DN notification has a condition report (DA) created. All
termination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/17/2010 14:11:10 Beverly J. Jc
determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/17/2010 14:18:19 Beverly J.

cated in the task text of code DG-CR). * .

ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
y E. Myers (MEM9) Phone 805/545-4730 * Reassigned to Maint Planning to address process issue. * * 05/20/2010

mber of the NRT or e-mail DCPP NRT Members. * . * 05/17/2010 13:52:13 Beverly J. Jones (BJA1) Phone 805/54
es fast on the excel spread sheet when a summation report is generated. This causes the operator to log max N
ating newly installed equipment. The following DA notifications on this same subject will be closed to trend. These

member of the NRT or e-mail DCPP NRT Members. * .
a member of the NRT or e-mail DCPP NRT Members. * .

. * - vertical loads (dead and seismic) will be resisted through bearing between the girt and the supporting angle *
plant per OP F-5:II. * * Based on the above, the hydrazine injection system is needed for critical chemical control a
on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe

hone 805/545-4044 * The issue/event documented on this notification was reviewed by the Notification Review Te

mns at concrete interface (graded seismic quality). This is the location of the corroded girt brace indentified in thi
te interface (graded seismic quality) * . * - Item No. 140-2-2: Fan No. 2S-62 (col. line G, between 28 and 29.4) - c

, with all Operations confirmed. * * Notification is complete and can be closed. * .
U1 and U2 hydrazine skids with Conbraco (Apollo) bolted top entry type or equal to ensure the future safety of pla

mends that the connections be disassembled, cleaned and re-assembled. Ground can not be disasse = mbled in
mends that the connections be disassembled, cleaned and re-assembled. Ground can not be disasse = mbled in
all of the Warren Alloy 3 piece bolted bonnet valves on both the U1 and U2 hydrazine skids with Conbraco (Apollo
itional information is discovered that would affect the significance level determination, contact a member of the NR

er secure them. this equipment will be removed by projects in late august early september. this needs to be assig

eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is

rned off and returned to Auto. The pump remained off. *

46 Dan S. Rhodes (DSR1) Phone 805/545-6942 * On this date, the Junction Box was relabeled as (BJZ104). witl

htly lower elevation which explains its use in lieu of the bottom drain taps. Both taps are 1/2" NPT. Inboard drain

drain from the standpipe. * 05/27/2010 13:52:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event
is closed with male plug (noted above). The side drain tap is at a slightly lower elevation which explains its use ir
N) Phone 805/545-4467 * * Recommend 2R16 packing consolidation - see associated BART task.

e-mail DCPP NRT Members. * .

T or e-mail DCPP NRT Members. * .

P NRT Members. * .

deluge piping is grounded in more than one location. PdM recommends that the connections be disassembled, c
deluge piping is grounded in more than one location. PdM recommends that the connections be disassembled, c
d existing wiring in a new connector. Performed point to point wiring verifications and point to ground isolation ve
2006. These units have not been maintained since then. There is a current project, P.03061 to replace these unit

That said, the only MVT/OVT required to return the damper to service is to perform a snoop leak check of the flar
take place during a clearance of the 230KV lines during 2R16 refueling outage which is scheduled for May of 201
ipment problem.

d. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/pro

limited to a clean/inspect. Damper was found in good condition. That said, the only MVT/OVT required to return th
oil to the LP and HP main feedpump turbine governor valve actuators. One pump is in service and the second pu

. * Per the 6/7/10 NRT, this notification is being taken to complete. * .

M to address this DA. * The latent labeling error has been corrected per the DN notification. * 07/15/2010 15:37:41
is time. Channel not tripped. Cleaned, trimmed and reinstalled existing wiring in a new connector. Performed pc
5-3126 * Per the 5/27/10 NRT, change the station significance from 3 work group eval to 3 close to trend. Change

own. The closures were slow with the door appearing to catch slightly on the latch but then folding to allow the dc

07:01:11 Andrew M. Warwick (AMWF) Phone 805/545-6262 * System checked and repaired by the garage. Garag
Corona (KLCP) Phone 805/545-5424 * Trending complete. * 08/24/2010 15:16:52 James V. Allan (JVA1) Phone 8

(DA) created. All responses to address the condition report aspect (human performance, o = rganizational, progra
maintenance for troubleshooting and repair of equipment. Digital Engineering to support. * * * 06/07/2010 15:22:4

s * 50 psi and at the hot water heaters (PI-DW-2) pressure is 61 psi. * The reduced hot water supply pressure (50
lf the circumference of the pipe. Seal injection secured to CWPump 1-2 per SFM.

s. Routed to MCC * ======== end background information========= * . * 06/07/2010 14:13:32 Jana M. Orland
g complete. Notification closed per NRT review.
ficance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect tl
in above entry. * .

click on task tab, DA number is indicated in the task text of code DG-CR). * . * 06/08/2010 08:31:48 Craig M. Stolz
e sightglass FI-360 filling with resin may be a function of FCV-998 CLOSING to Slowly...or...CLOSING out of sequ

his temperature can be used as a tool for PRT inleakage, but is somewhat redundant to PRT pressure and PRT te

rity to Sat condition by Jeremy McNerlin. * WPB MMW4, RRK1 * WAB JECN * 6-10-10

bsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for evaluation. Leakage fro

2:42 James A. Steele (JAS3) Phone 805/545-6143 * cleaned dba from fitting. t neilson
mined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.9. If additional information is
level per OM7.ID1, Attachment 1, Category 13.9. If additional information is discovered that would affect the signif

ind number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

hone 805/545-3126 * Per the 6/7/10 NRT, change the station significance from 2 work group eval to 2 close to tre
ce M. Siri (C0S4) Phone 805/545-4528 * Notification assigned to maintenance for troubleshooting and repair of ec
t glass. * Connected fittings. * All Sat * WPB K. Evangelo, J. Stone, J. Porras * * * DCPP Elec Completion Remark
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ

OCA recirculating path boundary outside of * containment and therefore may affect control room and off-site * dose
ct a member of the NRT or e-mail DCPP NRT Members. * . * 06/14/2010 16:20:51 Jana M. Orlando (JMSO) Phor
4303 * cleaned boric acid and adjusted packing fllower 1 flat
on (MJW1) Phone 805/545-4351 * . * Replaced fuel pump gaskets and tighten banjo fittings as listed in the operat
trend with Manager (TJS1) concurrence

PP NRT Members. * .

was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C
e-mail DCPP NRT Members. * . * 06/14/2010 16:20:59 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN

on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
iew Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.9

A number is indicated in the task text of code DG-CR). * .

or e-mail DCPP NRT Members. * . * 07/07/2010 11:01:51 Scott W. Stephens (SWS1) Phone 805/545-4303 * clean
1) Phone 805/545-4303 * cleaned boric acid and tightened fitting 1-1/2 flats
ic acid and adjusted packing follower 1/2 flat

/LS-73 REPLACES FUSE BLOCK * 60001924 PM-124/LS-74R REPLACES FUSE BLOCK * 60001925 PM-124/L

act valve functionality. * 06/10/2010 13:43:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event dc

is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
complete. Closing DA.
for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * cont

be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-C

ing, it may not be appropriate to close downstream valve MS-1-885. Concern exists that if valve leak-by were cau
NRT or e-mail DCPP NRT Members. * .
CK * 60001922 PM-124/LS-72 REPLACES FUSE BLOCK * 60001923 PM-124/LS-73 REPLACES FUSE BLOCK
rending complete. * 06/30/2010 08:40:43 David A. Gonzalez (DAG1) * Boric Acid corrosion evaluation complete. C

dba from fitting.
CPP NRT Members. * .
ent 1, Category 17.1. If additional information is discovered that would affect the significance level determination,
/12/2010 07:14:47 Andrew M. Warwick (AMWF) Phone 805/545-6262 * * Please code this as a Delta 3, Priority 2 f

ings. * New hoses were fabricated and hydrostatically tested per MP M-21.24. * 07/01/2010 16:56:46 Lawrence S.

re found. * The O-ring was replaced on the filter housing for SF35A. A visual leak check inspection was performe

6/2010 16:11:22 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Dip stick was found in the way of plunger for pri
d packing follower 1-1/2 flats

PP NRT Members. * .

repaired, there is an open design change DC1-EE-49016 and PHIP 1999-S065-010 in place to replace TRBU if r

solation of potential flow through the LCV is desired for * testing, it may not be appropriate to close downstream va

level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

oncurrence.
dded the following text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceec
2 Adam R. Lyman (ARLB) Phone 805/545-4989 * New OVID Tag hung today.
L. Corona (KLCP) Phone 805/545-5424 * Additional trending may be required when evaluation is complete. * 07/0
r of the NRT or e-mail DCPP NRT Members. * .

heet nos. 14 through 17 of calc. no. 52.27.12.13. Hosgri loads are used as governing load case. * . * Based on a

* 06/15/2010 16:05:12 George J. Vlassis (GJV1) Phone 805/545-4496 * * 06/17/2010 17:56:02 David A. Gonzalez
d that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Meml
gnificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/14/2010 15:
this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa
Charles P. Dunlap (CPD1) Phone 805/545-4329 * 60024686 coded to repair leak in next CCW pp mow 11/22/2010

of the alarm associated with that fan. The fan was tested and found operational. The PM scope tests the alarm fu

10 * * .

s mostly during refueling outages. * . * If regulator cannot be repaired, there is an open design change DC1-EE-49
ation, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/17/2010 16:44:54 Bryan W. Sparks (B

rad monitor for OPS in the control room in their EOP's makes this imporatnt to their response efforts in an event. *
beam and plate bending in column cap plate) is documented on sheet nos. 14 through 17 of calc. no. 52.27.12.13
ineering for MRFF evaluation and closure. * 06/16/2010 07:52:30 Charles P. Dunlap (CPD1) Phone 805/545-4329

e-mail DCPP NRT Members. * .

* * Observation: Noted, these bottles location has provision for storage of total of 10 bottles for both Units. Recom

ough there are alternate indications available, the use of this rad monitor for OPS in the control room in their EOP
screening of this event. * * Task 6 was added to SAPN 50321793 requesting review and confirmation of the assig

Bradshaw, Sulzer ,, = Pumps * o,,Remedy to Black Oil Problems in Centrifugal Pumps with Ball Bearings ,,by Ricl
067 * . * I have reviewed the PdM response and attached vibration graphs. The one exception noted above for M
:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewe

taught in the prior classes, the oil level will fluctuate with load and ambient tempetures. May I suggest having ano

ysical evidence at the valve reveals that the leak has been worse. Note that the Unit 2 HP stop valves were rebu

.,,WCSFM should close the Notification and Order. * * 06/23/2010 03:44:03 Martin C. Ayres (MCAC) * Added 3 oz.
Block, P.E. * o,,Understanding the Causes of Black Oil by Simon Bradshaw, Sulzer ,, = Pumps * o,,Remedy to Bla

. * 06/18/2010 14:47:58 Michael D. Wright (MDW4) Phone 805/545-4067 * . * I have reviewed the PdM response a
/ adjust 2-10P-8F boric acid crystal accumulation on packing nut. RP swiped area SAT. cleaned area and adju
64021439 we found that the actuator is leaking by the piston seals, it will need to be replaced or rebuilt.

4/2010 16:58:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA)

of task completion and results. * 4) Update this notification with findings & Results. *
/2010 15:41:20 Alan A. Cash (AAC1) * Walked down. A new valve will be needed to replace this valve. Found th

.

545-3126 * Per the 6/28/10 MRC, add a operability task. * .

iate issues that the old cameras have had. * I will wait for possible engineering issues and permission from EP for
tact a member of the NRT or e-mail DCPP NRT Members. * . * . * Per the 6/28/10 MRC, change the station signifi
level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the signif

isor does not agree with creation of a DA in this instance where an equipment failure with no human performance

* Packing nut was loose to touch. * * WORK PERFORMED COMPLETION REMARKS * * Removed all signs of bo

P). The inability of the Bit Bus to communicate with one of its nodes does not affect the normal operation of Eagl

view Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.

and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wo

find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/05/2010 22:39:21 I
nstalled vent tubing. * * * 08/11/2010 13:32:30 David W. Miller (DWM1) Phone 805/545-6965 * * DCPP OST I-C C

documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR)

nodes (EAI/ERI/EPT/FTP). The inability of the Bit Bus to communicate with one of its nodes does not affect the n

e Maint Rukle Program Owner. Additionally, the MRC concurred with the MPFF = NO result. As such, there is n

unt of the separated oil will not affect the function of the equipment. Therefore, this is not an equipment problem.
e 805/545-4246 * * 08/25/2010 11:39:32 Ronald T. Calvert (RTC1) Phone 805/545-4760 * As indicated above PI-4

. The grommets are under condition based monitoring rather than routine frequency PM replacement and there is

. * Repair is COMPLT. * * no further action required.

LEAK CHECKED AT NOT /NOP " NO LEAKS" M.S.WILSON 7/12/10 * * .

j during 1R16.

.
stated above) and current observation is there is no leak (after completed packing adjustment).
e heat exchanger and TCV-2 is in AUTO at approxiamtely 37%. TCV-2 is not currently oscillating. * 07/08/2010 09

tilation systems ability to perform its intended design function. * * Re-assigned notification to system engineer for r
ded in Table #3. Based on the above 16mV AC ripple is nominally within the acceptable values and not an indica

nted on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated

mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat

mented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicat
er of the NRT or e-mail DCPP NRT Members. * . * 07/26/2010 14:36:31 Kyle E. Cooper (KEC3) * Delinked order 6

APN being assigned to Ops as they are the equipment and Area owner. Classified by DCPP Industrial safety as a

********** * Examiner believes this item can be addressed outage. * * This component is inside
805/545-4467 * * A task to request cleaning of this component has been created.
off existing notification 50269109 to evaluate this leakage. * * Recommend this duplicate notification be closed foll
/2010 15:07:12 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * ***This leakage is already documented on not
his minor leakage. * * A 1R16 clean and adjust task has been created. * *
ts on 50195599. * * Recommend this notification be closed following necessary reviews and task completion. * * *
alve be scheduled for a repack. No visual packing leakage was noted after packing adjustment. Drip bag and SA
45-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
sing Cable 5 monitors the Unit 1 suction pipes between the DFO underground storage tank and the transfer pump

plans with OPS. Planner group and Work Center should be revised for proper evalaution of replacement of FP-6 b
due to manufacturer defects. There was no temporary lift planned for this work and no ISLT in implementing work
byn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by the I
Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by th
Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notification was reviewed by th

ing it will damage the equipment. * 07/14/2010 10:49:53 Curtis W. Gabbert (CWG1) Phone 545-6643 * * No correc
rm them that the tower is not safe to climb. Climbing the tower represents a safety hazard. * * Task 50304215-03

_____ * * . * * 08/10/2010 08:58:21 Richard S. Brown (RSB4) * * TIGHTENED PACKING PERFORMED LEAK C

DE TO MONITOR ITS PERFORMANCE UNDER FULL LOAD, PRIOR TO PLACING IT IN "HUMIDITY" MODE. *
Richard S. Brown (RSB4) * * TIGHTENED PACKING PERFORMED LEAK CHECK SAT RSB4 * *
1) * *

mination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/19/2010 16:06:48 Robyn A. Goff (

ID1, Attachment 1, Category XX. If additional information is discovered that would affect the significance level det

* Document all work performed in detail. * * as found leak off was 4 gpm. adjusted packing and monitored , as left

or the wet washers.

is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP
nd determined to be the indicated significance level per OM7.ID1, Attachment 1, Category XX. If additional inform
the NRT or e-mail DCPP NRT Members. * . * 07/19/2010 15:57:24 Robyn A. Goff (RAC3) Phone 805/545-3023 * I
Robyn A. Goff (RAC3) Phone 805/545-3023 * * This DN notification has a condition report (DA) created. All respor

.

10 20:26:13 Tiffany Bierly (TNBP) * . * All tasks are complete. * * Work performed on this notification and is comple

so noticed that there is water coming from flanges/valves on both the suction and discharge piping for this pump.

rt (DA) created. All responses to address the condition report aspect (human performance, o = rganizational, prog
nditions adverse to performance noted during maint. * .as found condition .. found original belt to have multiple 12
at the results are. * * * 08/04/2010 14:31:41 Michael A. Meyers (MAM1) Phone 805/545-4814 * Packing studs hav
6:50:00 Brian C. Maule (BCM2) Phone 805/462-2313 * As of 1600 this date, rebuilding of orig U2 PPC Historian se
ingruber (JKS2) Phone 805/545-3214 * After checking Main annun. Input list, the standing alarms are * associated
/10 MRC, reopen this notification. Change the station significance from 3 close to trend to 3 work group eval. Cha
) Phone 805/545-3126 * Per the 7/26/10 NRT, change the station significance on the DA from 3 work group eval to
assify an emergency event. * . * 07/25/2010 16:33:09 John K. Steingruber (JKS2) Phone 805/545-3214 * After che

mination, contact a member of the NRT or e-mail DCPP NRT Members. * .

r e-mail DCPP NRT Members. * .
box area and no leaks. Pulled SAPN tag and notified WCSFM of job completion. * . * 07/30/2010 06:23:22 Curtis V
asphalt as noted above. * 07/28/2010 13:16:47 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event doc
additional information is discovered that would affect the significance level determination, contact a member of the

ave been ordered. Once radiators have been installed and new cooling fans are installed the cooling system can
/30/2010 06:28:34 Curtis W. Gabbert (CWG1) Phone 545-6643 * * See document attached to this notification for fi

member of the NRT or e-mail DCPP NRT Members. * . * 08/02/2010 13:18:05 Kenneth G. Kargol (KGK1) * Unit 2

08/02/2010 12:58:05 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notificatio
08/02/2010 13:06:13 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue/event documented on this notificatio

for coolant leakage while operating for STP M-9A. A new DO-OPER was completed.
low to the MLO overflow tank is insufficient to keep up with the centrifuge. This level indicator is simply a float to
fication will be re-routed. A sample has been taken to safety to be sent out for testing to be positively identify wha
mont (RMD1) Phone 805/545-6529 * . * Clarification of above: * Previous design research has shown that the PG

ne 805/545-4044 * This DN notification has a condition report (DA) created. All responses to address the conditio
* Note - system automation has added the following text: * This component is required to perform emergency class

T Members. * . * 08/04/2010 12:53:47 Beverly J. Jones (BJA1) Phone 805/545-4044 * Per the 8/4/10 NRT reques
RKS * * Replaced bond strap with like for like * * .
STP I-1B. STP R-2B1, RCS leakrates, Alarms and trending. * . * Note - system automation has added the followin

/09/10 NRT add Operability Task. * . * .

ed. No boric acid wastage concerns exist and it is believed the function of the valve is not impacted. * * * 08/09/2

. * . * 08/09/2010 14:46:55 Robyn A. Goff (RAC3) Phone 805/545-3023 * This DN notification has a condition repo

ation, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/09/2010 14:46:13 Robyn A. Goff (RA
days. Additionally the corrosion inhibitors molybdate and tolyltriazole were within specification minimizing corrosi

ificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/12/2010 13:55

1/2010 14:41:34 Brad C. Hinds (BCH1) Phone 805/545-3579 * C&EO manager has reviewed and concurs with not

function. * . * This notification will be included in the Structural Degradation Repair Program with the notification as

nination, contact a member of the NRT or e-mail DCPP NRT Members. * .
Maint. actions required. * Notif. - Order completed this date. * * .

nificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

/16/2010 16:58:48 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification
dditional information is discovered that would affect the significance level determination, contact a member of the

f additional information is discovered that would affect the significance level determination, contact a member of tl

he ability of the tank to perform its intended design function. * 08/18/2010 08:57:47 Cory D. Pfau (CDP3) Phone 8

ıdicated in the task text of code DG-CR). * .

ss of design function for line 2741-04 would not impact the ability of the tank to perform its intended design functi

d that the air inlet ball valve (trim valve) that controls vessel vacuum, was closed. This prevented vacuum relief in

No planning necessary. * . * 08/26/2010 09:38:30 Tiffany Bierly (TNBP) * . * All tasks complete. * * Associated Ord

may be sticking causing a slight time delay in the illumination of the red light (used to start the timing test) in the C
ion switch(es) appears to be the cause of the stroke time issue. * " * .

icance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/24/2010 14:26:
additional information is discovered that would affect the significance level determination, contact a member of the
spect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find nu

s are 100% radiography of each fitting on these lines. This approach would have very high inspection costs with t

of code DG-CR). * .

bushing being consumed by the environment (external conditions, salt spray, fog, dust, dirt). The temperatures ol

gnificance on the DA from 3 work group eval to 3 close to trend. Change the main work center on the DA from MC
center on the DA from MCD-INS to SEP. * .

NOTIF_LONG_TEXT_2200

Robert E. Fiori (RNF4) Phone 805/545-3641 * . * A review of the data from the startup following 2R14 and the data

10 14:56:32 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was

h notification originator, this leakage appears to have decreased from initial observations. Inboard scupper rema

nsformer be required.

f the vault includes an elevated floor drain, which discharges to the Turbine Building Sump. Based on the discuss

y affect control room and off-site * dose limits. * . * 01/06/2010 14:56:32 Jana M. Orlando (JMSO) Phone 805/545-
al information is discovered that would affect the significance level determination, contact a member of the NRT.
ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th

ged to Project Manager, PSSB-PM5. * .
t manager, PSSB-PM5 * 05/04/2010 09:03:42 Kathryn Hitchen (KLD1) Phone 805/545-3677 * Contact Info change
required by ths notification. Notification closed this date. * .

ump and replaced with correct amount to proper level. chevron gst 68 oil added. removed red tag and notification
il.</> * Valve was rebuilt iaw the Order/Op as detailed. Notable findings are as follows; * * General findings were t

e. * 01/12/2010 06:46:15 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Per Order completion remarks, this

ged to Project Manager, PSSB-PM5. * .

tification will be required to allow Order generation. * 06/10/2010 15:24:28 David L. Wilson (DLW4) Phone 805/54
not believed any boric acid wastage concerns exist at this time. * 01/12/2010 06:46:15 Chad C. Sorensen (CCSN
:39:58 Matthew J. Wilson (MJW1) Phone 805/545-4351 * * Work from 50293624 integrated into this Order. 60022

t this switch be cycled several times. This should be be effective in reducing the high resistance which presently

rammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in

Cable 3 after 4 hours of rain. Showed leak at 120'. Remapped with SFM permission per OP J-6C:VI. * 03/15/201

emporary leak catch system has been better secured in case of heavier flow. * .

e is on the PPC network I cannot attach it to this notification, but I stored a jpg on the PPC Network that can be vi

ts and note this repair in the functioanl test package. (torque required?) * . * 04/21/2010 13:29:41 David C. Cacho

occurrences with associated alarms, Engineering recommends that this switch be cycled several times. This shou
1/20/2010 07:26:59 David A. Gonzalez (DAG1) * Corrosion and leakage evaluations complete.
dditional information is discovered that would affect the significance level determination, contact a member of the

valves after gage glass removal. Cleaned all threaded connections and removed silicone grease from lower valv
t, this pole had an area light installed at the top. The light was not installed when the pole failed. Due to recent re

eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is

* . * 02/01/2010 16:37:03 George D. D'Entremont (GXD1) Phone 805/545-3674 * Attach supportive PdM vibration

would affect the significance level determination, contact a member of the NRT. * .

e significance level determination, contact a member of the NRT. * . * 01/27/2010 14:48:48 Jana M. Orlando (JMS

ergize. Maintenance has staged portable shower on location as a temporary comp measure.
F (outside battery room) as an interim correction until the plumbed eyewash station can be repaired. The plumbe

ation, as a prudent measure Task No.4 has been initiated to develop a monitoring plan to assure any changes in

now closed. * . *

1. If additional information is discovered that would affect the significance level determination, contact a member

ed significance level per OM7.ID1. If additional information is discovered that would affect the significance level d

dition report aspect (human performance, organizational, programmatic/process) should be documented on the D
ally at 70 psig and secures automatically at 90 psig. * 02/05/2010 09:24:50 Curtis W. Gabbert (CWG1) Phone 545
t used for TAC PMs. Discussed with the U1 SFM who concurred with this strategy. * * For the development of the

ere has not been any changes in the amount of leakage dince the last inspection.
igned to MSD-OSTD for closure of remaining task.

pm without a corresponding response on RM-15 which remained at 100 cpm. RM-71 through RM-74 show no in
NAL4) * Work is complete, camera's tested sat.

osition task. * . * 02/02/2010 12:42:06 Herb K. Birnbaum (HKB1) Phone 805/545-3342 * Completed misposition ev

ation should be closed to the parent SAPN once the update is complete. * 03/10/2010 10:40:15 Mark L. Mayer (M

arge marklift for personal to perform work. Also this is above the transformers. This should be a projects job and

place. Task 03 assigned to TES-TEMS to provide the repair plan. * . *
ng place. Task 03 assigned to TES-TEMS to provide the repair plan. * . *

inform plant personnel of the injury potential present. * 02/08/2010 16:09:40 Jana M. Orlando (JMSO) Phone 805/

oday and cleared at 1805 RCS remained stable and unchanged throughout. Operators were in containment, and
the task text of code DG-CR). * . * 02/10/2010 07:35:16 Richard D. Hagler (RDH7) Phone 805/545-3891 * Initiator
(5 minute meeting) would also be a prudent measure in order to inform plant personnel of the injury potential pres
klift for personal to perform work. Also this is above the transformers. This should be a projects job and during an

10 18:49:29 Richard D. Hagler (RDH7) Phone 805/545-3891 * Coating work authorized by DCP 1000000347 and

ssue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined

significance from 3 work group eval to 3 close to trend. * .

/2010 14:58:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification w

ill resolved under 64038814, scheduled for 5/18/2010. TECO'd 60023698 and tied this notif to 64038814.

llow is likely not a structural rebar (more of a construction aid) due to its position and placement in the concrete.

D email attached. * . * * 02/18/2010 15:23:41 Kyle H. Millenaar (KNMO) * Attachment added apon Rudy's request.

805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (N
he concrete at these pullboxes, described in DA-type Notification No. 50201591 is currently structurally acceptab

address the condition report aspect (human performance, o = rganizational, programmatic/process) should be doc

8/10 NRT, add a rework task. * . * 05/06/2010 07:22:27 Neil R. Glines (NRG1) Phone 805/545-4854 * Work compl

with tightening these fittings and has never resulted in a failure. * * The amount of leakage at present creates the f
free-flow area through this louver, and will not adversely impact the ability of the louver to perform its intended des

al accumulation area on a pallet. Notified HAZMAT via voicemail (3096) that left over oil is staged for removal. N

ing. BAEV Task for Corrosion Evaluation and BACO task for cleaning created off this notification. * 02/22/2010 1

ted packing to 5 ft.lbs. while watching the valve modulate open and closed. leak stopped and valve continues to m

m the crane became entrained in area run-off and a small amount escaped the hydrophilic type absorbents (gray

do (JMSO) Phone 805/545-3126 * Per the 2/25/10 NRT, change the main work center on the DA from MSD-OSTN

.
04/03/2010 20:27:07 Danny J. Labranche (D1LH) * While placing in and removing the Cation Demin from service t

t normally of sufficient magnitude to cause collateral damage. It may, however, be symptomatic of degradation. I

esponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) s

on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * . * Note

cur with closing this DA.
7 was replaced per 60024122 and the loss of reagent gas has * been eliminated. current reagent gas bottle press
. PdM recommends that this be done under the attention of PdM personnel as a means to help insure the bearing

enance will increase the monitoring of the reagent gas bottle pressure in parallel with the efforts to locate and corr

to task #3. * . * * 03/04/2010 15:41:10 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * The Supervisor of EFIN

:54:27 Brent Dvoracek (BJDM) * Added ~4 oz. of oil to oiler. * 03/09/2010 05:02:11 Christopher J. Mehigan (C1MR

* . * 04/28/2010 14:10:31 Janis L. Bailey (JXDJ) Phone 545-3370 * System engineer discussion with OPS and Che

eld physical accessibility is a concern. 1 tech one half shift to check all 12 common supply loops. any identified fa

JWP1 * 03/10/2010 15:11:39 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on thi

r include lack of FAA lights, and degraded structural components. * * Scoping meeting was conducted with I&C ar

9 * . * Per the 05/18/10 D2B4 request, this SAPN has been re-opened because it was taken to complete inadverte

n at 21:43 today. Shift techs investigated and determined that the HMI was locked up as noted above. No fault lig

tion, contact a member of the NRT. * . * 03/18/2010 16:45:57 Jana M. Orlando (JMSO) Phone 805/545-3126 * This

op of the transformer and is exposed to the rain. The electrical plug was cleaned and dried. * Silicone sealer was
TRPB) Phone 805/545-3243 * CCW Surge Tank Level continues to rise. Level is now: * * LI-139,,57% * LI-140,,56

e concluded that this issue was not related in any way to the channel failure events documented on Notification 50
eakage is on the order of 0.05 gpm * ",,The current Tank in-leakage correlates with the increase in the STP R-100

05/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NI
s discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/18/2010
Motor meggered 1.6 Megohms. Motor was returned to service and no additional problems noted. * * * * * * * * * 03
Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1

cal device along with the electrical connection is located on top of the transformer and is exposed to the rain. The

Cover was reinstalled on the motor and the motor was meggered. Motor meggered 1.6 Megohms. Motor was retu
the issue. * 03/22/2010 16:18:56 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented or
issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec
ich probably had internal oring sealing. This should also be replaced with the PI support tube. This location is at a

6/2010 10:30:54 Mark A. Machala (MAMC) * Walked down notification and confirmed that the stem seals in the ac

SO FAR. MORE WILL BE ENTERED WHEN MORE ANALYSES ARE * AVAILABLE. WE ARE CURRENTLY WAI

nts door replacement list. The outdoor ocean environment that this door is subjected too daily has taken a severe
ing text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22
ss the condition report aspect (human performance, o = rganizational, programmatic/process) should be documen

these units starting in 2011 to improve long-term reliability (reference PHIP 2003-S023-012). Reportability has be

RT, add EMS to the DA main work center. * . DA = why did insulation fail prematurely. * . * 04/09/2010 14:08:16 Ja

. * Note - system automation has added the following text: * ********** CAUTION ********** * If the lea

* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter
heck completed satisfactorily. No leaks.

E. Gardner (JEG3) * Resin trap 2-5 was pulled on 4/2 to evaluate extent of condition. No re = sin was found in the

Phone 805/545-6143 * 04/07/2010 09:54:15 James A. Steele (JAS3) Phone 805/545-6143 * . * wakled down fcv-9

Info ========== * 50288735 DFO Vault-01 Leak is coded as an "Operator Burden". From the actions com
or inboard oil bubbler per operations policy B-33.

Problem with the display might be a driver chip for the LED segment. Removed out of service sticker, so OPS ha

identifies the same desire to have these valves changed to some more reliable model. * ** * * 05/27/2010 02:37:4

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1

T) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered that

azard. * 04/27/2010 05:57:14 Rick G. Simmons (RGSL) Phone 805/545-6590 * Routed to MI to champion PHIP if

il leak as noted on SAPN 50309467. *
27/2010 09:23:00 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * This notification can be closed once all Tas
Louie J. Alves (LJA1) Phone 805/545-3715 * Replaced nitrogen bottle and checked nitrogen cabinet for leaks. No

P 115' RCA backyard just east of Door 360-2 * * Why: LPT support rail shims may have shifted or shims need to b

tightening the fitting the leak rate was determined to be about 0.5 drops per min. * * 04/14/2010 15:43:52 Jana M.

:55 Randy K. Peterson (RKP2) Phone 805/545-6657 * . * Electrical Underground Construction Manual PG<(>&<)>

010 20:40:39 Cory D. Pfau (CDP3) Phone 805/541-2655 0 * Prior to tightening the fitting the leak rate was determi

6:54 Kevin C. O'Neil (KCO1) Phone 805/545-4824 * * Engineering Evaluation * ----------* * Based on revie
of these compressors and leak checks are ~ 1 shift for one tech plus the time to clear and remove clearance tags
mp-m-51.7a. stroked valve and snoop checked actuator diaphragm. no leakage at diaphragm and vlv. strokes sm

of common shrinkage cracks for this type of structure. Visual inspect identified no corrosion or spalling of the cor

d to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.7. If additional information is disc

emergency plan * * Trending information entered * * SAPN closed by cjh1 as delegated by EP Manager * * *
as reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM
ch it now does. DCPP Industrial Safety being routed to Security to disposition. * 04/27/2010 16:31:55 Mike J. Dav
e unit inservice. * Within 3hrs the unit had reached 140deg plus. The unit is running very very hot. The oil will mos

wab: j. steele. Checked indicator while in svc. and found it operting smoothly. l. wise 6/21/10.</> *

ystem and ASW system. There is no current evidence that the interior portions of the Discharge structure where

FC-813A in RC-14 using the as found configuration, R6 NOT installed. * 05/04/2010 16:58:43 Kevin C. O'Neil (KC
corder. The original ANI [SN 14278] was reinstalled along with a new Cel, with the thought that the unexpected r

* 04/26/2010 14:05:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi

tural capacity of the concrete element and are within the range of common shrinkage cracks for this type of struct

pickup voltage or associated instrument uncertainties. * * The impact on electrical components with a sustained de

* 04/30/2010 18:17:56 Matthew D. Anderson (MDAA) Phone 805/545-3243 * USING THE PETCOCK DRAIN ON T

is work with the vendor to resolve the issue.

010 11:33:36 Cory D. Pfau (CDP3) Phone 805/545-3217 0 * ;p,, * 05/10/2010 13:15:34 Cory D. Pfau (CDP3) Phor

r is not safety related and will not affect diesel engine performance. * * 05/13/2010 18:00:34 Jake A. Glabe (J4GY
5/545-6262 * * SSC is operable, alarm condition cleared after 2-3 minutes and system returned to normal operatir

to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .
tpoints ensure the ESF loads will not trip regardless of the ETR pickup voltage or associated instrument uncertain

) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional info

th acceptance criteria. * 05/05/2010 16:35:11 Meagan D. Wilson (MDWJ) Phone 805/545-4877 * Maintenance has

20 feet. Pictures attached to the note. Scope of repairs discussed with Fluor/Jack Baldwin. Routed to MCC-MA
r on the DA from MSD-OSTD to SES. * .
) Phone 805/545-4877 * . * Oil was added per Ops Policy B-33. Order and notification closed. * 05/05/2010 16:28:
cking leak was observed. Verified with initiator of notification that this notification was written against a very mino

e NRT or e-mail DCPP NRT Members. * .
notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance

(>,<)> rebuilt valve using new seals, seats and o-rings. Actuator replaced with new one fm warehouse. installed v

up was reviewed and approved by the civil engineering supervisor, David Wong.. * . * Followup actions will include

degraded state of met data availability with only the secondary met available. I&C worked quickly to restore the pr
0 13:16:41 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
(JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification
26 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and de

* * * * * * * * * * * * * * 05/12/2010 13:24:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event docur

Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review T
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a
5/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NR

ember of the NRT or e-mail DCPP NRT Members. * . * 05/13/2010 13:23:52 Jana M. Orlando (JMSO) Phone 805

:k on task tab, DA number is indicated in the task text of code DG-CR). * .

text of code DG-CR). * .

: text of code DG-CR). * .

ber is indicated in the task text of code DG-CR). * .

16:10:06 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was revi
require coatings repair. * . * * 05/17/2010 16:10:42 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/ever
equire coatings repair. * . * * 05/17/2010 16:10:55 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event
b, DA number is indicated in the task text of code DG-CR). * .

1 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewed b
re coatings repair. * . * * 05/17/2010 16:11:24 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event doc

S. Rhodes (DSR1) Phone 805/545-6942 * Correction to above: Ref: Chem & Rad Map: 0810.00 (J & 14) for Unit-
. This Notification will be closed to trend with Manager (TJS1) concurrence. Ref. 50316425

er (TJS1) concurrence. Ref. 50316425
This Notification will be closed to trend with Manager (TJS1) concurrence. Ref. 50316425
Neil R. Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Mana

will be closed to trend with Manager (TJS1) concurrence. Ref. 50316425
This Notification will be closed to trend with Manager (TJS1) concurrence. Ref. 50316425
50316425

verly J. Jones (BJA1) Phone 805/545-4044 * * The issue/event documented on this notification was reviewed by th
programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicate
ll responses to address the condition report aspect (human performance, o = rganizational, programmatic/process
All responses to address the condition report aspect (human performance, o = rganizational, programmatic/proce

would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. *
l be closed to trend with Manager (TJS1) concurrence. Ref. 50316425

he station significance from 3 WGE to 3 CTT. * 05/19/2010 07:41:16 Christopher T. Beard (CTB6) Phone 805/545
e excel report. * 05/17/2010 16:48:09 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documente
,, Degraded Coatings on SW-1-HCV-106 * 50315691,, Degraded Coatings on SW-1-HCV-107 * 50315692,, Degra

ar in the damaged bolt. However, since the bolt could eventually fall out of the hole, this function could be lost in t
and 60025935 to D-3. *
ld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * C

, Category 3.1. If additional information is discovered that would affect the significance level determination, conta

ntified in AR No. A0633271 has been repaired). * . * - Item No. 140-1-3: Fan No. S-63 (col. line G, between 9 and
e (graded seismic quality). * . * - Item No. 140-2-3: Fan No. 2S-63 (col. line G, between 25.4 and 27) - corrosion c

se hydrazine skids should be removed from service until this work can be accomplished. * 05/19/2010 14:35:42 K

rior to disassembly. * . * Reference attached drawings for exact locations of station grounds with elevated tempera
rior to disassembly. * . * Reference attached drawings for exact locations of station grounds with elevated tempera
ved in the operation and maintenance of these valves. To me these hydrazine skids should be removed from ser
RT or e-mail DCPP NRT Members. * .

e damaged SoDAR tube was disconnected and remove from the SoDAR concret pad. The other two SoDAR tube

of the NRT or e-mail DCPP NRT Members. * .

labled with a White Background, and 1" Black lettering per. MIP E-5.0 as directed. WPB: DSR1.

6/30/2010 17:02:39 George D. D'Entremont (GXD1) Phone 805/545-3674 * On this date, observed water level in t

rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect
re configured similar with side drain tap in use, bottom closed off. * 05/25/2010 16:30:12 Daniel E. Hromyak (DEH

to current flow. Ground will need to have a jumper installed prior to disassembly. * . * Reference attached drawing
to current flow. Ground will need to have a jumper installed prior to disassembly. * . * Reference attached drawing
by KCW1 and PLG2 on 5/26/10. Raychem 0.88" on overlap 0.86" at connector. performed functional and return
That action is being tracked under SAPN 50320635. * * Trending updated. No further actions required. * * Closed v

nt: CRVS in Mode 4 and TSC ventilation system aligned per EP EF-1. Perform snoop check then restore CRVS a
for both SUT 11/21 per C0179620-02(clearance 73512) * 05/27/2010 14:23:16 Jana M. Orlando (JMSO) Phone 80

dicated in the task text of code DG-CR). * .

through the damper with damper open. Recommended system alignment: CRVS in Mode 4 and TSC ventilation s
low pump discharge pressure. There have been five documented cases where the standby HPU pump autostarte

Michael J. Gibbons (MJG1) Phone 805/545-3125 Trending complete.
e connector. Solder inspection sat on 5/26/10. work performed by KCW1 and PLG2 on 5/26/10. Raychem 0.88'
Glines (NRG1) Phone 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJ

ger (RFD3) Phone 805/545-3918 * With WCSFM permission, adjusted the door closer to apply more force to secu

factory and compliant with our fleet. * * No further actions required.
0, and reviewed several plant drawings and vendor manuals. Also visually inspected the switch in question. The

number is indicated in the task text of code DG-CR). * . * 06/10/2010 13:40:23 David W. Miller (DWM1) Phone 80
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

at if the new * 75 psi check valve installed on hot water heater 0-1 does not lift or chatter, the upstream regulator b

the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additio

Members. * . * 06/07/2010 15:59:10 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a co

. * Based on the information provided in Task 2, this FME condition is graded as follows: * - FME Degradation = 0
ately due to flow issues during the XFR from the RMT to the CRT. * ... * more troubleshooting needed. * 06/16/201

55:39 Mark E. May (MEM1) Phone 805/545-1224 * It is used in AP-1 as a potential indicator of RCS leakage, and

nt and therefore may affect control room and off-site * dose limits. * . * 06/08/2010 13:37:42 Jana M. Orlando (JMS

er of the NRT or e-mail DCPP NRT Members. * . * 06/08/2010 14:19:59 Jana M. Orlando (JMSO) Phone 805/545
s. * . * 06/08/2010 14:22:02 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition r

te. This Notification will be closed to trend with Manager (TJS1) concurrence * *
SO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Rev
was inspected and prepped. * Bench test performed. * MM supplied oil for the pump. * WPB: Long/Ladley * * Op
el determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/07/2010 15:58:21 Jana M.

ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to
dress the condition report aspect (human performance, o = rganizational, programmatic/process) should be docum

ion. * Wpb: Allen Cash. * * Leak check sat. @ nop. * * A. Castro 08/06/10 * * .

el determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find n

uld affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . *
mination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/08/2010 14:20:58 Jana M. Orland

ıed boric acid and adjusted packing follower 1/2 flat

OCK * 60001928 PM-124/LS-78 REPLACES FUSE BLOCK * 60001929 PM-124/LS-79 REPLACES FUSE BLOCI

rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect

6:03 Sergio A. Santiago (S2S8) * using the oiler diameter of 2.5", a 1/16" in oiler level is equivalent to 0.17 oz in o

010 14:19:21 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification wa

:R). * .

ting downstream of the LCV could expose this weakened piping to elevated pressure (versus condenser vacuum

-76 REPLACES FUSE BLOCK * 60001927 PM-124/LS-77 REPLACES FUSE BLOCK * 60001928 PM-124/LS-78
Closing DA.

33 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All re
* The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and deter

FC-300 size #20. This hose is rated at 625 psi operating pressure and 2500 psi burst pressure. So, failure of the

at filter SF35A during the repositioning of corresponding selector valves. * *

ming injectors. Pump is currently functioning sat.

ent documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be th

piping immediately downstream of LCV-146 may be weakened. Isolating downstream of the LCV could expose th

. Leakage from this * component is from the Post-LOCA recirculating path boundary outside of * containment and t

ational, or programmatic/process changes required for this issue. FHB Exhaust Fan Dampers are under a conditi

accommodate two out of four bolts being ineffective per connection location. * . * Conclusion: * ----------* . * The br

t of this valve. BA is confined to the joint area only and is not touching bolting. Previous corrosion screen still app
0 NRT, change the main work center on the DA from MMD-BOP to ETI. * . * 06/29/2010 16:59:57 Chad C. Sorens
k center on the DA from MMD-PRI to ETI. * . * 06/29/2010 18:44:51 Kimberley L. Corona (KLCP) Phone 805/545-
significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
plete pending MRFF evaluation. * 06/16/2010 15:01:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue

iled on 1 of the 4 installed fans. Again, all 4 fans were found functional and were performing as expected. * * Tas

6:05:04 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was revi
:14 Benjamin R. Black (BRB1) Phone 805/545-4545 * Order 60026645 closed per above. Waiting closure of Task

requires. * * 06/17/2010 14:47:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented o
lations, the design of the connection has sufficient margin to accommodate two out of four bolts being ineffective
her J. Mehigan (C1MR) Phone 805/545-4457 * This notification complete pending MRFF evaluation. * 06/16/2010

l of 6) and remove rest of the bottles from this area. * ********** * 08/10/2010 08

s a Pri 3 and complete work on the timeline that that priority requires. * * 06/17/2010 14:47:53 Jana M. Orlando (J
vid A. Stetson (DAS1) * All actions completed and trended. Close

/545-4962 * * Additional Attachment: * o,,Image of last three oil samples * * * 06/17/2010 16:23:06 Corie A. Colbou
mmend Operations return equipment to operable status iaw OP1.ID17, section 5.11. * . * 06/18/2010 14:55:43 Do
el per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the significa

served CP-36 on rounds today. Waited for it to start and oil level increased to about 50% in the sightglass once it

on leaking stems of MFP2-1 and MFP2-2 (and shouldn't be). These valves are rebuilt every third refueling outage

to add oil taken to complete. If required to add oil agian write a new order. notification left open for system enginee
neering * * * 06/17/2010 12:12:56 David L. Efron (DLE2) Phone 805/545-4962 * * Additional Attachment: * o,,Imag

ow the PdM limits. * I concur with the evaluation above and recommend Operations return equipment to operable
ısted packing nut 1/2 flat on nut . . *

izational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is

have a choice of replacing the hanger and the valve if we use union end valve or cut the pipe 1'-2' above the valve

replacement *
val to 3 work group eval. * . * 07/26/2010 16:09:33 Neil R. Glines (NRG1) Phone 805/545-4854 * Repairs complet
rs. * . * 06/24/2010 17:01:01 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition

d" to prompt quick repair. 60026789 was created to repair the leaking valve. Trending "No Trend" has been com

y C. Simpson (BCSG) * The nut that was previously tightened on this valve was found to be finger tight. The nut w

BLE LED's as reported. By observing the BIT BUS enable LED's on the Front test panel, EAI, ERI, EPT boards t

rmination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/24/2010 16:56:47 Jana M. Orlan

mail DCPP NRT Members. * . * 07/01/2010 07:02:46 Tiffany Bierly (TNBP) * . * All Tasks are complete. * * Associa

ity 3 justification, the compensatory measure is: when the alarm is in, operators must keep the auto-man selector
rs to be in acceptable condition * * WORK PERFORMED COMPLETION REMARKS * removed lcv-1401 from syst

t replaced during 1R15 and has a change out frequency of 4 refueling cycles. The hose replacement matched the

anel TROUBLE and TROUBLE LED's as reported. By observing the BIT BUS enable LED's on the Front test pa

D8) Phone 805/545-4443 * Correction to above: * The purpose of this new DA is not to address the Maint Rule iss

condition. If grease level is low, this PM will top it up. If the grease is degrading to an unacceptable condition, the
4 PSIG. The switch worked correctly with the as found condition for a low pressure setpoint. * * NSP-2-17-16A h

ovement in the performance of this seling interface. As such, there is no benefit to be gained by investigating this

gauges on the aircet connections. Temp gauges to have info tags attached. Aircet valves to be opened for t/s info

eview and closure.
ded as part of future PM activities to access the health of this power supply. * * If there is an increase in AC ripple

n is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCF

ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC

ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
50027231. Linked this notification to order 64027480.

a Haz 4 condition.

The Corrosion Evaluation originally performed in 50214919 remains valid. * * Recommend this duplicate notificati

Miller (DWM1) Phone 805/545-6965 * This Notif. has been att. to corrective maint. Order: * 60019392 (1C16) * * .
a "1C16" order if any abnormal leakage is found during STP R-8C walkdowns early in 1R16. * * This notification h

MP-005 (MRule) * * .
attached photos. * . * 07/13/2010 01:17:43 Miller Regel (MXR1) Phone 805/545-3830 * Notification Assigned to MM
ion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D
e was no moisture or leak at this end and the sensing cable appears to be dry. OST did not open the Vault end. T

ARM4) Phone 805/545-6656 valve FP-0-FU-6. OPS opened valve FP-0-FU-1066 which discharge a large amour
ted to release to service any system that has not had some type verification test. 1) Corrective action will be to co
M7.ID1, Attachment 1, Category 14.3. If additional information is discovered that would affect the significance lev
OM7.ID1, Attachment 1, Category 14.3. If additional information is discovered that would affect the significance le
OM7.ID1, Attachment 1, Category 14.3. If additional information is discovered that would affect the significance le

o De-ice. * Preventive measures can be implemented to prevent future problems of this nature. Notification reroute
adation of the tower. The response from Civil indicated that the tower is NOT in any immediate danger of losing s

CHECK SAT RSB4

07/19/2010 14:14:31 Surendra N. Sabharwal (SNS1) * ********** * Note: Ref.

ponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) sho

10 15:43:37 Robyn A. Goff (RAC3) Phone 805/545-3023 * Per the 07/19/10 NRT station Significance Level per OM

leak off is approx. 2 gpm. * wpb: Glenn Hamby 7/26/10 * * .

07/19/10 NRT change Station Signicance on the DA from 3WGE to 3 CTT. * . * 07/21/2010 16:35:31 Ron W. Perry
a member of the NRT or e-mail DCPP NRT Members. * . * 07/19/2010 15:44:57 Robyn A. Goff (RAC3) Phone 805
Per 07/19/10 NRT change station significance from 2 WGE to 2 CTT.
rammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated in

closed. * .

* * 07/28/2010 13:15:44 Carl E. Bockhahn (CEB2) Phone 805/545-3243 * ref 50330949.

A number is indicated in the task text of code DG-CR). * .
a new one reusing existing hardware. Replaced all 1/16" cotter pins with shop stock material. * Removed red tag
een double nutted. * Mechanical recommends repack of stufing box as no adjust is left . * * 08/11/2010 08:17:10 C
rian server, and to ensure the resources are available to successfully complete that task, the RTS activity will take
inputs falsely * alarming, The problem needs to investigated with a * trouleshoot/ repair work order to determine th
BCM2) Phone 805/462-2313 * Corrective actions for this problem have been completed (server replaced - 60027
o 3 close to trend. Add SEP to the main work center of the DA. * .
rain B was noted to have * a missing event associated with these inputs falsely * alarming, The problem needs to i

W. Gabbert (CWG1) Phone 545-6643 * All actions completed. Closed to trend.
ined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect th
e NRT or e-mail DCPP NRT Members. * .

h the replacement of the cooling system components.
eld actions and results.

rking intermittantly. * . * Recommend that the Unit 2 MIDS detector A withdrawn limit switch be cleaned/repaired w

ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ

e's no other MLOR level indicator to compare it to. Notification 50291683 states only that the oil level is higher tha
ert (CWG1) Phone 545-6643 * * Air conditioning units are designed to cycle on and off in order to cool and de-hur
ut as 125 PSIG at 100 Deg F (Dwg 047207). * It is postulated that engineering would be able to make an exceptic

documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR).
lity to classify an emergency event. * . * 08/04/2010 14:44:30 Beverly J. Jones (BJA1) Phone 805/545-4044 * The

I to SEP. * 08/04/2010 14:01:23 Daniel R. Stermer (DRS5) * See notification 50332052 for the original reporting of

evaluate the impact of the loss of this equipment * on the ability to classify an emergency event. * . * 08/04/2010 1

on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign

, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA

to SEP. * .
/545-3579 * C&EO manager concurs with notification closure

(DA) created. All responses to address the condition report aspect (human performance, organizational, program

tification closure.

ural repairs and implement the repairs as recommended by ATS in task 02. * . * * 08/12/2010 15:36:20 James B. I

ignificance level per OM7.ID1. If additional information is discovered that would affect the significance level determ
ne 805/545-3023 * Per 08/12/10 NRT change the stations significance on DA only from 3 WGE to 3CTT. * . * 08/1

he NRT or e-mail DCPP NRT Members. * .

e degradation and need for wall thickness measurements. * 08/18/2010 16:18:47 Jana M. Orlando (JMSO) Phone

when corrosion has been cleaned off for evaluation of pipe degradation and need for wall thickness measurement

he vacuum chamber, filled the fluid trap, and caused EH fluid to enter the vacuum pump. Thus the vacuum pump

can be closed. * .

I do not have a concern that the valve or position switches will perform their intended safety functions, however th

(DA) created. All responses to address the condition report aspect (human performance, organizational, program
* 08/25/2010 13:42:05 Neil R. Glines (NRG1) Phone 805/545-4854 * SAPN Re-assigned to System Engineer for cl
mber, click on task tab, DA number is indicated in the task text of code DG-CR). * .

ation is being assigned to the FAC Project group and should be completed as the FAC Project group workload pe

e norm when compared to the other phases and switches. The circuit switcher is still capable of fully performing i

CD-INS to SEP. * .

NOTIF_LONG_TEXT_2400

end differential expansion curves for both startups are virtually the same. * . * Graphs of the two outage DE trends

ance level per OM7.ID1. If additional information is discovered that would affect the significance level determinatic

5:31 Brent Dvoracek (BJDM) * Performed STP P-FPP-B02 this morning. Observed packing leakages were as Jim

drain system (the drain has a grate to prevent the entry of large debris). Also, any collected water would be inden

n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior
ees with Maintenance that valve should be inspected to determine cause of leakage. Valve should be repaired or
t would affect the significance level determination, contact a member of the NRT. * . * 01/12/2010 12:33:36 Tiffany

ed to Project Manager, PSSB-PM5. * .

wab: j. steele * note: notifications 50295575 and 50293182 both taken to complete. l. wise 1/27/10. * * Performed
nce of light wear on the valve stem cage which were cleaned off with a scotch brite pad. The valve plug appearec

th no evidence of packing leakage. * 01/12/2010 07:11:42 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Du

d was observed on the fitting. Recommend to close this notification. * . * 06/29/2010 16:52:44 Chad C. Sorensen (
" packing adjustment and the valve was stroked several times with no evidence of packing leakage. * 01/12/2010
716 closed as NWRK.

ck source occurrences during the period prior to the recommended replacement. * * 01/15/2010 13:21:21 John K.

0 BACCP walkdown found indication of DBA at this location, photo attached. Thru-wall leak previously noted, pre

hen rain fills the trench due to the status of the TB building roof gutters, there would be many locations in alarm v

1A Erratic Behavior.jpg. * * Anyone wanting to view the file should contact an EDIG engineer or talk to the on shift

ed, but tied to work with the static functional during 1R16. * 04/21/2010 15:46:56 Mark A. Machala (MAMC) * . * hi

switch's normally closed contacts which should minimize the check source occurrences during the period prior to

to the localized nature of the flaw, a more economical repair would be to perform an N-Mod to drill out the afflictec

gasket surface was pitted but still had an good contact area about 3/16" wide for 360 deg. Performed cleanliness
lighting in the area by installing a light on the top of the pole (or any other satisfactory solution). * 03/31/2010 07:5

of the NRT. * . * 02/16/2010 10:52:12 Tom L. Alcott (TLA2) Phone 805/545-4334 * * A new Order is not required tc

* 05/19/2010 14:30:14 W. Randy Howard (WRH1) Phone 545-3643 * After further review the SM CMH1 asked tha

sponses to address the condition report aspect (human performance, o = rganizational, programmatic/process) sh

12:30:48 Jeremiah Lasslett (J4LM) Phone 805/545-4259 * New S/C D801509 created but will be placed on engine

n is provided. * * * * 01/27/2010 17:55:16 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Supervisor of EFIN I

Per the 1/27/10 NRT, add a rework task. * . * 02/02/2010 11:38:52 Michael J. Gibbons (MJG1) Phone 805/545-312

he main work center. * .

CR). * . * 02/02/2010 10:42:08 Gary L. Anderson (GLA1) Phone 805/545-4313 * This DN notification is a duplicate
h it appears there an automatic reset on the overload). We manually reset the overload and the jockey pump retur
investigation so the specific joints that are a problem can be identified by the mechanic who will be performing the

It is not possible to attach a copy of the PPC trace to this notification, the rise in RM-15R countrate is directly vert

reviewed in next PI Rollup Meeting. No further actions required, taken to complete with Supervisor approval. * * (

N 50273983 Task 11. The identification of damage on Unit 1 assemblies has expanded the scope of applicability

ll as a unit. * * * 02/23/2010 08:50:15 Mary E. Myers (MEM9) Phone 805/545-4730 * Reassigned this SAPN and O

tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat

s is a confirmation from the previous entry on 2-8-10 by maintenance. * Performing OP1.DC24 Annunciator proble
d the work control vehicles to plan and perform this work. * * * 03/04/2010 23:54:29 Richard D. Hagler (RDH7) Ph
nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the
unit. * 03/12/2010 12:36:35 Mark K. Frantz (MKF4) Phone 805/545-4386 * * * Per NRT statement above, this notifi

ions than previous coating application. All actions complete. Transfer cask will be returned to nuclear service unc

ed that would affect the significance level determination, contact a member of the NRT. * . * 02/11/2010 14:59:07

ficance level per OM7.ID1. If additional information is discovered that would affect the significance level determina

er corrosion and subsequent concrete spalling. * . * As the civil engineering supervisor I concur with the above as

otification will be closed to trend with Manager (TJS1) concurrence * * *

ormation is discovered that would affect the significance level determination, contact a member of the NRT. * . * (
required corrective actions for the DA-type Notification. * .

text of code DG-CR). * .

ete. This SAPN closed.

ored frequently to prevent overflowing. * -the orifice into the engine drain channel and the drain channel itself is u
ease the net free-flow area through the louver, having an adverse impact on this louver to perform its intended de

* * * * <H>This notification can be closed once the MRFF task has been completed.</> * *

EV Task, no boric acid wastage concerns exist at this time. * 02/23/2010 14:49:10 Jana M. Orlando (JMSO) Phon

13:01:55 Larry B. Wise (LBW1) Phone 805/545-4408 * * 04/05/2010 13:30:51 Larry B. Wise (LBW1) Phone 805/54

turated with water, these absorbents are less effective at capturing organic constituents. * * Stocks of hydrophobic

uation. See DN for updated post-cleaning pics.

when the valve is closed. When the demin was placed in service and the valve was opened ~30dpm was observe

el Threshold is to prompt more careful vibration evaluation. Once evaluated, the First Level Threshold may be re

in the task text of code DG-CR). * . * 03/24/2010 12:17:22 Paul M. Sims (PMSE) * walked 480v receptacle down,f

********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer

operability. the alarm that was generated performed as designed to * alert operations to the situation that the reage
eans to vent the bearing cavity during relubrication. PdM recommends, also, that additional maintenance be plan

ed, before the gas supply is depleted until the leak can be corrected. * . * . * Note - system automation has added

seepage of lubrication does not impact the ability of the subject MOV from performing its design function. * . * 03/

:) Phone 805/545-4457 * Routed notification to OSTD for closure.

nt plant priority. Trending and monitoring will continue. No further actions at this time. Notification closed.

indication only to PPC per dwg102032-7c * .

dicated significance level per OM7.ID1. If additional information is discovered that would affect the significance le

the multiple issues identified with the backup met tower. * 05/24/2010 10:31:29 Andrew M. Warwick (AMWF) Pho

ease in RCDT level stopped after a dilution at approximately 2155. There was also a Cation bed removed from se

00:44 Remzi Mertogul (RXMM) Phone 805/545-4266 * At 1637 today, PK09-25 input 0737 came in again. SCTs in

on report aspect (human performance, o = rganizational, programmatic/process) should be documented on the DA

g. This will keep moisture out. After re-assembly a functional test was performed. The test was successful and the
5% * ...

its useful service life evident by saturated high alarm indications that could only be reset by de-energizing the mo
* ",,Seal Table Rad Monitor is not in alarm * ",,No evidence of leakage at the Seal Table, based on visual Inspectio

gory 18. If additional information is discovered that would affect the significance level determination, contact a me
the main work center of the DA. * . * 03/25/2010 16:05:06 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Bor
d on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sig
nce level determination, contact a member of the NRT. * . * 03/22/2010 16:21:59 Jana M. Orlando (JMSO) Phone

ded connection along with the rubber seal at the connecting plug. This will keep moisture out. After re-assembly a

M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the
he indicated significance level per OM7.ID1, Attachment 1, Category 18. If additional information is discovered th
ional information is discovered that would affect the significance level determination, contact a member of the NR
ties of leakage and work location suggest that from a personnel and equipment safety standpoint this work is bes

e actuator stem. All soft parts should be or will prove to require replacement at this time. * . * PO-93 has bad seal

THE MATERIAL REQUESTED TO BE SAMPLED IS * ON THE WALL BELOW AN ANCHOR POINT FOR THE G

e toll on this door, jamb, and associated hardware. * * See attached photos. * . * *
this * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may af
of code DG-CR). * . * 04/06/2010 13:29:50 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * An evaluation of th

en evaluated per Task #3. * * No further action required.

r. for their evaluation of the failure. This insulation was installed via a design change of which they were involved

ngineer immediately for evaluation. Leakage from this * component is from the Post-LOCA recirculating path boun

additional information is discovered that would affect the significance level determination, contact a member of th

ent of resin contamination is limited. * * Resin trap 2-2 is scheduled to be pulled on 4/6 to perform a follow up eva

* please close after mrff.

mpleted by 09/30/2010. Mike Gibbons was assigned actions related to operator burden 50288735. I looked into

er, (SC 78-2137), does not fit the hole or the signal and power connectors for this instrument. * * **********

t problems with two more Unit 1 hydrazine valves. See 50316674 and 50316723.

ce level determination, contact a member of the NRT. * . * 04/08/2010 15:40:55 Jana M. Orlando (JMSO) Phone 8

. * 04/08/2010 14:36:40 Carlos A. Lopez (CALV) Phone 805/545-3087 * * The following was copied from the comp

//ledtronics.com/Products/ProductsDetails.aspx?WP=C900K871 is a jelly jar replacement lamp. * .

red to allow new Order generation. * 05/06/2010 07:22:31 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * All
laced by Louis Alves and Kevin Coburn. * 07/21/2010 16:45:54 Louie J. Alves (LJA1) Phone 805/545-3715 * There

inspect the LPT and the support rails for shimming. * * LPT O<(>&<)>M Manual is supplier document 6021754-48

was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per C

s most likely the minimum requirement for fixing the traffic cover on the j-box. ref: * http://www/techlib/default.asp?

e 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team

he probable cause of this event was human error when the channel was removed from service on 4/17/10 per the
. Recomendations are to retube this NOT in an MOW due to accessibility of the locations and impact on other wo
ng bonnet nuts. use these for 24 hr. retorque. * . * * List all parts utilized including stock codes. o-ring s/c: d77262

f the shrinkage crack down the adjoining wall slab is also an indication of a shrinkage crack. * . * The Source of m

f the NRT. * . * 04/20/2010 16:09:12 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a cc

affect the significance level determination, contact a member of the NRT. * . * 04/20/2010 16:08:58 Jana M. Orlan
evaluate and proceed with long term corrective actions which may include redesign of the door and hinges. * 05/
ll leave this notification open to be used to replace the unit like we just performed on unit 2. We do have a monthl

of the circulation water system and ASW system has been affected. * * This work is recommended for 2R16. * 04/

t should be verified to match the plant design prior to its installation. In this particular case, R6 is intended to be u
4278] still was not reading properly. There were no more functional ANI's in the warehouse, but there was an AN

significance level per OM7.ID1. If additional information is discovered that would affect the significance level deter

no degradation to the embedded reinforcing bars. Propagation of the shrinkage crack down the adjoining wall sla

pump motors would have tripped on overcurrent when operated at the original FLUR setpoint. When this conditio

reg L. Gurney (GLG6) * Trap 147 appears to have failed...blowing down the Trap will only reset the High Level Ala

is application. See TASK off this notification for further corrective actions.

observed oil pooled under the removable plate where the dipstick is. It is obvi = ous that the gasket is leaking at tl
* * SAPN closed by cjh1 as delegated by EP Manager *

ddressed in the POA. As detailed in the POA, running ASW and CCW pump motors would have tripped on overcu

act a member of the NRT or e-mail DCPP NRT Members. * . * 05/05/2010 16:45:38 Jana M. Orlando (JMSO) Phc

band per Order 60025540. OVT as specified by the system engineer on this notification was completed SAT, als

ation on a task off 50288735 indicate this may not be leak path to the vault. Repair work will require security supp

ication cannot be completed due to outstanding tasks. * 06/01/2010 14:19:11 Sergio A. Santiago (S2S8) * . * SIP2
sing notification. * . * * 05/27/2010 08:31:16 Richard S. Brown (RSB4) * Peformed leak check on 5/25/2010 "NO L

ed that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Men

e and then stroked actuator and vlv. w/temp air. strokes smoothly and goes fully closed when air is removed.

e recommendations on repairs. * . * . * * 05/10/2010 14:41:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * Th

iary tower was ordered in a timely manner. * * This issue posed a potential impact on the emergency plan in terms
nce level per OM7.ID1. If additional information is discovered that would affect the significance level determination
dditional information is discovered that would affect the significance level determination, contact a member of the
s discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP

ermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe

nal information is discovered that would affect the significance level determination, contact a member of the NRT
on is discovered that would affect the significance level determination, contact a member of the NRT or e-mail DC
mation is discovered that would affect the significance level determination, contact a member of the NRT or e-ma

the condition report aspect (human performance, o = rganizational, programmatic/process) should be documented

ce level per OM7.ID1. If additional information is discovered that would affect the significance level determination,
nd determined to be the indicated significance level per OM7.ID1. If additional information is discovered that wou
determined to be the indicated significance level per OM7.ID1. If additional information is discovered that would a

l per OM7.ID1. If additional information is discovered that would affect the significance level determination, contac
ermined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affe

ue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined to

ger (TJS1) concurrence. Ref. 50316425

per OM7.ID1. If additional information is discovered that would affect the significance level determination, contact
ne 805/545-4044 * Per the 5/17/10 NRT request, added an operability task. * 07/13/2010 11:38:11 Christopher T. I
ated in the task text of code DG-CR). * . * 06/07/2010 11:13:01 Chad C. Sorensen (CCSN) Phone 805/545-4467 *
cated in the task text of code DG-CR). * . * 06/07/2010 11:27:59 Chad C. Sorensen (CCSN) Phone 805/545-4467

10 13:12:24 Jana M. Orlando (JMSO) Phone 805/545-3126 work group eval to 3 close to tren. Change the main w

David A. Gonzalez (DAG1) * * Closing DA - see DN.
be the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signif
SW-1-25 * 50315862,, Degraded Coatings on SW-0-21 * 50315864,, Degraded Coatings on SW-0-4 * 50315866,,

lt in accordance with the existing drawings. If this is not possible, a design change vehicle will be required to doc

s a condition report (DA) created. All responses to address the condition report aspect (human performance, o = r

erly J. Jones (BJA1) Phone 805/545-4044 * Per the 5/19/10 NRT request, change the station significance from 3 V

interface (graded seismic quality). * . * - Item No. 140-1-4: Fan No. S-64 (col. line G, between 12.2 and 14) - corr
seismic quality). * . * Recommendations: * ----------* . * Clean and recoat corroded steel members in accordanc

uests that a high priority be placed on resolving this long standing safety issue. * . * 05/20/2010 07:19:47 John E.

0 12:30:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
0 12:47:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was r
) Phone 805/545-3377 * . * Since this is a safety hazard, OPS requests that a high priority be placed on resolving

safety hazard. * * The SoDAR system is scheduled to be replaced with a completely new system in 2010. This pr

of the shaft, and therefore above the level at which the bearing cavity grease shield should normally prevent cont

NRT Members. * . * 05/27/2010 15:40:53 Jenny E. Belken (JEB2) Phone 805/545-4492 * Inspected Level controlle
/2010 22:45:08 Dean N. Rupprecht (DNRA) Phone 805/545-3243 * Found outboard scupper completely full at beg

nd 2 have been surveyed for extent of condition. * * 05/25/2010 12:30:23 Jana M. Orlando (JMSO) Phone 805/54
nd 2 have been surveyed for extent of condition. * * 05/25/2010 12:47:44 Jana M. Orlando (JMSO) Phone 805/54
5/545-4264 * I&C performed an inspection of the other 5 Seismic Sensor packages for this problem with the conn
with EP Manager Concurrence.

ence by OVT/MVT coord --Gary Deardorf. * . * 05/26/2010 14:20:14 Jana M. Orlando (JMSO) Phone 805/545-312
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information i

lignment. * . * Above recommendation requires review and concurrence by OVT/MVT coord --Gary Deardorf. * . *
13529 found no problems, and PS-1522 was found in calibration. C0215314 replaced pump HPU2P1 during 2R1

. tls2 * 05/26/2010 20:48:23 Terry L. Shelburne (TLS2) Phone 805/545-4264 * I&C performed an inspection of the
S1) concurrence

ans were secured. M-70c is performed and acceptance criteria is satisfied. * . * 06/03/2010 01:52:13 Daniel R. Ste

nician was determined to not be anomalous, nor does it represent a degraded condition. * . * Per that discussion,

* STP M-70C inspection revealed two hinge screws were stripped. * Reported per 50319389. * * Ref. screw repair
hat would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member

re resloved (contact Ken Albrecht pager 7512 for wet washer operation experience). * Request the replacement

contact a member of the NRT or e-mail DCPP NRT Members. * .

performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on

sarily condidered a failure of the current FME program. * . * 06/11/2010 12:11:22 Curtis W. Gabbert (CWG1) Phon
on 6-15-10, the resin stills fills the FI-360 after transfering Anion back to the CRT after the Caustic Shoot. * 06/17/

ths. * 08/04/2010 12:47:04 Matthew J. Wilson (MJW1) Phone 805/545-4351 * . * All maintenance has been comple

by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If add

condition report aspect (human performance, o = rganizational, programmatic/process) should be documented on
nce, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab,

ent 1, Category 12.1. If additional information is discovered that would affect the significance level determination,
hms. * Ready for a bump. * WPB: Garris/Heckman * * Op 0040--Bump for rotation was sat. * Motor tripped on hi le
the DA from 3 work group eval to 3 close to trend. Add SEP to the main work center of the DA. * .

onal information is discovered that would affect the significance level determination, contact a member of the NRT
xt of code DG-CR). * . * 07/01/2010 16:18:20 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Current BART re

umber, click on task tab, DA number is indicated in the task text of code DG-CR). * .

nge the main work center on the DA from MMD-PRI to ETI. * . * 06/29/2010 11:12:18 Kimberley L. Corona (KLCP
MMD-PRI to ETI. * . * 06/29/2010 11:02:05 Kimberley L. Corona (KLCP) Phone 805/545-5424 * Trending complet

ferenced the need for a design change if not "Like for Like". Others had no archived limitation sheet. All of the Li

NRT Members. * .

means that the oiler level loss was 5/16" over 5 days, which is equivalent to 0.85 oz over 5 days. this is equivaler

cance level per OM7.ID1, Attachment 1, Category 13.9. If additional information is discovered that would affect th

ions in this line and whether this is a concern; however any testing or maintenance plan should evaluate. * * This

the orders, there was a limitation sheet archived that also referenced the need for a design change if not "Like fo

ogrammatic/process) should be documented on the DA (to find number, click on task tab, DA number is indicated
f additional information is discovered that would affect the significance level determination, contact a member of t

citon hose was not a pressure boundary concern because of minimal DP. * * Per follow-up discussion on this date

information is discovered that would affect the significance level determination, contact a member of the NRT or e

re. Examiner is not familiar with the pressure and flow conditions in this line and whether this is a concern; howe

therefore may affect control room and off-site * dose limits. * .

s PM, the damper is fully stroked to verify smooth movement throughout its entire range of motion. As described

on in the current degraded condition, precluding any SISI concerns. In addition, this configuration does no preser

ates that the leak rate is very small and it does not impair the functionality of this valve or related components. * C
oncerns exist and no enhanced monitoring is required. This notification closed with ETI supervisor's concurrence
* Corrosion evaluation performed on original DN concluded that boric acid wastage is not a concern due. This not

determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.4. If additional informa

6 was added to SAPN 50321793 requesting review and confirmation of the assigned Equipment Reliability Code,

level per OM7.ID1, Attachment 1, Category 17.1. If additional information is discovered that would affect the signif
2, NRC notification eval, prior to closing Notification.

he indicated significance level per OM7.ID1, Attachment 1, Category 21.1. If additional information is discovered
nnections will continue to perform their intended design function in the current degraded condition, precluding any
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

ave been removed from the rca. * this issue is complete. no further maintenance activity is required. * .

ed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, At

by first checking the as found condition of the Oiler to verify that it is level then checking the as found oiler height.
inutes and then re-started the CFCU to verify the vibration probe still responded normally, it does. * . * Since the v
* . * 06/21/2010 15:37:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition rep

* 06/22/2010 15:29:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifi

kage appears to be unchanged from the first notification and is not expected to increase. Thus and unless the lea

SAPN should be taken to complete since the issue is tracked under SAPN 50320375. * .
545-4460 * Component engineering recommends verifying oil height by first checking the as found condition of the

Phone 805/458-3053 * . * OPS shutdown CFCU 1-2, waited over 30 minutes and then re-started the CFCU to ver

s indicated in the task text of code DG-CR). * .

on upstream of the valve. Pipe needs to be thoughly drained prior to cutting out old parts for safety. Upon comple

1) concurrence
ance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab

* * Safety Supervisor does not feel value was added to the process by requiring this DA "2 Close To Trend".

y torqued to prevent leakage. * * There are similar valves on the CAT BED demin, both unit 1 and 2, that also nee

a node not responding on the TSP side. * * PC-524A<(>&<)>C and FC520A<(>&<)>B are currently NOT TRIPPE

. Change the station significance from 3 work group eval to 3 close to trend. * .

sed. * .

rther, with the switch in MANUAL, operator intervention would be required to start the 2-1 pump in the event of a
tem * * I<(>&<)>C Tech Remarks: * Replaced SV-2801 with new valve from warehouse stock, * Leak check "sat" *

ndor supplied the skid. It was not identified during the 1R15 replacement that the hose bending radius (for either t

of the problem, a node not responding on the TSP side. * * PC-524A&C and FC520A&B are currently NOT TRIPF

gacy issue to exist in other FP locations that could adversely impact plant fire protection capability. If this is a kno

haul. In the meantime, the oil leak is no more than a housekeeping concern. If the oil leakage is unacceptable fr
mit of 43 psig is recommended to provide the appropriate conservatism without resulting in an inadvertent start of

issue further from a CAP perspective. * Therefore, this DA SAPN is closed.

7126 installed temporary guage to isolate problem to TM-22B or positioner actuator. guage installed on positioner

this power supply is showing signing of degradation over time. At this point, this power supply was recently refurl

is DN notification has a condition report (DA) created. All responses to address the condition report aspect (huma

This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hur

This DN notification has a condition report (DA) created. All responses to address the condition report aspect (hur

W. Miller (DWM1) Phone 805/545-6965 * This Notif. has been att. to corrective maintenance Order: * 60014063 (1

owing necessary reviews and task closures. * 07/13/2010 11:01:58 David W. Miller (DWM1) Phone 805/545-6965

MD-PRI for repack in 2R16. * 08/10/2010 16:39:28 Miller Regel (MXR1) Phone 805/545-3830 *
nced oil leak repair is presently scheduled for 11/22/10 during CCWP11 MOW per Order 60024686. * **********
was auto reset to map 1 but alarmed again on 8/6/2010 and was remapped again to map 2. If this was a real leak

ration of opening and closing valve FP-0-FU-6 it fully closed. Flow from FP-0-FU-1066 drain did not appear to slo
e management and Field Engineer,and that prior to releasing any system back to service that they are confident i
el determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
evel determination, contact a member of the NRT or e-mail DCPP NRT Members. * .
07/13/2010 08:47:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 7/12/10 NRT, change the required b

r dept. that are in similar structures that have a/c units. * Room A/C units should be set to maintain a normal room
ons) has been generated to address the current condition of the Backup Met Tower, so no new DA is necessary.

two tasks need to be assigned high priority for satisfactory operation of air dryers PAD 0-1 and 0-2. * **********

n the task text of code DG-CR). * . * 08/02/2010 13:13:28 Damon F. Cooper (DFC6) Phone 805/545-4434 * Maint

05/545-3023 * Per the 07/19/10 NRT , add an operability task. * . * This DN notification has a condition report (DA)

(R2PO) Phone 805/545-4997 * Notification CTT. No further action is recommended.
y 10.1. * . * Per the 07/19/10 NRT change station significance on the DA from 3 WGE to 3 CTT.Add SEP to MnWk

the task text of code DG-CR). * .

r Watch that Oberlin Filter is performing satisfactorily at this time. * Confirmed MVT operation 0020. * Wpb. DSA1
to DC-0-17-M-PP-SRP1 on this date, as the screen refuse pump 0-1 is the one with the problem not line-472. * 0
for an entire shift, sans complications. * * 08/24/2010 17:29:39 David W. Miller (DWM1) Phone 805/545-6965 * * M
rds, all of which are of Normally * Closed input configuration. Normally if train B * has a missing event, the problem
0. * * 08/05/2010 15:22:13 Brian C. Maule (BCM2) Phone 805/462-2313 *

ssue as the problem is causing random alarms * on other input cards, all of which are of Normally * Closed input c

RT Members. * .

8/3-4/2010). * . * 08/10/2010 12:02:42 Patrick D. Stricker (PDS2) * maintenance was performed per 60027681. the

nination, contact a member of the NRT or e-mail DCPP NRT Members. * .
nination, contact a member of the NRT or e-mail DCPP NRT Members. * .

an the normal range (by 1"). The LI appears to be functioning normally. *
n adverse way. In this case, the air conditioning unit cooling coil, exposed refrigerant piping and bottom of the co
, normal hot water P<(>&<)>T RV setpoints are 75, 100, 125 etc. It may be difficult to procure a 90 PSIG setpoint

* .
m (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If addi

the problem.

this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa

the significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/10/201

S. Brown (RSB4) * * AS FOUND STEAM SEEPING BY VALVE STEM. TIGHTENED PACKING GLAND NUTS 3

mber is indicated in the task text of code DG-CR). * . * 08/23/2010 11:05:25 James C. Nelson (JCN3) * Per drawi

05/545-6094 * Contacted Work Control Shift Foreman at 1545 hours. * 08/16/2010 17:04:41 Beverly J. Jones (BJA

0 09:30:08 James E. Hill (JEH2) * Curent status- Insulation has been removed, valve is closed, drip bag installed
rk Ctr on Da only from MMD-BOP to EMS-006. * 08/24/2010 13:53:52 James C. Nelson (JCN3) * This latest failur

tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Categ

umented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indica

alf vacuum pump lube oil. 50325143 reveals that the air inlet ball valve was likely left closed after the previous st

stroke time issue. * " * .

umber is indicated in the task text of code DG-CR). * . * 08/25/2010 07:52:09 Chad C. Sorensen (CCSN) Phone 8
losure of MRFF task and final disposition.

take priority. * 08/30/2010 13:18:42 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented

location at the next available time the component is cleared for maintenance. * . * Inspection should include a visu

NOTIF_LONG_TEXT_2600

trending just below the alert alarm setpoint. * . * We have been experiencing some problems with the calibration o

Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the conc

Dye noted on 04/27/2010.

e detected prior to posing a threat to the DFO transfer system components in the vault. * . * Therefore, this degra

r of the NRT. * . * 01/06/2010 14:57:05 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 1/6/2010 NRT, ch
gland nut was bottomed out, no adjustment left. steam fed into system may have softened stem packing causing l
hould be inspected to determine cause of leakage. Valve should be repaired or replaced. * . * 01/12/2010 15:17:

er level had not changed. Leak check satisfactory. * * List all parts utilized including stock codes. oil- gst-68 d9560
ifferent than the remainder of the seat. * Refer to the package closure comments for additional information as nec

ined during BACCP walkdowns. Any return in leakage will require a new notification. * 01/12/2010 16:21:11 Davic

associated order, this notification can be closed. All tasks are complete. per guidance of OM7.ID1, once associa
on, this notification is re-coded "LKD." This location is examined during BACCP walkdowns. Any return in leakag

/S switch * several times to effectively wipe the switch contact surfaces. * noted proper check souce response to s

vious evaluations remain valid. *

item by the watchstander considering daily environmental conditions. (is it raining?) * . * 03/15/2010 10:12:52 Mar

ll to acces this file, so I recommend trying * Edig first. * * * 03/04/2010 07:09:14 John W. Polewczak (JWP1) * Issu

trol in this tank is often via the operator ascending a ladder up to the level controller. This will place the operator v

805/545-3214 * With operations permission, we cycled the rm-24 C/S switch * several times to effectively wipe the

event leakage. This would be faster, cheaper and not involve heavy lifting. * 01/26/2010 16:22:04 Amanda R. Ma

s valves using new 1/16" G-9920 gaskets fabricated from shop stock material. Fabricated a new glass tube to th
ea will require a new SAPN and fund approval. The HAZ4 part of this SAPN has been addressed. HAZ4 task clos

lter changeouts has been tasked (Task #6) to update the Maint Plans and existing Calls with a step to clean all sp

17 0 *

n the task text of code DG-CR). * . * 03/17/2010 07:50:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * BAR

tation will be expedited on WO# 60023142 per DWM1 & MXR1 and placed into block stock per S/C comments. Pl

ued monitoring. Based on this, there is no concern for the ability of Transformer to perform its design function. * .

No further action reuired per this notification

can be closed since any actions will be resolved on the DA notification.
ff. However, the system pressure was dropping the entire time as we watched. All indications are that the jockey
uld be scheduled in the same week prior to the actual repair window. * * Need an operation for the actual repairs.

inute. * 02/21/2010 08:46:54 Herbert A. Duracher (HAD1) Phone 805/545-3243 * Received another spike at 0729

d back in process to provide additional information. * 04/12/2010 17:07:52 Herb K. Birnbaum (HKB1) Phone 805/5

t internals designs) and is being included in the cause evaluation that is in progress. The corrective actions and c

695 * . * This is a long term repair (2R16?). Currently no funding is avaialble for these repairs.

mber of the NRT. * . * DN closed to DA. * . * 02/08/2010 16:11:16 Jana M. Orlando (JMSO) Phone 805/545-3126

David A. Brown (D2B4) Phone 805/545-3243 * Ensure operators have a flat blade screwdriver to open panel. * 02/
Unit 1 CWA, place the transfer cask in the center of the flat portion of the CWA SS liner. Edge of transfer cask m
would affect the significance level determination, contact a member of the NRT. * . * DN closed to DA. * . * 02/08/2
o correct the described condition will be tracked via the associated DN 50297037. Therefore, this condition repor

der DCP 1000000347.

ort (DA) created. All responses to address the condition report aspect (human performance, o = rganizational, pro

hone 805/545-4675 * This notification is to be left open to monitor corrosion and the effectiveness of cleaning. (N

rform its intended design function. The repairs are considered to be minor in nature. * . * Re-assigned to the PM f

. * 05/16/2010 03:37:25 Jared M. Smith (JZS8) * * Primary Drain Failure Indicating Station alarm in. Ops reset to c

low out of the relief hole on the Fuel Pump Side Cover (turkey pan). * -There is an increased fire hazard if leakage through louver no. 40 and (b) the margin in the total flow area for the HELB louvers in the Unit 1 portion of the Tu

fication Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional infor

n this valve.

for use in similar minor spill containment and clean-up. No further action is required. Notification taken to complet

one was installed by decon. * 04/05/2010 09:14:59 Bruce I. Tripp (BIT1) * SAPN 50308047 requests update of the

ive or elective maintenance. * * <H><U>If</></> overall vibration amplitudes continue to increase linearly the Upp

oisture or corrosion = ,excessive amounts of rain in the previous days could of been the issue this work is comple

circulating path boundary outside of * containment and therefore may affect control room and off-site * dose limits.

t the operability of cel-82 and cel-83. operations responded correctly and maintenance has corrected the conditic
s that contingencies be included to overhaul the motor during the inspection pending the outcome of motor relubr

ns. * Immediately evaluate the impact of the loss of this equipment * on the ability to classify an emergency event.

of EFIN has reviewed the previous evaluation and concurs with the conclusions. * . * 03/08/2010 13:09:26 Jana M

y Bierly (TNBP) * . * Please see Task 4 for full temperature evaluation. * * Condensate system engineer concludes

oping out PHIP and resolution path. * 06/22/2010 16:27:50 Kimberley L. Corona (KLCP) Phone 805/545-5424 * Tr

econd line from the bottom is VCT level on a 36.2 to 42.2% scale. Before the dilution level was decreasing steadi

rm. * 08/20/2010 16:52:27 Brian C. Sawyer (BCSA) * AR PK 09-25 input 737 alarmed at 16:29. Shift techs again d

. * . * 03/22/2010 06:44:33 John L. Johnson (JLJ1) Phone 805/545-4894 * Instrument valve. sapn assigned to I<(>

na M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by th

acement, scheduled for the same MOW per the referenced Order 60015504, would not have commenced until al
related to seal parameters * ",,RCP No. 2 Seal leak-off readings (from Containment on 3/17/10) do not indicate ar

126 * This DN notification has a condition report (DA) created. All responses to address the condition report aspec
present a boric acid wastage concern and no increased monitoring frequency beyond normal BACCP walkdowns
discovered that would affect the significance level determination, contact a member of the NRT. * . * 03/22/2010 1
address the condition report aspect (human performance, o = rganizational, programmatic/process) should be doc

el that this has corrected the problem. * 03/22/2010 16:07:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * The

7.ID1, Attachment 1, Category 14. If additional information is discovered that would affect the significance level d
* . * 03/22/2010 16:19:44 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 3/22/10 NRT, add EIE to the ma
2/10 NRT, add EIE to the main work center of the DA. * . * 04/14/2010 08:17:08 Joseph Goryance (JXG3) Phone 8
J. Wilson (MJW1) Phone 805/545-4351 * * PI-385 was replaced sat. Reference 50308057 to replace instrument i

vices require removal and replacement at the time the LCV VOA is worked will improve the chances of a successf

ON THE * WALL, MATERIAL THAT IS SIMPLY IN THE CENTER OF THE WALL * WITH SOME FLOW VERTICA

ffect control room and off-site * dose limits. * .
epairs were being performed. Insulation damage has been repaired and therefore, all actions required to address

:05:46 Paul L. Johnson (PLJ6) Phone 805/545-4812 * Backup EQ coordinator review. * The insulation design was

imits. * .

DN notification has a condition report (DA) created. All responses to address the condition report aspect (human p

A1) Phone 805/545-3917 * * See attached photos, dated 4/6/10, of internal inspection during Resin Trap 2-2 remo

th remaining work center actions in red. 50288735 is the only notification that is coded as an operator burden of a

to install. * ********** * * A cheaper option possible; order in t

address the condition report aspect (human performance, organizational, programmatic/process) should be docur

k. * Replaced closer and latch assembly. * Adjusted closer to close firm due to ventilation. Door 336 functions * As

R notification is to be closed because associated order is TECO.
transformer tank and gaskets for leaks.

D. Hagler (RDH7) Phone 805/545-3891 * I observed MMD-RIG troubleshooting of this equipment. All roller asser

d affect the significance level determination, contact a member of the NRT. * . * 04/14/2010 15:45:46 Jana M. Orla

body=manuals/electricunderground/enclosur = es.asp * .

ategory 13.6. If additional information is discovered that would affect the significance level determination, contact

* It should be noted that the vendor has received a couple of customer reported instances over the years where s
connections is what allows for the installations iaw 2-3B SAC. This product was not used by the manufacturer at
s/c: d706591, o-ring s/c: d706818, o-ring s/c: d772824, diaphragm s/c: d772830. *

ct should be considered to attempt to identify any moisture build up; see task 3 * . * Further concrete inspection by

performance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click or

0 06:57:22 Mark A. Machala (MAMC) * rework completed, not rework. * . * 04/22/2010 15:11:08 Damon F. Cooper
was initiated to address the long term reliability of both of the subject Blast doors on Units 1 and 2. Based on this
rmed if the unit trips within the next 4 or 5 days. * 04/26/2010 14:37:35 James C. Nelson (JCN3) * U1 EHVD1 vacu

rvisor I have reviewed this notification and provide my concurrence. This notification serves to track the inspecti

the current drawing revision referenced above indicates that a 10K resistor should be installed as R6, conversatic
, the analog output card was removed from the broken ANI [SN 14280] a = nd placed in the refurbished ANI [SN 1

mination, contact a member of the NRT. * .

urrently unknown. An internal inspection of the concrete air duct should be considered to attempt to identify any

F 4.16kV and 480V loads would be able to be start, operate, or attempt to start without tripping or damage. The

r will be hung to maintain this Drain valve in a throttled position. * 07/19/2010 15:42:22 Surendra N. Sabharwal (S

hr bottom left corner. Leak rate is about 1/4 OZ. per hour. *

luation established new FLUR setpoints that would ensure all ESF 4.16kV and 480V loads would be able to be st

ddress the condition report aspect (human performance, o = rganizational, programmatic/process) should be docu

o in Order 60025540. HP cardox to the intake has been restored to OPERABLE status.

curity locking plates. * * 50292572 documents degraded caulking inside the DFO Vault-01 routed to MCD-INS. * *

no sign of oil leakage on the tubing or sightglass associated with the outboard oiler. There was no sign of oil leaka
EAKS AT THIS TIME" No Notification tag found

0 NRT, change the main work center on the DA from MED-MTRM to SES. * . * 05/10/2010 11:37:21 Jana M. Orla

(NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is discovered t

e of met data capabilities. The efforts of the craft minimized this potential threat and returned the met capabilities t
ı, contact a member of the NRT or e-mail DCPP NRT Members. * .
NRT or e-mail DCPP NRT Members. * .
NRT Members. * .

P NRT Members. * .

or e-mail DCPP NRT Members. * .
CPP NRT Members. * .
il DCPP NRT Members. * .

code DG-CR). * .

contact a member of the NRT or e-mail DCPP NRT Members. * .
il DCPP NRT Members. * .
DCPP NRT Members. * .

t a member of the NRT or e-mail DCPP NRT Members. * .
P NRT Members. * .

that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member

a member of the NRT or e-mail DCPP NRT Members. * .
ferent maintenance plan. * . * The amount of leakage present warrants more than a re-torque of the bolting. Unit
on this date. No evidence of leakage could be observed outside the insualtion. Tag was placed on valve handwh
ved and no indication of leakage was found outside the insulation. * * * 07/06/2010 14:00:51 Chad C. Sorensen (C

vork center on the DA from EID to SEP. * . * . * Trending complete.

ers. * . * 05/18/2010 09:05:58 Walter L. Redding (WLR5) Phone 691-3243 * The CC2-B PPC terminal is currently s
Degraded Coatings on SW-2-26 * 50315871,, Degraded Coatings on SW-2-EJ26 at Intake * 50315872,, Degradec

n (BCBE) Phone 805/545-6993 * From DRT meeting, do not close this notification unless the bolt is able to be ext

lick on task tab, DA number is indicated in the task text of code DG-CR). * . * 05/21/2010 14:26:24 David L. Gouve

e 805/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJS1) concurrence

graded seismic quality). The concrete damage identified in AR No. A0632471 has not been repaired. * . * Recom
clean/prepare exposed rebar, and repair in accordance with MIP C-7.0 (Quality Related) * . * 05/20/2010 07:24:31

his issue. DCPP Industrial Safety coding this SAPN a Haz 4 as a vehicle to get the hydrazine issue resolved in tl

nce level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the s
nce level per OM7.ID1, Attachment 1, Category 13.4. If additional information is discovered that would affect the s
he system engineer wrote SAPN 50308170 in April 2010 to address this issue. DCPP Industrial Safety coding thi

mp (RAO2) * No further work or actions are required to be taken on this DN notification. The remaining abandone

l (TMHC) * Outboard scupper found FULL of water and corrosion product. Water drained using bottom drain tap.

duplicate problem. Found that a vapor lock condition does exist and it can take minutes for enough water in the s
ving plug and then re-installing plug. Ran test - outboard leakage was SAT at several drops per minute and scup

Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category
Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category
ensor packages. Pictures were taken and put on the J drive at location J:\MaintenanceServicesOE\I = &C\Seismi

eam (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14.9. If a
of the NRT or e-mail DCPP NRT Members. * .

on this notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated sign
d. Low and low-low hydraulic pressure alarms were also received, but cleared when HPU1P1 autostarted. Perfo

corrosion on the other 15 cables going to the 5 other Seismic sensor packages. Pictures were taken and put on

Wong (DGW1) Phone 805/545-6546 * This notification requires closure by a manager, therefore, this notification i

ating dP switch in the plant. Rather, in an effort to reduce costs, a more generic Barton unit is stocked which, wh

Determination has been completed. Notification is re-assigned to MID-SECR to close out as this will require a ma
ion has a condition report (DA) created. All responses to address the condition report aspect (human performance

rgent work by OST to insure these issues are resolved prior to 1R16. The laundry is needed to provide Anti Conta

:15 Jana M. Orlando (JMSO) Phone 805/545-3126 * .

cation recoded to EMB for MRFF. Please complete this notification once that action is completed. *
has been entered into SAPN 50319025 as the controlling document for the troubleshooting of this issue. * **** * 0

lease checker flag this Notif.

on, contact a member of the NRT or e-mail DCPP NRT Members. * . * 07/01/2010 16:43:19 Chad C. Sorensen (C

e DG-CR). * .
DA number is indicated in the task text of code DG-CR). * .

33 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/7/10 NRT, change the station significance from 2 wo
* Could not obtain other running currents on other phases since the motor /pump tripped on hi level. * WPB: Long

805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condition re
ecommendation is to clean and monitor this leakage.

Any actions to resolve this BA leak will occur on DN/Order. Trending and Corrosion Eval complete. * Closing DA.
e. * 06/29/2010 17:28:33 David A. Gonzalez (DAG1) * All actions complete. Closing DA

performed and a single order for UNIT 2 was found, reference 50034552 and order 60001891 was found. This or

z per 7 days is greater than the 0.25 oz per 7 days that was used in the evaluation performed in 50314112-06. hc

Members. * . * 06/09/2010 14:20:08 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/9/10 NRT, change

ea water evaporator. Picture of valve location is attached to this notification. * * * * * * * * 06/14/2010 15:15:40 Jar

reviewed were un -signed. * . * Further extent of condition was performed and a single order for UNIT 2 was founc

ng text: * ********** CAUTION ********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22
O) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the c

on was observed to be external. The covering was dirty and showed signs of wear. He felt the "old" hose was in g

45-3126 * This DN notification has a condition report (DA) created. All responses to address the condition report a

pot on an extraction steam line which supplies the abandoned sea water evaporator. Picture of valve location is a

s further action during the next available opportunity. The air leak is likely due to a worn piston seal, which is also

he degraded connect to the design condition as follows (Non-Q): * . * - replace loose/missing/damaged bolts with r

s of boric acid were previously reported on this valve's body-to-bonnet joint on notification 50114850. The valve w
.
tification closed with ETI supervisor's concurrence.

a member of the NRT or e-mail DCPP NRT Members. * . * 06/16/2010 15:02:44 Jana M. Orlando (JMSO) Phone

* Task 6 was completed and determined that this is not a critical component failure. Verified Equip Reliablity code

rs. * . * 06/14/2010 16:05:35 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/14/10 NRT, add EIE to the

or e-mail DCPP NRT Members. * . * 06/17/2010 14:49:54 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per th
o personnel. * . * Recommendation: * ----------* * Restore the degraded connect to the design condition as follow
hat would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Member

e significance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/17/2010

21/2010 08:34:04 David L. Efron (DLE2) Phone 805/545-4962 * The onset of oil degradation occurred sometime a
fan start, the alarm appears to have been spurious. Since there is no definitive cause for the alarm, OP1.DC17 s
, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA

d significance level per OM7.ID1. If additional information is discovered that would affect the significance level de

R18. Recommend that this notification be closed. * . * 06/22/2010 15:30:08 Jana M. Orlando (JMSO) Phone 805/5

vel should be set in accordance with 663210-117-12 pg. 47. * 06/21/2010 08:34:04 David L. Efron (DLE2) Phone

is normal and the vibration probe still responds normally to a fan start, the alarm appears to have been spurious.

l in the storage tank, recommend starting work immediately after chemical delivery. * 07/15/2010 14:45:01 David \

), DA number is indicated in the task text of code DG-CR). * .

d to be properly torqued.

normal operation of Eagle 21 RPS. * 06/27/2010 21:34:50 Miller Regel (MXR1) Phone 805/545-3830 * . * I concur

OP1.DC24) when the alarm is in. * . * 07/05/2010 23:06:29 Joe Lorenz (JXL7) Phone 805/545-3243 * AT 2211 HC
* wpb: jnmk * * . * * .

adius requirements were added to MP M-21.24 in Rev 12 (January 19, 2006). This procedural requirement did nc

t normal operation of Eagle 21 RPS. * 06/27/2010 21:34:50 Miller Regel (MXR1) Phone 805/545-3830 * . * I concu

grade project that is on track please note as such and close this DA out. * .

an actuator overhaul to correct the leak. The drive sleeve upper quad ring cannot be replaced without substantial
38 psig. The as found condition exceeded the FLOC design max (recommended value) but did not exceed the ca

s cycling erratically. Actuated both relay clean out pins with no change in cycling. This indicates problem is with p

AC ripple is not an indication of a bad or faulty power supply. * * No futher actions required. Close this notification

(to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/14/2010 12:29

A (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/14/2010 12:5

A (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 07/14/2010 12:3

C16) * * .

* * * This Notif. has been attached to corr. maint. Order: * 60019390 * * .

****

ction in the coax connector, or cable contamination from water containing hydrocarbon residue have caused alar

ly closed with indicator SHUT, Valve opened and closed as expected and appeared to be working correctly.
uded within implementation work package. * 08/03/2010 17:25:01 Jack E. Baldwin (JEB6) Phone 805/545-3866 *

y date from 5/2/2011 to 1/8/2011. * .

ooling coil remains active and does not warm up to defrost as they normally would if the A/C unit is cycling on and
tial threat". * * Note: ** The Backup Met Tower remains capable of performing its design function and the tower ins

urendra N. Sabharwal (SNS1) * At this time it is suspected that failure of TRPs-251 and 147 caused heavy moistu

enance complete.

organizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA nu

‹ Ctr. * . * .

Filter * * .
rlos A. Lopez (CALV) Phone 805/545-3087 * * AS FOUND * Found five rings of packing installed 90 degrees apart
laint. support CNFd on Aug 02 2010. * Notif. - Order completed this date. * * .
this case. refer to A0682805 for a similar problem. * 07/25/2010 17:16:40 Douglas (Jim) J. Dye (DJD1) Phone 805

ith the opposite train input card or train A, mux 7,card * 6. in this case. refer to A0682805 for a similar problem. * 0

lunger from moving when the detector was withdrawn. this condition was corrected and the withdrawn limit switc

stat on the north wall, (the one marked "do not set below 70 degrees") was found set at 55 degrees. This causes
ake to allow up to 100 PSIG at 200 Deg F conditions, if a 90 PSIG setpoint P = <(>&<)>T RV is not readily availat

n, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/04/2010 14:45:05 Beverly J. Jones (BJA

scovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NR

ated order completion remarks. * 08/11/2010 07:28:40 Bruce I. Tripp (BIT1) * * 08/11/2010 07:32:28 Bruce I. Tripp

45-3231 * MRFF complete, work complete, issues resolved, SAPN may be closed following final task completion.

an be purchased separately from the fluid pumps. Only the fluid pump motor needs to be replaced, not the fluid p

Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional i

rate not observable, appears to have decreased since original report. Valve has been cleaned of moisture; no evi
tigation into more reliable and less maintenance heavy technologies to remove water and particulates from the E

el determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/18/2010 16:19:42 Jana M.

tion is discovered that would affect the significance level determination, contact a member of the NRT or e-mail D

y due to EH fluid leakage from the EH reservoir to the vacuum vessel while EHVD1 was shut down from 7/3/10 t

eakage is from the valve packing and that there is a fairly small amount of dry boric acid crystal accumulation ("ha

e the indicated significance level per OM7.ID1. If additional information is discovered that would affect the signific

rease at the location of the location of the elevated temperature, and visual inspection of the porcelian interupter.

NOTIF_LONG_TEXT_2800

performed when the turbine is cold, but this does not always happen due to schedule issues. * . * A notification wi

be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-(

design function (i.e., transfer DFO between the underground tanks and the EDG rooms/daytanks, and filter recirc

. Gonzalez (DAG1) * As noted above, Boric Acid corrosion evaluation conducted on 50042181. Trended, and no a
10 10:09:17 Carlos A. Lopez (CALV) Phone 805/545-3087 * * Leak check was performed on 1/14 by OST and no
ment left. steam fed into system may have softened packing seal so leakage occured. * 01/12/2010 15:28:25 Larr

)90. * *
t the final packing torque was 39" Lbs. using M<(>&<)>TE 431.11.02, Due 04/08/2010. * * As of 2-25-10 valve was

taken to restore the equipment? * Adjusted packing gland nuts three flats each. * Leak has stopped at this time. * *

ıted order is "TECO" notification should be completed.
805/545-6965 * * * Copied from CREM SubOp: * What actions were taken to restore the equipment? * Adjusted pa

issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determinec

JAG) Phone 805/545-3243 * Alarmed at 115' already on map 5. Remapped per OP J-6C:VI and SFM concurranc

entitled "U-2 Condenser Vacuum.doc" to show the effect. * ... * 04/16/2010 13:52:22 Jenny E. Belken (JEB2) Pho

er splashing will be a safety concern at shutdown. * .

19/2010 15:11:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notificatio

this failure mechanism, it's difficult to know the extent of the damage. It is entirely possible that if this is indeed se

g at both ends. Reinstalled glass tube protector using the one (as found) u-bolt. Removed red tag. *
sed.

assigned to ETI and will be updated following the next scheduled Boric acid walkdown. * . * * 02/26/2010 14:36:33

sen (CCSN) Phone 805/545-4467 * * Note: leakage was documented again on notification 50336718 during filter c

time. At this time we will not warehouse stock this replacement due to it's availability. * 03/31/2010 18:19:59 Davi

on reviewed and approved. * 02/01/2010 13:36:28 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/eve

e to leakage. Air release valve 0-1607 has some leakage present but probably not enough to be the single source
r to have been manhandled some, as well as any pipe unions, nipples, other fittings that may be beyond cleaning

es, then step changed back down to a normal reading of ~ 110 cpm. Also found the SAPN tag is missing from pl

45-3342 * PSCLT reclassified as Level 5 Precursor mispositioning event.

der of the actions required for this specific assembly are complete (MRFF review, TracWorks update and CAP tre

t closed. * . * This DN notification has a condition report (DA) created. All responses to address the condition repo

ame in again at 1040 of this date, alarm cleared an hour later. 8702 was verified as the alarm. * 02/18/2010 17:2
he coatings foreman, the cask will be painted using the bottom lid as cribbing. The empty cask is bounded by str
regarding DN closed to DA. This was pasted in error. DN was not closed. * . * 02/10/2010 08:43:48 Jana M. Orlan
ymer (JEB3) * This condition was evaluated on task 01 of the DN associated with this SAPN. Trending completed

DA number is indicated in the task text of code DG-CR). * . * 02/12/2010 09:15:15 David W. Miller (DWM1) Phone

10 14:05:44 Neil R. Glines (NRG1) Phone 805/545-4854 * SAPN 50298148 has been closed. This SAPN is being

repairs of structural degradation problems. * . * * 03/03/2010 07:37:01 Eric H. Weinreich (EHW1) Phone 805/545-

ry drain alarm indicating station in alarm. OPS reset to clear. Couple gallons of water on floor and adjacent equip

from the fitting would be acceptable, but the present leakage is way beyond that level. * . * 05/13/2010 13:41:10 K
M-1065). * . * Therefore, the degraded conditions described in this notification will not compromise the safety of D

a member of the NRT. * . * 02/23/2010 14:50:36 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notifica

nding Codes Entered (D-INPOOF, F31 <(>&<)> D-INPOOR, R32).

OC information was updated. * 04/05/2010 11:05:38 Richard S. Brown (RSB4) * As found condition leaking and a

me frame, but linear behaviour should not be expected. * * Spectral analysis of vibration data on the 2-1 ASW Pur

arance for this work is no longer needed the disconnect is fine , there is no sign of openings for water intrusion no

placed back in process for equipment trending. * 08/17/2010 06:48:43 Mark R. Baker (MRB4) * . * Equipment Failu

e 4/06 and had * a replacement pm in place with an 18 year frequency. while it is expected that the sv should reta
e maintenance inspection. Additional contingencies should be addressed if the hub of a replacement impeller is t

nt documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the

s reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7

stem problems. * . * 04/15/2010 15:14:53 Mark A. Machala (MAMC) * * notification task 4 states this is normal per

On June 7, 2010 the contractor P&R Tower performed a visual inspection of the Backup Met Tower. Their report

ut 3% VCT level. The second line from the top shows VCT pressure. The first dip at about 2040 hours correspo

authorized the shift techs to reboot the HMI and the alarm cleared. * 08/21/2010 00:16:06 Richard L. Zagrzebski (

&<)>C.

OM7.ID1, Attachment 1, Category 14. If additional information is discovered that would affect the significance leve

completed. * * No further action or documentation on this Notification is required. * *
all four RCP's randomly range from 0% to about 10% * ",,The FI range is 0 to 0.5 gpm from 0 to 100%. At the val

on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 03/25/2
is required. * 05/19/2010 10:33:44 David A. Gonzalez (DAG1) * * Closing DA, see DN
ion report (DA) created. All responses to address the condition report aspect (human performance, o = rganizatior
text of code DG-CR). * . * 03/25/2010 13:16:28 Joseph Goryance (JXG3) Phone 805/545-3454 * Confered with M

(NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 14. If additiona

Crawford (WCC1) Phone 805/545-3341 * The above noted event was discussed with all electrical maintenance pe
4 * Substation Breaker specialist response: * The follow up response from MEPPI (Mitsubishi) is below. There is r
This issue is applicable to PG&E transmission owned 500kv Mitsubishi breakers. This information was passed or
his Notif.

5 Damon F. Cooper (DFC6) Phone 805/545-4434 * All I<(>&<)>C Maintenance complete. * 04/07/2010 09:41:02 C

NG FROM THE BOTTOM OF THE FAN AND * FROM CONDUIT IN THE AREA. * . * VISUAL EVALUATION: * TH

s the condition are considered complete. * .

the insulation. The insulation provides a thermal lag to allow meeting the higher peak temperatures of a HELB/LC

(to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 04/05/2010 07:17:

val for a cleaning and inspection. * .

original leak problem on the vault-01 floor plug cover and is an Operator Burden. The main leak source has been

ear to be available on-line thru quest components.

xt of code DG-CR). * . * 05/06/2010 08:59:07 Timothy S. Gilbride (TSG1) Phone 805/545-4461 * Based on engine

he MRFF task has been completed. * 04/12/2010 09:41:00 David G. Wong (DGW1) Phone 805/545-6546 * MRFF

mpressions and ridges from some sort of a measuring scale in at least two of the inboard rollers on the chain. * * I

ted. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/pı

545-3126 * Per the 4/14/NRT, change the main work center on the DA from MMD-BOP to EMB-002. DA = oil leak

h. Their assessment of those apparent equipment-related instances based on input from the switch supplier was
concerns regarding workmanship can be removed by improving the installation. * . * rerouted to MID-bop after dis

has been assigned to ATS * . * Summary: Initial assessment of crack is caused by dry-shrinkage and does not ac

1:20 Greg L. Gurney (GLG6) Housing Coupling ring is now leaking approx 3 dpm. * 04/21/2010 23:43:20 Greg L.

(DFC6) Phone 805/545-4434 * Closing to trend with no further actions.
her action required. * .
thermometer. Oil level still top of sightglass this date. Monitoring sightglass level per task 4. * . * 05/03/2010 13:2

ct these structures in 2011 to be in compliance with TS1.ID4 inspection interval requirements (no greater than 10

removed for this application to match the plant design. Based on this input, an update to the drawing should be r
ed. Display and recorder worked properly. * The two ANI's [SN 14278 and 14280] that are degraded are being se

will be performed to substantiate the above conclusion. Task 2 has been assigned to ATS * . * Summary: Initial a

ated in the temporary modification for the FLUR setpoint change. The time delay FLUR relay has an inverse time

t air dryers PAD 0-1 and 0-2. * ********** * 08/30/2010 11:38:42 Daniel E. Nolan (DEN1) Phone 805/545-

ined degraded voltage above the modified FLUR setpoint is evaluated in the temporary modification for the FLUR

ext of code DG-CR). * . * 05/27/2010 05:51:47 Rick G. Simmons (RGSL) Phone 805/545-6590 electrical power re

to the 85' floor in the area of the DFO Vault Covers. Routed to MCC * ========== End Background In

61A) shows that SIP22 was last run on 3/31/10. * .

k group eval to 2 ACE HT. Add ACE order. Change the main work center from SES to MC. * . * 05/17/2010 10:08

or e-mail DCPP NRT Members. * . * 05/10/2010 17:28:05 David G. Wong (DGW1) Phone 805/545-6546 * *** Civil

J. Hansen (CJH1) Phone 805/545-6278 * * closed to trend by cjh1 as delegated by EP Manager

s. * .

h a new gasket. Given the location it would be prudent to install a new gasket and upgrade the bolting to ensure
ne 805/545-4467 * * BART recommendation is to clean and retorque the body to bonnet joint - see BART task. * *
it is * usually beneficial to work in the RHR Pump Rooms pre-outage for ALARA concerns, consideration should b

time indication. An attempt was made to sync the B terminal on 5/17 when it was reading approx. 8 minutes fast
54 * Reference 50317964 Degraded Coatings on MS-1-LCV-144. *

he issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determi

drazine injection skid is out of service. This requires operations to use the back-up hydrazine injection skid as a c

with MIP CT-3.0 (non-Quality Related) * . * Remove loose or delaminated concrete, clean/prepare exposed rebar,
reviewed this notification and concur with the generation of this new EQPR notification. This notification is the re

* HAZ4 task transferred to 50308170 this date. Associated order 60024944 recoded A4 with a 180 due date. HAZ

mbers. * . * 05/25/2010 12:47:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condi
mbers. * . * 05/25/2010 12:49:06 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condi
* 05/20/2010 08:24:07 Charles P. Dunlap (CPD1) Phone 805/545-4329 * HAZ4 task transferred to 50308170 this

acking and work SAPN.

l and shaft, and an oil or grease product was seen to enter the "pool" of water during drainage. This "oil/grease"

)went to full output, LCV-70 went full open in approximately 7 seconds. * 08/24/2010 13:40:20 Jenny E. Belken (J
D'Entremont (GXD1) Phone 805/545-3674 * On this date, observed water level in the pump outboard drain scuppe

termination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/25/2010 12:46:57 Jana M. Orla
termination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/25/2010 12:48:37 Jana M. Orla
other 15 connector is not a problem at this time. They all show some minor corrosion as seen in the pictures, bu

ion, contact a member of the NRT or e-mail DCPP NRT Members. * . * DN closed to DA. * .

discovered that would affect the significance level determination, contact a member of the NRT or e-mail DCPP N
l work performed. The notification is closed. * 3) DN 50270389, 9/26/09, MFP1-2 pump HPU2P2 autostarted. Th

n A connector\other seismic package. The minor corrosion on the other 15 connector is not a problem at this time

to automatically close. * . * * 06/04/2010 11:57:42 David W. Miller (DWM1) Phone 805/545-6965 * Notif. completed

ic contact configuration for the application the switch is being used in. * . * In this case, the technician who receive

nager or higher review to close the notification. * . *
r, click on task tab, DA number is indicated in the task text of code DG-CR). * . * 06/08/2010 09:47:00 William P. T

amination rubber and FR garments for 1R16.

be closed once the MRFF task has been completed.

adjustment on this valve.

5/545-4854 * Actions complete. This Notification will be closed to trend with Manager (TJS1) concurrence * *

* * .

cumented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). *

it has not been performed. No other orders exist related to this notification for UNIT 2. The one existing order has

erations rounds verify that the oiler level is nominally about half full (approximately 2.5 oz) or a notification is writt

rona (KLCP) Phone 805/545-5424 * Trending complete * 06/29/2010 18:38:15 David A. Gonzalez (DAG1) * Any w

tification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance le

ded for daily but was re-coded for 2R16 on 11/05/2009 therefore it has not been performed. No other orders exist

his * component is from the Post-LOCA recirculating path boundary outside of * containment and therefore may aff
d be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG

t measure. * * System Engineering conclusion: * The Aeroquip FC-300 hose has an external "polyester cloth" type

ted on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification F

r Order 60026390. No further action required at this time.

C-6.0 * . * ===> Caution: remove and replace only one bolt at a time. * . * Temporary removal of the metal siding

en the cleaning noted above and the apparent slow leak-rate, recommend monitoring at this time. Notification co

ss the condition report aspect (human performance, o = rganizational, programmatic/process) should be documen

is correct at 1B. No other action required. * .

/545-5424 * Trending complete.

ition report (DA) created. All responses to address the condition report aspect (human performance, o = rganizatic
5 bolts should not be reused) * - torque in accordance with MIP C-6.0 * . * ===> Caution: remove and replace only
RT, change the main work center on the DA from EMB-006 to EMB. * . * 06/18/2010 10:07:00 Lawrence S. Dunla

main work center of the DA. * . * 06/17/2010 16:17:30 William K. Giffrow (WKG3) Phone 805/545-4109 * Discusse

normal. * 06/21/2010 15:04:26 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on tl
above and concurs that CFCU may be returned to OPERABLE. * . * 06/18/2010 15:56:07 Dave L. Williams (DLW
W. Gabbert (CWG1) Phone 545-6643 * Oil add completed by OPS. This notification will be assigned to Engineeri

termination, contact a member of the NRT or e-mail DCPP NRT Members. * .

n Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informatior

le which was obtained on 07/28/2008. That oil sample was rated normal. * 06/21/2010 15:04:26 Jana M. Orlando

able. * . * The OPS manager (Nimick) has reviewed the rationale above and concurs that CFCU may be returned

valve and installed a new one. * * Valve replaced with Spears Valve D76775 * * WAB S. Goldman * WPB G. Ha

5/545-6779 * ********** CORRECTION ********** * The R3 TF8,9,10&11 bit bus LEDS mentioned ab

RING ASW PUMP 2-1 PER OP E-5:IV STEP 6.1.14. While the alarm was in: INTAKE WATCH REPORTS PI-454

14 hose with the bend radius concern is in "as new" condition. The maximum operating pressure for this size and

805/545-6779 * ********** CORRECTION ********** * The R3 TF8,9,10&11 bit bus LEDS mentioned

B. Adams (MBA3) * Trending Complete * 08/27/2010 10:42:43 Kimberley L. Corona (KLCP) Phone 805/545-5424
ch was adjusted to within the desired tolerance. * * Evaluation of the 'ECS' 'OOT' was performed on notification 50

a problem ony at particular valve positions this could indicate that the problem may be actuator related although t

rder 60027201. No work is required per system engineering.

he need for a union fitting in order to achieve proper positioning and leak tightness of adjacent pipe fittings. * .

the need for a union fitting in order to achieve proper positioning and leak tightness of adjacent pipe fittings. * . * *

the need for a union fitting in order to achieve proper positioning and leak tightness of adjacent pipe fittings. * . *

ored for further alarms. The vendor will be on site towards the end of this month and will verify the system for the

9:47:53 Kurt W. Brungs (KWB1) Phone 805/545-6679 * This was a human performance error. Clearance was rele

resent. The only solution at that point is to shut the unit down and allow it to de-ice which may take up to several
e - system automation has added the following text: * This component is required to perform emergency classificat

firmation of additional PAD 0-1 Operation @ full load in TIMER and HUMIDITY modes with NO high dewpoint alar

Harris (SXHA) Phone 805/545-4131 * Trouble shooting efforts so far: * 1. Swap network cards in DGP 5 with DGP

needs to be replaced. * * COMPLETION REMARKS * Repacked pump with 6 rings of packing. Replaced gland fo

M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the

causing 3 STANDING ANNUNCIATORS. * . * 07/26/2010 13:52:37 Jana M. Orlando (JMSO) Phone 805/545-3126

11:48:09 Ricky A. Blackshear (RAB2) Phone 805/545-3080 *

moisture begins to accumulate on the coiling coil until there is no longer any air flow through it. Once that happen
ation to replace the existing (75 PSIG) setpoint RV with new * (90 or 100 PSIG) setpoint. * . * * 08/04/2010 16:15:

es to address the condition report aspect (human performance, organizational, programmatic/process) should be

e 8/4/10 NRT request, changed the station significance from 3 WGE to 3 CTT and main work center from MSD-O

re assigned to MSD-OSTD for order completion as needed and notification closure.

SAPN re-assigned to final task holder for closure. * .

ever been replaced for U1 and U2, so a new material code (stock code) will need to be created. * . * 08/23/2010 1

ntact a member of the NRT or e-mail DCPP NRT Members. * . * 08/24/2010 17:06:15 Eric H. Weinreich (EHW1) F

leaking and heat trace tape in place; stem seal is completely clean, probable source is diaphragm though further c
tinued operation of the EHVD1 until its replacement is installed. No additional evaluation needs to be performed

d. All responses to address the condition report aspect (human performance, o = rganizational, programmatic/pro

* Per the 8/18/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. * . * (

cracking pressure of 7 psig and should have prevented this leakage. The check valve should be replaced with m

**** * In accordance with AD4.ID2, a "yes" answer to any of the following screening questions requires a corrosior

s. * .

Inspection should look for chips or cracks in the porcelain.

NOTIF_LONG_TEXT_3000

d. (SAPN 50292181) * . * It should be noted that the differential expansion level is only at the alert setpoint. We ar

ound excessive boric acid at the packing of CVCS-2-85. Some of this has dripped on the pipe below. See attach

0 hours today. * . / * 01/06/2010 15:07:41 W. Horstman (WRH5) Phone 805/545-6628 * . * *** Correction: DFO Tı

additional actions required on this notification.

atus. * 01/19/2010 16:53:23 Tiffany Bierly (TNBP) * . * All tasks are complete. * * Associated order is technically cc

tored to svc. * 01/14/2010 10:06:35 Larry B. Wise (LBW1) Phone 805/545-4408 * notification tag is removed. * 01/

s operating sat, with signs of leakby. *

e valve several times to verify the packing leak did not return. * . * 01/13/2010 10:22:37 James E. Hill (JEH2) * BA

ce Verification testing was performed? * Ops manually stroked the valve several times to verify the packing leak d

ered that would affect the significance level determination, contact a member of the NRT. * . * 01/19/2010 15:12:

covers. * 03/22/2010 22:01:01 Howard J. Darington (HJD1) Phone 805/545-3243 * Alarmed at 131' already on ma

s = elf correct but an immediate fix is to drain sense line. However, draining the sense line is a medium risk becau

nificance level per OM7.ID1. If additional information is discovered that would affect the significance level determi

in more than these localized areas. When the UT exam was done, it was not a 100% exam. Before a repair is d

eplacement have been updated. * 03/03/2010 07:07:54 Chad C. Sorensen (CCSN) Phone 805/545-4467 * * Per a

change-out.

D EQUIPMENT CONDITION REMARKS AND APPARENT CAUSE * * eye wash not working due to plugged line.

rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect

ce the Jockey pump was returned to service yesterday. This is a temporary reprieve as the pump is probably runn
operation for coating touchup after repairs are made. * * 02/01/2010 14:08:28 Jana M. Orlando (JMSO) Phone 805

ARP and I&C shift tech notified of upscale reading on 2RM-15R. RM-15 & 15R channel checked and no change to

nding) are complete. * * This notification is being closed to SAPN 50273983. * *

umented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

so far this shift: 42 minutes; 46 minutes; 2 hours; 80 minutes; and then came in at 1656 hours. * 02/20/2010 10
0 13:19:42 Richard D. Hagler (RDH7) Phone 805/545-3891 * Authorization given (with Manager concurrence) to c
on 50297120. This DA is no longer required. * .
l, this SAPN being closed with supervisor approval.

RENT CAUSE * Cells 48,4,22,15,5,33,54, and 44 found with corrosion. likely due to moisture. * * WORK PERFO

ion.

H. Weinreich (EHW1) Phone 805/545-6520 * Reassigned notification to project manager, PSSB-PM5 * 03/09/2010

ment.

k. SFM approval and snug down per * stp m-21-fps.4 sec 7.4.11. Perform the stp m9A and verify no leaks. I would
on louver no. 21 * . * (b) reinstall the missing blade on louver no. 40 (assumed to have fallen outside, onto the roo

ect (human performance, o = rganizational, programmatic/process) should be documented on the DA (to find num

en to 16 ft lbs torque wrench 442.01.17 cal due 02/16/11 "Leak Stopped" Notification Tag remains in place will m

requencies contributing to the vibration increase being predominantly running speed harmonics - most notably 3X

further work to be done job complete.

ıre trend code updated to include MPFF code. * * Actions complete. * *

ommon that a solenoid valve can develop a through the seat leak in the middle of the duty cycle due to various e
he current vibration condition is acceptable for unrestricted service. Should vibration increase above 0.7 ips-p, wh

would affect the significance level determination, contact a member of the NRT. * . * . * Note - system automation

determination, contact a member of the NRT. * .

system engineer. * no planning required. * .

ll deteriorated condition of the tower has rendered it unsafe to repair. * * PHIP 2010-S040-001 has been generate

s VCT temperature. The cat bed being placed in service caused a two degree drop in temperature. The top line

computer. HMI now normal. * 08/30/2010 22:24:19 Niko Cimbur (CXN1) Phone 805/545-6068 * I was contacted b

lando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to ac

ation indicates * ",,Containment Atmosphere Grab sample (acquired on 3/17/10) showed no abnormal indications

nd Transmission 500kv breaker specialist. They agree that the plug should be removed. * request Electrical main

k tab, DA number is indicated in the task text of code DG-CR). * .
moved. * request Electrical maintenance to create work packages for both 532 and 542 to remove these plugs. A

ontact a member of the NRT. * . * 03/22/2010 16:08:11 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 3/

discussion as a proper way to perform a motor * termination. * This event has been trended IAW OM7.ID1 and no
ommends removing the air orifice plug to make sure the compressors operate about 2 hours per month. After ren
r incorporation into their documents. * . * Substation Breaker specialist response: * The follow up response from M

etion remarks: * * <H>Document any conditions adverse to performance noted during maint</>. * Found bushing a

NT IS * COMPROMISED AS EVIDENCED BY THE RUST COLORED STAINS IN * THESE LOCATIONS. THIS W

there was no other qualified switch at the time. Prior to unit 1 Replacement Steam Generator installation, a NAM(

AL," a BACA Task has been created to request I&C cleaning and adjustment of this fitting. If leakage requires ac

frame caulking replaced to ensure leak tight condition. Routed to MMD-BOP. Consider routing to MCC to add to

PRI-3 Emergent. * 05/13/2010 10:35:58 Matthew J. Wilson (MJW1) Phone 805/545-4351 * All maintenance is com

the order, this notification is taken to closure. * . *

bly from a spare in the warehouse. * * * 04/13/2010 06:56:40 Dave W. Gillette (DWG2) * Capital Order # 6801000(

indicated in the task text of code DG-CR). * . * 07/27/2010 15:01:35 Dan E. Ward (DEW2) * There was no evidenc

Trending complete. * 08/13/2010 17:04:05 Lawrence S. Dunlap (LSD8) Phone 805/545-4443 * . * EMB Supv revie

n switch. However, those instances do not appear to be applicable in this particular case since DCPP has 3 sim
815 * Per walkdown, without modifying existing supports, variance on span criteria, up to a maximum of 34" is req

re creating the stain is unknown but further investigation is recommended. Task 3 has been initiated to investigat

ilson (MJW1) Phone 805/545-4351 * It appears that CEL-145 is still leaking. Order taken back to assigned in orde

evel was monitoried through the week. Oil level sat. The pm for this unit is in 2 weeks now. This notification can b

n heightened due to concerns brought up by the auditors from the NRC during the NRC AMP Audits with regards

05/06/2010 15:20:55 Terry L. Shelburne (TLS2) Phone 805/545-4264 * Orginal flow controller does not have a S/N
nt offsite for repair. *

crete element; No impact to plant operability. Source of moisture creating the stain is unknown but further investi

ed the setpoint (curve) of the first level undervoltage relays (FLURs) such that the sequenced ESF loads are prot

-3932

actually a continuous curve. The temporary modification changed the setpoint (curve) of the first level undervolta

. See DA notification 50314321, which has been closed. All safety concerns were addressed. Demo of facility is

nfo ========== *

solutions for the Electrical Safety Hazards mentioned above has been scheduled for Monday 5/24/10. * 05/20/201

rstman and D Wong of EDC on 5-10-2010. The inspection included looking at the entire bridge support tower str

proper gasket crush. * . *

ich will likely need to be lifted off its seat prior to retorque.

) Phone 805/545-3243 * At 1600 today we received PPC Select alarm 2 which told us that Peak Wind Speed at th

overed that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT

tion pumps, 1-6 & 1-7. 1-6 is shutdown at this time due to erratic discharge rate, 50299908. If pump 1-7 degrade

id G. Wong (DGW1) Phone 805/545-6546 * As the civil engineering supervisor, I have reviewed this notification a
* The notification is assigned to the Project Management team that is administering the Structural Degradation Pr

5:03 Beverly J. Jones (BJA1) Phone 805/545-4044 * The issue/event documented on this notification was reviewe

ormance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on tas
ormance, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on tas
on is closed to prevent duplication of orders. * 05/20/2010 12:45:03 Beverly J. Jones (BJA1) Phone 805/545-4044

and "7 O'clock" locations on 3 events. Simultaneously, approximately 1 "drop" of liquid entered the pooled water

544. * *
above the level at which the bearing cavity grease shield should normally prevent contaminants from entering the

rom MED-BRKR to EIF. * . * 05/31/2010 10:43:00 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Notificatior
rom MED-BRKR to EIF. * . * 05/31/2010 10:44:35 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Notificatior
that was replaced. All connectors visual inspections was complete on 5/26/10, with no futher actions required at

* CRVS operability not affected, damper is not part of STP M-6A. OVT not required. MVT is specified by the orgar
ork was performed. * 4) DN 50316415 (DA 50316684), 5/17/10, MFP1-2 pump HPU2P2 autostarted. This appea

ent of the corrosion found on Unit Two YT-201 Train A connector that was replaced. All connectors visual inspec

I this date. * * .

erify the contact configuration of the installed device, and ensure the replacement device was configured correctl

.2. Rebooted switch and could ping it one time at 192.168.1.2. After that could not ping it at either IP address aga

.

substitution is authorized. * 06/10/2010 10:15:04 Ron W. Perry (R2PO) Phone 805/545-4997 * Reassigned to MPM

ufficient oiler level is maintained to maintain adequate bearing reservoir level for the required duration of pump op

ork to correct this BA leak will occur on the DN - Order. Closing this DA.

that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Membe

from the field and will not be issued until authorization for substitution is authorized. * 06/10/2010 10:15:04 Ron W

fect control room and off-site * dose limits. * .
ing, it was observed that the service was exhibiting a memory leak problem. This will require a software change t

uter braid was dirty. This has no effect on its performance. This type of hose has an internal polyester braid and

hment 1, Category 17.1. If additional information is discovered that would affect the significance level determinati

match original configuration. * . * * 06/15/2010 15:38:49 David G. Wong (DGW1) Phone 805/545-6546 * The abov

ded "LKD." * *

of code DG-CR). * .

ask tab, DA number is indicated in the task text of code DG-CR). * .
required to gain access to the bolts. Siding to be replaced to match original configuration. * . * * 06/15/2010 15:3
his SAPN can be closed. * .

Group, which is now investigating to determine which procedure is of concern and what its current status is. * * Rc

ndicated significance level per OM7.ID1, Attachment 1, Category 13.5. If additional information is discovered that
4:29 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was review
/2010 20:36:08 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * Given the noted level reported in the Oiler, it v

r of the NRT or e-mail DCPP NRT Members. * .

by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attacl

ove conclusion and declared CFCU 1-2 OPERABLE. * 06/21/2010 15:34:29 Jana M. Orlando (JMSO) Phone 805/

mby * * .

ssion: Used MMI (Dynamic Information) checked the Status of R3 TF8,10,11 EPTs - all were sat. Problem seem

-182 remained at about 60 degrees F. * ********** * 07/07/2(

ating pressure of this hose while the DEG is running is under 60 psi. There are no visible leaks or kinks in the ex

rmission: Used MMI (Dynamic Information) checked the Status of R3 TF8,10,11 EPTs - all were sat. Problem se

* Closing per supervisor direction.
6 * ICE I<(>&<)>C Supervisor has reviewed the above evaluation and concur with the findings. No additional acti

All test guages removed. * 07/08/2010 12:07:16 Larry A. Lodolo (LAL3) Phone 805/545-6815 * * Further troublesh

ing was copied from the completion remarks. * * <U>Removed old hoses #13 & #14 . Made new hoses and press

45-6965 * No Maint. actions required. * Order completed this date. * * .

n counseled.

sue/event documented on this notification was reviewed by the Notification Review Team (NRT) and determined t
to classify an emergency event. * . * 07/12/2010 16:38:26 Robyn A. Goff (RAC3) Phone 805/545-3023 * The issue

p to #2 tower after the end if its cooling cycle of 1 hour and 7 minutes has a 16 minutes delay- which is excessive

from the warehouse. This caused the alarms to come in every five seconds. Went back to the original network c

tight plus one flat. Packing leak off only occurs when refuge sump level is greater than 78" due to system configu

7.ID1, Attachment 1, Category 10.1. If additional information is discovered that would affect the significance level

T) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional i

onger going into the room. This causes the refrigeration unit to continue running to maintain the ice block as it slo
fication was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance lev

task text of code DG-CR). * . * 08/17/2010 15:55:20 Jenny E. Belken (JEB2) Phone 805/545-4492 * Replaced KVI

STD to SEP.

13:19:12 Carlos A. Lopez (CALV) Phone 805/545-3087 *

Phone 805/545-6520 * SAPN reassigned to PSSB-PM5

observation required. See attached photos. *
nis L. Bailey (JXDJ) Phone 545-3370 * This issue is being dealt with by 50335009. This notification can be closed

dicated in the task text of code DG-CR). * .

ll be closed to trend with Manager (TJS1) concurrence

VD1 back in service: * 1) Remove the vacuum pump/motor and drain all fluid from its oil sump and pump chambe

acid leak excessive? * Answer: Yes, only in that the amount of boric acid accumulation described could indicate

NOTIF_LONG_TEXT_3200

ating the differential expansion indication should not change more than a couple of mils (about 0.003"). * . * We al

ion remains valid. * New task created to clean target pipe. Valve function is not affected. *

beginning of this Notification. * . * * 01/06/2010 17:28:17 Michael S. Calora (MSC2) Phone 805/545-6804 * When

ed. * .

closed out after the MRFF task is taken to complete status. * 01/19/2010 16:56:00 Tiffany Bierly (TNBP) * . * All ta

res a new notification. * * 01/13/2010 14:23:20 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event d

alve this date. See attached photos. Any future leakage requires a new notification. * * 01/13/2010 14:23:20 Jana

eport (DA) created. All responses to address the condition report aspect (human performance, organizational, pro

ch to U-1 D/Gs. * * * 03/24/2010 02:11:07 Howard J. Darington (HJD1) Phone 805/545-3243 * Alarmed again tonig

e relocating the PT to a higher elevation. Currently, this channel is trending correctly and channel checks good. *

) Phone 805/545-4997 * Both the original DN 50293682 and order 60022843 are assigned to OST. Based on the

determine if the area that is through wall is the only affected area or if it is more widespread. * 03/18/2010 13:58:4

ent cleaning. Notification re-coded "LKD" for follow-up monitoring during BACCP walkdown activities. * * * . * Note

* Replaced old eye wash spouts and bowl with new parts D801509. * * Leak check sat. and signed inspection tag.

010 13:55:39 Brent Dvoracek (BJDM) * Observed 8 dpm today at 1130 * 04/26/2010 01:06:10 Paula A. Gerfen (P/

system leakage and develop a repair plan. * * * * 03/16/2010 12:31:57 Carlos A. Lopez (CALV) Phone 805/545-3(
tion Review Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional informat

18:04:56 James M. Moyer (JMM1) Phone 805/545-3243 * Recieved another spike at 1759 on 2/27. The reading di

ic/known hazards have been eliminated over the course of time by either replacing fixtures, repairing wiring or de

for 42 minutes from 0916 to 0958 * unable to determine cause due to alarm clearing prior to ability to enter contai
inghouse, Holtec, DCPP Chemistry & RP, and DCPP Coatings SME. Use of this product is acceptable for this ap

cro Ohms accross the positive sides of the cells. All readings less than 50 micro ohms The "Connection Resistar

ger, PSSB-PM5, the due date was extended to 12-2-2010. * * 03/11/2010 11:22:59 Chai Chingburanakit (SXC8) *

he repair. * 05/14/2010 01:56:48 Benjamin R. Black (BRB1) Phone 805/545-4545 * Completed PMT test run this d
W. Horstman (WRH5) Phone 805/545-6628 * . * WCSFM (Chip Dean) notified at 1820 hours * . * 02/19/2010 02:3

7/2010 18:04:55 Aaron R. Rawls (ARRC) * During a Cat Bed on unit 2 the aux watch noticed two small drops of w

erformed on 4/05 seems to have fixed the problem. The demin was placed in service today for 30 minutes and the

the velocity spectrum (between 300 - 60k CPM). * * It should be noted that accurate analysis of degradation mech

nd alone fact, should not call into question the * other solenoid valves of this type used on the other hydrogen mon
be re-evaluated at that time. * 03/03/2010 14:36:02 George D. D'Entremont (GXD1) Phone 805/545-3674 * Add at

the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer immediately for ev

* * 07/13/2010 07:44:50 Russell A. Prentice (RNPZ) Phone 805/545-6688 * Per recommendation from the PRSC,

is letdown pressure and the bottom line is letdown flow.

HMI. Alarm cleared.

ess) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text c

sample did not identify any short lived isotopes that would be indicative of RCS leakage. Need to be sensitive to t

est Electrical Maintenance to coordinate with Substation Maintenance to ensure the plugs are removed on the Tr

he plugs are removed on the Transmission owned breakers 722, 732, 742 & 622. * 04/07/2010 10:30:59 Manuel L

MSO) Phone 805/545-3126 * Per the 3/23/10 MRC, add a EOC task. * . * 06/10/2010 09:39:44 Matthew E. Stephe

further action is required. * * * * * * * * * * * * *

h period to make sure they are not running too much due to small leaks in the air system. Without any breaker op
have been operating. However MEPPI recommends removing the air orifice plug to make sure the compressors

scarred and worn in the area that rides in bushing. diaphragm was in acceptable condition. I. wise 4/6/10. * * Do

CLEAR WHITE WITHOUT RUST STAINS AND * ACTUALLY SOMEWHAT TRANSLUCENT. IT APPEARS THER

hes were replaced with the qualified switches. This action should be initiated for unit 2 to prevent this failure from

orensen (CCSN) Phone 805/545-4467 * * During BACCP walkdown activities on this date, boric acid was again n

f the Vault-01 floor plug on 05/27/2010 by MCC-MASN. These were known leak paths into the vault. But did not

ecker flag this Notif.

126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and c

ce of leakage during the test run of DEG 2-1. Post test run leak check: SAT.

rporate OE, etc were involved in this issue. The leak itself did not worsen over time - multiple notifications were w

ears that they have been used. In addition, this switch is infrequently manipulated during 18 month calibrations a
esponse to task 4, following additional information is provided. * Study Calc: 1226 qualifies tubing for Air Compres

474 * 443490 * 438435 * 04/19/2010 15:03:01 David G. Wong (DGW1) Phone 805/545-6546 * As the civil enginee

Maintenance complete.

2010 10:44:55 James C. Nelson (JCN3) * Oil volume when at top of sightglass is approx 12 oz. Volume of oil rem

MSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notification Re

was .1ufd, resistor R6 was installed on the spare but not on the orginal. Drawing 6011480-33 R6 page 190 indica

of moisture * . * Ref drawings: * 443220 * 438440 * 438460 * 438474 * 443490 * 438435 * 04/19/2010 15:03:01 Da

emporary modification ensures that all the ESF loads are capable of functioning for the modified time delay and li

nction prior to FLUR/SLUR actuation. The compensatory measure temporary modification ensures that all the ESI

in progress. See notification 50318271.

down in preparation of isolating the electrical circuits to the Bio-lab bldg that need to be maintained for normal pla

teel (vertical) columns that are transversely supported by four levels of cross beams (east - west) and four bays of

.2. In attempting to confirm this number we called up PPC trends via "F8" and alarm history summarys neither of

rformed NLT than 5/31/2010 to support completion of HVAC support work for the CCW/SCW Chemical Addition F

injection pumps which do not have fine enough control to maintain required chemistry parameters. The consequ

result of engineering's assessment on 50204183 on recommendations of repairs. * . * The notification is assigned
* . * 05/25/2010 10:54:09 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this no

evel per OM7.ID1, Attachment 1, Category 3.7. If additional information is discovered that would affect the signific

Pete T. Emmel (PTE1) Phone 805/545-4314 * 6/23/10 survey results are inline with previous survey. Ref: IR file #
Michael H. Dominguez (MHD1) Phone 805/545-3948 * EM has done an inspection of all 22 of these ground conne
iew Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.7.

e again, outboard scupper found full of dirty water in prep for a Fire Water PP 0-1 STP. Notified Shift Mgr. Inform

found FULL of water and corrosion product. Water drained using bottom drain tap. Corrosion product was seen t

ming the remaining actions to correct the identified condition (ref: 50316958). * . * 06/10/2010 10:32:46 Scott T. H
ming the remaining actions to correct the identified condition (ref: 50316959). * . * 06/10/2010 10:34:21 Scott T. H
5-3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) a

6/02/2010 11:15:26 Richard S. Viar (RSV1) Phone 805/545-3059 * Review of
DA and DN notifications are open. * 5) DN 50317520 (DA 50318101), 5/23/10, MFP2-2 pump HPU2P2 autostarte

26/10. * 05/27/2010 15:02:45 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on thi

tion of the switch as installed is verified by successful completion of loop test 16-15B. The correct contact action

e from warehouse. * 06/10/2010 15:25:26 Damon F. Cooper (DFC6) Phone 805/545-4434 * Maintenance complete

6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det

te does not adversely impact the ability of the SIP22 motor to perform its safety function. * . * 06/21/2010 15:54:4

rs. * . * DN closed to DA. * .

. * 06/10/2010 14:13:40 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this noti

tracked on 50321525. No further actions on this notification required. * 07/13/2010 12:40:27 Curtis J. Hansen (CJI

(due to dragging on the asphalt) does not impact performance. The pump and hose would have performed adequ

. * . * 06/16/2010 16:37:42 Krystyna H. Kubran (KHK3) Phone 805/545-3231 * This valve is part of the OP C-1 test

using the checklist in OM7.ID13. * . * * 06/16/2010 14:55:24 Jana M. Orlando (JMSO) Phone 805/545-3126 * The

ewed by the engineering supervisor and concurrence is provided using the checklist in OM7.ID13. * . * * 06/16/20

ne 805/545-4244 * STP I-108B calibrates RM-13. Procedure was revised per PCR# 76713 and given to I&C Main

e-mail DCPP NRT Members. * . * 06/21/2010 15:05:53 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN
vel per OM7.ID1, Attachment 1, Category 12.1. If additional information is discovered that would affect the signific
gh inspection did not identify a source. Based on this, no further maintenance or corrective actions are required,

ignificance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/21/2010 15

w Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 12.1. I

6 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and det

sing scheduled pm 64016624. as found data on switch was ecs oot. Techs adjusted switch and as left data was sa

op of the FO Filter does not allow re-routing of the hose to achieve the minimum bend radius requirement now in

3126 * The issue/event documented on this notification was reviewed by the Notification Review Team (NRT) and

. Adams (MBA3) * Trending Complete

put gauge monitored. A change in output of 15 to 20 psi was required to get the valve to move. The positioner lo

* * Removed old hoses #13 & #14. Made new hoses to fit new piping config. * Hose #13 is 39-3/4" long and #14 is

d that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT Memb
and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 3.1. If additional infor

utes to increase the above referenced cooling cycle time (to approx. 1 hour and 15 minuttes). This , in turn, will re

e dipswitch settings on the repeater in DGP 5. This caused DGP 1 to drop off the network. Left the ground floatir

able at this time and stuffing box remains cool to touch even when sump level is less then 78" and no leak off is p

26/2010 13:54:22 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA

ntact a member of the NRT or e-mail DCPP NRT Members. * . * 07/26/2010 13:54:00 Jana M. Orlando (JMSO) P

the first time this has occurred. That's the reason the thermostat was provided with a large lamicoid directing that
ance level determination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 08/10/2010 16:12:43

M module. Erratic behavior of monitor and mouse has been resolved. * *

MBA3) * Trending Complete, Close to Trend

) Drain EH fluid from the vacuum vessel by removing the oil mist separator element on top of the dome, and use a

ess steel and function of valve should not be impacted. * * Is the boric acid discolored? * Answer: NO * * A corro

NOTIF_LONG_TEXT_3400

r setpoint (generally about 100 mils). * . * An alarm setpoint change notification has been initiated to adjust the ale

ed DFOTP MOWs, since pump function isn't affected. * 01/07/2010 13:46:17 Jana M. Orlando (JMSO) Phone 805

confirmed. * * Notification is complete and can be closed. * .

rmined to be the indicated significance level per OM7.ID1. If additional information is discovered that would affect

ion was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe

DA number is indicated in the task text of code DG-CR). * . * 01/27/2010 13:06:05 David W. Miller (DWM1) Phone

down found no water in the vacinity of diesel fuel oil trenches to U-1 D/Gs. * Alarmed Again at 0117 at 395' agains

to complete NWRK. Second Notif sticker pulled. Task 06 assigned to EFIN to evaluate a permanent fix for PT-17

STD until work is completed on the rad monitor. * 05/04/2010 10:15:56 Neil R. Glines (NRG1) Phone 805/545-485

o implement an Nmod for sacraficial anodes in the U1 Hx's. It would be optimal to coordinate the channel head r

********** * If the leak initially, or subsequently, exceeds 4 CC/MIN (22 drops/min) * contact System Engineer

3-29-10 * .

ips to 1 dpm. Leak rate at 7 dpm this date. * 07/04/2010 14:03:01 Michael D. Winn (MDWO) Phone 805/545-3243

emoved pump and found hole in discharge piping. Piping was replaced (reference task 7 for engineering evaluatic
mber of the NRT. * . * 02/01/2010 14:27:49 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 2/1/10 NRT,

f L. Portney (JLP4) Phone 805/545-4555 * * SCARP Petersen notified. Chemistry sampled SJAE offgas. No plant

al quartz light fixtures have fallen from their mounts as well as at least 1 lens from one of the common light stand

ceived alarm at 1853 at this date. No change in CTMT parameters. * 03/15/2010 14:38:54 David J. Beals (DJBZ)
7. Use of the transfer cask for dry fuel storage loading operations is still controlled by completion of Procedure P

2/10/10 * M. Regel * . * 02/16/2010 10:26:50 Rudy Ortega (RXO1) Phone 805/545-4675 connector cleaning. See

performed by DE civil engineering (sxc8) on 03/10/10. The condition appears to be unchanged from previously o

"DG23 2R Banjo Fitting" attached shows the fitting with DG running >one hour and no leakage. * 05/14/2010 03:1
luation documented above. * . * 02/19/2010 07:02:02 David G. Wong (DGW1) Phone 805/545-6546 * As the civil e

stalled below the valve. * 04/13/2010 09:56:15 Chad C. Sorensen (CCSN) Phone 805/545-4467 * During a plant w

16:28:52 Chad C. Sorensen (CCSN) Phone 805/545-4467 * It is recommended that this notification remain open u

s at the motor casings). Increasing the accuracy of condition monitoring of the pump shaft would require proximity

laced in the next few months with a new design monitor. the new * equipment does not rely on reagent gas for ope
ndo (JMSO) Phone 805/545-3126 * The issue/event documented on this notification was reviewed by the Notifica

ary outside of * containment and therefore may affect control room and off-site * dose limits. * . * 03/18/2010 09:10

This potential hazard is identified in the inspection report. Task 1 of 50326436 is a DG-SAFE which was routed t

* This notification being reassigned to electrical maintenance for replacement of the nitrogen pressure regulator (r

nts of the tank. * ",,Follow-up sample taken on 3/18 * ",,Overall conclusion based on the second RCDT sample tak

MN) Phone 805/545-6164 * MEPPI response: * "The number of 0.5 hours per month indicates that the breakers ar

icates that the breakers are operating between once or twice per week. This should have sufficed to keep the co

nket pressures showed large swings in pressure believed to be caused by the pressure regulator dumping exces

ng the design leakage from the air orifice. * * * Mitsubishi response * MEPPI response: * "The number of 0.5 hours
d be monitored once a month over a 6 month period to make sure they are not running too much due to small leal

as red tag hung on xs-2-81.Actuator removal was not required. Disassembled the actuator and found bushing anc

. THE * BEST DESCRIPTION IS IT LOOKS LIKE STALACTITES COMING DOWN * FROM THE CEILING OF A C

ntenance activities and is an easily damageable installation. * * A PHIP is needed to initiate the design change. Th

ver the past three months, the above screen and associated Corrosion Evaluation still apply. * * See attached pict

adjacent to DFO Vault-01 are degraded. They travel south from the vault floor plug then west, then south again f

is discovered that would affect the significance level determination, contact a member of the NRT. * .

MPLT. * .

ggest that the cause was human error includes the above and the following: * * * The setting was correct as verifie
sors in the EDG rooms. * .

problem and the assessment provided by the engineer. I also concur with the conclusion that the crack appears

sis). Thus 9 oz of oil was used in three weeks with no external oil loss. This oil consumption seems excessive. S

ment 1, Category 18.1. If additional information is discovered that would affect the significance level determinatio

andt PV skids, U1 & U@ AMC skid controllers and R6 is not installed. Removed R6. Found voltage on pin 12 of

wed this notification and concur with the identification of the problem and the assessment provided by the engine

s ensure that the ESF loads are available to automatically load onto the emergency diesel generators, if required.

of the SLURs and FLURs. These improved functional capabilities ensure that the ESF loads are available to aut

ctrical condition of the bldg is degraded. But it has been put into an electrically safe condition for the time being ur

ges at the second and third level up from the bottom were found to be the most corroded (with about reduction of

terminal being more than 1 hour off as to actual time. After the initial confusion was shared and discussed on the

t be completed until bolt is replaced. Suggest this work be given to Fluor to help coordinate the work efforts requir

r OP F-5:II. * * Based on the above, the hydrazine injection system is needed for critical chemical control and is fu

am so that the team can prioritize this work along with other identified repairs. * . * * 05/25/2010 10:53:57 Jana M.
cated significance level per OM7.ID1. If additional information is discovered that would affect the significance leve

* . * 05/20/2010 12:47:01 Beverly J. Jones (BJA1) Phone 805/545-4044 * Per the 5/20/10 NRT request, changed t

805/545-4314 * 7/22/10 survey results are inline with previous survey. Ref: IR file # 2010-07-22 Sta. Gnds.. TPB:
condition. We also took voltage readings across all of the connections and found them to be in the range of 0 milli
ination, contact a member of the NRT or e-mail DCPP NRT Members. * . * 05/24/2010 08:03:57 Janis L. Bailey (J

should not have any problem when pump is run. Instructed by Shift Mgr to drain water then run the STP. Draine

grease product was seen to enter the "pool" of water during drainage. This "oil/grease" liquid was observed exitin

e. * 08/23/2010 11:08:01 Rick G. Simmons (RGSL) Phone 805/545-6590 * * As stated in notification and task from
. * 08/23/2010 11:08:33 Rick G. Simmons (RGSL) Phone 805/545-6590 * * As stated in notification and task from
10.1. If additional information is discovered that would affect the significance level determination, contact a memb

en. Note that pump HPU2P1 has been in service only since 2R15 (it was replaced during 2R14 per event 1 abov

dicated significance level per OM7.ID1, Attachment 1, Category 10.1. If additional information is discovered that

g, but rather across terminals located externally, within a local mechanical panel (PM-185 in this case). The pigta

David W. Miller (DWM1) Phone 805/545-6965 * * * DCPP I<(>&<)>C Completion Remarks * * Found problem to b

If additional information is discovered that would affect the significance level determination, contact a member of t

y. that means that the oiler level loss was 8/16" over 6 days, which is equivalent to 1.36 oz over 6 days. this is eq

ed significance level per OM7.ID1, Attachment 1, Category 7.1. If additional information is discovered that would

50321525. * * EARS and MIDAS are being upgraded via the MIDAS upgrade project * * closed with concurrance fr

ıately. * * No further action is necessary on this DA SAPN. * .

test sheet delta T across the valve has a notification written against it and the system engineer is notified. * . * LC

NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, Category 13.7. If additior

his notification was reviewed by the Notification Review Team (NRT) and determined to be the indicated significa

29/2010 14:14:00 Jerel D. Seay Jr. (JDS9) Phone 805/545-4244 * Procedure has been revised to address issues i

aspect (human performance, organizational, programmatic/process) should be documented on the DA (to find nu
* . * 06/21/2010 15:35:34 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition rep
e reported condition and if any conditions are identified that warrant corrective maintenance, a new Notification w

rk center on the DA from MMD-PRI to ETR-004. * . * 07/08/2010 09:03:42 John N. Mellinger (JNM1) Phone 805/5

nation, contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/21/2010 15:35:15 Jana M. Orlando

If additional information is discovered that would affect the significance level determination, contact a member of

at. ecs oot notification no.50325897.

on top of the primary filter need to be rotated. Rotation of the fittings will require disassembly and re-sealing of the

.8. If additional information is discovered that would affect the significance level determination, contact a member

nt to a problem with the valve actuator. * 07/15/2010 09:11:52 Mark A. Machala (MAMC) * . * a/f dirty shaft per Bru

installed. * * <H>Leak check sat. during engine run.</> *

ɔers. * .
t a member of the NRT or e-mail DCPP NRT Members. * . * 07/12/2010 16:39:14 Robyn A. Goff (RAC3) Phone 8

momentary high dewpoint alarm. * 07/21/2010 09:45:24 Surendra N. Sabharwal (SNS1) * Recommend, the above

ower to the NCM on DGP 5. This stopped the alarms from coming in. * 5. Re-enabled the NCM but lifted the lead

resent. *

nizational, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number

o SEP. * . * 07/27/2010 12:49:07 Andrew M. Warwick (AMWF) Phone 805/545-6262 * Per the completion remarks

egrees and OPS will be requested to open the disconnect for the a/c compressor over the weekend so the syster
nd confirmed that a water heater RV could be ordered with a setpoint of 90 psig. Engineering will pursue increas

oil mist separator element. * 4) Crack open the air inlet ball valve. This will need to be adjusted by OPS during E

reen may be required. * ********** * Examiner believes this item car

NOTIF_LONG_TEXT_3600

ncludes an update to AP-29 for the differential expansion alarm levels for opertions response.(SAPN 50292180) *

eview Team (NRT) and determined to be the indicated significance level per OM7.ID1. If additional information is

010 14:24:07 Jana M. Orlando (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) cre

level determination, contact a member of the NRT. * . * 04/21/2010 09:32:03 Chad C. Sorensen (CCSN) Phone 8

2/09/2010 15:16:14 David W. Miller (DWM1) Phone 805/545-6965 * Clarification to the above: Order 60022843 TI

6600 * Alarm Evaluation: * According to the vendor PermAlert, a toggling alarm that is going in and out of alarm se

required for Maintenance at this time. * 04/21/2010 12:38:18 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * N

completed under the DN notification.

eplacement with installation of the anodes.

irculating path boundary outside of * containment and therefore may affect control room and off-site * dose limits. *

n approx. 3 dpm. * 07/26/2010 02:45:38 Carissa M. Auleb (CMAD) Phone 805/545-3243 * Leak rate has been ave

on) and a new dielectric union was installed. * * Pump was tested and all was SAT. * *
add an operability task. * .

C5) Phone 805/545-3243 * Recieved another spike on RM-15R at 20:50 on 3/08/2010 then returned to approx 10

that show up as grounds in the 480V system, this Notification addresses the fact that the overall system condition

in CTMT parameters, VCT level, or PRT. * *** * 07/07/2010 15:44:58 John T. Hackleman (JXH1) * The RCS Valve
ensure the DCPP Coatings Program is used for future coating maintenance, prior to completion of PEP DF-13 by

ed. Monitoring of corrosion will be performed by DA notification. Notification closed this date. * . *

f degradation). The previous engineering evaluation for the concrete condition is still applicable. * * 05/04/2010 (

installed the 2R cylinder fuel pump side cover (turkey pan). SFM notified of completed installation. * . * 05/27/201
s provided by the Turbine Bldg system engineer and provide my concurrence. * . * * 02/22/2010 13:56:59 Jana M.

o evidence of boric acid leakage or accumulation. The drip bag remains in place. See attached photograph as re

ufficient "soak time" for recurring leakage to become evident. If leak is found to be corrected, the associated Orde

his Floc on a routine basis, and if deemed necessary increased monitoring will be undertaken. * * 03/02/2010 09:3

erability. * . * evaluation complete. notification to be closed to trend
If additional information is discovered that would affect the significance level determination, contact a member of

rough the seat leak from sv-1647, the reagent gas supply solenoid valve for cel-83. * sv-1647 has been replaced

t Tower is not to be climbed until deemed safe to do so. Since there is no threat of tower failure, a safety hazard

ef DN 50304688).

g water. Nothing indicates it is from a different source. * * 04/02/2010 09:57:59 Corie A. Colbourn (CAE3) Phone 8

sor lubricated to the extent that I doubt if its life is compromised, but it is not as good as running a little more often

not as good as running a little more often. Since the caps were still on tight, it would indicate that there is some s

d for replacement (ref DN 50304630). No further action is required on this notification. Reassigning to supervisor

This should have sufficed to keep the compressor lubricated to the extent that I doubt if its life is compromised, bu
hours per month from air leakage including the design leakage from the air orifice. * * * Mitsubishi response * MEP

2 is n/a since actuator was not removed. Rebuilt actuator, installed new bushing, o-rings, shaft and diaphragm. T

ING DOWNWARD AND OUTWARD. HOWEVER, * THIS EFFECT MAY BE DUE TO THERMAL CONTRACTION

tial new replacement EQ valve position switch. The GO Switches are in the final stages of EQ qualification and w

ures as reference. * * Associated BACA Task/Order pending. * *

ussed with Fluor/Jack Baldwin. Routed to MCC-MASN. This may be adding to the water intrusion into the DFO V

tion does not manipulate the Function switch but queries the HIGH and WARN values using available front panel

ne and the concrete duct chase can still perform its intended design function. * . * As stated above ATS concrete

Syseng will continue to monitor, but this notification can be closed. * .

hone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address the condit

/- .005vdc. Swapped with original controller U2 and voltage measured sat @ -.0011 vdc. Performed solder inspe

k and not a structural crack, therefore, this issue is a minor one and the concrete duct chase can still perform its i

05/03/2010 15:21:33 Jana M. Orlando (JMSO) Phone 805/545-3126 * The issue/event documented on this notifica

informed the Operations Shift Manager of this notification. * * 05/03/2010 15:21:33 Jana M. Orlando (JMSO) Phor

ircuits from the abandoned circuits. The work to do this will start after a decision making meeting is held on May 2

ith the worst corrosion found in the second and third bay (about 25% - 33% reduction in cross sectional area). Th

me info on a different terminal which allowed us to determine that the reading was incorrect as confirmed when th

ciated directly with Project. Contact Project Manager if there are any questions in regards to Project completion da

25935 to D-3. *

on was reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level pe
el determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

05/545-4044 * This DN notification has a condition report (DA) created. All responses to address the condition rep

P.Emmel
ings did fluctuate alot. EM has discussed this condition with the San luis Substation Maint. personnel Superintenc
18:13 Tiffany Bierly (TNBP) * . * Unit 2 ETA and Hydrazine skid valves were replaced with Apollo top entry valves

ere normal.

n 3 events. Simultaneously, approximately 1 "drop" of liquid entered the pooled water from each location per occ

nds as a prudent action. This notification is complete
ds as a prudent action. This notification is complete
do (JMSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to addre

art of an HPU standby pump will occur when power to the in service pump is lost, or when the in service pump dis

-mail DCPP NRT Members. * . * 05/27/2010 15:03:59 Jana M. Orlando (JMSO) Phone 805/545-3126 eval to 3 clo

witch & the one pulled from warehouse stock D708356, in quantity and color coding of = conductors. * . * The inte

communication resumed. Replaced switch with new one and verified IP address. Verified EARS data. wpt1 * * . *

the NRT or e-mail DCPP NRT Members. * . * DN closed to DA. * .

es to this new leakrate. * . * 06/24/2010 14:31:05 Sergio A. Santiago (S2S8) * the oiler was refilled on 6/23/10 und

DCPP NRT Members. * . * DN closed to DA. * . * 06/10/2010 14:35:55 Larry A. Lodolo (LAL3) Phone 805/545-68

om the EP Manager

lve was written up under 50271342 for leakage thought to be at the condenser. A corrective statement was issue

contact a member of the NRT or e-mail DCPP NRT Members. * . * 06/16/2010 14:58:30 Jana M. Orlando (JMSO)

overed that would affect the significance level determination, contact a member of the NRT or e-mail DCPP NRT

is complete. * . * .

/08/2010 09:05:40 John N. Mellinger (JNM1) Phone 805/545-4691 * Revision of the oil sampling pm frequency will
e, o = rganizational, programmatic/process) should be documented on the DA (to find number, click on task tab, D
Task No. 3) is complete. * . * 06/28/2010 09:51:39 Amanda R. Maple (ARMB) Phone 805/545-4743 X * MRFF Ta

ended above. Other actions have been addressed via DN Notification 50321909. * . * Notification assigned to Sys

om 3 work group eval to 3 close to trend. * . * 06/22/2010 15:10:06 Kimberley L. Corona (KLCP) Phone 805/545-5

MSO) Phone 805/545-3126 * This DN notification has a condition report (DA) created. All responses to address th

h and the connection adjacent to the SV at the bottom of the FO Priming/Head Tank needs to be rotated. In order

2PO) Phone 805/545-4997 * Equipment repaired under SAPN 50323574. Order 60026881. Trending entered. No

ission to clean up the lower yoke bushing area. * cleaned shaft at the bushing...not much resistance was found in

r the 7/12/10 NRT, change the main work center on the DA from EII-009 to MID-SECR. * .

#2 swap are frequent during the dryer "Humidity" mode operation. * ********** * (

e present on the network. Trouble alarms and com port fail alarms are in control room for Node 11 and Node 15,

(JDH5) Phone 805/545-3825 * 50331102 requests ICE Engineering eval for possible PM changes.

g updated. * * Closing with EP manager concurrence. * 07/28/2010 10:30:40 Jana M. Orlando (JMSO) Phone 805/

area to empty the temporary drip pan they have placed under the compressor housing. On Monday, this system c
08/17/2010 13:53:42 Randy M. Dumont (RMD1) Phone 805/545-6529 * Nmod for hardware change (New RV with

35009 has been generated to investigate replacing EHVD1 (both Units) with a simpler, more reliable, less mainter

utside containment. * * Per the description of the leak source, this notification is a duplicate to 50295390. Recom

NOTIF_LONG_TEXT_3800

documented on this notification was reviewed by the Notification Review Team (NRT) and determined to be the in

of the NRT. * .

tional, programmatic/process) should be documented on the DA (to find number, click on task tab, DA number is ir

d wastage concerns exist at this time and no enhanced monitoring is required. * 05/19/2010 08:54:05 David A. Gc

03:41 Kevin C. O'Neil (KCO1) Phone 805/545-4824 * * Status Update and Recommendations * ----------

that is corroded to an almost open condition. Cable 3 is currently has an alarm that comes in and out at about 116

ed problem. * .

.

raging about 3 dpm for the last couple weeks.

hours on 3-17-10 the Unit-2 RM-15R spiked high to approx 1450 cpm for 2 minute. RM-15R then returned to its p

o, the Poles fixture lenses and/or Quartz light mounting hardware on these light standards have not been inspecte

te was 0.0108 gpm. which is no leakage.
. Hagler (RDH7) Phone 805/545-3891 * DCP 1000000347 Rev. 0 issued to substitute coating. Order 68009132 c

ect Manager, PSSB-PM5. * .

marks * * All gaskets surfaces cleaned and sat. Banjo fitting found misalinged. * Replaced 2 ea copper gaskets an
reviewed by the Notification Review Team (NRT) and determined to be the indicated significance level per OM7.I

the valve cleaned of boric acid on 04-06-2010. A similar action was taken on the Unit 1 sister valves (50233043

S. Viar (RSV1) Phone 805/545-3059 * . * Leak corrected, order and notification closed.

st paragragh contains: * "Per SAPN 50299564, during testing of ASW 2-1, the lower motor vibration was 0.111 in/

ut as Unit 1. Corrected the FLOC to Unit 2 as shown on the attached PDM Vibe Data sheet. * 05/24/2010 15:04:3

s ceased. * . * all maintenance activity is complete. this notification to be closed * as soon as the mrff determinatior

oses, this issue classified as a long-term corrective action." * *

meeting 3/25. Task 6 will document the teams progress. * 05/05/2010 07:43:52 Corie A. Colbourn (CAE3) Phone 8

small leakage in the air system, which is acceptable as long as it doesn#t run the compressor too often and that h

the compressor too often and that has certainly not been happening. I would suggest the customer remove the th

for closure per OM7.ID1 5.4.10.3.

on tight, it would indicate that there is some small leakage in the air system, which is acceptable as long as it doe
operating between once or twice per week. This should have sufficed to keep the compressor lubricated to the ex

/snoop and found no leakage. turned over to I and C folks on 4/6/10 to set up valve and instrumentation. * * List a

IN * NATURE ALTHOUGH NO LIQUID WAS OBSERVED. IN ONE LOCATION, * THE MATERIAL RUNS AT AN A

tches in use at DCPP. * * A PHIP for the replacement of the NAMCO switches is tracked by task 4. This Notificaito

to the vault. Repair work will require security support to remove a security barrier plate and weld support to remov

The erroneous WARN value was exactly the HIGH value and was recorded immediately after it when the switch w

and provide recommendations on repairs, if required. * . * * 04/19/2010 15:22:01 David G. Wong (DGW1) Phone 8

be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-C

TP I-39-R28.C sat on 5/5/10. wpb kel7/gxh3. tls2 on 5/6/10. The R-6 resistor was removed. * 05/10/2010 08:45:

task 2 to inspect the area, perform an assessment of the crack, and provide recommendations on repairs, if requi

significance level per OM7.ID1, Attachment 1, Category 18.1. If additional information is discovered that would aff

tification Review Team (NRT) and determined to be the indicated significance level per OM7.ID1, Attachment 1, C

ensured that the Bio-lab building is Electrically safe. We isolated the needed 480v loads that were not being used

t the base of the concrete foundation (about 10% reduction). The upper portions of the columns appear to have l

ta. Please reconsider the urgency of getting the time correct on this Terminal. * **********

ates.

evel determination, contact a member of the NRT or e-mail DCPP NRT Members. * .

umented on the DA (to find number, click on task tab, DA number is indicated in the task text of code DG-CR). * .

not abnormal to have these type of currents going through the station ground grid and having a delta temp. of arc
nd Hydrazine skid valves are scheduled to be replaced with the Apollo top entry valves. Maintenance ECD for va

cussion with MM foreman no work required on this notification or associated Order. Work performed under 6002

ss) should be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of

of the pump. Normal pump discharge pressure is approximately 300 psig. With respect to events 3, 4 and 5 abo

ose to trend. Change the main work center on the DA from MID-CRM to SEP. * .

ure; e.g. the brand and appearance of internal relays, color of the wire nuts, etc. However, the I<(>&<)>C Mainte

07/23/2010 12:48:15 Brian C. Maule (BCM2) Phone 805/462-2313 * No further action.

30/2010 12:36:57 Sergio A. Santiago (S2S8) * the top of the oiler level was found at 1-13/16" today. this indicates

5/2010 10:39:23 Jana M. Orlando (JMSO) Phone 805/545-3126 * Per the 6/14/10 MRC, change the station signific

ubran (KHK3) Phone 805/545-3231 * Sys Engr recommends performing valve testing and subsequent maintenanc

to address the condition report aspect (human performance, o = rganizational, programmatic/process) should be d

/16/10 NRT, change the station significance on the DA from 3 work group eval to 3 close to trend. Change the ma

N Notification. * . * 07/08/2010 14:55:32 Chris J. Raymond (CXR3) Phone 805/545-4549 * Delinked Oeder 60026
A number is indicated in the task text of code DG-CR). * .
sk complete.

above. * . * . * 07/14/2010 18:56:16 Mark K. Frantz (MKF4) Phone 805/545-4386 * Task #1 off this SAPN assignec

424 * Trending complete.

uld be documented on the DA (to find number, click on task tab, DA number is indicated in the task text of code D

to rotate the SV, a pipe union needs to be installed. *

further action is recommended.

could have travelled down into the bushing to provide enough 'stiction' to be the inititating cause of our oscillations

eg.f. / compared to desired temperature of 100-105 deg.f. to avoid momentary nuisance high dewpoint alarm. * **

n DGP5 and DGP 1 and DGP 9. All are within normal parameters. * * Will be working on checking the wires on M

the DA from SEP to MI. * . * 07/30/2010 13:34:38 Ron W. Perry (R2PO) Phone 805/545-4997 * Corrective actions

n is being reassigned to Operations for their action to de-ice the a/c system. See 50332458 for the HU piece of thi
529 * Setpoint Change (75 to 90 psig) has been evaluated per order 60027943. * Request for new relief valve via N

nance intensive alternative. * * *

equired Corrosion Evaluation will be addressed on associated DA notification. * * * 08/25/2010 08:07:50 Chad C.

NOTIF_LONG_TEXT_4000

uld affect the significance level determination, contact a member of the NRT. * . * 01/04/2010 17:20:51

SN) Phone 805/545-4467 complete. If leakage is found to return a new notification will be required. * 0

on closure.

source actuations were effective and no additional occurrences have been reported to date. Based on

d the TFH sensing cable from 104' to the next connector at about 140'. Also this cable 3 has a lea

e main annunciator PK11-06 input # 0423 alarm to come in. The SFM was informed. RM-15 counts r

prudent pending the refurbishment, replacement or inspection of poles. * . * 02/09/2010 07:07:45 Timo

* DCP 1000000347 will control return to service of the transfer cask. All actions complete. *

performed stp-M9A test run. No leaks. Turkey pan installed . Complt. * * Wpb- Dolinq, Hamby * wab- Ko
termination, contact a member of the NRT. * .

* * Since the valves packing nut has been adjusted no leakage has occured. The drip bag is still hangir

.211 in/sec." * It should have identified the alert limit as 0.09 (not 0.9). A review of originating SAPN 50

an impeller during disassembly on this date. The impeller appears worn due to likely water imping

n is completed.

ary of actions taken, results, and corrective actions (see task 6 for details). The increased leve

s on the breakers orifices, and see if the compressor doesn#t run more like 2 hours a month. If it runs

ours a month. If it runs too much, they can always reinstall one or two of the caps."

would suggest the customer remove the three caps on the breakers orifices, and see if the compres
e more often. Since the caps were still on tight, it would indicate that there is some small lea

1 ea.) s/c: 958401, snap ring s/c: 956750, bushing (brass) s/c: d733357, shaft s/c: d763430, and di

FORMED AND THEN SLIPPED DOWN THE * WALL PARTLY SIDEWAYS CAUSING THIS VISUAL E

Corona (KLCP) Phone 805/545-5424 * Trending complete.

of leaking vault floor plug cover on Vault-02. This needs Sika Flex-1A repairs at the ends of the floor p

events explaining what had happened can be established. * * The Function switch is internal to the mo

ssigned to the Project Manager to track and prioritize along with other notifications as part of the Struct

:R). * .

A.

the OPS WCSFM at 1523 hours on 4-19-2010. * . * Notification is assigned to the Project Manager to

osed to DA. * .

e level determination, contact a member of the NRT. * . * DN closed to DA. * . * 05/13/2010 11:49:59 K

power panels have their outside covers missing but this is not exposing any energized circuits. EM has

ll penetration) welded connections appeared to be intact even though the fillet weld caps were corrode

***** * * 05/26/2010 09:19:47 Bill L. Brown (WLB2) Phone 805/545-4375 * The GPS clock for Unit 1 hac

uenheim did have a concern with us determing the grounds without the proper jumpers, his group has due date to allow for valve replacement per Maintenance ECD of 8/2010. * . * 06/24/2010 15:44:10 K

2606.

code DG-CR). * .

01-75, pgs. 1 = &2): * . * 1) Motor #1 starter "K8" malfunction. * 2) Motor #2 starter "K9" malfu

prior to installation in the plant, ensures that the replacement device functions as designed for

/2010 13:59:15 Sergio A. Santiago (S2S8) * the top of the oiler level was found at 1-13/16" today.

:ance from 3 work group eval to 2 ACE LT. Add ACE order. * .

erse impact on plant operation nor system efficiency at this time, and is not an emergent issue. * . * Re

sk text of code DG-CR). * .

one 805/545-6546 * Engineering has already performed an evaluation and has provided direction on re

) Phone 805/545-4386 * * Task #7 off this SAPN assigned to planning to include oiler level adjustment

ociated DN 50321909 assigned to planning to include oiler level adjustment in the attached order,

ced and corrected the problem. * 08/06/2010 07:54:47 William G. Bayne (WGB1) Phone 805/545-4178

otchbrite pad were used along with simple green as a cleaning/lube agent for the scouring of the d

ode and can be returned to "HUMIDITY" mode for performance observation. * ****** * 07/27/2010 08:1

10 15:20:25 Sandra M. Harris (SXHA) Phone 805/545-4131 * Checked out a TDR (time domain reflecto

complete. Trending entered. No further action is recommended.

hn E. Beymer (JEB3) Phone 805/545-4104 * A sample of the residue (suspected as black mold) was se
Nmod order 60028068 has been completed. * .

. * 08/26/2010 14:03:51 Bruce I. Tripp (BIT1) *

Richard S. Viar (RSV1) Phone 805/545-3059 * assigned to eif per cycle mgr and DRT. * 01/10/2010

)5/05/2010 16:17:17 Chad C. Sorensen (CCSN) Phone 805/545-4467 * This component was worked pe

that, it is Engineering's judgment that the reliability concern for the channel has been adequat

e

thy S. Gilbride (TSG1) Phone 805/545-4461 * Based on the notes above that the immediate safety is

dw2 * . * 06/07/2010 11:16:34 Robert A. Waltos (RAW2) Phone 805/545-4400 * . * The reported fuel oil

ng below the vales. Decon and evaluation of the valves should be performed to remove the drip b

)299564 reveals that this limit was called out correctly. * . * . * 03/02/2010 15:58:08 Jc

too much, they can always reinstall one or two of the caps."

aphragm s/c: d771054. * . * * 04/07/2010 18:01:45 David W. Miller (DWM1) Phone 805/545-6965 *

FFECT. * . * IN ONE LOCATION, THAT BEING ON THE GROUND WIRE AT THE * LAST BOLT ON T

plug and caulking of the plug to plug frame. Routed to MCD-INS. * * 50292572 documents degr

nitor. As a result, there is no opportunity for it to be inadvertently manipulated by an Opera

ural Degradation Program. * . * * 04/26/2010 15:50:18 Jana M. Orlando (JMSO) Phone 805/545-

imberley L. Corona (KLCP) Phone 805/545-5424 * Trending complete. * 05/26/2010 15:55:05 Gregg A.

contacted the Substation group to have them come out and de-energize the abandoned Boiler near

d in some cases. However, overall the welds appeared to be in relatively good condition. * .

d hung. The Unit 1 Time service was only referencing the Unit 1 clock. This resulted in the time s

a jumper that they used specifically for this type of operation. EM believes that if there is no i

ecommendation for testing and valve repair should follow standard work planning processes and

estoration in the EQPR notification. This is only a trending DA notification and can be closed once

in the attached order. * * Task #1 off the associated DA 50322623 assigned to PdM to perform a v

* N

4:40 Carlos A. Lopez (CALV) Phone 805/545-3087 * * After trap 251 was rebuilt PAD 0-1 operated sat

omet

ent

r 1

HE SIDE OF THE FAN BEFORE IT CONNECTS W