

ATTACHMENT 10
 Sheet 1 of 1
Adverse Condition Correct and Trend Form (CAT)
 Form CAP-NGGC-0200-10-28

Action Request Number:

Investigator:

1. Adverse Condition Description

- Using information provided in the NCR, identify the problem to be investigated.
- Describe the observed condition. What was found or occurred.
- If no adverse condition exists, recommend downgrading to priority 5 NCR.

2. Corrective Action Plan

- The table below ensures that the adverse condition is addressed with a Corrective Action. Insert additional rows as needed.
- Designate the type of corrective action (CORL, or ENHN).
- For completed or interim actions, provide appropriate completion documentation or ensure that the investigation results contain adequate detail to ensure traceability. Provide appropriate completion documentation or reference (For example, pump was replaced under Work Order ABC completed in the field and approved on MM/DD/YY, Engineering Change DEF installed modification XYZ and was completed in the field on MM/DD/YY, or Procedure CAP-NGGC-0200 Rev 27 issued and effective on MM/DD/YY implemented the requirement to perform an EREV for Pri 2A NCRs).

	DESCRIPTION	CORRECTIVE ACTION	TYPE Specify (CORL OR ENHN)*	ASSIGNEE/ CONCURRENCE***	DUE OR COMPLETION DATE**
ADVERSE CONDITION	Describe the observed condition. What was found or occurred. If no adverse condition exists, recommend downgrading to a Priority 5	Actions taken or required to correct the CONDITION.	Must be CORL for Pri 3	Individual responsible for corrective action. See note below.	Due date to be complete or date action was completed. Include adequate detail to ensure traceability.
OTHER	N/A	Actions to improve efficiency or enhance performance	ENHN if not correcting the CONDITION	Individual responsible for action.	Due date to be complete or date action was completed. Include adequate detail to ensure traceability.

Recommend sharing as Internal OE? Yes No

Recommend sharing as External OE? Yes No

* Designate which assignments are Long Term Corrective Action (non-outage related LTCA requires approval by DSO or PGM for plants, Director-Fleet Support Services for corporate, VP-Nuclear Oversight for NOS).

** Provide justification for corrective actions with initial due date that exceeds 120 days.

*** Corrective actions to revise NGG common programs, processes, or procedures require concurrence by the applicable Functional Area Manager and/or Action Team.