Where:

ΔT is measured RCS ΔT, °F.

ΔT_0 is the indicated ΔT at RATED POWER, °F.

s is the Laplace transform operator, sec^{-1}.

T is the measured RCS average temperature (T_{avg}), °F.

T' is the nominal T_{avg} at RATED POWER, $\leq$ [*] °F.

$K_4 \leq$ [*]	$K_5 \geq$ [*]/°F for decreasing T_{avg}	$K_6 \geq$ [*]/°F when T > T'
	[*] / °F for increasing T_{avg}	[*]/°F when T$\leq$ T'

$t_3 \geq$ [*] sec

$f(\Delta I)$ = [*]

The values denoted with [*] are specified in the CORE OPERATING LIMITS REPORT.

The channel's maximum Trip Setpoint shall not exceed its computed Trip Setpoint by more than 2.0% of the ΔT span. (Note that 2.0% of the ΔT span is equal to 3.0% of ΔT Power.)

(f) Low reactor coolant loop flow - ≥ 91% of normal indicated loop flow as measured at elbow taps in each loop

(g) Low reactor coolant pump motor frequency - ≥ 57.5 Hz

(h) Reactor coolant pump under voltage - ≥ 70% of normal voltage

3. Other reactor trip settings

(a) High pressurizer water level - ≤ 89.12% of span

(b) Low-low steam generator water level - ≥ 16% of narrow range instrument span

(c) Low steam generator water level - ≥ 19% of narrow range instrument span in coincidence with steam/feedwater mismatch flow - ≤ 1.0×10^6 lbs/hr

(d) Turbine trip

(e) Safety injection - Trip settings for Safety Injection are detailed in TS Section 3.7.