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Attachments 2, 3, 6, and 8 contain PROPRIETARY information.

GNRO-2010/00040

June 3, 2010

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: Responses to NRC Requests for Additional Information Pertaining to License Amendment Request for Power Range Neutron Monitoring System (TAC No. ME2531)

Grand Gulf Nuclear Station, Unit 1
Docket No. 50-416
License No. NPF-29

- REFERENCES:**
1. Entergy Operations, Inc. letter to the NRC (GNRO-2009/00054), *License Amendment Request – Power Range Neutron Monitoring System Upgrade*, November 3, 2009 (ADAMS Accession No. ML093140463)
 2. NRC letter to Entergy Operations, Inc. (GNRI-2010/00067), *Grand Gulf Nuclear Station, Unit 1 - Request for Additional Information Re: Power Range Neutron Monitoring System (TAC No. ME2531)*, May 4, 2010 (ADAMS Accession No. ML101190125)

Dear Sir or Madam:

In Reference 1, Entergy Operations, Inc. (Entergy) submitted to the NRC a license amendment request (LAR), which proposes to revise the Grand Gulf Nuclear Station (GGNS) Technical Specifications (TS) to reflect the installation of the digital General Electric-Hitachi (GEH) Nuclear Measurement Analysis and Control (NUMAC) Power Range Neutron Monitoring (PRNM) System.

In Reference 2, the NRC staff requested additional information needed to support their review and approval of Reference 1. Responses to the RAIs are provided in Attachment 1, with exceptions noted below.

On May 25, 2010, representatives from Entergy and GEH met with members of the NRC staff to discuss the Requests for Additional Information (RAIs). As a result of clarifying information presented by the staff in that meeting, Entergy is determining the scope and resources needed to answer RAI Nos. 1, 2, and 3. Entergy will provide a schedule to the NRC for responding to these RAIs by June 18, 2010. In addition, information requested in RAI Nos. 5,

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NRC

7. and 8 will be provided on or before dates identified in Attachment 1. Entergy understands these RAI items will remain open until the information is provided to and accepted by the NRC.

Information supporting the responses in Attachment 1 is contained in Attachments 2 through 9. GEH considers information contained in Attachments 2, 3, 6, and 8 to be proprietary and, therefore, requests they be withheld from public disclosure in accordance with 10 CFR 2.390. Non-proprietary, redacted versions of these documents, with the exception of Attachment 2, are provided in Attachments 4, 7, and 9. Because all the information contained in Attachment 2 is proprietary, a non-proprietary version is not provided. Attachment 10 provides the associated affidavit for this request.

The No Significance Hazards Determination and the Environmental Consideration provided in Reference 1 are not impacted by these responses.

This letter contains new commitments, which are identified in Attachment 11.

If you have any questions or require additional information, please contact Mr. Guy Davant at (601) 368-5756.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on June 3, 2010.

Sincerely,



MAK/ghd

- Attachments:
1. Responses to NRC Requests for Additional Information Pertaining to License Amendment Request – Power Range Neutron Monitoring System Upgrade
 2. Response to RAI No. 4 – PRNM System Communications Architecture Diagrams (Proprietary Version)
 3. Response to RAI No. 4 – NRC ISG-04 Compliance Matrix (Proprietary Version)
 4. Response to RAI No. 4 – NRC ISG-04 Compliance Matrix (Non-Proprietary Information)
 5. Response to RAI No. 5 - GE-Hitachi Nuclear Energy Report 0000-0102-0888-R1, *Grand Gulf Nuclear Station – Plant-Specific Responses Required by NUMAC PRNM Retrofit Plus Option III Stability Trip Function Topical Report (NEDC-32410P-A)*
 6. Response to RAI No. 6 (Proprietary Version)

7. Response to RAI No. 6 (Non-Proprietary Version)
8. Response to RAI No. 10 (Proprietary Version)
9. Response to RAI No. 10 (Non-Proprietary Version)
10. Affidavit Supporting Request to Withhold Information from Public Disclosure
11. Licensee-Identified Commitments

cc:

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ATTACHMENT 1

GNRO-2010/00040

RESPONSES TO NRC REQUESTS FOR ADDITIONAL INFORMATION
PERTAINING TO LICENSE AMENDMENT REQUEST
POWER RANGE NEUTRON MONITORING SYSTEM UPGRADE

**RESPONSES TO NRC REQUESTS FOR ADDITIONAL INFORMATION
PERTAINING TO LICENSE AMENDMENT REQUEST
POWER RANGE NEUTRON MONITORING SYSTEM UPGRADE**

By application dated November 3, 2009, Entergy Operations, Inc. (Entergy) requested NRC staff approval of an amendment to the Grand Gulf Nuclear Station, Unit 1 (GGNS) Technical Specifications (TS) to reflect installation of the digital General Electric - Hitachi (GEH) Nuclear Management Analysis and Control (NUMAC)-Power Range Neutron Monitoring (PRNM) System.¹

Entergy received a letter from the NRC staff, dated May 4, 2010, requesting additional information needed to support their review and approval of the proposed amendment.² Responses to the RAIs are provided in this attachment with the exceptions noted below.

On May 25, 2010, representatives from Entergy and GEH met with members of the NRC staff to discuss these Requests for Additional Information (RAIs). As a result of the clarification information presented by the staff in that meeting, Entergy is determining the scope and resources needed to answer RAI Nos. 1, 2, and 3. Entergy will provide a schedule to the NRC for responding to these RAIs by June 18, 2010. In addition, information requested in RAI Nos. 5, 7, and 8 will be provided on or before the dates identified in the responses to the individual RAIs, below. Entergy understands these RAIs will remain open until the information is provided to and accepted by the NRC.

NRC RAI No. 4

For the GGNS application of the GEH NUMAC PRNM System, please clearly identify and define all safety to non-safety data communications, including the data communications between the PRNM system and the Plant Computer and between independent/redundant PRNM channels. For the data communications among the four PRNM channels of the Grand Gulf PRNM System, include a demonstration of compliance with DI&C-ISG-04 (ML083310185) for intra-channel communications. For the plant specific data communications between the Grand Gulf PRNM System and the Plant Computer, include a demonstration of compliance with DI&C-ISG-04 for safety to non-safety communications.

Response

The PRNM System data communication architecture is comprised of the following pathways:

- Within the PRNM System channels (safety-to-non-safety)
- Between the PRNM Process Computer Interfaces (PCI) and the NUMAC Interface Computer (NIC) (non-safety-to-non-safety)

¹ Entergy Operations, Inc. letter to the NRC, *License Amendment Request – Power Range Neutron Monitoring System Upgrade*, dated November 3, 2009 (ADAMS Accession No. ML093140463)

² NRC letter to Entergy Operations, Inc., *Grand Gulf Nuclear Station, Unit 1 - Request for Additional Information Re: Power Range Neutron Monitoring System (TAC No. ME2531)*, dated May 5, 2010 (ADAMS Accession No. ML101190125)

- Between the NIC and the Plant Process Computer (PPC) (non-safety-to-non-safety)

Diagrams depicting these communication architectures are provided in Attachment 2.

In addition to the communications shown in these diagrams, there exist point-to-point fiber optic connections between each Two-Out-of-Four Voter Logic Module and the APRM bypass switch, and point-to-point communications among the Two-Out-of-Four Voter Logic Modules to transmit the APRM channel bypass status for the division in which it resides in. These are safety-to-safety communications.

The data contents from safety-to-non-safety systems consists of Local Power Range Monitor (LPRM) fluxes, APRM flux, channel trip status, instrument self-test status, recirculation flow value, and Oscillation Power Range Monitor (OPRM) cell status for transmittal to the non-divisional interfaces and NUMAC Interface Computer.

The data contents from non-safety to safety components consists of LPRM Gain Adjustment Factors, APRM Gain Adjustment Factors, flow compare alarm status from the PCI instrument to the APRM instrument. The data messages transmitted from non-safety components to safety components are not used in the APRM instrument's safety function except for the APRM and LPRM Gain Adjustment Factors. However, the way in which they are transmitted and accepted by the APRM for use do not affect the APRM's ability to perform its safety function as described in the attached ISG-04 compliance matrix.

A compliance matrix that evaluates the GGNS-designed PRNM System to the guidance of ISG-04 for the safety-to-non-safety communications within the PRNM System is provided in Attachments 3 and 4 (proprietary and non-proprietary versions, respectively). This matrix demonstrates:

- (1) The PRNM System design for GGNS is compliant with ISG-04; and
- (2) The architecture of the communications between safety and non-safety devices provides adequate protection for the safety instrumentation.

Entergy has not developed specific compliance matrices for the PCI-to-NIC and NIC-to-PPC communication architectures since these are non-safety-to-non-safety pathways for which ISG-04 does not apply.

NRC RAI No. 5

In accordance with the NUMAC PRNM LTR, both the documentation of the qualification activities and the licensee's confirmation "should be included in the plant-specific licensing submittals;" however, this information was not addressed in the LAR. Please provide the analyses or reference documents (such as the referenced "Qualification Summary") that demonstrate the environmental conditions for Grand Gulf PRNM System configuration are enveloped by the conditions to which GE NUMAC PRNM System equipment has been environmentally qualified (for example, Regulatory Guide 1.89, IEEE 323-1974, IEEE 323-1983, Regulatory Guide 1.100, IEEE 344-1975, etc) as discussed in section 4.4.2 of GE LTR NEDC-32410P-A. Paragraph 5.0 Item 4) in the original Safety Evaluation Report for the LTR requires plant-specific action to confirm appropriate qualification has been completed. However, as is indicated in the following table the LAR does not identify the applicable Grand

Gulf environmental conditions nor confirm that they have been enveloped by equipment qualification or analysis.

Qualification Item	SER Paragraph	LAR Attachment 2 Entry	RAI Issue to be Resolved
Temperature	3.4.1	4.4.2.2.1.4	The LAR identifies the normal control room temperature. Please indicate if the identified temperature applies to the worst-case conditions in which the equipment is required to remain operable.
Humidity	3.4.1	4.4.2.2.1.4	The LAR identifies the normal control room relative humidity. Please indicate if the identified relative humidity applies to the worst-case conditions in which the equipment is required to remain operable.
Pressure	3.4.2	4.4.2.2.2.4	The LAR identifies the normal control room pressure. Please indicate if the identified pressure applies to the worst-case conditions in which the equipment is required to remain operable.
Radiation	3.4.2	4.4.2.2.3.4	The LAR identifies the normal control room dose rates. Please indicate if the identified dose rates apply to the worst-case conditions in which the equipment is required to remain operable.
Seismic	3.4.3	4.4.2.3.4	Please provide documentation of the qualification action and that the licensee's confirmation has taken place.
EMI Compatibility	3.4.4	4.4.2.4.4	Please provide direct testing references to the EMI requirements under 4.4.2.4.2 or compliance per 4.4.2.4.3 of the NUMAC PRNM LTR. Please provide documentation of the qualification action and the licensee's confirmation has taken place.

Response

This RAI requests Entergy to:

- (1) Provide the worst-case environmental conditions in which the equipment is required to remain operable for temperature, humidity, pressure, and radiation (LAR Attachment 2, Sections 4.4.2.2.1.4, 4.4.2.2.2.4, and 4.4.2.2.3.4);
- (2) Confirm these worst-case conditions have been enveloped by equipment qualification or analysis; and

- (3) Provide documentation to confirm qualification actions for seismic conditions and EMI compatibility have taken place (LAR Attachment 2, Sections 4.4.2.3.4 and 4.4.2.4.4).

Attachment 2 of the PRNMS LAR contains GE-Hitachi Nuclear Energy Report 0000-0102-0888-R0, *Grand Gulf Nuclear Station – Plant-Specific Responses Required by NUMAC PRNM Retrofit Plus Option III Stability Trip Function Topical Report (NEDC-32410P-A)*. In response to Item (1), Entergy has revised the information contained in Sections 4.4.2.2.1.4, 4.4.2.2.2.4, and 4.4.2.2.3.4 of this report to reflect the range of values reflecting the worst-case conditions for the identified parameters, as requested. A revised report, 0000-0102-0888-R1, is provided in Attachment 5.

In response to Items (2) and (3), the requested information is scheduled to be available from GEH during the fourth quarter 2010; therefore, Entergy will provide it to the NRC on or before January 17, 2011.

NRC RAI No. 6

Please provide the information necessary to evaluate the equipment configuration (for example, identify the revisions/version of hardware, programmable devices, software, etc.) for the Grand Gulf PRNM System. Item 1) of paragraph 5.0 in the original Safety Evaluation Report for the LTR, requires the applicant to provide information that reconciles differences between the specific plant design, which is a BWR6 for Grand Gulf, and the topical report design description, whose supporting analysis is largely non-BWR6 based. While Attachment 2 of the license amendment does define changes to the plant configuration, it does not define the upgraded equipment's configuration. The entry for Section 2.3.4 in Attachment 2 of the license amendment identifies Grand Gulf's options, but the information provided does not define the equipment configuration specific to its BWR6 application in sufficient detail to support the safety evaluation. For example, BWR6 application incorporates replacement of the Rod Block Monitor with the Computer Interface Units, which is not described within the GE LTR NEDC-32410P-A. Furthermore, GE LTR NEDC-32410P-A recognizes the Plant Computer and its data communications as plant specific items.

Response

This RAI requests Entergy to:

- (1) Provide the information necessary to evaluate the equipment configuration for the GGNS PRNM System; and
- (2) Provide information that reconciles differences between the GGNS-specific PRNM System design and the topical report design description.

The response to RAI No.1, which has been deferred, will provide the information necessary to address Item (1). Attachments 6 and 7 (proprietary and non-proprietary versions, respectively) contain the information to address Item (2); specifically, the additions to and deletions from the PRNM LTR descriptions to reflect the GGNS application.

NRC RAI No. 7

As required by Item 6) of paragraph 5.0 in the original Safety Evaluation Report for the LTR, please provide the information necessary to demonstrate that any changes to Grand Gulf's operator's panel have received human factors reviews per plant-specific procedures. Contrary to the Safety Evaluation Report, Section 2.3.4 in Attachment 2 does not contain the results of the human factors review. Please provide the HFE information that is representative of the statements made in 2.3.3.6.2.1 that the Grand Gulf operator panel will "maintain the current interface feel."

Response

As stated in Section 2.3.4 of Attachment 2 to the PRNMS LAR, the human factors review is performed as part of the engineering design and modification process. This review is typically performed in the latter phases of the process following component and system design. The requested information is scheduled to be completed during the second quarter 2011; therefore, Entergy will provide it to the NRC on or before June 30, 2011. In accordance with the modification process, the procedures that reflect the PRNM System man-machine interface will be validated during operator training, which is scheduled to begin during the fourth quarter 2011.

NRC RAI No. 8

Please identify how the failure rate data for the identified hardware items, as provided in NEDC-32410P-A Table F.2, is affected by the Grand Gulf BWR6 equipment configuration.

Response

Table F.2 of the PRNM LTR contains failure rate data for components of a typical PRNM System. With the exception of the Rod Block Monitor (RBM) chassis and module, these components are found in the GGNS-specific system. However, the table does not reflect failure rate data for the PCI module, which is used in the PRNM System design for the BWR/6. Entergy is developing a table based on Table F.2 that reflects the BWR/6 PRNM System design and includes the PCI module. This table is scheduled to be completed during the third quarter 2010; therefore, Entergy will provide it to the NRC on or before September 30, 2010.

NRC RAI No. 9

The original SER for the LTR requires a plant-specific action to confirm administrative controls for channel bypass or removal for operation, as well as access to the PRNM operating panel and the Average Power Range Monitor/Oscillating Power Range Monitor (APRM/OPRM) channel bypass switch will be provided (see paragraph 3.10, paragraph 3.17 and paragraph 5.0 Item 5). Please describe the administrative controls that Grand Gulf will provide for the GE NUMAC PRNM System upgrade. Please demonstrate in your response that the administrative controls are provided for manually bypassing APRM/OPRM channels, or protective function, and for controlling access to the Grand Gulf PRNM System panel and the APRM/OPRM channel bypass switch. Also, please identify and describe any administrative controls requiring operator involvement in the generation, review, and use of new LPRM gain and calculated core thermal power values, which can affect APRM and OPRM setpoints.

Response

The following are the administrative controls for controlling access to the PRNM panels and manually bypassing APRM/OPRM channels:

1. Presently, there are two APRM bypass switches located in the main control room on the principal control console, 1H13-P680. These two switches will be replaced by one fiber-optic selector switch mounted on the same panel. Access to the main control room, which requires special approval by station management, is controlled via keycard.
2. Once in the main control room, permission from the Shift Manager must be obtained to enter the area where 1H13-P680 is located.
3. There is only one station operator authorized to sit directly in front of 1H13-P680, thereby limiting access to the APRM bypass switch.
4. When an APRM is bypassed, an indicating light on 1H13-P680 illuminates. In addition, a signal is sent to the PPC.
5. There are two PRNM System panels in the main control room (1H13-P670 and P672) and two in the upper control cabinet area (1H13-P669 and P671). As with the main control room, access to the upper control cabinet area is controlled via keycard as well as permission from the Operations Shift Manager to enter.

The following are the administrative controls that will be in place to control access to the APRM chassis mounted in the PRNM System panels and to system functions used for adjusting APRM channel gains. Also identified are system design attributes that notify operators of manipulations to the system (e.g., channel bypass).

1. The APRM bypass switch mounted on 1H13-P680 is used to bypass the selected PRNM panel to allow gain adjustments. Plant procedures dictate when the APRM bypass switch may be placed in the BYPASS position based on plant conditions. If the APRM bypass switch is placed in BYPASS, an annunciator will alarm for the respective channel being bypassed. A BYPASS indicating light at the PRNM panel will also illuminate on 1H13-P680.
2. Each APRM channel at its associated PRNM panel utilizes an OPERATE-INOP keylock switch. When the respective APRM channel keylock switch is placed in the INOP position, an annunciator will alarm for that respective channel if the APRM bypass switch on 1H13-P680 has not been placed in BYPASS. The key for the switch will be controlled by Operations in accordance with plant procedures.
3. The APRM channel gain may be adjusted in one of two ways:
 - a. Entering the OPERATE-SET mode, which is password-controlled; or
 - b. Using the OPERATE-INOP keylock switch located at the associated PRNM panel to switch from OPERATE to INOP, and entering a password.

The password will be controlled by Operations in accordance with plant procedures.

NRC RAI No. 10

To support NRC assessment of the acceptability of the LAR for the Grand Gulf PRNM System setpoints, please provide documentation (including representative calculations) of the setpoint methodology used for establishing the limiting setpoint (or NSP) and the limiting acceptable values for the As-Found and As-Left setpoints. Please indicate the related Analytical Limits and other limiting design values (and the sources of these values) for each setpoint. In addition to demonstration of acceptable values for the new OPRM Upscale setpoint, the representative calculations should reflect the upgraded equipment to confirm values for existing setpoints, such as Neutron Flux-High (Setdown), Fixed Neutron Flux-High, and Flow Biased Simulated Thermal Power-High.

Response

Attachments 8 and 9 (proprietary and non-proprietary versions, respectively) contain the response to RAI No.10, which describes the GEH methodology used to calculate the GGNS PRNM System setpoints. Although not included in this letter, the NRC may, upon request, review a representative setpoint calculation and the setpoint input/output document at the GEH offices in Washington, DC.

Per the guidance provided in TSTF-493, *Clarify Application of Setpoint Methodology for LSSS Functions*, Rev. 4, Entergy will set the as-found tolerance equal to the Square Root Sum of the Squares (SRSS) combination of as-left tolerance and the projected drift, both of which are provided in the setpoint calculations. The as-found and as-left tolerances will be reflected in the associated surveillance test procedures. Entergy will complete these actions prior to startup from the 2012 refueling outage.

ATTACHMENT 4

GNRO-2010/00040

RESPONSE TO RAI No. 4

(NON-PROPRIETARY VERSION)

This is a non-proprietary version from which the proprietary information has been removed. Portions of the enclosure that have been removed are indicated by an open and closed bracket as shown here [[]].

Table 4-1

ISG-04 Compliance Matrix

	ISG-04 text/guidance	PRNM Conformance to ISG-04
1	Scope:	
2	Design and review of digital systems proposed for safety related service in nuclear power plants	This statement is not a requirement.
3	Does not apply to interactions within the same division of safety related systems	This statement defines the scope but is not a requirement.
4	Does not apply to non-safety related systems	This statement defines the scope but is not a requirement.
5	Applies to non-safety related systems that may affect plant conformance to safety analysis (accident analysis, transient analysis)	This statement defines the scope but is not a requirement.
6	Definitions:	
7	The term "Highly-Integrated Control Room" (HICR) refers to a control room in which the traditional control panels, with their assorted gauges, indicating lights, control switches, annunciators, etc., are replaced by computer-driven consolidated operator interfaces. In an HICR:	The statement is not a requirement but a definition; it is not applicable to the GGNS PRNM System.
8	The primary means for providing information to the plant operator is by way of computer driven display screens mounted on consoles or on the control room walls	The statement is not a requirement but a definition; it is not applicable to the GGNS PRNM System.
9	The primary means for the operator to command the plant is by way of touch screens, keyboards, pointing devices or other computer-based provisions	The statement is not a requirement but a definition; it is not applicable to the GGNS PRNM System.

	ISG-04 text/guidance	PRNM Conformance to ISG-04
10	A digital workstation is in essence just one device. Unlike a conventional control panel, there is no way for its many functions to be independent of or separated from one another, because they all use the same display screen, processing equipment, operator interface devices, etc. Functions that must be independent must be implemented in independent workstations	Divisional separation is maintained in the PRNM. Displays, whether in the control room (ODA), or on the face of an instrument, are divisional.
11	This ISG describes how controls and indications from all safety divisions can be combined into a single integrated workstation while maintaining separation, isolation, and independence among redundant channels. This ISG does not alter existing requirements for safety-related controls and displays to support manual execution of safety functions.	No comment. Not a requirement.
12	1. INTERDIVISIONAL COMMUNICATIONS	
13	Scope:	
14	As used in this document, interdivisional communications includes transmission of data and information among components in different electrical safety divisions and communications between a safety division and equipment that is not safety-related. It does not include communications within a single division. Interdivisional communications may be bidirectional or unidirectional.	Not a requirement.
15	STAFF POSITION	
16	Bidirectional communications among safety divisions and between safety and nonsafety equipment is acceptable provided certain restrictions are enforced to ensure that there will be no adverse impact on safety systems.	This is a high level guide and compliance is demonstrated by addressing the specific NRC guidance in the following sections.

	ISG-04 text/guidance	PRNM Conformance to ISG-04
23	Continuation of staff position 1.3 from above. Such a complex design, therefore, should be avoided within the safety system. For example, comparison of readings from sensors in different divisions may provide useful information concerning the behavior of the sensors (for example, On-Line Monitoring). Such a function executed within a safety system, however, could also result in unacceptable influence of one division over another, or could involve functions not directly related to the safety functions, and should not be executed within the safety system.	[[]]
24	Continuation of response to staff position 1.3.	[[]]
25	Continuation of response to staff position 1.3.	[[]]
26	Continuation of response to staff position 1.3.	[[]]
27	Staff Position 1.3 (implementation details) Receipt of information from outside the division, and the performance of functions not directly related to the safety function, if used, should be justified. It should be demonstrated that the added system/software complexity associated with the performance of functions not directly related to the safety function and with the receipt of information in support of those functions does not significantly increase the likelihood of software specification or coding errors, including errors that would affect more than one division. The applicant should justify the definition of "significantly" used in the demonstration.	See the above justification. All of the data received by the safety system that does not support a safety function are simple operations and are executed on a lower priority basis than the safety function. This requirement is met.

	ISG-04 text/guidance	PRNM Conformance to ISG-04
30	<p>Staff Position 1.5 The cycle time for the safety function processor should be determined in consideration of the longest possible completion time for each access to the shared memory. This longest-possible completion time should include the response time of the memory itself and of the circuits associated with it, and should also include the longest possible delay in access to the memory by the function processor assuming worst-case conditions for the transfer of access from the communications processor to the function processor. Failure of the system to meet the limiting cycle time should be detected and alarmed.</p>	[[]]
31	<p>Staff Position 1.6 The safety function processor should perform no communication handshaking and should not accept interrupts from outside its own safety division.</p>	[[]]
32	<p>Staff Position 1.7 Only predefined data sets should be used by the receiving system. Data from unrecognized messages must not be used within the safety logic executed by the safety function processor.</p>	[[]]
33	<p>Staff Position 1.7 (implementation details) Unrecognized messages and data should be identified and dispositioned by the receiving system in accordance with the pre-specified design requirements.</p>	[[]]
34	<p>Staff Position 1.7 (implementation details) Message format and protocol should be pre-determined.</p>	Communication protocol specifications define the message structure, the message type, and the content of each message.
35	<p>Staff Position 1.7 (implemetation details) Every message should have the same message field structure and sequence, including message identification, status information, data bits, etc. in the same locations in every message.</p>	Every message, as defined by the governing protocol spec, has the same message field structure including sequence, message ID, status information, data, and check sum.

	ISG-04 text/guidance	PRNM Conformance to ISG-04
48	Staff Position 1.12 (Implementation details) Messages may be sent in the incorrect sequence.	[[]]
49	Staff Position 1.12 (Implementation details) Messages may be lost, which includes both failures to receive an uncorrupted message or to acknowledge receipt of a message.	[[]]
50	Staff Position 1.12 (Implementation details) Messages may be delayed beyond their permitted arrival time window for several reasons, including errors in the transmission medium, congested transmission lines, interference, or by delay in sending buffered messages.	[[]]
51	Staff Position 1.12 (Implementation details) Messages may be inserted into the communication medium from unexpected or unknown sources.	[[]]
52	Staff Position 1.12 (Implementation details) Messages may be sent to the wrong destination, which could treat the message as a valid message.	[[]]
53	Staff Position 1.12 (Implementation details) Messages may be longer than the receiving buffer, resulting in buffer overflow and memory corruption.	[[]]
54	Staff Position 1.12 (Implementation details) Messages may contain data that is outside the expected range.	In this case, the instrument declares the data invalid and the data is not used.

	ISG-04 text/guidance	PRNM Conformance to ISG-04
58	<p>Staff Position 1.13 Vital communications, such as the sharing of channel trip decisions for the purpose of voting, should include provisions for ensuring that received messages are correct and are correctly understood. Such communications should employ error-detecting or error-correcting coding along with means for dealing with corrupt, invalid, untimely or otherwise questionable data. The effectiveness of error detection/correction should be demonstrated in the design and proof testing of the associated codes, but once demonstrated is not subject to periodic testing. Error-correcting methods, if used, should be shown to always reconstruct the original message exactly or to designate the message as unrecoverable. None of this activity should affect the operation of the safety-function processor.</p>	[[]]
59	<p>Staff Position 1.14 Vital communications should be point-to-point by means of a dedicated medium (copper or optical cable). In this context, "point-to-point" means that the message is passed directly from the sending node to the receiving node without the involvement of equipment outside the division of the sending or receiving node. Implementation of other communication strategies should provide the same reliability and should be justified.</p>	[[]]

ID/Title	ISG-04 text/guidance	PRNM Conformance to ISG-04
60	<p>Staff Position 1.15 Communication for safety functions should communicate a fixed set of data (called the "state") at regular intervals, whether data in the set has changed or not.</p>	[[]]
61	<p>Staff Position 1.16 Network connectivity, liveness, and real-time properties essential to the safety application should be verified in the protocol. Liveness, in particular, is taken to mean that no connection to any network outside the division can cause an RPS/ESFAS communication protocol to stall, either deadlock or livelock. (Note: This is also required by the independence criteria of: (1) 10 C.F.R. Part 50, Appendix A, General Design Criteria ("GDC") 24, which states, "interconnection of the protection and control systems shall be limited so as to assure that safety is not significantly impaired"; and (2) IEEE 603-1991 IEEE Standard Criteria for Safety Systems for Nuclear Power Generating Stations.) (Source: NUREG/CR-6082, 3.4.3).</p>	[[]]
62	<p>Staff Position 1.17 Pursuant to 10 C.F.R. § 50.49, the medium used in a vital communications channel should be qualified for the anticipated normal and post-accident environments. For example, some optical fibers and components may be subject to gradual degradation as a result of prolonged exposure to radiation or to heat. In addition, new digital systems may need susceptibility testing for EMI/RFI and power surges, if the environments are significant to the equipment being qualified.</p>	[[]]

	ISG-04 text/guidance	PRNM Conformance to ISG-04
76	<p>Continuation of Staff position 2.3 description. The relative priority to be applied to commands from a diverse actuation system, for example, is not obvious in such a case. This is a system operation issue, and priorities should be assigned on the basis of considerations relating to plant system design or other criteria unrelated to the use of digital systems. This issue is outside the scope of this ISG. The reasoning behind the proposed priority ranking should be explained in detail. The reviewer should refer the proposed priority ranking and the explanation to appropriate systems experts for review.</p>	N/A for PRNM
77	<p>Staff Position 2.3. (implementation details) The priority module itself should be shown to apply the commands correctly in order of their priority rankings, and should meet all other applicable guidance. It should be shown that the unavailability or spurious operation of the actuated device is accounted for in, or bounded by, the plant safety analysis.</p>	N/A for PRNM
78	<p>Staff Position 2.4. A priority module may control one or more components. If a priority module controls more than one component, then all of these provisions apply to each of the actuated components.</p>	N/A for PRNM
79	<p>Staff Position 2.5. Communication isolation for each priority module should be as described in the guidance for interdivisional communications.</p>	N/A for PRNM

	ISG-04 text/guidance	PRNM Conformance to ISG-04
80	<p>Staff Position 2.6. Software used in the design, testing, maintenance, etc. of a priority module is subject to all of the applicable guidance in Regulatory Guide 1.152, which endorses IEEE Standard 7- 4.3.2-2003 (with comments). This includes software applicable to any programmable device used in support of the safety function of a prioritization module, such as programmable logic devices (PLDs), programmable gate arrays, or other such devices. Section 5.3.2 of IEEE 7-4.3.2-2003 is particularly applicable to this subject. Validation of design tools used for programming a priority module or a component of a priority module is not necessary if the device directly affected by those tools is 100% tested before being released for service. 100% testing means that every possible combination of inputs and every possible sequence of device states is tested, and all outputs are verified for every case. The testing should not involve the use of the design tool itself. Software-based prioritization must meet all requirements (quality requirements, V&V, documentation, etc.) applicable to safety-related software.</p>	N/A for PRNM
81	<p>Staff Position 2.7. Any software program that is used in support of the safety function within a priority module is safety-related software. All requirements that apply to safety-related software also apply to prioritization module software. Nonvolatile memory (such as burned-in or reprogrammable gate arrays or random-access memory) should be changeable only through removal and replacement of the memory device. Design provisions should ensure that static memory and programmable logic cannot be altered while installed in the module. The contents and configuration of field programmable memory should be considered to be software, and should be developed, maintained, and controlled accordingly.</p>	N/A for PRNM

ISG-04	ISG-04 text/guidance	PRNM Conformance to ISG-04
82	<p>Staff Position 2.8. To minimize the probability of failures due to common software, the priority module design should be fully tested (This refers to proof-of-design testing, not to individual testing of each module and not to surveillance testing.) If the tests are generated by any automatic test generation program then all the test sequences and test results should be manually verified. Testing should include the application of every possible combination of inputs and the evaluation of all of the outputs that result from each combination of inputs. If a module includes state-based logic (that is, if the response to a particular set of inputs depends upon past conditions), then all possible sequences of input sets should also be tested. If testing of all possible sequences of input sets is not considered practical by an applicant, then the applicant should identify the testing that is excluded and justify that exclusion.</p>	N/A for PRNM
83	<p>Staff Position 2.9. Automatic testing within a priority module, whether initiated from within the module or triggered from outside, and including failure of automatic testing features, should not inhibit the safety function of the module in any way. Failure of automatic testing software could constitute common-cause failure if it were to result in the disabling of the module safety function.</p>	N/A for PRNM

	ISG-04 text/guidance	PRNM Conformance to ISG-04
84	<p>Continuation of Staff position 2.9 description. The applicant should show that the testing planned or performed provides adequate assurance of proper operation under all conditions and sequences of conditions. Note that it is possible that logic devices within the priority module include unused inputs: assuming those inputs are forced by the module circuitry to a particular known state, those inputs can be excluded from the "all possible combinations" criterion. For example, a priority module may include logic executed in a gate array that has more inputs than are necessary. The unused inputs should be forced to either "TRUE" or "FALSE" and then can be ignored in the "all possible combinations" testing.</p>	N/A for PRNM
85	<p>Staff Position 2.10. The priority module must ensure that the completion of a protective action as required by IEEE Standard 603 is not interrupted by commands, conditions, or failures outside the module's own safety division.</p>	N/A for PRNM

	ISG-04 text/guidance	PRNM Conformance to ISG-04
86	3. MULTIDIVISIONAL CONTROL AND DISPLAY STATIONS	
87	Scope:	
	<p>Staff Position 3.0. This section presents guidance concerning operator workstations used for the control of plant equipment in more than one safety division and for display of information from sources in more than one safety division. This guidance also applies to workstations that are used to program, modify, monitor, or maintain safety systems that are not in the same safety division as the workstation. Multidivisional control and display stations addressed in this guidance may themselves be safety-related or not safety-related, and they may include controls and displays for equipment in multiple safety divisions and for equipment that is not safety-related, provided they meet the conditions identified herein. Even though the use of multidivisional control and display stations is relatively new to the nuclear industry, the concepts to maintain the plant safety contained in this guidance is in line with the current NRC regulations.</p>	
88	GENERIC COMMENTS	<p>The PRNM does not have control stations which can be used to operate equipment. The PRNM does not have equipment to monitor equipment in multiple divisions. Therefore this section does not apply.</p>
	<p>This compliance matrix uses the term requirements and guidance synonymously. It is recognized that the ISG is guidance however for practicality, the sections of this ISG will be evaluated as requirements.</p>	