

L-2010-151 10 CFR 50.46 10 CFR 52.3

July 19, 2010

U.S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, D.C. 20555-0001

Re: Florida Power & Light Company
Proposed Turkey Point Units 6 and 7
Docket Nos. 52-040 and 52-041
Small-Break Loss of Coolant Accident Analysis
10 CFR 50.46 Thirty (30) Day Report for the AP1000 Standard Plant Design

Reference:

- 1. FPL Letter L-2009-144 to NRC, dated June 30, 2009, Application for Combined Licenses for Turkey Point Units 6 and 7
- Westinghouse Electric Corporation letter, DCPNRC 002943, to the NRC dated June 30, 2010, 10 CFR 50.46 Thirty (30) Day Report for the AP1000 Standard Plant Design

Florida Power & Light Company (FPL) submitted an application for combined licenses (COL) for Turkey Point Units 6 and 7 to be located in Miami-Dade County, FL on June 30, 2009, (Reference 1). The purpose of this letter is to provide a required report in accordance with 10 CFR 50.46, Acceptance Criteria for Emergency Core Cooling Systems for Light-Water Nuclear Power Reactors, for the COL application submitted for Turkey Point Units 6 and 7.

Pursuant to 10 CFR 50.46, acceptance criteria for emergency core cooling systems for light-water reactors, Westinghouse Electric Company (WEC) submitted a report on June 30, 2010, (Reference 2) to document an emergency core cooling system (ECCS) evaluation model error that affects the temperature calculation for the AP1000 Standard Plant Design. A 30 day report is required if the peak centerline temperature (PCT) error assessed is greater than 50°F. The WEC letter (Reference 2) reported that errors were discovered in the AP1000 Design Control Document (DCD) small-break loss of coolant accident analysis-of-record (AOR) for the Loss of Coolant Accident 10-inch Transient Adiabatic Heat-up Calculation.

Details of the error and WEC actions to correct the error were provided in the June 30, 2010 WEC letter (Reference 2).

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The FPL COL application for the proposed Turkey Point Units 6 and 7 incorporates by reference the AP1000 DCD, and thus, utilizes the peak cladding temperature calculations performed by WEC. Therefore, the WEC report is also applicable to the FPL Turkey Point Units 6 and 7 COL Application.

If you have any questions, or need additional information, please contact me at 561-691-7490.

Sincerely,

William Maher

Senior Licensing Director - New Nuclear Projects

CC:

PTN 6&7 Project Manager, AP1000 Projects Branch 1, USNRC DNRL/NRO Regional Administrator, Region II, USNRC Senior Resident Inspector, USNRC, Turkey Point Plant