BWR RO Examination Outline

Form ES-401-1

Facility: Fitzpatr	ick						Da	te of	Exa	<u>n: N</u>	<i>l</i> lay	2010						
Tion	Group				F	RO K	/A C	ateg	jory F	Point	s				SF	RO-Or	ıly Po	ints
lier	Group	К 1	K 2	К 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G *	Total	A	2	G	;*	Total
1.	1	3	3	5				4	3			2	20	N	/A	N	Ά	N/A
Emergency & Abnormal Plant	2	0	2	1		N/A		1	2	N	/ A	1	7	N	/A	N	'A	N/A
Evolutions	Tier Totals	3	5	6				5	5			3	27	N	/A	N	'A	N/A
<u> </u>	1	4	1	1	3	3	5	2	3	2	1	1	26	N	/ A	N	'A	N/A
2. Plant Systems	2	2	1	2	1	0	1	0	0	2	2	1	12	N/ A	N/ A	N	Ά	N/A
	Tier Totals	6	2	3	4	3	6	2	3	4	3	2	38	N	/A	N	Ά	N/A
3. Generic	Knowledge and	Abilities 1 2 3 4 1 2 3 4 N/A 3 2 2 3 10 $\frac{1}{A}$ 2 3 4 N/A															N/A	
	Categories	$\begin{array}{c c c c c c c c c c c c c c c c c c c $																
Note: 1.	Ensure that at and SRO-only in each K/A cat	3 2 2 3 10 N/ N/ N/ Ensure that at least two topics from every applicable K/A category are sampled within each tier of the RO and SRO-only outlines (i.e., except for one category in Tier 3 of the SRO-only outline, the "Tier Totals" in each K/A category shall not be less than two).																
2.	The point total The final point The final RO e:	for ea total f xam n	ich g or ea nust	roup ach g total	and ti roup a 75 po	er in and ti ints a	the p er ma and th	oropo ay de ne SF	sed o viate RO-on	utline by ±1 ly exa	e mus I fror am n	st mate n that nust to	ch that sp specified stal 25 poi	ecified in the nts.	in the table b	table. ased o	on NR(C revisions.
3.	Systems/evoluti at the facility sh included on the of inappropriate	ions w hould e outlin e K/A	<i>i</i> ithin be d ne sh state	each elete hould emen	d and be ac ts.	o are justif Ided.	ident ied; (Ref	ified o opera er to	on the ational Section	asso Ily im on D.	ciate porta 1.b c	d outli ant, sit of ES-4	ne; system e-specific 401 for gu	ns or e syster idance	volutio ms/evo e regar	ns that Iutions ding th	do not that a e elimi	apply re not ination
4.	Select topics fr selecting a sec	om as ond to	s mai opic l	ny sy for ar	stems ny sys	and tem o	evol or ev	ution olutic	s as p on.	ossit	ole; s	ample	every sys	stem o	r evolu	ution in	the gr	oup before
5.	Absent a plant- Use the RO an	speci d SR(fic pr O rat	iority ings	, only for the	those RO	e K/A and	s ha SRO	ving a -only	in im; portic	oorta	nce ra espec	ating (IR) o tively.	of 2.5 d	or high	er shal	l be se	elected.
6.	Select SRO top	oics fo	or Tie	ers 1	and 2	from	the	shad	ed sys	stems	and	K/A c	ategories					
7.*	The generic (G must be releva	i) K/As nt to t	s in 1 he a	liers pplic	1 and able e	2 sh volut	all be ion o	e sele r sys	ected f tem.	from Refei	Secti r to S	ion 2 c Sectior	of the K/A D.1.b of	Catalo ES-40	og, but 1 for th	the top ne app	oics licable	K/As.
8.	On the followin for the applicat for each catego SRO-only exan pages for RO a	g pag ble lice bry in n, ent and SI	es, e ense the t er it o RO-o	enter level able on th only e	the K/ I, and above e left s exams	/A nu the p ; if fu side c	mbei ioint iel ha of Co	rs, a totals andlin lumn	brief c (#) fc ig equ A2 fc	lescri or eac iipme or Tie	iptior ch sy ent is r 2, (n of ea stem a samp Group	ch topic, t and categ led in othe 2 (Note #	the top ory. E er than 1 does	ics' im inter th Categ not a	portan le grou lory A2 oply).	ce ratii p and t or G* Use d	ngs (IRs) tier totals on the uplicate
9.	For Tier 3, sele and point totals	ct top 5 (#) o	ics fr n Fo	rom S rm E	Section S-401	n 2 o' -3. L	f the .imit	K/A (SRO	catalo selec	g, an tions	d eni to K	ter the /As th	K/A num at are link	bers, c ed to 1	lescrip I0 CFF	tions, l R 55.43	Rs,	

<u>ES-401</u>							I	Form ES	-401-1
ES-401 2 Form ES-40	<u>1-1</u>			—	—	—			
ES-401 Emergen	icy a	and	BV Ab	/R I	Exa <u>mal</u>	min Pla	nation Outline Form ant Evolutions - Tier 1/Group 1 (RO)	ES-401-	-1
E/APE # / Name / Safety Function	К 1	к 2	к 3	A 1	A 2	G	K/A Topic(s)	IR	#
295001 Partial or Complete Loss of Forced Core Flow Circulation / 1 & 4			x				AK3.02 Knowledge of the operational implications of Power/Flow distribution as it applies to PARTIAL OR COMPLETE LOSS OF FORCED CORE FLOW CIRCULATION: REACTOR POWER RESPONSE	3.7 3.8	1.
295003 Partial or Complete Loss of AC / 6			x				AK3.01 Knowledge of the reasons for the following as they apply to PARTIAL OR COMPLETE LOSS OF AC POWER MANUAL AND AUTO BUS TRANSFER	3.3 3.5	2.
295004 Partial or Total Loss of DC Pwr / 6			X				AK3.03 Knowledge of the reasons for the following responses as they apply to PARTIAL OR COMPLETE LOSS OF D.C. POWER: REACTOR SCRAM	3.1 3.5	3.
295005 Main Turbine Generator Trip / 3						x	G2.1.32 Ability to explain and apply system limits and precautions to MAIN TURBINE GENERATOR TRIP	3.8 4.0	4.
295006 SCRAM / 1		x					AK2.03 Knowledge of the interrelations between SCRAM and the following: CRD HYDRAULIC	3.7 3.8	5.
295016 Control Room Abandonment / 7				x			AA1.05 Ability to operate and/or monitor the following as they apply to CONTROL ROOM ABANDONMENT:	2.8 2.9	6.
							D.C. ELECTRICAL DISTRIBUTION		
295018 Partial or Total Loss of CCW / 8				x			AA1.01 Ability to operate and/or monitor the following as they apply to PARTIAL OR COMPLETE LOSS OF COMPONENT COOLING WATER:	3.3 3.4	7.
		ļ		\square	\square	\vdash	BACKUP SYSTEMS		
295019 Partial or Total Loss of Inst. Air / 8					X		AA2.02 Ability to determine and/or interpret the following as they apply to PARTIAL OR COMPLETE LOSS OF INSTRUMENT AIR:	3.6 3.7	8.
295021 Loss of Shutdown Cooling / 4				x			AIR SYSTEM LOADS AA1.04 Ability to operate and/or monitor the following as they apply to LOSS OF SHUTDOWN COOLING: ALTERNATE HEAT REMOVAL METHODS	3.7 3.7	9.

ES-401 Emergen	суа	and	BV Ab	/R I nor	Exa mal	mir Pla	nation Outline Form ant Evolutions - Tier 1/Group 1 (RO)	1 ES-401	-1
E/APE # / Name / Safety Function	К 1	К 2	К 3	A 1	A 2	G	K/A Topic(s)	IR	#
295023 Refueling Acc / 8	x						AK1.02 Knowledge of the operational implications of the following concepts as they apply to REFUELING ACCIDENTS: SHUTDOWN MARGIN	3.2 3.6	10.
295024 High Drywell Pressure / 5			x				EK3.01 Knowledge of the reasons for the following responses as they apply to HIGH DRYWELL PRESSURE : Drywell spray operation	3.6 4.0	11.
295025 High Reactor Pressure / 3						x	G.2.2.22 Knowledge of limiting conditions for operations and safety limits: as it applies to High Reactor Pressure	4.0 4.7	12.
295026 Suppression Pool High Water Temp. / 5	x						EK1.01 Knowledge of the operational implications of the following concepts as they apply to SUPPRESSION POOL HIGH WATER TEMPERATURE :	3.0 3.4	13.
295027 High Containment Temperature / 5							N/A BL	N/A	N/A
295028 High Drywell Temperature / 5					x		EA2.01 Ability to determine and/or interpret the following as they apply to HIGH DRYWELL TEMPERATURE :	4.0 4.1	14.
295030 Low Suppression Pool Water Level / 5		x					EK2.02 Knowledge of the interrelations between LOW SUPPRESSION POOL WATER LEVEL and the following:	3.7 3.8	15.
295031 Reactor Low Water Level / 2					x		EA2.02 Ability to determine and/or interpret the following as they apply to REACTOR LOW WATER LEVEL : Reactor Power	4.0 4.2	16.
295037 SCRAM Condition Present and Reactor Power Above APRM Downscale or Unknown/1	x						EK1.05 Knowledge of the operational implications of the following concepts as they apply to SCRAM CONDITION PRESENT AND REACTOR POWER ABOVE APRM DOWNSCALE OR UNKNOWN: Cold Shutdown Boron Weight	3.4 3.6	17.
295038 High Off-site Release Rate / 9			X				EK3.02 Knowledge of the reasons for the following responses as they apply to HIGH OFF-SITE RELEASE RATE: System Isolations	3.9 4.2	18.
600000 Plant Fire On Site / 8		x					AK2.01 Knowledge of the interrelations between PLANT FIRE ON SITE and the following: SENSORS/DETECTORS AND VALVES	2.6 2.7	19.

.

ES-401 Emergen	су а	and	BV Ab	/R I nori	Exa mal	min Pla	ation Outline Form nt Evolutions - Tier 1/Group 1 (RO)	n ES-401	-1
E/APE # / Name / Safety Function	K 1	к 2	к 3	A 1	A 2	G	K/A Topic(s)	IR	#
700000 Generator Voltage and Electric Grid Disturbances / 6				x			AA1.03 Ability to operate and/or monitor the following as they apply to GENERATOR VOLTAGE AND ELECTRICAL GRID DISTURBANCES: Voltage regulator controls	3.8 3.7	20.
K/A Category Totals:	3	3	5	4	3	2	Group Point Total:		20/7

ES-401

```
Form ES-401-1
```

ES-401 Emerg	enc	y ar	ן hd A	BWI bno	R Ex rma	kam Il Pla	ination Outline Form ant Evolutions - Tier 1/Group 2 (RO)	ES-401-	-1
E/APE # / Name / Safety Function	K 1	К 2	к 3	A 1	A 2	G	K/A Topic(s)	IR	#
295002 Loss of Main Condenser Vacuum / 3									
295007 High Reactor Pressure / 3									
295008 High Reactor Water Level / 2						x	G.2.1.7 Ability to evaluate plant performance and make operational judgements as they apply to HIGH REACTOR WATER LEVEL :	3.7 3.7	21.
							Reactor water level	0.17	
295009 Low Reactor Water Level / 2		х					AK2.03 Knowledge of the reasons for the following responses as they apply to LOW REACTOR WATER LEVEL:	3.1 3.2	22
							RECIRCULATION SYSTEM		
295010 High Drywell Pressure / 5									
295011 High Containment Temp / 5							N/A BL		
295012 High Drywell Temperature / 5									
295013 High Suppression Pool Temp. / 5									
295014 Inadvertent Reactivity Addition / 1									
295015 Incomplete SCRAM / 1				X			AA1.03 Ability to operate and/ or monitor the following as they apply to INCOMPLETE SCRAM:	3.6 3.8	23.
295017 High Off-site Release Rate / 9									
295020 Inadvertent Cont. Isolation / 5 & 7									
295022 Loss of CRD Pumps / 1		Х					AK2.03 Knowledge of the interrelations between LOSS OF CRD and the following:	3.4	24.
							ACCUMULATOR PRESSURES	3.4	
295029 High Suppression Pool Water			Х				EK3.01 Knowledge of the reasons for the following	3.5	25.
Level / 5							POOL WATER LEVEL:	3.9	
							EMERGENCY DEPRESSURIZATION		
295032 High Secondary Containment Area Temperature / 5									
295033 High Secondary Containment					X		EA2.01 Ability to determine and/or interpret the following as they apply to HIGH SECONDARY	3.8	26.
Area Radiation Levels / 9							CONTAINMENT AREA RADIATION LEVELS: AREA RADIATION LEVELS	3.9	
295034 Secondary Containment Ventilation High Radiation / 9									

ES-401	genc	;y ar	nd A	BWI	R Ex orma	kami I Pla	nation Outline Form ES ant Evolutions - Tier 1/Group 2 (RO)	6-401-	·1
E/APE # / Name / Safety Function	К 1	К 2	К 3	A 1	A 2	G	K/A Topic(s)	IR	#
295035 Secondary Containment High Differential Pressure / 5									
295036 Secondary Containment High Sump/Area Water Level / 5									
500000 High CTMT Hydrogen Conc. / 5					x		EA2.01 Ability to determine and/or interpret the following as they apply to HIGH PRIMARY CONTAINMENT HYDROGEN CONCENTRATIONS:3HYDROGEN MONITORING SYSTEM AVAILABILITY3	3.1 3.5	27
K/A Category Point Totals:	0	2	1	1	2	1	Group Point Total:		7/3

ES-401

Form ES-401-1

ES-401						PI	BV ant	/R I Sys	Exa ster	mir ns -	natio - Tio	on Outline Form E er 2/Group 1 (RO)	ES-401-	-1
System # / Name	к 1	к 2	к 3	К 4	К 5	К 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
203000 RHR/LPCI: Injection Mode				x								K4.01 Knowledge of RHR/LPCI: INJECTION MODE design feature(s) and/or interlocks which provide for the following: AUTOMATIC SYSTEM INITIATION/INJECTION	4.2 4.2	28.
205000 Shutdown Cooling									X			A3.01 Ability to monitor automatic operations of the SHUTDOWN COOLING SYSTEM: VALVE OPERATION	3.2 3.1	29.
206000 HPCI										x		A4.09 Ability to manually operate and /or monitor in the control room: SUPPRESSION POOL LEVEL	3.8 3.7	30.
207000 Isolation (Emergency) Condenser												N/A BL	N/A	N/A
209001 LPCS											x	G.2.1.28 Knowledge of the purpose and function of major system components and controls.	4.1 4.1	31.
209002 HPCS												N/A BL	N/A	N/A
211000 SLC					x							K5.04 Knowledge of STANDBY LIQUID CONTROL SYSTEM design feature(s) and / or interlocks which provide for the following: EXPLOSIVE VAVLE OPERATION	3.1 3.2	32.
212000 RPS						x						K6.04 Knowledge of the effect that a loss or malfunction of the following will have on the REACTOR PROTECTION SYSTEM including: DC ELECTRICAL DISTRIBUTION	2.8 3.1	33.
215003 IRM						x						K6.02 Knowledge of the effect that a loss or malfunction of the following will have on the INTERMEDIATE RANGE MONITORS (IRM) SYSTEM: 24/48 VOLT D.C. POWER	3.6 3.8	34.
215004 Source Range Monitor							x					A1.02 Ability to predict and/or monitor changes in parameters associated with operating the SOURCE RANGE MONITOR (SRM) SYSTEM controls including: REACTOR POWER INDICATION	3.6 3.7	35.
215005 APRM / LPRM							x					A1.02 Ability to predict and/or monitor changes in parameters associated with operating the APRM controls including: RPS STATUS	3.9 4.0	36.

ES-401						P	BV lant	VR I System	Exa stei	am ms	ina 3 -	atic Ti€	on Outline Form E er 2/Group 1 (RO)	ES-401	-1
System # / Name	К 1	K 2	к 3	К 4	к 5	к 6	A 1	A 2	A 3		4 4	G	K/A Topic(s)	IR	#
217000 RCIC						х							K6.01 Knowledge of the effect that a loss or malfunction of the following will have on the REACTOR CORE ISOLATION COOLING SYSTEM (RCIC): ELECTRICAL POWER	3.4 3.5	37.
218000 ADS					x								K5.01 Knowledge of the operational implications of the following concepts as they apply to AUTOMATIC DEPRESSURIZATION SYSTEM: ADS LOGIC OPERATION	3.8 3.8	38.
223002 PCIS/Nuclear Steam Supply Shutoff								x					A2.05 Ability to predict (a) predict the impacts of the following on the PRIMARY CONTAINMENT ISOLATION SYSTEM/NUCLEAR STEAM SUPPLY SHUT-OFF; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: NUCLEAR BOILER INSTRUMENTATION FAILURES	3.3 3.6	39.
239002 SRVs									х				A3.02 Ability to monitor automatic operations of the RELIEF/SAEFTY VALVES including: SRV OPERATION ON HIGH REACTOR PRESSURE	4.3 4.3	40.
259002 Reactor Water Level Control			x										K3.01 Knowledge of the effect that a loss or malfunction of the REACTOR WATER LEVEL CONTROL SYSTEM will have on the following: REACTOR WATER LEVEL	3.8 3.8	41.
261000 SGTS	x												K1.03 Knowledge of physical connection and/or cause-effect relationship between STANDBY GAS TREATMENT SYSTEM and the following: SUPPRESSION POOL	2.9 3.1	42.
262001 AC Electrical Distribution				x									K4.02 Knowledge of A.C. ELECTRICAL DISTRIBUTION design feature (s) and /or interlocks which provide for the following: CIRCUIT BREAKER AUTOMATIC TRIPS	2.9 3.3	43.
262002 UPS (AC/DC)						x							K6.01 Knowledge of the effect that a loss or malfunction of the following will have on the UNINTERRUPTABLE POWER SUPPLY (A.C. D.C.) A.C. ELECTRICAL POWER	2.7 2.9	44.
263000 DC Electrical Distribution	x												K1.02 Knowledge of the physical connections and/or cause-effect relationships between D.C. ELECTRICAL DISTRIBUTION and the following: BATTERY CHARGER AND BATTERY	3.2 3.3	45.

ES-401						P	BV ant	/R Sy:	Exa stei	ami ms	na -	atio Tie	n Outline Form Est or 2/Group 1 (RO)	S-401-	-1
System # / Name	к 1	К 2	к 3	к 4	к 5	K 6	A 1	A 2	A 3	A 4		G	K/A Topic(s)	IR	#
264000 EDGs	x												K1.04 Knowledge of the physical connections and/or cause- effect relationship between EMERGENCY GENERATORS (DIESEL/JET) and the following:	3.2 3.3	46.
300000 Instrument Air								x					EDG COOLING WATER SYSTEM A2.01 Ability to (a) predict the impacts of the following on the INSTRUMENT AIR SYSTEM and (B) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal operation: AIR DRYER AND FILTER MALFUNCTIONS	2.9 2.8	47.
400000 Component Cooling Water								x					A2.02 Ability to (a) predict the impacts of the following on CCWS and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal operation:	2.8 3.0	48.
203000 RHR/LPCI: Injection Mode	x												HIGH/LOW SURGE TANK LEVEL K1.07 Knowledge of the physical connections and/or cause-effect relationships between RHR/LPCI: INJECTION MODE and the following:	3.1 3.3	49.
206000 HPCI					x								D.C. ELECTRICAL POWER K5.05 Knowledge of the operational implications of the following concepts as they apply to HIGH PRESSURE COOLANT INJECTION SYSTEM:	3.3 3.3	50.
212000 RPS		×											TURBINE SPEED CONTROL K2.01 Knowledge of electrical power supplies to the following: RPS motor-generator sets	3.2 3.3	51.
218000 ADS				x									K4.04 Knowledge of AUTOMATIC DEPRESSURIZATION SYSTEM design feature(s) and /or interlocks which provide for the following: Insures adequate air supply to ADS valves: Plant specific	3.5 3.6	52.
264000 EDGs						x							K6.01 Knowledge of the effect that a loss or malfunction of the following will have on the EMERGENCY DIESEL GENERATORS: STARTING AIR	3.8 3.9	53.
K/A Category Point Totals:	4	1	1	3	3	5	2	3	2	1		1	Group Point Total:		26/ 5

ES-401

Form ES-401-1

ES-401					Р	lant	BW Sy	'R E sterr	xan 1s -	nina Tie	atio r 2/	n Outline For /Group 2 (RO)	m ES-4	1 01-1
System # / Name	К 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
201001 CRD Hydraulic		x										K2.02 Knowledge of electrical power supplies to the following: SCRAM VALVE SOLENOIDS	3.6 3.7	54.
201002 RMCS			x									K3.01 Knowledge of the effect that a loss or malfunction of the REACTOR MANUAL CONTROL SYSTEM will have on the following: ABILITY TO MOVE CONTROL RODS	3.4 3.4	55.
201006 RWM				x								K4.01 Knowledge of ROD WORTH MINIMIZER SYSTEM design features(s) and/or interlocks which provide for the following: INSERT BLOCKS/ERRORS	3.4 3.5	56
202002 Recirculation Flow Control										х		A4.01 Ability to manually operate and/or monitor in the control room: MG sets	3.3 3.1	57.
204000 RWCU						х						K6.05 Knowledge of the effect that a loss or malfunction of the following will have on the REACTOR WATER CLEANUP SYSTEM: AC POWER	2.6 2.6	58.
215002 RBM		-			-				x			A3.04 Ability to monitor automatic operations of the ROD BLOCK MONITOR SYSTEM including: VERIFICATION OR PROPER FUNCTIONING/OPERABILITY OF ROD BLOCK MONITOR	3.6 3.5	59.
245000 Main Turbine Gen./Aux.											x	G2.1.28 Knowledge of the purpose and function of major system components and controls as it applies to Main Turbine Gen/Aux	4.1 4.1	60.
290003 Control Room HVAC										X		A4.04 Ability to manually operate and/or monitor in the control room: Environmental conditions	2.8 3.0	61.
233000 Fuel Pool Cooling/Cleanup			x									K3.01 Knowledge of the effect that a loss or malfunction of the FUEL POOL COOLING AND CLEANUP will have on the following:	3.2 3.4	62.

ES-401					Pi	ant	BW Sy	R E sten	xan 1s -	nina Tie	itior r 2/	o Outline Fo Group 2 (RO)	rm ES-4	401-1
System # / Name	K 1	К 2	К 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
201002 RMCS	x											K1.03 Knowledge of the physical connections and/or cause-effect relationship between REACTOR MANUAL CONTROL SYSTEM and the following: CONTROL ROD BLOCK INTERLOCKS/POWER OPERATION REFUELING	3.4 3.6	63.
214000 RPIS									x			A3.02 Ability to monitor automatic operations of the ROD POSITION INFORMATION SYSTEM including: Alarm and indicating lights	3.2 3.1	64.
201003 Control Rod and Drive Mechanism	×											K1.01 Knowledge of the physical connections and/or cause-effect relationships between CONTROL ROD AND DRIVE MECHANISM and the following: Control drive hydraulic system	3.2 3.3	65.
K/A Category Point Totals:	2	1	2	1	0	1	0	0	2	2	1	Group Point Total:		12/ 3

ES-401

BWR Examination Outline

Form ES-401-1

Facility: Fit	zpatrick							_						Date c	of Exa	m:	May	2010
					F	RO K	/A C	ateg	ory F	Point	s				SF	RO-01	nly Po	ints
lier	Group	К 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G *	Total	A	\2	Ģ)*	Total
1.	1							N/A							3		1	7
Emergency & Abnormal Plant	2														2		1	3
Evolutions	Tier Totals							_							5		5	10
	1							N/A							2		3	5
2. Plant	2													0	2		1	3
Systems	Tier Totals													<u> </u>	4		1	8
3. Generic	Knowledge and	Abilities 1 2 3 4 N/A 1 2 3 4 7 NA NA NA NA NA 2 2 1 2 7																
	Categories	NA NA NA NA 7 Isast two topics from eveny applicable K/A category are sampled within each tigr of the PO															· ·	
Note: 1. 2. 3. 4. 5. 6. 7.* 8.	Ensure that at I and SRO-only in each K/A cat The point total The final point i The final RO ex Systems/evoluti at the facility sh included on the of inappropriate Select topics fr selecting a sec Absent a plant- Use the RO an Select SRO top The generic (G must be releval On the followin	least if outlin, tegory for ea total f kam n toons w hould e outlin e K/A om as ond tr speci d SR obics fc obics fc obic	two to es (i. 4 y shal ach gr or ea nust t vithin be de ne sh state s mar state s mar opric f fic pri O rati or Tie s in T the ap aes, e	ppics e, ex I not roup a ch gr otal 7 each gr otal 7 each beletec ould ment hy sys or an iority, ngs f rs 1 a iers 2 oplica nter t	from cept : be les and ti oup a 75 poi group 3 and be ac s. stems y sys or the or the and 2 l and ble e k	every for or ss tha er in and tiid ints a o are i justifi ded. and tem c those RO from 2 sha voluti /A nui	y app ne ca an tw the p er ma nd th identi ied; c Ref evolu or evo e K/A and t the s all be on o mber	licab tegor o). ropos ay de se SR fied c opera er to shade shade sele r syst s. a t	le K// y in 1 sed o viate co-on vinte tiona Sectiona Sectiona s as p n. ving a conly ed sys cted f	A cate ier 3 utline by ±1 ly exi- asso ly im on D. ossit n imp portic stems from 1 Refer lescri	egory of the muss I from amm ciatee porta porta 1.b o ole; sa ocrtains, ru s and Section r to S	are s e SR(t mat n that nust to d outlint, sin f ES- ample MCE ra espec K/A c on 2 c ection of ea	ampled v O-only ou ch that sp specified otal 25 po ine; syster te-specific 401 for gu e every sy ating (IR) ctively. categories of the K/A n D.1.b of ach topic.	vithin e tline, th becified in the ints. ms or e system uidance stem o of 2.5 c s. Catalo ES-40 the top	ach tie ne "Tie in the table b volution ms/evo e regar or evolu or evolu or high og, but 1 for th ics' im	r of the r Total table. based of ns that blutions ding th ution in er sha the top ne app portan	e RO s" do not that a le elim the gi the gi the gi bics licable ce rati	C revisions. apply are not ination roup before elected. K/As. ngs (IRs)
9.	for the followin- for the applicat for each catego SRO-only exan pages for RO a For Tier 3, selec and point totals	y pag ole lice ory in n, ent ind SI ct topi s (#) o	the tates the tates er it c RO-o ics fro	inter t level, able a on the nly ex om Se m ES	and above e left s kams ection 5-401	the p ; if fu side c · · 2 of -3. L	oint 1 el ha of Co the F	s, a t otals indling lumn VA ca SRO	(#) fo g equ A2 fo atalog	iescri pr eac ipme pr Tie g, and tions	r 2, C t ente to K/	stem samp Froup er the	ach topic, and categ led in oth 2 (Note # K/A numi at are link	one top jory. E er than 1 does bers, d ked to 1	escript	portan le grou jory A2 oply). lions, II R 55.43	ce rati p and 2 or G* Use d Rs, 3.	tier totals on the uplicate

<u>ES-401</u>	2	Form	<u>ES-401-1</u>

ES-401 BWR Examination Outline Form ES-401-1 Emergency and Abnormal Plant Evolutions - Tier 1/Group 1 (SRO)									
E/APE # / Name / Safety Function	К 1	к 2	к 3	A 1	A 2	G	K/A Topic(s)	IR	#
295001 Partial or Complete Loss of Forced Core Flow Circulation / 1 & 4									
295003 Partial or Complete Loss of AC / 6						x	G.2.2.22 Knowledge of limiting conditions for operations and safety limits in regards to: PARTIAL OR COMPLETE LOSS OF AC	4.7	77.
295004 Partial or Total Loss of DC Pwr / 6									
295005 Main Turbine Generator Trip / 3					X		AA2.05 Ability to determine and/or interpret the following as they apply to MAIN TURBINE GENERATOR TRIP : REACTOR POWER	3.9	76.
295006 SCRAM / 1									
295016 Control Room Abandonment / 7						x	G.2.4.12 Knowledge of general operating crew responsibilities during emergency operations in regards to CONTROL ROOM ABANDONMENT	4.3	78.
295018 Partial or Total Loss of CCW / 8									
295019 Partial or Total Loss of Inst. Air / 8									
295021 Loss of Shutdown Cooling / 4					x		AA2.01 Ability to determine and/or interpret the following as they apply to LOSS OF SHUTDOWN COOLING:	3.6	79.
·							REACTOR WATER HEATUP/COOLDOWN RATE		
295023 Refueling Acc / 8						х	G.2.2.22 Knowledge of limiting conditions for operations and safety limits	4.7	80.
295024 High Drywell Pressure / 5									
295025 High Reactor Pressure / 3					x		EA2.05 Ability to determine and/or interpret the following as they apply to HIGH REACTOR PRESSURE: Decay heat generation	3.6	81.
295026 Suppression Pool High Water Temp. / 5									
295027 High Containment Temperature / 5							N/A		
295028 High Drywell Temperature / 5									
295030 Low Suppression Pool Water Level / 5						X	G.2.1.27 Knowledge of system purpose and/or function in regards to LOW SUPPRESSION POOL WATER LEVEL	4.0	82.
295031 Reactor Low Water Level / 2									
295037 SCRAM Condition Present and Reactor Power Above APRM Downscale or Unknown / 1									
295038 High Off-site Release Rate / 9									

ES-401 Emerga	-401 BWR Examination Outline Form ES-401-1 Emergency and Abnormal Plant Evolutions - Tier 1/Group 1 (SRO)									
E/APE # / Name / Safety Function	к 1	к 2	к 3	A 1	A 2	G	K/A Topic(s)	IR	#	
600000 Plant Fire On Site / 8										
700000 Generator Voltage and Electric Grid Disturbances / 6										
K/A Category Totals:					3	4	Group Point Total:		20/ 7	

ES-401 BWR Examination Outline Form ES-401-1 Emergency and Abnormal Plant Evolutions - Tier 1/Group 2 (SRO)									
E/APE # / Name / Safety Function	К 1	к 2	к 3	A 1	A 2	G	K/A Topic(s)	IR	#
295002 Loss of Main Condenser Vacuum / 3					x		AA2.04 Ability to determine and/or interpret the following as they apply to LOSS OF MAIN CONDENSER VACUUM: OFFGAS SYSTEM FLOW	2.9	85.
295007 High Reactor Pressure / 3									
295008 High Reactor Water Level / 2									
295009 Low Reactor Water Level / 2									
295010 High Drywell Pressure / 5					x		AA2.06 Ability to determine and /or interpret the following as they apply to HIGH DRYWELL PRESSURE: DRYWELL TEMPERATURE	3.6	84.
295011 High Containment Temp / 5							N/A		
295012 High Drywell Temperature / 5									
295013 High Suppression Pool Temp. / 5									
295014 Inadvertent Reactivity Addition / 1									
295015 Incomplete SCRAM / 1						x	G.2.1.7 Ability to evaluate plant performance and make operational judgements based on operating characteristics, reactor behavior and instrument interpretations as they apply to: INCOMPLETE SCRAM	4.7	88.
295017 High Off-site Release Rate / 9									
295020 Inadvertent Cont. Isolation / 5 & 7									
295022 Loss of CRD Pumps / 1									
295029 High Suppression Pool Water Level / 5									
295032 High Secondary Containment Area Temperature / 5									
295033 High Secondary Containment Area Radiation Levels / 9									
295034 Secondary Containment Ventilation High Radiation / 9									
295035 Secondary Containment High Differential Pressure / 5									
295036 Secondary Containment High Sump/Area Water Level / 5									
500000 High CTMT Hydrogen Conc. / 5							· · ·		
K/A Category Point Totals:					2	1	Group Point Total:		7/3

ES-401 BWR Examination Outline Form ES-401-1 Plant Systems - Tier 2/Group 1 (SRO)														
System # / Name	К 1	к 2	к 3	К 4	K 5	К 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
203000 RHR/LPCI: Injection Mode														
205000 Shutdown Cooling														
206000 HPCI														
207000 Isolation (Emergency) Condenser												N/A		
209001 LPCS											х	G.2.1.45 Ability to identify and interpret diverse indications to validate the response of another indication for LOW PRESSURE CORE SPRAY SYSTEM LINE BREAK PROTECTION	4.3	86.
209002 HPCS												N/A		
211000 SLC														
212000 RPS											x	G.2.2.40 Ability to apply Technical Specifications for a system: RPS	4.7	87.
215003 IRM														
215004 Source Range Monitor											x	G.2.1.40 Knowledge of refueling administrative requirements as they apply to SRM	4.2	83.
215005 APRM / LPRM														
217000 RCIC	<u> </u>													
218000 ADS														
223002 PCIS/Nuclear Steam Supply Shutoff								×				A2.04 Ability to (a) predict the impacts of the following on the PRIMARY CONTAINMENT ISOLATION SYSTEM/NUCLEAR STEAM SUPPLY SHUT-OFF (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: PROCESS RADIATION MONITORING SYSTEM FAILURES	3.2	90.
239002 SRVs												-		
259002 Reactor Water Level Control														
261000 SGTS														
262001 AC Electrical Distribution								X				A2.06 Ability to(a) predict the impacts of the following on the A.C. ELECTRICAL DISTRIBUTION; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: DE-ENERGIZING A PLANT BUS	2.9	89.

ES-401		BWR Examination Outline Form ES-401-1 Plant Systems - Tier 2/Group 1 (SRO)												
System # / Name	К 1	К 2	к 3	к 4	K 5	к 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	#	
262002 UPS (AC/DC)														
263000 DC Electrical Distribution														
264000 EDGs														
300000 Instrument Air														
400000 Component Cooling Water														
K/A Category Point Totals:								2			3	Group Point Total:	26/ 5	

ES-401 BWR Examination Outline Form ES-401-1 Plant Systems - Tier 2/Group 2 (SRO)							-1							
System # / Name	ĸ	К 2	к з	K 4	K 5	К 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	IR	#
201001 CRD Hydraulic														
201002 RMCS														
201003 Control Rod and Drive Mechanism								X				A2.10 Ability to(a) predict the impacts of the following on the CONTROL ROD AND DRIVE MECHANISM; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: EXCESSIVE SCRAM TIME FOR A GIVEN DRIVE MECHANISM	3.4	91.
201004 RSCS		N/A												
201005 RCIS												N/A		
201006 RWM														
202001 Recirculation														
202002 Recirculation Flow Control														
204000 RWCU														
214000 RPIS														
215001 Traversing In-core Probe														
215002 RBM														
216000 Nuclear Boiler Inst.														
219000 RHR/LPCI: Torus/Pool Cooling Mode														
223001 Primary CTMT and Aux														
226001 RHR/LPCI:CTMT Spray Mode.														
230000 RHR/LPCI: Torus/Pool Spray Mode.														
233000 Fuel Pool cooling/Cleanup														
234000 Fuel Handling Equipment														
239001 Main and Reheat Steam														
239003 MSIV Leakage Control												N/A		

ES-401 BWR Examination Outline Form Plant Systems - Tier 2/Group 2 (SRO)												Outline Form ES-40 Group 2 (SRO)	1-1
System # / Name	К 1	к 2	к 3	К 4	К 5	к 6	A 1	A 2	A 3	A 4	G	K/A Topic(s)	#
241000 Reactor/Turbine Pressure Regulator								×				A2.04 Ability to(a) predict the impacts of the following on the REACTOR/TURBINE PRESSURE REGULATOR and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: FAILED OPEN/CLOSED CONTROL/GOVERNOR VALVE	93.
245000 Main Turbine Gen. / Aux.													
256000 Reactor Condensate													
259001 Reactor Feedwater													
268000 Radwaste													
271000 Offgas													
272000 Radiation Monitoring													
286000 Fire Protection													
288000 Plant Ventilation													
290001 Secondary CTMT													
290003 Control Room HVAC											x	G.2.2.38 Knowledge of conditions and limitations in the license.4.5	92.
290002 Reactor Vessel Internals													
K/A Category Point Totals:								2			1	Group Point Total:	12/ 3

FINAL RO Generic Knowledge and Abilities Outline (Tier 3) Form ES-401-3

Facility:	Fitzpatri	ck Date of Exam:				
Category	K/A #	Торіс		RO	SRC)-Only
			IR	#	IR	#
1. Conduct of	2.1.5	Ability to use procedures related to shift staffing, such as minimum crew complement, overtime limitations, etc.	2.9	66.	N/A	N/A
Operations	2.1.32	Ability to explain and apply system limits and precautions.	4.6	67.	N/A	N/A
	2.1.20	Ability to interpret and execute procedure steps.	3.8	68.	N/A	N/A
	Subtotal) }	3	N/A	N/A
2.	2.2.38	Knowledge of conditions and limitations in the facility license	3.6	69.	N/A	N/A
Control	2.2.1	Ability to perform pre-startup procedures for the facility/including operating those controls associated with plant equipment that could affect reactivity.	4.5	70.	N/A	N/A
	Subtotal			2	N/A	N/A
3. Radiation Control	2.3.12	Knowledge of radiological safety principles pertaining to licensed operator duties such as containment entry requirements, fuel handling responsibilities, access to locked high-radiation areas, aligning filters, etc.	3.2	71.	N/A	N/A
	2.3.11	Ability to Control Radiation Releases	3.8	72.	N/A	N/A
	Subtotal			2	N/A	N/A
4.	2.4.6	Knowledge of EOP mitigation strategies.	3.7	73.	N/A	N/A
Emergency	2.4.17	Knowledge of EOP terms and definitions	3.9	74.	N/A	N/A
Procedures/Pla n	2.4.32	Knowledge of operator response to loss of all annunciators	3.6	75.	N/A	N/A
	Subtotal			3		N/A
Tier 3 Point Total				10		N/A

Facility:	Fitzpatri	ck Date of Exam: May 2010	Form E	S-401-3
Category	K/A #	Торіс	SRC	-Only
			IR	#
1.	2.1.35	Knowledge of the fuel handling responsibilities of SROs	3.9	94
Conduct of Operations	2.1.4	Knowledge of individual licensed operator responsibilities related to shift staffing, such as medical requirements, "no-solo" operation, maintenance of active license status, 10CFR55, etc.	3.8	95
	Subtotal			2
2.	2.2.6	Knowledge of the process for making changes to procedures.	3.6	96
Equipment Control	2.2.44	Ability to interpret control room indications to verify the status and operation of a system, and understand how operator actions and directives affect plant and system conditions.	4.4	97
	Subtotal			2
3.	2.3.6	Ability to approve release permits.	3.8	98
Radiation Control	Subtotal			1
4.	2.4.29	Knowledge of the emergency plan.	4.4	99
Emergency	2.4.41	Knowledge of the emergency action level thresholds and classifications.	4.6	100
Procedures/Pla n	Subtotal		4	2
Tier 3 Point Total				7

Tier / Group	Randomly Selected K/A	Reason for Rejection
2/2 Q63/RO	234000 Fuel Handling Equipment K5.02	During NRC review of proposed changes to question, determined that the question did not match the K/A as it applied to SROs only. K/A was changed to 201002 RMCS K1.03 Control rod block interlock/refueling (3.4)
3/1 Q67/RO	G.2.1.20	During NRC review of proposed changes to question, determined that the question did not match the K/A. K/A was changed to G.2.1.32.
3/1 Q68/RO	G.2.1.32	During NRC review of proposed changes to question, determined that the question did not match the K/A. K/A was changed to G.2.1.20.
1/2 Q85/SRO	500000 High Containment Hydrogen Concentration EA2.03	During NRC review of proposed changes to question, determined that the SRO only section of questions had been over-sampled with Technical Specification questions. K/A was changed to Loss of Condenser Vacuum. 295002;AA2.04
3/ Q94/SRO	G.2.1.34	During NRC review of proposed changes to question, determined that the SRO only section of questions had been over-sampled with Technical Specification questions. K/A was changed to Knowledge of the Fuel Handling responsibilities for SROs G.2.1.35.
3/ Q96/SRO	G.2.2.25	During NRC review of proposed changes to question, determined that the SRO only section of questions had been over-sampled with Technical Specification questions. K/A was changed to Knowledge of the process for making changes to procedures G.2.2.6.

Facility: James A. Fitzpa	atrick	Date of Examination: May 2010							
Examination Level:	RO	Operating Test Number: 1							
Administrative Topic (see Note)	Type Code *	Describe activity to be performed							
Conduct of Operations	N,R	Core Thermal Power Calculated Manually							
A-1-1		K/A: 2.1.18 IR:3.6							
Conduct of Operations	N,R	Work Hour Restrictions							
A-1-2		K/A: 2.1.5 IR: 2.9							
Equipment Control	N,R	Initiate a manual tagout							
A-2		K/A: 2.2.13 IR: 4.1							
Radiation Control	D,R	Liquid Radwaste Potentiometer Settings							
A-3		K/A: 2.3.11 IR: 3.8							
Emergency Plan		Not required for RO (only 4 out of 5 items							
A-4									
NOTE: All items (5 total) are required for SROs. RO applicants require only 4 items unless they are retaking only the administrative topics, when all 5 are required.									
* Type Codes & Criteria:	(C)ontrol (D)irect fr (N)ew or (P)reviou	Room, (S)imulator, or Class(R)oom rom bank (\leq 3 for ROs; \leq 4 for SROs and RO retakes) (M)odified from bank (\geq 1) s 2 exams (\leq 1; randomly selected)							

Administrative Topics Outline

Form ES-301-1

Facility: James A.Fitzpatrick Date of Examination: May 2010				
Examination Level:	SRO	Operating Test Number: 1		
Administrative Topic (see Note)	Type Code *	Describe activity to be performed		
Conduct of Operations A1-1	N,R	Core Thermal Power Calculated Manually K/A: 2.1.18 IR: 3.8		
Conduct of Operations	M, R	Determine Required Event Followup		
A1-2		CONTAINS SENSITIVE INFORMATION – NOT FOR PUBLIC DISCLOSURE		
		K/A: 2.1.20 IR: 4.6		
Equipment Control	N,R	Use station drawings to predict impact of component failure and evaluate technical specification implications		
A-2		K/A: 2.2.15 IR: 4.3		
Radiation Control	N,R	Determine Radiation Controls.		
A-3		ADMINISTER A-3 AND A-4 SRO JPMS AS A PAIR		
Emergency Plan	M,R	Determine Protective Action Recommendations and Complete Event Notification Form		
A-4		K/A 2.4.38 IR: 4.4		
		ADMINISTER A-3 AND A-4 SRO JPMS AS A PAIR		
NOTE: All items (5 total) are required for SROs. RO applicants require only 4 items unless they are retaking only the administrative topics, when all 5 are required.				
* Type Codes & Criteria: (C)ontrol Room, (S)imulator, or Class(R)oom				
	rom bank (\leq 3 for ROs; \leq 4 for SROs and RO retakes)			
	(N)ew or	(M)Odified from bank (\geq 1) s 2 exams (< 1: randomly selected)		
	(S)imulat	or		

Control Room/In-Plant Systems Outline

Form ES-301-2

Facility	:	James A. Fitzpatrick	Date of Examinat	lion:	May 2010
Exam Level: RO Operating Te			Operating Test N	o .:	1
Control	Room	Systems [@] (8 for RO; 7 for SRO-I; 2 o	r 3 for SRO-U)		
		System / JPM Title		Type Code*	Safety Function
S-1	RCIC	/ Initiate RCIC in Pressure Control with \$	Speed Failure	N,S,L,A	4 Heat Removal
S-2	HPCI	/ Full Flow Test		N,S,A,EN	2 Inventory
S-3	RPS /	Reactor Scram With a Control Rod Inse	rtion Failure	D,S,L,A	1 Reactivity
S-4	RHR	/ Spray the Drywell	N,S,L,A	5 Cntmt Integrity	
S-5	RBVS	S / Manual Isolation and Verification of R	3 Ventilation	D,S,L	9 Rad Release
S-6	EDG /	/ Perform Diesel Operability Test with Fa	N,S,A	6 Electrical	
S-7	SRM ST-5F	/ Perform SRM Signal to Noise Ratio Det I ;	termination Test;	D,S,L	7 Instrumentation
S-8	8 FP / Perform RPV Isolation During Plant Fire				8 Plant System
In-Plant Systems [@] (3 for RO; 3 for SRO-I; 3 or 2 for SRO-U))					
P-1	CRD	/ Change In-service CRD Pump Suction	Filter	N,R	1 Reactivity
P-2	HPCI / EOP Isolation Interlock Overrides – HPCI System Isolation Valves on Low Steam Supply Pressure			D	4 Heat Removal
P-3	ADS / 02AD	Alternate Depressurization using SRVs S-71	from Panel	D,E,R	3 Pressure

All RO and SRO-I control room (and in-plant) systems must be different and serve different safety functions; all 5 SRO-U systems must serve different safety functions; in-plant systems and functions may overlap those tested in the control @ room. * Type Codes Criteria for RO / SRO-I / SRO-U (A)Iternate path 4-6 / 4-6 / 2-3 (C)ontrol room (D)irect from bank $\leq 9/\leq 8/\leq 4$ (E)mergency or abnormal in-plant $\geq 1/ \geq 1/ \geq 1$ (EN)gineered safety feature (L)ow-Power / Shutdown - / - / ≥1 (control room system) ≥1/≥1/≥1 (N)ew or (M)odified from bank including 1(A) $\geq 2 / \geq 2 / \geq 1$ (P)revious 2 exams \leq 3 / \leq 3 / \leq 2 (randomly selected) (R)CA ≥1/≥1/≥1 (S)imulator

Facility:	lity: James A. Fitzpatrick		Date of Examinat	tion: N	May 2010	
Exam L	evel:	SRO-I	Operating Test N	o .:	1	
Control	Room Systems [@]	(8 for RO; 7 for SRO-I; 2	or 3 for SRO-U)			
		Type Code*	Safety Function			
S-1	RCIC / Initiate RC failure	CIC in the Pressure Control	with speed control	N,S,L,A	4 Heat Removal	
S-2	HPCI / Full Flow	Test	N,S,A,EN	2 Inventory		
S-3	RPS / Reactor So	cram With a Control Rod Ins	D,S,L,A	1 Reactivity		
S-4	RHR / Spray the	Drywell	N,S,L,A	5 Cntmt Integrity		
S-5	RBVS / Manual I	solation and Verification of F	D,S,L	9 Rad Release		
S-6	EDG / Perform D	iesel Operability Test with F	N,S,A	6 Electrical		
S-7	SRM / Perform SRM Signal to Noise Ratio Determination Test; ST-5H.		D,S,L	7 Instrumentation		
S-8	RO ONLY					
In-Plant Systems [@] (3 for RO; 3 for SRO-I; 3 or 2 for SRO-U))						
P-1	CRD / Change In-service CRD Pump Suction Filter		N,R	1 Reactivity		
P-2	HPCI / EOP Isola Isolation Valves	HPCI / EOP Isolation Interlock Overrides – HPCI System Isolation Valves on Low Steam Supply Pressure		D	4 Heat Removal	
P-3	ADS / Alternate I 02ADS-71	Depressurization using SRV	s from Panel	D,E,R	3 Pressure	

All RO and SRO-I control room (and in-plant) systems must be different and serve different safety functions; all 5 SRO-U systems must serve different safety functions; in-plant systems and functions may overlap those tested in the control room.

* Type Codes	Criteria for RO / SRO-I / SRO-U
(A)Iternate path (C)ontrol room (D)irect from bank (E)mergency or abnormal in-plant (EN)gineered safety feature (L)ow-Power / Shutdown (N)ew or (M)odified from bank including 1(A) (P)revious 2 exams (R)CA (S)imulator	4-6 / 4-6 / 2-3 ≤ 9 / ≤ 8 / ≤ 4 ≥ 1 / ≥ 1 / ≥ 1 - / - / ≥1 (control room system) ≥ 1 / ≥ 1 / ≥ 1 ≥ 2 / ≥ 2 / ≥ 1 ≤ 3 / ≤ 3 / ≤ 2 (randomly selected) ≥ 1 / ≥ 1 / ≥ 1

Facility	cility: James A. Fitzpatrick Date of Examination:			May 2010	
Exam L	Exam Level: SRO-U Operation			lo.:	1
Control	Room Systems	[@] (8 for RO; 7 for SRO-I; 2 o	r 3 for SRO-U)		
System / JPM Title Type Code* Saf					
S-1	S-1 Not required for SRO-Upgrade				
S-2	HPCI / Full Flo	ow Test		N,S,A,EN	2 Inventory
S-3	RPS / Reactor Scram With a Control Rod Insertion Failure				1 Reactivity
S-4	RHR / Spray th	ne Drywell	N,S,L,A	5 Cntmt Integrity	
S-5	-5 Not required for SRO-Upgrade				
S-6	Not required for	or SRO-Upgrade			
S-7	7 Not required for SRO-Upgrade				
S-8	Not required fo	or SRO-Upgrade			
In-Plant Systems [@] (3 for RO; 3 for SRO-I; 3 or 2 for SRO-U))					
P-1	2-1 CRD / Change In-service CRD Pump Suction Filter			N,R	1 Reactivity
P-2	Not required for	or SRO-Upgrade			
P-3	ADS / Alternate 02ADS-71	e Depressurization using SRVs	from Panel	D,E,R	3 Pressure

@ All RO and SRO-I control room (and in-plant) systems must be different and serve different safety functions; all 5 SRO-U systems must serve different safety functions; in-plant systems and functions may overlap those tested in the control room.

* Type Codes	Criteria for RO / SRO-I / SRO-U
(A)Iternate path (C)ontrol room (D)irect from bank (E)mergency or abnormal in-plant (EN)gineered safety feature (L)ow-Power / Shutdown (N)ew or (M)odified from bank including 1(A) (P)revious 2 exams (R)CA (S)imulator	4-6 / 4-6 / 2-3 ≤ 9 / ≤ 8 / ≤ 4 ≥ 1 / ≥ 1 / ≥ 1 - / - / ≥1 (control room system) ≥ 1 / ≥ 1 / ≥ 1 ≥ 2 / ≥ 2 / ≥ 1 ≤ 3 / ≤ 3 / ≤ 2 (randomly selected) ≥ 1 / ≥ 1 / ≥ 1

Ap	per	۱di	x I	D
----	-----	-----	-----	---

Scenario Outline

Form ES-D-1

Facility: Fitzpatrick

Scenario No.: 1

Op-Test No.: 1

Examiners: ____

Operators: _____

Initial Conditions: Reactor startup is in progress with power at 90%. SWS pumps 46P-1A and 46P-1B are in service with 46P-1C in standby.

Turnover: Continue power ascension to 100% IAW RAP-7.3.16. Maintenance is required on 46P-1A. Place 46P-1C in service.

Event No.	Malf. No.	Event Type*	Event Description
1.	N/A	N-SNO	Swap SWS pumps. Place 46P-1C in service and remove 46P-1A.
2.	N/A	R-SNO	Raise power to 100% power using Rx recirc
3.	RR23:A	I-ATC TS-CRS	'A' Recirc Flow unit failure. TS call
4.	RR19:B	I-SNO2 TS-CRS	Upscale failure of 06LT-52B; FWLC level transmitter. TS call
5.	FW01:B	R-ATC C-SNO2	Trip of 'B' RFPT; Rx Recirc runbacks to 44% speed.
6.	RR15:A RP01AA RP01AB	M-ALL	Coolant leakage inside primary containment. Defeat Auto Scram Function
7.	ED43:A ED43:B DG03:A DG03:C	M-ALL	Loss of offsite AC power. Failure of 'A' and 'C' EDG output breakers to close.
8.	AD07:A	C-SNO2	'A' ADS fails to open
* (N)ormal, (R)e	activity, (I)n	strument, (C)omponent, (M)ajor

Facility: Fitzpatrick Scenario No.: 2 Op-Test No.: 1 Examiners:	Appendi	ppendix D Scenario Outline Form ES				
Examiners: Operators: Initial Conditions: Reactor is in Mode 1 with power at 80%. Power ascension on hold for CRD pump swap. Turnover: Swap CRD pumps. Place 'A' CRD pump in service and remove 'B' CRD pump from service Event Maif. No. Event Type* Event Description 1 N/A N-SNO2 Place 'A' CRD pump in service and remove 'B' CRD pump from service. 2 HP05 TS-SRO C-SNO2 Inadvertent HPCI initiation 3 FW13:A R-ATC C-SNO2 33E-6A Feedwater Heater Tube Leak. 4 ED04:A C-SNO2 Inverter failure 71-INV-3A failure 5 MC01 C-ATC Main condenser air In-leakage; Loss of condenser vacuu 6 RP01A RP01A Failure to scram; RPS is still energized API fails to acture	Facility:	Fitzpatrick	S	cenario No.: 2	Op-Test No.: 1	
Initial Conditions: Reactor is in Mode 1 with power at 80%. Power ascension on hold for CRD pump swap. Turnover: Swap CRD pumps. Place 'A' CRD pump in service and remove 'B' CRD pump from service Event No. Malf. No. Event Type* Description 1 N/A N-SNO2 Place 'A' CRD pump in service and remove 'B' CRD pump from service. 2 HP05 TS-SRO C-SNO2 Inadvertent HPCI initiation 3 FW13:A R-ATC C-SNO2 33E-6A Feedwater Heater Tube Leak. 4 ED04:A C-SNO2 Inverter failure 71-INV-3A failure 5 MC01 C-ATC Main condenser air In-leakage; Loss of condenser vacuus and the parentized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scram: RPS is still energized API fails to acture to scrama to scrama to scram to scrame to scrame to scrama to	Examine	Examiners: Operators:				
Event No.Malf. No.Event Type*Event Description1N/AN-SNO2Place 'A' CRD pump in service and remove 'B' CRD pump from service.2HP05TS-SRO C-SNO2Inadvertent HPCI initiation3FW13:AR-ATC C-SNO233E-6A Feedwater Heater Tube Leak.4ED04:AC-SNO2 TS-SRO C-SNO2Inverter failure 71-INV-3A failure5MC01C-ATCMain condenser air In-leakage; Loss of condenser vacuu RP01A6RP01BM ALLFailure to scram: RPS is still energized API fails to acture	Initial Conditions: Reactor is in Mode 1 with power at 80%. Power ascension on hold for CRD pump swap. Turnover: Swap CRD pumps. Place 'A' CRD pump in service and remove 'B' CRD pump from service.					
1N/AN-SNO2Place 'A' CRD pump in service and remove 'B' CRD pump from service.2HP05TS-SRO C-SNO2Inadvertent HPCI initiation3FW13:AR-ATC C-SNO233E-6A Feedwater Heater Tube Leak.4ED04:AC-SNO2 	Event No.	Malf. No.	Event Type*		Event Description	
2HP05TS-SRO C-SNO2Inadvertent HPCI initiation3FW13:AR-ATC C-SNO233E-6A Feedwater Heater Tube Leak.4ED04:AC-SNO25MC01C-ATC5MC01C-ATC6RP01A RP01BM ALL6RP01A RP01BM ALL6RP01A RP01BM ALL	1	N/A	N-SNO2	Place 'A' CRD pump in ser service.	vice and remove 'B' CRD pump from	
3 FW13:A R-ATC C-SNO2 33E-6A Feedwater Heater Tube Leak. 4 ED04:A C-SNO2 TS-SRO Inverter failure 71-INV-3A failure 5 MC01 C-ATC Main condenser air In-leakage; Loss of condenser vacuu 6 RP01A RP01B M ALL Failure to scram; RPS is still energized ARL fails to actus	2	HP05	TS-SRO C-SNO2	Inadvertent HPCI initiation	on	
4 ED04:A C-SNO2 TS-SRO Inverter failure 71-INV-3A failure 5 MC01 C-ATC Main condenser air In-leakage; Loss of condenser vacuu 6 RP01A RP01B MALL Failure to scram; RPS is still energized ARI fails to actus	3	FW13:A	R-ATC C-SNO2	33E-6A Feedwater Heat	er Tube Leak.	
5 MC01 C-ATC Main condenser air In-leakage; Loss of condenser vacuu RP01A RP01B M ALL Failure to scram; RPS is still energized ARI fails to actus	4	ED04:A	C-SNO2 TS-SRO	Inverter failure 71-INV-3	A failure	
RP01A RP01B MALL Failure to scram: RPS is still energized ARI fails to actus	5	MC01	C-ATC	Main condenser air In-le	akage; Loss of condenser vacuum	
RP09	6	RP01A RP01B RP09	M-ALL	Failure to scram; RPS is	s still energized, ARI fails to actuate.	
7 SL01:A or B C-ATC Trip of the in service SLC pump with SLC pump 'A' or 'B' relief 11-RV-39A or 11-39B lifts	7	SL01:A or B SL03:A or B	C-ATC	Trip of the in service SL relief 11-RV-39A or 11-3	C pump with SLC pump 'A' or 'B' 39B lifts	
* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor	* ((N)ormal, (R)eac	tivity, (I)nstr	ument, (C)omponent, (M)aj	or	

ADDELIUIX D	Ap	pen	ndix	D
-------------	----	-----	------	---

Scenario Outline

Form ES-D-1

Facility: Fitzpatrick

Scenario No.: 4

Op-Test No.: 1

Examiners: _

Operators:

Initial Conditions: Reactor power is 60%. ST-3PA, 'A Core Spray Valve IST' is marked as complete up to step 8.2.

Turnover: Power was lowered to 60% power to perform a rod pattern adjustment. Perform section 8.2 of ST-3PA for Core Spray Loop A Quarterly Operability Test (IST), and then perform rod pattern adjustment.

Event No.	Malf. No.	Event Type*	Event Description
1	OVR 1	N-SNO2 TS-SRO	Perform ST-3PA Sect 8.2 only. A Core Spray Valve IST
2	RD11 :18 : 15	R-ATC C-ATC	Perform Rod Pattern adjustment and uncoupled control rod 18 :15
3	RD03:B	C-SNO2	B CRD Flow control valve fails partially closed. Swap to A valve.
4	RR22:A RPO1AA	TS-SRO I-SNO2	Reactor Level Transmitter 02-3LT-101A fails low with failure to half scram.
5	ED10 ED03:C	C-Crew	UPS Bus Failure causes loss of L15, L25 and UPS.
6	RX01	M-Crew	Fuel failure leads to High Rad. MSL.
7	MS05	M-Crew	MSL break. Enter Radioactivity Release Control EOP-6 and Emergency Depressurization.
8	MS08B:C MS08B:G	C-SNO2	Initiate Manual MSL isolation. One MSL fails to isolate
* (N)ormal, (R)e	activity, (I)n	strument, (C)omponent, (M)ajor