

Outside of Scope

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**BRANCH 3
DAILY
STATUS**

4/29/10

Highlighted items were discussed at DRP/DRS Coordination meeting
BOLD items are new

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4/29/10 5:30 PM

SALEM ONE

Weekend Coverage: Dan

AL1=(9X)>0.07

AL2=(2of3)>0.11

AL3=(1X)>0.13

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AFW follow-up issues

- Verify hydro/pressure test is code compliant – O'Hara, determined approach was acceptable, **received test records but still needs to verify test results. PSEG will also provide the leak check procedure 4/27 am.**
- Evaluate the 50.59 for AFW modifications – **Scroeder reviewed no significant technical concerns or issues**
- Smart samples
 - Verify repairs to the control air system elbow that was replaced (how will PSEG certify the repair) – **O'Hara, PSEG adding more detail to description of document, to provide by 4/27 PM**
 - Verify control air extent of condition – O'Hara
 - Backfill procedure reviews to verify coating and backfill cure times – **O'Hara, PSEG to provide by 4/27 pm**
 - Verify control air clamping material – **O'Hara, PSEG to provide supporting document 4/27 am**
 - AFW pipe weld records - **O'Hara, PSEG to assess status of documents by 4/27 pm**

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Information in this record was deleted in
accordance with the Freedom of Information Act.
Exemptions Outside Scope
FOIA/PA 2010-0334

D-88

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Significant Occurrences/Activities:

Unit 2 AFW

Testing - PSEG determined that they did not perform ASME code required pressure drop test for the buried sections of the 22 and 24 headers.

- Confirm the PSEG risk assessment to delay AFW testing for 1 year is reasonable - **Cahill, complete, no concerns**
- Evaluate if performing a risk assessment to meet Technical Specification 4.0.5 is appropriate if a test was never performed verses missed - Conte/Ennis - **discussions ongoing, no apparent ongoing compliance issues.**

Operability - Initial assessment Unit 2 was that it is in better condition based on newer piping; 1994 inspection that identified intact coating; and ISI code gives more allowance to an operating unit (can take credit for up to 90% of the yield stress).

- Evaluate the Unit 2 AFW extent of condition operability assessment - **Schroeder no significant technical issues or concerns**
- Confirm the finite element analysis for the Unit 1 as found condition is acceptable including the use of appropriate methods and assumptions - **Gray, O'Hara, and HQ reviewed, no significant technical issues or concerns**

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Additional Items

Status Board Items:

- Salem 1, AFW buried piping generic communications

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2/15/00

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