Exelon Generation Company, LLC Quad Cities Nuclear Power Station 22710 206th Avenue North Cordova, IL 61242–9740 www.exeloncorp.com



10 CFR 50.55a

SVP-10-044

June 18, 2010

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555-0001

Quad Cities Nuclear Power Station Unit 2 Renewed Facility Operating License No. DPR-30 NRC Docket No. 50-265

Subject: Unit 2 Post Outage Inservice Inspection (ISI) Summary Report

Enclosed is the Quad Cities Nuclear Power Station Unit 2 Post-Outage Summary Report for Inservice Inspection examinations and repair/replacement activities conducted from the end of the March 2008 refueling outage through the April 2010 refueling outage. This report is due within 90 days after the end of the Unit 2 April 2010 refueling outage, which is July 13, 2010. This report documents examinations performed during the second and third period of the fourth inspection interval.

This report is submitted in accordance with the requirements of ASME Section XI, Article IWA-6200, "Requirements."

If there are any questions or comments concerning this letter, please refer them to Mr. Wally Beck, Regulatory Assurance Manager, at (309) 227-2800.

Sincerely

Randy Gideon Site Vice President Quad Cities Nuclear Power Station

Attachment: Quad Cities Nuclear Power Station - Unit 2 Post Outage (90 day) Summary Report

cc: Regional Administrator – NRC Region III NRC Senior Resident Inspector – Quad Cities Nuclear Power Station

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ATTACHMENT

Quad Cities Nuclear Power Station-Unit 2 Post Outage (90 day) Summary Report

Quad Cities Nuclear Power Station - Unit 2 Post Outage (90 Day) Summary Report

Refueling Outage Q2R20 Outage Start Date: March 15, 2010 Outage End Date: April 14, 2010

Commercial Service Date: March 10, 1973 22710 206th Avenue North, Cordova, IL 61242

Exelon Generation Company, L.L.C. 300 Exelon Way Kennett Square, PA 19348

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Quad Cities Nuclear Power Station Unit 2 22710 206th Avenue North, Cordova, IL 61242

1.0 Introduction

1.1. Outage, Period and Interval Start and End Dates

This Inservice Inspection Summary Report encompasses examinations and repairs performed from March 31, 2008 through April 14, 2010 during the fourth ten-year interval second and third inspection period. This most recent refueling outage was the 20th refueling outage for Quad Cities Nuclear Power Station Unit 2 and is the first outage for this unit during the third inspection period. The outage started March 15, 2010 and was completed April 14, 2010 when the unit returned to service.

Tests, examinations, and repair/replacement activities associated with American Society of Mechanical Engineers (ASME) Code, Section XI were witnessed or otherwise verified by the Authorized Nuclear Inservice Inspectors. Non-ASME Section XI or augmented examinations were not witnessed or otherwise verified by the Authorized Nuclear Inservice Inspectors and are marked "Not Required" or "N/A" on the applicable examination reports. The Authorized Nuclear Inservice Inspectors of the Hartford Steam Boiler Inspection & Insurance Company of Connecticut (HSB-CT). The HSB-CT Regional Office is located at 2443 Warrenville Road Suite 500, Lisle, Illinois, 60532-9871.

1.2. Examination Program Requirements

The examination requirements of ASME Boiler and Pressure Vessel Code, Section XI, Division 1, "Rules for Inservice Inspection of Nuclear Power Plant Components", 1995 Edition through 1996 Addenda were implemented for Class 1, 2 and 3 components except where written relief has been granted by the NRC. Written relief, in the form of Relief Request I4R-02 approving Risk Informed Inservice Inspection (RI-ISI) as an inspection program alternative for Code Categories B-F, B-J, C-F-1 and C-F-2, was utilized during Q2R20. The ultrasonic examination volumes for RI-ISI components were increased from the Section XI requirements to meet the RI-ISI Program.

The ultrasonic examination requirements of ASME Boiler and Pressure Vessel Code, Section XI, Appendix VIII, 1995 Edition with Addenda through 1996, as required by 10 CFR 50.55a, "Codes and Standards", and amended by the Federal Register Notice 64 FR 51370 dated September 22, 1999 is executed through the Performance Demonstration Initiative (PDI) Program according to the schedule defined in 10 CFR 50.55a(g)(6)(ii)(C), for wrought austenitic piping welds, ferritic piping welds, bolts/studs, reactor vessel welds, nozzle to vessel welds, nozzle inside radius sections and full structural overlaid wrought austenitic piping welds.

2.0 NIS-1 Form

		PORT FOR INSERVI rovisions of the ASME		
1. Owner <u>Exelon G</u>		C., 300 Exelon Way, Kennett and Address of Owner)	Square, PA 19348	<u>к на подала</u>
2. Plant Quad Citie	~	22710 206 th Avenue North, C	Cordova, IL 61242	
2. 1 1		e and Address of Plant)		
3. Plant Unit Two	<u>.</u>	4. Owner Certificate of Aut	horization (if required)	N/A
5. Commercial Service	Date <u>3/10/73</u>	6. National Board Number	for Unit	N/A
7. Components Inspecte	d		:	
Component or Appurtenance	Manufacturer Or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Pressure Vessel	Chicago Bridge & Iron	T-22	B0075000	N/A
Reactor Recirculation	Dravo Corp.	N/A - See Table 3.1-1	N/A	N/A
Core Spray	Grinnell	N/A - See Table 3.1-1	N/A	N/A
Feedwater	Grinnell	N/A – See Table 3.1-1	N/A	N/A
Main Steam Grinnell		N/A - See Table 3.1-1	N/A	N/A
Residual Heat Grinnell Removal		N/A - See Table 3.1-1	N/A	N/A
Control Rod Drive Grinnell		N/A - See Table 3.1-1	N/A	N/A
High Pressure Coolant Injection	Grinnell	N/A - See Table 3.1-1	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is $8\frac{1}{2}$ in. x $11\frac{1}{2}$ in., (2) information in items 1 through 6 on this report is included on each sheet unless they are coded N/A, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

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		FORM NI	S-1 (E	Back)	
8. Examination Dates:		3/31/08	to	4/14/10	
9. Inspection Period Identification:	3 nd Period – From 3 2 nd Period – From 3			for the 4 th Interval he 4 th Interval (for pres	sure tests)
10. Inspection Interval	Identification:	4th Interval –	From	3/10/03 to 3/9/13	
11. Applicable Edition	of Section XI 1995	5		Addenda	1996
12. Date/Revision of In	spection Plan:	12/8/09 Ro	evision	6 (4 th Interval)	
required for the Inspect <u>1, and 3.3.</u>	ion Plan. <u>See Section</u>	on 3.0 and Tab	<u>les 3.1-</u>	-1, 3.1-1A, 3.1-1B, 3.1-	tement concerning status of wor -2A and 3.1-2B, 3.1-3, 3.1-4, 3.2
14. Abstract of Results <u>3.1-3, 3.1-4, 3.2-1, and</u>		l Tests. <u>See Se</u>	ection (3.0 and Tables 3.1-1 3.	1-1A, 3.1-1B, 3.1-2A and 3.1-2B
15. Abstract of Correct	ive Measures. <u>See S</u>	Section 3.0 and	Table	3.1-4.	
	red by the ASME Co	de, Section XI,	, and c) Corpor	_ Expiration Date	N/A
	CERTIFIC	CATE OF INS	ERVI	CE INSPECTION	
accordance with the In By signing this certif concerning the examin	e of <u>Illinois</u> , ar <u>ut</u> have inspecte To <u>4/14/10</u> , a examinations and te spection Plan and as icate neither the In- ations, tests, and cor mployer shall be liab or connected with thi muder Con	ad employed by ed the compone and state that to ests and taken required by the spector nor his rective measur- ble in any mann s inspection.	Har ents des the be correct e ASMI s empl res desc her for a	rtford Steam Boiler of G cribed in the Owner's I est of my knowledge an tive measures described E Code, Section XI. loyer makes any warr cribed in this Owner's I	Connecticut of Report during the period d belief, the d in this Owner's Report in anty, expressed or implied, Report. Furthermore, neither property damage or a loss of
Date Anne 9	20 10				

3.0 Abstract of Examinations, Conditions Noted and Corrective Measures

3.1. Section XI Examinations Summary

A combination of ultrasonic (UT), liquid penetrant (PT), magnetic particle (MT) and visual (VT) testing were performed prior to and during the 20th refueling outage on ISI Program components. Volumetric and surface examinations were compared with the recorded results of previous examinations for applicable Class 1, 2 and RI-ISI components. ISI inspections comprised of 34 volumetric (32 were RI-ISI, Category R-A welds), 3 surface examinations and 36 visual examinations were performed on Class 1, 2 and RI-ISI components. Two of the visual exams were subsequent exams due to IWF-2200(b) for corrective action from the Second Period. One volumetric examination did not meet coverage requirements of ASME Section XI Code (i.e. greater than 90 percent of the specified examination volume) during Q2R20 and is listed in Table 3.1-1B. Code cases used for ISI or Repair/Replacement activities are listed in the ISI Program Plan.

Pressure testing VT-2 examinations not related to repair/replacement activities are documented in Table 3.1-2A for second period exams and 3.1-2B for third period exams. The Class 1 Vessel Leakage Test through the extended third period boundary, the Reactor Vessel Head Flange Seal Leak Detection System Test, and Partial Class 2 system leakage tests were performed on outage test blocks with the balance of the systems to be tested by the end of the period. The tests were performed in accordance with the 1995 Edition 1996 Addenda of the ASME Code and included in this report to document the completion of the remaining second period of the fourth Interval as well as the initial third period examinations.

Containment inspections were completed for Unit 2 for the beginning of the 10-year interval in accordance with 2001 Edition through the 2003 Addenda of ASME Section XI Subsection IWE. All accessible surfaces were examined.

Exelon personnel performed functional tests on a total of twenty-six (26) snubbers for operability per the Service Life Monitoring/Failure Trending Sample and ASME OM Code Subsection ISTD. Thirteen (13) snubbers were selected for the 10% sample group testing and Thirteen (13) being tested for Service Life Monitoring. Twenty-one (21) of the twenty-six (26) snubbers were ASME Section XI Code designated. Of the twenty-six (26) snubbers tested, no snubbers were found to be unacceptable for continued operation. Eighteen (18) snubbers were replaced with new or refurbished like for like units. These replacements were performed as part of the Service Life Monitoring Program as a proactive ten-year plan to prevent snubber failures. The removed snubbers are to be refurbished for use in future replacements. Snubber testing activities are summarized in Table 3.1-3, "Quad Cities Unit 2 Snubber Functional Tests. Functional Test Results are documented in WO 01147414.

Table 3.1-4 "Quad Cities Unit 2 Conditions Noted on ASME Code Components and Corrective Actions" summarizes the conditions noted during the examinations and corrective measures taken prior to returning the unit to service.

Table 3.3 identifies number and percentage of examinations completed in the fourth interval.

3.2. BWRVIP-75-A/Generic Letter 88-01

Augmented examinations required by Generic Letter 88-01, "NRC Position on Intergranular Stress Corrosion Cracking (IGSCC) in BWR Austenitic Stainless Steel Piping" and BWRVIP-75-A, "BWR Vessel and Internals Project Technical Bases for Revisions to Generic Letter 88-01 Inspection Schedules", were implemented in this outage (Table 3.2-1). Nineteen (19) Category C Welds (susceptible to IGSCC but mitigated by stress improvement) were examined. Seven of the Category C welds can be credited towards ASME Section XI examination percentages. One Category D (IGSCC susceptible welds) was re-examined within 3 cycles of their previous examination utilizing normal water chemistry frequency requirements. Three (3) Category E Welds (cracked weldments that have been mitigated by a weld overlay) were examined. All welds were acceptable with no IGSCC indications. This is consistent with previous examination results.

3.3 In-Vessel Inspections (IVI)

Relief Request I4R-15 was approved as an alternative to Category B-N-1 and B-N-2 requirements. No Category B-N-1 or B-N-2 exams were scheduled during Q2R20.

Augmented examinations were performed to implement additional BWRVIP requirements in accordance with the guidelines listed:

- Visual inspections of Jet Pump Assemblies in accordance with BWRVIP-41 Revision 1
- Visual inspections of Jet Pump riser welds in response to Laguna Verde operating experience per supplemental BWRVIP guidance
- Visual inspections of Core Spray piping welds and spargers in accordance with BWRVIP-18 Revision 1
- UT inspections of Core Spray piping welds in accordance with BWRVIP-18 Revision 1
- UT inspections of Core Shroud Vertical welds in accordance with BWRVIP-76-A
- Visual inspections of the top guide in accordance with BWRVIP-26-A and BWRVIP-183
- Visual inspections of the Steam Dryer in accordance with GE recommendations and guidance provided in BWRVIP-139
- Visual inspections of the Access Hole Covers in accordance with BWRVIP-180.

Previous acceptable indications on the steam dryer and jet pump restrainers were re-examined for signs of change. No changes were observed and no new indications were noted.

All eight Feedwater Sparger End Bracket pins were inspected during Q2R20 as a follow-up to minor bracket wear from the pins identified during previous outages. The pinheads are wearing into the bracket hardware due to flow-induced vibration. This is not a concern for the immediate future since the worst worn bracket still has greater than 90% of its original thickness remaining. No new or additional wear was noted in Q2R20. Quad Cities will continue to monitor this condition.

Previous acceptable indications in two steam separator gussets were re-examined for signs of change. No changes were observed. No new recordable indications were noted in any of the reactor internals visual or UT examinations in Q2R20.

Quad Cities Nuclear Power Station Unit 2 22710 206th Avenue North, Cordova, IL 61242

Quad Cities Unit 2 ASME Section XI Outage Summary (4 th Interval)									
D (N)			· · · · ·						
Report Number	Component	Class	Category	Item	Inspection	Results			
VT2-028	N10 IRS	1	B-D、	B3.100	VT-2, Relief I4R-01	NRI			
Q2R20-072	N1B Nozzle	1	B-D	B3.90	UT	NRI			
Q2R20-071	NIB IRS	1	B-D	B3.100	UT	NRI			
Q2R20-055	2-203-ASB-3B	1	B-G-2	B7.50	VT-1	NRI			
Q2R20-056	2-203-ASB-3E	1	B-G-2	B7.50	VT-1	NRI			
Q2R20-057	2-203-ASB-4B	1	B-G-2	B7.50	VT-1	NRI			
Q2R20-058	2-203-ASB-4E	1	B-G-2	B7.50	VT-1	NRI			
Q2R20-059	2-203-ASB-4F	1	B-G-2	B7.50	VT-1	NRI			
Q2R20-095	2-203-3A	1	B-G-2	B7.70	VT-1	Acceptable			
Q2R20-064	2-203-3B	1	B-G-2	B7.70	VT-1	Acceptable			
Q2R20-065	2-203-3E	1	B-G-2	B7.70	VT-1	Acceptable			
Q2R20-096	2-203-4A	1	B-G-2	B7.70	VT-1	Acceptable			
NDE-691	2-1001-50	1	B-M-2	B12.50	VT-3	NRI			
Q2R20-085	1025-57	2	C-B	C2.31	Surface	NRI			
Q2R20-084	1025-61	2	C-B	C2.31	Surface	NRI			
VT2-028	1025-48	2	C-B	C2.33	VT-2	NRI			
VT2-028	1025-52	2	C-B	C2.33	VT-2	NRI			
VT2-028	1025-56	2	C-B	C2.33	VT-2	NRI			
VT2-028	1025-60	2	С-В	C2.33	VT-2	NRI			
Q2R20-023	1025-W-212A	2	C-C	C3.20	Surface	NRI			
Q2R20-083	1202-M-112.1	1	F-A	F1.10	VT-3	NRI			
Q2R20-039	2305-G-102.2	1	F-A	F1.10	VT-3	NRI			
Q2R20-069	2305-M-101.2	1	F-A	F1.10	VT-3	NRI			
Q2R20-013	1009B-W-202	2	F-A	F1.20	VT-3	NRI			
Q2R20-019	1015B-M-201.1	2	F-A	F1.20	VT-3	NRI			
Q2R20-016	1015B-M-202 A&B	2	F-A	F1.20	. VT-3	Acceptable			
Q2R20-009	1016B-W-201	2	F-A	F1.20	VT-3	NRI			
Q2R20-028	1025-M-204	2	F-A	F1.20	VT-3	NRI			
Q2R20-029	1025-M-205	2	F-A	F1.20	VT-3	NRI			
Q2R20-020	1025-M-206	2	F-A	F1.20	VT-3	NRI			
Q2R20-021	1025-M-207	2	F-A	F1.20	VT-3	NRI			
Q2R20-022	1025-W-212	2	F-A	F1.20	VT-3	NRI			
Q2R20-047	10AD-F8	1	R-A	R1.11	UT-E	NRI			
Q2R20-048	10AD-S5	1	R-A	R1.11	UT-E	NRI			
Q2R20-049	10AD-S6	1	R-A	R1.11	UT-E	NRI			
Q2R20-050	10AD-S7	1	R-A	R1.11	UT-E	NRI			
Q2R20-038	10AD-S9	1	R-A	R1.11	UT-E	NRI			
Q2R20-081	10S-S17	1	R-A	R1.11	UT-E	NRI			
Q2R20-074	14A-F4R	1	R-A	R1.11	UT-E	Acceptable			
Q2R20-075	14A-S5R	1	R-A	R1.11	UT-E	NRI			

Table 3.1-1

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Quad Cities Nuclear Power Station Unit 2 22710 206th Avenue North, Cordova, IL 61242

Table 3.1-1 (continued)											
	Quad Cities Unit 2										
	ASME Section XI Outage Scope (4 th Interval)										
Report Number	Component	Class	Category	Item	Inspection	Results					
Q2R20-076	14B-S1	1	R-A	R1.11	UT-E	Acceptable					
Q2R20-077	14B-S5R	1	R-A	R1.11	UT-E	NRI					
Q2R20-078	14B-S6R	1	R-A	R1.11	UT-E	NRI					
Q2R20-054	32A-F11	1	R-A	R1.11	UT-E	NRI					
Q2R20-079	32E-S0	1	R-A	R1.11	UT-E	NRI					
Q2R20-080	32F-S0	1	R-A	R1.11	UT-E	NRI					
Q2R20-005	1008A-11	2	R-A	R1.11	UT-E	NRI					
Q2R20-006	1008A-8	2	R-A	R1.11	UT-E	NRI					
Q2R20-012	1008B-7	2	R-A	R1.11	UT-E	NRI					
Q2R20-027	1012A-1	2	R-A	R1.11	UT-E	NRI					
Q2R20-003	2306-6	2	R-A	R1.11	UT-E	NRI					
Q2R20-004	2306-7	2	R-A	R1.11	UT-E	NRI					
Q2R20-015	1006C-2	2	R-A	R1.13	UT-WT	NRI.					
Q2R20-011	1006D-2	• 2	R-A	R1.13	UT-WT	NRI					
Q2R20-073	03-F0R	1	R-A	R1.20	UT-E	NRI					
Q2R20-063	12S-S9R	1	R-A	R1.20	UT-E	NRI					
Q2R20-053	30A-S26	1	R-A	R1.20	UT-E	Acceptable					
Q2R20-070	30 B-S 24	1	R-A	R1.20	UT-E	NRI					
Q2R20-060	30C-S35	1	R-A	R1.20	UT-E	NRI					
VT2-028	0209A-F10	1	R-A	R1.20	VT-2	NRI					
VT2-028	0209A-F16	1	R-A	R1.20	VT-2	NRI					
VT2-028	0209A-F4	1	R-A	R1.20	VT-2	NRI					
VT2-028	0209B-F2	1	R-A	R1.20	VT-2	NRI					
VT2-028	0209B-F8	1	R-A	R1.20	VT-2	NRI					
VT2-028	1265-F15R	1	R-A	R1.20	VT-2	NRI					
VT2-028	1265-F16R	1	R-A	· R1.20	VT-2	NRI					
Q2R20-008	1016A-3	2	R-A	R1.20	UT-E	, NRI					
Q2R20-014	1016D-5	2	R-A	R1.20	UT-E	NRI					
Q2R20-010	1018A-2	2	R-A	R1.20	UT-E	NRI					
Q2R20-001	2302-5	2	R-A	R1.20	UT-E	NRI .					
Q2R20-002	2302-7	2	R-A	R1.20	UT-E	NRI					

Table 3.1-1A

Follow Up Exams in Accordance with IWF-2200(b) (4 th Interval)									
Report Number	Component	Class	Category	Item	Inspection	Results			
Q2R20-018	1010-M-203	2	F-A	F1.20	VT-3	NRI			
Q2R20-024	1086-M-202	2	F-A	F1.20	VT-3	NRI			

	Table 3.1-1B								
	Quad Cities Unit 2								
	ASME Section XI Limited Coverage Summary (4 th Interval)								
Report Number	Component	Class	Category	Item	Inspection	ASME % Coverage			
				1.000000000000000000000000000000000000					
Q2R20-072	N1B Nozzle	1	B-D	B3.90	UT	35.4			

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	Table 3.1-2A Quad Cities Unit 2 Pressure Testing Summary (4 th Interval)									
Component	Component Class	Category	Second Per Inspection	riod Work Order(s)	Relief Request	Remarks				
CRD	Class 2	С-Н	Visual, VT-2	01072590	I4R-06, I4R-07	Reactor Building HCUs and piping System Leakage Test				
CS	Class 2	С-Н	Visual, VT-2	01072600, 01146987, 01229904	I4R-07	A Loop, B loop and ECCS Fill System Leakage Tests				
HPCI	Class 2	С-Н	Visual, VT-2	01072601, 01072598	I4R-07	Reactor building and HPCI Torus level instrument piping System Leakage Tests				
ECCS Ring Header	Class 2	С-Н	Visual, VT-2	01072598	N/A	Ring Header and Torus ECCS suction piping System Leakage Test				
RHR A	Class 2	С-Н	Visual, VT-2	01072597, 01072303, 01003796	N/A	RHR Loop , RHR Spray and MSIV Rm piping				
RHR B	Class 2	С-Н	Visual, VT-2	01072596, 01072302	N/A	RHR Loop and RHR Spray	1			
SBLC Discharge	Class 2	С-Н	01146984,		SBLC Discharge Piping]				
SBLC Suction	Class 2	C-H	Visual, VT-2	01072589	N/A	SBLC Suction Piping				

General Note:

Q2R20 is the first outage of the third period for Unit 2 (beginning March 10, 2010). The above inspections complete the Class 2 boundaries for the second period following Q2R19.

	Table 3.1-2B										
	Quad Cities Unit 2 Pressure Testing Summary (4 th Interval) Third Period										
Component ClassContegoryInspectionWork OrderRelief RequestRemarks											
RX	Class 1	B-P	Visual, VT-2	1144063	I4R-07	Class I System Extended Boundary Leakage Test					
N10 IRS	Class 1	B-D	Visual, VT-2	1144063	I4R-01	Class I System Leakage Test					
0209A-F10	Class 1	R-A	Visual, VT-2	1144063	I4R-02	RI-ISI Socket Weld					
0209A-F16	Class 1	R-A	Visual, VT-2	1144063	I4R-02	RI-ISI Socket Weld					
0209A-F4	Class 1	R-A	Visual, VT-2	1144063	I4R-02	RI-ISI Socket Weld					
0209B-F2	Class 1	R-A	Visual, VT-2	1144063	I4R-02	RI-ISI Socket Weld					
0209B-F8	Class 1	R-A	Visual, VT-2	1144063	I4R-02	RI-ISI Socket Weld					
1265-F15R	Class 1	R-A	Visual, VT-2	1144063	I4R-02	RI-ISI Socket Weld					
1265-F16R	Class 1	R-A	Visual, VT-2	1144063	I4R-02	RI-ISI Socket Weld					
RX ¹	Class 2	С-Н	Visual, VT-2	1144063	I4R-07	Partial Various 3 RD Period Class 2 System Leakage test of various inaccessible on line piping including - MS, FW, CS, RHR, HPCI, RCIC					
1025-48	Class 2	C-B	Visual, VT-2	1144063		Obstructed, inspect leakage system					
1025-52	Class 2	C-B	Visual, VT-2	1144063		Obstructed, inspect leakage system					
1025-56	Class 2	C-B	Visual, VT-2	1144063		Obstructed, inspect leakage system					
1025-60	Class 2	C-B	Visual, VT-2	1144063		Obstructed, inspect leakage system					
Line 1-0236-1" and 1-0234-1"	Class 2	С-Н	Visual, VT-2	1143493	I4R-05	Reactor Vessel Head Flange Seal Leak Detection System					
CRD ¹	Class 2	C-H	Visual, VT-2			Partial Drywell on line inaccessible piping System Leakage Test					
SDV	Class 2	С-Н	Visual, VT-2 1166129 I4R-06 Class 2 System L		Class 2 System Leakage Test						
HPCI & FW – MSIV Rm piping ¹	Class 2	С-Н	Visual, VT-2	1166130		Complete FW and Partial HPCI System Leakage Test					

General Note:

¹Note:

Q2R20 is the first outage of the third period for Unit 2. The third period ends March 9, 2013. Remaining portions examined online during the current period will be reported in the Q2R21 and Q2R22 Post Outage (90 Day) Summary Reports.

Partial system leakage test. Balance of the system is to be examined by end of period.

			Т	able 3.1	1-3			
			Onad	Cities	Unit 2	•		
		Snubb			ests (4 th Interval)			
Snubber Number	EPN / ISI Number	Class	Category	Item	Removed Snubber/ Installed Snubber	Inspection	Date Tested	Results
10% Sample								
2-023	2-0202-A23 /	1	F-A	F1.10	Removed	FT	03/20/10	Pass
2 020	0200-M-112				Installed	FT	03/11/10	Pass
2-066	2-3001-C66 / 3001C-M-101.2	1	F-A	F1.10	Removed	FT FT	03/19/10	Pass
	2-3001-C68/				Installed Removed	FT FT	03/15/10	Pass Pass
2-068	3001C-M-103.1	1	F-A	F1.10	Installed	FT	03/15/10	Pass
	2-3001-D71/				Removed	FT	03/18/10	Pass
2-071	3001D-M-101.1	1	F-A	F1.10	Installed	FT	03/15/10	Pass
2 000	2-3001-B89/	1	EA	E1 10	Removed	FT	03/18/10	Pass
2-089	3001B-M-101.2	1	F-A	F1.10	Installed	FT	03/10/10	Pass
2-090	2-1025-90/	2	F-A	F1.20	Removed	FT	03/24/10	Pass
2-090	1025-M-207	-	1-A	11.20	Installed	FT	03/23/10	Pass
2-091	2-1025-91 /	2	F-A	F1.20	Removed	FT	03/24/10	Pass
	1025-M-208				Installed	FT	03/19/10	Pass
2-112	2-1606-112 /	N/A	N/A	N/A	Removed	FT FT	03/12/10	Pass
	N/A 2-2306-115/				Installed Removed	FT FT	03/09/10	Pass
2-115	2306-M-205.2	2	F-A	F1.20	Installed	FT FT	03/09/10	Pass Pass
	2-1012-A129/		1		Removed	FT	03/12/10	Pass
2-129	1012A-M-203	2	F-A	F1.20	Installed	FT	03/11/10	Pass
	2-1313-134/			1	Removed	FT	03/10/10	Pass
2-134	N/A	N/A	N/A	N/A	Installed	FT	03/10/10	Pass
2-138	2-1043-B138/	3	EA	F1.30	Removed	FT	03/09/10	Pass
2-138	1043B-M-301.1	3	F-A	F1.50	Installed	FT	03/08/10	Pass
2-139	2-7505-A139/	N/A	N/A	N/A	Removed	FT	03/08/10	Pass
_	N/A				Installed	FT	03/08/10	Pass
Service Life	Monitoring Group	1	1		1		<u> </u>	·····
2-006	2-1012-A6 / 1012A-W-102	1	F-A	F1.10	Removed & Reinstalled	FT	03/16/10	Pass
2-007	2-1012-B7 / 1012B-W-102	1	F-A	F1.10	Removed & Reinstalled	FT	03/20/10	Pass
2 022	2-0300-0032 /	NIA		NI/A	Removed	FT	03/16/10	Pass
2-032	N/A	N/A	N/A	N/A	Installed	FT	03/10/10	Pass
2-054	2-3001-A54 /	1	F-A	F1.10	Removed	FT	03/19/10	Pass
2 054	3001A-M-101.1	· · · · · · · · · · · · · · · · · · ·			Installed	FT	03/10/10	Pass
2-059	2-3019-B59/	N/A	N/A	N/A	Removed	FT	03/15/10	Pass
	N/A		·		Installed	FT	03/19/10	Pass
2-062	2-3001-B62 / 3001B-M-103.1	1	F-A	F1.10	Removed Installed	FT FT	03/16/10 03/15/10	Pass Pass
2-083	2-1025-83 /	1	F-A	F1.10	Removed & Reinstalled	FT FT	03/13/10	Pass Pass
2-084	1025-M-102.1 A&B 2-1025-84 /	1	F-A	F1.10	Removed & Reinstalled	FT	03/22/10	Pass
2-085	1025-M-102.1 A&B 2-1025-85 /	1	F-A	F1.10	Removed & Reinstalled	FT	03/22/10	Pass
2-086	1025-M-101 A&B 2-1025-86 /	1	F-A	F1.10	Removed & Reinstalled	FT	03/22/10	Pass
2-080	1025-M-101 A&B 2-1202-87 /	1	F-A	F1.10	Removed & Reinstalled	FT	03/17/10	Pass
	1202-M-115 A&B 2-1202-88 /				Removed & Reinstalled			
2-088	1202-M-115 A&B	1	F-A	F1.10		FT	03/17/10	Pass
2-103	2-1025-103 /	2	F-A	F1.20	Removed	FT	03/25/10	Pass
	1025-M-203	1 -	1		Installed	FT	03/19/10	Pass

	Table 3.1-4							
Quad Cities Unit 2								
Conditions Noted on A	Conditions Noted on ASME Code Components and Corrective Actions (4 th Interval)							
Component ID Description / Resolution								
	Pressure Test							
	During the Unit 2 Class 1 Leakage Test the listed components were identified to be leaking. Reference VT report # VT2-028 dated 4/7/10 in Work Order 1144063. Corrective actions were taken as follows:							
	IR's 1053780, 1053783, 1053788, 1053792, 1053794, 1053796, 1053799, 1053800, and 1053803 identify mechanical connection and packing leakage. Packing leakage and minor tightening was completed under WO 1144044.							
"B" Recirculation Pump Flange.	Reference EC 0000379663 for evaluation of leakage on the 2B Recirculation Pump and determined the leakage to be acceptable.							
Mechanical Connections at CRD's	Reference EC 0000379671 for evaluation of leakage through mechanical connections was acceptable.							
CRD/HCUs – On Line bolted connection leakage for 2 nd period credit	Reference EC 0000379061 for evaluation of leakage through mechanical connections was acceptable.							
	Visual Inspections							
Penetration X-01 (Equipment Hatch)	IR 1045506 written for moisture barrier indication. Condition was acceptable as moisture barrier was intact and maintained its function.							
2-1600-200A (Torus Hatch)	IR 1044236 written for damaged stud. Stud was replaced and found acceptable.							
Bolting on ERV and SRV's	IR 1046401 written for studs and nuts damaged during removal process. All damaged parts were replaced.							

			Table 3								
	Quad Cities Unit 2 BWRVIP-75-A/GL 88-01 Outage Summary										
Report Number	Component	Class	Pre/Post Outage Category	Inspection	Results						
Q2R20-032	02AB-S10A	1	C	UT	NRI						
Q2R20-033	02AD-F9	1	С	UT	NRI						
Q2R20-040	02AD-S2	1	C	UT	NRI						
Q2R20-034	02BD-F9	- 1	Е	UT ·	NRI						
Q2R20-041	02B-S7	1	E .	UT	NRI						
Q2R20-035	02BS-F14	1	С	UT	NRI						
Q2R20-042	02BS-F6	1	D	UT ·	NRI						
Q2R20-043	02BS-F7	1	E	· UT ·	NRI						
Q2R20-036	02BS-S9	1	С	UT	NRI						
Q2R20-061	02G-F2	1	С	UT	NRI						
Q2R20-062	02M-F2	1	С	UT	NRI						
Q2R20-082	10HV-FI	1	С	UT	NRI						
Q2R20-044	10AD-FI	1	С	UT	NRI						
Q2R20-037	10AD-F11	1	C	UT	NRI						
Q2R20-045	10AD-F3	. 1	С	UT	NRI						
Q2R20-046	10AD-F4	1	С	UT	NRI						
Q2R20-047	10AD-F8 ²	1	С	UT	NRI						
Q2R20-048	10AD-S5 ²	1	С	UT	NRI						
Q2R20-049	10AD-S6 ²	1	С	UT	NRI						
Q2R20-050	10AD-S7 ²	1	С	UT	NRI						
Q2R20-038	10AD-S9 ²	1	С	UT	NRI						
Q2R20-074	14A-F4R ^{1,2}	1	С	UT	Acceptable						
Q2R20-076	14B-S1 ^{1,2}	1	С	UT	Acceptable						

¹Note: Weld is a dissimilar metal weld examined by automated ultrasonic technique with Supplement 10 profile. ²Note: Weld is credited towards ASME Section XI Risk Informed ISI Program population.

Table	3.3
-------	-----

	Quad Cities Unit 2 Number and Percentage of Examinations Completed (4 th Interval)										
Category		_		Percentage Complete for Interval							
B-A ⁴	0	16	23	. 70%							
B-D ⁹	2	44	58	76%							
B-G-1 ¹	0	10	5	200%							
B-G-2 ²	9	33	32	103%							
B-K	0	6	9	67%							
B-L-2 ⁵	0	0	0	N/A							
B-M-1	0	0	1	0							
B-M-2 ⁵	1	. 7	7	100%							
B-N-1 ⁸	N/A	N/A	N/A	N/A							
B-N-2 ⁸	N/A	N/A	N/A	N/A							
B-O ⁴	0	0	2	0							
B-P ³	N/A	N/A	N/A	· N/A							
C-A	0	2	4	50%							
C-B ⁷	2	6	8	75%							
C-C	1	7	10	70%							
C-H ³	N/A	N/A	N/A	N/A							
F-A ⁶	17	75	116	75%							
R-A	39	91	· 104	88%							

¹Note: Category B-G-1 contains reactor vessel studs and nuts. 1/3 of the reactor vessel studs, nuts, washers and ligaments are examined each period. Since the component number is repeated in this category, each period may result in greater than the limiting percentage of exams.

²Note: B-G-2 category includes bolted connections when components are opened as well as in place under tension.

³Note: Category B-P and C-H exams are pressure tests tracked under Table 3.1-2.

⁴Note: Exam Category B-A and B-O are scheduled to coincide with previous interval to maintain ten year interval between exams and are performed in accordance with 10CFR50.55a. Period completion percentage does not apply.

⁵Note: Categories B-L-2, and B-M-2 are inspected and credited under the Repair/Replacement Program only when the component is disassembled. Only one of each type of valve and pump are required to be examined.

⁶Note: Category F-A includes Class 1, 2 and 3. There are 5 Class 3 hangers examined during Q2R20 that would not be listed in Table 3.1-1. ⁷Note: Only 12 components are required to be examined in Category C-B, however several are 100% obstructed and are required to be examined every period by VT-2 in accordance with Item Number C2.33. Therefore, percentage completion for the interval by item number does not apply.

⁸Note: B-N-1 and B-N-2 Category Exams are credited by the performance of the BWRVIP program in accordance with Relief Request I4R-15. ⁹Note: Category B-D is subject to Relief Request I4R-17 which reduces the total number of examinations during the 10 year interval for the third period. Subsequently, the alternative to ASME Code provides an alternative completion percentage than originally scheduled.

Quad Cities Nuclear Power Station Unit 2 22710 206th Avenue North, Cordova, IL 61242

4.0 Repair / Replacement Summary

4.1 NIS-2 Index

Table 4.1-1										
Quad Cities Unit 2 NIS-2 List										
Program Number	Work Request Number or Purchase Order	Component EPN	ASME XI Class							
06-048	775366-01	2-0203-1C	1							
08-059	1126831-01	2-2301-51	2							
08-074	869105-01	2-1001-67D	2							
08-075	1057214-01	2-1402-28A	2							
09-002	1118831-08	2-1402-8A	2							
09-041	1179285-01	2-1402-28B	2							
09-042	1092065-01	2-1001-67A	2							
09-047	1147455-01	2-2301-53	2							
09-048 & 09-084	1143896-03, 02	2-1106A	2							
09-051	1147363-01	2-0203-3A	1							
09-054	1172812-01	2-0202-A23	1							
09-055	1172809-01	2-3001-A54	1							
09-056	1172808-01	2-3001-B62	1							
09-057	1172807-01	2-3001-C66	1							
09-058	1172806-01	2-3001-C68	1							
09-059	1172805-01	2-3001-D71	1							
09-060	1172804-01	2-3001-B89	1							
09-061	1172802-01	2-1025-90	2							
09-062	1172801-01	2-1025-91	2							
09-062	1172800-01	2-1025-103	2							
09-064	1172798-01	2-2306-115	2							
09-065	1172797-01	2-1012-A129	2 .							
09-067	1144370-01	2-0203-3B	1							
09-074	1147383-01	2-0203-4A	1							
09-075	1147384-01	2-0203-4B	1							
09-076	1147385-01	2-0203-4E	1							
09-077	1147386-01	2-0203-4F	1							
09-088	949145-01	2-0203-3E	1							
09-104	1238864-01	2-2301-23	2							
		Various Control Rod								
09-105 thru 09-124	1244171	Drives	1 .							
10-010	PO# 452106	0-Spare (S/N BY94633)	1							
10-011	PO# 452106	0-Spare (S/N BY94634)	1							
10-013	1310178-01	2-2301-51	2							
10-016	910407-01	2-1001-50	1							
10-019	1172789-01	2-1202-87	• 1 .							
10-020	1172814-01	2-1012-A6	1							
10-023	1319989-01	2-0220-62A	1							
10-024	1239784-01	2-1101-22	2 ·.							
10-027	1179266-57	2-3001A-M-104.1	1							
10-030	1167860-01	2-0203-1D	· 1							
10-035	1324554-01	2-0204B-M-101	1							

Quad Cities Nuclear Power Station Unit 2 22710 206th Avenue North, Cordova, IL 61242

4.2 NIS-2 Forms (Attached)

1

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT As Required by the Provisions of ASME Code Section XI

1. Owner:		Generation Company infield Road	, LLC		ate: <u>5/11/10</u> neet: <u>1 of 1</u>			
		ville, II. 60555			nit: $\underline{2}$			
					<u>-</u>			
2.Plant:	Ouad Ci	ties Generating Static	'n		Progra	m No.: 06-048	<u>8</u> WO: <u>775366-01</u>	
2.1 funt.	-	06th Ave. North, Cor			Rep	air Organization F	P.O. No., Job No., etc.	
				T	ype Code Symbol S	tamp: <u>Non</u>	e	
3. Work Per	formed by	: Quad Cities Ger	erating Station	-	uthorization No.:	Non		
	<u>22710 2</u>	O6th Ave. North, Cor	dova, IL 61242	E	piration Date:	<u>N/A</u>		
4. Identificat	tion of Sy	stem: <u>Main Steam</u> , <u>C</u>	lass 1					
5 (a) Applic	able Cons	truction Code: USAS	B31 Edition: 19	955 Addend	ta: N/A Code Case:	N/A		
		on of Section XI Util					6 Code Case: N/A	
(0)			rr		<u></u>	<u></u>	<u> </u>	
	and the second se	mponents Repaired o		placement			·····	
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
	i			No.		i l	Replacement	Stamped (Yes or
								No)
Plug & S	Stem	Crane-Aloyco	UTC 2854639	<u>N/A</u>	2-0203-1C	<u>N/A</u>	Replacement	No
Assem		<u>orano_raojeo</u>	0104001002	3243	2.0203.10		Replacement	
7. Descriptio	n of Work	:: <u>Replaced Plug & Si</u>	em Assembly.					
8 dif the Cond	Juctod.	Hydrostatic 🔲 P	neumatic 🔲	Nominal (Operating Pressure	Exemp		
			e psi		°F			
				· · · · · ·		·		
9. Remarks:	LLRT pe	rformed.						
		······································	CEDUIDIO					
We certify the	t the staten	nents made in this repor			OMPLIANCE	to the miles of A	SME Code Section 1	·1 1
we certify that	t the staten	ients made in this repor	t are correct and this	Repair / Re		to the rules of A	SME Code, Section A	
Type of Code	e Symbol	Stamp	N/A – Exelor	<u> Nuclear 1</u>	OCFR50 App B. O	A Program		
Certificate of	Authoriza	tion No	N/A		Expiration D	Date	<u>N/A</u>	
Signed 🔐	UAAN A	Engry Prog Su or Owner's Designer Tit	Date	3	May 21	2010		
Signed 1	Owner	or Owner's Designee, Tit	e Dati	~		20 [0		
<u>,,</u>								J
		(CERTIFICATE O	FINSER	VICE INSPECTIO	N		·····
I. the undersign	ed, holding	g a valid commission is						
		s, and employed by _					ts described in this Ov	vner's
Report during t							the owner has perform	ied
		rrective measures descr						
		neither the inspector n						
		Owner's Report. Furth				liable in any ma	nner for any personal	injury or
property damag	e or a loss	of any kind arising from	for connected with t	ms inspectio				
	Du	y Imucher	Commissio	ons	12 2159			
Inspector	s Signature	0-20-10		Natio	1L 2159 mal Board, State, Province, and	Endorsements	·····	-
	May							

As Required by the Provisions of ASME Code Section XI

1. Owner:	4300 W	Generation Company /infield Road wille, II. 60555		- · · S	Date: 06/05/2008 heet: 1 of 1 Jnit: 2			
2.Plant:	-	ities Generating Static 206th Ave, North, Cor			Progra	am No. 08-059 air Organization	WO 01126831-01 P.O. No., Job No., etc.	
3. Work Per		y: Quad Cities Ger 106th Ave. North, Cor		A	ype Code Symbol S uthorization No.: xpiration Date:	tamp: <u>Nor</u> <u>Nor</u> <u>N/A</u>	<u>ne</u>	
4. Identificat	tion of Sy	stem: High Pressure	e Coolant Injectio	n, Class 2				
(b) Applic	able Edit	struction Code:US ion of Section XI Util	ized for Repairs o	r Replacem	ents: <u>1995</u> Editio			Case
Name Compos	of	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check V	alve	Crane	0002653973	N/A	2-2301-51	N/A	Replacement	No
8. Tests Cond	lucted:		ve in accordance	Nominal (Dperating Pressure D °F	🛛 Exemp	t 🗋	
9. Remarks:	None.						•	
We certify that	t the staten	nents made in this report			COMPLIANCE	rules of ASME	Code . Section XI	
Type of Code	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B. Q	A Program		
Certificate of	Authoriza	ation No	N/A		Expiration D	ate	N/A	
Signed	Owner	or Owner's Designee, Title	Engineer Date	e	June 05	20		
-	Illinoi	g a valid commission iss s, and employed by	ued by the National <u>ISB CT. of Hartf</u>	Board of Bo ord, Connec	ticut have inspected	el Inspectors I the component	ts described in this Ow the owner has perform	

examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective neasures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

	au 1	Inuste		Commissions	IL2159	
	Inspectors Signature				National Board, State, Province, and Endorsements	
ate	June	5	20			

1. Owner:		Generation C Vinfield Road	ompany, LLC		Date: 10/03/2008 heet: 1 of 1	· · · ·	······································	
		wille, Il. 6055			Init: 2			
2.Plant:		lities Generati 206th Ave. No	ng Station orth, Cordova, IL 61242				4 WO 00869105-01 P.O. No., Job No., etc.	
3. Work Per			ities Generating Station rth, Cordova, IL 61242	А	ype Code Symbol S uthorization No.: xpiration Date:	tamp: <u>Noi</u> <u>Noi</u> <u>N/A</u>	<u>ne</u>	
4. Identifica	tion of Sy	stem: Resid	lual Heat Removal, Class	2				
			e: <u>USAS B31.1 1967</u> NXI Utilized for Repairs or					Case
			paired or Replaced, and Re			·		
Name Compo		Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Check V	/alve	Crane	Valve UTC # 2697652, Nut # 1394984, Stud # 35578	N/A	2-1001-67D	N/A	Replacement	No
 8. Tests Cond 9. Remarks: 					Dperating Pressure °F	🛛 Exemp		
We certify tha	t the staten	nents made in t	CERTIFICA his report are correct and this		OMPLIANCE ent conforms to the	rules of ASME	E Code , Section XI	
Type of Code	e Symbol	Stamp	N/A – Exelon	Nuclear 1	OCFR50 App B. Q	A Program		
Certificate of	Authoriza	ation No	N/A	<u> </u>	Expiration D	late	N/A	
Signed <u>m</u>	t <u>Thur</u> Owner	or Owner's Desi	151 Encineer Date		October	<u>7</u> 20 <u>08</u>		_
L the undersign	ed bolding	r a valid comm	CERTIFICATE OI					
and the State of Report during the examinations ar By signing this measures descri	<u>Illinoi</u> he period nd taken co certificate, bed in this	s, and emplo <u>\$/4/08</u> prrective measur neither the ins Owner's Repor	byed by <u>HSB CT.</u> of <u>Hartfo</u> to $\frac{10}{10}$, and stress described in this Owner's I spector nor his employer make tt. Furthermore, neither the Institution from or connected with the	rd, Connect state that to Report in ac s any warra spector nor	ticut have inspected the best of my knowle cordance the requiren nty, expressed or imp his employer shall be	d the componen edge and belief, nents of the ASI lied, concerning	the owner has performe ME Code, Section XI. the examinations and c	ed orrective
Inspector	2 / A	mapl	Commission	1SNatio	12 21.59 nal Board, State, Province, and B	Endorsements		
Date <u> </u>	ber.	1	20 <u>& ¥</u>					

As Required by the Provisions of ASME Code Section XI

I. Owner:		Generation Compar	ny, LLC		Date: 10/29/2008			
		/infield Road wille, Il. 60555			heet: 1 of 1. Init: 2			·
	waren	ville, II. 00555		Ľ	Ant. 2			
2.Plant:	Onad C	ities Generating Sta	tion		Progra	am No. 08-07:	5 WO 01057214-01	
2.1 14110	-	06th Ave. North, C					P.O. No., Job No., etc.	
				т	ype Code Symbol S	tamp: <u>Noi</u>	<u>1e</u>	
3. Work Per		y: Quad Cities G		-	uthorization No.:	Nor		
	227102	06th Ave. North, C	ordova, IL 61242	E	xpiration Date:	<u>N/A</u>	<u>L</u>	
4. Identificat	tion of Sy	stem: Core Spray	, Class 2		,			
					<u>N/A</u> Addenda, ients: <u>1995</u> Editio		Case denda, <u>N/A</u> Code	Case
6. Identificati	ion of Co	mponents Repaired	or Replaced, and R	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.			Replacement	Stamped
								(Yes or No)
Relief V	alve	Consolidated	TR-10490	N/A	2-1402-28A	N/A	Replacement	No
					LI			
9. Remarks:	(Hydrostatic 🗌 Other 📄 Pressu	re psi		Deperating Pressure	⊠ Exemp		
We certify that	the staten	pents made in this rep			OMPLIANCE ent_ conforms to the	nules of ASMF	Code Section XI	
the certify mat				-			code, section At	
Type of Code	Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B. Q	A Program	·····	
Certificate of .	Authoriza	ution No	N/A		Expiration D	ate	<u>N/A</u>	
Signed	Taitheur Owner	- <u>Ecc</u> , 151 or Owner's Designee, T	<u>Engineer</u> Date	e	10/29	20_68	• ·	
the underside	nd holding	a valid commission i			/ICE INSPECTION iler and Pressure Vess			
							ts described in this Ow	mer's
leport during th	e period	<u>3/4/08</u> to	10/31/08 , and	state that to	the best of my knowle	dge and belief,	the owner has perform ME Code, Section XI.	ed
							the examinations and	
			hermore, neither the Ir m or connected with t			lable in any ma	nner for any personal i	njury or
Λ	1	- I			11 2159			
Inspectors	A Signature	nyalin	Commissic	DISNatio	1L .2159 nal Board, State, Province, and Er	ndorsements		-

Cetober 31

Date

20 03

As Required by the Provisions of ASME Code Section XI

1. Owner:	Exelon	Generation Compa	ny IIC		Date: 2/11/2009					
I. Owner:		/infield Road	ily, LLC		heet: 1 of 1		**	. ·		
		ville, Il. 60555		ι	Jnit: 2					
2.Plant:	-	ities Generating Sta		Program No. 09-002 WO 01118831-08						
	227102	06th Ave. North, C	Cordova, IL 61242		Rep	air Organization F	O. No., Job No., etc.			
	c 11				ype Code Symbol S	• •	-			
3. Work Per		9: Quad Cities C 06th Ave. North, C	Generating Station Fordova, IL 61242		uthorization No.: xpiration Date:	<u>Non</u> N/A	-			
4. Identificat	tion of Sy	stem: Unit 2 Cor	e Spray, Class 2							
			USAS B31.1 1967 Itilized for Repairs o					Case		
6. Identificat	ion of Co	mponents Repaired	l or Replaced, and R	eplacement	Components:					
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME		
Compo	nent	Mfr.	No.	Bd. No.	Identification	Built -	Replaced, or Replacement	Code Stamped (Yes or No)		
Valve B	Body	None	None	N/A	2-1402-8A	N/A	Repair	No		
9. Remarks:		Other 🗌 Pressu	ire psi	rest remp	0 °F					
We certify that	t the staten	nents made in this rep	CERTIFIC ort are correct and this		COMPLIANCE	rules of ASME	Code, Section XI			
Type of Code	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B. Q	A Program				
Certificate of	Authoriza	ation No	N/A	·····	Expiration D	ate	N/A			
Signed 🥂	Mathuw Owner	or Owner's Designee, 1	<u>Engineer</u> Date	e	2/11	20 <u>09</u>				
			CERTIFICATE O	F INSERV	/ICE INSPECTION	N				
-			issued by the National			•				
and the State of Report during the	<u>Illinoi</u>	s, and employed by	HSBCT. of Hartf	ord, Connect state that to	ticut have inspected the best of my knowle	the components	s described in this Ow	ner's		
examinations an	id taken co	rrective measures des	cribed in this Owner's	Report in ac	cordance the requirem	ents of the ASM	IE Code. Section XI.	cu		
By signing this o	certificate,	neither the inspector	nor his employer mak	es any warra	nty, expressed or impl	ied, concerning	the examinations and	corrective		
			thermore, neither the Ir om or connected with t	-		iable in any mar	ner for any personal i	njury or		
) if t	mya	Commissic	ons/	L 2159 nal Board, State, Province, and E		·	_		
inspectors	s Signature	/		11400	nai board, State, PTOVINCE, and El	naursements		1		

20 07

2/11

)ate

Warrenville, II. 60555 Unit: 2 2.Plant: Quad Cities Generating Station 22710 206th Ave. North, Cordova, IL 61242 Program No.: <u>09-041 WO: 1179285-01</u> Repair Organization P.O. No., Job No., etc. 3. Work Performed by: Quad Cities Generating Station 22710 206th Ave. North, Cordova, IL 61242 Type Code Symbol Stamp: <u>None</u> Authorization No.: <u>None</u> Expiration Date: <u>N/A</u> 4. Identification of System: Core Spray, Class 2 5. (a) Applicable Construction Code: <u>USAS B31.1</u> Edition: <u>1967</u> Addenda: <u>N/A</u> Code Case: <u>N/A</u> (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: Edition: <u>1995</u> Addenda: <u>1996</u> Code Case: <u>N/A</u> 6. Identification of Components Repaired or Replaced, and Replacement Components: Name of Name of Mfrs. Ser. <u>Nat1</u> Other Year Repaired, Code Stamped No. Name of Mfr. No. Bd. Identification No. Bd. No. Built Replacement Code Stamped	1. Owner:	Exelon Generati 4300 Winfield F	• •	LLC		ate: <u>12/18/09</u> neet: <u>1</u> of <u>1</u>			
22710 206th Ave. North, Cordova, IL 61242 Repair Organization P.O. No., Job No., etc. 3. Work Performed by: Quad Cities Generating Station Ype Code Symbol Stamp: None 22710 206th Ave. North, Cordova, IL 61242 Expiration Date: NZA 4. Identification of System: Core Spray. Class 2 5. (a) Applicable Construction Code: USAS B31.1 Edition: 1967 Addenda: 1996 Code Case: N/A 6. Identification of Components Repaired or Replaced, and Replacement: Edition: 1995 Addenda: 1996 Code Case: N/A 6. Identification of Components Repaired or Replaced, and Replacement Components: Mare of Name of Mfrs. Ser. Nat! Other Year Repaired, Code Case: N/A 7. Description of Work: Replaced relief valve. No Bd. Identification Built Replaced, or No 7. Description of Work: Replaced relief valve. No Identification Pressure No No 8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt No 9. Remarks: None. None. No Exempt Other No 9. Remarks: None.									
3. Work Performed by: Quad Cities Generating Station Authorization No: None Expiration No: None 22710 206th Ave. North, Cordova, IL 61242 Expiration Date: N/A 4. Identification of System: Core Spray, Class 2 5. (a) Applicable Construction Code: USAS B31_1 Edition: 1967 Addenda: N/A Code Case: N/A (b) Applicable Edition of Section XI Utilized for Replacement Components: Edition: 1995 Addenda: 1996 Code Case: N/A 6. Identification of Components Repaired or Replaced, and Replacement Components: Name of Mame of Mare of Mare of Mare of Mare of Mare of ASME Component Mfr. No. Bd. Identification Built Replaced, or Replaced, or Replaced, and Replacement Components: Code Case: N/A Name of Msme of No. Bd. Identification Built Replaced, or Replaced, or Replaced, or Replaced, and Replacement Components: ASME Name of Mfr. No. Bd. Identification Built Replaced, or Replaced, or Replaced at 1996 Code Case: N/A 7. Description of Work: Replaced relief valve. No No Test Temp. °F 9 9. Remarks: None. None Northis Repair / Replacement conforms to the nules of ASME Code , Section XI Type of Code Symbol Stamp N/A = Exclon Nuclear IOCFR50 App B. O. A Program Certificate of Authori	2.Plant:								
5. (a) Applicable Construction Code: <u>USAS B31.1</u> Edition: <u>1967</u> Addenda: <u>N/A</u> Code Case: <u>N/A</u> (b) Applicable Edition of Section XI Utilized for Replace on Replacements: Edition: <u>1995</u> Addenda: <u>1996</u> Code Case: <u>N/A</u> 6. Identification of Components Repaired or Replaced, and Replacement Components: Name of Name of Mfrs. Ser. Nat'l Other Year Replaced, or Replaced, or No Stamper Mfr. No. Bd. Identification Built Replaced, or Replaced, or No Stamper (Yes or No) Relief Valve Dresser Industries UTC 2845320 N/A 2-1402-28B N/A Beplacement No 7. Description of Work: Replaced relief valve. Nominal Operating Pressure Exempt	3. Work Perf			-	A	uthorization No.:	Non	e	
(b) Applicable Edition of Section XI Utilized for Replaced, and Replacements: Edition: 1995 Addenda: 1996 Code Case: N/A 6. Identification of Components Repaired or Replaced, and Replacement Components: Name of Name of Mame of Mfr. No. Bd. Identification Built Replaced, or Code Stamper No. Bd. Identification Built Replaced, or Code Stamper No. Bd. Identification Built Replacement No No No Replaced relief valve Dresser Industries UIC 2845320 N/A 2.1402-28B N/A Replacement No 7. Description of Work: Replaced relief valve. Nominal Operating Pressure Exempt 9. Remarks: None. Nome Exempt Pressure psi CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI Type of Code Symbol Stamp N/A Expiration Date N/A Signed	4. Identificat	ion of System: <u>Co</u>	ore Spray, Cla	<u>ass 2</u>					
Name of Component Name of Mfr. Mfrs. Ser. No. Nat'l Bd. No. Other Identification Year Built Replaced, Replaced, or Replacement ASME Code Stamped (Yes or No) Relief Valve Dresser Industries UTC 2345320 N/A 2-1402-23B N/A Replacement No 7. Description of Work: Replaced relief valve. 8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt 9. 9. Remarks: None. CERTIFICATE OF COMPLIANCE Exempt 9. 9. Remarks: None. CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI Type of Code Symbol Stamp N/A – Exelon Nuclear 10CFR50 App B. O A Program Certificate of Authorization No. N/A Expiration Date N/A Signed Jowner's Designed. Tule Jawwarry 14 20 1D CERTIFICATE OF INSERVICE INSPECTION , the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of								6 Code Case: <u>N/A</u>	
Component Mfr. No. Bd. Identification Built Replaced, or Replacement Code Stamped (Yes or No) Relief Valve Dresser Industries UTC 2345320 N/A 2-1402-23B N/A Replacement No 7. Description of Work: Replaced relief valve. 8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt 9. Remarks: None. Other Pressure psi Test Temp. °F 9. Remarks: None. N/A Exempt N/A N/A CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI Type of Code Symbol Stamp N/A Expiration Date N/A Signed M/A Expiration Date N/A Signed Mover of Owner's Designer. Title Date Jawwary 14 20 1D CERTIFICATE OF INSERVICE INSPECTION , the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Illlinois and employed by HSB	6. Identificati	ion of Component	ts Repaired or	Replaced, and R	eplacement	Components:			
7. Description of Work: Replaced relief valve. 8. Tests Conducted: Hydrostatic □ Pneumatic □ Nominal Operating Pressure ⊠ Exempt □ Other □ Pressure psi Test Temp °F 9. Remarks: Nome. CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI Type of Code Symbol Stamp	1	1	1		Bd.		1	Replaced, or	Stamped (Yes or
8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt Other Pressure psi Test Temp. °F 9. Remarks: None. CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI Type of Code Symbol Stamp N/A – Exclon Nuclear 10CFR50 App B. O A Program Certificate of Authorization No. N/A Expiration Date Owner or Owner's Designee? Title Date CERTIFICATE OF INSERVICE INSPECTION tertfire of Authorization No. CERTIFICATE OF INSERVICE INSPECTION the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of	Relief V	alve Dresse	r Industries	<u>UTC 2845320</u>	<u>N/A</u>	<u>2-1402-28B</u>	<u>N/A</u>	Replacement	No
N/A – Exelon Nuclear 10CFR50 App B. O A Program Certificate of Authorization No. N/A Expiration Date N/A Signed M/A Expiration Date N/A Signed M/A M/A M/A M/A Owner or Owner's Designee, Title $Date$ $Jawary$ 14 20 ID CERTIFICATE OF INSERVICE INSPECTION Intervision issued by the National Board of Boiler and Pressure Vessel Inspectors Ind the State of Illinois									
Signed $\underbrace{\begin{tabular}{ c c } & \underline{\begin{tabular}{ll c c } & \underline{\begin{tabular}{ll c c } & \underline{\begin{tabular}{ll c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c c c } & \underline{\begin{tabular}{ll c c c c } & \underline{\begin{tabular}{ll c c c c } & \begin{tabular$	-		le in this report					ASME Code , Section 2	<i< th=""></i<>
CERTIFICATE OF INSERVICE INSPECTION A, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of <u>Illinois</u> , and employed by <u>HSB CT</u> of <u>Hartford, Connecticut</u> have inspected the components described in this Owner's Report during the period $\frac{1}{125}\sqrt{10^3}$ to $\frac{1}{110}\sqrt{110}$, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.	Certificate of	Authorization No	•	N/A		Expiration E	Date	N/A	
the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of <u>Illinois</u> , and employed by <u>HSB CT</u> of <u>Hartford</u> , <u>Connecticut</u> have inspected the components described in this Owner's Report during the period $(\sqrt{25}/\sqrt{3})$ to <u>$1/\sqrt{2}/\sqrt{3}$</u> , and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.	Signed	WWW - En Owner or Owner	3 Pro S 's Designee, Title	e Dat	e	anvary 14	20 <u>ID</u>		
Report during the period $\frac{\sqrt{25}/\sqrt{3}}{\sqrt{25}}$ to $\frac{1}{10}/10}$, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.			commission iss	ued by the National	Board of Bo	iler and Pressure Ves	sel Inspectors	ts described in this O	uner's
neasures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.	Report during the xaminations and	he period <u>()</u> nd taken corrective i	2 <u>5/09</u> to neasures descri	<u>1/19/10</u> , and ibed in this Owner's	i state that to Report in ac	the best of my knowl cordance the requirer	ledge and belief, ments of the AS	the owner has perform ME Code, Section XI.	ned
Inspectors Signature Commissions 12 2159 Inspectors Signature National Board, State, Province, and Endorsements Vate 19 2010		bed in this Owner's	Report. Furthe	rmore, neither the I or connected with	nspector nor this inspectio	his employer shall be n.	liable in any m	anner for any personal	
Date $(100) - 101 = 2010$	roperty damage								
	roperty damage	signature	~]	Commissi	ons	12 2159 mal Board, State, Province, and	Endorsements		-

1.

As Required by the Provisions of ASME Code Section XI

1.0					02/20/2010			
1. Owner:		Generation Company, /infield Road	, LLC		ate: <u>03/20/2010</u> neet: <u>1 of 1</u>			
		ville, Il. 60555			nit: $\underline{2}$			
	wanen	vinc, n. 00555		U	int. <u>4</u>			
2.Plant:	Quad C	ities Generating Static	n				WO: <u>1092065-01</u>	
	22710 2	206th Ave. North, Cor	dova, IL 61242		Rep	air Organization I	P.O. No., Job No., etc.	
3. Work Per		y: Quad Cities Ger 06th Ave. North, Core		A	ype Code Symbol S uthorization No.: spiration Date:	tamp: <u>Non</u> <u>Non</u> <u>N/A</u>	e	
4. Identifica	tion of Sy	stem: <u>Residual Heat I</u>	Removal, Class 2					
(b) Applic	able Edit	struction Code: <u>USAS</u> ion of Section XI Util	ized for Repairs o	r Replacem	ents: Edition: <u>1995</u>		16 Code Case: <u>N/A</u>	·
		mponents Repaired or		T		V		
Name Compo		Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd.	Other Identification	Year Built	Repaired, Replaced, or	ASME Code
	mem	14111.	110.	No.	identification	Built	Replacement	Stamped
{							Replacement	(Yes or
								No)
Check V	<u>Valve</u>	Crane Nuclear	<u>UTC 2845271</u>	<u>N/A</u>	<u>2-1001-67A</u>	<u>N/A</u>	Replacement	No
8. Tests Con	ducted:		neumatic psi		Operating Pressure °F	🛛 Exemp	t 🗋	
9. Remarks:	<u>None</u> .							
					OMPLIANCE			
We certify that	at the states	ments made in this repor	t are correct and this	s Repair / Re	placement conforms	to the rules of A	ASME Code , Section X	I I
Type of Cod	e Symbol	Stamp	N/A – Exelo	n Nuclear 1	0CFR50 App B. O	A Program		
Certificate of	Authoriz	ation No	N/A		Expiration D	Date	N/A	
Signed 🔐	Dwne	Fran Progr r or Owner's Designee, Titl	e Suprer Dat	teW	harch 20	20 <i>[0</i>		
						· · · · · · · · · · · · · · · · · · ·		
					VICE INSPECTIO			
I, the undersign and the State o		g a valid commission iss is, and employed by _					ta daganihad in this Original	
Report during		<u>7/8/09</u> to					, the owner has performed	
		orrective measures descr						~
		, neither the inspector n						orrective
		s Owner's Report. Furthe						

	and Smusler	Commissions IL 2159	
	Inspectors signature	National Board, State, Province, and Endorsements	
	Date 20 10		
1	/		

property damage or a loss of any kind arising from or connected with this inspection.

1. Owner:	Exelon	Generation Company,	LLC	Ľ	Date: <u>4/4/2010</u>			
	4300 W	infield Road		· · · S	heet: 1 of 1		• • • •	
	Warren	ville, II. 60555			Init: 2			
					_			
2 Diants	Ound C	ities Generating Statio	n		Drogra	m No · 00 047	WO: 1147455-01	
2.Plant:	-	-					P.O. No., Job No., etc.	
	227102	06th Ave. North, Core	10va, IL 01242				.0. 110., 300 110., ctc.	
					ype Code Symbol S	tamp: <u>Non</u>	<u>e</u>	
3. Work Per					uthorization No.:	<u>Non</u>		
	<u>22710 2</u>	06th Ave. North, Cord	<u>lova, IL 61242</u>	E	xpiration Date:	<u>N/A</u>		
4. Identifica	tion of Sy	stem: <u>High Pressure C</u>	Coolant Injection,	<u>Class 2</u>				
F (a) Amelia	ahla Can	struction Code: USAS	D21 Edition 1	067 Addam	da. N/A Cada Casa	NT/ A		
5. (a) Applic	able Coll	struction Code: <u>USAS</u>						
(h) Applia	abla Edit	ion of Section XI Util			Summer 1966 Code		6 Cada Casa N/A	
(b) Applic	able Edit	ion of Section At Our	ized for Repairs of	r Keplacen	ients: Edition: <u>1995</u>	Addenda: <u>199</u>	o Code Case: <u>N/A</u>	
6 Identificat	tion of Co	mponents Repaired or	Deplaced and D	nlacamant	Componentes			
Name		Name of	Mfrs. Ser.	Nat'l	Other	V	Developed	
Compo		Mfr.	No.	Bd.	Identification	Year Built	Repaired,	ASME
Compo	ment	1/111.	140,	No.	Identification	Duin	Replaced, or Replacement	Code
]		140.	·		Replacement	Stamped (Yes or
								No)
	7 1	Dresser Industries	1170 0051745	NT/ A	0.0001.00			
Relief V	/ alve	Diesser Industries	<u>UTC 2851745</u>	<u>N/A</u>	<u>2-2301-53</u>	<u>N/A</u>	Replacement	Yes
9. Remarks:		Other Pressure	psi	Test Temp	o °F	-		
							·····	
We certify tha	t the stater	nents made in this report			COMPLIANCE placement conforms	to the rules of A	SME Code, Section 3	(1 .
Type of Code	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B. Q	A Program		
Certificate of					Expiration D		<u>N/A</u>	
Signed	Ovme	r or Owner's Designee, Title	Bupyse Date	e/	April 16	20 <u> ⊅</u>		
			FRTIFICATE	FINSER	VICE INSPECTIO	N		
I the undersion	ned, holdin	g a valid commission iss						
		is, and employed by					ts described in this Ou	uner's
Report during t	he period	8/24/119 to	4/20/10 and	state that to	the best of my knowle	edge and belief	the owner has perform	and and
examinations a	nd taken or	<u>8/24/09</u> to	hed in this Owner's	Report in a	cordance the requiren	nents of the ΔS^{1}	MF Code Section YI	
By signing this	certificate	, neither the inspector no	or his employer mak	es any warr	anty, expressed or impl	lied concerning	the examinations and	corrective
		Owner's Report. Furthe						
		of any kind arising from						
				-				
Inspecto	r Signadure	Impola2020	Commissio	ons	11 2159 onal Board, State, Province, and E	Endorsements	<u> </u>	-
Date	pril à	<u>20</u>	10					

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT As Required by the Provisions of ASME Code Section XI

1. Owner:	Exelon	Generation Company	, LLC		ate: <u>4/9/2010</u>			
		infield Road ville, Il. 60555			heet: <u>1</u> of <u>1</u> nit: <u>2</u>			
	vi un on	······		U				
2.Plant:	-	ities Generating Stati			Program No.:	<u>09-048 & 09-0</u>	<u>84</u> WO: <u>1143896-</u>	<u>03, -02</u>
	227102	06th Ave. North, Cor	dova, IL 61242	T	-	2	O. No., Job No., etc.	
3. Work Per	rformed by	y: Quad Cities Ge	nerating Station		ype Code Symbol S uthorization No.:	tamp: <u>Non</u>		
		06th Ave. North, Cor		E	xpiration Date:	<u>N/A</u>		
4. Identifica	tion of Sy	stem: <u>Standby Liquic</u>	l Control, Class 2			· ·		
		struction Code: <u>USA</u> ion of Section XI Uti					6 Code Case: <u>N/A</u>	
6 Identifica	tion of Co	mponents Repaired o	r Replaced, and Re	eplacement	Components:		في	
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	onent	Mfr.	No.	Bd. No.	Identification	Built	Replaced, or Replacement	Code Stamped (Yes or No)
Trigger A		Conax Buffalo	<u>UTC 2847892</u>	<u>N/A</u>	<u>2-1106A</u>	<u>N/A</u>	Replacement	No
Valve	Pug	Conax Buffalo	<u>UTC 2816713</u>	<u>N/A</u>	<u>2-1106A</u>	<u>N/A</u>	Replacement	No
 8. Tests Con 9. Remarks: 	,	•	neumatic [] e psi		Operating Pressure °F	Exempt		
			CEDTIEIC	ATEOEC				<u>, , , , , , , , , , , , , , , , , , , </u>
We certify the	at the staten	nents made in this repor			OMPLIANCE placement conforms	to the rules of A	SME Code, Section 3	(1
Type of Cod	le Symbol	Stamp	N/A – Exelor	<u>1 Nuclear 1</u>	OCFR50 App B. Q	A Program		
Certificate of	f Authoriza	ation No	N/A		Expiration I	Date	N/A	
Signed	m bwner	Engra Prog S r br Owner's Designee, Tit	Dati le	e	April 18	20 		
			CERTIFICATE O	F INSER	VICE INSPECTIO			
		g a valid commission is						.
and the State o Report during		is_, and employed by to					ts described in this Ov the owner has perform	
examinations a	and taken co	orrective measures desci	ribed in this Owner's	Report in a	cordance the requirer	nents of the ASN	AE Code, Section XI.	1
		, neither the inspector n Owner's Report. Furth						
		of any kind arising from				naore in any ma	mer for any personal	injury Or
	0.11	Amender	Commissio	ons /	L 2159			
Inspecto	ors Signature	Amyder_		Nati	onal Board, State, Province, and	Endorsements		-
Date	apul	2.220	10					

		Generation Company	, LLC		ate: <u>4/16/2010</u>			
		infield Road.			heet: <u> </u> of- <u> </u>			
	Warreny	ville, 11. 60555		U	nit: <u>2</u>			
2.Plant:	Ouad Ci	ties Generating Statio	on		Program	n No.: 09-051	WO: 1147363-01	
		06th Ave. North, Cor					P.O. No., Job No., etc.	
				T	ype Code Symbol St	amp: <u>Non</u>	e	
3. Work Per					uthorization No.:	Non		
	<u>22710 2</u>	06th Ave. North, Cor	<u>dova, IL 61242</u>	E	xpiration Date:	<u>N/A</u>		
4. Identificat	tion of Sy	stem: <u>Main Steam</u> , <u>C</u>	lass 1					
		truction Code: ASM						
(b) Applic	able Editi	on of Section XI Util	ized for Repairs of	r Replacem	ents: Edition: <u>1995</u>	Addenda: <u>199</u>	6 Code Case: <u>N/A</u>	
the second s		mponents Repaired o					·····	
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd. No.	Identification	Built	Replaced, or	Code
				INO.			Replacement	Stampe (Yes or
								No)
Valv	<u>ie</u>	Target Rock	<u>S/N 198</u>	<u>N/A</u>	<u>2-0203-3A</u>	<u>N/A</u>	Replacement	No
Rod	1	<u>Nova</u>	<u>UTC 2720530</u>	<u>N/A</u>	<u>2-0203-3A</u>	<u>N/A</u>	Replacement	<u>No</u>
Hydra		<u>Nova</u>	<u>UTC 2846357</u>	<u>N/A</u>	<u>2-0203-3A</u>	<u>N/A</u>	<u>Replacement</u>	No
<u>Hydrai</u>	<u>nut</u>	<u>Various</u>	<u>UTC 2778163</u> <u>UTC 2059841</u>	<u>N/A</u>	<u>2-0203-3A</u>	<u>N/A</u>	Replacement	<u>No</u>
•	iucted: I		neumat <u>i</u> c psi		Operating Pressure [°F	Exemp		
. Remarks:								
. Remarks:			CERTIFIC	ATE OF C	OMPLIANCE			
·····	t the statem	nents made in this repor			OMPLIANCE placement conforms t	o the rules of A	SME Code, Section X	I
We certify that		nents made in this repor	t are correct and this	Repair / Rej	placement conforms t		SME Code , Section X	I
We certify that	e Symbol		t are correct and this N/A – Exelor	Repair / Rej 1 Nuclear 10	placement conforms t 0CFR50 App B. Q .	A Program		I
We certify that	e Symbol Authoriza	Stamp	t are correct and this <u>N/A – Exelor</u> <u>N/A</u>	Repair / Rep a Nuclear 10	placement conforms t OCFR50 App B. Q Expiration Da	A Program	N/A	I
We certify that Type of Code ertificate of	e Symbol Authoriza	Stamp	t are correct and this <u>N/A – Exelor</u> <u>N/A</u>	Repair / Rep a Nuclear 10	placement conforms t 0CFR50 App B. Q .	A Program	N/A	I
We certify that Type of Code ertificate of	e Symbol Authoriza	Stamp	t are correct and this <u>N/A – Exelor</u> <u>N/A</u> <u>Supus</u> Date	Repair / Rep <u>Nuclear 10</u>	placement conforms to OCFR50 App B. Q. Expiration Da Moy 07	A Program ate 20 <u>10</u>	N/A	I
We certify that Type of Code ertificate of igned	e Symbol Authorizz	Stamp ation No or Owner's Designee, Thi g a valid commission iss	t are correct and this <u>N/A – Exelor</u> <u>N/A</u> <u>Supur</u> Date CERTIFICATE O sued by the National	Repair / Rep <u>Nuclear 10</u> F INSERV Board of Bo	placement conforms to OCFR50 App B. Q. Expiration Da Moy 07 VICE INSPECTION vilce and Pressure Vess	A Program ate20 10 20 10 N el Inspectors	<u>N/A</u>	
Ve certify that Type of Code ertificate of gned the undersign d the State of	e Symbol Authoriza	Stamp ation No or Owner's Designee, Titi g a valid commission iss s, and employed by _	t are correct and this <u>N/A – Exelor</u> <u>N/A</u> <u>Supure</u> Date CERTIFICATE O ued by the National <u>HSB CT. of _ Hartfi</u>	Repair / Rep <u>Nuclear 10</u> F INSERV Board of Bo ord, Connect	placement conforms to OCFR50 App B. Q. Expiration Da Moy 07 /ICE INSPECTION filer and Pressure Vess ticuthave inspected	A Programate20 10 20 10 N el Inspectors the componen	N/A 	ner's
Ve certify that 'ype of Code ertificate of gned the undersign d the State of port during th	e Symbol Authoriza	Stamp ation No or Owner's Designee, Titl g a valid commission iss <u>s</u> , and employed by 9/3/69 to	t are correct and this N/A – Exelor N/A S-p-1- Data CERTIFICATE O ued by the National HSB CT. ofHartfi 5//3//0, and	Repair / Rep Nuclear 10 F INSERV Board of Bo ord, Connect state that to	placement conforms to OCFR50 App B. Q. Expiration Da Moy 07 VICE INSPECTION iller and Pressure Vess ticut have inspected the best of my knowle	A Programate20 10 20 10 N el Inspectors the componen dge and belief,	N/A 	ner's
Ve certify that ype of Code ertificate of gned	e Symbol Authoriza	Stamp ation No or Owner's Designee, Titl g a valid commission iss s, and employed by 9/3/69 to rrective measures descr	t are correct and this <u>N/A – Exelor</u> <u>N/A</u> <u>Supure</u> Date CERTIFICATE O ued by the National <u>HSB CT. ofHartfi</u> <u>5//3//0</u> , and ibed in this Owner's	Repair / Rep Nuclear 10 F INSERV Board of Bo ord, Connect state that to Report in ac	Expiration D Expiration D Moy 07 VICE INSPECTION iller and Pressure Vess ticut have inspected the best of my knowle cordance the requirem	A Programate20 10 N el Inspectors the componen dge and belief, ents of the ASN	N/A ts described in this Ow the owner has perform ME Code, Section XI.	ner's ed
/e certify that ype of Code ertificate of gned	e Symbol Authoriza	Stamp ation No or Owner's Designee, Titl g a valid commission iss <u>s</u> , and employed by 9/3/69 to	t are correct and this N/A - Exelor N/A Superson Date CERTIFICATE O ued by the National HSB CT. ofHartfo $5/(3/0)$, and ibed in this Owner's or his employer make	Repair / Rep Nuclear 14 F INSERV Board of Bo ord, Connect state that to Report in ac es any warra	CCFR50 App B. Q Expiration D Expiration D VICE INSPECTION iller and Pressure Vess ticut have inspected the best of my knowle cordance the requirem nty, expressed or impl	A Programate20 10 20 10 N el Inspectors the componen dge and belief, ents of the ASI ied, concerning	N/A ts described in this Ow the owner has perform ME Code, Section XI. the examinations and o	ner's ed

	Jeff Smyden	_Commissions _	12 2159	
	Inspectors Signature()		National Board, State, Province, and Endorsements	
Date _	May 13 20 10			

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT As Required by the Provisions of ASME Code Section XI

1. Owner:		Generation Company,	, LLC		ate: <u>4/4/2010</u>			
		/infield Road wille, II. 60555			heet: $1 \text{ of } 1$		-	
	w arren	wine, n. 00555		U	nit: <u>2</u>			
2.Plant:	Quad C	ities Generating Static	on		Progra	m No.: <u>09-054</u>	WO: <u>1172812-01</u>	
		206th Ave. North, Core					O. No., Job No., etc.	
					ype Code Symbol S	-	-	
3. Work Per		•			uthorization No.:	Non	-	
	227102	06th Ave. North, Core	<u>dova, IL 61242</u>	E	xpiration Date:	<u>N/A</u>		
4. Identification	tion of Sy	/stem: <u>Main Steam</u> , <u>C</u>	l <u>ass t</u>					
		struction Code: <u>USAS</u> ion of Section XI Util						e Case: <u>N/A</u>
6. Identificat	ion of Co	mponents Repaired of	r Replaced, and R	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.			Replacement	Stamped (Yes or
								No)
Snubt	ber	Basic-PSA	UTC 2843391	N/A	2-0202-A23	N/A	Replacement	No
						L		
8. Tests Cond	ducted:	·	neumatic 🗌 e psi <u>nubber</u> .		Operating Pressure D °F	Exempt		
					OMPLIANCE	· · · · ·]
We certify tha	it the state	ments made in this repor	t are correct and this	s Repair / Re	placement conforms	to the rules of A	SME Code , Section λ	(1
Type of Cod	e Symbol	Stamp	N/A – Exelo	n Nuclear 1	OCFR50 App B. Q	A Program		
Certificate of	Authoriz	ation No	N/A	·····	Expiration D	Date	N/A	
Signed	M	r br Owner's Designee, Pitl	<u>Supver</u> Dat e	e	April 16	20 <u>10</u>		
			TEDTIFICATE	E INCEDI	VICE INSPECTIO	NT.		
L the undersign	ned, holdir	ng a valid commission iss						
		is, and employed by _					ts described in this Ov	wner's
Report during t	he period	<u>9/1/09</u> to	<u>4/19/10</u> , and	i state that to	the best of my knowl	edge and belief,	the owner has perform	
		orrective measures descr						
		, neither the inspector neither of the course of the cours						
		s Owner's Report. Furthe of any kind arising from				liable in any ma	nner for any personal	injury or
property during	Δ	1						

	Cell	Amyde		Commissions	12	2159		
	Inspectors Signature				National Boa	ard, State, Province, a	and Endorsements	
Date	april	19	200			_		

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT As Required by the Provisions of ASME Code Section XI

					2/25/2010			
1. Owner:		eneration Company	y, LLC		Date: <u>3/25/2010</u>	-		
		field Road			heet: <u>1</u> of <u>1</u>			
	Warrenvi	lle, Il. 60555		U	Init: <u>2</u>			
	Our d Citi	- Companying Stati	:		Dusser	N 00 055	WO. 1170000 01	
2.Plant:		es Generating Stati			Program	II INO.: <u>09-055</u>	WO: <u>1172809-01</u> P.O. No., Job No., etc.	
	22710 206	oth Ave. North, Co	ordova, IL 61242		Repa	an Organization i	O. NO., JOU NO., CIC.	
				Т	ype Code Symbol St	tamp: <u>Non</u>	e	
3. Work Per	formed by:	Ouad Cities Ge	enerating Station		uthorization No.:	Non		
		th Ave. North, Co			xpiration Date:	N/A		
			<u>,</u>	_	···		1	
A Identificat	tion of Syst	em: <u>Main Steam</u> , <u>C</u>	Tlass 1					
7. Iucininea	non or byst	em. <u>Mani Oteam</u> , <u>e</u>						
7 () A 11-	-1-1- 0	wetter Cada TICA	0 10 21 1 / 1 0 107 0	action I Ted	War 10(71110(5 A	11. J. NT/A	10 10((0))	
							/ Summer 1966 Cod	e Case: <u>N/</u>
(b) Applic	able Edition	n of Section XI Uti	ilized for Repairs o	r Replacem	ents: Edition: <u>1995</u>	Addenda: <u>199</u>	6 Code Case: <u>N/A</u>	
6. Identificat	ion of Com	ponents Repaired of	or Replaced, and Re	eplacement	Components:			
Name	of	Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
· · ·				No.			Replacement	Stampe
							Inchronen	(Yes o
								No)
					1 1			
3. Tests Conc	n of Work: ducted: H Ot	ther Pressur	Pneumatic 🔲 re psi		2-3001-A54 Operating Pressure [D °F	<u>N/A</u>	Replacement	<u> No</u>
7. Descriptio 3. Tests Conc	n of Work: ducted: H Ot	Replaced snubber.	Pneumatic 🔲 re psi	Nominal (Operating Pressure [<u> No</u>
7. Descriptio 3. Tests Conc	n of Work: ducted: H Ot	Replaced snubber. ydrostatic	Pneumatic re psi <u>snubber</u> .	Nominal (Test Temp	Operating Pressure [<u>No</u>
7. Descriptio 3. Tests Conc Remarks:	n of Work: lucted: H Or <u>Performed</u>	Replaced snubber. ydrostatic	Pneumatic re psi snubber. CERTIFIC	Nominal (Test Temp ATE OF (Dperating Pressure [°F COMPLIANCE] Exemp		
7. Descriptio 3. Tests Conc Remarks: We certify tha	n of Work: ducted: H Or <u>Performed</u> t the stateme	Replaced snubber. ydrostatic	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this	Nominal (Test Temp ATE OF C Repair / Re	Dperating Pressure [°F COMPLIANCE placement conforms	Exemp	t 🛛	
7. Descriptio 3. Tests Conc Remarks: We certify tha	n of Work: ducted: H Or <u>Performed</u> t the stateme	Replaced snubber. ydrostatic	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this	Nominal (Test Temp ATE OF C Repair / Re	Dperating Pressure [°F COMPLIANCE	Exemp	t 🛛	
7. Descriptio 3. Tests Conc Remarks: We certify tha Type of Code	n of Work: ducted: H Or <u>Performed</u> t the stateme e Symbol S	Replaced snubber. ydrostatic	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this <u>N/A – Exelor</u>	Nominal (Test Temp ATE OF C Repair / Re	Operating Pressure [°F COMPLIANCE placement conforms 0CFR50 App B. Q	Exemp to the rules of A A Program	t 🛛	
7. Descriptio 8. Tests Cond P. Remarks: We certify tha Type of Codd Certificate of	n of Work: ducted: H Or <u>Performed</u> t the stateme e Symbol S	Replaced snubber. ydrostatic	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1	Dperating Pressure [D °F COMPLIANCE placement conforms OCFR50 App B. Q Expiration D	Exemp Exemp to the rules of A A Program tate	t	
7. Descriptio 3. Tests Cond Remarks: We certify tha Type of Code	n of Work: ducted: H Or <u>Performed</u> t the stateme e Symbol S	Replaced snubber. ydrostatic	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this <u>N/A – Exelor</u>	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1	Dperating Pressure [D °F COMPLIANCE placement conforms OCFR50 App B. Q Expiration D	Exemp to the rules of A A Program	t	
7. Descriptio 8. Tests Cond P. Remarks: We certify tha Type of Codd Certificate of	n of Work: ducted: H Or <u>Performed</u> t the stateme e Symbol S	Replaced snubber. ydrostatic	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1	Dperating Pressure [D °F COMPLIANCE placement conforms OCFR50 App B. Q Expiration D	Exemp Exemp to the rules of A A Program tate	t	
7. Descriptio 8. Tests Cond P. Remarks: We certify tha Type of Codd Certificate of	n of Work: ducted: H Or <u>Performed</u> t the stateme e Symbol S	Replaced snubber. ydrostatic	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1	Dperating Pressure [D °F COMPLIANCE placement conforms OCFR50 App B. Q Expiration D	Exemp Exemp to the rules of A A Program tate	t	
7. Descriptio 8. Tests Cond P. Remarks: We certify tha Type of Codd Certificate of	n of Work: ducted: H Or <u>Performed</u> t the stateme e Symbol S	Replaced snubber. ydrostatic	Pneumatic [] re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A	Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e	Dperating Pressure [D °F COMPLIANCE placement conforms OCFR50 App B. Q Expiration D	Exemp to the rules of A <u>A Program</u> tate20 <u>L0</u>	t	
7. Descriptio B. Tests Cond Remarks: We certify tha Type of Code Certificate of Signed(n of Work: ducted: H Or <u>Performed</u> t the stateme e Symbol S Authorizati	Replaced snubber. ydrostatic I ther Pressur VT-3 on replaced nts made in this repo tamp on No r Owner's Designee, Ti	Pneumatic [] re psi <u>snubber</u> . CERTIFIC ort are correct and this <u>N/A – Exelor</u> <u>N/A</u> <u>res Supys</u> Dat <u>ittle</u>	Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e PF INSER	Dperating Pressure [Decompliance of Decompliance Decomposition D Decomposition D Decompositio	Exemp to the rules of A <u>A Program</u> pate 20 10 N	t	
7. Descriptio 8. Tests Conc Remarks: We certify tha Type of Code Certificate of Signed the undersign	n of Work: ducted: Hy Or <u>Performed</u> t the stateme e Symbol S Authorizati	Replaced snubber. ydrostatic H ther Pressur VT-3 on replaced nts made in this repo tamp on No r Owner's Designee, Ti a valid commission is	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this <u>N/A – Exelor</u> N/A res SupusDat CERTIFICATE C ssued by the National	Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e PF INSER Board of Bo	Dperating Pressure [D °F COMPLIANCE placement conforms OCFR50 App B Q Expiration D March 30 VICE INSPECTIO Diller and Pressure Vess	Exemp to the rules of A <u>A Program</u> tate 20 10 N sel Inspectors	t	KI
7. Descriptio 8. Tests Cond Remarks: We certify tha Type of Code Certificate of Signed the undersign nd the State of	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol S Authorizati <u>W</u> Owne of ued, holding a f <u>Illinois</u>	Replaced snubber. ydrostatic H ther Pressur VT-3 on replaced nts made in this repo tamp on No r Owner's Designee, Ti a valid commission is and employed by	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this <u>N/A – Exelor</u> N/A res Supro Dat CERTIFICATE C ssued by the National <u>HSB CT. of</u>	Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e PF INSER Board of Bo ford, Connec	Dperating Pressure [D °F COMPLIANCE placement conforms OCFR50 App B Q Expiration D March 30 VICE INSPECTIO Diler and Pressure Vess sticut have inspected	Exemp to the rules of A <u>A Program</u> tate 20 10 N sel Inspectors the componen	t 🖾	KI wner's
7. Descriptio 8. Tests Cond Remarks: We certify tha Type of Code Certificate of Signed the undersign nd the State of eport during ti	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>W</u> Owne of ued, holding a f <u>Illinois</u> he period	Replaced snubber. ydrostatic I ydrostatic I <td>Pneumatic \Box re psi <u>snubber</u>. CERTIFIC ort are correct and this N/A – Exelor N/A ros SupvSrDat CERTIFICATE C ssued by the National <u>HSB CT. ofHattl</u> 4/2/10, and</td> <td>Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e PF INSER Board of Bo ford, Connec state that to</td> <td>Deperating Pressure [Deperating Pressure] Dependent of States COMPLIANCE placement conforms Dependent conf</td> <td>Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief,</td> <td>t 🖾</td> <td>KI wner's</td>	Pneumatic \Box re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A ros SupvSrDat CERTIFICATE C ssued by the National <u>HSB CT. ofHattl</u> 4/2/10, and	Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e PF INSER Board of Bo ford, Connec state that to	Deperating Pressure [Deperating Pressure] Dependent of States COMPLIANCE placement conforms Dependent conf	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief,	t 🖾	KI wner's
7. Descriptio 3. Tests Cond Remarks: We certify tha Type of Code Certificate of Signed the undersign and the State of eport during the xaminations an	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>WWW</u> Owner of <u>Illinois</u> he period nd taken corr	Replaced snubber. ydrostatic I iher Pressur VT-3 on replaced nts made in this report nts made in this report tamp on No. r Owner's Designee, Time a valid commission is	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National <u>HSB CT. ofHarti</u> <u>4/2/10</u> , and cribed in this Owner's	Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec I state that to Report in a	Deperating Pressure [Deperating Pressure] Deperture of the set of my knowle COMPLIANCE Placement conforms OCFR50 App B. Q Expiration D March 30 VICE INSPECTIO Defer and Pressure Vess Sticut have inspected to the best of my knowle coordance the requirem	Exemp to the rules of A <u>A Program</u> tate 20 10 N sel Inspectors d the component edge and belief, nents of the AS	t 🖾	KI wner's
7. Descriptio 3. Tests Cond Remarks: We certify tha Type of Code Certificate of tigned the undersign ind the State of eport during the vaminations arry y signing this	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>WWW</u> owner or he d, holding a f <u>Illinois</u> he period nd taken corr certificate, r	Replaced snubber. ydrostatic \square I ther \square Pressur VT-3 on replaced nts made in this repo tamp on No r Owner's Designee, Ti a valid commission is and employed by to ective measures descent neither the inspector of the statement of the statement a valid commission is to ective measures descent neither the inspector of the statement of	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National A/2/10, and cribed in this Owner's nor his employer mak	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec l state that to s Report in a tes any warr	Deperating Pressure [Deperating Pressure] Deperation Pressure Pr	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, nents of the AS lied, concerning	t 🖾	KI wner's hed corrective
7. Descriptio 8. Tests Cond 9. Remarks: We certify tha Type of Code Certificate of Signed the undersign nd the State of eport during the xaminations and y signing this measures description	n of Work: ducted: Hy Or Performed t the stateme e Symbol S Authorizati Wowne of Muthorizati he period he period	Replaced snubber. ydrostatic \square H ther \square Pressur VT-3 on replaced nts made in this repo tamp on No r Owner's Designee, Ti a valid commission is and employed by $\underline{-\frac{1}{2}\sqrt{29}}_{-}$ to rective measures describenter the inspector powner's Report. Furth	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A VA CERTIFICATE C ssued by the National <u>HSB CT. of Hartl</u> <u>4/2/10</u> , and cribed in this Owner's nor his employer mak hermore, neither the I	Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec state that to s Report in a ces any warr nspector nor	Deperating Pressure [Deperating Pressure] Dependent of P Dependent conforms DOCFR50 App B. Q DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q DOCFR50 App B. Q DOCFR	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, nents of the AS lied, concerning	t 🖾	KI wner's hed corrective
7. Descriptio 8. Tests Cond 9. Remarks: We certify tha Type of Code Certificate of Signed the undersign nd the State of eport during the xaminations and y signing this measures description	n of Work: ducted: Hy Or Performed t the stateme e Symbol S Authorizati Wowne of Muthorizati he period he period	Replaced snubber. ydrostatic \square H ther \square Pressur VT-3 on replaced nts made in this repo tamp on No r Owner's Designee, Ti a valid commission is and employed by $\underline{-\frac{1}{2}\sqrt{29}}_{-}$ to rective measures describenter the inspector powner's Report. Furth	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National A/2/10, and cribed in this Owner's nor his employer mak	Nominal (Test Temp ATE OF C Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec state that to s Report in a ces any warr nspector nor	Deperating Pressure [Deperating Pressure] Dependent of P Dependent conforms DOCFR50 App B. Q DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q DOCFR50 App B. Q DOCFR	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, nents of the AS lied, concerning	t 🖾	KI wner's hed corrective
7. Descriptio 8. Tests Cond 9. Remarks: We certify tha Type of Code Certificate of Signed the undersign nd the State of eport during the xaminations and y signing this measures description	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>WWW</u> owne or he period he period h	Replaced snubber. ydrostatic \square I ther \square Pressur VT-3 on replaced nts made in this report tamp on No r Owner's Designee, Ti a valid commission is , and employed by to ective measures described neither the inspector of the inspector of the presence of t	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National <u>HSB CT. ofHarti</u> <u>4/2/10</u> , and cribed in this Owner's nor his employer mak hermore, neither the I orn or connected with the	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec d state that to s Report in a ces any warr nspector nor this inspectio	Deperating Pressure [Deperating Pressure] Deperating Pressure] Deperation D Dependent conforms Dependent	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, ments of the AS lied, concerning liable in any mate	t 🖾 ASME Code , Section 3 N/A ts described in this Ov the owner has perform ME Code, Section XI. g the examinations and anner for any personal	KI wner's hed corrective
7. Descriptio 8. Tests Cond 9. Remarks: We certify tha Type of Code Certificate of Signed the undersign nd the State of eport during the xaminations and y signing this measures description	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>WWW</u> owne or he period he period h	Replaced snubber. ydrostatic \square I ther \square Pressur VT-3 on replaced nts made in this report tamp on No r Owner's Designee, Ti a valid commission is , and employed by to ective measures described neither the inspector of the inspector of the presence of t	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National <u>HSB CT. ofHarti</u> <u>4/2/10</u> , and cribed in this Owner's nor his employer mak hermore, neither the I orn or connected with the	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec d state that to s Report in a ces any warr nspector nor this inspectio	Deperating Pressure [Deperating Pressure] Deperating Pressure] Deperation D Dependent conforms Dependent	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, ments of the AS lied, concerning liable in any mate	t 🖾 ASME Code , Section 3 N/A ts described in this Ov the owner has perform ME Code, Section XI. g the examinations and anner for any personal	KI wner's hed corrective
7. Descriptio 8. Tests Cond 9. Remarks: We certify tha Type of Code Certificate of Signed the undersign nd the State of eport during the xaminations and y signing this measures description	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>WWW</u> owne or he period he period h	Replaced snubber. ydrostatic \square I ther \square Pressur VT-3 on replaced nts made in this report tamp on No r Owner's Designee, Ti a valid commission is , and employed by to ective measures described neither the inspector of the inspector of the presence of t	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National <u>HSB CT. ofHarti</u> <u>4/2/10</u> , and cribed in this Owner's nor his employer mak hermore, neither the I orn or connected with the	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec d state that to s Report in a ces any warr nspector nor this inspectio	Deperating Pressure [Deperating Pressure] Deperating Pressure] Deperation D Dependent conforms Dependent	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, ments of the AS lied, concerning liable in any mate	t 🖾 ASME Code , Section 3 N/A ts described in this Ov the owner has perform ME Code, Section XI. g the examinations and anner for any personal	KI wner's hed corrective
7. Descriptio 3. Tests Cond Remarks: We certify tha Type of Code Certificate of Signed the undersign ind the State of eport during the vaminations arrow y signing this leasures description toperty damage	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>WWW</u> owne or he period he period h	Replaced snubber. ydrostatic \square I ther \square Pressur VT-3 on replaced nts made in this report tamp on No r Owner's Designee, Ti a valid commission is , and employed by to ective measures describe neither the inspector is Dwner's Report. Furth any kind arising from	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National <u>HSB CT. ofHarti</u> <u>4/2/10</u> , and cribed in this Owner's nor his employer mak hermore, neither the I orn or connected with the	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec d state that to s Report in a ces any warr nspector nor this inspectio	Deperating Pressure [Deperating Pressure] Deperating Pressure] Deperation D Dependent conforms Dependent	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, ments of the AS lied, concerning liable in any ma	t 🖾 ASME Code , Section 3 N/A ts described in this Ov the owner has perform ME Code, Section XI. g the examinations and anner for any personal	KI wner's hed corrective
7. Descriptio 8. Tests Cond 9. Remarks: We certify tha Type of Code Certificate of Signed the undersign nd the State of eport during the xaminations and y signing this measures description	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>WWW</u> owne or he period he period h	Replaced snubber. ydrostatic \square I ther \square Pressur VT-3 on replaced nts made in this report tamp on No r Owner's Designee, Ti a valid commission is , and employed by to ective measures describe neither the inspector is Dwner's Report. Furth any kind arising from	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National <u>HSB CT. ofHarti</u> <u>4/2/10</u> , and cribed in this Owner's nor his employer mak hermore, neither the I orn or connected with the	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec d state that to s Report in a ces any warr nspector nor this inspectio	Deperating Pressure [Deperating Pressure] Dependent of P Dependent conforms DOCFR50 App B. Q DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q Dependent conforms DOCFR50 App B. Q DOCFR50 App B. Q DOCFR	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, ments of the AS lied, concerning liable in any ma	t 🖾 ASME Code , Section 3 N/A ts described in this Ov the owner has perform ME Code, Section XI. g the examinations and anner for any personal	KI wner's hed corrective
7. Descriptio 3. Tests Cond Remarks: We certify tha Type of Code Certificate of Signed the undersign ind the State of eport during the vaminations arrow y signing this leasures description toperty damage	n of Work: ducted: H Of <u>Performed</u> t the stateme e Symbol Si Authorizati <u>WWW</u> owne or he period he period h	Replaced snubber. ydrostatic \square I ther \square Pressur VT-3 on replaced nts made in this report tamp on No r Owner's Designee, Ti a valid commission is , and employed by to ective measures describe neither the inspector is Dwner's Report. Furth any kind arising from	Pneumatic re psi <u>snubber</u> . CERTIFIC ort are correct and this N/A – Exelor N/A N/A CERTIFICATE C ssued by the National <u>HSB CT. ofHarti</u> <u>4/2/10</u> , and cribed in this Owner's nor his employer mak hermore, neither the I orn or connected with the	Nominal (Test Temp ATE OF C s Repair / Re n Nuclear 1 e e DF INSER Board of Bo ford, Connec d state that to s Report in a ces any warr nspector nor this inspectio	Deperating Pressure [Deperating Pressure] Deperating Pressure] Deperation D Dependent conforms Dependent	Exemp to the rules of A <u>A Program</u> ate 20 10 N sel Inspectors d the component edge and belief, ments of the AS lied, concerning liable in any ma	t 🖾 ASME Code , Section 3 N/A ts described in this Ov the owner has perform ME Code, Section XI. g the examinations and anner for any personal	KI wner's hed corrective

1. Owner:	Exelon	Generation Company	, LLC	. D	ate: <u>3/25/2010</u>			
	4300 W	infield Road		S	heet: <u>1</u> of <u>1</u>			
4.41-	Warren	ville, Il. 60555		U	nit: <u>2</u>			
					-			
2.Plant:	Ound C	ities Generating Static	N D		Program	$m No \cdot 00.056$	WO: <u>1172808-01</u>	
2.Fiam.		06th Ave. North, Cor					O. No., Job No., etc.	
	22/10/2	oom Ave. Norm, Cor	uova, IL 01242		-	-		
					ype Code Symbol Si	-	-	
3. Work Per					uthorization No.:	<u>None</u>		
	<u>22710 2</u>	06th Ave. North, Cor	<u>dova, IL 61242</u>	E	piration Date:	<u>N/A</u>		
4. Identifica	tion of Sy	stem: <u>Main Steam</u> , <u>C</u>	<u>lass 1</u>					
5. (a) Applic	able Cons	struction Code: USAS	5 B31.1 / ASME S	ection I Ed	ition: <u>1967 / 1965</u> A	ddenda: N/A /	Summer 1966 Code	Case: <u>N/A</u>
		ion of Section XI Util						
			•	•			•	
6. Identificat	ion of Co	mponents Repaired o	r Replaced, and R	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo		Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
Compo	nom		110.	No.	Identification	Duitt	Replacement	Stamped
				110.		1	Replacement	
				1				(Yes or
								No)
<u>Snubt</u>	<u>per</u>	Lisega	<u>UTC 2851170</u>	<u>N/A</u>	<u>2-3001-B62</u>	<u>N/A</u>	Replacement	No
We certify tha	it the stater	ed VT-3 on replaced s	CERTIFIC t are correct and this	s Repair / Re	-		SME Code , Section X	CI
Certificate of	-	-	N/A		Expiration D		N/A	
certificate of)
Signed _	mh	. Emm Pron Si	Dat	te V	Narch 30	2010		
	Owner	or Owner's Designee, Tit	le contraction de la contracti			20		
								
and the State of Report during t examinations a By signing this measures descr property damag	f <u>Illino</u> he period nd taken co certificate ibed in this ge or a loss	g a valid commission iss is, and employed by	sued by the National HSB CT. of <u>Hart</u> $\frac{4}{2}/2$, and ibed in this Owner's or his employer maker ermore, neither the I or connected with	Board of Bo ford, Connec d state that to s Report in a kes any warra inspector nor this inspectio	ticut have inspected the best of my knowle cordance the requiren anty, expressed or imp his employer shall be on.	sel Inspectors d the component: edge and belief, in nents of the ASM lied, concerning liable in any man	the owner has perform IE Code, Section XI. the examinations and nner for any personal i	ed corrective
Date	2pril	<u>20</u> 20	10	•				
A					· · · · · · · · · · · · · · · · · · ·			
9								
~								

1. Owner:		Generation Company	, LLC		Date: <u>3/25/2010</u>			
		'infield Road			heet: $\underline{1}$ of $\underline{1}$			
	Warren	ville, Il. 60555		U	Init: <u>2</u>			
2.Plant:	Quad C	ities Generating Stati	on		Progra	m No · 09-057	WO: <u>1172807-01</u>	
2.1 lunt.	-	06th Ave. North, Co			Rep	air Organization F	P.O. No., Job No., etc.	
				Т	ype Code Symbol S	tamp: <u>Non</u>	e	
3. Work Per					uthorization No.:	Non		
	<u>227102</u>	06th Ave. North, Cor	<u>dova, IL 61242</u>	E	xpiration Date:	<u>N/A</u>		
4. Identifica	tion of Sy	stem: <u>Main Steam</u> , <u>C</u>	<u>Class 1</u>					
5. (a) Applic	able Con	struction Code: USA	<u>S B31.1 / ASME S</u>	ection I Ed	ition: <u>1967 / 1965</u> A	ddenda: N/A	Summer 1966 Code	Case: N/A
		ion of Section XI Uti						···
6 Identificat	ion of Co	mponents Repaired of	r Doplocod and D	anlagoment	Componentes			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo		Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.			Replacement	Stamped
			ţ					(Yes or No)
Snubt		Lisega	UTC 2851169	N/A	2-3001-C66	N/A	Replacement	No)
511401		Liisega	0102031102	<u> </u>	2-3001-000		Replacement	<u> </u>
		·	Pneumatic [] e psi <u>snubber</u> .		Dperating Pressure D °F	Exemp	t 🖾	
		······	CERTIFIC	ATE OF C	COMPLIANCE			
We certify that	t the stater	nents made in this repo				to the rules of A	SME Code , Section X	п
Type of Cod	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	0CFR50 App B. Q	A Program		
Certificate of	Authoriz	ation No.	N/A		Expiration D	Date	N/A	
Signed	Owner	r or Owner's Designee, Til	SvpV51Dat	e	March 30	20		
		<u></u>	<u> </u>]
			CERTIFICATE O	OF INSER	VICE INSPECTIO	N		
		g a valid commission is						
		is, and employed by $\frac{1}{2} \sqrt{\frac{1}{2}} \sqrt{\frac{1}{2}}$						
Report during t	-	prrective measures desc					the owner has perform ME Code Section XI	ea
		, neither the inspector r						corrective
		Owner's Report. Furth				liable in any ma	anner for any personal i	njury or
property damag	e or a loss	of any kind arising from	n or connected with	this inspectio	on.			
/	1,1	1			21-0			

l	Golf Amirder	Commissions	11 2159	
- ·	Inspectory Signature		National Board, State, Province, and Endorsements	
Date _	April 2	20 10		

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT As Required by the Provisions of ASME Code Section XI

			· · · · · · · · · · · · · · · · · · ·					
1. Owner:		Generation Company /infield Road	, LLC		ate: <u>3/25/2010</u>			
		ville, Il. 60555			heet: <u>1</u> of <u>1</u> nit: <u>2</u>			
	vv arren	vine, n. 00000		U	int. <u>2</u>			
2.Plant:	Ouad C	ities Generating Static	n		Progra	m No.: 09-058	8 WO: <u>1172806-01</u>	
212 14110	-	206th Ave. North, Cor					P.O. No., Job No., etc.	
				Т	ype Code Symbol S	tamp: <u>Nor</u>	ne	
3. Work Per					uthorization No.:	Nor	_	
1	<u>22710 2</u>	06th Ave. North, Cor	<u>dova, IL 61242</u>	E	xpiration Date:	<u>N/A</u>	L	
4. Identifica	tion of Sy	vstem: <u>Main Steam</u> , <u>C</u>	lass 1					
(b) Applic	able Edit	struction Code: <u>USAS</u> ion of Section XI Util	ized for Repairs o	r Replaçem	ents: Edition: 1995			Case: <u>N/A</u>
		mponents Repaired o		1			P	
Name		Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd.	Other Identification	Year Built	Repaired,	ASME
Compo	nent	17111.	140.	No.	Identification	Duilt	Replaced, or Replacement	Code Stamped
								(Yes or
								No)
<u>Snubl</u>	<u>per</u>	Lisega	<u>UTC 2851168</u>	<u>N/A</u>	<u>2-3001-C68</u>	<u>N/A</u>	Replacement	No
7. Descriptio	n of Wor	k: <u>Replaced snubber</u> .						
		Other Pressure	neumatic psi		Dperating Pressure 0 °F	Exemp	ot 🖾	• •
9. Remarks:	Perform	ed VT-3 on replaced s	nudder.		·····	· · · · · · · · · · · · · · · · · · ·		
We certify that	t the state	ments made in this repor		-	COMPLIANCE placement conforms	to the rules of A	ASME Code , Section X	1
Type of Cod	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B. Q	A Program		
Certificate of	Authoriz	ation No	N/A	· · · · · · · · · · · · · · · · · · ·	Expiration D	Date	N/A	
Signed	Xur	r or Owner's Designee, Tit	Dat	eN	arch 30	20 10		
<u> </u>		(CERTIFICATE	OF INSER	VICE INSPECTIO			
I, the undersigr	ed, holdin	g a valid commission iss						
		is, and employed by _			· · · ·	-		
Report during t	- '						, the owner has perform	ed
		orrective measures descr , neither the inspector n		-	-		-	
		s Owner's Report. Furth						
		of any kind arising from				in any m	and for any personal l	
	\wedge	1 A						
Inspecto	CHL rs Silenatur	Amyder	Commissie		L 2159 onal Board, State, Province, and I	Endorsements		-
Date	0.0.1	220	10		Source, stand a totallood Bird I			

1. Owner: Exelon Generation Company, LLC				ate: <u>3/25/2010</u>		<u></u>				
4300 Winfield Road				heet: <u>1 of 1</u>						
Warrenville, Il. 60555					nit: <u>2</u>					
2.Plant:	Ouad C	ities Generating Static	n		Progra	m No.: 09-059	WO: <u>1172805-01</u>			
22710 206th Ave. North, Cordova, IL 61242					Repair Organization P.O. No., Job No., etc.					
		· · · · · · · · · · · · · · · · · · ·	,	Т	ype Code Symbol S	tamp: <u>Non</u>	9			
3. Work Per	formed b	y: Quad Cities Ger	erating Station		uthorization No.:	<u>Non</u>				
		06th Ave. North, Cord			piration Date:	N/A				
<u>A A A A A A A A A A A A A A A A A A A </u>										
4. Identification of System: Main Steam, Class 1										
 5. (a) Applicable Construction Code: <u>USAS B31.1 / ASME Section I</u> Edition: <u>1967 / 1965</u> Addenda: <u>N/A / Summer 1966</u> Code Case: <u>N/A</u> (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: Edition: <u>1995</u> Addenda: <u>1996</u> Code Case: <u>N/A</u> 										
6. Identificat	ion of Co	mponents Repaired or	Replaced, and R	eplacement	Components:					
Name	of	Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME		
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code		
				No.			Replacement	Stamped		
		ч 1						(Yes or		
								No)		
<u>Snubt</u>	<u>per</u>	<u>Lisega</u>	<u>UTC 2713286</u>	<u>N/A</u>	<u>2-3001-D71</u>	<u>N/A</u>	Replacement	<u>No</u>		
 7. Description of Work: <u>Replaced snubber</u>. 8. Tests Conducted: Hydrostatic Pneumatic Nominal Operating Pressure Exempt Other Pressure psi Test Temp. °F 										
9. Remarks:	Perform	ed VT-3 on replaced s	<u>nubber</u> .				2			
CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code, Section XI										
Type of Cod	e Symbol	Stamp	N/A – Exelor	<u>n Nuclear I</u>	OCFR50 App B. Q	<u>A Program</u>				
Certificate of Authorization No N/A				Expiration D)ate	N/A				
Signed <u>HMM</u> , <u>Engra Prog Supver</u> Date <u>March 30</u> 2010										
and the State of Report during t examinations a	f <u>Illino</u> he period nd taken co	g a valid commission iss is, and employed by	ued by the National HSB CT. of <u>Hart</u> 4////////////////////////////////////	Board of Bo Ford, Connec I state that to Report in ac	ticut have inspected the best of my knowle cordance the requirent	sel Inspectors d the componen edge and belief, nents of the ASI	the owner has performed ME Code, Section XI.	ed		
neasures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or										
property damage or a loss of any kind arising from or connected with this inspection.										

	all smider	Commissions	12 2159	
	Inspectors/Signature	is shilo	National Board, State, Province, and Endorsements	
Date	april 1	_20 1/0		

As Required by the Provisions of ASME Code Section XI

•

I. Owner:	4300 W	Generation Compan infield Road ville, II. 60555	y, LLC	S	Date: <u>4/4/2010</u> heet: <u>1</u> of <u>1</u> Jnit: <u>2</u>		v™ and n= ' v=	، مەربىرە ، مەربىلان يېرىكە
	warren	Mie, II. 00335		, c	. <u>2</u>			
2.Plant:	-	ties Generating Stat			Progra	m No.: <u>09-060</u>	WO: <u>1172804-01</u>	
	227102	06th Ave. North, Co	ordova, IL 61242	_	-	-	O. No., Job No., etc.	
3. Work Per	formed by	" Quad Cities G	enerating Station		ype Code Symbol S uthorization No.:	tamp: <u>Non</u> <u>Non</u>		
5. WOLK PEL	-	06th Ave. North, Co			xpiration Date:	<u>N/A</u>	-	
4. Identifica		stem: <u>Main Steam</u> , g						
(b) Applic	cable Editi	on of Section XI U	ilized for Repairs of	r Replacen	ents: Edition: <u>1995</u>		<u>Summer 1966</u> Code <u>6</u> Code Case: <u>N/A</u>	e Case: <u>N/A</u>
6. Identificat		mponents Repaired Name of	or Replaced, and Re Mfrs. Ser.	eplacement Nat'l	Components: Other	Year	Density	
Compo		Mfr.	No.	Bd. No.	Identification	Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Snub	ber	<u>Lisega</u>	<u>UTC 2843390</u>	<u>N/A</u>	<u>2-3001-B89</u>	<u>N/A</u>	Replacement	No
9. Remarks:	Performe	d VT-3 on replaced	snubber.					
We certify that	at the staten	nents made in this rep			COMPLIANCE eplacement conforms	to the rules of A	SME Code , Section 3	<1
Type of Cod	le Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B. Q	A Program		
Certificate of	Authoriza	ation No	N/A		Expiration D	Date	N/A	
Signed C		or Owner's Designee, T	Dat	e	April 16	20] ∂		
<u></u>					VICE INSPECTIO			
•			-		oiler and Pressure Ves	•	ts described in this Ov	vner's
Report during	the period	$-\frac{9/.2}{09}$ to	<u>4/20/10</u> , and	i state that to	the best of my knowl	edge and belief,	the owner has perform	ned
					ccordance the requirer		ME Code, Section XI. the examinations and	
measures descr	ibed in this		hermore, neither the I	nspector nor	his employer shall be		nner for any personal	
Inspecto	Jeff As Signature	Imydes	Commissie	O ns Nat	12 2159 Jonal Board, State, Province, and	Endorsements		-
Date	april	202020	10					

1. Owner:		Generation Company	, LLC	_	ate: $\frac{4/4/2010}{2}$			
		infield Road			neet: $\underline{1}$ of $\underline{1}$ - nit: $\underline{2}$			
	wanen	vine, n. 00000		U	. <u>4</u>			
2.Plant:	Quad Ci	ties Generating Station	07		Progr	am No · 09-061	WO: <u>1172802-01</u>	
2. F Iditt.		06th Ave. North, Cor					2.0. No., Job No., etc.	
				Т	pe Code Symbol S	Stamp: <u>Non</u>	a	
3. Work Per	formed by	: Quad Cities Ger	nerating Station	-	thorization No.:	<u>Non</u>	-	
21 11 0111 1 01		06th Ave. North, Cor			piration Date:	N/A	-	
4. Identifica		stem: <u>Residual Heat</u>			•			
5 (a) Applia	able Con	struction Code: USAS	S P21 Edition: 1	067 Addam	la: N/A Cada Casa	NT/ A		
		on of Section XI Util					6 Code Case: N/A	
(b) Applie			integration responses	i nepideem	2011.3. 2011.001. <u>1775</u>	<u>,</u> Autoentia. <u>177</u>	<u>o</u> coue case. <u>1074</u>	
6. Identificat	ion of Co	mponents Repaired o	r Replaced, and Re	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.			Replacement	Stamped
								(Yes or No)
Snubl	oor	Basic-PSA	UTC 2857996	N/A	2-1025-90	N/A	Replacement	No
<u></u>			010 200//200	1.1.1	2-1025-50		Keplacement	1 10
7. Descriptio	n of Worl	c: <u>Replaced snubber</u> .						
-								
8. Tests Cond			neumatic 🔲		perating Pressure	Exempt		
		Other 🗌 Pressure	e psi	Test Temp	• °F			
	D	d VT 2 on sealaged						
9. Remarks:	Performe	ed VT-3 on replaced s	snubber.					
			CERTIFIC	ATE OF C	OMPLIANCE			·
We certify that	t the staten	nents made in this repor				s to the rules of A	SME Code , Section >	ki 🔰
·			•				,	1
Type of Cod	e Symbol	Stamp	N/A – Exelor	1 Nuclear 1	OCFR50 App B. () A Program		
Cartificate of	Authoriz	tion No.	NI/A		Evaluation	Data	NT/A	
Certificate of	Aumoriza	11011 NO	<u>N/A</u>		Expiration		N/A	
Signed	such	Ergen Prog	Server Dat	e	April 16	20 10		
l	Owner	or Owner's Designee, Thi	le					
					· · · · · · · · · · · · · · · · ·			I
			CERTIFICATE C	F INSERV	ICE INSPECTIO	DN	······································	
I, the undersign	ned, holdin	g a valid commission is						
		s, and employed by	HSB CT. of Hart	ord, Connec	ticut have inspect	ed the componen	ts described in this Ov	vner's
Report during t	he period	<u>\$/31/09</u> to	<u>4/20/10</u> , and	l state that to	the best of my know	ledge and belief,	the owner has perform	ned
		prrective measures descr						
		neither the inspector n						
		Owner's Report. Furth of any kind arising fror				e ilable in any ma	inner for any personal	injury or
ргорену аатад	e or a loss	()		-				
	All	Smuch	Commissio	ons 12	. 2159 mal Board, State, Province, and			
Inspecto	rs Signature			Natio	nal Board, State, Province, and	1 Endorsements		-
Date	Ipril.	2020	10					

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT As Required by the Provisions of ASME Code Section XI

4	velon Gene							
•	Acton Ocne	ration Company,	, LLC	D	ate: <u>3/25/10</u>			
) "	300 Winfie	ld Road		SI SI	neet: <u>1</u> of <u>1</u>		- · · ·	
A. 18	Varrenville,	11. 60555		U	nit: <u>2</u>			
2.Plant: Q	und Cities (Generating Static	17		Program	n Na · 09-062	WO: <u>1172801-01</u>	
		Ave. North, Cor			Repa	hir Organization P	.O. No., Job No., etc.	
21	2710 200ur			т.				
2 W I D C				-	pe Code Symbol St	• • • • • • • • • • • • • • • • • • • •	-	
3. Work Perform	•	Quad Cities Ger			uthorization No.:	None		
<u>22</u>	<u>2/10/206th</u>	Ave. North, Core	<u>dova, IL 61242</u>	EX	piration Date:	<u>N/A</u>		
4. Identification	1 of System	: <u>Residual Heat I</u>	Removal, Class 2					
					ia: <u>N/A</u> Code Case:			
(b) Applicabl	e Edition of	f Section XI Util	ized for Repairs of	r Replacem	ents: Edition: <u>1995</u>	Addenda: <u>199</u>	6 Code Case: <u>N/A</u>	
		- · ·			_			
and the second se			r Replaced, and Re					
Name of		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Componen	it [Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.			Replacement	Stamped
								(Yes or
]								No)
Snubber	<u>B</u> :	asic-PSA Inc.	<u>UTC 2857831</u>	<u>N/A</u>	<u>2-1025-91</u>	<u>N/A</u>	Replacement	No
<u></u>		<u>Γ-3 on replaced s</u> made in this repor	CERTIFIC		OMPLIANCE placement conforms	to the rules of A	SME Code , Section >	KI
Type of Code S	ymbol Stan	ıp	N/A – Exelor	n Nuclear 1	OCFR50 App B. Q	A Program		
	thorization	No	N/A		Expiration D	ate	N/A	
Certificate of Au	•							
Certificate of Au Signed	Owner or Ov	Engra Prog S wner's Dosignee, Titl	Date	e	March 30	20 10		
	Owner or by	Engra Prog 5 wner's Dosignee, Titl	le '			······································	 	
Signed	bolding a va		CERTIFICATE C	OF INSERV	VICE INSPECTIO	N	 	
Signed		alid commission iss	CERTIFICATE C sued by the National	DF INSER Board of Bo	VICE INSPECTIO	N sel Inspectors		upar's
Signed	Illinois_,	alid commission iss and employed by _	CERTIFICATE C sued by the National HSB CT. of	DF INSER Board of Bo Ford, Connec	VICE INSPECTIO	N sel Inspectors d the component	s described in this Ov	/ner's
Signed I, the undersigned, and the State of Report during the p	<u>Illinois</u> ,	alid commission iss and employed by _ to	CERTIFICATE Csued by the NationalHSB CT. of Hartf4/.3/10, and	DF INSER Board of Bo ford, Connec I state that to	VICE INSPECTIO	N sel Inspectors d the component edge and belief,	the owner has perform	vner's Jed
Signed I, the undersigned, and the State of Report during the p examinations and t	<u>Illinois</u> , a period aken correcti	alid commission iss and employed by _ <u>9/2/09</u> to ive measures descr	CERTIFICATE C sued by the National HSB CT. of <u>Hartf</u> $\frac{4/3}{0}$, and ibed in this Owner's	DF INSER Board of Bo Ford, Connec I state that to Report in ac	VICE INSPECTIO iller and Pressure Vess ticut have inspected the best of my knowle cordance the requirem	N sel Inspectors d the component edge and belief, nents of the ASN	the owner has perform AE Code, Section XI.	ed
Signed I, the undersigned, and the State of Report during the p examinations and t By signing this cert	<u>Illinois</u> , period taken correcti tificate, neit	alid commission iss and employed by _ 	CERTIFICATE C sued by the National HSB CT. of <u>Hartf</u> $\frac{4/3}{0}$, and ibed in this Owner's or his employer mak	DF INSER Board of Bo Ford, Connec I state that to Report in access any warra	VICE INSPECTIO iller and Pressure Vess ticut have inspected the best of my knowle coordance the requirem inty, expressed or impl	N sel Inspectors d the component edge and belief, nents of the ASN lied, concerning	the owner has perform AE Code, Section XI. the examinations and	ed corrective
Signed I, the undersigned, and the State of Report during the p examinations and t By signing this cert neasures described	Illinois period taken correcti tificate, neiti ti n this Own	alid commission iss and employed by 	Example $CERTIFICATE Of Sued by the National HSB CT. of Hartf \frac{4/3}{0}, and ibed in this Owner's or his employer mak ermore, neither the In$	OF INSER Board of Bo Ford, Connec I state that to Report in ac res any warranspector nor	VICE INSPECTIO iler and Pressure Vess ticut have inspected the best of my knowle ccordance the requirem inty, expressed or impl his employer shall be	N sel Inspectors d the component edge and belief, nents of the ASN lied, concerning	the owner has perform AE Code, Section XI.	ed corrective
Signed I, the undersigned, and the State of Report during the p examinations and t By signing this cert neasures described	Illinois , , , , , , , , , , , , , , , , , , ,	alid commission iss and employed by _ 	CERTIFICATE C sued by the National <u>HSB CT. of Hartf</u> $\frac{4/3}{0}$, and ibed in this Owner's or his employer mak ermore, neither the In or connected with t	OF INSERV Board of Bo ford, Connec I state that to Report in ac res any warranspector nor this inspectio	VICE INSPECTIO iler and Pressure Vess ticut have inspected the best of my knowle cordance the requirem inty, expressed or impl his employer shall be n.	N sel Inspectors d the component edge and belief, nents of the ASN lied, concerning	the owner has perform AE Code, Section XI. the examinations and	ed corrective
Signed I, the undersigned, and the State of Report during the p examinations and t By signing this cert measures described property damage of	Illinois , , , , , , , , , , , , , , , , , , ,	alid commission iss and employed by _ 	CERTIFICATE C sued by the National <u>HSB CT. of Hartf</u> $\frac{4/3}{0}$, and ibed in this Owner's or his employer mak ermore, neither the In or connected with t	OF INSERV Board of Bo ford, Connec I state that to Report in ac res any warranspector nor this inspectio	VICE INSPECTIO iler and Pressure Vess ticut have inspected the best of my knowle cordance the requirem inty, expressed or impl his employer shall be in.	N sel Inspectors d the component edge and belief, nents of the ASN lied, concerning liable in any ma	the owner has perform AE Code, Section XI. the examinations and	ed corrective
Signed I, the undersigned, and the State of Report during the p examinations and t By signing this cert neasures described	Illinois , , , , , , , , , , , , , , , , , , ,	alid commission iss and employed by _ 	CERTIFICATE C sued by the National <u>HSB CT. of Hartf</u> $\frac{4/3}{0}$, and ibed in this Owner's or his employer mak ermore, neither the In or connected with t	OF INSERV Board of Bo ford, Connec I state that to Report in ac res any warranspector nor this inspectio	VICE INSPECTIO iler and Pressure Vess ticut have inspected the best of my knowle cordance the requirem inty, expressed or impl his employer shall be n.	N sel Inspectors d the component edge and belief, nents of the ASN lied, concerning liable in any ma	the owner has perform AE Code, Section XI. the examinations and	ed corrective
Signed I, the undersigned, and the State of Report during the p examinations and t By signing this cert measures described property damage of	Illinois , , , , , , , , , , , , , , , , , , ,	alid commission iss and employed by 	CERTIFICATE C sued by the National <u>HSB CT. of Hartf</u> $\frac{4/3}{0}$, and ibed in this Owner's or his employer mak ermore, neither the In or connected with t	OF INSERV Board of Bo ford, Connec I state that to Report in ac res any warranspector nor this inspectio	VICE INSPECTIO iler and Pressure Vess ticut have inspected the best of my knowle cordance the requirem inty, expressed or impl his employer shall be in.	N sel Inspectors d the component edge and belief, nents of the ASN lied, concerning liable in any ma	the owner has perform AE Code, Section XI. the examinations and	ed corrective

As Required by the Provisions of ASME Code Section XI

1.1.4

1. Owner:		Generation Company,	LLC		ate: <u>3/29/10</u>			
		infield Road			heet: <u>1 of 1</u>		· · ·	
	Warren	ville, Il. 60555		U	nit: <u>2</u>			
2.Plant:	_	ities Generating Static					WO: <u>1172800-01</u>	
	227102	06th Ave. North, Cor	dova, IL 61242		кер	air Organization P	P.O. No., Job No., etc.	
					ype Code Symbol S	•		
3. Work Per					uthorization No.:	Non	-	
	227102	06th Ave. North, Core	<u>10va, IL 61242</u>	E	xpiration Date:	<u>N/A</u>		
4 Identifica	tion of Sy	stem: <u>Residual Heat I</u>	Removal, Class 2					
i. Identified	cion or of	<u></u>	<u>, , , , , , , , , , , , , , , , , , , </u>					
5. (a) Applic	able Con	struction Code: USAS	B31.1 Edition: 19	967 Adden	da: <u>N/A</u> Code Case:	N/A		
(b) Applic	able Edit	ion of Section XI Util	ized for Repairs o	r Replacem	ents: Edition: 1995	Addenda: 199	6 Code Case: <u>N/A</u>	
		mponents Repaired or		T				r
Name		Name of Mfr.	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	onent	MIII.	No.	Bd. No.	Identification	Built	Replaced, or Replacement	Code Stamped
				110.			Replacement	(Yes or
1					}			No)
Snubl	ner	Basic-PSA Inc.	UTC 2804387	N/A	2-1025-103	N/A	Replacement	No
<u>gnabi</u>		<u>Dusie I ort nie.</u>	0102001301	. <u></u>			Replacement	
7. Descriptio	n of Worl	k: Replaced snubber.						
-								
8. Tests Con			neumatic		Operating Pressure	Exempt	t 🖂	
		Other Pressure	psi	Test Temp	» °F		· ·	
0 Damarka	Darform	d VT 2 on rankaad a	nuhhar					
9. Remarks:	Performe	ed VT-3 on replaced s	<u>nubber</u> .					
[CERTIFIC	ATE OF C	COMPLIANCE			
We certify that	t the stater	nents made in this report				to the rules of A	SME Code . Section X	, İ
		•						•
Type of Cod	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B. Q	A Program		
Certificate of	Authoriz	ation No	<u>N/A</u>		Expiration D	Date	<u> </u>	
C' and	MIL.	V - Frank Paul		. 1	March 30	20.10		
Signed	Owne	r or Owner's Designee, Tit	e Dat	e		20 [0		
I the underside	ad holdin	g a valid commission iss			VICE INSPECTIO			
		is, and employed by					ts described in this Ow	nor's
Report during t							the owner has performed	
		prrective measures descr						
		, neither the inspector n						corrective
		Owner's Report. Furthe						
		of any kind arising from				-	~ •	

	Inspectors Signature	Anyoler	Commissions	1L 2159 National Board, State, Province, and Endorseme	
Date	april 3	20	10		

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As Required by the Provisions of ASME Code Section XI

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1. Owner:	4300 W	Generation Company infield Road ville, Il. 60555	, LLC	S	vate: <u>4/9/2010</u> heet: <u>1</u> of <u>1</u> nit: <u>2</u>			
	warren	vine, ii. 00555		U	mt: <u>4</u>			
2.Plant:	-	ities Generating Static 06th Ave. North, Cor					WO: <u>1172798-01</u>	
3. Work Per		y: Quad Cities Ger 06th Ave. North, Cor		A	ype Code Symbol S uthorization No.: xpiration Date:	tamp: <u>None</u> <u>None</u> <u>N/A</u>	2	
4. Identifica	tion of Sy	stem: <u>High Pressure (</u>	Coolant Injection,	Class 2				
(b) Applic	cable Editi	struction Code: <u>USAS</u> ion of Section XI Util	ized for Repairs o	r Replacem	ents: Edition: 1995			e Case: <u>N/A</u>
6. Identificat Name		mponents Repaired of Name of	Mfrs. Ser.	Nat'l	Components: Other	Year	Repaired,	ASME
Compo		Mfr.	No.	Bd. No.	Identification	Built	Replaced, or Replacement	Code Stamped (Yes or No)
<u>Snubl</u>	ber	Basic-PSA	<u>UTC 2843389</u>	<u>N/A</u>	2-2306-115	<u>N/A</u>	Replacement	No
	1	-	neumatic psi nubber.		Dperating Pressure b °F	Exempt		
-		nents made in this repor	t are correct and this	Repair / Re	COMPLIANCE placement conforms 0CFR50 App B. Q		SME Code , Section ≯	(1
Certificate of		•	N/A		Expiration D	_	N/A	
Signed	ML, Owner	Engra Prog Supr ror Owner's Designee, Tit	Dat	e	oril 16	20 10		
							·	
the undersign	ned, holdin	g a valid commission iss	CERTIFICATE C sued by the National					

	au tr	nucles		_Commissions	12	2159		
	Inspectors Sugarture	1-			National Bo	oard, State, Province, and Endorseme	nts	
Date	april	19	20 10					

N,

As Required by the Provisions of ASME Code Section XI

1.0	Evolor	Conception Compony			ata: 02/20/2010		<u></u>	ويبغث التربي وجذب التقري
1. Owner:		Generation Company, infield Road	LLC		ate: 03/20/2010 heet: 1 of 1			
		ville, II. 60555			nit: <u>2</u>			
2.Plant:		ities Generating Statio			Program	n No.: <u>09-065</u>	WO: <u>1172797-01</u>	
	227102	06th Ave. North, Cord	iova, IL 61242		Repa	ir Organization F	P.O. No., Job No., etc.	
	a 11				ype Code Symbol St	•		
3. Work Per		y: <u>Quad Cities Gen</u> 06th Ave. North, Coro			uthorization No.: spiration Date:	<u>Non</u> N/A		
	221102		<u>1074, 11, 01272</u>	<i>،</i> تـ	iphanon Date.	<u>1.071</u>		
4. Identifica	tion of Sy	stem: <u>Residual Heat H</u>	Removal, Class 2					
	11.0		D21 1 Edition 1			X 7/A		•
		struction Code: <u>USAS</u> ion of Section XI Util					6 Code Cose: N/A	
(b) Appin	able Eun	ion of Section At Oth	ized for Repairs o	r Keplacell	ents. Eurion. <u>1995</u>	Autoritida. <u>177</u>	<u>o</u> Code Case. <u>IV/A</u>	
6. Identificat	tion of Co	mponents Repaired or	Replaced, and Re	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	onent	• Mfr.	No.	Bd. No.	Identification	Built	Replaced, or Replacement	Code Stamped
				110.			Replacement	(Yes or
·		[No)
Snub	ber	Basic-PSA Inc.	<u>UTC 2852586</u>	<u>N/A</u>	<u>2-1012-A129</u>	<u>N/A</u>	Replacement	No
7. Descriptio	on of Wor	k: <u>Replaced snubber</u> .						
8. Tests Con	ducted:	Hydrostatic 🗌 Pr	neumatic	Nominal (Operating Pressure [Exempt	t 🖾	
			psi		o°F		—	
0 0	D6	JVT 2 on real ord o			· · · ·			
9. Remarks:	Perform	ed VT-3 on replaced s	nubber.			· •		
		·	CERTIFIC	ATE OF C	OMPLIANCE		<u> </u>	
We certify that	at the states	ments made in this report	are correct and this	Repair / Re	placement conforms	to the rules of A	SME Code , Section X	I
T 6 (7)		Stamm	NI/A Evala	• Numbers 1		4 D.		
Type of Cod	le Symbol	Stamp	$\underline{N/A} - Exercise$	<u>i inuclear i</u>	OCFR50 App B. Q	<u>A Program</u>	<u> </u>	
Certificate of	Authoriz	ation No	<u>N/A</u>		Expiration D	ate	N/A	
	1		_					
Signed	Owne	- Engrá Prog Su r or Owner's Designee, Titl	e Dat	e	March 20	20 <u>/ 0</u>		
			······································					
			FRTIFICATE	F INSER	VICE INSPECTIO	N		
. the undersign	ned, holdin	g a valid commission iss						
-		is, and employed by _	HSB CT. of	ford, Connec	ticut have inspected	I the componen		
Report during	-						the owner has perform	ed
		prrective measures descr						
		, neither the inspector no s Owner's Report. Furthe						
		of any kind arising from				more in any file	anier for any personal i	injury or

	all Imender	Commissions	12 2159	
	inspectors signiture	-	National Board, State, Province, and Endorsements	
Date	3/2320	10		

As Required by the Provisions of ASME Code Section XI

	Exalor	Generation Company,			ate: <u>4/16/2010</u>			
1. Owner:		infield Road	LLC		heet: $1 \text{ of } 1$			
		ville, Il. 60555			nit: $\underline{2}$			
		,		-	_			
2.Plant:	Quad Ci	ties Generating Static	n				WO: <u>1144370-01</u>	
	22710 20	06th Ave. North, Core	dova, IL 61242		Rep	air Organization F	P.O. No., Job No., etc.	
				T	ype Code Symbol S	tamp: <u>Non</u>	<u>e</u>	
3. Work Per	-				uthorization No.:	Non		
	<u>22710 20</u>	06th Ave. North, Core	<u>dova, IL 61242</u>	E	piration Date:	<u>N/A</u>		
4. Identifica	tion of Sys	stem: <u>Main Steam</u> , <u>C</u>	<u>ass 1</u>					
				- 1005 1	11 1 1006 0 1	a N (1)		
		truction Code: <u>ASM</u> on of Section XI Util					6 Code Case: N/A	
(0) Аррик			ized for repairs e	i itepiaeein	ents. Edition. <u>1999</u>	7 Iddendu. <u>199</u>	<u>o</u> code case. <u>tv/A</u>	
6. Identifica	tion of Co	mponents Repaired of	Replaced, and R	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'i	Other	Year	Repaired,	ASME
Compo	onent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.			Replacement	Stamped (Yes or
							1	No)
Valv	ve.	Dresser Industries	S/N BY94633	N/A	2-0203-3B	N/A	Replacement	No
Stu		Nova	UTC 2855005	<u>N/A</u>	<u>2-0203-3B</u>	<u>N/A</u>	Replacement	No
	_		UTC 2855004				· · · · · · · · · · · · · · · · · · ·	
Hydra	nut	<u>Nova</u>	<u>UTC 2727471</u>	<u>N/A</u>	<u>2-0203-3B</u>	<u>N/A</u>	Replacement	No
<u> </u>	1			L				<u> </u>
7. Descriptio	n of Work	: Replaced valve and	bolting.					
8. Tests Con		•	neumatic		Operating Pressure	🛛 Exemp	t 🔲	
	(Other Dressure	psi	Test Temp	• °F			
9 Remarks	Performe	d VT-1 on bolting.						
J. Remarks.	<u>r orrornio</u>	<u>a v i i on ooning</u>			•			
			CERTIFIC	ATE OF C	OMPLIANCE			
We certify that	at the staten	nents made in this report	t are correct and this	s Repair / Re	placement conforms	to the rules of A	SME Code , Section X	a j
The second	la Cumbal	Sta	NI/A Evolo	n Nuclean 1		A Des sus us		
Type of Cod	ie Symbol	Stamp	$\underline{N/A} - Exelo$	n Nuclear I	<u>ОСРКЗО Арр В. О</u>	<u>A Program</u>	······································	
Certificate of	f Authoriza	ation No	<u>N/A</u>		Expiration I	Date	N/A	
	JANA	6 . D. C			100	00 I O		
Signed	Owner	or Owner's Designee, Titl	e Dat	.e	may of	20 <u>10</u>		
			<u></u>		····]

CERTIFICATE OF INSERVICE INSPECTION

	I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors
	and the State of, and employed by HSB CT. ofHartford, Connecticut have inspected the components described in this Owner's
ł	Report during the period $\frac{9/4/09}{10/10}$ to $\frac{5/10/10}{10}$, and state that to the best of my knowledge and belief, the owner has performed
	examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI.
	By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective
	measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or
	property damage or a loss of any kind arising from or connected with this inspection.
	Augusta Commissions 11 3259
Ì	Inspectors Signature Commissions 12 27 National Board, State, Province, and Endorsements
ł	
ł	Date $N h \mu / \delta = 20 / \delta$

Date _

As Required by the Provisions of ASME Code Section XI

								1 <u></u>
1. Owner:		Generation Company	, LLC		ate: <u>4/16/2010</u>	-		
		Vinfield Road			heet: $1 \text{ of } 1$			
	w arren	ville, Il. 60555		U	nit: <u>2</u>			
2.Plant:	Ouad C	ities Generating Statio	0 n		Progra	m No.: 09-074	WO: 1147383-01	
2.1 14110	-	06th Ave. North, Cor					P.O. No., Job No., etc.	
				Т	ype Code Symbol S	tamp: <u>Non</u>	e	
3. Work Per					uthorization No.:	Non		
	<u>227102</u>	06th Ave. North, Cor	dova, IL 61242	E	xpiration Date:	<u>N/A</u>	1	
4. Identifica	tion of Sy	rstem: <u>Main Steam</u> , <u>C</u>	lass 1					
		struction Code: <u>USAS</u> ion of Section XI Util					a: <u>N/A / N/A</u> Code C 6 Code Case: <u>N/A</u>	ase: <u>N/A</u>
6. Identificat	tion of Co	mponents Repaired o	r Replaced, and R	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.		-	Replacement	Stamped (Yes or
			1					No)
Valv	/e	Cons Safety	<u>S/N BK6294</u>	<u>N/A</u>	<u>2-0203-4A</u>	N/A	Replacement	No
		Valve						
Stuc		Nova	<u>UTC 2740334</u>	<u>N/A</u>	<u>2-0203-4A</u>	<u>N/A</u>	Replacement	<u>No</u>
<u>Hydra</u>	<u>nut</u>	<u>Nova</u>	<u>UTC 2858111,</u> <u>UTC 2801055</u>	<u>N/A</u>	<u>2-0203-4A</u>	<u>N/A</u>	Replacement	<u>No</u>
8. Tests Conc	ducted:	·	neumatic psi	Test Temp	Operating Pressure °F	🛛 Exemp	t []	
We certify tha	t the staten	nents made in this repor			OMPLIANCE placement conforms	to the rules of A	ASME Code , Section X	I
Type of Code	e Symbol	Stamp	N/A – Exelor	<u>1 Nuclear 1</u>	OCFR50 App B. Q	A Program		
Certificate of	Authoriza	ation No	N/A		Expiration D	Date	N/A	
Signed	My Muner	or Owner's Designee, Tit	Dat	e	April 19	20 <u>]0</u>		
and the State of Report during the examinations ar	Illinoi he period nd taken co	g a valid commission iss <u>s</u> , and employed by <u><u></u><u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u>	sued by the National <u>HSB CT.</u> of <u>Hartf</u> <u>4/23/10</u> , and ibed in this Owner's	Board of Bo ord, Connect state that to Report in ad	ticut have inspecte the best of my knowl cordance the requirer	sel Inspectors d the componen edge and belief, nents of the ASI	ts described in this Ow the owner has performe ME Code, Section XI. g the examinations and c	ed

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and correctiv measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. ٨

	Jul Ameder	Commissions	12 2159	
	Inspectors Signature UD		National Board, State, Province, and Endorsements	
Date	april 23	20 10		

1

As Dequired by the Provisions of ASME Code Section VI

1. Owner:	4300 Wi	eneration Company nfield Road ille, 11. 60555	, LLC	- S	Date: <u>4/16/2010</u> heet: <u>1 of 1</u> Junit: <u>2</u>			-
2.Plant:		ies Generating Stati 6th Ave. North, Co					WO: <u>1147384-01</u> P.O. No., Job No., etc.	
3. Work Per		: <u>Quad Cities Ge</u> 6th Ave. North, Cor	nerating Station dova, IL 61242	Α	ype Code Symbol St uthorization No.: xpiration Date:	amp: <u>Non</u> <u>Non</u> <u>N/A</u>	<u>e</u>	
4. Identificat	tion of Sys	tem: <u>Main Steam</u> , <u>C</u>	<u>lass l</u>					
(b) Applic	able Editio	on of Section XI Uti	lized for Repairs o	r Replacen	Edition: <u>1967 / 1965,</u> nents: Edition: <u>1995</u>			Case: <u>N/A</u>
		nponents Repaired of Name of				Vere	Density	
Name Compo		Mame of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valv	e	Cons Safety Valve	<u>S/N BK7156</u>	<u>N/A</u>	<u>2-0203-4B</u>	<u>N/A</u>	Replacement	No
Stuc	L	Nova	<u>UTC 2740334</u>	<u>N/A</u>	<u>2-0203-4B</u>	<u>N/A</u>	Replacement	No
<u>Hydra</u>	<u>nut</u>	<u>Nova</u>	<u>UTC 2858111,</u> <u>UTC 2851676,</u> <u>UTC 2858113</u>	<u>N/A</u>	<u>2-0203-4B</u>	<u>N/A</u>	<u>Replacement</u>	No
-	lucted: H		l bolting. neumatic 🔲		Dperating Pressure	Exempt		
. Remarks:	Performed	I VT-1 on bolting.						
Ve certify that	t the statem	ents made in this repor			COMPLIANCE placement conforms t	to the rules of A	SME Code , Section X	(1
Type of Code	e Symbol S	Stamp	N/A – Exelor	<u>1 Nuclear 1</u>	OCFR50 App B. Q	A Program		
					Expiration Da			······
igned A	My dwner o	Engra Proy S or Owner's Besignee, Tit	avpvsc Date	e	April 18	20 <u> 0</u>		

and the State of <u>Illinois</u>, and employed by <u>HSB CT</u> of <u>Hartford</u>, <u>Connecticut</u> have inspected the components described in this Owner's Report during the period <u>9/15/02</u> to <u>4/22/10</u>, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

- Geff	Smiply		Commissions _	14	,2159		
Inspeyfors Signature	.2.7	20	10	National Boa	ard, State, Province, and End	orsements	

- .

I. Owner:	. Owner: Exelon Generation Company, LLC 4300 Winfield Road Warrenville, II. 60555				Date: $\frac{4/16/2010}{1 \text{ of } 1}$ Sheet: <u>1 of 1</u> Unit: <u>2</u>					
2.Plant:	Plant: Quad Cities Generating Station 22710 206th Ave. North, Cordova, IL 61242				Program No.: 09-076 WO: 1147385-01 Repair Organization P.O. No., Job No., etc.					
3. Work Per		y: <u>Quad Cities Gen</u> 06th Ave. North, Cor		A	ype Code Symbol S uthorization No.: xpiration Date:	tamp: <u>Nor</u> <u>Nor</u> <u>N/A</u>	<u>ie</u>			
4. Identifica	tion of Sy	stem: <u>Main Steam</u> , <u>C</u>	<u>lass 1</u>							
		struction Code: <u>USAS</u> ion of Section XI Util						Case: <u>N/A</u>		
		mponents Repaired o								
Name Compo		Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)		
Valy		NWS Tech	S/N BL2467	<u>N/A</u>	<u>2-0203-4E</u>	<u>N/A</u>	Replacement	No		
<u>Stue</u> <u>Hydra</u>		<u>Nova</u> <u>Nova</u>	<u>UTC 2740334</u> <u>UTC 2851676,</u>	<u>N/A</u> <u>N/A</u>	<u>2-0203-4E</u> <u>2-0203-4E</u>	<u>N/A</u> N/A	Replacement Replacement	<u>No</u>		
9. Remarks:		Other Pressure	e psi	Test Temp	o °F					
2		nents made in this repor	t are correct and this	Repair / Re	-		ASME Code , Section >	ĸı		
-	•	Stamp								
Certificate of	Authoriza	ation No	<u>N/A</u>	<u> </u>	Expiration D	late	<u>N/A</u>			
Signed <u></u>	Ovner	of Owner's Designer, Tit	∨¢∨€∕ Date	e	April 19	20 <i>[</i> 0				
		g a valid commission iss	sued by the National	Board of Bo		sel Inspectors	· · · ·]		
Report during t examinations a By signing this measures descr property damag	the period nd taken co certificate, ibed in this ge or a loss	s_, and employed by $\underline{4/15/69}$ to $\underline{4/15/69}$ to prective measures descr neither the inspector n Owner's Report. Further of any kind arising from	$\frac{4/22}{10}$, and ibed in this Owner's or his employer mak ermore, neither the In or connected with t	l state that to Report in ac es any warra nspector nor his inspectio	the best of my knowled coordance the requirent anty, expressed or imp his employer shall be on.	edge and belief, nents of the ASI lied, concerning liable in any ma	the owner has perform ME Code, Section XI. the examinations and anner for any personal	corrective		
Inspecto	rs Skindtude	Amydu 20 _	Commissic	DISNatio	IL 2159 mail Board, State, Province, and I	Endorsements		-		
	-your		4	·			······	A		

As Required by the Provisions of ASME Code Section XI

ComponentMfr.No.Bd.IdentificationBuiltReplaced, or ReplacementCo.ValveCons Safety ValveS/N BK6529N/A2-0203-4FN/AReplacementNo.StudNovaUTC 2740334N/A2-0203-4FN/AReplacementNo.	1. Owner:	4300 W	Generation Company infield Road	, LLC	S	Date: <u>4/16/2010</u> heet: <u>1 of 1</u>				
Repair Organization P.O. No., Job No., etc. Type Code Symbol Stamp: None 3. Work Performed by: Quad Cities Generating Station 22710 206th Ave. North, Cordova, IL 61242 Type Code Symbol Stamp: None 22710 206th Ave. North, Cordova, IL 61242 Authorization No.: None None Authorization No.: None Authorization No.: None Authorization No.: None Authorization No.: None Authorization Date: N/A Authorization No.: None Authorization No.: No. Authorization No.: No. Authorization No.: No. Authorization No.: No. Authorization No.: None Authorization No.: No. Authorization No.: None Authorization No.: None Authorization No.: No.		Warren	ville, Il. 60555		U	nit: <u>2</u>				
3. Work Performed by: Quad Cities Generating Station Authorization No.: None 22710 206th Ave. North, Cordova, IL. 61242 Expiration Date: N/A 4. Identification of System: Main Steam. Class 1 Expiration Date: N/A 5. (a) Applicable Construction Code: USAS B31.1 / ASME Section III Edition: 1967 / 1965, 1968 Addenda: N/A / N/A Code Case: N/A (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: Edition: 1995 Addenda: 1996 Code Case: N/A 6. Identification of Components Repaired or Replaced, and Replacement Components: No. Bd. Identification Built Replaced, or Co. Stati Co. Name of Mfr. No. Bd. Identification Built Replaced, or Stati Co. Valve Cons Safety S/N BK6522 N/A 2-0203-4F N/A Replacement Nie Midvarut Nova UTC 2740334 N/A 2-0203-4F N/A Replacement Nie Yalve Valve UTC 2851676, UTC 2858113 N/A Replacement Nie	2.Plant:					Program No.: <u>09-077</u> WO: <u>1147386-01</u> Repair Organization P.O. No., Job No., etc.				
5. (a) Applicable Construction Code: USAS B31.1 / ASME Section III Edition: 1967 / 1965, 1968 Addenda: N/A / N/A Code Case: N/A (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: Edition: 1995 Addenda: 1996 Code Case: N/A 6. Identification of Components Repaired or Replaced, and Replacement Components: Name of Mfr. Name of Mfrs. Ser. Nati Other Year Repaired, or Replaced, or Replaced, or No. Identification of Components No. Bd. Identification Valve Cons Safety Valve Valve Valve Valve Valve Valve Valve UTC 2740334 N/A 2-0203-4E N/A Replacement Nit UTC 2858112, UTC 285113 N/A 7. Description of Work: Replaced valve and bolting. 8. Tests Conducted: Hydrostatic Pressure psi Other Pressure Pist Test Temp. °F Other Pressure psi Pressure psi Pist Test Temp. </td <td>3. Work Per</td> <td></td> <td></td> <td></td> <td>A</td> <td>uthorization No.:</td> <td>Non</td> <td>le</td> <td></td>	3. Work Per				A	uthorization No.:	Non	le		
(b) Applicable Edition of Section XI Utilized for Replaced, and Replacements: Edition: 1995 Addenda: 1996 Code Case: N/A 5. Identification of Components Repaired or Replaced, and Replacement Components: Name of Component Mfr. Nation Section XI Utilized for Replaced, and Replacement Components: Name of Component Mfr. No. Bd. Identification Built Replaced, or Components Valve Cons.Safety S/N BK6529 N/A 2-0203-4F N/A Replacement Nit (Yes) Yalve Cons.Safety S/N BK6529 N/A 2-0203-4F N/A Replacement Nit (Yes) Stud Nova UTC 2740334 N/A 2-0203-4F N/A Replacement Nit (Yes) Stud Nova UTC 2740334 N/A 2-0203-4F N/A Replacement Nit (Yes) Hydranut Nova UTC 2858112 N/A 2-0203-4F N/A Replacement Nit (Yes) V. Description of Work: Replaced valve and bolting. Iter (Pressure Pressure	4. Identificat	tion of Sy	stem: <u>Main Steam, C</u>	lass 1						
Name of Component Name of Mfr. Mfrs. Ser. No. Nat'l No. Other Bd. No. Year Identification Replaced, or Replacement ASI Replaced, or Replacement Valve Cons Safety Valve S/N BK6529 N/A 2-0203-4F N/A Replacement Ni Stud Nova UTC 2740334 N/A 2-0203-4F N/A Replacement Ni Stud Nova UTC 2740334 N/A 2-0203-4F N/A Replacement Ni Hydranut Nova UTC 2858112, UTC 2858113 N/A 2-0203-4F N/A Replacement Ni . Description of Work: Replaced valve and bolting. Nominal Operating Pressure Exempt . Description of Work: Replaced valve and bolting. Replaced valve and bolting. . Pressure									Case: <u>N/A</u>	
Component Mfr. No. Bd. No. Identification Built Replaced, or Replacement Co- Stam (Yes) No. Valve Cons Safety S/N BK6529 N/A 2-0203-4F N/A Replacement No. Stud Nova UTC 2740334 N/A 2-0203-4F N/A Replacement No. Stud Nova UTC 275034 N/A 2-0203-4F N/A Replacement No. Hydranut Nova UTC 2858112, UTC 2858113 N/A 2-0203-4F N/A Replacement No. Description of Work: Replaced valve and bolting. . <td< td=""><td>5. Identificat</td><td>ion of Co</td><td>mponents Repaired o</td><td>r Replaced, and R</td><td>eplacement</td><td>Components:</td><td></td><td></td><td></td></td<>	5. Identificat	ion of Co	mponents Repaired o	r Replaced, and R	eplacement	Components:				
Valve N/A Product A statement N/A Replacement N/A Hydranut Nova UTC 2740334 N/A 2-0203-4F N/A Replacement N/A Hydranut Nova UTC 2858112, UTC 2858113 N/A 2-0203-4F N/A Replacement N/A · Description of Work: Replaced valve and bolting.					Bd.			Replaced, or	ASME Code Stamped (Yes or No)	
Hydranut Nova UTC 2858112, UTC 2851676, UTC 2858113 N/A 2-0203-4F N/A Replacement N/A . Description of Work: Replaced valve and bolting. .	<u>Valv</u>	<u>'e</u>		<u>S/N BK6529</u>	<u>N/A</u>	<u>2-0203-4F</u>	<u>N/A</u>	Replacement	<u>No</u>	
UTC 2851676, UTC 2858113 . Description of Work: Replaced valve and bolting. . Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ⊠ Exempt ☐ Other ☐ Pressure psi Test Temp °F . Remarks: Performed VT-1 on bolting. CERTIFICATE OF COMPLIANCE Ve certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI 'ype of Code Symbol Stamp N/A - Exelon Nuclear 10CFR50 App B. O A Program ertificate of Authorization No N/A									No	
Tests Conducted: Hydrostatic Pressure psi Nominal Operating Pressure Exempt Other Pressure psi Test Temp. °F Remarks: Performed VT-1 on bolting. CERTIFICATE OF COMPLIANCE Ve certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI ype of Code Symbol Stamp N/A – Exelon Nuclear 10CFR50 App B. Q A Program ertificate of Authorization No. N/A Expiration Date N/A	<u>Hydra</u>	<u>nut</u>	<u>Nova</u>	UTC 2851676,	<u>N/A</u>	<u>2-0203-4F</u>	<u>N/A</u>	<u>Replacement</u>	No	
Remarks: Performed VT-1 on bolting. CERTIFICATE OF COMPLIANCE Ve certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI 'ype of Code Symbol Stamp N/A – Exelon Nuclear 10CFR50 App B. Q A Program ertificate of Authorization No.	•	lucted:	Hydrostatic 🗌 P	neumatic			🛛 Exempt	•		
/e certify that the statements made in this report are correct and this Repair / Replacement conforms to the rules of ASME Code , Section XI ype of Code Symbol Stamp	Remarks:		—	por	rest remp	·· *				
ertificate of Authorization No. <u>N/A</u> Expiration Date <u>N/A</u>	Ve certify tha	t the staten	nents made in this repor				to the rules of A	SME Code , Section >	<1	
	ype of Cod	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	0CFR50 App B. Q	A Program	·		
gned April 19 2010	ertificate of	Authoriza	ation No	N/A		Expiration D	ate	N/A		
	gned	Mh. Dwner	Grand Brand Sup or Owner's Designee, Thi	<mark>₩∽</mark> Dat	eA	pril 19	20 10			
CERTIFICATE OF INSERVICE INSPECTION			(CERTIFICATE C	OF INSER	VICE INSPECTIO	N			

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors
and the State of, and employed by HSB CT. of Hartford, Connecticut have inspected the components described in this Owner's
Report during the period $\frac{q/15/09}{15/09}$ to $\frac{4/23/10}{10}$, and state that to the best of my knowledge and belief, the owner has performed
examinations and taken corrective measures described in this Owner's Report in accordance the requirements of the ASME Code, Section XI.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective
measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or
property damage or a loss of any kind arising from or connected with this inspection.
Inspectors Signal Anyoly Commissions 12 2159 Inspectors Signal Mational Board, State, Province, and Endorsements
Inspectors Signature National Board, State, Province, and Endorsements
Date (1pril 23 20 10

Date _

As Required by the Provisions of ASME Code Section XI

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	4300 W	Generation Company infield Road ville, II. 60555	, LLC	S	thet: $\frac{4/16/2010}{1 \text{ of } 1}$ init: 2		ш	
2.Plant:	2.Plant: Quad Cities Generating Station 22710 206th Ave. North, Cordova, IL 61242			Program No.: 09-088 WO: 949145-01 Repair Organization P.O. No., Job No., etc.				
3. Work Per	-	v: Quad Cities Ger O6th Ave. North, Core		A	ype Code Symbol Southorization No.: A spiration Date:	tamp: <u>Non</u> <u>Non</u> <u>N/A</u>	e	
4. Identificat	tion of Sy	stem: <u>Main Steam</u> , <u>C</u>	lass L					
		truction Code: <u>ASM</u> on of Section XI Util					6 Code Case: <u>N/A</u>	
		mponents Repaired o			the second s			
Name Compo		Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valv		Dresser Industries	<u>S/N BY94634</u>	<u>N/A</u>	<u>2-0203-3E</u>	<u>N/A</u>	Replacement	No
Stuc	_	<u>Nova</u> Nova	<u>UTC 2855005</u> UTC 2858110	<u>N/A</u> <u>N/A</u>	<u>2-0203-3E</u>	<u>N/A</u>	Replacement	<u>No</u>
<u>Hydra</u> Hydra		Nova	UTC 2858109	N/A	<u>2-0203-3E</u> 2-0203-3E	<u>N/A</u> N/A	Replacement Replacement	<u>No</u> No
9. Remarks:		Other Pressure	psi	rest remp	• °F			
We certify tha	t the staten	nents made in this repor			OMPLIANCE placement conforms	to the rules of A	SME Code , Section X	1
We certify tha Type of Code			t are correct and this	Repair / Re			SME Code , Section X	1
Type of Code	e Symbol		t are correct and this <u>N/A – Exelor</u>	Repair / Rej <u>n Nuclear 1</u>	placement conforms	A Program		1
Type of Code	e Symbol	Stamp	t are correct and this <u>N/A – Exelor</u> N/A	Repair / Re	placement conforms 0CFR50 App B. Q Expiration D	A Program	N/A	1
Type of Code Certificate of Signed	e Symbol Authorizz	Stamp ation No or Owner's Designee, Titl	t are correct and this <u>N/A – Exelor</u> N/A Svpvsr Date c CERTIFICATE O	Repair / Rep n Nuclear 1 e DF INSER (placement conforms OCFR50 App B. Q Expiration D May 07 VICE INSPECTIO	<u>A Program</u> ate 20 <u>LO</u> N	N/A	1
Type of Code Certificate of Signed I, the undersign and the State of Report during t examinations ar By signing this measures descri	e Symbol Authorizz My M Owner ed, holding ed, holding Illinoi he period nd taken co certificate, bed in this	Stamp ation No or Owner's Designee, Title g a valid commission isses , and employed by ($\rho/\zeta_/ \rho \cdot q$ to rrective measures descr neither the inspector no Owner's Report. Further of any kind arising from	t are correct and this N/A - Exelor N/A $\frac{3vpv5r}{c}$ Date c CERTIFICATE O ued by the National HSB CT. of <u>Hartf</u> 5/10/10, and ibed in this Owner's or his employer maker ermore, neither the Ir or connected with t	Repair / Rep <u>Nuclear 1</u> <u>Nuclear 1</u> <u>PFINSER</u> Board of Bo <u>ord, Connect</u> state that to Report in ac es any warran spector nor his inspectio	placement conforms OCFR50 App B. Q Expiration D May 07 VICE INSPECTIO iler and Pressure Vess ticut have inspected the best of my knowle cordance the requirement inty, expressed or impli- his employer shall be n.	A Program ate 20 LO N el Inspectors I the component edge and belief, ments of the ASN lied, concerning liable in any ma	N/A s described in this Ow the owner has perform AE Code, Section XI. the examinations and o nner for any personal i	mer's ed corrective
Type of Code Certificate of Signed I, the undersign and the State of Report during t examinations ar By signing this measures descri	e Symbol Authorizz My M Owner ed, holding ed, holding Illinoi he period nd taken co certificate, bed in this	Stamp ation No or Owner's Designee, Title g a valid commission isses , and employed by ($\rho/\zeta_/ \rho \cdot q$ to rrective measures descr neither the inspector no Owner's Report. Further of any kind arising from	t are correct and this N/A - Exelor N/A $\frac{3vpv5r}{c}$ Date c CERTIFICATE O ued by the National HSB CT. of <u>Hartf</u> 5/10/10, and ibed in this Owner's or his employer maker ermore, neither the Ir or connected with t	Repair / Rep <u>Nuclear 1</u> <u>Nuclear 1</u> <u>PFINSER</u> Board of Bo <u>ord, Connect</u> state that to Report in ac es any warran spector nor his inspectio	placement conforms OCFR50 App B. Q Expiration D May 07 VICE INSPECTIO wiler and Pressure Vess ticut have inspected the best of my knowle cordance the requirerr anty, expressed or impl his employer shall be	A Program ate 20 LO N el Inspectors I the component edge and belief, ments of the ASN lied, concerning liable in any ma	N/A s described in this Ow the owner has perform AE Code, Section XI. the examinations and o nner for any personal i	mer's ed corrective

As Required by the Provisions of ASME Code Section XI

1. Owner:	Exelon	Generation Company,	LLC	D	ate: 03/09/2010			
	4300 W	infield Road		. SI	neet: <u>l</u> of <u>l</u>		an militar a start st	
	Warren	ville, Il. 60555		U	nit: <u>2</u>			
	Our d C	ties Generating Statio			Drogra	m No · 00 104	WO: 1220064 01	
2.Plant:	*	-					WO: <u>1238864-01</u> O. No., Job No., etc.	· <u> </u>
	22/10/2	06th Ave. North, Core	10va, 1L 01242		-	-	.0, 110., 300 110., e.e.	
	•				pe Code Symbol S	•	-	
3. Work Per	-				uthorization No.:	Non		
	<u>22710 2</u>	06th Ave. North, Cord	<u>iova, IL 61242</u>	E	piration Date:	<u>N/A</u>		
4. Identifica	tion of Sy	stem: <u>High Pressure (</u>	Coolant Injection,	<u>Class 2</u>				
5 () A -1'		American Contae LICA C	D21 Edition 1		la N/A Cala Cara	NT/ A		
5. (a) Applic	cable Cons	truction Code: <u>USAS</u>						
	anhla Editi				ummer 1966 Code		6 Codo Cosos NI/A	
(b) Applic	cable Editi	on of Section XI Util	ized for Repairs of	Replacem	ents: Edition: <u>1995</u>	Addenda: <u>199</u>	<u>o</u> Code Case: <u>N/A</u>	
		Developed of	Donlaged and D	-	Common and a			
		mponents Repaired or						
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	onent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.			Replacement	Stamped
								(Yes or
								No)
Relief V	Valve	Dresser Industries	<u>UTC 2851009</u>	<u>N/A</u>	<u>2-2301-23</u>	<u>N/A</u>	Replacement	Yes
		: Replaced relief valv						
9. Remarks:		Other 🗌 Pressure	psi	Test Temp	₽ °F			
			CERTIFIC	ATE OF C	OMPLIANCE			
We certify that	at the staten	nents made in this report	t are correct and this	Repair / Re	placement conforms	to the rules of A	SME Code, Section X	a l
-					-			1
Type of Cod	le Symbol	Stamp	<u>N/A – Exelor</u>	<u>1 Nuclear 1</u>	OCFR50 App B. Q	A Program	· · · · · · · · · · · · · · · · · · ·	
Certificate of	f Authoriza	ation No	<u>N/A</u>		Expiration D	Date	N/A	
				14.4	1 0-			1
Signed	my	or Owner's Désignee, Tit	rames Supus Dat	e	arch 20	20 <u>10</u>		1
	V Owner	of Owner's Designee, Th						
		C	CERTIFICATE C	OF INSER	VICE INSPECTIO	N		
I, the undersign	ned, holdin	g a valid commission iss						
		s, and employed by _					ts described in this Ow	/ner's
Report during							the owner has perform	
		prrective measures descr	ibed in this Owner's	Report in a	cordance the requirer	nents of the AS	ME Code, Section XI.	
			or his employer mak					corrective
Dv Signing und	s certificate.	neither the inspector h			inty, cadiesseu of inno		inc examinations and	
measures desci	ribed in this	Owner's Report. Furthe	ermore, neither the I	nspector nor	his employer shall be			
measures desci	ribed in this		ermore, neither the I	nspector nor	his employer shall be			
measures desci	ribed in this	Owner's Report. Furthe	ermore, neither the I	nspector nor his inspectio	his employer shall be			
measures descr property damag	ribed in this	Owner's Report. Furthe	ermore, neither the line or connected with t	nspector nor his inspectio	his employer shall be			

.

1. Owner:	Exelon Generation Company 4300 Winfield Road Warrenville, II. 60555	, LLC	St	ate: $5/13/2010$ beet: <u>1</u> of <u>3</u> nit: <u>2</u>	.		
Mant:	Quad Cities Generating Static 22710 206th Ave. North, Cor					<u>1 09-124</u> WO: <u>1244</u> P.O. No., Job No., etc.	<u>171</u>
3. Work Per	formed by: <u>Quad Cities Ger</u> 22710 206th Ave. North, Corr		Ai	pe Code Symbol Southorization No.: piration Date:	amp: <u>Nor</u> <u>Nor</u> <u>N/A</u>	<u>ie</u>	
4. Identificat	tion of System: <u>Control Rod D</u>	<u>rive, Class 1</u>					
(b) Applic	able Construction Code: <u>ASM</u> able Edition of Section XI Util	ized for Repairs o	r Replacem	ents: Edition: <u>1995</u>			
6. Identificat Name Compo		r Replaced, and R Mfrs. Ser. No.	eplacement Nat'l Bd. No.	Components: Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Attach	ment A						
-	lucted: Hydrostatic 🗌 Pa	neumatic psi	Nominal O	rdance with the W. perating Pressure (°F		t 🔲	
-	ducted: Hydrostatic Pr Other Pressure	neumatic 🗌 e psi	Nominal O Test Temp	perating Pressure		t []	
8. Tests Conc	ducted: Hydrostatic Pr Other Pressure	neumatic psi CERTIFIC	Nominal O Test Temp ATE OF C	operating Pressure (°F	Exemp		
8. Tests Conc Demarks: We certify that	ducted: Hydrostatic Pr Other Pressure <u>None</u> .	neumatic psi CERTIFIC t are correct and this	Nominal O Test Temp ATE OF C s Repair / Rep	operating Pressure (°F	Exemp		
8. Tests Conc Demarks: We certify that Type of Code	ducted: Hydrostatic Producted: Hydrostatic Producted: Pressure Other Pressure <u>None</u> .	neumatic psi CERTIFIC t are correct and this	Nominal O Test Temp ATE OF C s Repair / Rep	operating Pressure • °F • • • • • • • • • • • • • • • • • • •	Exemp		
8. Tests Conc Demarks: We certify that Type of Code	Iucted: Hydrostatic Pressure Other Pressure None. Pressure t the statements made in this report e Symbol Stamp	CERTIFIC t are correct and this N/A – Exelor	Nominal O Test Temp ATE OF C s Repair / Rep n Nuclear 10	Operating Pressure • °F • OMPLIANCE • Diacement conforms • • OCFR50 App B. O	Exemp	ASME Code, Section >	(1
8. Tests Conc memarks: We certify that Type of Code Certificate of Signed I, the undersign and the State of Report during the examinations ar	Iucted: Hydrostatic Pressure Other Pressure None. Pressure t the statements made in this reporter Symbol Stamp Authorization No. Pressure Muthorization No. Pressure Why Engré Press Owner or Ownet's Designee, Title Pressure Why Engré Press Owner or Ownet's Designee, Title Pressure Illinois , and employed by he period 11/15/19 to nd taken corrective measures descr Pressure	neumatic \Box psi CERTIFIC t are correct and this N/A – Exelor N/A $\Delta P \sim T$ Dat CERTIFICATE C sued by the National HSB CT. of <u>Hart</u> $\frac{L/2/10}{2}$, and ibed in this Owner's	Nominal O Test Temp	OMPLIANCE OMPLIANCE Dacement conforms DCFR50 App B. O Expiration D May 2) VICE INSPECTION iller and Pressure Vess icut_have inspected the best of my knowle cordance the requirem	Exemp Exemp to the rules of A A Program ate 20 <u>to</u> N el Inspectors I the component edge and belief, nents of the ASi	ASME Code , Section > N/A ts described in this Ov the owner has perform ME Code, Section X1.	mer's ed
8. Tests Cond Demarks: We certify that Type of Codd Certificate of Signed I, the undersign and the State of Report during the examinations ar By signing this neasures descri	Iucted: Hydrostatic Pressure Other Pressure None. Pressure t the statements made in this reporter Symbol Stamp Authorization No. Pressure Muthorization No. Pressure Pressure Pressure Muthorization No. Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure	neumatic \Box psi CERTIFIC t are correct and this N/A - ExelorN/A CERTIFICATE C sued by the National HSB CT. ofHart $\mathcal{L}_{\mathcal{L}_{\mathcal{I}}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}_{\mathcal{I}}_{\mathcal{I}_{\mathcal{I}}_{\mathcal{I}_{\mathcal{I}}_{\mathcal{I}}_{\mathcal{I}}_{\mathcal{I}_{\mathcal{I}}_{\mathcal{I}_{$	Nominal O Test Temp ATE OF C s Repair / Rep n Nuclear 10 te DF INSER V Board of Bo ford, Connect d state that to s Report in ac ces any warra nspector nor	OMPLIANCE OMPLIANCE Dacement conforms DCFR50 App B. O Expiration D May 21 VICE INSPECTIO iler and Pressure Vess icut have inspected the best of my knowle cordance the requirem nty, expressed or impl his employer shall be	Exemp Ex	ASME Code , Section > 	ner's ed corrective

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT (Supplement)

As Required by the Provisions of ASME Code Section XI

1. Owner:	Exelon Generation Company, LLC	Date: <u>5/13/2010</u>	
	4300 Winfield Road	Sheet: $\underline{2}$ of $\underline{3}$	
	Warrenville, Il. 60555	Unit: <u>2</u>	e e e e e e e e e e e e e e e e e e e
Ant:	Quad Cities Generating Station	Program No : 09-1	<u>05 thru 09-124</u> WO: <u>1244171</u>
(Bant:	22710 206th Ave. North, Cordova, IL 61242		ization P.O. No., Job No., etc.
		Type Code Symbol Stamp:	None
3. Work Per	formed by: Quad Cities Generating Station	Authorization No.:	None
	22710 206th Ave. North, Cordova, IL 61242	Expiration Date:	<u>N/A</u>

- 22710 206th Ave. North, Cordova, IL 61242
- 4. Identification of System: Control Rod Drive, Class 1
- 5. (a) Applicable Construction Code: ASME Section III Edition: 1965 Addenda: Winter 1965 Code Case: N/A
- (b) Applicable Edition of Section XI Utilized for Repairs or Replacements: Edition: 1995 Addenda: 1996 Code Case: N/A

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A9733</u>	<u>N/A</u>	<u>2-0300-02-39</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: 5987</u>	<u>N/A</u>	<u>2-0300-06-15</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A9107</u>	<u>N/A</u>	<u>2-0300-06-39</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: 571</u>	<u>N/A</u>	2-0300-10-43	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A9072</u>	<u>N/A</u>	2-0300-14-11	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: 9136</u>	<u>N/A</u>	<u>2-0300-14-23</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	GE Nuclear Energy	<u>S/N: A9060</u>	<u>N/A</u>	<u>2-0300-14-43</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A9186</u>	<u>N/A</u>	<u>2-0300-18-07</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	GE Nuclear Energy	<u>S/N: 236</u>	<u>N/A</u>	<u>2-0300-18-31</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: 64</u>	<u>N/A</u>	<u>2-0300-18-23</u>	<u>N/A</u>	<u>Replacement</u>	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: 610</u>	<u>N/A</u>	<u>2-0300-22-19</u>	<u>N/A</u>	Replacement	<u>No</u>
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A8988</u>	<u>N/A</u>	<u>2-0300-26-27</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A9059</u>	<u>N/A</u>	<u>2-0300-26-31</u>	<u>N/A</u>	<u>Replacement</u>	<u>No</u>
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: 334</u>	<u>N/A</u>	<u>2-0300-30-15</u>	<u>N/A</u>	Replacement	<u>No</u>
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: 2855</u>	<u>N/A</u>	<u>2-0300-30-19</u>	<u>N/A</u>	<u>Replacement</u>	<u>No</u>

Attachment A

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT (Supplement)

As Required by the Provisions of ASME Code Section XI

1. Owner:	Exelon Generation Company, LLC	Date: <u>5/13/2010</u>	· · · · · · · · · · · · · · · · · · ·
	4300 Winfield Road	Sheet: $\underline{3}$ of $\underline{3}$	
	Warrenville, II. 60555	Unit: <u>2</u>	•
(ant:	Quad Cities Generating Station 22710 206th Ave. North, Cordova, IL 61242		<u>ru 09-124</u> WO: <u>1244171</u> P.O. No., Job No., etc.
3. Work Per	formed by: <u>Quad Cities Generating Station</u> 22710 206th Ave. North, Cordova, IL 61242	Type Code Symbol Stamp:NoAuthorization No.:NoExpiration Date:N/2	ne

4. Identification of System: Control Rod Drive, Class 1

5. (a) Applicable Construction Code: <u>ASME Section III</u> Edition: <u>1965</u> Addenda: <u>Winter 1965</u> Code Case: <u>N/A</u>
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements: Edition: <u>1995</u> Addenda: <u>1996</u> Code Case: <u>N/A</u>

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A9410</u>	<u>N/A</u>	<u>2-0300-30-23</u>	<u>N/A</u>	Replacement	<u>No</u>
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A8990</u>	<u>N/A</u>	<u>2-0300-34-31</u>	<u>N/A</u>	Replacement	<u>No</u>
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A8998</u>	<u>N/A</u>	<u>2-0300-42-55</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> Energy	<u>S/N: A3597</u>	<u>N/A</u>	<u>2-0300-54-23</u>	<u>N/A</u>	Replacement	No
Control Rod Drive	<u>GE Nuclear</u> <u>Energy</u>	<u>S/N: 500</u>	<u>N/A</u>	<u>2-0300-54-27</u>	<u>N/A</u>	<u>Replacement</u>	No

Attachment A



1. Owner:	Exelon	Generation Company,	LLC	D	Date: 03/04/2010			
	4300 W	infield Road	-	· - S	heet: $1 \text{ of } 1^{-1}$		• •	
		ville, II. 60555			nit: 0			
		,,		-				
								2222
2.Plant:		ities Generating Statio					P.O. 452106 RIN 1	<u>88063</u>
	227102	06th Ave. North, Coro	lova, IL 61242		Rej	pair Organization I	P.O. No., Job No., etc.	
				Т	ype Code Symbol S	Stamp: <u>Non</u>	e	
3. Work Per	formed h	y: NWS Technolog	vies		uthorization No.:	Non		
J. WORLE		ture Blvd., Spartanbu			xpiration Date:	N/A		
		nuie bivu., Spartanbu	ig, 3C 27500	Ľ.	Apriation Date.	INA		
4. Identifica	tion of Sy	stem: <u>Main Steam, Cl</u>	<u>ass 1</u>					
		· · · · · · · · · · · · · · · · · · ·						
		struction Code: ASME						
(b) Applic	able Edit	on of Section XI Utili	zed for Repairs of	or Replacem	ents: Edition: <u>1995</u>	Addenda: <u>199</u>	6 Code Case: <u>N/A</u>	
6. Identificat	ion of Co	mponents Repaired or	Replaced, and R	eplacement	Components:			
Name	of	Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo		Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
Compo				No.			Replacement	Stamped
1				110.			Replacement	(Yes or
			· · · · · · · · · · · · · · · · · · ·				- <u>-</u>	No)
Electromati	c Relief	Dresser Industries	<u>BY94633</u>	<u>N/A</u>	<u>UTC 2705300</u>	<u>N/A</u>	<u>Repair /</u>	No
Valv	e						Replacement	
7. Descriptio	n of Worl	: Removal of cracked	tack welds and r	nachine inle	<u>et flange face</u> .			
-								
8. Tests Cond	lucted:	Hydrostatic 🗌 Pn	eumatic	Nominal (Operating Pressure	Exemp	t 🖾	
0. 10000 0000		-	psi		» °F	p		
			por	restromp	·· <u></u> ·			
0 Pemarks	Δn interr	al VT-3 examination	nerformed Press	ure test to b	e performed post-ir	retallation		
9. Remarks.	<u>An men</u>		performed. 1 less		e performed post-n	istanation.		
		,	CEDTIFIC					
					OMPLIANCE			
We certify tha	t the staten	ents made in this report	are correct and this	s Repair / Re	placement conforms	to the rules of A	SME Code, Section 2	XI
Type of Code	e Symbol	Stamp	<u>N/A – Exelo</u>	<u>n Nuclear 1</u>	OCFR50 App B. Q	A Program		
Certificate of	Authoriza	ation No	N/A	· · · · · · · · · · · · · · · · · · ·	Expiration I	Date	<u> </u>	
	1.				-			
Signed	Mur	or Owner's Designee, Title	Supre Dat	te	March 03	2010		
0	V Owner	or Owner's Designee, Thle						
<u></u>								
					VICE INSPECTIC			
I, the undersign	ed, holding	g a valid commission issu	ied by the National	Board of Bo	iler and Pressure Ves	sel Inspectors		
and the State of	Illinoi	s, and employed by _I	ISB CT. of Hart	ford, Connec	ticut have inspecte	d the componen	ts described in this Ov	wner's
Report during th	he period	2/9/10 to	<u>3/8/10</u> , and	d state that to	the best of my knowl	ledge and belief,	the owner has perform	ned
		rrective measures descri	bed in this Owner's	s Report in ad	cordance the require	ments of the AS	ME Code. Section XI	}
		neither the inspector no						corrective
<i>v</i>		Owner's Report. Further		-		-		1
				-		nable many ma	umer for any personal	injury or
property damage	e or a loss	of any kind arising from	or connected with	uns inspectic	m.			l.
	Δ.	1 0			.1 7.00	3		ſ
(left-	Amyolin	Commissi	ons	14 -215			_
Inspector	s Nightaparc	Amyolus20		Natio	onal Board, State, Province, and	Endorsements		1
Date	3/3	20	10					[

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1. Owner:	4300 V	Generation Company, Vinfield Road wille, II. 60555	LLC	S	Date: <u>03/04/2010</u> heet: <u>1</u> of <u>1</u> Jnit: <u>0</u>	<u></u>	<u>kii </u>	
2.Plant:	-	ities Generating Static 206th Ave. North, Core			Program No.: Rep	<u>10-011</u> WO: air Organization P	<u>P.O. 452106 RIN 1</u> .O. No., Job No., etc.	<u>88063</u>
3. Work Pe		y: NWS Technolog nture Blvd., Spartanbu		А	ype Code Symbol S uthorization No.: xpiration Date:	tamp: <u>Non</u> <u>Non</u> <u>N/A</u>	2	
4. Identifica	tion of Sy	ystem: <u>Main Steam</u> , <u>Cl</u>	ass 1					
(b) Applic	cable Edit	struction Code: <u>ASME</u> ion of Section XI Utili	ized for Repairs o	or Replacem	ents: Edition: <u>1995</u>		<u>6</u> Code Case: <u>N/A</u>	
6. Identificat		Name of	Replaced, and R Mfrs. Ser.	eplacement Nat'l	Components: Other	Year	Repaired,	ASME
Compo		Mfr.	No.	Bd. No.	Identification	Built	Replaced, or Replacement	Code Stamped (Yes or No)
Electromat Valv		Dresser Industries	<u>BY94634</u>	<u>N/A</u>	<u>UTC 2740695</u>	<u>N/A</u>	<u>Repair /</u> <u>Replacement</u>	No
		Hydrostatic Pr Other Pressure		Test Temp	Dperating Pressure	- ·		
We certify that	t the stater	nents made in this report			COMPLIANCE placement conforms	to the rules of A	SME Code , Section >	KI
Type of Cod	e Symbol	Stamp	N/A – Exelo	n Nuclear 1	OCFR50 App B. Q	A Program		
Certificate of	Authoriz	ation No	N/A		Expiration D	late	N/A	
Signed	Wiler Owijer	ror Owner's Designee, Title	Supusr Dat	e	March 08	20 /0		
	<u> </u>				VICE INSPECTIO			
		g a valid commission issi s, and employed by _I					s described in this Ov	vner's
Report during t	he period		3/3/10, and	i state that to	the best of my knowle	edge and belief.	the owner has perform	
By signing this measures descri	certificate, bed in this	neither the inspector no Owner's Report. Further	r his employer mak rmore, neither the I	ces any warranspector nor	anty, expressed or imp his employer shall be	lied, concerning	the examinations and	
		of any kind arising from		-				
Inspector	$\frac{2}{3}/8$	20	Commissi 1 <i>0</i>		12 3159 onal Board. State, Province, and I			

As Required by the Provisions of ASME Code Section XI

,

1. Owner:	4300 W	Generation Company infield Road	, LLC	S	ate: <u>5/11/10</u> heet: <u>1</u> of <u>1</u>	- · · -	<u>, , , , , , , , , , , , , , , , , ,</u>	<u></u>
	Warren	ville, II. 60555		U	nit: <u>2</u>			
2.Plant:	-	ties Generating Statio 06th Ave. North, Cor					WO: <u>1310178-01</u> .O. No., Job No., etc.	
3. Work Per		v: <u>Quad Cities Ger</u> O6th Ave. North, Cor		A	ype Code Symbol S uthorization No.: xpiration Date:	tamp: <u>Non</u> <u>Non</u> <u>N/A</u>	e	
4. Identifica	tion of Sy	stem: <u>High Pressure</u>	Coolant Injection,	Class 2		· .		
(b) Applic	able Editi	truction Code: <u>USAS</u> on of Section XI Util	ized for Repairs or	Replacem	ents: Edition: <u>1995</u>		<u>6</u> Code Case: <u>N/A</u>	
6. Identificat		mponents Repaired o Name of	r Replaced, and Re Mfrs. Ser.	placement Nat'l	Components: Other	Year	Repaired,	ASME
Compo		Mfr.	No.	Bd. No.	Identification	Built	Replaced, or Replacement	Code Stamped (Yes or No)
Check V	Valve	Crane Nuclear	<u>UTC 2813629</u>	<u>N/A</u>	2-2301-51	<u>N/A</u>	Replacement	No
	at the staten	nents made in this repor	t are correct and this	Repair / Re	-		SME Code , Section >	(1
Certificate of	Authoriza	ation No	N/A	<u></u>	Expiration E	Date	<u>N/A</u>	
Signed	gunn Otner	or Owner's Designee, Tit	Bupuse Date	e	May 21	20 10		
and the State o Report during the examinations a By signing this measures descr property damage	f <u>Illinoi</u> the period nd taken co certificate, ibed in this ge or a loss	g a valid commission is s, and employed by	sued by the National <u>HSB CT.</u> of <u>Hartf</u> <u>$(a/1/20)$</u> , and ibed in this Owner's or his employer mak ermore, neither the In n or connected with t	Board of Bo ord, Connect state that to Report in a es any warra ispector nor his inspectio	ticut have inspecte the best of my knowl ccordance the requirer anty, expressed or imp his employer shall be on.	sel Inspectors d the componen edge and belief, nents of the ASI lied, concerning liable in any ma	the owner has perforn ME Code, Section XI. 5 the examinations and anner for any personal	corrective
Date		<u></u>	<u></u>			<u></u> A. <u></u> .		J

As Required by the Provisions of ASME Code Section XI

1. Owner:		Generation Company	, LLC		Date: <u>5/10/10</u>			
		/infield Road			heet: <u>1</u> of <u>1</u>			
1	Warren	ville, Il. 60555		U	nit: <u>2</u>			
0.51	0.10	ii o and a built			D	- N. 10.014		
2.Plant:	-	ities Generating Static 206th Ave. North, Cor					<u>5 WO: 910407-01</u> O. No., Job No., etc.	
	22/10/2	coom Ave. Norm, Cor	uova, IL 01242		_			
3. Work Per	formed b	y: Quad Cities Ger	perating Station		ype Code Symbol Southorization No.:	tamp: <u>Non</u> Non	-	
5. WOLK PEL		06th Ave. North, Cor			xpiration Date:	<u>N/A</u>		
	<u>22110 2</u>			، د ر	Apriction Duce.	<u>1977</u>		
4. Identifica	tion of Sy	stem: <u>Residual Heat 1</u>	Removal, <u>Class 1</u>					
		struction Code: <u>USAS</u>						
(b) Applic	able Edit	ion of Section XI Util	ized for Repairs o	r Replacem	ients: Edition: <u>1995</u>	Addenda: <u>199</u>	6 Code Case: <u>N/A</u>	,
6. Identificat	ion of Co	mponents Repaired o	r Replaced, and R	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
1				No.			Replacement	Stamped
								(Yes or
					2 1001 10			No)
Bonn	let	Crane Nuclear	<u>UTC 2851271</u>	<u>N/A</u>	<u>2-1001-50</u>	<u>N/A</u>	Replacement	<u>No</u>
7. Descriptio	n of Wor	k: <u>Replaced bonnet</u> .						
/ <u>_</u>		_						
8. Tests Cond		·	neumatic 🔲		Operating Pressure	🛛 Exempt	:	
		Other Pressure	e psi	Test Temp	o °F			
0 Demorke	Derform	ed VT-3 on internals.						
7. Actual K5.	<u>r criorne</u>	ed v 1-5 off meethals.					,	.*
			CERTIFIC	ATE OF C	COMPLIANCE			
We certify tha	t the stater	nents made in this repor	t are correct and this	s Repair / Re	placement conforms	to the rules of A	SME Code , Section X	II I
		-						
Type of Cod	e Symbol	Stamp	N/A – Exelo	n Nuclear 1	OCFR50 App B. O	A Program		
Certificate of	Authoriz	ation No	N/A		Expiration D	late	N/A	
Certificate of	. 11				-	ate	N/A]
Signed	Myl	Ergin Prog	Svpvsc Dat	.e	May 21	20 [0		
V	Owne	f or Owner's Designee, Tit	e '					
					VICE INSPECTIO			
		g a valid commission iss						
		is, and employed by						
Report during t		orrective measures descr					the owner has perform	ed
		, neither the inspector n						corrective
		s Owner's Report. Furthe						
		of any kind arising from					and for any personal	
	A							
	(Jeff_	Anyder	Commissi	ons	L 2159 onal Board, State, Province, and	*		·
Inspecto	rs fignijtufje			Nati	onal Board, State, Province, and	Endorsements		
****	<u>May</u>	<u></u> 20	<u>10</u>					

20 10 May

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT As Required by the Provisions of ASME Code Section XI

1. Owner:	Exelon	Generation Company	, LLC	D	ate: 3/25/2010	-		
•		infield Road		S	heet: $1 \text{ of } 1$			
		ville, Il. 60555			nit: <u>2</u>			
		·····, · · · · · ·						
	010	tion Comparting Stati			Dragen	No - 10 010	WO. 1172790.01	
2.Plant:		ities Generating Stati			Progra	m NO.: <u>10-019</u>	WO: <u>1172789-01</u> O. No., Job No., etc.	、
	22/10/2	06th Ave. North, Co	ruova, IL 01242		Кер	an Organization r	.0. 110., 300 110., 610.	
					ype Code Symbol S	tamp: <u>Non</u>	<u>e</u>	
3. Work Per			nerating Station		uthorization No.:	Non	e	
	<u>22710 2</u>	06th Ave. North, Co	rdova, IL 61242	E	xpiration Date:	<u>N/A</u>		
4. Identifica	tion of Sy	stem: <u>Reactor Water</u>	<u>Clean Up, Class 1</u>					
		struction Code: USA						
(b) Applic	cable Edit	ion of Section XI Ut	lized for Repairs of	r Replacem	ents: Edition: <u>1995</u>	Addenda: <u>199</u>	6 Code Case: <u>N/A</u>	
						•		
		mponents Repaired		1				
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	onent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.	u		Replacement	Stamped
								(Yes or
			1					No)
Scre	w	Various	UTC 2062504	N/A	2-1202-87	N/A	Replacement	No
7. Descriptio	n of Worl	c: <u>Replaced screw</u> .						
.								
8 Tests Con	ducted:	Hydrostatic 🔲 🛛 🛛	Pneumatic	Nominal (Operating Pressure	Exempt		
0. 10000 000			e psi		o °F			
9. Remarks:	Performe	d VT-3 on replaced	screw.					
	<u></u>							
			CERTIFIC	ATE OF C	COMPLIANCE			
We certify the	t the stater	nents made in this repo				to the rules of A	SME Code Section	a l
we certify the	it the states	nento made in this repe	it are correct and this	ricpan / Re	pracement comornis	to the fules of A	ISIME Code, Section 7	M I
Type of Cod	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B O	A Program		
Type of cou	ie Symbol			<u>Intucical I</u>		Ariogram	· · · · · · · · · · · · · · · · · · ·	
Certificate of	Authoriz	ation No.	N/A		Expiration D	lata	N/A	. [
Signed 🔼	Auch	. Ema Para S	Dat	a	March 30	20 LD		
signed <u> </u>	Owner	or Owner's Designee, Ti	tle Dat	e	nuch 30	20 10		
				·····				
			CERTIFICATE C	OF INSER	VICE INSPECTIO	N	,	
l, the undersign	ned, holdin	g a valid commission is	ssued by the National	Board of Bo	oiler and Pressure Ves	sel Inspectors		
-		is, and employed by				•	ts described in this Ov	vner's
Report during		3/17/10 to	4/2/10 . and	state that to	the best of my knowl	edge and belief.	the owner has perform	ned
examinations a	nd taken co	prrective measures desc	ribed in this Owner's	Report in a	cordance the requirer	nents of the ASI	MF Code Section XI	
		, neither the inspector						corrective
		Owner's Report. Furth						
		of any kind arising fro				nable in any inc	anier for any personal	injury or
hopeny uamag	50 01 4 1035		an or connected with	ano mopeeti	<i>/</i> 11.			1
	0.1	1 Am day	Commissi	000	1 2159			ł
Inspecto	ors Signature	g singues_	Commissie	Nati	onal Board, State, Province, and	Endorsements	······································	<u> </u>
	Δ	1 7 70						·]
Date	apri	$\chi_{a} = 20$	10					

1. Owner:	Exelon	Generation Company,	, LLC	D	ate: <u>3/25/2010</u>			
	-	infield Road			heet: <u>1</u> of <u>1</u>			
	Warreny	ville, Il. 60555		U	nit: <u>2</u>			
2.Plant:		ties Generating Static					WO: <u>1172814-01</u>	
	22710 2	06th Ave. North, Cor	dova, IL 61242		Repa	air Organization F	P.O. No., Job No., etc.	
					ype Code Symbol Si			
3. Work Per					uthorization No.:	<u>Non</u>		
	227102	06th Ave. North, Core	<u>dova, IL 61242</u>	E	piration Date:	<u>N/A</u>		
4. Identificat	tion of Sy	stem: <u>Residual Heat I</u>	Removal, Class 1					
		truction Code: <u>USAS</u> on of Section XI Util					6 Code Case: <u>N/A</u>	
6. Identificat	ion of Co	mponents Repaired of	r Replaced, and Re	eplacement	Components:	······		
Name	-	Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
				No.			Replacement	Stamped (Yes or
								No)
Load	Pin	Unknown	UTC 2071134	N/A	<u>2-1012-A6</u>	N/A	Replacement	No
Eoad		Clikilowi	0102071104	<u> </u>	2-1012-110		Keplacement	
	(neumatic psi ter replacement o	Test Temp	Dperating Pressure °F	Exemp	t 🖾	
We certify tha	t the staten	nents made in this report			OMPLIANCE placement conforms	to the rules of A	SME Code, Section X	1
Type of Cod	e Symbol	Stamp	N/A – Exelor	n Nuclear 1	OCFR50 App B. O	A Program		
Certificate of	Authoriz	ation No.	N/A		Expiration D	late	N/A	
		· · · ·		······································	•			
Signed	JUL M Owner	or Owner's Designee, Titl	<u>Svpvsr</u> Dat e	e	March 30	20 <u>lo</u>		
					VICE INSPECTIO			
		g a valid commission iss						
		s, and employed by	HSB CT. of <u>Hartf</u>	ord, Connec	ticut have inspected	d the componen	ts described in this Ow	ner's
Report during t		<u>3/18/10</u> to prrective measures descr	$\frac{9/2}{10}$, and in this Owner's	I state that to	the best of my knowle	edge and belief,	the owner has perform	ed ·
		neither the inspector ne						aarmaatiua
		Owner's Report. Furthe						
		of any kind arising from				naore in any ma	amer for any personal	injury or
× 1 9	0	N I		-				
	left	Anyder	Commissio	ons	12 2159 mal Board, State, Province, and E	. <u></u>	·	_
Inspector	rs Signafur# /	. ,		Natio	onal Board, State, Province, and E	Endorsements		
Date	Upril	<u>20</u>	<u>10</u>					

I. Owner:	Exelon	Generation Company,	LLC	D	ate: 5/11/10			
	4300 W	infield Road		· S	heet: 1 of 1	,		
		ville, Il. 60555			nit: <u>2</u>			
	wanen	vine, n. 00555		U				
(橋)								
2.Plant:	Quad Ci	ities Generating Static	n		Progra	m No.: <u>10-023</u>	<u>8</u> WO: <u>1319989-01</u>	
	227102	06th Ave. North, Cor	dova, IL 61242		Rep	air Organization	P.O. No., Job No., etc.	
				Т	una Cada Sumbal S	tomn. Nor		
	e	Qued Cities Cas	anoting Station		ype Code Symbol S	•	-	
3. Work Per					uthorization No.:	Nor		
	22/10/2	06th Ave. North, Core	<u>dova, IL 61242</u>	E	piration Date:	<u>N/A</u>	1	
4. Identifica	tion of Sy	stem: <u>Reactor Feedwa</u>	<u>ater, Class I</u>					
5. (a) Applic	able Cons	struction Code: USAS	<u>B31.1</u> Edition: <u>1</u>	<u>967</u> Adden	ia: <u>N/A</u> Code Case:	<u>N/A</u>		
(b) Applic	able Editi	ion of Section XI Util	ized for Repairs o	r Replacem	ents: Edition: 1995	Addenda: 199	6 Code Case: N/A	
6. Identificat	ion of Co	mponents Repaired of	r Replaced, and R	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo		Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code
Compo	nem	14111.	110.	No.	Identification	Built	F	
				NO.			Replacement	Stamped
								(Yes or
								No)
Trim &	<u>Disc</u>	Crane-Aloyco	<u>UTC 2829194</u>	<u>N/A</u>	<u>2-0220-62A</u>	<u>N/A</u>	Replacement	No
Assem	i <u>bly</u>							
8. Tests Cond 9. Remarks: We certify tha Type of Cod Certificate of	LLRT pe t the staten e Symbol	Other Pressure erformed. nents made in this report Stamp	t are correct and this	Test Temp ATE OF C Repair / Re	Operating Pressure °F COMPLIANCE placement conforms 0CFR50 App B. Q Expiration D	to the rules of A		
	Autionza					ale	N/A	I.
Signed	MARIA	E. Para 6	Dat	e	May 21	20 10		
Signed	Owner	or Owner's Designee, Titl	e Dat	¢		20		
v								
		C	CERTIFICATE C	OF INSER	VICE INSPECTIO	N		
I, the undersign	ed, holding	g a valid commission iss	ued by the National	Board of Bo	oiler and Pressure Ves	sel Inspectors		
-		<u>s</u> , and employed by _				•	ts described in this Ow	mer's
Report during t							the owner has perform	
		prrective measures descr	ibed in this Owner's	Report in a	cordance the requirer	nents of the AS	ME Code Section XI	
		neither the inspector n						ormastiva
		Owner's Report. Furthe						
		of any kind arising from				nable in any ma	amer for any personal i	njury or
property damag	e or a loss	n any kinu arising non	i oi connecteu with i	ms mspecia	11.			1
(much.	O		11 7:59			{
	ry Signarure	any	Commissio	DIIS	1L 21.59 mal Board, State, Province, and	Endersamant"		-
inspecto	1. Steinature	1		milli	mar board, state, Province, and	LINGUI SCINCIUS		1
	(June	20	10		······································			
19 9	1							

1. Owner:		Generation Compar	ny, LLC		ate: <u>4/9/2010</u>			
		infield Road	• • دست کے ایک ایک ایک ایک	S	heet: <u>1</u> of <u>1</u>			
	Warren	ville, Il. 60555		U	nit: <u>2</u>			
2.Plant:		ties Generating Sta					WO: <u>1239784-01</u>	
	227102	06th Ave. North, C	ordova, IL 61242		Rep	air Organization	P.O. No., Job No., etc.	
				Т	ype Code Symbol Si	tamp: <u>Nor</u>	e	
3. Work Per	rformed by	: Quad Cities G	enerating Station		uthorization No.:	Nor		
	<u>22710 2</u>	06th Ave. North, C	ordova, IL 61242	E	xpiration Date:	N/A		
4. Identifica	tion of Sy	stem: <u>Standby Liq</u> ı	iid Control, Class 2					
			AS B31.1 Edition: 19					
(b) Appli	cable Edit	ion of Section XI U	tilized for Repairs of	r Replacem	ents: Edition: <u>1995</u>	Addenda: <u>199</u>	Code Case: <u>N/A</u>	
C Identifican	tion of Co		an Dania and De		Commenter		•	
Name		Name of	or Replaced, and Re Mfrs. Ser.	Nat'l	Other	Year	Densingd	ASME
Compo		Mfr.	No.	Bd.	Identification	Built	Repaired, Replaced, or	ASME Code
Compe	Jient		110.	No.	Identification	Built	Replacement	Stamped
						1	Replacement	(Yes or
						•		No)
Dis	ic.	Crane	<u>UTC 2849318</u>	N/A	2-1101-22	N/A	Replacement	No
Bonn		Crane	UTC 2071170	N/A	2-1101-22	<u>N/A</u>	Replacement	<u>No</u>
9. Remarks:		Other 🗌 Pressu	ıre psi	rest rem	o °F		· ·	. *
9. Kemarks.	None.							
	· ·		CERTIFIC	ATE OF C	COMPLIANCE			
We certify that	at the staten	nents made in this rep	ort are correct and this	Repair / Re	placement conforms	to the rules of A	ASME Code , Section 2	XI I
						*		1
Type of Cod	le Symbol	Stamp	N/A – Exelor	<u>1 Nuclear 1</u>	OCFR50 App B. Q	A Program		·····
-	.		27/4				/ .	
Certificate of	t Authoriz		<u>N/A</u>		Expiration D	ate	<u>N/A</u>	
stand O	MILAN.	or Owner's Designed,	Sverse Date	2	Anil 18	20 60	·	
Signed	Owner	or Owner's Designee,	Fitle Date	e		20 <u></u>		
			······································					
					VICE INSPECTIO			
			issued by the National y <u>HSB CT. of Hartf</u>					
and the State of	the period	<u>s</u> , and employed b	4/2a/10 and	state that to	the best of my knowle	i the component	the owner has perform	wher's
vaninations a	and taken co	<u></u> w	$\frac{4/2s}{10}$, and scribed in this Owner's	Report in a	cordance the requiren	edge and benef,	ME Code Section XI	neu
			r nor his employer mak					
• • •			thermore, neither the In				-	
			om or connected with t			in any m	and for any personal	injury or
F 20000	^	1		• ·				
	Jell 1	Imyder	Commissio	ons 14	L 2159 onal Board, State, Province, and I			_
Inspecto	ord Signflure	,	•	Nati	onal Board, State, Province, and I	Endorsements		
Date	neril	20 20	10					

FORM NIS-2 OWNERS REPORT OF REPAIR OR REPLACEMENT As Required by the Provisions of ASME Code Section XI

1. Our and	Evolor	Generation Company		ــــــــــــــــــــــــــــــــــــ	Date: 4/23/10					
1. Owner:		infield Road	ly, LLC		heet: $1 \text{ of } 1$	-				
		ville, Il. 60555			Jnit: $\underline{2}$					
	w arren	vine, n. 00555		L	mt. <u>2</u>					
2.Plant:	Ound Ci	tion Concreting Sta	ion		Program	$m No \cdot 10.027$	WO: 1170266 57			
2.Plant:		ties Generating Stat 06th Ave. North, Co					WO: <u>1179266-57</u> P.O. No., Job No., etc.			
	22710 2	oour Ave. Norui, et	100va, 10 012+2							
2 Weste De	formed he	" Ound Citize G	enerating Station		ype Code Symbol St Authorization No.:	•				
3. Work Per		O6th Ave. North, Co			xpiration Date:	<u>Nor</u> N/A				
	<u>22710 2</u>	Join Ave. Norm, Co	<u>1100va, 11. 01242</u>	. E	xpiration Date:	<u>IN/A</u>	2			
4. Identifica	tion of Sy	stem: <u>Main Steam</u> ,	<u>Class 1</u>							
5 (a) Appli	able Cone	truction Code: US/	S B31 Edition: 1	067 Addam	da: <u>N/A</u> Code Case:	NI/A				
					nents: Edition: <u>1995</u>		6 Code Case: N/A			
(0) Appin		on of Section At C	inized for Repairs o	i Replacen	ients. Edition. <u>1775</u>	Addenda. <u>175</u>	to code case. INA			
6. Identifica	tion of Co	mponents Repaired	or Replaced, and R	eplacemen	t Components:					
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME		
Compo		Mfr.	No.	Bd.	Identification	Built	Replaced, or	Code		
				No.			Replacement	Stamped		
							-	(Yes or		
								No)		
Stu	<u>d</u>	Various	<u>UTC 2781115</u>	<u>N/A</u>	<u>2-3001A-M-</u> <u>104.1</u>	<u>N/A</u>	<u>Replacement</u>	No		
Heavy H	ex Nut	Nova	<u>UTC 2805206</u>	<u>N/A</u>	<u>2-3001A-M-</u>	<u>N/A</u>	Replacement	No		
					<u>104.1</u>					
 8. Tests Con 9. Remarks: 	(Other Pressu	Pneumatic 🔲 re psi		Operating Pressure [p °F	Exemp	t 🛛			
[······································	CERTIFIC	ATE OF (COMPLIANCE		······································			
We certify the	at the staten	ents made in this rep				to the rules of A	ASME Code, Section 3	xı		
		-		-	•					
Type of Cod	le Symbol	Stamp	N/A – Exelor	n Nuclear	OCFR50 App B. Q	A Program				
Certificate of	f Authoriza	ition No	N/A		Expiration D	ate	N/A			
Signed	Hun h	or Owner's Designee, T	itle Dat	e	May 07	20 10				
			CERTIFICATE O)F INSER	VICE INSPECTIO	N				
I, the undersig	ned, holding	g a valid commission	issued by the National	Board of B	oiler and Pressure Vess	cl Inspectors				
and the State o	f <u>Illinoi</u>						its described in this Ov			
Report during		<u>_3/26/10</u> to	5/12/10, and	l state that to	o the best of my knowle	edge and belief	, the owner has perform	ned		
					ccordance the requirem					
							g the examinations and			
						liable in any m	anner for any personal	injury or		
property damag	ge or a loss	of any kind arising fro	om or connected with	this inspection	on.					
		11								

Inspectors & getature	Commissions <u>11 2159</u> National Board, State, Province, and Endorsements
Date 12 20 10	

As Required by the Provisions of ASME Code Section XI

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1. Owner:	Exelon	Generation Company	LLC	D	ate: 5/10/10			
	4300 W	infield Road-		Sl	neet: <u>1</u> -of <u>1</u>			
	Warren	ville, II. 60555		U	nit: <u>2</u>			
2:Plant:	Quad C	ities Generating Statio	Nn		Progra	m No + 10 030	WO: <u>1167860-01</u>	
2.Plant.		206th Ave. North, Cor			Rep	air Organization P	20. No., Job No., etc.	
				Ту	/pe Code Symbol S	tamp: <u>Non</u>	<u>e</u>	
3. Work Per					uthorization No.:	Non		
	<u>22710 2</u>	06th Ave. North, Cor	<u>dova, IL 61242</u>	E	piration Date:	<u>N/A</u>		
4. Identifica	tion of Sy	rstem: <u>Main Steam</u> , <u>C</u>	lass I					
		struction Code: <u>USAS</u> ion of Section XI Util					6 Code Case: <u>N/A</u>	
		mponents Repaired o	and the second	eplacement	Components:			
Name		Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Compo	nent	Mfr.	No.	Bd. No.	Identification	Built	Replaced, or Replacement	Code Stamped
								(Yes or
								No)
Plug & Assem	-	Crane-Aloyco	<u>UTC 2854640</u>	<u>N/A</u>	<u>2-0203-1D</u>	<u>N/A</u>	Replacement	No
8. Tests Cond 9. Remarks: We certify tha	ducted: <u>LLRT pe</u> at the stater	Other Pressure	neumatic psi CERTIFIC t are correct and this	Test Temp ATE OF C Repair / Re		to the rules of A		1
Certificate of	Authoriz	ation No	N/A		Expiration D	ate	N/A	
Signed	Hugh wines	ror Owner's Designee, Tit	Dat	e	May 21	20 <i>10</i>		
		(FRTIFICATEC	F INSERV	/ICE INSPECTIO	N		
and the State of Report during t examinations an By signing this measures descri- property damag	f <u>Illinoi</u> he period nd taken co certificate ibed in this	g a valid commission iss is	sued by the National <u>HSB CT.</u> of <u>Hartf</u> <u>4/1/10</u> , and ibed in this Owner's or his employer mak ermore, neither the h n or connected with t	Board of Bo ford, Connect I state that to Report in ac tes any warran inspector nor this inspectio	iler and Pressure Vess ticut have inspected the best of my knowle cordance the requiren nty, expressed or imp his employer shall be	sel Inspectors d the component edge and belief, nents of the ASN lied, concerning liable in any ma	the owner has perform AE Code, Section XI. the examinations and o nner for any personal i	ed corrective
Date		<u>~e_120_</u>	10	·····	<u></u>			
I I	•							

4300	n Generation Company Winfield Road enville, Il. 60555	, LLC	S	Date: <u>5/10/10</u> Sheet: <u>1</u> of <u>1</u> Jnit: <u>2</u>	ANI	*************************************	
2.Plant: Quad Cities Generating Station 22710 206th Ave. North, Cordova, IL 61242			Program No.: <u>10-035</u> WO: <u>1324554-01</u> Repair Organization P.O. No., Job No., etc.				
3. Work Performed by: <u>Quad Cities Generating Station</u> 22710 206th Ave. North, Cordova, IL 61242			· A	Ype Code Symbol Southorization No.: Expiration Date:	tamp: <u>None</u> <u>None</u> <u>N/A</u>		
4. Identification of System: Reactor Recirculation, Class 1							
(b) Applicable Ed	nstruction Code: <u>USAS</u> lition of Section XI Util	lized for Repairs o	r Replacen	nents: Edition: <u>1995</u>		Code Case: <u>N/A</u>	
Name of	Components Repaired o Name of	Mfrs. Ser.	Nat'l	Other	Year	Repaired,	ASME
Component	Mfr.	No.	Bd. No.	Identification	Built	Replaced, or Replacement	Code Stamped (Yes or
Nut	Nova Machine	UTC 2725109	N/A	2-0204B-M-101	N/A	Replacement	No) No
 8. Tests Conducted: 9. Remarks: <u>Perform</u> 	Other Pressure	neumatic 🔲 e psi		Operating Pressure p °F	Exempt		
We certify that the stat Type of Code Symb Certificate of Author	ization No	t are correct and this <u>N/A – Exelo</u> <u>N/A</u>	s Repair / Re	COMPLIANCE eplacement conforms 10CFR50 App B. Q Expiration D	A Program	SME Code , Section X	
Signed	her or Owner's Designee, Tit	<u>e Suprer</u> Dat Ie	e	May 21	20 <u>/o</u>		
and the State of <u>Illir</u> Report during the period examinations and taken By signing this certifica measures described in th	ing a valid commission is nois, and employed by	sued by the National <u>HSB CT.</u> of <u>Hart</u> <u>$5/25/0$, and ibed in this Owner's or his employer mal- ermore, neither the I</u>	Board of B ford, Connect I state that to Report in a ces any warn nspector no.	cticut have inspected to the best of my knowled accordance the requiren anty, expressed or imp r his employer shall be	sel Inspectors I the components edge and belief, t nents of the ASM lied, concerning	he owner has perform E Code, Section XI. the examinations and	corrective

	all Amurder	Commissions 11 2159
-	Inspectors Signature	National Board, State, Province, and Endorsements
Date	May 25 20 10	