

August 9, 2010

L-PI-10-074 10 CFR 50.73

U S Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Prairie Island Nuclear Generating Plant Units 1 and 2 Dockets 50-282 and 50-306 License Nos. DPR-42 and DPR-60

LER 50-282/2010-003-00, Postulated Flooding of Battery Rooms Due To Inadequate Battery Room Door Threshold Seals

Northern States Power Company, a Minnesota corporation (NSPM), doing business as Xcel Energy, herewith encloses Licensee Event Report (LER) 50-282/2010-003-00.

On June 9, 2010, Event Notification Report (Event Number: 45997) was made for "BATTERY ROOMS DECLARED INOPERABLE DUE TO POTENTIAL FLOODING".

The current internal flooding licensing basis (as presented on July 13, 2010) is under NRC review. NSPM's position is that we are within our original licensing basis. Pending NRC final review, a supplement to this LER will be submitted.

Summary of Commitments

This letter contains no new commitments and no changes to existing commitments.

Mark A. Schimmel Site Vice President, Prairie Island Nuclear Generating Plant Northern States Power Company - Minnesota

Enclosure

cc: Administrator, Region III, USNRC Project Manager, Prairie Island, USNRC Resident Inspector, Prairie Island, USNRC Department of Commerce, State of Minnesota

ENCLOSURE

LICENSEE EVENT REPORT 50-282/2010-003-00

NRC FORM 366 U.S. NUCLEAR REGULATORY COMMISSION								APPROVED BY OMB NO. 3150-0104 EXPIRES: 08/31/2010										
(9-2007) LICENSEE EVENT REPORT (LER) (See reverse for required number of digits/characters for each block)									Estimated burden per response to comply with this mandatory collection request: 80 hours. Reported lessons learned are incorporated into the licensing process and fed back to industry. Send comments regarding burden estimate to the Records and FOIA/Privacy Service Branch (T-5 F52), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by intermet e-mail to infocollects@nrc.gov, and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB-10202, (3150-0066), Office of Management and Budget, Washington, DC 20503. If a means used to impose an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to trespond to the information collection.									
1. FACILITY NAME Prairie Island Nuclear Generating Plant Unit 1									2. D	2. DOCKET NUMBER 3. PAGE 1 of 3						of 3		
4. TITLE													<u></u>	****				
LER 50-2	82/201	0-003-0	00, Pos	stulated	Floodi	ng of Bat	tery R	ooms Due 1	To Inad	dequa	ite Batter	ry Ro	om Door T	hreshold S	Seals			
5. 1	EVENT C	DATE		6	. LER N	UMBER		7. R	T DAT	DATE 8. OTHER FACILITIES INVOLVED					ED			
MONTH	TH DAY YEAR			YEAR	SEQU NU	JENTIAL MBER	REV NO	MONTH	DA	Y	YEAR	FACILITY NAME Prairie Island Unit 2			2		DO 05	CKET NUMBER
06	9	20	010	2010	- (003 -	00	08	09	9	2010	FACILITY NAME DOCKET NUM				CKET NUMBER		
9. OPE	RATING	G MOD	E	11. THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check all that apply)														
Mode	Mode 1				□ 20.2201(b) □ 20.2201(d) □ 20.2203(a)(1) □ 20.2203(a)(2)(i)				□ 20.2203(a)(3)(i) □ 20.2203(a)(3)(ii) □ 20.2203(a)(4) □ 50.36(c)(1)(i)(A)			50.73(a)(2)(i)(C) 50.73(a)(2)(ii)(A) 50.73(a)(2)(ii)(B) 50.73(a)(2)(iii)			50.73(a)(2)(vii) 50.73(a)(2)(viii)(A) 50.73(a)(2)(viii)(B) 50.73(a)(2)(ix)(A)			
10. PO	WER LE	EVEL		20.2203(a)(2)(ii)			50.36(c)(1)(ii)(A)			A)	50.73(a)(2)(iv)(A) 50.73(a)(2)(x)			ı)(2)(x)				
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				□ 20.2203(a)(2)(v) □ 20.2203(a)(2)(vi)			50.73(a)(2)(i)(A) 50.73(a)(2)(i)(B)		4) B)	50.73(a)(2)(v)(C) 50.73(a)(2)(v)(D)			I		OTHER Specify in	Abstract below or in		
							12. L	ICENSEE (CONTA	ACT	OR THI	S LE	R				PHYLE L. M.	
NAME Sam J D	NAME Sam J DiPasquale, P.E.									TELEPHONE NUMBER (Include Area Code) 651.388.1121 x7350								
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On June 9, 2010, Event Notification Report (Event Number: 45997) was made for "BATTERY ROOMS DECLARED INOPERABLE DUE TO POTENTIAL FLOODING". The current internal flooding licensing basis (as presented on July 13, 2010) is under NRC review. NSPM's position is that we are within our original licensing basis. Pending NRC final review, a																		
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NRC FORM 366 (9-2007)

NRC FORM 366A (9-2007)	LICENSEE EVE	U.S. NUCLEAR REGULATORY COMMISSION								
CONTINUATION SHEET										
	1. FACILITY NAME	2. DOCKET NUMBER		6. LER NUMBER		3. PAGE				
Prairie Island Nucle	ear Generating Plant Unit 1	05000282	YEAR 2010	NUMBER	NO - 00	2 of 3				

EVENT DESCRIPTION

The four battery rooms (11, 12, 21 and 22) are located in the Turbine Building (TB) on the 695 foot elevation. The battery room equipment includes both trains of Unit 1 and Unit 2 Batteries¹, Battery Chargers, Safeguards Inverters,² including those that supply Reactor Protection Panels, Event Monitoring and Safeguards Bus Load Sequencers³, and AC and DC distribution panels.

Door 225 is the access from the TB into 11 Battery Room and Door 224 is the access from the TB into 21 Battery Room. Doors 224 and 225 are internal flooding control boundaries. Two access routes per battery room are provided for personnel safety. The access between adjoining battery rooms is through openings in the reinforced concrete block walls. Each of these openings is furnished with a counterweighted gravity sliding Class "A" fire door that is not a flooding control boundary.

On June 9, 2010, Event Notification Report (Event Number: 45997) was made for "BATTERY ROOMS DECLARED INOPERABLE DUE TO POTENTIAL FLOODING".

EVENT ANALYSIS

The current internal flooding licensing basis (as presented on July 13, 2010) is under NRC review. NSPM's position is that we are within our original licensing basis. Pending NRC final review, a supplement to this LER will be submitted.

SAFETY SIGNIFICANCE

This issue had no nuclear, radiological, industrial, or environmental impact. Internal flooding of the Turbine Building and Battery Rooms did not occur, so the Structures, Systems and Components (SSCs) in the battery rooms would not fail. Therefore, this event did not affect the health and safety of the public.

<u>CAUSE</u>

The current internal flooding licensing basis (as presented on July 13, 2010) is under NRC review. NSPM's position is that we are within our original licensing basis. Pending NRC final review, a supplement to this LER will be submitted.

¹ EIIS System Code: EI

² EIIS System Code: EE

³ EIIS System Code: JE

NRC FORM 366A (9-2007)	LICENSEE EVE	U.S. NUCLEAR REGULATORY COMMISSION				
1.	FACILITY NAME	2. DOCKET NUMBER		6. LER NUMBER		3. PAGE
Prairie Island Nuclear	Generating Plant Unit 1	05000282	year 2010 -	SEQUENTIAL NUMBER - 003	REV NO - 00	3 of 3

CORRECTIVE ACTION

The current internal flooding licensing basis (as presented on July 13, 2010) is under NRC review. NSPM's position is that we are within our original licensing basis. Pending NRC final review, a supplement to this LER will be submitted.

PREVIOUS SIMILAR EVENTS

LER 2-08-01 for PINGP, Unit 2, regarding an "Unanalyzed Condition Due to Both Trains of Component Cooling Susceptible to a Postulated High Energy Line Break" was submitted on January 19, 2009. This LER described a condition where both trains of the component cooling⁴ water system were susceptible to a single failure caused by a postulated High Energy Line Break (HELB) in the turbine building.

LER 1-09-06 for PINGP, Units 1 and 2, regarding an "Unanalyzed Condition Due to Potential Safety System Susceptibility to Turbine Building Flooding Due to a Postulated High Energy Line Break, Supplement 1" was submitted April 8, 2010. This LER described a condition where the operability of the Unit 1 Emergency Diesel Generators⁵ may not be assured during a HELB event.