

Facility: SALEM 1 & 2 Scenario No.: ESG-1 Op-Test No.: 08-01 NRC RETAKE

Examiners: D Silk
T Fish

Operators: T. Mulholland
D. Norgaard

Initial Conditions: 100% power, EOL. 2B EDG C/T for governor repair. 21 SGFP governor has small oil leak.

Turnover: Maintain current power

Event No.	Malf. No.	Event Type*	Event Description
1		I CRS/RO	Power Range NI fails high (Tech Spec)
2		CRS	Steam Generator Level Transmitter fails low (Tech Spec)
3		R ALL	SGFP lube oil leak-power reduction
4		M ALL	SGTR
5		C CRS/PO	21 AFW pump fails to start on SEC
6		C CRS/RO	23 RCP trip during SGTR depressurization
7		C CRS/RO	PZR PORV fails to shut after RCS depressurization complete

* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor

Facility: SALEM 1 & 2 Scenario No.: ESG-2 Op-Test No.: 08-01 NRC RETAKE

Examiners: D Silk Operators: T Mulholland
T Fish D Norgaard

Initial Conditions: Rx power is 70%, EOL. 21 CFCU is C/T.

Turnover: Raise power to 90% power at 10% per hour

Event No.	Malf. No.	Event Type*	Event Description
1		N ALL	Power ascension
2		CRS	CCW pump trip (Tech Spec)
3		I CRS/RO	PZR Level Channel fails hi (Tech Spec)
4		C	Steam Leak leading to ATWT
5		M ALL	Steamline rupture in containment with MSLI failure
6		C CRS/RO	Cont Spray / Phase B fail to actuate

* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor