

EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Task 1: Plant Partitioning

Joint RES/EPRI Fire PRA Workshop
Fall 2010
Washington DC

A Collaboration of U.S. NRC Office of Nuclear Regulatory Research (RES) & Electric Power Research Institute (EPRI)

Plant Partitioning Scope (per 6850/1011989)

The following topics are covered:

- Task 1: Plant Partitioning Analysis
 - Define **Global Analysis Boundary**
 - Partition into physical analysis units or **Compartments**
 - Problem sets from the **Sample Problem**

Corresponding PRA Standard Element

- Task 1 maps to element PP – Plant Partitioning
 - PP Objectives (per the PRA Standard):
 - To define the global analysis boundary
 - To define physical analysis units

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PP HLRs (per the PRA Standard)

- HLR- PP-A: The Fire PRA shall define global boundaries of the analysis so as to include all plant locations relevant to the plant-wide Fire PRA (1 SR)
- HLR-PP-B: The Fire PRA shall perform a plant partitioning analysis to identify and define the physical analysis units to be considered in the Fire PRA (7 SRs)
- HLR-PP-C: The Fire PRA shall document the results of the plant partitioning analysis in a manner that facilitates Fire PRA applications, upgrades, and peer review (4 SRs)

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Support Task A: Plant Walkdowns

Just a Quick Note....

- You *cannot* complete a Fire PRA without walkdowns
- Expect to conduct a number of walkdowns, especially for key areas (e.g., those analyzed in detail)
- Walkdowns can have many objectives and support many tasks:
 - Partitioning features, equipment/cable mapping, fire ignition source counting, fire scenario definitions, fire modeling, detection and suppression features, operator actions HRA
- Walkdowns are generally a team activity so coordinate them to optimize personnel time and resources
- Corresponding PRA Standard SR: PP-B7

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Plant Partitioning

General Comment/Observation

- The recommended practice for Task 1 has changed little from prior methods.
 - That means you can likely benefit from a previous analysis
 - e.g., your IPEEE fire analysis
 - However: watch out for new equipment/cables, new initiators when screening
- May need to work closely with the cable routing experts to ensure coordination among the plant partitioning schemes.

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Key Definitions: *Compartment vs. Fire Area/Zone*

- We talk mainly about **Fire Compartments** which are defined in the context of the Fire PRA only
 - Defining Fire Compartments is necessary for analysis management
 - Also known as Physical Analysis Units
- **Fire Areas** are defined in the context of your regulatory compliance fire protection program
- **Fire Zones** are generally defined in the context of fire protection features (e.g., detection, suppression, hazards)
 - Fire zones have no direct meaning to the Fire PRA context and we avoid using this term
- **Physical Analysis Unit** is another term coined lately

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Task 1: Plant Partitioning

Task Objectives and Output

- There are two main objectives to Task 1:
 1. Define the **Global Analysis Boundary**
 - The maximum physical extent of the plant that will be considered in the Fire PRA
 2. Divide the areas within the Global Analysis Boundary into analysis **Compartments (Physical Analysis Units)**
 - The basic physical units that will be analyzed and for which risk results will be reported
- Task output is the definition of these two aspects of the analysis

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Task Input

- No real input from any other task is required (it is, after all, Task 1)
 - You may also find yourself iterating back to this task later in the analysis – that is fine, just be careful to track any changes
- What do you need to support this Task?
 - Layout drawings that identify major structures, walls, openings
 - Drawings that identify **Fire Areas** are especially helpful
 - Plan and elevation drawings are helpful
 - You **will** need to do a walkdown to support/verify decisions

Task 1: Plant Partitioning

Task Breakdown in Steps

- Task 1 is defined in terms of the following steps:
 - Step 1: Selection of Global Plant Analysis Boundary
 - Step 2: Plant Partitioning
 - Step 3: Compartment Information Gathering and Characterization
 - Step 4: Documentation

Task 1: Plant Partitioning

Selection of Global Plant Analysis Boundary

- We want a *Liberal* definition of the global analysis boundary
 - It's OK to include obviously unimportant areas, we'll drop them quickly, but better to do this formally
- Encompass all areas of the plant associated with both normal and emergency reactor operating and support systems, as well as power production
- Sister Units should be included unless they are physically and functionally separated
 - Separated means: no shared areas, no shared systems, no shared components and associated cables, no conjoined areas (e.g., shared walls)

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Selection of Global Plant Analysis Boundary

- Begin with your protected area: everything within the protected area should be included in the Global Analysis Boundary
 - In most cases that will capture all risk-important locations
- If necessary, expand the boundary to include any other locations that house equipment or cables identified in Tasks 2 or 3
 - This is the Task 2/3 link mentioned before!
 - Example: If your offsite power related equipment is outside the protected area, you need to expand the Global Analysis Boundary to capture it
- Corresponding PRA Standard SR: PP-A1

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Selection of Global Plant Analysis Boundary

- *Problem Set 01-01 (file: 05_01_01...)*
- By the end of the analysis, you need to provide a fire risk disposition for all locations within the global analysis boundary
 - That may be anything from screened out qualitatively to a detailed risk quantification result

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Plant Partitioning into Fire Compartments

- We divide the Global Analysis Boundary into smaller pieces (compartments) for the purpose of tracking and reporting risk results
- A compartment can be many things, but when it comes down to it, a compartment is:

A well-defined volume within the plant ... that is expected to substantially contain the adverse effects of fires within the compartment.

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Plant Partitioning into Fire Compartments

- This task is often subjective – judgment *is* required
- Ideally: Compartments = Rooms
 - Locations that are fully defined by physical partitioning features such as walls, floors, and ceilings
- But the ideal is not the only solution - other features and elements may be credited in partitioning
 - That's where judgment comes into play!
 - What will you credit as a *Partitioning Feature*?

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Plant Partitioning into Fire Compartments

- A good starting point is your Fire Areas, but you are *by no means limited* to equating Fire Compartments to Fire Areas
 - A Fire Area may be partitioned to two or more Compartments
 - You may combine two or more Fire Areas into a single Compartment
- In the end: { \sum Compartments } = { Global Analysis Bnd. }
 - No omissions
 - No overlap!
- **Corresponding PRA Standard SR: PP-B6**

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Plant Partitioning into Fire Compartments

- So what can you credit as a partitioning feature:
 - Bottom line: anything you can **justify** – see text for examples
 - You do need to justify your decisions with the exception of structural elements maintained as rated fire barriers
 - In the end, your partitioning decisions should not affect the risk results, but . .
 - Don't go crazy – there are disadvantages to over-partitioning
 - General guideline: try to minimize the need to develop and analyze multi-compartment scenarios
- **Corresponding PRA Standard SR: PP-B1**

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Plant Partitioning into Fire Compartments

- It is not recommended to partition based on:
 - Radiant energy shields
 - Beam pockets
 - Equipment obstructions (e.g., pipes)
 - (per Fire PRA Standard: Raceway or other localized fire barriers **cannot be credited** in partitioning)
- Spatial separation credited as partitioning scheme requires justification.
- **Corresponding PRA Standard SRs: PP-B2, B3, B4 and B5**
- *Problem Set 01-02 (file: 05_01_01...)*

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Plant Partitioning into Fire Compartments

- Final Point: You need a system to identify/name your Fire Compartments
 - Something both consistent and logical – but whatever works for your application and plant
 - Often makes sense to use Fire Area designations in naming schemes
 - Example: Fire Area 42 might become Fire Compartments 42A, 42B...
 - Use your naming scheme consistently throughout the Fire PRA
 - Documentation, equipment/cable routing database, etc.

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Task 1: Plant Partitioning

Compartment Information Gathering

- Later tasks need certain information about each compartment. They include, but are not limited to the following:
 - Compartment boundary characteristics
 - Ventilation features, and connections
 - Fire protection features
 - Identification of all adjacent compartments
 - Access routes to the fire compartment

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Compartment Information Gathering

- A thorough plant walkdown is needed to confirm and gather information about each fire compartment
- It is unlikely that all information will be collected and documented during the first pass
- As work on fire PRA progresses, additional information, as needed, is collected and documented
- This task, similar to other later tasks, is expected to be revisited and compartment definitions modified as additional information is obtained

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Summary

- Plant Partitioning is the first step of fire PRA.
- Done in three steps
 1. Define global plant analysis boundaries to include all those area that will be addressed by the fire PRA
 2. Define fire compartments in such a way that all the areas identified in the preceding step are covered, there are no overlaps and there is a balance between size and number of compartments selected
 3. Confirm the selected compartments through a walkdown and record important information that will be used later.

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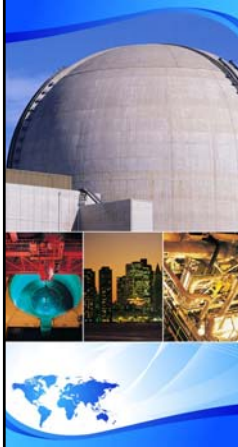
Mapping HLRs & SRs for the PP Technical Element to NUREG/CR-6850, EPRI TR 1011989

Technical Element	HLR	SR	6850 Sections	Comments
PP	A		The Fire PRA shall define global boundaries of the analysis so as to include all plant locations relevant to the plant-wide Fire PRA	
		1	1.5.1	
	B		The Fire PRA shall perform a plant partitioning analysis to identify and define the physical analysis units to be considered in the Fire PRA	
		1	1.5.2	
		2	1.3.2 and 1.5.2	
		3	1.3.2 and 1.5.2	
		4	1.3.2 and 1.5.2	Cable raceway fire barriers are not explicitly addressed in 6850
		5	1.3.2 and 1.5.2	
		6	1.5.2	
		7	1.4.3, 1.5.2 and 1.5.3	
	C		The fire PRA shall document the results of the plant partitioning analysis in a manner that facilitates Fire PRA applications, upgrades, and peer review	
		1	n/a	The requirements within these SRs are not specifically addressed in Section 1.5.4 of 6850.
		2	n/a	
		3	1.5.4	
		4	1.5.2	

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Module III

Task 6: Fire Ignition Frequency

Joint RES/EPRI Fire PRA Workshop
September and October 2010
Washington DC

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FIRE IGNITION FREQUENCIES

Purpose of Task 6 (per 6850/1011989)

In Task 6, the ignition frequencies associated with fire ignition sources are established.

- Generic frequencies
- Plant specific experience
- Uncertainties

To be presented in two parts:

- 1. How to estimate location specific frequencies
- 2. How generic frequencies were put together

Corresponding PRA Standard Element

- Task 6 maps to element IGN – Ignition Frequency
 - IGN Objectives (per the PRA Standard):
 - Establish the plant wide frequency of fires of various types on a generic basis for NPPs
 - Tailor the generic fire frequency values to reflect a particular plant
 - Apportion fire frequencies to specific physical analysis units, and/or fire scenarios

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Task 6: Fire Ignition Frequency

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IGN HLRs (per the PRA Standard)

- HLR- IGN-A: The Fire PRA shall develop fire ignition frequencies for every physical analysis unit that has not been qualitatively screened (10 SRs)
- HLR-IGN-B: The fire PRA shall document the fire frequency estimation in a manner that facilitates Fire PRA applications, upgrades, and peer review (5 SRs)

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Fire Ignition Frequencies

A note on terminology

- Different documents use different terms
 - 6850/1011989 refers to “fire compartments” as the basic subdivision of a plant for fire PRA
 - The standard refers to “physical analysis units” or PAUs
 - There are differences, but...
- For the purposes of fire frequency analysis the differences are not important
 - You are developing fire ignition frequencies for whatever set of fire locations you have defined
 - Whether you call it a fire area, fire compartment or PAU does not really matter – it is what is in that location that counts
 - Once you get to the scenario level (individual fire sources or fire source groups) the differences are totally irrelevant

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FIRE IGNITION FREQUENCIES

Assumptions

The model developed for estimating fire ignition frequencies is based on the following assumptions:

- Frequencies remain constant over time
- Total ignition frequency for an equipment type is the same for all plants
- Within each plant, ignition frequency is the same for all equipment of the same type.

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FIRE IGNITION FREQUENCIES

General Approach

To establish the fire frequency of a fire compartment or PAU, the ignition frequencies associated with each ignition source present in the location are simply added together.

$$\lambda_{J,L} = \sum_{\text{summed over all ignition sources}} \lambda_{IS} W_L W_{IS,J,L}$$

Where:

$\lambda_{J,L}$: Fire frequency associated with PAU J at location L

λ_{IS} : Plant level fire ignition frequency associated with ignition source IS

W_L : Location weighting factor

$W_{IS,J,L}$: Ignition source weighting factor

- Corresponding PRA Standard SR: IGN-A7

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FIRE IGNITION FREQUENCIES

Plant Level Frequency (λ_{IS})

Plant level fire ignition frequency covers all the equipment of the same type in the entire unit.

Examples:

- 2.1E-02/ry is the frequency of fires within a unit that involve pumps.
- 7.4E-03/ry is the frequency of transient fires within the turbine building of a unit.

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FIRE IGNITION FREQUENCIES

Plant Level Frequencies (λ_{IS})

Table 6-1
Fire Frequency Bins and Generic Frequencies

ID	Location	Ignition Source (Equipment Type)	Mode	Generic Freq (per rx yr)	Split Fractions for Fire Type					
					Electrical	Oil	Transient	Hotwork	Hydrogen	HEAF ¹
1	Battery Room	Batteries	All	7.5E-04	1.0	0	0	0	0	0
2	Containment (PWR)	Reactor Coolant Pump	Power	6.1E-03	0.14	0.86	0	0	0	0
4	Control Room	Main Control Board	All	2.5E-03	1.0	0	0	0	0	0
8	Diesel Generator Room	Diesel Generators	All	2.1E-02	0.16	0.84	0	0	0	0
11	Plant-Wide	Cable fires caused by cutting	Power	2.0E-03	0	0	0	1.0	0	0
	Components		All	4.6E-03	1.0	0	0	0	0	0
15	Plant-Wide Components	Electrical Cabinets	All	4.5E-02	1.0	0	0	0	0	0
20	Plant-Wide Components	Off-gas/H ₂ Recombiner (BWR)	Power	4.4E-02	0	0	0	0	1.0	0
27	Transformer Yard	Transformer – Catastrophic ²	Power	6.0E-03	1.0	0	0	0	0	
32	Turbine Building	Main Feedwater Pumps	Power	1.3E-02	0.11	0.89	0	0	0	0

1. See Appendix M for a description of high-energy arcing fault (HEAF) fires.
2. See Section 6.5.6 below for a definition.

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FIRE IGNITION FREQUENCIES

Plant Level Frequencies (λ_{IS})

Table 6-1
Fire Frequency Bins and Generic Frequencies

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					Electrical	Oil	Transient	Hotwork	Hydrogen	HEAF ¹
1	Battery Room	Batteries	All	7.5E-04	1.0	0	0	0	0	0
2	Containment (PWR)	Reactor Coolant Pump	Power	6.1E-03	0.14	0.86	0	0	0	0
4	Control Room	Main Control Board	All	2.5E-03	1.0	0	0	0	0	0
8	Diesel Generator Room	Diesel Generators	All	2.1E-02	0.16	0.84	0	0	0	0
11	Plant-Wide	Cable fires caused by cutting	Power	2.0E-03	0	0	0	1.0	0	0
14	Plant-Wide Components	Electrical Cabinets	All	4.5E-02	1.0	0	0	0	0	0
15	Plant-Wide Components	Off-gas/H ₂ Recombiner (BWR)	Power	4.4E-02	0	0	0	0	1.0	0
20	Plant-Wide Components	Off-gas/H ₂ Recombiner (BWR)	Power	4.4E-02	0	0	0	0	1.0	0
27	Transformer Yard	Transformer – Catastrophic ²	Power	6.0E-03	1.0	0	0	0	0	
32	Turbine Building	Main Feedwater Pumps	Power	1.3E-02	0.11	0.89	0	0	0	0

1. See App
2. See Sec

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FIRE IGNITION FREQUENCIES

Plant Level Frequencies (λ_{IS})

Table 6-1

Fire Frequency Bins and Generic Frequencies

ID	Location	Ignition Source (Equipment Type)	Mode	Generic Freq (per rx yr)	Split Fractions for Fire Type					
					Electrical	Oil	Transient	Hotwork	Hydrogen	HEAF
1	Battery Room	Batteries	All	7.5E-04	1.0	0	0	0	0	0
2	Containment (PWR)	Reactor Coolant Pump	Power	6.1E-03	0.14	0.86	0	0	0	0
4	Control Room	Main Control Board	All	2.5E-03	1.0	0	0	0	0	0

ID	Location	Ignition Source (Equipment Type)
1	Battery Room	Batteries
2	Containment (PWR)	Reactor Coolant Pumps
4	Control Room	Main Control Boards
8	Diesel Generator Room	Diesel Generators

1. See Appendix M

2. See Section 6.5.6 below for a definition.

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FIRE IGNITION FREQUENCIES

Plant Level Frequencies (λ_{IS})

Table 6-1

Fire Frequency Bins and Generic Frequencies

Net Frequency Data and Cumulative Frequencies				Split Fractions for Fire Type						
ID	Location	Ignition Source (Equipment Type)	Mode	Generic Freq (per rx yr)	Electrical	Oil	Transient	Hotwork	Hydrogen	HEAF
1	Battery Room	Batteries	All	7.5E-04	1.0	0	0	0	0	0
2	Containment (PWR)	Reactor Coolant Pump	Power	6.1E-03	0.14	0.86	0	0	0	0
4	Control Room	Main Control Board	All	2.5E-03	1.0	0	0	0	0	0

Ignition Source (Equipment Type)	Mode	Generic Freq (per rx yr)	Split Fractions for Fire Type					
			Electrical	Oil	Transient	Hotwork	Hydrogen	HEAF ¹
Batteries	All	7.5E-04	1.0	0	0	0	0	0
Reactor Coolant Pump	Power	6.1E-03	0.14	0.86	0	0	0	0
Transients and Hotwork	Power	2.0E-03	0	0	0.44	0.56	0	0
Main Control Board	All	2.5E-03	1.0	0	0	0	0	0

32	Turbine Building	Main Feedwater Pumps	Power	1.3E-02	0.11	0.89	0	0	0	0	0
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1. See Appendix M for a description of high-energy arcing fault (HEAF) fires.

2. See Section 6.5.6 below for a definition.

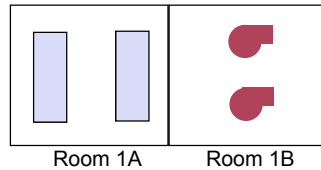
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Fire Ignition Frequency Quantification

Single Unit Plant



Count	1A	1B	Total
Elec. Cab.	2		2
PMP		2	2

$$\lambda_{pmp-i} = \lambda_g \cdot W_{is} \cdot W_L = \lambda_g \cdot \frac{1}{2} \cdot 1$$

$$\lambda_{room-1B} = \lambda_{pmp-i} \cdot N_{pmp} = \lambda_{pmp-i} \cdot 2$$

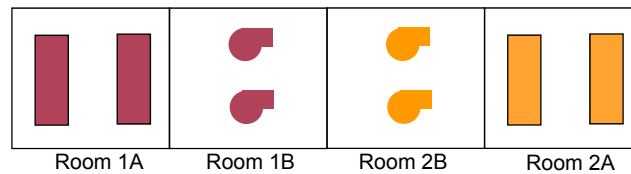
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Fire Ignition Frequency Quantification

Two Units, Two Units in Scope



Count	1A	1B	2A	2B	Total
Elec. Cab.	2		2		4
Pump		2		2	4

$$\lambda_{pmp-i} = \lambda_g \cdot W_{is} \cdot W_L = \lambda_g \cdot \frac{1}{4} \cdot 2$$

$$\lambda_{room-1B} = \lambda_{pmp-i} \cdot N_{pmp-1B} = \lambda_{pmp-i} \cdot 2$$

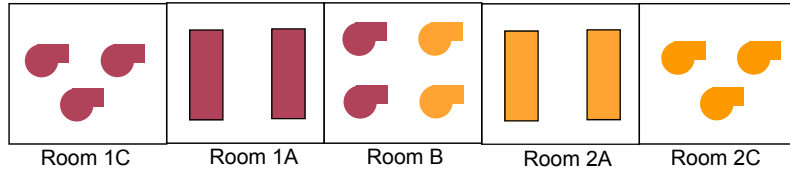
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Fire Ignition Frequency Quantification

Two Units, Two Units in Scope, Shared Room



Count	1A	1C	2A	2C	B	Total
Elec. Cab.	2		2			4
Pump		3		3	4	10

$$\lambda_{pmp-i} = \lambda_g \cdot W_{is} \cdot W_L = \lambda_g \cdot \frac{1}{10} \cdot 2$$

$$\lambda_{room-B} = \lambda_{pmp-i} \cdot N_{pmp-B} = \lambda_{pmp-i} \cdot 4$$

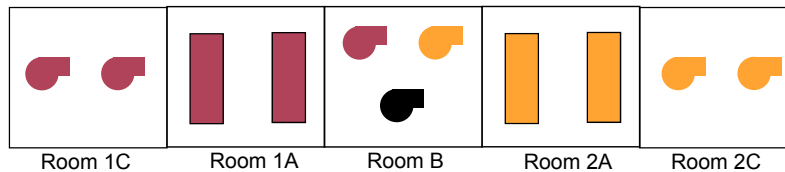
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Fire Ignition Frequency Quantification

Two Units, Two Units in Scope, Shared Room, Swing Pump



Count	1A	1C	2A	2C	B	Total
Elec. Cab.	2		2			4
Pump		2		2	3	7

$$\lambda_{pmp-i} = \lambda_g \cdot W_{is} \cdot W_L = \lambda_g \cdot \frac{1}{7} \cdot 2$$

$$\lambda_{room-B} = \lambda_{pmp-i} \cdot N_{pmp-B} = \lambda_{pmp-i} \cdot 3$$

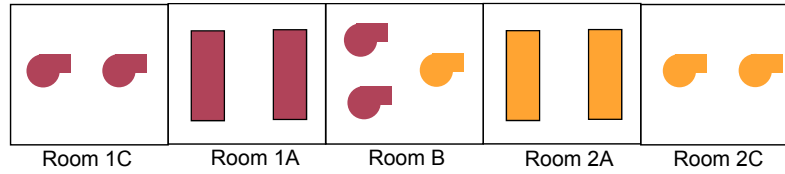
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Fire Ignition Frequency Quantification

2 Units, One Unit in Scope, Shared Room



Count	1A	1C	2A	2C	B	Total
Elec. Cab.	2					2
Pump		2			2	4

$$\lambda_{pmp-i} = \lambda_g \cdot W_{is} \cdot W_L = \lambda_g \cdot \frac{1}{4} \cdot 1 \quad \lambda_{room-B} = \lambda_{pmp-i} \cdot N_{pmp-B} = \lambda_{pmp-i} \cdot 3$$

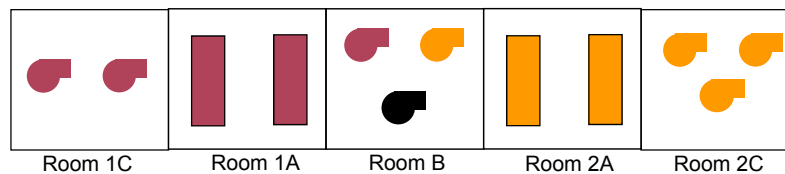
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Fire Ignition Frequency Quantification

2 Units, One Unit in Scope, Shared Room, Swing Pump



Count	1A	1C	2A	2C	B	Total
Elec. Cab.	2					2
Pump		2			1.5	3.5

$$\lambda_{pmp-i} = \lambda_g \cdot W_{is} \cdot W_L = \lambda_g \cdot \frac{1}{3.5} \cdot 1 \quad \lambda_{room-B} = \lambda_{pmp-i} \cdot N_{pmp-B} = \lambda_{pmp-i} \cdot 3$$

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FIRE IGNITION FREQUENCIES

Procedure

The following procedure can be used to estimate location specific fire ignition frequencies

- Step 1. Mapping plant ignition sources to generic sources,
- Step 2. Plant fire event data collection and review,
- Step 3. Plant specific updates of generic ignition frequencies,
- Step 4. Mapping plant-specific locations to generic locations,
- Step 5. Location weighting factors,
- Step 6. Fixed fire ignition source counts,
- Step 7. Ignition source weighting factors, and
- Step 8. Ignition source and compartment (PAU) fire frequency evaluation.

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FIRE IGNITION FREQUENCIES

Step 1. Mapping Plant Ignition Sources

- Every plant equipment item should be mapped to one of the ignition frequency bins.
 - Must be capable of initiating a fire
 - Must be located in the buildings, PAUs and plant areas considered for fire risk analysis
 - If no matching bin, then the following approach may be used:
 - Characteristics of the source
 - Percentage of the time in operation
 - Past fire histories within the plant
 - Relevant past fire histories or frequency estimates not associated with the plant
- *Problem Set 06-01 (file: 05_01_02...)*

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FIRE IGNITION FREQUENCIES

Step 2. Plant Fire Event Data Collection

- Plant specific fire event data is needed to establish plant-specific fire ignition frequencies
 - Are plant specific fire ignition frequencies warranted?
 - Repeated set of events
 - Events that cannot be mapped to a bin
 - Unusual fire occurrence patterns
 - May be selective in plant specific frequencies
- Corresponding PRA Standard SR: IGN-A4

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FIRE IGNITION FREQUENCIES

Step 2. Plant Fire Event . . . (2)

Example:

- The following events have taken place:
 - Event 1: Fire in MCC-A because of breakers not properly engaging the bus bars.
 - Event 2: Fire in 125VAC-A panel. The fire was extinguished when 4kV bus-A was de-energized from the control room. Fire resulted from arcing of supply lead to one of the fittings connecting to a controller to the bus.
 - Both fires can be included in the frequency analysis.
 - Plant has been in commercial operation for 10 years.
 - Both events should be mapped to “Electrical Cabinets – non HEAF”
 - Per 6850/1011989 this is bin 15
 - EPRI 1016735 (as approved by FAQ-48) calls this bin 15.1
 - Mean frequency will increase from 0.024 to 0.084
- Problem Sets 06-02 and 06-03 (Examples) (file: 05_01_02...)

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FIRE IGNITION FREQUENCIES

Step 3. Plant Specific Frequencies (λ_{IS})

- Bayesian approach can be used to estimate plant specific fire ignition frequencies
 - Uncertainty distributions of generic frequencies as the prior
 - Possible double accounting of FEDB events
- Corresponding PRA Standard SRs: IGN-A5, IGN-A6, and IGN-A10

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FIRE IGNITION FREQUENCIES

Steps 4/5. Plant-Specific Locations and W_L

Plant specific locations should be mapped to the bin definition locations.

Example:

Plant Specific Location	Bin Location	W_L
Emergency Battery Enclosure	Battery Room	Number of site units that share common set of batteries.
Main Control Room	Control Room	Number of site units that share the same control room.
Control Building Primary Auxiliary Building	Control / Auxiliary / Reactor Building	Number of site units that share the same building type.

- Corresponding PRA Standard SR: IGN-A7
- Problem Sets 06-04 and 06-05 (file: 05_01_02...)

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FIRE IGNITION FREQUENCIES

Step 6. Fixed Fire Ignition Source Counts

- To establish ignition source weighting factor, $W_{IS,J}$, for each PAU, it is necessary to obtain the total number of relevant items per bin.

- For shared locations, entire site should be considered
- Visual examination (recommended approach)
- Document review or computerized database
- Counting method for each bin

- Corresponding PRA Standard SR: IGN-A7

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FIRE IGNITION FREQUENCIES

Step 6. (cont'd)

Examples:

- *Bin 1– Batteries:* Each bank of interconnected sets of batteries located in one place should be counted as one battery set. Cells may not be counted individually.
- *Bin 5– Cable Fires Caused by Welding and Cutting:* . . . Assume that all exposed cables (i.e., cables that are not in conduits or wrapped by noncombustible materials) have an equal likelihood of experiencing a fire caused by welding and cutting across the entire location. . . .
- *Bin 15– Electric Cabinets:* Electrical cabinets represent . . switchgears, motor control centers, DC distribution panels, relay cabinets. . . Free standing electrical cabinets should be counted by their vertical segments, . . .

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FIRE IGNITION FREQUENCIES

Step 6. Related FAQs

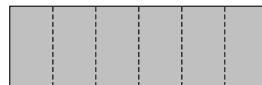
- FAQ 06-0016 - Ignition source counting guidance for electrical cabinets.
 - Reference: ML072700475



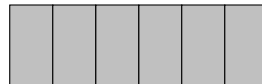
Cabinet is not an outlier –
Count = 1



Cabinet is same as standard –
Count = 1



Internal dividers are not solid –
Count = 6



Internal dividers are solid –
Count = 6

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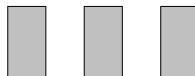
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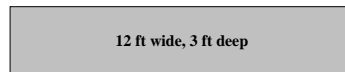
FIRE IGNITION FREQUENCIES

Step 6. Related FAQs (cont'd)

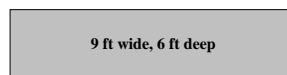
- FAQ 06-0016 - Continued.



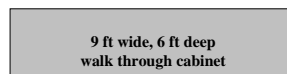
Three independent cabinets –
Count = 3



Panel is an outlier, using a 4' standard cabinet –
Count = 3



Cabinet is an outlier, no evaluation of contents, based on reference cabinet –
Count = 3 due to variation from the standard length and depth



The counts should depend on the cable termination load and devices in the panel by comparing it with a reference cabinet.

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FIRE IGNITION FREQUENCIES

Step 6. Related FAQs (cont'd)

- FAQ 06-0017 - Ignition source counting guidance for high energy arcing faults.
 - Reference: ML072500300
 - Issue:
 - All HEAF lumped in one bin applied across a range of voltages (440 and up)
 - Resolution: Split Bin # 16 into:
 - Bin 16a – Low-voltage panels (440 to 1,000 V) - 4.8E-04/ry (mean)
 - Bin 16b – medium-voltage panels (> 1,000V) – 1.4E-03/ry (mean)
 - Counting method remains unchanged (i.e., vertical sections)
 - Self consistent within each new bin

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FIRE IGNITION FREQUENCIES

Step 6. Related FAQs (cont'd)

- FAQ 06-0018 - Ignition source counting guidance clarification for Main Control Board (MCB)
 - Reference: ML072500273
 - There is a one-to-one correspondence between App. L and Bin 4
 - Main Control Board is just the horseshoe (or equivalent)
 - All other electrical cabinets in the Main Control Room should be counted with other cabinets in the plant

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FIRE IGNITION FREQUENCIES

Step 6. Related FAQs (cont'd)

- FAQ 06-0031: Ignition source counting guidance clarifications and extensions
 - Reference: ML072840658
 - Clarifies and modifies counting guidance for certain ignition source bins:
 - **Bin 14 – Electric motors:** clarifies guidance, provides for excluding small motors of 5 hp or less and totally enclosed motors.
 - **Bin 21 – Pumps:** provides for excluding small sampling pumps, and other pumps of 5 hp or less
 - **Bin 23 – Transformers:** provides for excluding dry transformers of 45 KVA or less
 - **Bin 26 – Ventilation subsystems:** clarifies that intent is to exclude small subsystems powered by motors of 5 hp or less (consistent with electric motors Bin 14)

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FIRE IGNITION FREQUENCIES

Step 6. Related FAQs (cont'd)

- FAQ 07-0035: High energy arc faults in bus ducts
 - Reference: ML091620572
 - Issue:
 - 6850/1011989 was silent on this topic
 - Resolution:
 - Acknowledge the potential for such events (e.g., Diablo Canyon 5/2000)
 - Provides plant wide frequency and counting/partitioning guidance
 - Provides zone of influence and scenario development guidance
 - Two categories of bus duct are defined:
 - Segmented Bus Duct – mean frequency: 1.27E-03 /yr
 - Iso-Phase Bus Duct – mean frequency: 8.24E-04 /yr

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FIRE IGNITION FREQUENCIES

Step 6. Related FAQs (cont'd)

- FAQ 08-0042: Cabinet Fire Propagation
 - Reference: ML092110537
 - Issue:
 - 6850/1011989 provides conflicting language regarding propagation of fire from cabinets (Chapter 6 versus Appendix G) and definition of “well-sealed cabinets”)
 - Implication for Step 6: you exclude well-sealed cabinets from cabinet count if contents are below 440V (see Vol. 2, Page 6-17)
 - Resolution:
 - FAQ clarifies and expands definition of “well-sealed and robustly secured cabinets” (which will not propagate fires)

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FIRE IGNITION FREQUENCIES

Step 6. Related FAQs (cont'd)

- FAQ 08-0048 Fire Frequency Trends
 - Reference: ML092190457
 - Issue:
 - 6850/1011989 fire frequencies did not consider potential industry trends (i.e., towards reduced fire frequencies)
 - EPRI analysis of post-1990 data showed some ignition source bin fire frequencies have decreased
 - Resolution
 - A new set of generic frequencies has been calculated that weighs recent data (1991 forward) heavily

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FIRE IGNITION FREQUENCIES

Step 6. Related FAQs (cont'd)

A word of caution for FAQ 08-0048:

- Review the NRC staff position on FAQ 08-0048 (ML092190457)!
 - The NRC accepts use Fire PRAs conducted for NFPA 805 transition with one provision
 - The fire PRA and plant change evaluations must evaluate sensitivity of the risk and delta-risk results to change in fire frequency values (i.e., difference in results using original versus revised values)
 - Identify cases where the results sensitivity evaluation indicates a change in risk significance based on values used
 - e.g., what is acceptable with the new frequencies might not be acceptable with the original frequencies
 - For these cases the licensee must consider measures to provide additional defense-in-depth

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FIRE IGNITION FREQUENCIES

Exercises

- Problem Sets 06-06 and 06-07 (file: 05_01_02...)

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FIRE IGNITION FREQUENCIES

Step 7. Ignition Source Weighting Factor ($W_{IS,J,L}$)

- Ignition source weighting factors are evaluated for all the PAUs identified in Task 1 and for all ignition sources identified in Step 1 of this Task.
 - Countable items
 - Example: 2 pumps in compartment/PAU J of 50 pumps in the unit
 $W_{IS,J,L} = 2/50 = 0.04$
 - Transients – apportioned based on maintenance, occupancy and storage
 - Large systems – ad-hoc method based on specific characteristics of the system
 - Examples: hydrogen gas distribution system, turbine/generator oil system
- Corresponding PRA Standard SRs: IGN-A7, A9
- Problem Sets 06-08, 06-09 and 06-10 (file: 05_01_02...)

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FIRE IGNITION FREQUENCIES

Step 7. $W_{IS,J,L}$ – Transients

- Transient fire frequencies are apportioned based on qualitatively estimated rating levels for:
 - (1) maintenance activities,
 - (2) occupancy level and traffic density and
 - (3) storage (temporary and permanent) of combustible and flammable materials.
- Five rating levels are used:
 - No (0) - Can be used only for those PAUs where transients are precluded by design (administrative restrictions do not apply).
 - Corresponding PRA Standard SR: IGN-A9
 - Low (1)–Reflects minimal level of the factor.
 - Medium (3)–Reflects average level of the factor.
 - High (10)–Reflects the higher-than-average level of the factor.
 - Very high (50)–Reflects the significantly higher-than-average level of the factor (only for “maintenance” influencing factor).

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FIRE IGNITION FREQUENCIES

Step 7. $W_{IS,J,L}$ – Transients (2)

Table 6-3 Description of Transient Fire Influencing Factors			
Influencing Factor	No (0)	Low (1)	Medium (3)
Maintenance	Maintenance activities during power operation are precluded by design.	Small number of PM/CM work orders compared to the average number of work orders for a typical compartment.	Average number of PM/CM work orders.
Occupancy	Entrance to the compartment is not possible during plant operation.	Compartment with low foot traffic or out of general traffic path.	Compartment not continuously occupied, but with regular foot traffic.

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FIRE IGNITION FREQUENCIES

Step 7. $W_{IS,J,L}$ – Transients (3)

The following normalization equations are used:

- For *General Transients*:

$$W_{GT,J,L} = (n_{m,J,L} + n_{o,J,L} + n_{s,J,L})/N_{GT,L}$$

$$N_{GT,L} = \sum (n_{m,i,L} + n_{o,i,L} + n_{s,i,L})$$

(summed over i , all compartments or PAUs of location L)

- For *Transient Fires Caused by Welding and Cutting*:

$$W_{WC,J,L} = n_{m,J}/N_{WC}$$

$$N_{WC} = \sum n_{m,i,L}$$

(summed over i , all compartments or PAUs of location L)

- For *Cable Fires Caused by Welding and Cutting*:

$$W_{CF,J} = n_{m,J} W_{Cable,J} / N_{CF}$$

$$N_{CF} = \sum n_{m,i,L} W_{Cable,I}$$

(summed over i , all compartments or PAUs of location L)

- Problem Set 06-11 (file: 05_01_02...)

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FIRE IGNITION FREQUENCIES

Step 8. Fire Frequency Evaluation

The fire frequency (generic or plant-specific) for each ignition source, $\lambda_{IS,J}$, can now be calculated using the data quantified in the preceding steps.

$$\lambda_{J,L} = \sum_{\text{summed over all ignition sources}} \lambda_{IS} W_L W_{IS,J,L}$$

Where:

$\lambda_{J,L}$: Fire frequency associated with PAU J at location L

λ_{IS} : Plant level fire ignition frequency associated with ignition source IS

W_L : Location weighting factor

$W_{IS,J,L}$: Ignition source weighting factor

- Corresponding PRA Standard SR: IGN-A7

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FIRE IGNITION FREQUENCIES

Determination of Generic Fire Frequencies

- The generic fire frequencies are based on the collective experience of U.S. nuclear power industry.
 - Uncertainties
 - Consistency among plants reporting practices,
 - Completeness of event descriptions
 - Etc.
 - Two stage Bayesian approach
 - EPRI Fire Event Database (FEDB) up to December 31, 2000
 - Analysis of each event
- Corresponding PRA Standard SRs: IGN-A1, A5, A10
- Also review FAQ 08-0048 - Fire Ignition Frequency

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FIRE IGNITION FREQUENCIES

Fire Event Data

EPRI's Fire Event Data Base (FEDB) was used to establish the historical fire events for generic fire frequency estimation.

- Licensee event reports
- Industry sources (e.g., NEIL and ANI)
- Various studies
- Specific plant data
- Individual event follow-up

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FIRE IGNITION FREQUENCIES

Event Data Analysis

For each event, information was reviewed and the following were established:

Event Report Contents

- Occurrence date
- Plant type (i.e., PWR vs. BWR)
- Plant status (operating mode)
- Fire Location
- Fire Cause
- Initiating equipment and combustibles
- Detection and suppression information
- Severity related information
- Event description (narrative)

Event Analysis and Assignments

- Challenging?
- Location
- Ignition source
- Operating mode
- High energy arcing (electrical cab.)
- Suppression data
 - Prompt?
 - Supp. Curve Category (e.g. electrical)
 - Duration

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FIRE IGNITION FREQUENCIES

Number of Events

For each plant and bin combination, the number of events were estimated using the following eight possible event classifications:

Table C-1
Fire Event Classifications and Frequency Estimation Action

Class. #	Information Deficiencies			Frequency Estimation Action	
	Known Plant	Known Op. Mode	Challenging Fire	Multiplier	Method of inclusion
1	Yes	Yes	Yes	1	As is
2	Yes	Yes	Undetermined	q	As is
3	Yes	No	Yes	p	As is
4	Yes	No	Undetermined	qp	As is
5	No	Yes	Yes	1	Distribute among units
6	No	Yes	Undetermined	q	Distribute among units
7	No	No	Yes	p	Distribute among units
8	No	No	Undetermined	qp	Distribute among units

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FIRE IGNITION FREQUENCIES

Reactor Years

- For each plant, two time periods were established:
 - Power production mode and
 - Low power or shutdown mode
- In analysis of data:
 - Assumed 62% capacity factor prior to 1994
 - NUREG-1350 data for post 1994 capacity factors
 - Total reactor years since initial commercial operation
 - Added the reactor years of the units for multi-unit sites
- Corresponding PRA Standard SR: IGN-A5

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FIRE IGNITION FREQUENCIES

Generic Fire Ignition Frequencies

Fire Ignition Bin Adjusted Counts and Associated Reactor Years				
Bin #	1968-1990		1991-2000	
	Counts	Rx Yrs	Counts	Rx Yrs
1	1	1376.2	0	1075.3
2	5.5	641.2	1	585.6
3	2.1	641.2	1.2	585.6
4	4.5	1376.2	0.5	1075.3
5	0	994.9	1.8	861.5
6	10.5	994.9	1.7	861.5
7	2.2	994.9	4.5	861.5
8	43	1376.2	5	1075.3
9	0.5	1376.2	4.5	1075.3
10	3	1376.2	1	1075.3
11	2	994.9	0.5	861.5
12	10.5	1376.2	1	1075.3
13	5.5	1376.2	0	1075.3

Note: The industry generic plant-wide fire frequency values presented in Appendix C of 6850/1011989 and in Chapter 10 of EPRI 1019259 were developed using a method consistent with PRA Standard requirements IGN-A1, A5, and A10.

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FIRE IGNITION FREQUENCIES

Concluding Remarks

Fire ignition frequency evaluation (Task 6) uses a mix of plant specific and generic information to establish the ignition frequencies for specific fire compartments or PAUs and from that for specific fire scenarios.

- Generic fire ignition frequencies based on industry experience
- Elaborate data analysis method
- Frequencies binned by equipment type
- Methodology to apportion frequencies according to relative characteristics of each fire compartment or PAU

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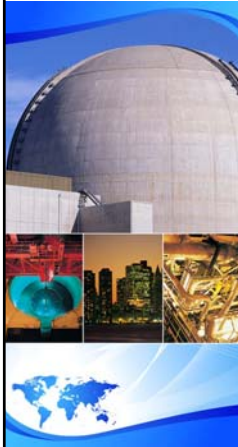
Mapping HLRs & SRs for the IGN Technical Element to NUREG/CR-6850, EPRI TR 1011989

Technical element	HLR	SR	6850 sections	Comments
IGN	A	The Fire PRA shall develop fire ignition frequencies for every physical analysis unit that has not been qualitatively screened.		
		1	Appendix C	The generic frequencies have been modified in EPRI 1019259 to reflect changes in fire event frequency trends. The methodology used in that study is also consistent with this SR.
		2	6.5.1	
		3	n/a	Using engineering judgment to establish a frequency is not addressed in 6850/1011989.
		4	6.5.2, 6.5.3	
		5	6.5.3 and Appendix C	The generic frequencies of EPRI 1019259 are also consistent with this SR.
		6	6.5.3	
		7	6.5.1, 6.5.4, 6.5.5, 6.5.6, 6.5.7	
		8	n/a	Although it is effectively implied in Section 6.5.7.2, this SR is not explicitly discussed in 6850/1011989.
		9	6.5.7	Inherent in transient weighting factor ranking approach
		10	6.5.3, Appendix C	Generic frequencies consistent with this SR
	B	The Fire PRA shall document the fire frequency estimation in a manner that facilitates Fire PRA applications, upgrades, and peer review.		
		1	n/a	Documentation is covered in minimal detail in 6850/1011989
		2	n/a	
		3	n/a	
		4	n/a	
		5	n/a	

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Task 6: Fire Ignition Frequency

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EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III: Task 8: Scoping Fire Modeling & Appendix F

Joint RES/EPRI Fire PRA Course
Fall 2010
Washington DC

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SCOPING FIRE MODELING Objectives

The objectives of this module are:

- Describe the process of screening ignition sources
- Describe the concept of zone of influence (ZOI)
- Describe the recommended walkdown
- Review the walkdown forms
- Describe how to update the fire ignition frequencies calculated in Task 6 with the screening results

SCOPING FIRE MODELING

Interfaces

- Inputs for this task
 - PRA equipment list, Task 2
 - List of ignition sources in each compartment, Task 6
 - Room geometry
 - Types of ignition sources and targets
- Output from this task
 - Revised compartment fire ignition frequencies
 - List of potential fire scenarios to be analyzed in Task 11

SCOPING FIRE MODELING

Screening Ignition Sources

Any ignition source can be screened if a postulated fire will not damage or ignite equipment in the compartment.

- By screening the ignition source, its frequency contribution is eliminated, reducing the compartment frequency.
- It is recommended to use the 98th percentile of the probability distributions for peak HRR.
- A walkdown is strongly recommended.
 - Related SRs: FSS-D10, D11

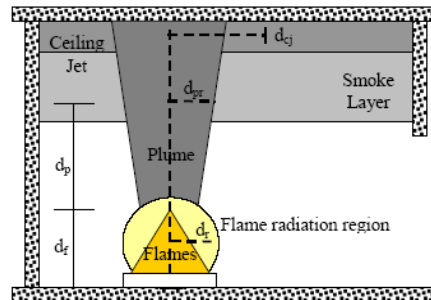
SCOPING FIRE MODELING

The Zone of Influence (ZOI)

The zone of influence is the region in the compartment where a target will be damaged if exposed to fire conditions generated by a specific ignition source.

- The ZOI has 5 distinct regions:

- Flames
- The fire plume
- The ceiling jet
- The hot gas layer
- Flame radiation region



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SCOPING FIRE MODELING

Task 8: Recommended Steps

5 steps for conducting Task 8

1. Preparation for walkdown
2. Plant walkdown and screen ignition sources
3. Verification of screened ignition sources
4. Calculation of severity factors
5. Calculation of revised fire frequency

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SCOPING FIRE MODELING

Step 1: Preparation for Walkdown

It is recommended that walkdown forms be prepared for each compartment to be visited

- Create a list of ignition sources in each compartment.
 - Equipment counted in Task 6
 - Flag equipment in the PRA equipment list created in Task 2
 - Assigned a HRR to each ignition source (98th percentile of the pdf)
- [Workshop Problem 08-01 \(file: 05_01_03... part 1\)](#)
- Collect damage criteria information for the equipment in the room
 - Qualified/Unqualified cables, solid state equipment etc.
- [Workshop Problem 08-02 \(file: 05_01_03... part 2\)](#)
- Develop and document zone of influences in each compartment
- **Corresponding PRA Standard SRs: FSS-D10 and D11**

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SCOPING FIRE MODELING

Step 1: Alternative Models for Zone of Influence

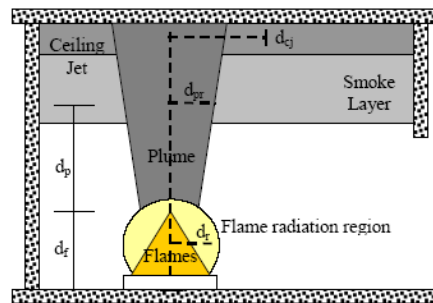
- Smoke or hot gas layer: MQH model

$$T = T_{amb} + 6.85 \cdot \left(\frac{\dot{Q}_f^2}{A_o \sqrt{H_o} h_k A_T} \right)^{1/3}$$

$$h_k = \begin{cases} \sqrt{\frac{k \cdot d_m \cdot c_p}{t}} & t < t_p \\ \frac{k}{th} & t \geq t_p \end{cases} \quad t_p = \frac{th^2}{4 \cdot \left(\frac{k}{d_m \cdot c_p} \right)}$$

Input Parameters:

- T_{amb} : Ambient temperature (°C)
- \dot{Q}_f : Fire heat release rate (kW)
- A_o : Opening area (or sum of opening areas) (m²)
- H_o : Height of opening [m]
- A_T : Internal surface area of the room (not including opening area) (m²)
- k : Thermal conductivity of wall material (kW/m·°C)
- d_m : Density of wall material (kg/m³)
- c_p : Specific heat of wall material (kJ/kg·°C)
- th : Wall thickness (m)
- t : Time value (sec)



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SCOPING FIRE MODELING

Step 1: Example Calculation for Room Temperature

$$T = T_{amb} + 6.85 \cdot \left(\frac{\dot{Q}_f^2}{A_o \sqrt{H_o} h_k A_T} \right)^{1/3}$$

$$h_k = \begin{cases} \sqrt{\frac{k \cdot d_m \cdot c_p}{t}} & t < t_p \\ \frac{k}{th} & t \geq t_p \end{cases} \quad t_p = \frac{th^2}{4 \cdot \left(\frac{k}{d_m \cdot c_p} \right)}$$

MQH Temperature Correlation

Inputs

Ambient temperature [C]	20
Duration [sec]	1200
Opening area [m2]	3
Height of opening [m]	3
Room length [m]	37
Room width [m]	37
Room height [m]	8
Thermal conductivity [kW/mK]	0.0014
Density [kg/m3]	2000
Specific heat [kJ/kg]	0.88
Wall thickness [m]	0.6
HRR [kW]	9500

Results

Room Temp [C]	327
---------------	-----

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SCOPING FIRE MODELING

Step 1: Alternative Models for Zone of Influence

- Flame height and fire plume: Heskestad's models

$$L = 0.235 \dot{Q}_f^{2/5} - 1.02D$$

Input Parameters:

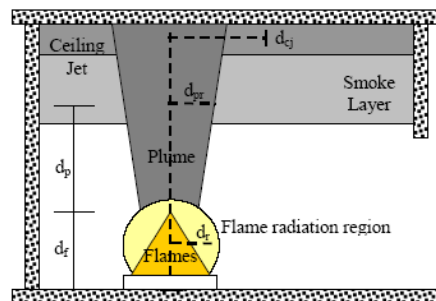
- \dot{Q}_f : Fire heat release rate (kW)
- D : Fire diameter (m)

$$T_{pl} = T_{amb} + 25 \left(\frac{(k_f \dot{Q}_f (1 - \chi_r))^{2/5}}{((H_p - F_e) - z_o)} \right)^{5/3}$$

$$z_o = 0.083 \dot{Q}_f^{2/5} - 1.02D$$

Input Parameters:

- T_{amb} : Ambient temperature (°C)
- k_f : Fire location factor
- \dot{Q}_f : Fire heat release rate (kW)
- F_e : Fire elevation (m)
- H_p : Target height measured from the floor (m)
- χ_r : Irradiated fraction of the heat release rate (FIVE recommends 0.4)
- D : Plume diameter (m)



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SCOPING FIRE MODELING

Step 1: Example Calcs for Flame Height and Plume Temp

$$L = 0.235 \dot{Q}_f^{2/5} - 1.02D$$

$$T_{pl} = T_{amb} + 25 \left(\frac{(k_f \dot{Q}_f (1 - \chi_r))^{2/5}}{((H_p - F_e) - z_o)} \right)^{5/3}$$

$$z_o = 0.083 \dot{Q}_f^{2/5} - 1.02D$$

Heskestad's Flame Height Correlation

Inputs	
Fire diameter [m]	0.6
HRR [kW]	250
Results	
Flame height [m]	1.5

Heskestad's Plume Temperature Correlation

Inputs	
Ambient temperature [C]	20
Fire location factor	1
HRR [kW]	1375
Fire elevation [m]	0
Target Elevation [m]	3.7
Radiation Fraction	0.40
Fire Diameter [m]	1
Results	
Plume Temp [C]	328

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SCOPING FIRE MODELING

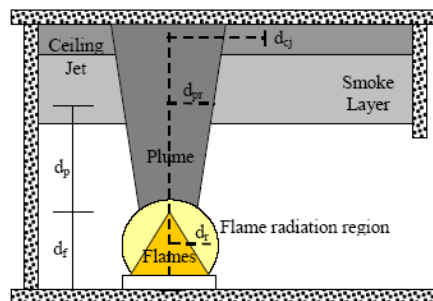
Step 1: Alternative Models for Zone of Influence

• Flame Radiation: Point Source Model

$$\dot{q}_{irr}'' = \frac{\dot{Q}_f \chi_r}{4\pi R^2}$$

Input Parameters:

- \dot{Q}_f : Fire heat release rate (kW)
- R : Distance from flames (m)
- χ_r : Irradiated fraction of the heat release rate (FIVE recommends 0.4)
- D : Fire diameter (m)



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SCOPING FIRE MODELING

Step 1: Example calculation for flame radiation

$$\dot{q}_{irr}'' = \frac{\dot{Q}_f \chi_r}{4\pi R^2}$$

Point Source Flame Radiation Model

Inputs

Fire heat release rate [kW]	317
Radiation fraction	0.40
Distance from flames [m]	1.5

Results

Heat flux [kW/m ²]	4.5
--------------------------------	-----

- Workshop problem 08-03 (file: 05_01_03... part 3)

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SCOPING FIRE MODELING

Step 2: Walkdown (Screen Ignition Sources)

During the walkdown, equipment in the room is subjected to fire conditions from each ignition source using the ZOI.

- Take the opportunity to verify & improve Task 6 counting
- Document location of ignition sources and reasons for screen/no-screen decisions
- If ignition sources are not screened, document location of affected equipment and which fire-generated condition affected it.
- Do not screen:
 - Oil fires
 - Cables
 - Interconnected cabinets
- Workshop problem 08-04 (file: 05_01_03... part 4)

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SCOPING FIRE MODELING

Step 3: Verify Screened Ignition Sources

It is important to verify that fire damage to the ignition source itself is not risk significant

1. Do not screen equipment in the PRA equipment list
2. If loss of the ignition source results in a trip (automatic or manual), but no equipment contributing to the CCDP is lost, compare the ignition source fire frequency with the random frequency of the trip it causes.
3. If loss of the ignition source results in both a trip (automatic or manual) and loss of one or more components contributing to the CCDP, add a fire-induced sequence using the ignition source fire frequency and the corresponding CCDP model with the damaged components set to fail (failure probability = 1.0).

SCOPING FIRE MODELING

Task 8: Calculation of Severity Factors

For each unscreened ignition source, calculate the severity factor using the appropriate probability distribution for peak HRR.

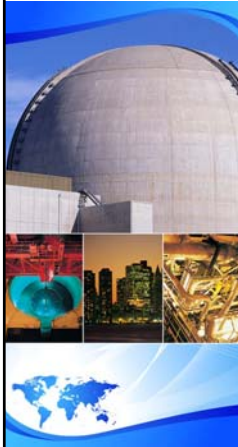
- Determine the heat release rate required for damaging equipment
- This require information gathered during the walkdowns!

SCOPING FIRE MODELING

Concluding Remarks

Task 8 is intended for screening fixed ignition sources. As a result of the screening, the compartment frequencies may be reduced, and a preliminary list of potential fire scenarios for detailed evaluation in Task 11 is developed.

- A detailed walkdown is recommended
- Analysts should take the opportunity to review the equipment count made for Task 6 and/or improve it.



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Appendix G: Heat Release Rates

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HEAT RELEASE RATES Objectives

The objectives of this module are:

1. Define heat release rate and heat release rate profile
2. Review the recommended peak heat release rate values for typical ignition sources in NPPs
3. Describe the method provided for developing heat release rate profiles for fixed and transient ignition sources in NPPs

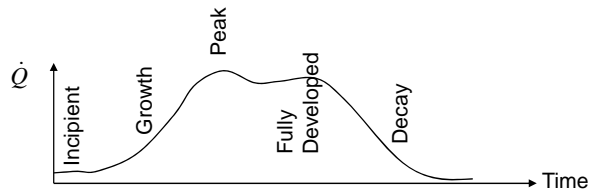
NOTE: Appendix G recommends values for ignition sources only. Heat release rates associated with fires propagating outside of the ignition source have to be evaluated accordingly.

HEAT RELEASE RATES

Definition

Definition: Heat generated by a burning object per unit time.

- $\dot{Q} = \dot{m}'' \cdot \Delta H_c \cdot A$ BTU/sec or KW
- \dot{m}'' is burning rate [kg/s-m²], ΔH_c is heat of comb [kJ/kg], A is area [m²]
- Equivalent terms: energy release rate, fire intensity, fire power
- HRR profile describes fire intensity as a function of time



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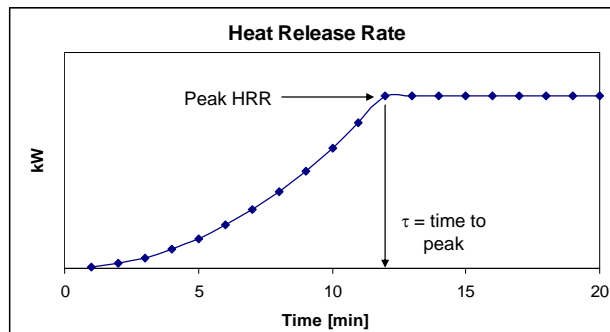
3

HEAT RELEASE RATES

Fire Growth in Electrical Cabinets

The t^2 function is recommended for modeling the growth phase of the fire

$$\dot{Q}(t) = \text{Min} \left(\dot{Q}_{peak}, \dot{Q}_{peak} \cdot \left(\frac{t}{\tau} \right)^2 \right)$$



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HEAT RELEASE RATES

HRR Profile

The HRR profile can be expressed as a constant or as a function of time

- Incipient stage: Not recommended to be modeled
 - Duration and intensity are uncertain
- Growth: Depends on the fuel and geometry of the scenario
 - Based on engineering judgment and/or experimental observations
- Fully developed: Usually after the fire reaches its peak intensity
 - Also known as steady burning
 - Starts at ignition if the growth period is not considered
 - A constant fire intensity should be the peak heat release rate of the profile
- Decay: In general, less hazardous conditions than the growth and fully developed stage

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FAQ 08-0052: Transient Fires

- This FAQ asked two questions:
 - Clarify which manual suppression curve applies to transient fires in the MCR
 - Clarify and update guidance provided for treatment of transient fires growth times
- Reference:
 - NRC Closure Memo, ADAMS ML092120501

FAQ 08-0052: Solution

- Answer to the first question:
 - Use the MCR non-suppression probability curve for ALL fires in the main control room
 - e.g., electrical fires, transient fires, ...

FAQ 08-0052: Solution

- Answer to the second question covers three types of transient fires:
 - Common trash can (refuse in a trash receptacle):
 - Can be associated with a t^2 fire growth that grows from zero to peak in approximately 8 minutes.
 - Common trash bag (refuse in plastic bags not in a receptacle):
 - Can be associated with a t^2 fire growth that grows from zero to peak in approximately 2 minutes.
 - Flammable or combustible liquid spills:
 - Negligible growth time (near infinite growth rate)
 - Assume peak heat release rate for the spill through the entire duration of the fire (ignition through burnout)

FAQ 08-0044: MFW pump fires

- FAQ questioned application of pump fire guidance to MFW pumps
 - Spill of very large oil volume led to unrealistic (high) frequency for very large oil fires
- Solution provides a new approach for MFW pumps:
 - Determine the amount of oil available in the system for the large and very large oil spill fires. The MFW pump oil fire plant-wide fire frequency remains unchanged.
 - Assign a severity factor of 0.0034 (0.34%) to *very large fires: scenarios involving 100% of the total oil inventory spilled and ignited.*
 - Assign a severity factor of 0.0306 (3.06%) to *large fires: scenarios involving 10% of the total oil inventory spilled and ignited.*
 - Assign a severity factor of 0.966 (96.6%) for *small fires: scenarios involving a leak that leads to a fire that only impacts the MFW pump.*
- Reference:
 - NRC Closure Memo, ADAMS ML092110516

HEAT RELEASE RATES Fixed Ignition Sources

The methodology recommends heat release rate values for various fixed ignition sources

- Vertical cabinets
 - Open/closed
 - Qualified/unqualified cables
- Pumps (electrical fires)
- Electric motors
- HRR for flammable liquid fires should be calculated using the equation $\dot{Q} = \dot{m}'' \cdot \Delta H_c \cdot A$
- Separate guidance for cables, pressurized oil and hydrogen fires

HEAT RELEASE RATES

Recommended Peak HRR Values

Recommended peak HRR values were developed based on expert judgment

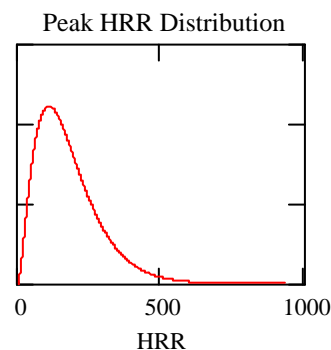
- Expert panel included the EPRI/NRC-RES Fire Risk Re-quantification Study research team with expertise in fire behavior/phenomena.
- Values are expressed as probability distributions. The panel identified the 75th and 98th percentiles of the distribution for peak HRR.
- Primary sources of information included NUREG/CR-4527 and VTT publications
- Gamma distribution selected:
 - Only positive values starting at 0 kW
 - Values in the same order of magnitude
- Corresponding PRA Standard SR: FSS-D5, E3

HEAT RELEASE RATES

Recommended Peak HRR Values

Example distribution developed by the expert panel

- 75th = 232 kW
- 98th = 464 kW
- $\alpha = 2.6$
- $\beta = 67.8$



HEAT RELEASE RATES

Recommended Peak HRR Values

Ignition Source	HRR kW (Btu/s)		Gamma Distribution	
	75th	98th	α	β
Vertical cabinets with qualified cable, fire limited to one cable bundle	69 ¹ (65)	211 ² (200)	0.84 (0.83)	59.3 (56.6)
Vertical cabinets with qualified cable, fire in more than one cable bundle	211 ² (200)	702 ³ (665)	0.7 (0.7)	216 (204)
Vertical cabinets with unqualified cable, fire limited to one cable bundle	90 ⁴ (85)	211 ² (200)	1.6 (1.6)	41.5 (39.5)
Vertical cabinets with unqualified cable, fire in more than one cable bundle closed doors	232 ⁵ (220)	464 ⁶ (440)	2.6 (2.6)	67.8 (64.3)
Vertical cabinets with unqualified cable, fire in more than one cable bundle open doors	232 ⁵ (220)	1002 ⁷ (950)	0.46 (0.45)	386 (366)
Pumps (electrical fires)	69 (65)	211 ² (200)	0.84 (0.83)	59.3 (56.6)
Motors ⁸	32 (30)	69 (65)	2.0 (2.0)	11.7 (11.1)

*See report for footnotes

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HEAT RELEASE RATES

Fire Growth in Electrical Cabinets

The methodology suggests a fire growth rate for electrical cabinet fires

- The fire grows to its peak HRR in approximately 12 min
- The fire burns at its peak HRR for approximately 8 min
- Based on experiments reported in NUREG/CR-4527

Test	Units in Minutes		
	Time to Peak	Steady Burning	Time to Decay
ST1	7	8	15
ST2	6	11	17
ST3	10	8	18
ST4	14	3	17
ST5	8	9	17
ST6	8	17	25
ST7	18	7	25
ST8	10	20	30
ST9	10	10	20
ST10	10	20	30
ST11	18	2	20
PCT1	11	10	21
PCT2	12	2	14
PCT3	13	14	27
PCT4a	16	0	16
PCT4c	16	0	16
PCT5	17	0	17
PCT6	11	0	11
Test 21	4	14	18
Test 22	9	2	11
Test 23	10	0	10
Test 24	12	0	12
Average	11.4	7.1	19

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HEAT RELEASE RATES

Assigning HRR Values to Electrical Cabinets

A visual examination of the interior of the cabinet is recommended

- Identify openings in the cabinet walls
- Identify type of cable: qualified/unqualified
- Identify cable bundles
- Qualitatively determine if a fire can propagate from one bundle to another
- Select the appropriate peak HRR probability distribution

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HEAT RELEASE RATES

Examples

By visual examination:

- More than one cable bundle
- Assuming qualified cable, select distribution with percentiles:
 - 75th = 211 kW
 - 98th = 702 kW



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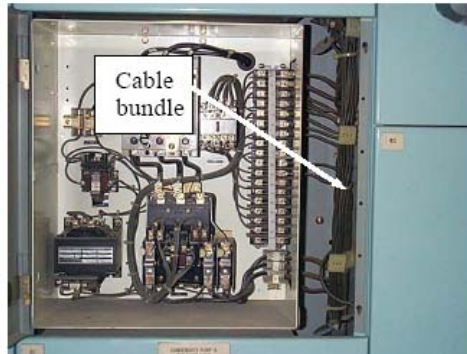
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HEAT RELEASE RATES

Examples

By visual examination:

- Only one cable bundle
- Assuming qualified cable, select distribution with percentiles:
 - 75th = 69 kW
 - 98th = 211 kW



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FAQ 08-0042: “Fire Propagation From Electrical Cabinets”

- Purpose & Scope
 - Provide clarification on conflicting language in NUREG/CR-6850 related to the description of fire propagation from unvented cabinets
 - Guidance in Appendix G is in conflict with the guidance in chapters 6 and 11 of NUREG/CR-6850
 - The scope of this FAQ is limited to the clarification of the conflicting guidance provided in NUREG/CR-6850 related to fire propagation outside unvented cabinets.
- Reference:
 - NRC Closure Memo, ADAMS ML092110537

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FAQ 08-0042: Solution

- Chapter 11 of NUREG/CR-6850 provides the consensus position on fire propagation outside of unvented cabinets
 - The following, from the second paragraph on section G.3.3 should be disregarded:

~~Electrical cabinets that are not vented do not propagate a fire. . . . It is assumed that in the absence of other ventilation (*other than those listed in Table G.3*), penetrations will not allow sufficient air exchange to replace oxygen consumed by the fire, and an incipient fire will self-extinguish when there is no longer enough oxygen to support combustion. [Italics added for clarity.]~~

FAQ 08-0042: Solution

- Modified language includes description of electrical cabinet features that should be present to prevent fire propagation outside the cabinet.
 - Fire sealed (not fire rated) at cable entry points
 - No vents
 - Robustly secured

FAQ 08-0043: “Location of Fires Within Electrical Cabinets”

- Purpose & Scope
 - This FAQ provides clarification on the location of fires within an electrical cabinet.
 - The scope of this FAQ is limited to describing the location of a fire postulated in an electrical cabinet in a Fire PRA.
- Reference:
 - NRC Closure Memo, ADAMS ML092120448

FAQ 08-0043: Solution

- For cabinets with no vents, the fire should be postulated approximately 1' below the top of the cabinet
- Analysts should inspect cabinets to determine vent location or the possibility of door openings.
 - For vented cabinets, fires should be postulated at the location of the vents
 - Fire should be postulated at the top of open doors

HEAT RELEASE RATES

Transient Ignition Sources

The peak HRR for transient fires is also characterized with a gamma probability distribution

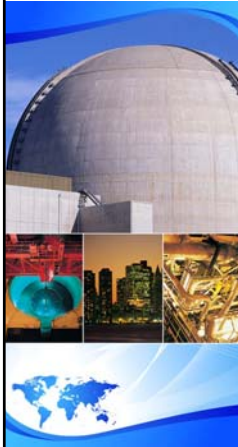
- Gamma distribution percentiles:
 - 75th = 135 BTU/s, 98th = 300 BTU/s (142 & 317 kW respectively)
 - $\alpha = 1.9$, $\beta = 53.7$
- Applicable only to localized transient combustibles (trash cans, etc.)
- Not applicable to flammable liquid transient fires

HEAT RELEASE RATES

Concluding Remarks

Peak HRR values are recommended for some typical fixed and transient ignition sources in NPP fire scenarios

- Values are for localized ignition source (not for fires propagating outside the ignition source)
- HRR for flammable liquid fires can be calculated from fundamental equations
- HRR for “solid” ignition sources are generally expressed as probability distributions based on experimental data and expert judgment



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Appendix H: Damage Criteria

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Damage Criteria Damage Thresholds

- **Damage (or Failure) Threshold:** the minimum value of an exposure environment parameter that *can* lead to the failure of the damage target of interest within the time scale of the fire
 - Can be a temperature – exposure to high temperatures such as in a hot gas layer or fire plume
 - Can be a radiant heat flux – generally due to direct radiant heating from the luminous flame zone of a fire
 - In theory, it could be a minimum smoke density, but we aren't that smart (more on smoke shortly)
- **Corresponding PRA Standard SRs: FSS-C5, C6 and D9**

Damage Criteria

Damage Thresholds

- Damage thresholds are of primary interest to Task 8 – Scoping Fire Modeling
 - We use damage thresholds mainly when screening out specific fire ignition sources
 - If a fire source cannot damage any target, or ignite any secondary combustible, then we screen that source out of the analysis as non-threatening (more on Task 8 later)
 - *Also Note:* If an electrical cable is damaged, we assume that it will also be ignited
 - Arcing when a cable short circuits will ignite the cable based on testing experience

Damage Criteria

Damage Thresholds

- Damage Threshold is specific to the damage target and procedure deals mainly with the following:
 - Electrical Cables
 - Thermoset
 - Thermoplastic
 - Electronics and integrated circuit devices
- For other devices (e.g., motors, switchgear, etc.) look at the cables and supporting controls or electronics
 - Example: A pump is fed by power cables, and those cables are generally more vulnerable to fire damage than the pump itself

Damage Criteria

Damage Thresholds

- Some items are considered invulnerable to fire-induced damage:
 - Ferrous metal pipes and tanks
 - Passive components such as flow check valves
 - Concrete structural or partitioning elements except when considering random failure likelihood in multi-compartment scenarios
 - i.e., we *do not* consider fire-induced structural failure of concrete
- Things you still need to watch for:
 - Soldered piping (e.g., air/gas lines that are soldered copper)
 - Flexible boots/joints/sleeves on piping (e.g., the Vandellos scenario)
 - Exposed structural steel given a very large fire source (e.g., catastrophic loss of the main TG set – more later)

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Damage Criteria

Damage Thresholds

- The following are defined as generic damage thresholds for the most common damage targets – cables:

Table H-1 Damage Criteria for Electrical Cables – Generic Screening Criteria for the Assessment of the Ignition and Damage Potential of Electrical Cables [See Ref 8-1]

Cable Type	Radiant Heating Criteria	Temperature Criteria
Thermoplastic	6 kW/m ² (0.5 BTU/ft ² s)	205°C (400°F)
Thermoset	11 kW/m ² (1.0 BTU/ft ² s)	330°C (625°F)

- And electronics:
 - 3 kW/m² (0.25 BTU/ft²) and 65°C (150°F)
 - If needed, assume ignition properties same as thermoplastic cables:
 - 6 kW/m² (0.5 BTU/ft²) and 205°C (400°F).

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Damage Criteria

Damage Thresholds

- For additional rules related to damage criteria, see H.1.1; e.g.:
 - Cables in conduit: potential damage targets, but will not contribute to fire growth and spread – no credit to conduit for delaying the onset of thermal damage.
 - Cables coated by a fire-retardant coating: treat as exposed cables for damage purposes – coating may slow the subsequent spread of fire, but we are NOT specific here.

Damage Criteria

Damage Thresholds

- Plant-specific or product-specific damage thresholds *may be used* if appropriate **basis** is established
 - Report provides some references for information specific to many popular types and brands of cables
 - Example:

Table H-4
Failure Temperatures for Specific Cable Products as Reported in Table 5 of Reference H.2

Cable Manufacturer	Description of Cable Tested	Failure Threshold (°C)
Brand Rex	Cross-linked polyethylene (XLPE) Insulation, Chlorosulfonated Polyethylene (CSPE) Jacket, 12 AWG, 3-Conductor (3/C), 600 Volt (V)	385
Rockbestos	Firewall III, Irradiation XLPE Insulation, Neoprene Jacket, 12 AWG, 3/C, 600 V	320-322
Raychem	Fiamtrol, XLPE Insulation, 12 AWG, I/C, 800 V	385-388
Samuel Moore	Dekoron Polyset, Cross-Linked Polyolefin (XLPO) Insulation, CSPE Jacket, 12 AWG, 3/C and Drain	298-307
Anaconda	Single Conductors Removed From: Anaconda Y Flame-Guard Flame Retardant (FR) Ethylene Propylene (EP), Ethylene Propylene Rubber (EPR) Insulation, Chlorinated Polyethylene (CPE) Jacket, 12 AWG, 3/C, 600 V	381
Anaconda	Anaconda Flame-Guard EP, EPR Insulation, Individual CSPE Jacket, Overall CSPE Jacket, 12 AWG, 3/C, 1000 V	394
Okonite	Okonite Okolon, EPR Insulation, CSPE Jacket, 12 AWG, I/C, 600 V	387

Damage Criteria

Damage Time

- It is both appropriate and desirable to consider damage time during Task 11 – Detailed Fire Modeling
 - At the threshold exposure condition, damage times may be prolonged (e.g., 30 minutes or more)
 - As exposure conditions increase in severity, time to damage decreases (e.g., to as little as a few seconds)
 - Consideration of time to damage allows for a more realistic assessment of the non-suppression probability
 - How long do you have to put the fire out before damage occurs?

Damage Criteria

Damage Time

- Two general approaches to damage time analysis:
 - Direct modeling of target thermal response
 - Use a fire model to predict the temperature response of the target
 - When the predicted temperature of the target reaches the damage threshold, assume target failure
 - Catch: need fire model that does target response calculation
 - Empirical approach (e.g., SDP)
 - Predict the peak exposure condition (temperature or heat flux)
 - Use a look-up table to estimate time to damage
 - Catch: look-up tables currently only available for generic thermoset and thermoplastic cables

Damage Criteria

Damage Time

- Example of the Time to Damage look-up tables:

Table H-5: Failure Time-Temperature Relationship for Thermoset cables (Table A.7.1 from reference H.6).

Exposure Temperature		Time to Failure (minutes)
°C	°F	
330	625	28
350	660	13
370	700	9
390	735	7
410	770	5
430	805	4
450	840	3
470	880	2
490 (or greater)	915 (or greater)	1

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Damage Criteria

Smoke Damage

- Appendix T provides an extended discussion of current knowledge regarding smoke damage
 - This is about smoke and the failure of equipment
 - It is not about the impact of smoke on people
- We are interested in short-term damage
 - Within the time scale of the fire scenario including plant shutdown
 - We do not consider longer term issues such as corrosion leading to failure some days or weeks after a fire
- Corresponding PRA Standard SR: FSS-D9

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Damage Criteria

Smoke Damage

- Bottom Line: Some components are known to be vulnerable to smoke damage, but it takes a dense exposure to cause short term damage
- So what are the **vulnerable components**?
 - High voltage switching equipment (arcing)
 - High voltage transmission lines (arcing)
 - Devices such as strip chart recorders that are dependent on fine mechanical motion (binding)
 - Un-protected printed circuit cards (deposition and shorting)
 - e.g., exposed within a panel and not provided with a protective coating

Damage Criteria

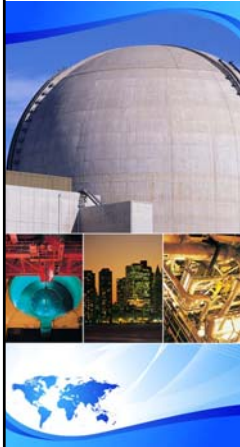
Smoke Damage

- Smoke damage is assessed on an empirical basis:
 - We don't set quantitative thresholds
 - We don't try to use fire models
 - You should consider the potential failure of **vulnerable components** due to smoke as a part of your damage target set

Damage Criteria

Smoke Damage

- Assume that **vulnerable components** adjacent to or connected to the fire source will be damaged by smoke:
 - Within the same electrical cabinet or housing as a fire source
 - e.g. given a panel fire, the whole panel is lost due to smoke and/or heat
 - In an adjacent cabinet if the cabinet-to-cabinet partitions are not well-sealed
 - In a common *stack* of electrical cubicles
 - In a nearby cabinet with a direct connection to the fire source
 - e.g., a shared or common bus-duct



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Appendix E: Fire Severity

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FIRE SEVERITY Purpose

- A uniform methodology has been developed to define the severity of a fire.
 - Severity factor concept
 - Based on heat release rate
 - Standardized cases
- Applicable SRs: FSS-C2, C3, C4,

FIRE SEVERITY

Severity Factor Concept

- Severity Factor is . .
 - A simplified, one parameter representation of a very complex phenomenon (i.e., fire) influenced by a large number of factors.
 - Defined as the conditional probability that, given a fire has occurred, it is of certain severity (it is defined here through heat release rate).
 - Quantified in combination with *Non-Suppression Probability*.

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FIRE SEVERITY

Severity Factor Concept

HRR (kW)	Probability	Probability of exceeding	Damage?
11	0.445	1.000	No
36	0.219	0.555	No
61	0.129	0.336	No
87	0.078	0.207	No
112	0.048	0.129	Yes
137	0.030	0.081	Yes
162	0.019	0.051	Yes
187	0.012	0.032	Yes
212	0.007	0.020	Yes
237	0.005	0.013	Yes
262	0.003	0.008	Yes
287	0.002	0.005	Yes
312	0.001	0.003	Yes
337	0.001	0.002	Yes
405	0.001	0.001	Yes
Total	1.000		

$$\lambda_{\text{damage}} = \lambda_{\text{Fire}} \times 0.129$$

FIRE SEVERITY

Severity Factor Concept

HRR (kW)	Probability P_i	Probability of exceeding	Damage	t_s (min)	$P_{NS,i}$	$P_i P_{NS,i}$
11	0.445	1.000	No	No Damage	0.0	0.0E+00
36	0.219	0.555	No	No Damage	0.0	0.0E+00
61	0.129	0.336	No	No Damage	0.0	0.0E+00
87	0.078	0.207	No	No Damage	0.0	0.0E+00
112	0.048	0.129	Yes	28	0.03	1.7E-03
137	0.030	0.081	Yes	24	0.06	1.7E-03
162	0.019	0.051	Yes	20	0.09	1.7E-03
187	0.012	0.032	Yes	16	0.15	1.8E-03
212	0.007	0.020	Yes	13	0.21	1.5E-03
237	0.005	0.013	Yes	11	0.27	1.3E-03
262	0.003	0.008	Yes	9	0.34	1.0E-03
287	0.002	0.005	Yes	7	0.43	8.6E-04
312	0.001	0.003	Yes	5	0.55	5.5E-04
337	0.001	0.002	Yes	3	0.70	7.0E-04
405	0.001	0.001	Yes	1	0.89	8.9E-04
Total	1.000					0.014

* t_s : Time available for suppression

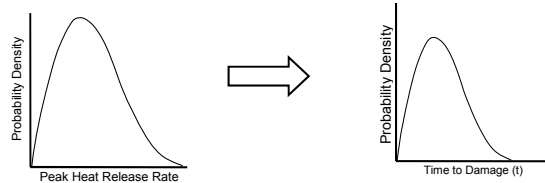
** P_{NS} = Prob. of non-suppression = $\exp(-\lambda t_s)$

$$\lambda_{\text{damage}} = \lambda_{\text{Fire}} \times 0.014$$

FIRE SEVERITY

Probability of Damage Estimation

- Probability of damage before time t is estimated using complex fire spread and propagation models.
 - Heat release rate is a key parameter of the analysis
 - Assuming a known heat release rate, specific features of the compartment, ignition source, and target set configuration, time to damage can be calculated.
 - Since heat release rate is expressed with a probability distribution, the time to damage can be expressed with a probability distribution



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FIRE SEVERITY

Heat Release Rate Distributions

The heat release rate of the following equipment classes have been defined:

Case	Ignition Source	HRR (Btu/s)	
		75th	98th
1	Vertical cabinets with qualified cable, fire limited to one cable bundle	65	200
2	Vertical cabinets with qualified cable, fire in more than one cable bundle	200	665
3	Vertical cabinets with unqualified cable, fire limited to one cable bundle	85	200
4	Vertical cabinets with unqualified cable, fire in more than one cable bundle closed doors	220	440
5	Vertical cabinets with unqualified cable, fire in more than one cable bundle open doors	220	950
6	Pumps (electrical fires)	65	200
7	Motors	30	65
8	Transient Combustibles	135	300

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FIRE SEVERITY

Heat Release Rate Distribution - Example

Table E-1
HRR Distribution for Vertical Cabinets with Qualified Cables, Fire Limited to One Cable Bundle

Bin	Heat Release Rate (Btu/s)			Severity Factor (P _i)
	Lower	Upper	Point Value	
1	0	25	10.5	0.446
2	25	50	36	0.219
3	50	75	61	0.129
4	75	100	87	0.078
5	100	125	112	0.048
6	125	150	137	0.030
7	150	175	162	0.019
8	175	200	187	0.012
9	200	225	212	0.007
10	225	250	237	0.005
11	250	275	262	0.003
12	275	300	287	0.002
13	300	325	312	0.001
14	325	350	337	0.001
15	350	Infinity	405	0.001

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FIRE SEVERITY

Severity Factor for Oil Spill Fires

- The severity factors for oil spills are recommended to be established from the following steps:
 1. Determine the amount of oil that can be spilled in the room.
 2. Assign a severity factor of 0.02 to a scenario consisting of 98% or more of the amount of oil spilled and ignited.
 3. Assign a severity factor of 0.98 to a scenario consisting of 10% of the amount of oil spilled and ignited.
- Note that a modified approach for the MFW pump oil fire was developed via FAQ 07-0044
 - See presentation on Appendix G for details

FIRE SEVERITY

Severity Factor for Other Ignition Sources

- The following notes address ignition sources not covered in the preceding discussions:
 - Cable fires:
 - Heat release rate is established using fire propagation modeling
 - Severity factor = 1.0 may be used where target damage can be ascertained
 - High-energy arcing faults:
 - Severity factor = 1.0 within zone of influence
 - Catastrophic transformer fires in the transformer yard:
 - Severity factor = 1.0 within zone of influence
 - Non-catastrophic transformer fires in the transformer yard:
 - Generally not modeled, otherwise use severity factor = 1.0 within zone of influence
 - Other fires in the transformer yard:
 - Depending on the item burning, the heat release rate of similar devices may be used.

FIRE SEVERITY

Frequency Bins and HRR Distributions

Table 11-1
Recommended Severity Factors . . . for Ignition Sources in the Frequency Model

ID	Location	Ignition Source	HRR Distribution Category
1	Battery Room	Batteries	Electric motors
2	Containment (PWR)	Reactor coolant Pump	Pumps (Electrical)/Oil spills
4a	Control Room	Electrical cabinets	Applicable electrical cabinet
4b	Control Room	Main control board	See Appendix L
5	Control/Auxiliary/Reactor Building	Cable fires caused by welding and cutting	Assume 1.0
6	Control/Auxiliary/Reactor Building	Transient fires caused by welding and cutting	Transients
21	Plant-Wide Components	Pumps	Pump (Electrical)/Oil spills

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FIRE SEVERITY

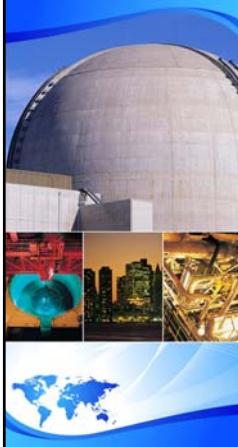
Concluding Remarks

- Severity Factor provides an adjustment to ignition frequency to account for the severity of the fire.
 - It is tied to the heat release rate
 - It is estimated in concert with probability of non-suppression
 - Specific cases have been developed
 - Guidance is provided for other cases

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EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Task 11 and the Fire Scenario Selection and Analysis (FSS) Technical Element

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Corresponding Technical Element ...and a note on structure

- Task 11 maps to FSS – Fire Scenario Selection and Analysis
 - FSS has 8 HLRs and a total of 50 SRs
 - FSS has more SRs than any other fire technical element

Corresponding Technical Element

...and a note on structure (cont.)

- Task 11 has 3 subtasks and there are presentations for each:
 - 11a - Single compartment analysis
 - 11b - Main control room analysis
 - 11c - Multi-compartment analysis
- We will cover the FSS HLRs just once (here)
- SRs specific to a subtask will be cited as appropriate, but...
 - While there are SRs that are subtask specific:
 - e.g., FSS-B for MCR abandonment, FSS-G for multi-compartment scenarios...
 - Some SRs will apply to all subtasks:
 - e.g., define targets, characterize source, provide basis...

Corresponding Technical Element

...and a note on structure (cont.)

- This training also covers several 6850/1011989 “special models”
 - Detailed analysis tools for specific problems (methodology)
- Recall that the standard sets high-level scope and quality metrics, but does not prescribe methodology
- The special model presentations map to SRs where a direct link does exist:
 - e.g., define failure thresholds, characterize ignition source...
- SRs other than those we cite will likely apply:
 - e.g.: basis, validation, defining input variables, uncertainty...
- Note that 6850/1011989 provides a basis for the modeling tools it presents

Technical Element FSS

- FSS Objectives (per the PRA Standard):
 - To select the fire scenarios to be analyzed
 - To characterize the selected fire scenarios
 - To determine the likelihood and extent of risk-relevant fire damage for each selected fire scenario including
 - An evaluation of the fire generated conditions at the target location including fire spread to secondary combustibles
 - An evaluation of the thermal response of damage targets to such exposure
 - An evaluation of fire detection and suppression activities
 - To examine multi-compartment fire scenarios

FSS HLRs (per the PRA Standard)

- HLR- FSS-A: The Fire PRA shall select one or more combinations of an ignition source and damage target sets to represent the fire scenarios for each unscreened physical analysis unit upon which estimation of the risk contribution (CDF and LERF) of the physical analysis unit will be based. (6 SRs)
- HLR-FSS-B: The Fire PRA shall include an analysis of potential fire scenarios leading to the MCR abandonment. (2 SRs)
- HLR-FSS-C: The Fire PRA shall characterize the factors that will influence the timing and extent of fire damage for each combination of an ignition source and damage target sets selected per HLR-FSS-A. (8 SRs)

IGN HLRs (per the PRA Standard)

- HLR- FSS-D: The Fire PRA shall quantify the likelihood of risk-relevant consequences for each combination of an ignition source and damage target sets selected per HLR-FSS-A. (11 SRs)
- HLR-FSS-E: The parameter estimates used in fire modeling shall be based on relevant generic industry and plant-specific information. Where feasible, generic and plant-specific evidence shall be integrated using acceptable methods to obtain plant-specific parameter estimates. Each parameter estimate shall be accompanied by a characterization of the uncertainty. (4 SRs)

IGN HLRs (per the PRA Standard)

- HLR- FSS-F: The Fire PRA shall search for and analyze risk-relevant scenarios with the potential for causing fire-induced failure of exposed structural steel. (3 SRs)
- HLR-FSS-G: The Fire PRA shall evaluate the risk contribution of multi-compartment fire scenarios. (6 SRs)
- HLR-FSS-H: The Fire PRA shall document the results of the fire scenario and fire modeling analyses including supporting information for scenario selection, underlying assumptions, scenario descriptions, and the conclusions of the quantitative analysis, in a manner that facilitates Fire PRA applications, upgrades, and peer review. (10 SRs)

Mapping HLRs & SRs for the FSS Technical Element to NUREG/CR-6850, EPRI TR 1011989

Technical Element	HLR	SR	6850 Sections	Comments
FSS	A	The Fire PRA shall select one or more combinations of an ignition source and damage target sets to represent the fire scenarios for each unscreened physical analysis unit upon which estimation of the risk contribution (CDF and LERF) of the physical analysis unit will be based.		
		1	11.3.3, 11.5.1.3, 11.5.2.6	
		2	11.3.2, 11.5.1.5, 11.5.2.5	
		3	11.5.1.5	These sections of 6850/1011989 imply the requirements of these SRs.
		4	11.3.2, 11.5.1.5	
		5	11.5.1.6, 11.5.2.7	
		6	11.5.2.7	
	B	The Fire PRA shall include an analysis of potential fire scenarios leading to the MCR abandonment.		
		1	11.5.2.11	
		2	11.5.2.11, 11.5.3	

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Mapping HLRs & SRs (continued)

Technical Element	HLR	SR	6850 Sections	Comments
FSS	C	The Fire PRA shall characterize the factors that will influence the timing and extent of fire damage for each combination of an ignition source and damage target sets selected per HLR-FSS-A.		
		1	8.5.1, 11.3.3, 11.3.4, 11.5.1.3	Section 8 of 6850/1011989 partly address the requirements of this SR
		2	8.5.1, 11.3.3, 11.3.4, 11.5.1.3	
		3	11.3.3, 11.3.4, 11.5.1.3	These sections of 6850/1011989 imply the requirements of this SR.
		4	11.5.1.9, Appendices E and G	Section 11.3 of 6850/1011989 directs the reader to these Appendices where discussions relevant to the requirements of this SR are provided.
		5	8.5.1.2, Appendix H	
		6	11.5.1.7.6, Appendix H	
		7	n/a	Appendix P of 6850/1011989 implies the requirements of this SR but does not explicitly address it.
		8	11.5.1.7.3, Appendices M and Q	Referenced section and appendices of 6850/1011989 do not fully address the requirements of this SR.

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Mapping HLRs & SRs (continued)

Technical Element	HLR	SR	6850 Sections	Comments
FSS	D	The Fire PRA shall quantify the likelihood of risk-relevant consequences for each combination of an ignition source and damage target sets selected per HLR-FSS-A.		
		1	11.5.1.7.1	
		2	11.5.1.7.1	
		3	11.5.1.7.1	Several other sections and appendices of 6850/1011989 collectively address the requirements of this SR.
		4	11.5.1.7.1, Appendices E, F, G, H, M, N, O, R, S	
		5	Appendices E, G, P	
		6	11.5.1.7.1, Appendices H, M, N, O, P	
		7	11.5.1.8, Appendix P	
		8	11.5.1.8, Appendix P	
		9	11.5.1.5, 11.5.1.7.1, Appendix T	
		10	8.5.2, 11.4.3	Referenced sections of 6850/1011989 imply the requirements of this SR.
		11	8.5.2, 11.4.3	

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Mapping HLRs & SRs (continued)

Technical Element	HLR	SR	6850 Sections	Comments
FSS	E	The parameter estimates used in fire modeling shall be based on relevant generic industry and plant-specific information. Where feasible, generic and plant-specific evidence shall be integrated using acceptable methods to obtain plant-specific parameter estimates. Each parameter estimate shall be accompanied by a characterization of the uncertainty.		
		1	11.3, 11.5.1, Appendices G, H, L, N, O, R, and S	6850/1011989 does not discuss plant-specific fire modeling parameters. However, the discussions in the referenced sections and appendices imply the requirements of this SR.
		2		
		3	11.3, 11.5.1, Appendices E, G and P	
		4	n/a	The requirement in this SR is not explicitly addressed in 6850/1011989
	F	The Fire PRA shall search for and analyze risk-relevant scenarios with the potential for causing fire-induced failure of exposed structural steel.		
		1	n/a	Failure of exposed structural steel from fire impact is not explicitly discussed in 6850/1011989. Appendix Q addresses passive fire protection features but does not address exposed structural steel.
		2	n/a	
		3	n/a	

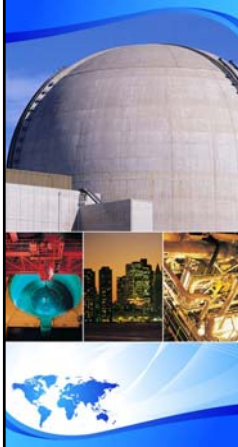
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Mapping HLRs & SRs (continued)

Technical Element	HLR	SR	6850 Sections	Comments
FSS	G	The Fire PRA shall evaluate the risk contribution of multicompartment fire scenarios.		
		1	11.5.4.6	
		2	11.5.4	
		3	11.5.4	
		4	11.5.4.4	
		5	11.5.4.4	
		6	11.5.4.5, 11.5.4.6	
	H	The Fire PRA shall document the results of the fire scenario and fire modeling analyses including supporting information for scenario selection, underlying assumptions, scenario descriptions, and the conclusions of the quantitative analysis, in a manner that facilitates Fire PRA applications, upgrades, and peer review.		
		1	n/a	Documenting the analysis and the results is discussed in Chapter 16 and in several parts of Chapter 11 of 6850/1011989. The specific requirements of these SRs is generally not explicitly addressed.
		2	n/a	
		3	n/a	
		4	n/a	
		5	n/a	
		6	n/a	
		7	n/a	
		8	n/a	
		9	n/a	
		10	n/a	



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III

Task 11a: Detailed Fire Modeling and Single Compartment Fire Scenarios

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Module III: TOPICS

The objectives of this module are:

- Describe the process of fire modeling for a single fire compartment
- The outcome of this activity is the extent and timing of fire damage within the compartment

Module III: FIRE MODELING

Role and Scope

- **Fire modeling:** An approach for predicting various aspects of fire generated conditions
 - Requires idealization and/or simplifications of the physical processes involved
 - Departure of the fire system from this idealization can affect the accuracy and validity
- **Fire scenario:** A set of elements representing a fire event
 - Fire source/initiation
 - Fire growth
 - Fire propagation (room heating, HEAF, intervening combustibles, etc.)
 - Active fire protection features, e.g., detection/suppression
 - Passive fire protection features, e.g., fire stops
 - Target sets (cables), habitability, etc.

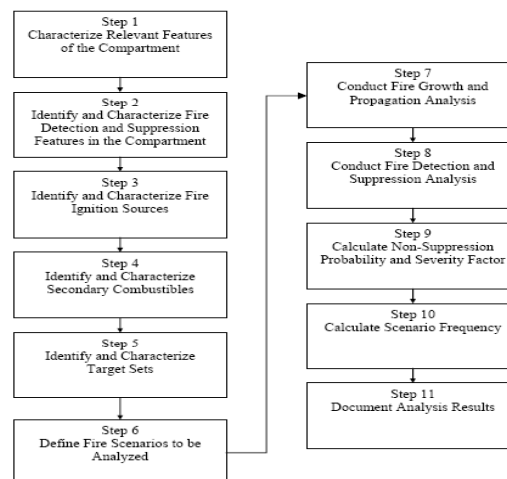
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Module III: PROCESS

General Task Structure



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Module III: PROCESS

Characterize Fire Compartment

- Information on compartment geometry that can impact fire growth
 - Size and shape, e.g., ceiling soffit or beam pocket
 - Boundary construction and material
 - Ventilation
- Fire protection systems and features
 - Fixed detection systems
 - Fixed fire suppression systems, water or gaseous
 - Manual detection
 - Fire brigade
 - Internal fire barriers and stops, e.g., ERFBS
- Problem 11a-01, 11a-02 (file: 05_01_04...)

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Module III: PROCESS

Identify/Characterize Ignition Sources

- Location within the compartment, type, size, initial intensity, growth behavior, severity/likelihood relationship, etc.
- Estimate frequency of ignition for the ignition source.
- Example of fire events involving typical ignition sources
 - Oil or liquid spill fires (Characterization described in Appendix G)
 - Oil or flammable liquid spray fires (Characterization described in Appendix G)
 - General fires involving electrical panels (Characterization described in Appendices G, L & S)
 - High energy arcing faults events (Characterization described in Appendix M)
 - Cable fires (Characterization described in Appendix R)
 - Hydrogen fires (Characterization described in Appendix N)
 - Transient fuel materials (Characterization described in Appendices G & S)
- Problem 11a-03 (file: 05_01_04...)
- Corresponding PRA Standard SR: FSS-A1, FSS-C1 through C4

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Module III: PROCESS

Identify/Characterize Secondary (intervening) Combustibles

- May include,
 - Overhead raceways,
 - Cable air-drops,
 - Stored materials,
 - Electrical panels,
 - Construction materials, etc.
- The information provided should describe
 - Relative proximity of the secondary combustibles to the fire ignition source
 - Configuration of the secondary combustible.
- Example problem on step 4

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Module III: PROCESS

Identify/Characterize Target Sets

- Each target set should be a subset of the fire PRA components and circuits (i.e., cables) present in the compartment.
 - Target sets associated to PRA components can be identified by examining the associated CCDP, once damaged component failure probabilities are set to 1.0.
 - Those subgroups with very small CCDP may be ignored as insignificant contributors to fire risk.
 - Check for possibility of spurious actuations due to cable fires inside the compartment under analysis. Spurious actuations may generate the need of evaluating important scenarios.
- Fire modeling should have information on target location within the compartment available.
 - If complete routing information is not available, the analyst must justify target selection process and the corresponding impacts in the Fire PRA model.
 - Routing by exclusion OK (from a compartment, from a set of raceways...)
- Identify failure modes of equipment due to fire damage to the equipment or associated circuits.
- Example problem on Step 5
- Corresponding PRA Standard SR: FSS-A2 through A4

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Module III: PROCESS

Select Fire Scenarios

- Fire scenarios should take the following into consideration:
 - Selected scenarios should reflect the objective of fire modeling, in this case impacting the components and circuits of interest to safety (targets)
 - Selected scenarios should represent a complete set of fire conditions that are important to the objective
 - Selected scenarios should challenge the conditions being estimated, e.g., scenarios that challenge habitability if manual action is of interest
 - The list of postulated fire scenarios should include those involving fixed and transient ignition sources
- Corresponding PRA Standard SR: FSS-A5

Module III: PROCESS

Select Fire Scenarios (cont'd)

- Approach to selection of fire scenarios is highly dependent on fire compartment hazard profile, i.e., location and amount of fire sources and combustibles and the location and number of potential targets. In general,
 - In compartments with few fire sources and many target sets (e.g., a switchgear room), start with an ignition source, postulate potential growth and propagation to other combustibles and then postulate damage to the closest target set that may be exposed to the specific fire
 - In compartments with many fire sources and few potential targets (e.g., a PWR turbine building), start with potential target sets
 - In compartments with many fire sources and many potential targets (e.g., a PWR auxiliary building),
 - Nearby source/target combinations, and
 - Always include that fire scenario most likely (all factors considered) to cause wide-spread damage (may be driven by fire source characteristics, fire spread potential, or by fire protection systems and features)
- Workshop problem 11a-04 (file: 05_01_04...)

Module III: PROCESS

Conduct Fire Growth and Propagation

- Select fire modeling tool depending on the characteristics of each scenario
 - Empirical rule sets
 - Hand calculations
 - Zone models
 - Field models
- Analyze fire growth and spread to secondary combustibles
- Estimate resulting environmental conditions
- Estimate time to target set damage
- Workshop problem 11a-05 to 11a-08 (file: 05_01_04...)
- Corresponding PRA Standard SRs: FSS-C6, D1 through D6

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Module III: PROCESS

Hand Calcs – NUREG 1805

02.1_Temperature_NV.xls	
02.2_Temperature_FV.xls	
02.3_Temperature_CC.xls	
03_HRR_Flame_Height_Burning_Duration_Calculation.xls	
04_Flame_Height_Calculations.xls	
05.1_Heat_Flux_Calculations_Wind_Free.xls	
05.2_Heat_Flux_Calculations_Wind.xls	
05.3_Thermal_Radiation_From_Hydrocarbon_Fireballs.xls	
06_Ignition_Time_Calculations.xls	09_Plume_Temperature_Calculations.xls
07_Cable_HRR_Calculations.xls	10_Detector_Activation_Time.xls
08_Burning_Duration_Soild.xls	13_Compartment_Flashover_Calculations.xls
09_Plume_Temperature_Calculations.xls	14_Compartment_Over_Pressure_Calculations.xls
	15_Explosion_Calculations.xls
	16_Battery_Room_Flammable_Gas_Conc.xls
	17.1_FR_Beams_Columns_Substitution_Correlation.xls
	17.2_FR_Beams_Columns_Quasi_Steady_State_Spray_Insulated.xls
	17.3_FR_Beams_Columns_Quasi_Steady_State_Board_Insulated.xls
	17.4_FR_Beams_Columns_Quasi_Steady_State_Uninsulated.xls
	18_Visibility_Through_Smoke.xls

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Module III: PROCESS

Hand Calcs – NUREG 1805

[illegible]

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Module III: PROCESS

Hand Calcs – FIVE-Rev1

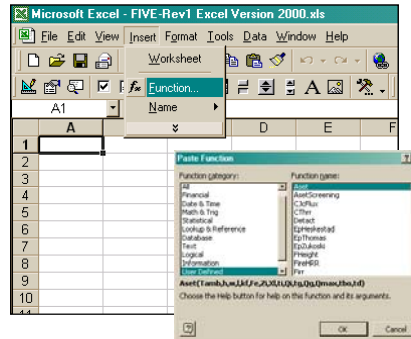
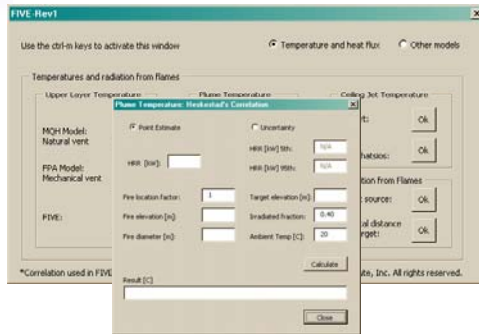
- More than ten years after FIVE, most of the equations are still considered “State-of-the-Art”
- A revision of the quantitative fire hazard techniques in FIVE
- Most of the hand calculations in the original EPRI publication and some other models available in the fire protection engineering literature
 - 4 stage heat release rate profile based on t^2 growth
 - Heskestad’s flame height model
 - A radiation model from a cylindrical flame to targets
 - Models for velocity of plume and ceiling jet flows
 - Model for plume diameter as a function of height
 - MQH model for room temperature
 - Model for visibility through smoke

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Module III: PROCESS Hand Calcs – FIVE-Rev1

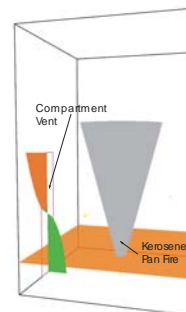
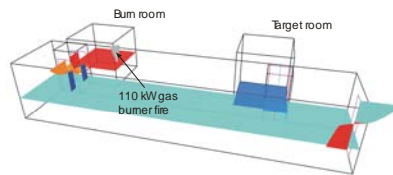
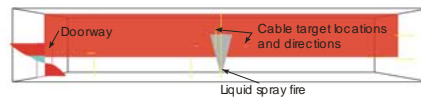
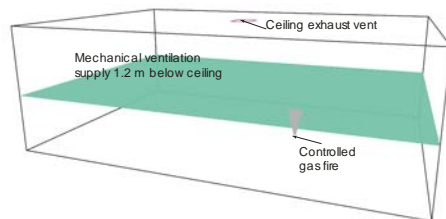
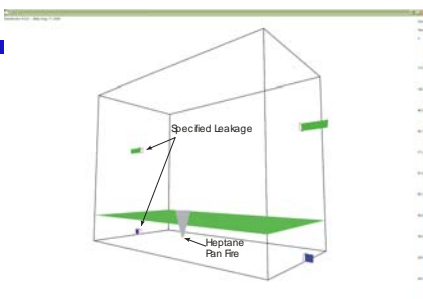


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CFAST

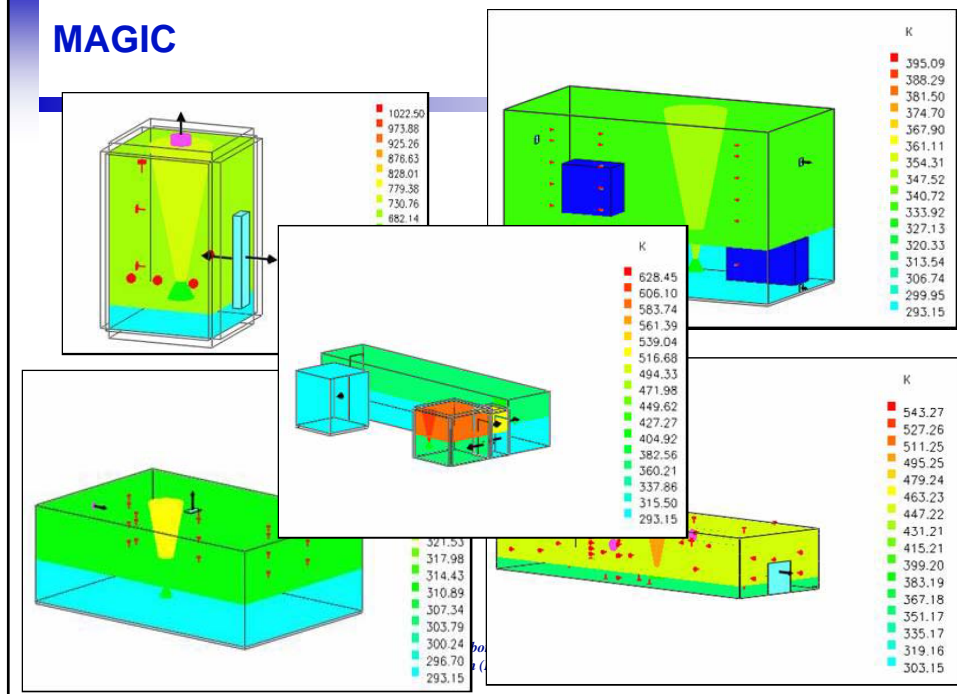


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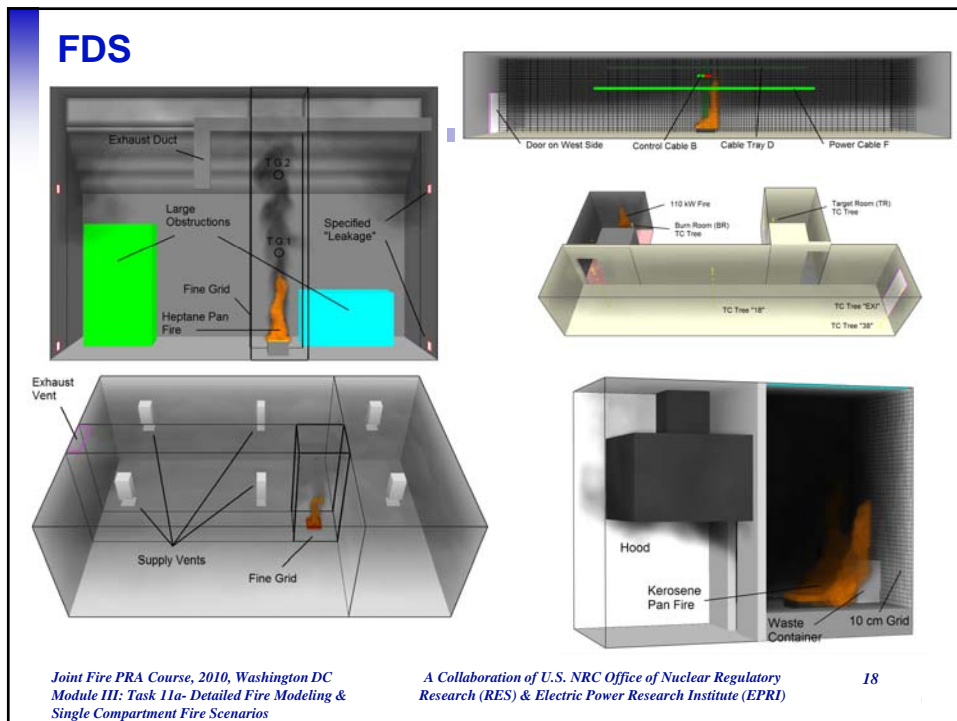
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MAGIC



FDS



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Module III: PROCESS

Fire Detection/Suppression Analysis

- Assess fire detection timing
- Assess timing, reliability, and effectiveness of fixed fire suppression systems
- Assess manual fire brigade response
- Estimate probability of fire suppression as a function of time
- Workshop problem 11a-09 (file: 05_01_04...)
- Corresponding PRA Standard SRs: FSS-D6, D7, D8

Module III: PROCESS

Calculate Severity Factor

- The time to target damage, and as a result the non-suppression probability, is a function of the postulated heat release rate
- The severity factor should be calculated in combination with the non-suppression probability
- Workshop problem 11a-10, 11a-11 (file: 05_01_04...)
- Corresponding PRA Standard SRs: FSS-C4, D5

Module III: PROCESS

Calculate Fire Scenario Frequency

$$\lambda_k = \lambda_{i,k} \cdot \int SF_k \cdot P_{ns,k}$$

Severity factor for scenario k

Ignition frequency for scenario k

Integrated over all HRRs

Non-suppression probability for scenario k

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Module III: PROCESS

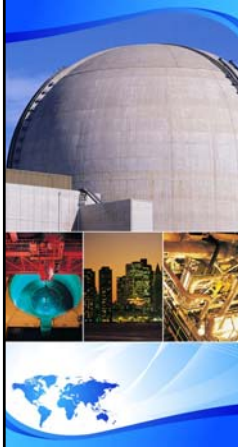
Document Analysis Results

- The first tier documentation should be sufficient in detail to allow for an independent reader to understand
 - Scenarios postulated, the basis for their selection and analysis,
 - The tools utilized in the analysis and basis for selection,
 - The final results of the analysis
- The second tier documentation should provide the details of each individual analysis performed including:
 - Details of scenario selection process,
 - The fire modeling analyses performed
- All specific considerations and assumptions should be recorded clearly.

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EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Detection and Suppression Appendix P

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DETECTION & SUPPRESSION Objectives

The objectives of this module are:

- Describe the process for calculating the non-suppression probability
- Describe the assumptions underlying the recommended approach for determining the non-suppression probability.
- **Related SR: FSS-C7**

DETECTION & SUPPRESSION

Generalities

State of the art fire models do not have the capabilities of modeling the effects of all the different fire detection and suppression strategies available in NPP fire scenarios.

- Time to target damage and non suppression probabilities are independent calculations
- The time to target damage is an input to the detection/suppression analysis

DETECTION & SUPPRESSION

Crediting a Fire Det or Supp System

Detection and suppression systems can be credited in the fire PRA if they are effective and available

- Effectiveness – Will the system detect/control the fire?
 - Designed, installed and maintained according to the code of record and fire protection engineering judgment
 - Based on the specific characteristics of the postulated fire scenario
- Availability – Probability of the system operating upon demand

DETECTION & SUPPRESSION

Fire Detection and Suppression Systems

The following fire detection and suppression systems are considered in the recommended approach:

- Fire Detection
 - Prompt detection
 - Automatic detection
 - Delayed detection
- Fire Suppression
 - Prompt suppression
 - Automatic suppression
 - Manually actuated fixed suppression
 - Manual suppression

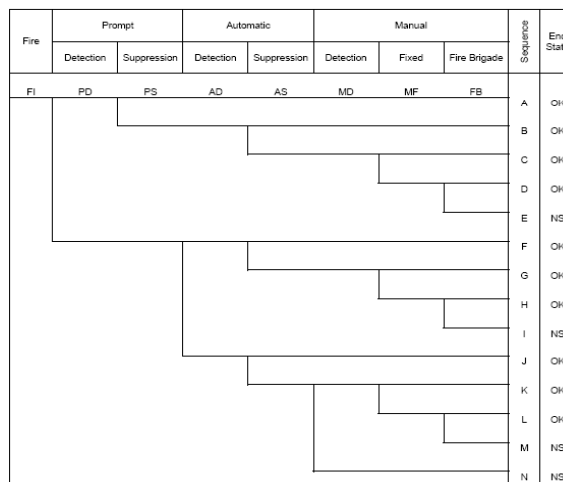
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DETECTION & SUPPRESSION

Detection-Suppression Event Tree



Event tree per
6850/1011989

FAQ 50
modifies...

$$P_{ns} = E + I + M + N$$

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DETECTION & SUPPRESSION

Event Tree Changes if Applying FAQ-50 Solution

- FAQ 50 changes the detection/suppression event tree:
 - Collapses “manual/fixed” and “fire brigade” into one top event – “manual suppression”
 - “Manual suppression” top event credits any plant personnel suppressing fire, not just the fire brigade (all actors)
 - For plant specific cases: Top event “manual suppression” can include manual actuation of fixed suppression, but timing may be different (i.e., the generic PNS curves may not apply) and dependencies must be addressed
- FAQ 50 solution assumes no delay in initiating manual fire fighting
 - Per NRC closure memo – if manual actuation of fixed suppression is credited, plant specific analysis must be performed and must address:
 - procedures and training for manually actuating a fixed suppression system, and
 - explain how dependencies between manual actuation of a fixed suppression system and other manual suppression activities.(e.g., manual suppression by portable extinguishers and hose stream) are addressed.

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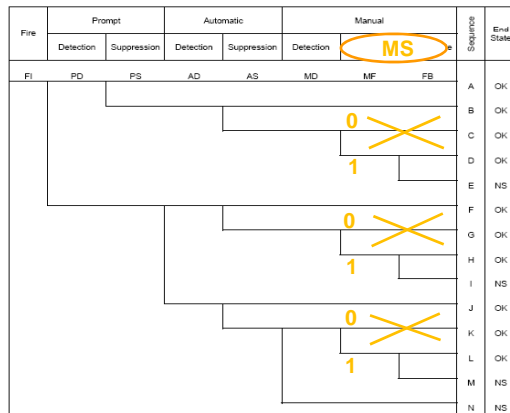
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DETECTION & SUPPRESSION

Event Tree Changes if Applying FAQ-50 Solution

FAQ-50 modified event tree for cases not crediting manual actuation of fixed suppression:

- Equivalent to 6850/1011989 event tree with “fixed/manual” path set to failed



$$P_{ns} = E + I + M + N$$

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DETECTION & SUPPRESSION

Event Tree End States – per original 6850/1011989

Sequence	Detection	Suppression
A	Prompt detection by	Prompt suppression
B	• Continuous fire watch	Fire suppression by an automatically actuated fixed system
C	• Continuously occupied	Fire suppression by a manually actuated fixed system
D	• High sensitivity detectors	Fire suppression by the fire brigade
E		Fire damage to target items
F	Automatic detection by	Fire suppression by an automatically actuated fixed system
G	• Heat detectors	Fire suppression by a manually actuated fixed system
H	• Smoke detectors	Fire suppression by the fire brigade
I		Fire damage to target items
J	Delayed detection by	Fire suppression by an automatically actuated fixed system
K	• Roving fire watch	Fire suppression by a manually actuated fixed system
L	• Control room verification	Fire suppression by the fire brigade
M		Fire damage to target items
N	Fire damage to target items	

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DETECTION & SUPPRESSION

End states change if using FAQ 50 solution

Sequence	Detection	Suppression
A	Prompt detection by	Prompt suppression
B	• Continuous fire watch	Fire suppression by an automatically actuated fixed system
C	• Continuously occupied	Not a valid end state
D	• High sensitivity detectors	Fire suppressed manually before damage (all actors)
E		Fire damage to target items
F	Automatic detection by	Fire suppression by an automatically actuated fixed system
G	• Heat detectors	Not a valid end state
H	• Smoke detectors	Fire suppressed manually before damage (all actors)
I		Fire damage to target items
J	Delayed detection by	Fire suppression by an automatically actuated fixed system
K	• Roving fire watch	Not a valid end state
L	• Control room verification	Fire suppressed manually before damage (all actors)
M		Fire damage to target items
N	Fire damage to target items	

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DETECTION & SUPPRESSION

Prompt Detection and Suppression

- Prompt detection
 - Assume 1.0 if a continuous fire watch is credited or in-cabinet detection is available for fires postulated inside cabinets
 - Justify the use of 1.0 if an incipient fire detection system is available
 - Assume 0 if automatic or delayed detection only are credited
- Prompt suppression
 - Credit prompt suppression in hot work fire scenarios
 - Probability is obtained from the welding suppression curve

DETECTION & SUPPRESSION

Automatic Detection and Suppression

- Automatic detection
 - Assume a probability of failure no larger than 0.05. This the unreliability for halon systems reported in NSAC 179L.
 - Check for availability!
- Automatic suppression (from NSAC 179L)
 - Halon systems = 0.05
 - CO₂ systems = 0.04
 - Wet pipe sprinklers = 0.02
 - Deluge or pre-action = 0.05
 - Check for availability!

DETECTION & SUPPRESSION

Delayed Detection and Suppression

- Delayed detection
 - Assume 1.0 – All fires will eventually be detected
 - Compare time to target damage Vs time to detection and suppression
- Delayed suppression
 - Probability of fire brigade suppression is obtained from the suppression curves
 - Manual actuation of fixed fire suppression systems should include human reliability analysis.

FAQ 08-0046: Incipient Fire Detection

- Issue
 - The guidance is silent on the topic of incipient detection systems
- Resolution
 - Provide guidance on the treatment of incipient fire detection systems
 - An incipient fire detection system is considered one that provides very early warning.
 - Systems design to detect faulting electrical equipment or other overheating materials before an actual fire breaks out
 - Example: aspirated smoke or ionization particle detection type systems
 - FAQ largely based on knowledge about the use of incipient fire detection systems in the telecommunications industry.
- Reference:
 - NRC Closure Memo, ADAMS ML093220426

FAQ 08-0046: Solution

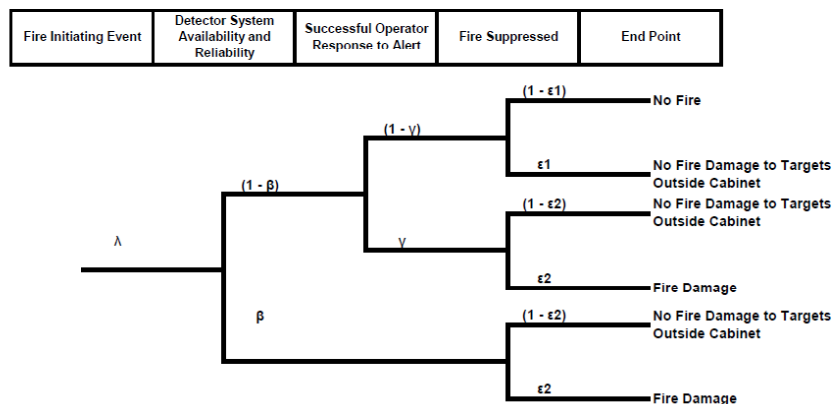
- Credit systems for electrical/electronic component fires:
 - Less than 250vdc or 480vac
 - Excluding HEAF
 - Excluding cabinets with certain fast-acting failure components such as electrical/electronic circuit boards that contain electrolytic capacitors, chart recorder drives, cooling fan motors, mechanical timers driven by electric motors, etc.
- Need to assess system availability and reliability
- Need to assess human response to alarm
- See NRC closure memo for additional cautions and guidance
- Credit acts as, in effect, large reduction in PNS given:
 - early detection
 - presence of a trained operator who acts to limit size and growth rate of fire such that damage outside cabinet is not expected

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FAQ 08-0046: Solution



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FAQ 08-0046: Solution

- Fault tree branch probability values
 - Variable β : can be determined using the process provided by EPRI in report 1016735 or set equal to 1E-02.
 - Variable γ : calculate using detailed HRA analysis, 1E-02 if the system is addressable to multiple cabinets or 5E-03 if the system is addressable to an individual cabinet.
 - Variable ε_1 : may be set to 1E-3
 - Variable ε_2 : use manual suppression probability curve

FAQ 08-0046: References

- EPRI 1019259, Fire Probabilistic Risk Assessment Methods Enhancements
- NRC closure memo (ADAMS ML092190457)

DETECTION & SUPPRESSION Suppression Curves

The suppression curves were developed using FEDB data after 1/1/81

- Developed with the “suppression time” field. If the suppression time was not available, the “duration” field was used.
- Data do not include supervised burn-outs, fires suppressed with automatic systems, or self-extinguished fires.
- Do not include time to detection or fire brigade response.

FAQ 08-0050: “Manual Non-Suppression Probability”

- Issue:
 - 6850/1011989 gives too little credit to manual fire suppression before the fire brigade arrives on the scene compared to experience
- Resolution
 - Updated guidance for treatment of manual suppression and the fire brigade response
 - Includes a process to adjust the non-suppression analysis for scenario-specific fire brigade responses.
- Reference
 - NRC closure memo, ADAMS ML092190555

FAQ 08-0050: Solution

How the P_{ns} curves are calculated

- Original 6850/1011989 analysis used suppression time if available
 - If no suppression time was given, fire duration was used (many such cases)
- FAQ uses the *fire duration* field for all events
 - Fire duration is either the same (zero detection time) or longer than suppression time
 - Result: the base P_{ns} curves are *slightly* more conservative, but...
- FAQ also assumes fire control and suppression activities start at the time of detection
 - Credits suppression by plant personnel other than fire brigade
 - Time delay for brigade arrival is no longer applied
 - More than makes up for shift in curves
- New non-suppression (P_{ns}) curves for all bins
- Includes method to adjust for above or below average fire brigade response time

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FAQ 08-0050: Solution

The new P_{ns} curves

Suppression Curve	No. of original events/revised events	Original NUREG/CR-6850		Revised Analysis	
		Original Total Suppression Time	Original Mean Suppression Rate [1/min]	Revised Total Duration	Revised Mean Suppression Rate [1/min]
T/G fires	21/21	749	0.03	846	0.025
Control room	6/6	18	0.33	18	0.33
PWR containment	3/3	23	0.13	40	0.075
Outdoor transformers	14/14	373	0.04	390	0.036
Flammable gas	5/5	195	0.03	197	0.025
Oil fires	36/36	404	0.09	474	0.076
Cable fires	5/5	21	0.24	31	0.161
Electrical fires	114/113	942	0.12	1113	0.102
Welding fires	19/18	99	0.19	106	0.188
Transient fires	24/22	199	0.12	174	0.126
High-energy arcing faults	3/3	239	0.01	276	0.011
All fires	245 ²¹ /246	3113	0.08	3655	0.067

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DETECTION & SUPPRESSION FAQ 50 changes the calculation of P_{ns}

Original 6850/1011989 approach:

$$P_{ns} = e^{-\lambda[t_{damage} - (t_{detection} + t_{brigade-response})]}$$

Revised FAQ 50 approach:

$$P_{ns} = e^{-\lambda[t_{damage} - t_{detection}]}$$

FAQ 08-0050: Solution Electrical fires example for comparison

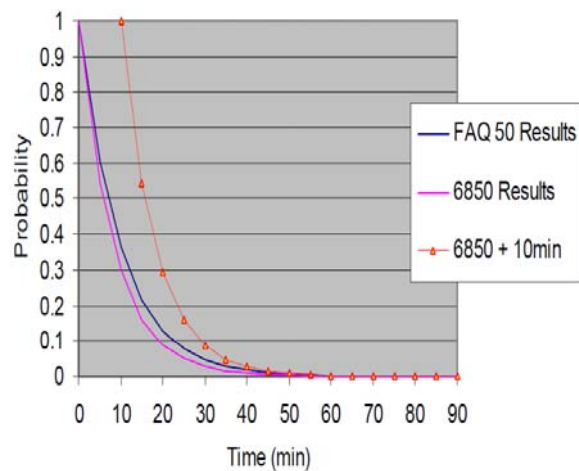
- Revised suppression rates are *lower* so base curve says you are *less* likely to put out fire in a given time

- Revised **blue** curve vs. original **pink** curve

- Not much difference...

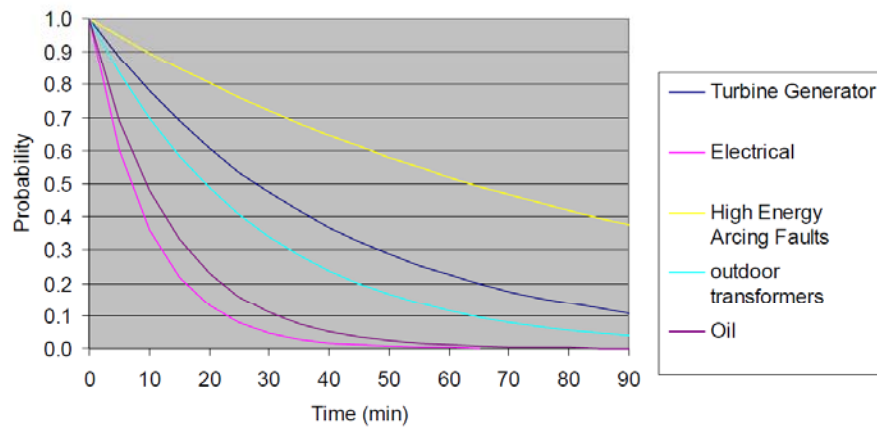
- You more than make up for that by *not* subtracting fire brigade response time from time available before damage

- Revised **blue** curve vs. original **orange** curve that includes a 10 minute brigade response time



DETECTION & SUPPRESSION

Revised Suppression Curves (1 of 2)



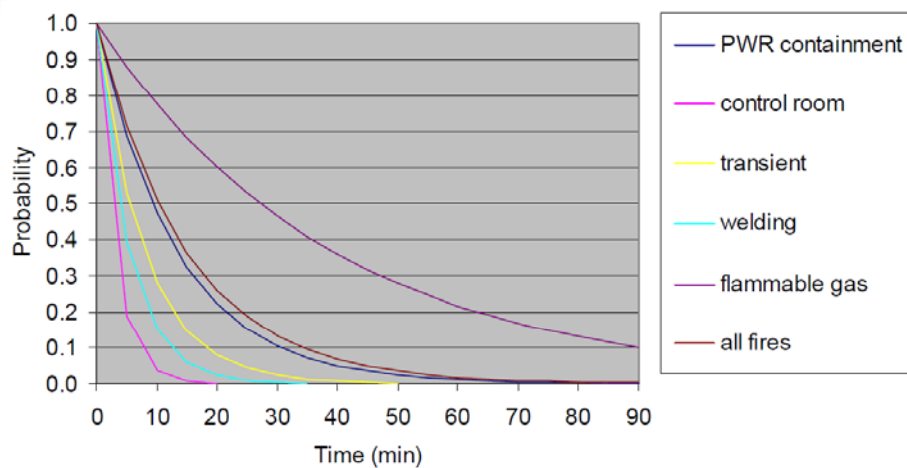
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DETECTION & SUPPRESSION

Revised Suppression Curves (2 of 2)



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DETECTION & SUPPRESSION

Selection of Suppression Curves

The suppression curve should be selected based on the type of postulated fire.

- For prompt suppression by a welding fire watch, use the welding suppression curve
- If the fire watch is not successful, an appropriate suppression curve should be selected depending on the combustibles ignited due to hot work activities.

DETECTION & SUPPRESSION

Dependencies

The following dependencies in suppression analysis could be important:

- Between automatic detection and suppression
 - Example: control panel for a gaseous suppression system
- Between actuated barriers and fire suppression systems
- Between safe shutdown capabilities and automatic suppression
 - Example: crediting fire fighting water for core injection, heat removal or secondary heat removal
- Between manual and automatic suppression

DETECTION & SUPPRESSION

Example for the 6850/1011989 approach

The scenario consists of an MCC fire affecting a target in the hot gas layer.

- The room is equipped with a smoke detection system and a manually activated fire suppression system
 - Personnel will not enter room prior to attempting manual actuation of fixed fire suppression system (FAQ 50 does not apply)
- Using fire modeling
 - Time to smoke detection = 1 min
 - Time to target damage = 15 min
- From fire drill records and/or plant procedures
 - Brigade response time = 7 min
 - Time to manually actuate the suppression system will not be less than 10 min
 - Time to delayed detection is assumed to be 15 min

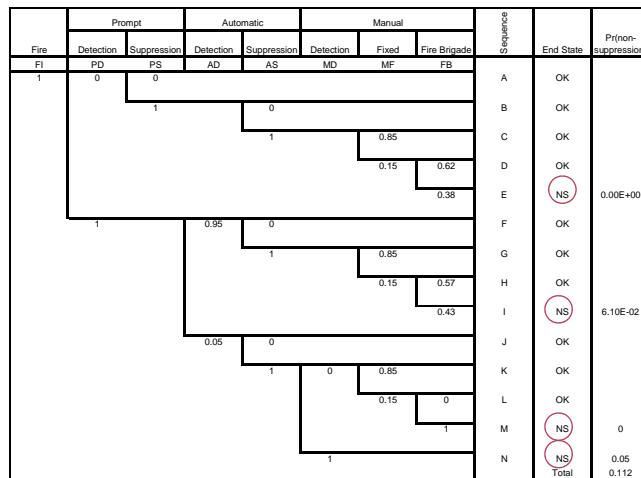
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DETECTION & SUPPRESSION

Example for the 6850/1011989 approach



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- Time available for supp:

– 15-1-7 = 7 min

- Using the electrical curve

– $P = \text{EXP}(-0.12 \times 7)$

– $P = 0.43$

- Failure of gaseous supp system:

– $P = 0.05 + 0.1$

$$P_{ns} = E + I + M + N$$

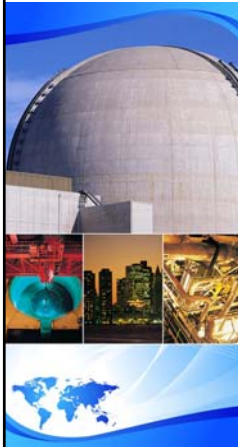
$$P_{ns} = 0.112$$

DETECTION & SUPPRESSION

Concluding Remarks

The non-suppression probability is credited in Task 11, detailed fire modeling

- Target damage is evaluated assuming no detection/suppression capabilities in the room
- The time to target damage is an input to the detection and suppression analysis.
- The recommended approach includes an event tree capturing prompt, automatic, and delayed detection and suppression capabilities
- The event tree may need to be modified depending on the scenario



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Task 11, Special Fire Models Part 1

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FIRE MODELS

- Generally computational fire models are developed to estimate extent and timing of fire growth
- There are fire scenarios critical to NPP applications that are beyond capability of existing computational fire models
 - Special models are developed for prediction of consequences of such scenarios, based on a combination of:
 - Fire experiments,
 - Operating experience, actual fire events
 - Engineering judgment

SPECIAL MODELS

- Cable fires (modified from IPEEE approaches)
 - Cable tray stack and fire spread models
- High energy arcing faults (new)
 - Switchgear room
- Fire propagation to adjacent cabinets (consolidation)
 - Relay room
- Passive fire protection features (consolidation)

SPECIAL MODELS (Part 2)

- Main control board (new)
- Hydrogen fires (new)
- Turbine generator fires (new)

CABLE FIRES (1 of 9)

- No generalized analytical theory is available to accurately model cable fires in all possible configurations in commercial nuclear plants.
- Most of the information compiled for this appendix is in the form of flammability parameters derived from experiments or correlations also developed from experimental data.
- The amount of experimental evidence and analytical tools available to model cable tray fires is relatively small when compared to the vast number of possible fire scenarios that can be postulated for NPPs
- Simplification of these scenarios will be needed

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CABLE FIRES (2 of 9)

Scenarios involving cable fires may start as:

- Self-ignited cable fires
 - Postulate self ignited cable fires in unqualified cables only
 - Self ignited cable fires should be characterized by a cable mass ratio (mass of cables in the room / mass of cables in the plant) representative of the scenario.
 - Cable mass ratio is equivalent to the severity factor
- Or as secondary fires caused by fixed or transient fire sources
 - Cable fires caused by welding & cutting should be postulated in both qualified and unqualified cables.

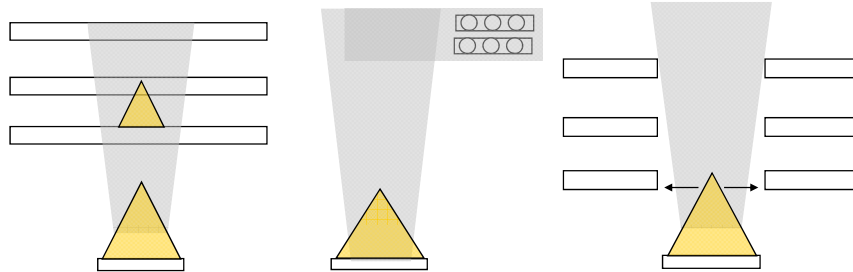
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CABLE FIRES (3 of 9)

Cable tray ignition: Simplified cases



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CABLE FIRES (4 of 9)

Heat release rate from cable fires

- \dot{q}_{bs} : bench scale heat release rate per unit area
- A: burning area
 - Length of the ignition source times tray width

$$\dot{Q}_{ct} = 0.45 \cdot \dot{q}_{bs} \cdot A$$

Bench Scale HRR Values Under a Heat Flux of 60 kW/m²,

Material	Bench Scale HRR [kW/m ²]
XPE/FRXPE	475
XPE/Neoprene	354
XPE/Neoprene	302
XPE/XPE	178
PE/PVC	395
PE/PVC	359
PE/PVC	312
PE/PVC	589
PE, Nylon/PVC, Nylon	231
PE, Nylon/PVC, Nylon	218

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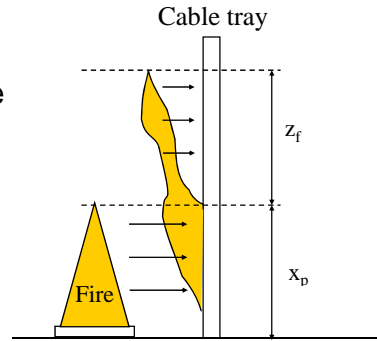
8

CABLE FIRES (5 of 9)

Flame spread

- k_f is a constant with a value of $0.01 \text{ m}^2/\text{kW}$

$$z_f = x_p \cdot (k_f \dot{Q}'' - 1)$$



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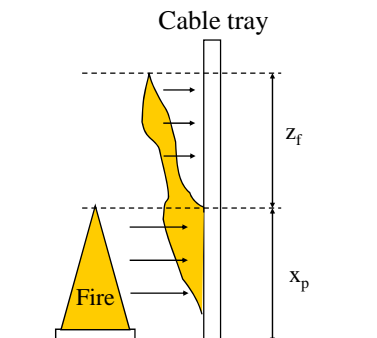
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CABLE FIRES (6 of 9)

Flame spread model

$$v = \frac{4(\dot{q}_f'')^2 \delta_f}{\pi(k\rho c)(T_{ig} - T_{amb})^2}$$

- Horizontal trays
 - δ is assumed to be 2 mm
 - q'' is assumed as 70 kW/m^2
- Vertical trays
 - δ is assumed to be z_f
 - q'' is assumed as 25 kW/m^2



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CABLE FIRES (7 of 9)

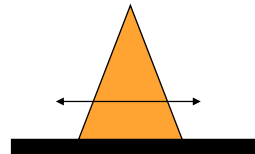
Example

- Material properties
 - PVC cables:
 - $K = 0.000192 \text{ kW/m K}$
 - $\rho = 1380 \text{ kg/m}^3$
 - $C_p = 1.289 \text{ kJ/kg K}$
 - $T_{ig} = 218^\circ\text{C}$
 - XPE cables:
 - $K = 0.000235 \text{ kW/m K}$
 - $\rho = 1375 \text{ kg/m}^3$
 - $C_p = 1.390 \text{ kJ/kg K}$
 - $T_{ig} = 330^\circ\text{C}$

CABLE FIRES (8 of 9)

Example

- Horizontal trays
 - Flame spread for XPLE cable = 0.3 mm/sec ($\sim 0.05'/\text{min}$)
 - Flame spread for PVC cable = 0.9 mm/sec ($\sim 0.2'/\text{min}$)



CABLE FIRES (9 of 9)

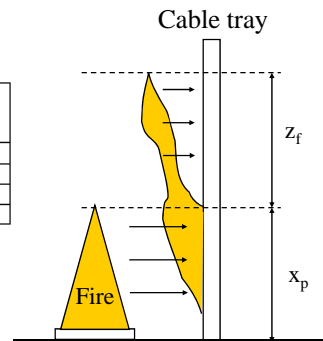
Example

- Vertical spread in cables

- PE/PVC cables

Material	Bench Scale HRR [kW/m ²]	Flame spread rate [mm/s]	Flame spread rate [ft/min]
PE/PVC	395	156	31
PE/PVC	359	137	27
PE/PVC	312	112	22
PE/PVC	589	258	52

- The heat release rate for XPE cable is 178 kW/m². Using these inputs, the estimated flame spread is 11 mm/sec (2 ft/min)

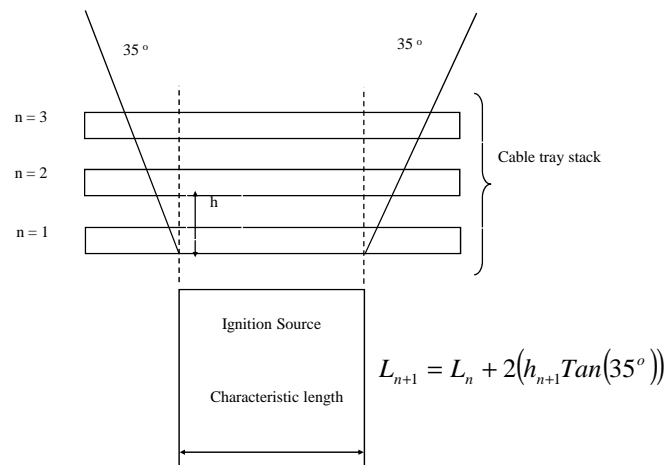


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FIRE PROPAGATION IN CABLE TRAY STACKS WITH RG 1.75 SEPARATION (1 of 2)



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FIRE PROPAGATION IN CABLE TRAY STACKS WITH RG 1.75 SEPARATION (2 OF 2)

- First tray to second tray: 4 minutes after ignition of first tray
- Second tray to third tray: 3 minutes after ignition of second first tray
- Third tray to fourth tray: 2 minutes after ignition of third tray
- Fourth tray to fifth tray: 1 minute after ignition of fourth tray
- Balance of trays in stack: 1 minute after ignition of fifth tray

FIRE PROPAGATION IN CABLE TRAY STACKS WITH RG 1.75 SEPARATION (2 OF 2) (cont'd)

- If there is a second stack of cable trays next to the first stack, spread to the first (lowest) tray in the second stack will be assumed to occur concurrent with spread of fire to the third tray in the original stack .
- Subsequent spread of fire in the second stack will mimic the continued growth of fire in the first stack (e.g., the second tray in the second stack will ignite within 2 minutes of the first tray in the second stack - at the same time as the fourth tray in the first stack.)
- Fire spread will occur at the same rate to stacks on either or both sides of the original stack

FAQ 08-0049: “Cable Tray Fire Propagation”

- Purpose & Scope

- Clarify use of the empirical model for fire propagation within a cable tray stack as presented in Appendix R of NUREG/CR-6850 – EPRI TR 1011989.
- The clarifications in the FAQ are limited to the use of the empirical model for fire propagation in a cable tray stack

- Reference:

- NRC closure memo, ADAMS ML092100274

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FAQ 08-0049: Solution

- The FAQ clarifies that the model for fire propagation among cable trays should be used only for the configurations described in Appendix R of NUREG/CR-6850
 - Angle of propagation
 - Rate of propagation
 - Cable tray stacks within the zone of influence
- DO NOT extend the model beyond, at most, three cable tray stacks

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FAQ 08-0049: Ongoing and Future Work

- Research program by the NRC is underway to assess cable tray fire behavior (NIST)
 - Full scale testing of fire propagation in cable trays
 - Test for different cable types
 - Measuring both heat release rate and flame propagation rates
 - Intent is to develop better models and guidance for predicting cable fire behavior

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HIGH ENERGY ARCING FAULTS (1 of 15)

Definition

- Rapid release of electrical energy in the form of heat, vaporized copper, and mechanical force.
- An arc is a very intense discharge of electrons between two electrodes that are carrying an electric current. The arc is created by the flow of electrons through charged particles of gas ions that exist as a result of vaporization of the conductive material.

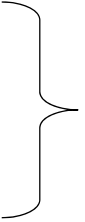
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HIGH ENERGY ARCING FAULTS (2 of 15)

Scope

- Switchgears
 - Load centers
 - Bus bars
- 
- More than 440 V
- Oil filled outdoor transformers are addressed separately
 - Bus ducts are addressed separately (via FAQ 07-0035)

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HIGH ENERGY ARCING FAULTS (3 of 15)

General characteristics of **switchgear based** HEAF events (from FEDB)

- Indications of heavy smoke in the area, which may delay identification of the fire origin and whether the fire is still burning.
- In nearly all of these events, the HEAF initiates in the feed breaker cubicle, because this is where most of the electrical energy in a high-energy cabinet resides.
- HEAFs occurring in 480V switchgears did not report damage beyond the switchgear itself, but some resulted in the cabinet opening.

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HIGH ENERGY ARCING FAULTS (4 of 15)

General characteristics of HEAF events (from FEDB)

- Initial use of fire extinguishers may be ineffective in severe HEAF events regardless of the extinguishing agent (CO₂, Halon, or dry chemical). The fires were eventually suppressed with water by the fire brigade.
- No conclusions can be made regarding the effectiveness of fixed fire suppression systems for the ensuing fire. Only one event was successfully suppressed, with an automatic Halon system.
- Durations of the fires involving HEAF range from minutes to over an hour. The short durations generally reflect events that do not result in large ensuing fire(s), either in the device itself or external fires.

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HIGH ENERGY ARCING FAULTS (5 of 15)

General characteristics of HEAF events (from FEDB)

- Sustained fires after the initial HEAF involve combustible materials (cable insulation, for the most part) near the cabinet.
- Damage may extend to cables and cabinets in the vicinity of the high-energy electrical cabinet.
- Damage to cabinet internals and nearby equipment (if observed) appears to occur relatively early in the event.

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HIGH ENERGY ARCING FAULTS (6 of 15)

The arcing or energetic fault scenario in these electrical devices consists of two distinct phases, each with its own damage characteristics and detection/suppression response and effectiveness.

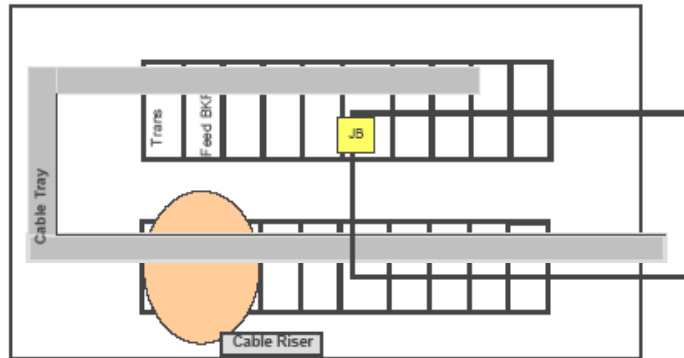
- The first phase is a short, rapid release of electrical energy followed by ensuing fire(s) that may involve the electrical device itself, as well as any external exposed combustibles, such as overhead exposed cable trays or nearby panels, that may be ignited during the energetic phase.

HIGH ENERGY ARCING FAULTS (6 of 15) (cont'd)

- The second phase, i.e., the ensuing fire(s), is treated similar to electrical cabinet fires described elsewhere in this procedure, with one distinction. Any closed electrical cabinet subject to a HEAF is opened to a fully ventilated fire. In dealing with postulated switchgear and load center fires, both phases should be considered.

HIGH ENERGY ARCING FAULTS (7 of 15)

The zone of influence



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HIGH ENERGY ARCING FAULTS (8 of 15)

High-Energy Phase: The zone of influence

- The initial arcing fault will cause destructive and unrecoverable failure of the faulting device, e.g., the feeder breaker cubicle, including the control and bus-bar sections.
- The next upstream over-current protection device in the power feed circuit leading to the initially faulting device will trip open, causing the loss of all components fed by that electrical bus. This fault may be recoverable if the initial faulting device can be isolated from the feeder circuit.
- The release of copper plasma and/or mechanical shock will cause the next directly adjoining/adjacent switchgear or load center cubicles within the same cabinet bank and in all directions (above, below, to the sides) to trip open.

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HIGH ENERGY ARCING FAULTS (9 of 15)

High-Energy Phase: The zone of influence

- Any unprotected cables that drop into the top of the panel in an open air-drop configuration will ignite.
 - Cables in conduit or in a fire wrap are considered protected in this context. In other words, if cables are protected (i.e., not exposed) by conduit or fire wrap, they are assumed damaged, but not ignited, and they do not contribute to the fire load.
 - Armored cables with an exposed plastic covering are considered unprotected in this context.
- Exposed cables, or other exposed flammable or combustible materials or transient fuel materials located within this same region (0.9 m (3') horizontally) will be ignited.

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HIGH ENERGY ARCING FAULTS (10 of 15)

High-Energy Phase: The zone of influence

- Any unprotected cables in the *first* overhead cable tray will be ignited concurrent with the initial arcing fault provided that this first tray is within 1.5 m (5') vertical distance of the top of the cabinet. The cable tray fire will propagate to additional trays consistent with the approach provided for the treatment of cable tray fires elsewhere in this document, assuming that the time to ignition of the first tray is zero rather than the normal 5 minutes.
 - This applies to any cable tray located directly above the panel.
 - This applies to any cable tray above the aisle way directly in front of, or behind, the faulting cabinet, provided some part of that tray is within 0.3 m (12") horizontally of the cabinet's front or rear face panel.
 - Cables in conduit or in a fire wrap are considered protected in this context.
 - Armored cables with an exposed plastic covering are considered unprotected in this context

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HIGH ENERGY ARCING FAULTS (11 of 15)

High-Energy Phase: The zone of influence

- Any vulnerable component or movable/operable structural element located within 0.9 m (3') horizontally of either the front or rear panels/doors, and at or below the top of the faulting cabinet section, will suffer physical damage and functional failure.
 - This will *include* mobile/operable structural elements like fire dampers and fire doors.
 - This will *include* potentially vulnerable electrical or electromechanical components such as cables, transformers, ventilation fans, other cabinets, etc.
 - This will *exclude* fixed structural elements such as walls, floors, ceilings, and intact penetration seals.
 - This will *exclude* large components and purely mechanical components such as large pumps, valves, major piping, fire sprinkler piping, or other large piping (1" diameter or greater).
 - This may *include* small oil feed lines, instrument air piping, or other small piping (less than 1" diameter).

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HIGH ENERGY ARCING FAULTS (12 of 15)

Detection and Suppression

- The amount of smoke from any damaging HEAF event is expected to activate any smoke detection system in the area.
- Manual suppression by plant personnel and the fire brigade may be credited to control and prevent damage outside the initial ZOI from ensuing fires.
- Separate suppression curves are developed for these fires documented in Appendix P to the Fire Modeling procedure.

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HIGH ENERGY ARCING FAULTS (13 of 15)

Modeling HEAF in the Fire PRA

- Identify the equipment in the room where a HEAF can be generated. As indicated earlier, this equipment includes, for the most part, 4160 V to 440 V switchgear cabinets, load centers, and bus bars.
- Two types of initiating events should be postulated for each identified equipment:
 - A HEAF event with an ensuing fire, and
 - A regular equipment fire (no HEAF).

HIGH ENERGY ARCING FAULTS (14 of 15)

Non-Suppression Probability and Severity Factors

- Assign a generic frequency for HEAFs listed in Task 6, and apportion it with the location and ignition source weighting factors to the equipment under analysis.
- Assume targets in the ZOI are damaged at time zero.
- The probability of no manual suppression for the targets in the ZOI is 1.0.
- The severity factor for a scenario consisting of targets in the ZOI only is 1.0.
- Probability of no automatic suppression for targets in the ZOI is 1.0
- The probability of no manual suppression for targets outside the ZOI can be calculated using the detection suppression event tree described in Appendix P, with the HEAF manual suppression curve.

HIGH ENERGY ARCING FAULTS (15 of 15)

Example

- Consider a HEAF scenario consisting of a switchgear cabinet affecting two targets. A stack of three cable trays is above the cabinet. The first tray in the stack is 0.9 m (3') above the cabinet. It has been determined that one of the targets is in the first tray. The other target is in the third tray.
- According to the approach provided in Section M.3, the first target is assumed ignited at the time of the HEAF. The second target is damaged at time 7 minutes (4 minutes for fire propagation from the first to the second tray, and 3 minutes for fire propagation from the second to the third tray).
 - A scenario involving target in the first tray $CDF_i = \lambda_g \cdot W_L \cdot W_{is} \cdot CCDF_i$
 - A scenario involving the two targets $CDF_i = \lambda_g \cdot W_L \cdot W_{is} \cdot P_{ns} \cdot CCDF_i$

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FAQ 07-0035 – Bus Duct HEAF

- Issue:
 - The guidance was silent on bus duct fires
- Resolution:
 - This was an unintended oversight
 - Evidence for bus duct HEAF exists
 - Diablo Canyon, May 2000
 - Columbia, August 2009
 - A method for bus duct HEAF was developed
- Reference:
 - NRC closure memo, ADAMS ML091620572

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BUS DUCT HEAF (1 of 4)

- Bus duct physical configurations can influence the HEAF event.
- Four basic types:
 - Cable ducts
 - Nonsegmented or continuous bus ducts
 - Segmented bus ducts
 - Iso-phase bus ducts
- HEAF only associated with segmented and iso-phase
 - Separate approaches developed for segmented and iso-phase ducts
 - No HEAF for cable ducts or non-segmented ducts

BUS DUCT HEAF (2 of 4)

General characteristics of bus duct HEAF events

- Rapid release of energy
- Potential for physical and thermal damage
- Potential for secondary fires
- Potential for release of molten metals

BUS DUCT HEAF (3 of 4)

Zone of influence of HEAF events for segmented bus ducts.

- Assume HEAF event at transition points of segmented bus ducts
- Molten metal to be ejected from bottom of the bus duct in right conical form at 15° angle
- Molten metal to be ejected outward up to 1.5 feet spherical zone of influence
- Subsequent fires depend on cables and other combustible materials within the zone of influence

BUS DUCT HEAF (4 of 4)

Analyzing HEAF events for iso-phase bus ducts.

- Assume a 5 foot spherical damage zone centered at the fault point
- Covers initial fault and hydrogen gas explosion and fire
- Subsequent fires depend on cables and other combustible materials within the zone of influence
- If fault is assumed at main transformer termination point, oil fire may need to be considered

FIRE PROPAGATION TO ADJACENT ELECTRICAL CABINETS (1 of 3)

Analytical fire models may be used in all types of fire propagation and damage scenarios.

- This appendix discusses empirical approaches for determining:
 - Fire propagation to adjacent cabinets
 - Fire induced damage in adjacent cabinets
- Empirical approach based on SNL and VTT experiments

FIRE PROPAGATION TO ADJACENT ELECTRICAL CABINETS (2 of 3)

The empirical model for fire propagation consists of the following rules:

- Assume no fire spread if either:
 - Cabinets are separated by a double wall with an air gap, or
 - Either the exposed or exposing cabinet has an open top, *and* there is an internal wall, possibly with some openings, *and* there is no diagonal cable run between the exposing and exposed cabinet.
- If fire spread cannot be ruled out, or cabinets are separated by a single metal wall, assume that no significant heat release occurs from the adjacent cabinet for 10 minutes if cables in the adjacent cabinet are in direct contact with the separating wall, and 15 minutes if cables are not in contact with the wall.

FIRE PROPAGATION TO ADJACENT ELECTRICAL CABINETS (3 of 3)

The empirical model for fire damage consists of the following rules:

- Assume loss of function in an adjacent cabinet if there is not a double wall with an air gap.
- Assume no damage in the second adjacent cabinet occurs until after the fire propagates to the adjacent cabinet. Assume damage can occur earlier if there are large openings in a wall and plenum areas in which a hot gas layer is likely to form.
- Assume no damage to an adjacent cabinet if:
 - There is a double wall with an air gap, and
 - There are no sensitive electronics in the adjacent cabinet (or the sensitive electronics have been “qualified” above 82°C).
- Assume damage to sensitive electronics occurs at 10 minutes if there is a double wall with an air gap.
- Assume damage to sensitive electronics can be prevented before 10 minutes if the fire is extinguished and the cabinet is cooled, e.g., by CO₂ extinguishers.

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PASSIVE FIRE PROTECTION FEATURES (1 of 7)

Most of the fire protection capabilities of passive fire protection features cannot be evaluated using analytical fire modeling tools.

- Empirical approaches
- Limited analytical approaches
- Probabilistic approaches

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PASSIVE FIRE PROTECTION FEATURES (2 of 7)

Passive fire protection refers to fixed features put in place for reducing or preventing fire propagation. Some examples are:

- Coatings
 - Cable tray barriers
 - Fire stops
 - Dampers
 - Penetration seals
 - Doors
 - Walls
-
- Empirical approach
- Probabilistic approach
- Limited analytical approach

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PASSIVE FIRE PROTECTION FEATURES (3 of 7)

The analytical approach for modeling the response of passive fire protection features to fire generated conditions consists of a heat transfer analysis.

- The boundary conditions are the fire generated conditions. In general, these consist of the heat flux exchanges at the surface of the passive feature.
 - Thermo-physical properties of the material are necessary. These properties are readily available for some materials like concrete or steel.
- Models can be used for estimating the temperature profile throughout the thickness of the barrier
- Effects of cracks and gaps in doors or walls should be evaluated only with the objective of analyzing smoke migration.

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PASSIVE FIRE PROTECTION FEATURES (4 of 7)

- Empirical approaches are possible if you can match your conditions to the fire tests that have been performed
- SNL tests performed in the 1970's on several coatings
 - Cable tray configurations included single cable tray and a two-tray stack
 - Exposure fires included gas burner or diesel fuel pool fire
 - Tests results:
 - coated nonqualified cables did not ignite for at least 12 minutes
 - coated, nonqualified cables did not fail for at least 3 minutes and in some cases 10 minutes or more.
 - Tests are very difficult to extrapolate – high plant-to-plant variability
- A basis needs to be established for any credit given to coatings

Coating	Time to Ignition (min)	Time to Damage (min)
Lower Tray Response		
FlameMaster 71A	13	10
FlameMaster 77	13	6
Vinasco #1A	12	3
Carboline Intumastic 285	No	10
Quelcor 703B	12	11
Upper Tray Response		
FlameMaster 71A	No	11
FlameMaster 77	No	11
Vinasco #1A	12	7
Carboline Intumastic 285	No	19
Quelcor 703B	12	11

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PASSIVE FIRE PROTECTION FEATURES (5 of 7)

- The empirical approaches consist of replicating the thermal response of fire protection features observed in fire tests in the postulated fire scenarios.
 - Cable tray barriers and fire stops: SNL tests 1975-1978
 - Same configuration as coating tests
 - The following systems were tested:
 - Ceramic wool blanket wrap, solid tray bottom covers, solid tray top cover with no vents, solid tray bottom cover with vented top cover, one-inch insulating barrier between cable trays, and fire stops.
 - Propagation of the fire to the second tray was prevented in each case.
- Again, a basis needs to be established for any credit taken
 - Tests are not definitive for all cases

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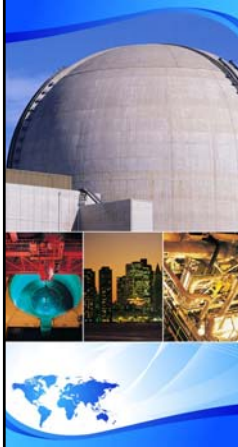
PASSIVE FIRE PROTECTION FEATURES (6 of 7)

- Barriers seem to substantially delay cable damage for qualified cable. The barriers did not delay cable damage for nonqualified cable.
- Results considered most appropriate to exposure fires with smaller HRR and to cable trays in a stack threatened by fires in lower trays.
 - Each barrier prevents cable tray ignition until well after the fire brigade reaches the scene (i.e., greater than 20 minutes),
 - Each barrier prevents damage in *qualified* cable with solid tray bottom covers until well after the fire brigade reaches the scene.
- Again: use the test data, but establish a basis for your application!

PASSIVE FIRE PROTECTION FEATURES (7 of 7)

Probabilistic modeling of passive fire suppression systems

- Dampers: Equipment unavailability obtained from inspection results
- Penetration seals: Equipment unavailability obtained from inspection results



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Task 11, Special Fire Models Part 2

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Module III-11, Pt. 2: Special Models Part 2 *Scope of this Module*

- Module III-11, Pt. 2 covers the three remaining “Special Models”
 - Main Control Board Fires (Appendix L)
 - Turbine Generator (TG) Set Fires (Appendix O)
 - Hydrogen Fires (Appendix N)

Module III-11, Pt. 2: Special Models Part 2

Main Control Board Damage Likelihood Model

- The main control board (MCB) presents many analysis challenges
 - Design practices vary widely
 - Configuration of the boards themselves
 - Relay rack room versus main control room
 - Separation and partitioning within MCB
 - MCB may be important to risk, but IEEE vintage approaches were identified as a weakness of those studies
 - Fire models cannot currently predict in-panel fire behavior, so an alternative approach is needed
- A method is provided to assess the likelihood that a fire in the MCB will grow large enough to damage a specific target set as defined by a specific physical region of the board

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Module III-11, Pt. 2: Special Models Part 2

Main Control Board Damage Likelihood Model

- The MCB model is built on several assumptions that are specific to the MCB and the MCR
 - MCB fire frequency partitioning approach
 - Suppression times for MCR fires
 - Fire characteristics of a MCR type control panel (peak HRR and growth profile)
 - Damage limits for control components
- This model applies **ONLY** to the MCB itself
 - Not intended for other electrical cabinets/panels
 - Not intended for MCR “back-panels”
 - Not intended for the relay room or other similar areas

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Module II-11, Pt. 2: Special Models Part 2

Main Control Board Damage Likelihood Model

- To use the model you must first identify your target set
 - Example: two control switches on the MCB
- Determine the separation distance between the most remote members of the damage set (those furthest apart)
 - Consider cable routing within the panel!
- Using this distance, go to the probability curve and estimate the conditional probability that given a fire somewhere in the MCB, the specific zone encompassing the target set will be damaged
- The resulting number includes BOTH the **severity factor** AND the **probability of non-suppression**
 - It does not include fire frequency!

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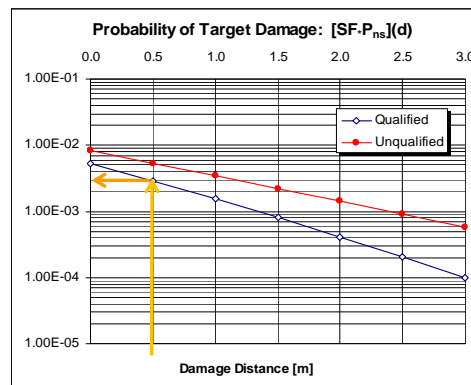
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Module III-11, Pt. 2: Special Models Part 2

Main Control Board Damage Likelihood Model

- Example:
 - Target set is two switches located 0.5 m apart from each other
 - Inspection shows that the cables leading to each switch are routed in opposite directions such that 0.5 m is the minimum separation distance between the switches. The MCB contains only IEEE-383 certified low-flame-spread cables
 - The conditional probability that a fire occurring somewhere in the MCB will damage the target set is approximately 3.0×10^{-3}



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Main Control Room Fire Analysis

Step 8: Fire Growth . . . (cont'd)

A probabilistic model of fire spread in the main control board estimates the likelihood that a set of targets separated by a predetermined distance would be affected by a fire.

- Difficult to model fire spread within a cabinet using current state-of-the-art analytical tools.
- Probabilistic model based on EPRI's Fire Events Database and cabinet fire experiments reported in NUREG/CR-4527.
- The likelihood is a combination of severity factors and non-suppression probabilities

$$\lambda(d) = \lambda_{MCB} [SF \cdot P_{ns}](d)$$

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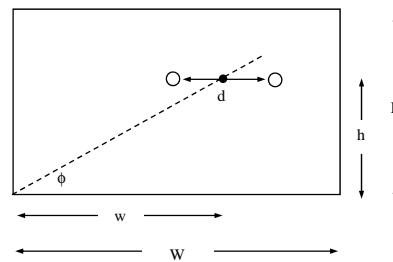
Main Control Room Fire Analysis

Step 8: Fire Growth . . . (cont'd)

The likelihood is a combination of severity factors and non-suppression probabilities integrated over all possible fire events inside the panel that may damage the postulated target set.

- All possible fire origin locations

$$\lambda(d) = \lambda_{MCB} [SF \cdot P_{ns}](d)$$



$$[SF \cdot P_{ns}](d) = \frac{1}{H \cdot W} \int_0^H \int_0^W SF(d, w, h) \cdot P_{ns}(d, w, h) dw dh$$

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Module II-11, Pt. 2: Special Models Part 2

Turbine Generator Set Fires

- Four types of fires can occur involving the turbine generator set, and each is treated differently:
 - Electrical fires in the exciter
 - Hydrogen fires
 - General oil fires
 - Catastrophic failure (e.g., blade ejection)

Module III-11, Pt. 2: Special Models Part 2

Turbine Generator Set Fires: Exciter Fires

- Exciter fires do occur, but all evidence indicates fires remain small and non-threatening
 - No evidence of any exciter fire that led to damage to anything other than the exciter itself
 - No attempt was made to estimate likelihood of a severe exciter fire (one that challenges external targets)
- Recommended Practice:
 - Assume exciter fires remain confined to the exciter
 - Verify for your application, but should not represent a significant risk contributor

Module III-11, Pt. 2: Special Models Part 2

Turbine Generator Set Fires: Hydrogen Fires

- Database shows 13 T/G set hydrogen fires, two categorized as severe, with the rest being fires due to small leaks (generally associated with seals) with limited damage range
- For small fires:
 - Assume damage will be limited to within a few feet of the point of release
 - Secondary ignitions should be considered and treated if there are nearby combustibles
 - See more in Hydrogen Fires discussion (Appendix N)

Module III-11, Pt. 2: Special Models Part 2

Turbine Generator Set Fires: Hydrogen Fires

- For severe fires, widespread damage may occur due to an explosion or detonation of the hydrogen gas.
 - Assume fire may damage all Fire PRA cables and equipment within the line of site of the generator and its bearings (including above and below)
 - Hydrogen explosion could cause some structural damage as well
 - For further discussion – see Hydrogen Fires

Module III-11, Pt. 2: Special Models Part 2

Turbine Generator Set Fires: Catastrophic Failure

- International experience includes a few fires initiated by catastrophic turbine failure that resulted in widespread damage including structural damage
 - Examples: Vandelllos (1989), Narora (1993), Chernobyl Unit 2 (1991)
 - Events involved a combination of turbine blade ejection, hydrogen release, and large oil fires.
- Domestically, only one event came close to involving all of these elements (Salem, 1991)
 - Event involved minor damage due to existence of an automatic suppression system and prompt fire brigade response
 - Indicates that both automatic fire suppression systems and fire brigade should be credited to prevent catastrophic consequences

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Turbine Generator Set Fires: Catastrophic Failure

- Screening approach: assume the *conditional probability* that, given a T/G set fire, the event will involve catastrophic failure (e.g., blade ejection), hydrogen, and oil fires is:
$$1 \text{ over } 38 \text{ events or } 0.025$$
 - With *successful* suppression, damage would be limited to the T/G system, as was the case at Salem
 - In case of failure of all suppression, automatic and manual, assume loss of all Fire PRA cables and equipment in the Turbine Building
 - Possible failure of exposed structural steel as well
 - Related SRs: FSS-F1, F2, F3
 - Estimate screening CDF contribution, refine as appropriate

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Module III-11, Pt. 2: Special Models Part 2

Hydrogen Fires

- This discussion (Appendix N) applies to general hydrogen fires
 - Including T/G set fires
 - Also fires from other sources of hydrogen leaks and releases (e.g., recombiners, storage tanks, piping, etc.)
- The intent was to provide general discussion of hydrogen fires and their potential effects
- The discussion stops short of recommending modeling approaches, but does provide references to various information resources

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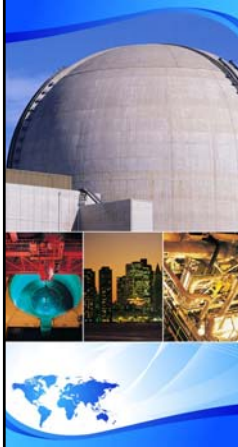
Hydrogen Fires

- Two general types of fires:
 - Jet fires originating at point of a H₂ leak
 - Critical question will be flame length
 - Explosions
 - If there is a mechanism for the release of large quantities of H₂ (e.g., a large leak, a prolonged leak that might not be ignited early), then likelihood of a hydrogen explosion is high
 - References provide additional resources for assessing damage potential for an explosion scenario
 - Critical question will be the severity of the overpressure

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EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III

Task 11b: Main Control Room Fire Analysis and Appendix L

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Main Control Room Fire Analysis Objectives

The objective of this module is:

- Describe the recommended approach for detailed fire modeling in the main control room. Specifically:
 - Differences between the main control room and other compartments
 - Criteria for abandonment due to fire generated environmental conditions
 - Description of how to analyze:
 - Conditional probability of damage to a target set
 - Forced control room abandonment time

Main Control Room Fire Analysis

What is Different in the MCR?

- The control and instrumentation circuits of all redundant trains for almost all plant systems are present in the control room.
 - Redundant train controls can be within a short distance of each other
 - Small fires within control panels could be risk-significant
 - **Related SR: FSS-A6**
- The room is continuously occupied, which provides the capability for “prompt detection and suppression.”
- Evaluating control room abandonment conditions is necessary
 - Abandonment refers to situations in which control room operators are forced to leave due to untenable fire generated conditions (temperature, toxicity, and visibility).
 - **Related SRs: FSS-B and its two SRs**

Main Control Room Fire Analysis

Recommended Steps

- Step 1: Identify and characterize main control room features
- Step 2: Estimate control room fire frequency
- Step 3: Identify and characterize fire detection and suppression features and systems
- Step 4: Characterize alternate shutdown features
- Step 5: Identify and characterize target sets
- Step 6: Identify and characterize ignition sources
- Step 7: Define fire scenarios
- Step 8: Conduct fire growth and propagation analysis
- Step 9: Fire detection and suppression analysis and severity factor
- Step 10: Estimate failure probability of using alternate shutdown features
- Step 11: Estimate probability of control room abandonment
- Step 12: Calculate scenario frequencies
- Step 13: Document analysis results

Main Control Room Fire Analysis

Step 1: Identify and Characterize MCR Features

The specific features of the control room and the control board are identified.

- Control room dimensions
 - Other adjacent compartments included in the MCR proper
 - Location, shape, dimensions and special features of the control panels and other electrical panels
 - Main control board layout and location of various controls and displays
 - Cable penetration into the control room and into the control panels
 - Ventilation system characteristics
 - False ceiling features and the ceiling above it
- *Problem Set 11b-01 (Example)* (file: 05_01_05...)

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Main Control Room Fire Analysis

Step 4: Characterize Alternate Shutdown Features

The features of alternate shutdown capability vary widely among NPPs

- In general, a control panel is installed at a location away from the control room where the operators can control and monitor key core cooling functions and parameters independent of the MCR.
 - In other plants, alternate shutdown capability is achieved through a set of control points and control panels located at various points of the plant requiring coordinated actions of several operators.
 - It is necessary for the fire risk analysts to understand the alternate shutdown capability of the plant.
 - For example, the analyst may select safety-related target sets on the panel that are not backed up by an alternate shutdown control or instrumentation circuit.
- *Problem Set 11b-04 (Example)* (file: 05_01_05...)

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Main Control Room Fire Analysis

Step 5: Identify and Characterize Target Sets

The target sets can be identified by systematically examining combinations of control and instrumentation items found on the control panels, electrical cabinets, wireways, and cable raceways inside the MCR.

- Examine the control panels from one end to the other
- Groups of adjacent controls and instrumentation
- Cursory and conservative estimation of the CCDP/CLERP as the basis
- Elements of a set are located within the reach of a potential fire
- Exposure fire affecting multiple cabinets
- *Problem Set 11.b-05* (file: 05_01_05...)
- **Corresponding PRA Standard SRs: FSS-A2 through A4**

Main Control Room Fire Analysis

Step 6: Identify and Characterize Ignition Sources

The final product of this step is a list of ignition sources, their relevant characteristics, and fire ignition frequencies associated with each source

- Similar to Step 3.a of single compartment analysis
- Type, quantity, dimensions and heat release rate profile of each source
- Main control board as ignition source
- Assume fire might occur at any point on a control panel
- Other control panels, electrical cabinets, wireways, and cable raceways
- Kitchen appliances and other electrical devices?
- Transient combustible fires
- *Problem Set 11.b-06* (file: 05_01_05...)

Main Control Room Fire Analysis

Step 7: Define Fire Scenarios

Four types of fire scenarios are specifically recommended for evaluation

- Fire inside the main control board and stand-alone electrical cabinets that open into each other,
- Fires affecting two adjacent electrical cabinets that do not open into each other,
- Fires affecting two non-adjacent electrical cabinets, and
- Transient fires
- Corresponding PRA Standard SR: FSS-A6

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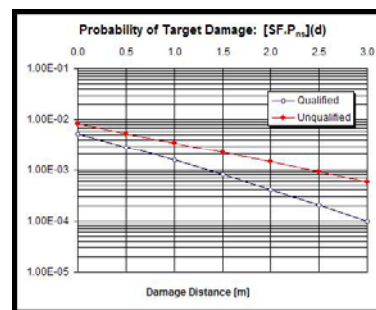
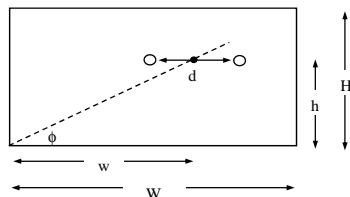
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Main Control Room Fire Analysis

Steps 8 and 9: Non-Supp Prob & Severity Factor

The non-suppression probability and severity factors are calculated as recommended in the approach for single compartment fires

- For fires inside a control panel, use the method described in Appendix L



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Main Control Room Fire Analysis

Step 10: Estimate Failure Prob Using ASP

Two approaches may be followed:

- An overall failure probability is estimated representing the failure of successful usage of alternate shutdown means.
- The alternate shutdown procedure is integrated in the plant response model (i.e., the fault trees and event trees). The core damage sequences are adjusted to include failures associated with alternate shutdown means, and the human error probabilities are reevaluated based on the alternate shutdown procedures.

Main Control Room Fire Analysis

Step 11: Estimate Prob of Control Room Abandonment

The final decision to abandon the control room is assumed to depend on habitability conditions.

- The analyst may postulate that the alternate shutdown procedure would be activated
- The time to activate the alternate shutdown procedure is suggested to be established based on plant operating procedures rather than control room habitability conditions
- Abandonment possibility should be examined for all postulated target damage scenarios

Main Control Room Fire Analysis

Step 11: Estimate Prob of Control Room Abandonment

Abandonment criteria based on habitability conditions

- Temperature, or heat flux
 - The heat flux at 6' above the floor exceeds 1 kW/m². This can be considered as the minimum heat flux for pain to skin. A smoke layer of approximately 95°C (200°F) could generate such heat flux.
$$\dot{q}'' = \sigma \cdot T_a^4 \approx 1.0 \text{ kW/m}^2$$
- The smoke or hot gas layer descends below 6' from the floor
- Visibility
 - Optical density of the smoke is less than 3.0 m⁻¹. With such optical density, a light-reflecting object would not be seen if it is more than 0.4 m away. A light-emitting object will not be seen if it is more than 1 m away.
- A panel fire affects two target items 2.13 m (7') apart.

Main Control Room Fire Analysis

Step 11: Estimate Prob of Control Room Abandonment

The conditional probability of abandonment can be estimated based on the calculated evacuation time.

- Determine the heat release rate generating abandonment conditions
- Calculate the severity factor for fires of this size
- Determine the time for abandonment
 - Time to reach untenable conditions such as 200°F hot gas layer or smoke density conditions of 3.0 m⁻¹
- Calculate non-suppression probability
- Multiply the severity factor and non-suppression probability to determine conditional abandonment probability.
- Corresponding PRA Standard SRs: FSS-B1 and FSS-B2

Main Control Room Fire Analysis Example

- Credit prompt detection
- Suppression by fire brigade
 - P_{ns} from CR suppression curve
- SF from probability distribution for vertical cabinets with unqualified cable and fire propagating to more than one bundle.

Inputs

Ambient temperature [C]	20
Duration [sec]	
Opening area [m2]	4
Height of opening [m]	2
Room length [m]	20
Room width [m]	15
Room height [m]	6
Thermal conductivity [kW/mK]	0.0014
Density [kg/m3]	2000
Specific heat [kJ/kg]	0.88
Wall thickness [m]	0.15
Temperature for abandonment [C]	93

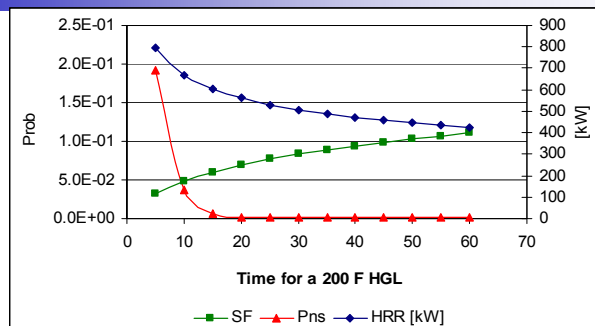
- Problem Set 11.b-08 (Example)
(file: 05_01_05...)

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Main Control Room Fire Analysis Example (cont'd)



Duration [Min]	Required HRR [kW]	SF	Pns	SF*Pns
5	794	3.2E-02	1.9E-01	6.1E-03
10	668	4.8E-02	3.7E-02	1.8E-03
15	603	6.0E-02	7.1E-03	4.2E-04
20	561	6.9E-02	1.4E-03	9.4E-05
25	531	7.7E-02	2.6E-04	2.0E-05

Fire PRA Workshop, 2010, Washington DC
Task 11b - Main Control Room Fire Analysis

A Collaboration of U.S. NRC Office of Nuclear Regulatory
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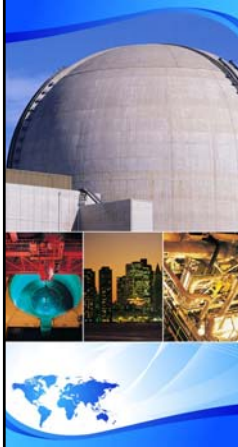
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Main Control Room Fire Analysis

Concluding Remarks

The main control room has unique characteristics that are addressed in detail in Task 11b.

- Recommended fire scenarios for the MCR
- Evaluation of MCR abandonment due to fire generated conditions



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III Task 11c - Multi-Compartment Fire Analysis

Joint RES/EPRI Fire PRA Workshop
Fall 2010
Washington DC

A Collaboration of U.S. NRC Office of Nuclear Regulatory Research (RES) & Electric Power Research Institute (EPRI)

MULTI-COMPARTMENT FIRES

Objective

Fire scenarios involving multiple, interconnected or adjacent fire compartments are analyzed in this part of Task 11.

- Fire propagation
- Smoke propagation
- A rare event in U.S. NPP fire experience
- Screening process

MULTI-COMPARTMENT FIRES

Overall Approach

Multi-compartment analysis is focused on screening of potential scenarios before any detailed analysis is attempted.

- Single compartment analysis to be conducted before this step
- Reduce number of multi-compartment combinations
- Same analytical approach as in Detailed Fire Modeling

- Corresponding PRA Standard SRs: FSS-G1 through FSS-G6

MULTI-COMPARTMENT FIRES

Definitions

The following two terms are specifically defined for this part of the analysis:

- *Exposing Compartment*: The compartment where fire ignition occurs
- *Exposed Compartments*: The compartments to which fire from the exposing compartment propagates

MULTI-COMPARTMENT FIRES

Analysis Steps

The following steps define one possible approach for multi-compartment fire risk analysis:

- Step 1.c: Exposing and Exposed Compartments Matrix
- Step 2.c: First Screening–Qualitative
- Step 3.c: Second Screening–Low Fire Load Exposing Compartments
- Step 4.c: Third Screening–Frequency of Occurrence
- Step 5.c: Fourth Screening–CDF Based
- Step 6.c: Detailed Analysis
- Step 7.c: Document the Analysis

MULTI-COMPARTMENT FIRES

Step 1.c: Exposing and Exposed Compartments Matrix

Develop a matrix to identify all potential multi-compartment fire scenarios that start with an *exposing* compartment and propagate into a set of *exposed* compartments.

- Well defined pathways
- Means of propagation (i.e., hot gas, smoke, etc.)
- Special characteristics to be noted (e.g., self closing doors, fire dampers and vents near the ceiling)
- More than one exposed compartment
- Supported by a walk-down

MULTI-COMPARTMENT FIRES

Step 1.c: Exposing and Exposed Matrix (cont'd)

The following rules are suggested to identify multi-compartment scenarios:

- Postulate only one barrier failure (e.g., door left open)
 - Unless there is a clear reason to assume common cause failure of multiple barriers
- Assume minimal smoke damage
- Hot gas can travel to all physically possible exposed compartments
 - For a large number of compartments open into each other, detailed analysis may be warranted

MULTI-COMPARTMENT FIRES

Step 1.c: Exposing and Exposed Matrix (cont'd)

Example:

#	Exposing Compartment		#	Exposed Compartment		#	Path	Comments
	ID	Name		ID	Name			
1	9	SWG Access Room	1.1	10	Switch Gear Room A	1.1.1	Door	The door is 3-hr rated and normally closed
						1.1.2	Opening	Ventilation opening between rooms with fusible link activated fire dampers.
			1.2	11	Switch Gear Room B	1.2.1	Door	The door is 3-hr rated and normally closed
						1.2.2	Opening	Ventilation opening between rooms with fusible link activated fire dampers.
			1.3	--	Stairway	1.3.1	Door	The door is 3-hr rated and normally closed
2	4A	RHR Room	2.1	4B	AFW Pump Room	2.1.1	Door	The door is 3-hr rated and normally closed
						2.1.2	HVAC Duct	There are two HVAC ducts with opening in both compartments providing intake and discharge
			2.2	--	Stairway	2.2.1	Door	The door is 3-hr rated and normally closed
3	4B	AFW Pump Room	3.1	4A	RHR Room	3.1.1	Door	The door is 3-hr rated and normally closed
						3.1.2	HVAC Duct	There are two HVAC ducts with opening in both compartments providing intake and discharge

MULTI-COMPARTMENT FIRES

Step 2.c: First Screening – Qualitative

The first screening of the scenarios can be based on the contents of the exposed compartments.

The following criteria may be used:

- The exposed compartment(s) do not contain any Fire PRA components or cables, or
- The Fire PRA components and cables of the exposed compartment(s) are identical to or less than those in the exposing compartment.

▪ Corresponding PRA Standard SRs: FSS-G2 and FSS-G3

MULTI-COMPARTMENT FIRES

Step 3.c: Second Screening–Low Fire Load

Exposing compartments that do not include combustible loading sufficient for generating a hot gas layer in any of the exposed compartments can be screened out.

- Conservative HRR values
 - Ignition sources with highest 98% HRR
 - Add HRR of intervening combustibles
- Determine damaging HRR values
 - Hand calculations
 - Hot gas layer damage in exposed compartment
- Compare HRRs

▪ Corresponding PRA Standard SRs: FSS-G2 and FSS-G3

MULTI-COMPARTMENT FIRES

Step 4.c: Third Screening–Occurrence Frequency

Scenario likelihood is established from the following three parameters:

- Ignition frequency
 - Combined severity factor and non-suppression probability
 - HRR comparison (preceding step) can give the severity factor
 - May assume $P_{NS} = 1.0$
 - Barrier failure probability
- Corresponding PRA Standard SRs: FSS-G2 through FSS-G5

MULTI-COMPARTMENT FIRES

Step 4.c: Third Screening / *Barrier Failure*

Generally, data on barrier failure probability is sparse, and what is available is subject to many limitations.

- Initial attempt may be based on a screening value
 - May use $\text{Pr}(\text{barrier failure}) = 0.1$ for screening
- For scenarios that do not screen out, may use the following:
 - For water curtain, use detection and suppression approach
 - Verify that there are no plant-specific barrier failure problems
 - Use the following *generic* barrier failure probabilities
 - Type 1 – fire, security, and water tight doors – $7.4\text{E-}03$
 - Type 2 - fire and ventilation dampers – $2.7\text{E-}03$
 - Type 3 - penetration seals, fire walls – $1.2\text{E-}03$

MULTI-COMPARTMENT FIRES

Step 5.c: Fourth Screening–CDF Based

Those scenarios that survive the preceding screening steps may be screened based on their CDF.

- Assume all PRA components and cables of exposing and exposed compartments are failed
- Estimate CCDF
- Use scenario frequency of preceding step
- Corresponding PRA Standard SR: FSS-G6

MULTI-COMPARTMENT FIRES

Step 6.c: Detailed Analysis

Those scenarios that do not screen out in the preceding steps may be analyzed using the same methods as for single compartments.

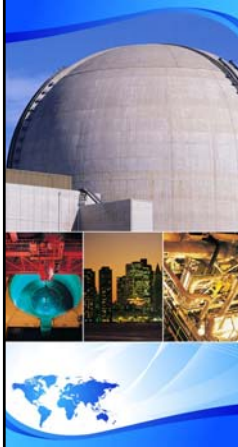
- Same set of steps as in single compartment analysis
- Include target sets from exposed compartment(s)
- Corresponding PRA Standard SR: FSS-G1

MULTI-COMPARTMENT FIRES

Concluding Remarks

Multi-compartment fire analysis should be performed to ensure completeness of the Fire PRA.

- Compartment partitioning process (Task 1) has a direct impact on this task
- Develop a matrix of exposing and exposed compartments to ensure completeness
- Screening analysis is necessary to limit the level of effort
- Barrier failure probabilities should be treated conservatively
- May have to revisit some of the partitioning definitions



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module III

Task 13: Seismic Fire Interactions

Joint RES/EPRI Public Workshop
Fall 2010
Washington DC

A Collaboration of U.S. NRC Office of Nuclear Regulatory Research (RES) & Electric Power Research Institute (EPRI)

Task 13 - Seismic Fire Interactions ***Scope of this Task***

- Task 13 covers the Seismic Fire Interactions review
 - Little has changed compared to the guidance available in the IPEEE days
 - The review remains a qualitative, walk-down based approach to identify and address potential vulnerabilities or weaknesses
 - The procedure does not recommend any quantitative work in this area

The main goal of the outlined methodology is to verify that the risk associated with seismically induced fires is low.

Corresponding PRA Standard Element

- Task 13 maps to element SF – Seismic Fire
 - SF Objective (per the PRA Standard):
 - To qualitatively assess the potential risk implications of seismic/fire interaction issues

SF HLRs (per the PRA Standard)

- HLR- SF-A: The Fire PRA shall include a qualitative assessment of potential seismic/fire interaction issues in the Fire PRA (5 SRs)
- HLR-SF-B: The Fire PRA shall document the results of the seismic/fire interaction assessment in a manner that facilitates Fire PRA applications, upgrades, and peer review (1 SR)

Task 13: Seismic Fire Interactions

Seismically Induced Fires

A severe seismic event may cause fires inside or outside an NPP by damaging . . .

- Pipes and storage tanks containing flammable liquids or gases
- Electrical equipment

An EPRI study and NPPs experiencing earthquakes have demonstrated that these events are rare.

Task 13: Seismic Fire Interactions

Background

- Seismic Fire Interactions originated with the Fire Risk Scoping Study (NUREG/CR-5088, 1989)
- The conclusion of that study was:

“It would appear that this is an issue which is more easily corrected than quantified. A series of simple steps was outlined which if implemented on a plant specific basis would significantly reduce the potential impact of such considerations.”

This conclusion remains valid today.

Task 13: Seismic Fire Interactions

Key Compartments

- The review should focus on those compartments that house equipment and cables needed to support post-seismic safe shutdown
 - Review your seismic-related procedures and identify key equipment (components and cables) and any required manual actions
 - To the extent possible, map equipment to compartments
 - Identify the associated compartments and focus efforts on these compartments
 - Areas/compartments housing the key equipment (components and cables)
 - Areas where a manual action takes place
 - Access paths for manual actions

Task 13: Seismic Fire Interactions

Seismically-Induced Fires

- Potential sources:
 - Unanchored electrical equipment such as that where motion during seismic event might cause a fire
 - Unanchored gas cylinders
 - Flammable gas piping
 - Flammable liquid piping or storage tanks
- If any *significant* sources are identified, consider potential plant modifications to minimize potential hazard.
- Corresponding PRA Standard SR: SF-A1

Task 13: Seismic Fire Interactions

Degradation of FP Systems and Features

- Review:
 - General plant practice related to seismic restraints for fire protection systems and features
 - Installed systems and features; assess potential for seismic-induced failure
- Assess potential significance of system or feature failure to post-seismic event operations.
- If any potential vulnerabilities are identified, consider fixes to reduce likelihood of failure.
- **Corresponding PRA Standard SR: SF-A2**

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Task 13: Seismic Fire Interactions

Spurious Detection Signals

- A seismic event will likely trigger activation of various fire detection systems – especially smoke detectors
- Consider how the operators will respond to multiple fire detection signals
 - You can't ignore them even though many may be false
 - Have you identified the issue in your response procedures?
 - Have you (can you) prioritize your response based on the important compartments?
- Consider potential procedural enhancements to recognize and deal with this issue
- **Corresponding PRA Standard SRs: SF-A2 and SF-A3**

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Task 13: Seismic Fire Interactions

Spurious Suppression Actuation/Release

- Review the fixed fire protection systems in key areas for the potential that they might spuriously operate
 - Got any of those mercury switches left?
 - How about a non-seismic deluge valve?
 - What happens if a sprinkler head is damaged or a pipe breaks?
 - Are storage tanks for gaseous suppressants seismically robust?
- If any potential vulnerabilities are identified, consider fixes to reduce likelihood of spurious suppressant release.
- **Corresponding PRA Standard SR: SF-A4**

Task 13: Seismic Fire Interactions

Manual Fire Fighting

- Access pathways to key areas – could something block the path and are there alternative paths?
- Required fire fighting assets – will assets remain available after an earthquake?
 - Especially fire water system and fire hoses
- Do post-seismic response procedures allow for manual fire fighting needs and responsibilities?
- If any potential vulnerabilities are identified, consider fixes
- **Corresponding PRA Standard SR: SF-A5**

Task 13: Seismic Fire Interactions

Summary

- Seismic fire interaction is considered a low risk phenomenon
- NPP and other industry experiences partly verify this premise
- A qualitative approach is suggested for verifying that plant specific conditions confirm low risk notion
- Systemic or procedural upgrades are recommended for identified potential vulnerabilities

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Mapping HLRs & SRs for the PP Technical Element to NUREG/CR-6850, EPRI TR 1011989

Technical Element	HLR	SR	6850 Sections	Comments
SF	A		The Fire PRA shall include a qualitative assessment of potential seismic/fire interaction issues in the Fire PRA	
		1	13.3.1 and 13.6.2	
		2	13.3.2, 13.3.3, 13.6.3, 13.6.4, and 13.6.5	
		3	13.3.2,	
		4	13.3.1, 13.3.2, 13.3.3, 13.6.3, 13.6.4, and 13.6.5	Although 6850/1011989 does not explicitly reference seismic response procedures, the suggested guidance implies review of such procedures.
		5	13.3.4 and 13.6.6	
	B		The Fire PRA shall document the results of the seismic/fire interaction assessment in a manner that facilitates Fire PRA applications, upgrades, and peer review	
		1	13.6.7	6850/1011989 provides minimal discussions on documenting SF

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Task 13 - Seismic Fire Interactions*

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