

South of Shore

**BRANCH 3
DAILY
STATUS**

Outside of Scope

4/28/10

Highlighted items were discussed at DKP/DKS Coordination meeting

~~ROL D items are now~~

Outside of Scope

SALEM ONE

Weekend Coverage:

AL1=(9X)>0.07

AL2=(2of3)>0.11

AL3=(1X)>0.13

Outside of Scope

AFW follow-up issues

- Verify hydro/pressure test is code compliant – O'Hara, determined approach was acceptable, **received test records but still needs to verify test results. PSEG will also provide the leak check procedure 4/27 am.**
- Evaluate the 50.59 for AFW modifications – O'Hara, **received 4/27**
- Smart samples
 - Verify repairs to the control air system elbow that was replaced (how will PSEG certify the repair) – O'Hara, **PSEG adding more detail to description of document, to provide by 4/27 PM**
 - Verify control air extent of condition – O'Hara
 - Backfill procedure reviews to verify coating and backfill cure times – O'Hara, **PSEG to provide by 4/27 pm**
 - Verify control air clamping material – O'Hara, **PSEG to provide supporting document 4/27 am**
 - **AFW pipe weld records - O'Hara, PSEG to assess status of documents by 4/27 pm**

Outside of Scope

Information in this record was deleted in
 accordance with the Freedom of Information Act.
 Exemptions Outside Scope
 FOIA/PA 2010-0334

4/28/10

Daly

Outside of Scope

Unit 2 AFW

Testing - PSEG determined that they did not perform ASME code required pressure drop test for the buried sections of the 22 and 24 headers.

- Confirm the PSEG risk assessment to delay AFW testing for 1 year is reasonable - **Cahill; complete, no concerns**
- Evaluate if performing a risk assessment to meet Technical Specification 4.0.5 is appropriate if a test was never performed verses missed - Conte/Ennis, follow-up with T/S branch regarding TIA and precedent - **discussions ongoing**

Operability - Initial assessment Unit 2 was that it is in better condition based on newer piping; 1994 inspection that identified intact coating; and ISI code gives more allowance to an operating unit (can take credit for up to 90% of the yield stress).

- Evaluate the Unit 2 AFW extent of condition operability assessment - **Schroeder/O'Hara operability determination received 4/27**
- Confirm the finite element analysis for the Unit 1 as found condition is acceptable including the use of appropriate methods and assumptions - **Gray and O'Hara reviewed and did not identify any concerns; HQ review in progress**

Outside of Scope

Additional Items

Status Board Items:

- Salem 1, AFW buried piping - modifications and testing
- Salem 2, (PRIORITY) - T/S risk assessment for AFW testing; operability determination

Outside of Scope

