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**Front Cover** — Sugarcane plume, or beard grass (*Saccharum giganteum*), is a large, perennial grass found in ditches, savannahs, and woodland borders throughout the coastal plain and piedmont of South Carolina. Where growing, it is visually dominant because of its substantial height (10–12 feet) and the large silvery to purplish panicles that contain its seeds, which mature during the fall. It also is a frequent colonizer of abandoned rice fields along the coast. The plume seen here was photographed at Ellenton Bay, one of the estimated 371 Carolina bays at SRS. Carolina bays are natural, shallow, elliptical depressions in the ground that collect rainwater runoff but have no natural outlet. They generally contain water for part or most of the year, depending on the season and on precipitation patterns. Many SRS Carolina bays were drained and farmed prior to the transfer of the land to the U.S. Atomic Energy Commission in the early 1950s. This year's cover photograph was shot by Al Mamatey of the Washington Savannah River Company's Environmental Services Section. The cover was designed by Eleanor Justice of the company's Documentation and Information Services Section – Information Management and Production Support Group.

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Washington Savannah River Company LLC, under contract number DE–AC09–96SR18500 with the United States of America, represented by the U.S. Department of Energy, prepared this document. Savannah River Nuclear Solutions, LLC, under contract number DE–AC09–08SR22470, concurred with this document. Neither the U.S. Government nor Washington Savannah River Company nor Savannah River Nuclear Solutions nor any of their employees makes any warranty, expressed or implied, or assumes any legal liability or responsibility for any apparatus, product, or process disclosed, or represents that its use would not infringe on privately owned rights. References herein to any specific commercial products, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the U.S. Government, Washington Savannah River Company, or Savannah River Nuclear Solutions.

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WSRC-STI-2008-00057

# Savannah River Site Environmental Report for 2007

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# Acknowledgments



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- The editor acknowledges with deep appreciation the efforts of the following individuals, who (in addition to the chapter authors and compilers) conducted reviews for—and/or contributed valuable resources, information, or technical data to—the *Savannah River Site Environmental Report for 2007*:

Le Anne Barkley	Paul Johns	Jessie Melton	Mike Roper
Maureen Bernard	Larry Koffman	Linda Nass	Jeff Ross
Dean Campbell	Walt Kubilius	Ross Natoli	Jeff Thibault
Tiajuana Cochnauer	David Lee	Eric Nelson	D.T. Townsend
Brian Culligan	Mary Beth Lloyd	Lisa Oliver	Rob Turner
Angela Emmons	Donna K. Martin	Mike Phillips	Robin Utsey
Don Faison	Sherrod Maxwell	Fran Poda	David Yannitell
Chuck Hunter	Ken McLeod	Scott Ray	

Clemson University Environmental Engineering/Earth Sciences Department Technical Reviewers:

Dr. Timothy A. DeVol – Professor  
Dr. Robert A. Fjeld – Dempsey Professor of Waste Management  
Dr. Fred J. Moltz, III – Research Professor/Distinguished Scientist Emeritus  
Dr. Thomas J. Overcamp – Professor

- Listed below are those who provided expert publications support:

Steve Ashe	Eleanor Justice	Lisa McCullough	Joan Toole
Kaye Atkins			

- A special thanks to Mary Baranek for coordinating the DOE–SR review and approval process, which requires dedication and support from both DOE–SR and WSRC:

Ben Gould (DOE–SR)	Gail Whitney (DOE–SR)	Kevin Schmidt (SRNS)	Bob Shankle (SRNS)
Amy Poston (DOE–SR)	Lee Gullede (SRNS)		

- Thanks to Rob Clark, Chuck Harvel, Tracey Humphrey, Donnie Tucker, and Ray Wilcauskas for providing computer hardware and software support.
- Marvin Stewart is acknowledged with appreciation for providing Internet expertise and computer software support.

## Acknowledgements

---

- Gratitude is expressed to the following for management, administrative, field, and other support:

Brenda Alejo	Roslyn Cooke	Jim Heffner	Karen Palmer
Perry Allen	Sharon Crawford	Jack Herrington	Wayne Pippen
Phil Baker	Janet Curtis	Minnie Hightower	Christine Posey
Jackie Banks	Karl Damon	Mike Hughes	Thomasina Robinson
Lydia Bates	Libby Danielowich	David Hughey	Dennis Ryan
Sammie Baughman	Daryl Doman	Brantley Kuglar	Debra Shea
Julie Bean	Dale Duke	Janice Lawson	Mark Spires
Mary Berry	Ross Fanning	Bill Lewis	Jim Stafford
Connie Black	Richard Farr	Cheryl Lewis	David Stevens
Nancy Brown	Sylvia Finklin	Bill Macky	Dan Stewart
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Becky Chavous	Brenda Goff	Grace Miller	Kelly Way
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Vanessa Cofer	Calvin Hamilton	Ann Odom	Tommy Young
Gene Cooke	Tim Hartley		

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# To Our Readers



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**S***RS has had an extensive environmental monitoring program in place since 1951 (before site startup). In the 1950s, data generated by the onsite environmental monitoring program were reported in site documents. Beginning in 1959, data from offsite environmental surveillance activities were presented in reports issued for public dissemination. SRS reported onsite and offsite environmental monitoring activities separately until 1985, when data from both programs were merged into one public document.*

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The *Savannah River Site Environmental Report for 2007* (WSRC–STI–2008–00057) is an overview of effluent monitoring and environmental surveillance activities conducted on and in the vicinity of SRS from January 1 through December 31, 2007. It is prepared by the Environmental Services Section (ESS) of Washington Savannah River Company (WSRC). The “SRS Environmental Monitoring Plan” (WSRC–3Q1–2–1002) and the “SRS Environmental Monitoring Program” (WSRC–3Q1–2–1100) provide complete program descriptions and document the rationale and design criteria for the monitoring program, the frequency of monitoring and analysis, the specific analytical and sampling procedures, and the quality assurance requirements.

Complete data tables are included on the CD inside the back cover of this report. The CD also features an electronic version of the report; an appendix of site, environmental sampling location, dose, and groundwater maps; and complete 2007 reports from a number of other SRS organizations. The data tables are presented as unformatted Excel spreadsheets; they are not intended to be printed. However, if printing is desired, the user can modify the “Page Setup” parameters in Excel as needed. If printing of the maps is desired, figures 1–24 can be printed 8.5x11 inches; figures 25–33, 36x32 inches; and figure 34, 17x11 inches.

The following information should aid the reader in interpreting data in this report:

- Variations in environmental report data reflect year-to-year changes in the routine monitoring

## Report Available on Web

Readers can find the *SRS Environmental Report* on the World Wide Web at the following address:  
<http://www.srs.gov/general/pubs/ERsum/index.html>.

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- program, as well as occasional difficulties in sample collection or analysis. Examples of such difficulties include adverse environmental conditions (such as flooding or drought), sampling or analytical equipment malfunctions, and compromise of the samples in the preparation laboratories or counting room.
  - Table heading abbreviations may include the following: (1) “N” is number of observations; (2) “SampleCon” is sample concentration; (3) “SampleStd” is standard deviation; and (4) “Sig” is significance.
  - Analytical results and their corresponding uncertainty terms generally are reported with up to three significant figures. This is a function of the computer software used and may imply greater accuracy in the reported results than the analyses would allow.
  - Units of measure and their abbreviations are defined in the glossary (beginning on page G-1) and in charts at the back of the report.
  - The reported uncertainty of a single measurement reflects only the counting error—not other components of random and systematic error in the measurement process—so some results may

imply a greater confidence than the determination would suggest.

- An uncertainty quoted with a mean value represents the standard deviation of the mean value. This number is calculated from the uncertainties of the individual results. For an unweighted mean value, the uncertainty is the sum of the variances for the individual values divided by the number of individual results squared. For a weighted mean value, the uncertainty is the sum of the weighted variances for the individual values divided by the square of the sum of the weights.
- All values represent the weighted average of all acceptable analyses of a sample for a particular

analyte. Samples may have undergone multiple analyses for quality assurance purposes or to determine if radionuclides are present. For certain radionuclides, quantifiable concentrations may be below the minimum detectable activity of the analysis, in which case the actual concentration value is presented to satisfy DOE reporting guidelines.

- The generic term “dose,” as used in the report, refers to the committed effective dose equivalent (50-year committed dose) from internal deposition of radionuclides and to the effective dose equivalent attributable to beta/gamma radiation from sources external to the body.

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# Sampling Location Information



*Note: This section contains sampling location abbreviations used in the text and/or on the sampling location maps. It also contains a list of sampling locations known by more than one name (see next page).*

<b>Location Abbreviation</b>	<b>Location Name/Other Applicable Information</b>
4M	Four Mile
4MC	Four Mile Creek
BDC	Beaver Dam Creek
BG	Burial Ground
EAV	E-Area Vaults
FM	Four Mile
FMC	Four Mile Creek (Fourmile Branch)
GAP	Georgia Power Company
HP	HP (sampling location designation only; not an actual abbreviation)
HWY	Highway
KP	Kennedy Pond
L3R	Lower Three Runs
NRC	Nuclear Regulatory Commission
NSB L&D	New Savannah Bluff Lock & Dam
PAR	"P and R" Pond
PB	Pen Branch
RM	River Mile
SC	Steel Creek
SWDF	Solid Waste Disposal Facility
TB	Tims Branch
TC	Tinker Creek
TNX	Multipurpose Pilot Plant Campus
U3R	Upper Three Runs

**Sampling Locations Known by More Than One Name**

Augusta Lock and Dam; New Savannah Bluff Lock and Dam

Beaver Dam Creek; 400-D

Four Mile Creek-2B; Four Mile Creek at Road C

Lower Three Runs-2; Lower Three Runs at Patterson Mill Road

Pen Branch-3; Pen Branch at Road A-13-2

R-Area downstream of R-1; 100-R

River Mile 118.8; U.S. Highway 301 Bridge Area; Highway 301; US 301

River Mile 129.1; Lower Three Runs Mouth

River Mile 141.5; Steel Creek Boat Ramp

River Mile 150.4; Vogtle Discharge

River Mile 152.1; Beaver Dam Creek Mouth

River Mile 157.2; Upper Three Runs Mouth

River Mile 160.0; Dernier Landing

Steel Creek at Road A; Steel Creek-4; Steel Creek-4 at Road A; Steel Creek at Highway 125

Tims Branch at Road C; Tims Branch-5

Tinker Creek at Kennedy Pond; Tinker Creek-1

Upper Three Runs-4; Upper Three Runs-4 at Road A; Upper Three Runs at Road A;  
Upper Three Runs at Road 125

Upper Three Runs-1A; Upper Three Runs-1A at Road 8-1

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# Executive Summary



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*The Savannah River Site Environmental Report for 2007 (WSRC-STI-2008-00057) prepared for the U.S. Department of Energy (DOE) according to requirements of DOE Order 231.1A, “Environment, Safety and Health Reporting,” and DOE Order 5400.5, “Radiation Protection of the Public and Environment.” The report’s purpose is to*

- *present summary environmental data that characterize site environmental management performance*
  - *confirm compliance with environmental standards and requirements*
  - *highlight significant programs and efforts*
  - *assess the impact of SRS operations on the public and the environment*
- 

## Minimal Impact

SRS posted another exemplary environmental compliance record in 2007, as its operations continued to result in minimal impact to the offsite public and the surrounding environment. The site’s radioactive and chemical discharges to air and water were well below regulatory maximums for environmental and public health protection; its air and water quality met appropriate requirements; and the radiation dose from its discharges was smaller than natural background doses or safety-based dose standards.

The largest radiation dose that an offsite, hypothetical, maximally exposed individual could have received from SRS operations during 2007 was estimated to be 0.10 millirem. (A millirem is a standard unit of measure for radiation exposure.) The 2007 SRS dose is just 0.10 percent of the DOE all-pathway dose standard of 100 millirem per year, and far less than the natural average dose of about 300 millirem per year to people in the United States. The 2007 all-pathway dose is 50 percent less than the 2006 dose of 0.20 millirem.

## Extensive Monitoring; Documented Compliance

Environmental monitoring is conducted extensively within a 2,000-square-mile network extending 25 miles from SRS, with some monitoring performed as far as 100 miles from the site. The area includes neighboring cities, towns, and counties in Georgia and South Carolina. Thousands of samples of air, rainwater, surface water, drinking water, groundwater, food products, wildlife, soil, sediment, and vegetation are collected by SRS and state authorities and analyzed for the presence of radioactive and nonradioactive contaminants.

Compliance with environmental regulations and with DOE orders related to environmental protection provides assurance that onsite processes do not impact the public or the environment adversely. Such compliance is documented in this report.

SRS had a National Pollutant Discharge Elimination System (NPDES) compliance rate of 100 percent in 2007. The NPDES compliance rate goal is 98 percent.

The NPDES program protects streams, reservoirs, and other wetlands by limiting the release of nonradiological pollution into surface waters. Discharge limits are set for each facility to ensure that SRS operations do not negatively impact aquatic life or degrade water quality.

## **No Notices of Violation or Exceedances**

Issued by the U.S. Environmental Protection Agency or the South Carolina Department of Health and Environmental Control (SCDHEC), Notices of Violation (NOVs) are the regulatory tool used to inform organizations when their activities do not meet

expected requirements. These can include NOVs against the organization's permitted activities or against the general provisions of environmental regulations. SRS received no NOVs in 2007 and had no Clean Air Act or Clean Water Act permit condition exceedances, marking the first time the site has operated a full calendar year with no such occurrences.

## **Wide Distribution**

The annual *SRS Environmental Report* has been produced for more than 50 years. Copies are distributed to government officials, universities, public libraries, environmental and civic groups, news media, and interested individuals.

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# Introduction

**Pete Fledderman and Al Mamatey**  
*Environmental Services Section*



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*The Savannah River Site (SRS), one of the facilities in the U.S. Department of Energy (DOE) complex, was constructed during the early 1950s to produce materials (primarily plutonium-239 and tritium) used in nuclear weapons. The site covers approximately 310 square miles in South Carolina and borders the Savannah River.*

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## Mission

SRS's mission is to fulfill its responsibilities safely and securely in the stewardship of the nation's nuclear weapons stockpile, nuclear materials, and the environment. These stewardship areas reflect current and future missions to

- meet the needs of the U.S. nuclear weapons stockpile
- store, treat, and dispose of excess nuclear materials safely and securely
- treat and dispose of legacy radioactive liquid waste from the Cold War
- clean up radioactive and chemical environmental contamination from previous site operations

SRS will continue to improve environmental quality, clean up its legacy waste sites, and manage any waste produced from current and future operations. This will include continuing to work with the State of South Carolina, the Environmental Protection Agency, and the Nuclear Regulatory Commission to find mutually acceptable solutions for waste disposition. The site also will continue to address the highest risk waste management issues by working to safely dispose of liquid waste and surplus nuclear materials at offsite locations, and by safely stabilizing any waste tank residue.

## Site Location, Demographics, and Environment

SRS covers 198,344 acres in Aiken, Allendale, and Barnwell counties of South Carolina. The site is approximately 12 miles south of Aiken, South Carolina, and 15 miles southeast of Augusta, Georgia.

The average population density in the counties surrounding SRS is about 91 people per square mile, with the largest concentration in the Augusta metropolitan area. Based on 2000 U.S. Census Bureau data, the population within a 50-mile radius of the center of SRS is approximately 712,780.

## Water Resources

SRS is bounded on its southwestern border by the Savannah River for about 35 river miles and is approximately 160 river miles from the Atlantic Ocean.

The Savannah River is used as a drinking water supply source for some residents upstream of SRS. The nearest downriver municipal drinking water sources are approximately 90 miles from the site. The river also is used for commercial and sport fishing, boating, and other recreational activities. There are no known large-scale uses of the river for irrigation by farming operations downriver of the site. The groundwater

flow system at SRS consists of four major aquifers separated by confining units. Flow in recharge areas generally migrates downward as well as laterally—eventually either discharging into the Savannah River and its tributaries or migrating into the deeper regional flow system. SRS groundwater is used both for processes and for drinking water.

## Geology

SRS is located on the southeastern Atlantic Coastal Plain, which is part of the larger Atlantic Plain that extends south from New Jersey to Florida. The center of SRS is approximately 25 miles southeast of the geological Fall Line that separates the Coastal Plain from the Piedmont.

## Land and Forest Resources

About 90 percent of SRS land area consists of natural forests and managed pine plantations, which are planted, maintained, and harvested by the U.S. Department of Agriculture Forest Service—Savannah River. The site contains portions of three forest types: Oak-Hickory-Pine, Southern Mixed, and Southern Floodplain. More than 370 Carolina bays exist on SRS. These unique wetlands provide important habitat and refuge for many plants and animals.

## Animal and Plant Life

The majority of SRS is undeveloped; only about 10 percent of the total land area is developed or used for industrial facilities. The remainder is maintained in healthy, diverse ecosystems. About 260 species of birds, 60 species of reptiles, 40 species of amphibians, 80 species of freshwater fish, and 50 species of mammals have been identified at SRS.

## Primary Site Activities

### Separations

Originally, site facilities generated materials for nuclear weapons. Since the end of the Cold War in 1991, however, use of the facilities has shifted to the stabilization of nuclear materials from onsite and offsite sources to ensure safe long-term storage or disposal.

## Spent Nuclear Fuel Storage

SRS's spent nuclear fuel facilities house used fuel elements from reactors. These elements were generated during site reactor operations and also come from offsite sources. The mission of the spent nuclear fuel project is to cost effectively eliminate the hazards associated with legacy spent nuclear fuels—from SRS and from research reactors throughout the world—by receiving, stabilizing, and dispositioning the fuels in a safe and environmentally sound manner.

## Tritium Processing

SRS tritium facilities extract tritium from absorber rods received from the Tennessee Valley Authority, and recycle tritium from nuclear weapons reservoirs that have been returned from service. This allows the United States to use its tritium supplies effectively and efficiently.

## Waste Management

SRS manages

- the large volumes of radiological and nonradiological waste created by previous operations of the nuclear reactors and their support facilities
- newly generated waste created by ongoing site operations

Although the primary focus is on safely managing the radioactive liquid waste, the site also must handle, store, treat, dispose of, and minimize solid waste resulting from past, ongoing, and future operations. Solid waste includes hazardous, low-level, mixed, sanitary, and transuranic wastes. More information about radioactive liquid and solid wastes is included on the CD housed inside the back cover of this report.

## Site Deactivation and Decommissioning

With the declining need for a large nuclear weapons stockpile, some SRS facilities no longer produce or process nuclear materials. The facilities have become surplus and must be decommissioned safely and

economically. Many are large and complex and contain materials that, if improperly handled or stored, could be harmful. In 2002, SRS began extensive decommissioning activities in D-Area, M- Area, T-Area (also known as TNX), and F-Area. Site Deactivation and Decommissioning (D&D) continued operations through 2007. A total of 263 facilities were removed through the end of 2007, representing a footprint reduction of more than 2.5 million square feet. T-Area is closed, D&D work required for area completion is finished in D-Area and M-Area, and D&D work continues in P-Area, R-Area, and F-Area under the area completion plan endorsed by state and federal regulators. Site D&D activities resulted in the disposition of more than 5.5 million cubic feet of waste from 2002 through 2007. More information about Site D&D activities is included on the CD housed inside the back cover of this report.

## Soil and Groundwater Closure

Soil and Groundwater Closure Projects (SGCP) is responsible for remediating SRS inactive waste sites and contaminated groundwater to reduce risk and to protect human health and the environment. At the end of 2007, 352 of the 515 known waste units were complete, 144 were in the assessment phase, and 19 were in the remediation phase.

The remediation is regulated under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) and the Resource Conservation and Recovery Act (RCRA). This is accomplished through the SRS Federal Facility Agreement (FFA) [FFA, 1993], a tri-party agreement between the U.S. Environmental Protection Agency (EPA), the South Carolina Department of Health and Environmental Control (SCDHEC), and DOE. The FFA provides guidelines that

- direct the comprehensive remediation of the site
- ensure that SRS satisfies RCRA and CERCLA requirements
- include cleanup schedules for SRS waste units

During 2007, SGCP contributed to a number of initiatives that support SRS cleanup, as follows: (1) completion of the post-construction report for the highest-risk waste unit in the environmental remediation program—the General Separations Area Consolidation Unit—which consisted of seven waste subunits, including the 76-acre Old Radioactive Waste

Burial Ground; (2) the successful removal of more than 85,000 pounds of Dense Nonaqueous Phase Liquid through Dynamic Underground Stripping (bringing the total removed by this process to approximately 385,000 pounds), which began operations at M-Area in August 2005; and (3) completion of early characterization (for tritium, solvents, and cesium) at the P-Area and R-Area Operable Units—the first area completions involving reactor buildings and ancillary structures.

## Environmental Monitoring

SRS has always been concerned about the safety of the public and on-site workers. The site is committed to protecting human health and reducing the risks associated with past, current, and future operations. Sampling locations, sample media, sampling frequency, and types of analysis are selected based on environmental regulations, exposure pathways, public concerns, and measurement capabilities.

More information about SGCP's 2007 operations is included on the CD accompanying this report.

## Releases

Releases to the environment of radioactive and nonradioactive materials come from legacy contamination as well as from ongoing site operations. For instance, shallow contaminated groundwater—a legacy—flows slowly toward onsite streams and swamps and into the Savannah River. In ongoing site operations, releases occur during the processing of nuclear materials.

Meeting certain regulations, such as the Safe Drinking Water Act and the Clean Air Act, requires that releases of radioactive materials from site facilities be limited to very small fractions of the amount handled. The site follows a philosophy that emissions will be kept far below the regulatory standards.

## Pathways

The routes that contaminants can follow to get to the environment and then to people are known as exposure pathways. A person potentially can be exposed when he or she breathes the air, consumes locally produced foods and milk, drinks water from the Savannah River, eats fish caught from the river, or uses the river for recreational activities such as boating, swimming, etc. One way to learn if contaminants from the site have

reached the environment is through environmental monitoring. The site gathers thousands of air, water, soil, sediment, food, vegetation, and animal samples each year. The samples are analyzed for potential contaminants released from site operations, and the potential radiation exposure to the public is assessed. Samples are taken at the points where materials are released from the facilities (effluent monitoring) and out in the environment itself (environmental surveillance).

## Research and Development

The Savannah River National Laboratory (SRNL)—the site’s applied research and development laboratory—creates, tests, and implements solutions to SRS’s technological challenges. Other environmental research is conducted at SRS by the following organizations:

- *Savannah River Ecology Laboratory (SREL)* - More information can be obtained by contacting

SREL at 803–725–2472 or by viewing the laboratory’s website at <http://www.uga.edu/srel>. Also, SREL’s technical progress report for 2007 is included on the CD accompanying this document.

- *U.S. Department of Agriculture Forest Service–Savannah River (USFS - SR)* - More information can be obtained by contacting USFS–SR at 803–725–0006 or 803–725–0237 or by viewing the USFS–SR website at <http://www.srs.gov/general/srfs/srfs.htm>. Also, USFS–SR’s 2007 report is included on the CD accompanying this document.
- *Savannah River Archaeological Research Program (SRARP)* - More information can be obtained by contacting SRARP at 803–725–3623, or by viewing the SRARP website at <http://www.srapr.org>

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# Environmental Management System

**Benjamin C. Terry**  
Environmental Services Section



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*Compliance with environmental statutory and other legal regulatory requirements is a fundamental responsibility of all federal agencies. In 2007, SRS continued to meet or exceed performance expectations with respect to the management of environmental protection media areas (air, water, and waste programs, etc.). No Notices of Violation (NOVs), which can be issued by the Environmental Protection Agency (EPA) or the South Carolina Department of Health and Environmental Control (SCDHEC), were incurred by SRS in 2007.*

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This chapter focuses on Washington Savannah River Company's (WSRC's) integration of numerous environmental requirements mandated by existing statutes, regulations, and policies implemented through the Environmental Management System (EMS). All 14 contractor requirements mandated by DOE Order 450.1, "Environmental Protection Program," are appropriately considered in the WSRC Integrated Safety Management System (ISMS) structure.

A management system is a tool used to pursue policies and goals established by an organization by properly managing its operations and activities. It is not a stand-alone environmental program or a data management program. When properly implemented, a management system enables an organization to clearly identify and establish environmental goals, develop and implement plans to meet the goals, determine measurable progress toward the goals, and take steps to ensure continuous improvement.

Executive Order (EO) 13423, "Strengthening Federal Environmental, Energy, and Transportation Management," was signed by President Bush January 24, 2007. This order directs each federal agency to use an EMS as the management framework to implement, manage, measure, and continually improve upon sustainable environmental, energy, and transportation practices. EO 13423 mandates that the EMS shall include corresponding objectives and targets to meet DOE goals in the areas listed below:

- Energy Efficiency and Reduction of Greenhouse Gas Emissions

- Use of Renewable Energy
- Water Conservation
- Fleet Management
- Construction and Renovation of High-Performance Buildings
- Electronics Stewardship and Purchasing
- Reduction in the Use of Toxic and Hazardous Chemicals and Materials
- Acquisition of Environmentally Preferable Goods
- Pollution and Waste Prevention and Recycling

An SRS cross-functional team was established in July 2007 to evaluate the potential impacts associated with implementation of EO 13423. The team performed a gap analysis to identify potential impacts to budgets and/or WSRC contracts. The gap analysis concluded that WSRC has met the EO goal(s) in one area (fleet management) and can declare partial success in all the other designated areas addressed by the EO. It was determined that existing WSRC programs and systems can achieve full compliance with EO goals for these remaining areas, assuming the availability of adequate resources (e.g., funding, additional full-time employees). Conversely, the status of meeting EO goals related to new construction and major renovation of high-performance buildings could not be determined, primarily because there are no existing federal baseline measurements or relevant design criteria.

The promulgation of EO 13423 is expected to result in a revision to DOE Order 450.1 in 2008. Accordingly,

supplementary environmental, energy, and transportation management objectives and targets (along with corresponding EMS performance metrics) will be established to meet EO 13423 goals.

The following is the text of the current EMS Policy for the site:

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## Savannah River Site Environmental Management System Policy July 2007



### OBJECTIVE

To implement sound stewardship practices that are protective of the air, water, land, and other natural and cultural resources impacted by Savannah River Site (SRS) operations. All activities on SRS shall be conducted in compliance with applicable laws and regulations providing for the protection of public health and the environment, to reduce the use of procedures and processes that produce hazardous wastes, and to seek ways to continuously improve the performance of activities protective of the environment. The objective of this policy is to establish a consistent sitewide approach to environmental protection through the implementation of an Environmental Management System (EMS) as part of the overall ISMS. The EMS provides for the systematic planning, integrated execution, and evaluation of Site activities for (1) public health and environmental protection, (2) pollution prevention (P2), (3) compliance with applicable environmental protection requirements and (4) continuous improvement of the EMS.

### DIRECTIVE

Recognizing that many aspects of operations carried out at SRS may impact the environment, the SRS policy is that all employees, contractors, subcontractors, and other entities performing work at SRS shall abide by the directives in this document. This document serves as the primary documentation for the environmental goals and objectives of SRS and shall be available to the public. It shall be centrally maintained and updated as necessary to reflect the changing needs, mission, vision, and goals of SRS. The Department of Energy–Savannah River Operations Office (DOE–SR), Washington Savannah River Company (WSRC), Wackenhut Services Incorporated–Savannah River Site (WSI–SRS), Savannah River Ecology Laboratory (SREL), National Nuclear Security Administration–Savannah River Site Office (NNSA–SRSO), National Nuclear Security Administration–Fissile Materials Disposition Office (NNSA–FMDO), the United States Forest Service–Savannah River (USFS–SR), Parsons, and Duke Cogema Stone & Webster endorse the principles stated in this policy.

The Environmental Management System pursues and measures continuous improvement in performance by establishing and maintaining documented environmental objectives and targets that correspond to SRS's mission, vision, and core values. The environmental objectives and targets shall be established for each relevant function within DOE–SR, NNSA–SRSO, NNSA–FMDO, and all contractors, subcontractors, and other entities performing work at SRS for all activities having actual or potentially significant environmental impacts.

DOE–SR, NNSA–SRSO, and NNSA–FMDO, and all contractors, subcontractors, and other entities performing work at SRS shall:

1. Manage the SRS environment, natural resources, products, waste, and contaminated materials so as to eliminate or mitigate any threat to human health or the environment at the earliest opportunity and implement process improvements, as appropriate, to ensure continuous improvement of performance in environmental management.
2. Develop policies, procedures, and training as needed to identify activities with significant environmental impacts; to manage, control, and mitigate the impacts of these activities; and to assess performance and implement corrective actions where needed.

3. Implement a pollution prevention program to reduce waste generation, releases of pollutants, future waste management and pollution control costs, and to promote energy efficiency.
4. Conduct operations in compliance with all applicable federal, state, and local laws, regulations, statutes, executive orders, directives, and standards.
5. Work cooperatively and openly with appropriate local, state, federal agencies, public stakeholders, and site employees to prevent pollution, achieve environmental compliance, conduct cleanup and restoration activities, enhance environmental quality, and ensure the protection of workers and the public.
6. Design, develop, operate, maintain, decommission, and deactivate facilities and perform operations in a manner that shall be resource efficient and will protect and improve the quality of the environment for future generations and continue to maintain SRS as a unique national environmental asset.
7. Recognize that the responsibility for quality communications rests with each individual employee and that it shall be the responsibility of all employees to identify and communicate ideas for improving environmental protection activities and programs at the site.
8. Ensure the early identification of, and appropriate response to, potential adverse environmental impacts associated with DOE operations, including as appropriate, preoperational characterization and assessment; and effluent and surveillance monitoring.
9. Promote the long-term stewardship of SRS's natural and cultural resources throughout its operational, closure, and post-closure life cycle.

Adherence to and programmatic implementation of this policy shall be the responsibility of the DOE–SR, NNSA–SRSO, and NNSA–FMDO managers in coordination with the contractors, subcontractors, and other entities performing work at SRS.

***Original document signed by the following:***

**Jeffrey M. Allison**, Manager  
Savannah River Operations Office

**Leo H. Sain**, President  
Washington Savannah River Company, LLC

**Richard W. Arkin**, Manager  
NNSA, Savannah River Site Office

**Dr. Carl W. Bergmann**, Co-Director  
Savannah River Ecology Laboratory

**Kenneth A. Chacey**, Director  
NNSA Office of Site Engineering /  
Construction Management

**David B. Amerine**, Sr. Vice President  
and Project Manager, Parsons

**David Stinson**, President  
Shaw AREVA MOX Services

**Keith Lawrence**, Forest Manager  
USDA Forest Service–Savannah River

**James H. Isom, Sr.**  
Vice President and General Manager,  
Wackenhut Services Incorporated–SRS

## SRS EMS Implementation

The International Organization for Standardization (ISO) 14001 Standard, *Environmental Management System*, defines the structure for implementing EMS and improving environmental performance. The process-based structure of the ISO 14001 Standard is based on the “Plan-Do-Check-Act” improvement cycle. The standard requires an organization to develop an environmental policy, create plans to implement the policy, implement the plans, check progress and take corrective actions, and review the system annually to ensure its adequacy and effectiveness. The SRS EMS no longer is subject to an independent third-party audit to maintain ISO 14001 certification; however, it does undergo an annual internal assessment, with DOE–SR oversight, that evaluates conformity to the 17 elements of the (ISO) 14001 Standard. The following paragraphs describe the 17 elements that demonstrate SRS implementation of the ISO 14001 Standard:

### Environmental Policy

The SRS EMS Policy is a statement of the site’s intention to implement sound stewardship practices that are protective of the air, water, land, and other natural cultural resources impacted by SRS operations. The objective of this policy is to establish a consistent site-wide approach to environmental protection through the implementation of an EMS as part of the overall ISMS. The SRS EMS provides for the systematic planning, integrated execution, and evaluation of site activities for (1) public health and environmental protection, (2) pollution prevention (P2), (3) compliance with applicable environmental protection requirements, and (4) continuous improvement of the EMS.

### Environmental Aspects and Impacts

Determining environmental aspects (elements of activities, products, processes, and services that could have a significant impact on the environment) is critical to the EMS process. It equates to analyzing hazards via the ISMS review protocol. Identifying the SRS environmental aspects is not the end of the process. Work activities, whether routine or unusual, must consider whether these aspects are a potential part of the work activity. This leads to the development and implementation of controls necessary to mitigate the potential that the action will adversely affect the environment. SRS has determined that the following aspects of its operations have the

potential to affect the environment:

- radionuclides
- high-level waste
- transuranic (TRU) waste
- pollution prevention
- energy and water use
- environmental restoration
- development, demonstration, and deployment
- solid waste (hazardous, nonhazardous, sanitary, nonradioactive)
- nuclear material
- low-level waste
- mixed waste
- chemical commodities
- natural resources
- ecological research
- environmental remediation
- deactivation and demolition
- cultural/historical resources

### Legal and Other Requirements

Regulatory and DOE requirements for environmental programs are included in the WSRC Standards/Requirements Identification Document(S/RID), Functional Area 20 – Environmental Protection. The purpose of the S/RID is to address environmental, safety, and health requirements related to environmental protection activities undertaken by WSRC on behalf of DOE at SRS. The source includes DOE Order 5400.5 (“Radiation Protection of the Public and Environment), DOE Order 450.1, applicable Codes of Federal Regulations, and other directives. The environmental protection S/RID functional area includes activities required to protect the environment and the health of the public and workers. This S/RID covers the technical and programmatic requirements from applicable standards, laws, and regulations.

### Objectives, Targets, and Programs

The EMS pursues and measures continual improvement in performance by establishing and maintaining documented environmental objectives and targets that counterbalance SRS activities having actual or potentially significant environmental

impacts. Objectives and targets are established to 1) achieve full compliance with applicable environmental requirements, 2) devote resources to specific pollution prevention initiatives, and 3) ensure responsible stewardship of natural and historical resources at SRS. The SRS goals and objectives are described in the following document references:

*Waste Minimization and Pollution Prevention Plan (WMin/P2)* – This plan is a high-level “umbrella” document for the overall WSRC pollution prevention program. SRS P2 Program requirements are documented in the site’s Environmental Compliance Manual (3Q), Procedure 6.11, “Pollution Prevention Program.”

*Natural Resources Management Plan (NRMP)* – The USFS–SR uses the NRMP to provide strategic guidance for SRS natural resource programs, and furthers the mission of SRS by helping to ensure responsible stewardship of the environmental resources at SRS. The NRMP can be accessed at <http://www.srs.gov/general/pubs/nrmp/index.htm>. *WSI–SRS Annual Operational Plan (AOP)* – The AOP identifies each task to be performed by WSI–SRS with respect to major operations or programs defined by DOE–SR. The WSI–AOP is not available publicly; however information about it can be obtained by contacting the manager of WSI’s Contract Resources and Management Department at 803–952–7565.

## Resources, Roles, and Responsibilities

All WSRC employees have specific roles and responsibilities in key areas, including environmental protection. Environmental and waste management technical support personnel assist site line organizations with developing and meeting their environmental responsibilities.

## Competence, Training, and Awareness

The purpose of SRS environmental training programs is to ensure that personnel whose actions could have environmental consequences are properly trained and made aware of their responsibilities to protect the environment, workers, and the public. EMS requirements have been provided to employees whose responsibilities include environmental protection and regulatory compliance. EMS awareness training is included within the General Employee Training Program for visitors and subcontractors. Additionally,

all site employees are required to complete Consolidated Annual Training each year.

## Communication

SRS continues to improve internal and external communications on environmental issues. Many policies and procedures guide communications at SRS, ranging from the general site policy to forms and techniques addressed in facility-specific procedures. Additionally, SRS solicits input from interested parties such as community members, activists, elected officials, and regulators—primarily through the site Citizens Advisory Board. At the core of the communication and community involvement programs are the SRS EMS Policy and the SRS Federal Facility Agreement Community Involvement Plan.

## Documentation

The following sources document ways that various SRS organizations describe or manage their environmental management systems:

- SRS EMS Manual, G–TM–G–0001
- SRM 300.1.1B, Human Resources Management Manual
- SREL Environmental Management Program Description
- WSI–SR Environmental Management System Implementation Plan, WSI 1–05
- USFS–SR *Natural Resource Management Operations Plans*

## Control of Documents

Environmental documents are part of the site document control system. Any document that relates to an environmental activity is controlled by the appropriate system.

## Operational Control

The operational control element of the EMS is intended to ensure that operational controls are in place to carry out the environmental policy-related activities of regulatory compliance, pollution prevention, and continuous improvement by SRS management. The Assisted Hazards Analysis process and Environmental Evaluation Checklists (EECs) are vital components of this program.

## Emergency Preparedness and Response

SRS emergency plans and programs include occurrences categorized as environmental emergencies. Procedures that guide the Emergency Preparedness Process are referenced below.

- WSRC 1-01 (“Management Policies”), 4.12, Emergency Preparedness
- WSRC SCD-7, Savannah River Site Emergency Plan (includes drills and exercises)
- WSRC 9B, Site Item Reportability and Issue Management (SIRIM)
- Central Services Works Engineering Spill Response Team procedures
- USFS-SR Emergency Response Plan and Emergency Spill Procedure
- WSI-SRS Procedure 1-6816, Emergency Management Plan
- Interface Protocol Document with Memorandums of Understanding and Security and Support Services Agreements at the Savannah River Site, Westinghouse Savannah River Company (WSRC) and Wackenhut Services, Incorporated (WSI-SRS), April 2001 – provides for emergency preparedness and response coordination between WSRC and WSI-SRS
- SREL Safety Manual, Chapter 2, Medical and Emergency Procedures and SREL Occurrence Reporting Procedures (EHS-94-0001)

## Monitoring and Measurement

Monitoring and measurement means that the key characteristics of SRS operations are monitored regularly. This includes effluent monitoring (radiological and nonradiological), compliance monitoring, performance monitoring, and equipment/facility monitoring (e.g., calibration of instruments). References include the following:

- SRS Environmental Monitoring Plan
- WSRC-3Q1-2 (Plans and Procedures), Vol. 1, Section 1100, SRS Environmental Monitoring Program
- WSRC-ESH-EMS-94-0129 (SRS EM Corrective Action Plan)

- Environmental Geochemistry Group Operating Handbook, July 1996
- Compliance Monitoring – DOE-SR Technical Assessment Program
- USFS-SR Self-Assessments
- USFS-SR Monitoring Plans
- USFS-SR Post-Burn Evaluations
- USFS-SR Biological Evaluations
- WSRC SCD-4, Assessment Performance Objectives and Criteria
- WSRC 3Q, Environmental Compliance
- WSRC Comprehensive Monitoring Evaluation (regulatory annual inspection) Program
- WSRC 1Q (Quality Assurance), 12.1, Control of Measuring and Test Equipment
- WSRC 1Q, 12.2, Control of Installed Process Instrumentation
- Annual SRS Environmental Report
- USFS-SR Accomplishment Reports
- Individual Agency and Divisional Performance Indicators
- WSRC 1Q, 15.1, Nonconformance Reports
- WSRC 1-01, 5.35, Corrective Action Program
- WSI-SRS Consolidated Assessment Schedule

## Evaluation of Compliance

Specific environmental legislation and regulations are evaluated and assessed on a program- or facility-specific basis. SRS has established a documented procedure for periodically evaluating its compliance with relevant environmental regulations. This procedure often is integrated into an organization’s environmental, safety, and health inspection process, which is performed in a prioritized fashion by a team of experts, including one on environmental regulatory issues. Periodically—and at least semiannually—environmental support organizations conduct regulatory assessments in particular topical areas to verify the compliance status of multiple organizations throughout SRS. Finally, external regulatory agencies and/or technical experts may conduct independent audits of compliance.

## Nonconformance; Corrective and Preventive Actions

Nonconformance and corrective and preventive actions include EMS nonconformance as a part of the site's QA program. The application of QA procedures, therefore, supports the total EMS. For example, use of the nonconformance report form applies to environment-related equipment, instruments, facilities, and procedures. Also, "nonconformance" with assessments and evaluations is recorded and dispositioned according to established procedures, utilizing the following resources:

- WSRC Quality Assurance Management Plan
- DOE Technical Assessment Program Corrective Actions
- Comprehensive Monitoring Evaluation (Regulations)
- WSRC 1-01, 5.35, Corrective Action Program
- WSRC 12Q (Assessment Manual), FEB-1, Facility Evaluation Board
- WSRC 1Q
- WSI-SRS Procedure 1-3700, Improvement/Corrective Action Management Program
- USFS-SR Handbook, 6903.11, Contract Administration
- Evaluation and Cleanup of SREL Research Sites (A-98-0002)
- US GSA SRS EMS Description Document

## Control of Records

The identification, maintenance, and disposition of environmental records are required by the SRS EMS. The site's records management program incorporates environmental records for these purposes. Specific documentation for programmatic environmental activities is addressed in department-level procedures. For example, the Environmental Services Section (ESS) maintains records of correspondence with regulatory agencies. Environmental training records are maintained by the line organization requiring and conducting the training. EECs completed by facilities for specific activities are forwarded to and maintained by ESS, according to the following documents:

- DOE Order 1324.5A, Records Management Program

- WSRC 1Q, 17, Records
- WSRC 1B (Management Requirements and Procedures), 3.11, WSRC Document and Correspondence Numbering System
- WSRC 1B, 3.31, Records Management
- WSRC 1B, 3.32, Document Control
- WSRC IM-93-0060, Sitewide Records Inventory and Disposition Schedule (RIDS), Section IV: Environmental
- SRIP 200, Chapter 241.1, Records Management Programs
- WSI-SRS Procedure 1-1507, Records Management Requirements
- USFS-SR Handbook, 6209.11, Records Management
- ESH 94-0033, SREL Environmental Management Plan

## Internal Audits

SRS audits are incorporated into the DOE assessment and WSRC self-assessment programs to verify that the site's EMS is functioning as intended. WSRC utilizes a Facility Evaluation Board to conduct independent performance-based assessments of site programs to satisfy contractual and regulatory obligations.

The WSRC independent assessment program periodically performs performance-based assessments of facilities/projects, support departments, and SRS programs. Other WSRC activities for which environment, safety, health, radiological controls, or quality assurance oversight is required also are assessed.

WSRC's Office of Contractor Assurance prepares the annual FEB schedule for the WSRC President. Determination of facility assessment scheduling considers, but is not limited to, the following criteria:

- Hazard level, including (1) Radiological categories 1, 2, or 3 and (2) Industrial (inherent facility safety and health hazards)
- Facility risk, as defined by the facility's authorization basis documentation
- Operational status (shutdown, standby, operating, startup test mode, or closure)

- Number and frequency of reportable occurrences during the previous 12 months, including type, root-cause factors, and status of action items
- Type of last assessment
- Time since last assessment
- Grade from last FEB evaluation
- Regulatory-driven assessment frequencies
- Requests for evaluation by WSRC management

### **Management Review**

The SRS EMS Policy requires periodic evaluations of the effectiveness of the EMS. The DOE–SR Office of Environment, Safety, and Health is responsible for ensuring that the evaluation is performed. Guidelines are intended to keep the management review focused on continuous improvement. Oversight of SRS’s annual EMS review is the responsibility of DOE–SR’s Environmental Quality Management Division.

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# Environmental Compliance



**Vivian Cato**  
*Environmental Services Section*

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 *It is the policy of the U.S. Department of Energy (DOE) that all activities at the Savannah River Site (SRS) be carried out in full compliance with applicable federal, state, and local environmental laws and regulations, and with DOE orders, notices, directives, policies, and guidance. Compliance with environmental regulations and with DOE orders related to environmental protection is a critical part of the operations at SRS.*

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The purpose of this chapter is to report on the status of SRS compliance with these various statutes and programmatic documents. Some key regulations with which SRS must comply, and the compliance status of each, are listed in table 3-1.

This chapter also provides information on Notices of Violation (NOVs), if any, issued by the U.S. Environmental Protection Agency (EPA) or the South Carolina Department of Health and Environmental Control (SCDHEC). NOVs are the regulatory tool used to inform organizations when their activities do not meet expected requirements. These can include NOVs against the organization's permitted activities or against the general provisions of environmental regulations, such as failing to obtain construction permits prior to construction of new air release sources. SRS received no NOVs in 2007.

## Compliance Activities

### Resource Conservation and Recovery Act

The Resource Conservation and Recovery Act (RCRA) was passed in 1976 to address solid and hazardous waste management. The law requires that EPA regulate the management of solid and hazardous wastes, such as spent solvents, batteries, and many other discarded substances potentially harmful to human health and the environment. Amendments to RCRA regulate nonhazardous solid waste and some underground storage tanks. Hazardous waste generators, including SRS, must follow specific requirements for handling these wastes.

### Underground Storage Tanks

The 19 underground storage tanks at SRS that house petroleum products and hazardous substances, as defined by the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), are regulated under Subtitle I of RCRA. These tanks require a compliance certificate annually from SCDHEC to continue operations. SCDHEC conducts an annual compliance inspection and records audit prior to issuing the compliance certificate. SCDHEC's 2007 inspection and audit found all 19 tanks to be in compliance.

WSRC's Underground Storage Tank Program was awarded the Summer 2007 Certificate of Environmental Excellence Award by SCDHEC in the nonretail category for passing 5 consecutive years of SCDHEC environmental audits without a regulatory violation.

### Land Disposal Restrictions

The 1984 RCRA amendments established Land Disposal Restrictions (LDRs) to minimize the threat of hazardous constituents migrating to groundwater sources. The same restrictions apply to mixed (hazardous and radioactive) waste.

Treatability variances are an option available to waste generation facilities if alternate treatment methods are appropriate for specific waste streams. SRS has identified two mixed waste streams remaining to be treated that are candidates for treatability variances. Because of special problems associated with radioactive components, these variances involving silver coated packing material and tritiated water with

3 - Environmental Compliance

**Table 3-1  
Laws/Regulations Applicable to SRS**

<b>Legislation</b>	<b>What It Requires</b>	<b>In Compliance</b>
<b>RCRA</b> Resource Conservation and Recovery Act (1976)	The management of hazardous and nonhazardous wastes and of underground storage tanks containing hazardous substances and petroleum products	✓
<b>FFCAct</b> Federal Facility Compliance Act (1992)	The development by DOE of schedules for mixed waste treatment to meet LDR requirements	✓
<b>CERCLA; SARA</b> Comprehensive Environmental Response, Compensation, and Liability Act (1980); Superfund Amendments and Reauthorization Act (1986)	The establishment of liability compensation, cleanup, and emergency response for hazardous substances released to the environment	✓
<b>EPCRA</b> Emergency Planning and Community Right-to-Know Act (1986)	The reporting of hazardous substances used on site (and their releases) to EPA, state, and local planning units	✓
<b>NEPA</b> National Environmental Policy Act (1969)	The evaluation of the potential environmental impact of federal activities and alternatives	✓
<b>SDWA</b> Safe Drinking Water Act (1974)	The protection of public drinking water systems	✓
<b>CWA (NPDES)</b> Clean Water Act (1977), (National Pollutant Discharge Elimination System)	The regulation of liquid discharges at outfalls (e.g., drains or pipes) that carry effluents to streams	✓
<b>FIFRA</b> Federal Insecticide, Fungicide, and Rodenticide Act (1947)	The regulation of restricted-use pesticides at SRS through a state-administered certification program	✓
<b>CAA (NESHAP)</b> Clean Air Act (1970), (National Emission Standards for Hazardous Air Pollutants)	The establishment of air quality standards for criteria pollutants, such as sulfur dioxide and particulate matter, and hazardous air emissions, such as radionuclides and benzene	✓
<b>TSCA</b> Toxic Substances Control Act (1976)	The regulation of PCBs, radon, asbestos, and lead used in sensitive populations, as well as evaluation and notification to EPA of new chemicals and significant new uses of existing chemicals	✓
<b>ESA</b> Endangered Species Act (1973)	The protection of critically imperiled species from extinction	✓
<b>NHPA</b> National Historic Preservation Act (1966)	The preservation of historical and archaeological sites	✓

mercury were completed and sent in 1997 to EPA, where they continue to await approval.

### **Federal Facility Compliance Act**

The Federal Facility Compliance Act (FFCA) was signed into law in October 1992 as an amendment to the Solid Waste Disposal Act to add provisions concerning the application of certain requirements and sanctions to federal facilities. A Site Treatment Plan (STP) (WSRC-TR-94-0608) consent order (95-22-HW, as amended) was obtained and implemented in 1995, as required by the FFCA. A Statement of Mutual Understanding (SMU) for Cleanup Credits was executed by SCDHEC in October 2003, allowing SRS to earn credits for certain accelerated cleanup actions. Credits then can be applied to the STP commitment schedules. SRS submitted to SCDHEC an annual update to the approved STP in November 2007 that identified changes in mixed waste treatment and inventory. Changes in the 2007 STP update include

- updating the commitment summary for the new fiscal year
- changing the status of SR-W085 (Rocky Flats plutonium) to “eliminated” since the waste was shipped to WIPP directly from Rocky Flats
- streamlining the 2007 STP update by deleting Volume II, chapters 1,2,7,8,9,10, and 12 and archiving these chapters within the update
- revising the status of salt processing facilities and budget
- revising the current cumulative inventory

The site also has shipped mixed waste to offsite vendors for treatment. STP updates will continue to be produced annually unless provisions of the consent order are modified.

### **Liquid Radioactive Waste Tank Closure**

The primary regulatory goal of SRS’s waste tank closure program at the F-Area and H-Area liquid radioactive waste tank farms is to close the tank systems in a way that protects public health and the environment in accordance with SCDHEC’s Regulation 61-82, “Proper Closeout of Wastewater Treatment Facilities.” Under this program, the first two high-level waste tanks (i.e., 17F and 20F) were

closed in 1997.

Waste heel removal was completed in 2003 for tanks 18F and 19F and the 1F evaporator system. (NOTE: “Waste heel” is the material remaining in the tank after conventional and any agreed upon special removal efforts have been completed.) The residual material for these facilities has been sampled and characterized. Tanks 18F and 19F have been isolated and require only administrative safety basis controls; however, the next action for these two tanks will depend on the outcome of testing a new technology to determine if additional residual material can be removed safely from the two tanks. If the testing is successful, then the technology potentially can be utilized to remove portions of the remaining residual materials in the tanks.

Following evaluation and implementation of the proposed technology, a waste determination in accordance with Section 3116 of the Ronald W. Reagan National Defense Authorization Act of Fiscal Year 2005 (NDAA) will be completed prior to grouting and operational closure. The NDAA authorizes the Secretary of Energy, in consultation with the Nuclear Regulatory Commission (NRC), to determine that certain waste from reprocessing activities can be managed and disposed as low-level radioactive waste. DOE also must obtain SCDHEC approval of the F-Tank Farm Closure Plan and Closure Module for the specific tanks.

DOE had begun preparation in late 2004 of the Section 3116 documentation entitled “Draft Section 3116 Determination for Closure of Tank 19 and Tank 18 at the Savannah River Site.” This draft was submitted to the NRC in 2005. DOE, the NRC, the State of South Carolina, and the public continue to discuss tank closure determination issues, such as the evaluation of new technology for removal of additional residual waste and the subsequent development of a new F-Tank Farm Performance Assessment incorporating results from additional waste removal efforts that would support closure of tanks 18F and 19F, as well as additional tanks in F-Tank Farm.

Activities also are under way regarding revisions of the General Closure Plan and Tank Closure Modules to support closure of tanks 18F and 19F, consistent with the legislation contained in the NDAA and South Carolina regulations.

The Federal Facility Agreement (FFA) dates for operational closure of these two tanks were revised in 2004 to October 31, 2006, for tank 19F and February 28, 2007, for tank 18F [FFA, 1993]. In March 2006, DOE requested that these closure dates be extended by 13 months. This request led to a resolution conducted in accordance with the requirements of the FFA. On November 19, 2007, SCDHEC, EPA Region IV, and DOE's Savannah River Operations Office (DOE-SR) agreed to an operational closure date of December 31, 2012, for tanks 18F and 19F. This revised date supersedes the dates shown for these two tanks in the FFA Waste Removal Schedule, Revision 2 (September 6, 2004).

#### **Waste Minimization/Pollution Prevention (WMin/P2) Program**

**2007 Program Results and Highlights** The SRS WMin/P2 Program continued to achieve significant results in 2007. All required site waste generators demonstrated active participation in the program through documented pollution avoidance and/or direct mission support activities for site recycling. Site employee P2 awareness was increased through online articles and general employee and job-specific training.

The WMin/P2 Program met all DOE and regulatory agency reporting requirements through site profile and Environmental Management System (EMS) input. Program accomplishments during 2007 included the following:

- SRS documented 34 P2 projects, resulting in an annualized avoidance of 1,736 m<sup>3</sup> of hazardous and radioactive waste, which exceeded the site's 2007 P2 Program waste avoidance performance goal of 955 m<sup>3</sup> by more than 80 percent. Annual cost avoidance resulting from the 34 documented P2 projects was \$22.7 million.
- DOE-Headquarters (DOE-HQ) announced that SRS won five National DOE P2 awards. Winning nominations were *SRS ALARA Center – Models EMS Excellence*, *SRS F&H Area Barrier Wall Project*, *SRS Chemical Management Center*, *SRS TRU Waste Remediation*, and *Tritium Operations Reduces Glove Box Waste*. These award-winning projects were forwarded to the next competition tier, with one project (specifically, *SRS Chemical Management Center*) winning a P2 STAR Honorable Mention award. Additionally, best

practices from the Chemical Management Center were singled out for presentation to DOE Complex field office managers.

- SRS completed the “*Executive Order 13423, Strengthening Federal Environmental, Energy, and Transportation Management – GAP Analysis Report*” (ESH-EMS-2007-00143), which describes SRS implementation of this new federal directive.

Pollution prevention support was provided to DOE-HQ program offices in 2007. The SRS P2 Program was represented at the Federal Environmental Executive P2 Workshop, which included a separate DOE-HQ P2 Planning Workshop. WSRC also provided information highlighting SRS pollution prevention activities at the DOE-HQ Earth Day celebration.

WSRC also participated in EPA voluntary P2 programs by maintaining its EPA Waste Wise membership and joining the Federal Electronic Reuse and Recycle Campaign (reporting 85,765 pounds of electronics recycled and reused during the five-month campaign period in FY 2007). WSRC also joined the EPA “National Partnership for Environmental Priorities” volunteer program.

The SRS pollution prevention team additionally supported P2 awareness in 2007 on site and in the local community, as follows:

- SRS provided materials promoting pollution prevention to the annual SRS Safety Conference Family Night event.
- The P2 Program provided financial and voluntary support for the North Augusta Kids Earth Day, which featured more than 30 separate exhibits to educate and share with the 2,000-plus attendees.
- The P2 Program provided financial and voluntary support for the Environmental Science Education Cooperative (ESEC), sponsoring a graded session at the ECOMET, an environmental competition for middle school students. Twenty-six teams participated in the 2007 event.
- The P2 Program supported the ESEC Electronics Recycle Day and the Environmental Teacher of the Year Awards in Augusta, Georgia, and hosted the ESEC display for the National Science Center's Education Expo Workshop.

## Comprehensive Environmental Response, Compensation, and Liability Act

SRS was placed on the National Priority List in December 1989, under the legislative authority of CERCLA (Public Law 96–510), as amended by the Superfund Amendments and Reauthorization Act of 1986 (SARA, Public Law 99–499). In accordance with Section 120 of CERCLA, DOE, EPA Region 4, and SCDHEC entered into the SRS FFA, which became effective August 16, 1993, and which directs the comprehensive environmental remediation of the site. A total of 101 milestones documented in the SRS FFA were scheduled for completion during FY07; all were accomplished on or ahead of schedule.

SRS has 515 waste units in the Soil and Groundwater Closure Projects (SGCP) program. At the end of CY07, remediation was in progress, or had been completed, in 371 units and areas (352 complete and 19 in the remediation phase). Closure activities included the following:

- Twelve RCRA Facility Investigation/Remedial Investigations (RFI/RI) were initiated.
- Three remedial actions were initiated.
- Three Post-Construction Reports were submitted.
- One removal action was initiated.
- Two Records of Decision (RODs) were submitted.
- Three RODs were approved.
- Five RODs with certification signatures were issued.

A listing of all 515 waste units at SRS can be found in appendices C (“RCRA/CERCLA Units List”) and G (“Site Evaluation List”) of the FFA.

## Emergency Planning and Community Right-to-Know Act

The Emergency Planning and Community Right-to-Know Act (EPCRA) of 1986 requires facilities to notify state and local emergency planning entities about their hazardous chemical inventories and to report releases of hazardous chemicals. The Pollution Prevention Act of 1990 expanded the EPCRA-mandated Toxic Chemical Release Inventory report to include source reduction and recycling activities.

**Table 3–2  
SRS Reporting Requirements under “Federal Compliance with Right-to-Know Laws and Pollution Prevention Requirements” (Executive Order 12856)**

EPCRA Citation	Activity Regulated	Reported per Applicable Requirement
302–303	Planning Notification	Not Required <sup>a</sup>
304	Extremely Hazardous Substances Release Notification	Not Required <sup>a</sup>
311–312	Material Safety Data Sheet/ Chemical Inventory	Yes
313	Toxic Release Inventory Reporting	Yes

<sup>a</sup> Not required to report under provisions of “Executive Order 12856” and SARA Title III Reporting Requirements

### Executive Order 12856

Executive Order 12856, “Federal Compliance with Right-to-Know Laws and Pollution Prevention Requirements,” requires that all federal facilities comply with right-to-know laws and pollution prevention requirements. SRS complies with the applicable reporting requirements for EPCRA, as indicated in table 3–2, and the site incorporates the toxic chemicals on the Toxic Chemical Release Inventory Report into its pollution prevention efforts.

### Tier II Inventory Report

Under Section 312 of EPCRA, SRS completes an annual Tier II Inventory Report for all hazardous chemicals present at the site in excess of specified quantities during the calendar year. Hazardous chemical storage information is submitted to state and local authorities by March 1 for the previous calendar year.

### Toxic I Release Inventory Report

Under Section 313 of EPCRA, SRS must file an annual Toxic Release Inventory report by July 1 for the previous year. SRS calculates chemical releases to the environment for each regulated chemical that exceeds its established threshold and (in addition to other inventory data sets) reports the release values to EPA on Form R of the report.

Form R for 2006 was submitted to EPA July 1, 2007. SRS reported the following chemicals that exceeded their thresholds: barium, chlorine, chromium, copper, fluorine, formic acid, hydrochloric acid, lead, manganese, mercury, nickel, nitrate, nitric acid, sodium nitrite, sulfuric acid, and zinc. (NOTE: The term “exceeded” in an EPCRA context does not indicate a violation. Per EPA regulations, SARA chemical limits are established, and reporting requirements are based on these threshold values.) Specific details, including release amounts and detailed information about toxic release inventory reporting, can be viewed on the EPA website at [www.epa.gov/tri/tridata](http://www.epa.gov/tri/tridata).

### National Environmental Policy Act

The National Environmental Policy Act (NEPA) establishes policies and goals for the protection, maintenance, and enhancement of the human environment in the United States. The act requires that federal agencies (1) incorporate environmental values and public input into their planning and decision-making processes and (2) evaluate environmental impacts before committing significant resources to the implementation of a proposed federal action. A federal action is one undertaken by or for a federal agency (e.g., DOE), or one that involves federal monies or permits. Prior to the implementation of a federal action, SRS prepares an Environmental Evaluation Checklist (EEC), which initiates the NEPA process and is used to identify potential environmental impacts and regulatory requirements (e.g., federal and state permits) associated with proposed SRS actions by preparing Environmental Impact Statements (EISs) and Environmental Assessments (EAs).

A total of 509 SRS-related EEC reviews were conducted in 2007 (table 3–3). Several of these reviews were still in progress at the end of the year. Following is a listing of the major NEPA reviews conducted in 2007 that impact SRS:

- *Surplus Plutonium Disposition Supplemental EIS (DOE/EIS-0283-S2)* – This Supplemental EIS (SEIS) evaluates the potential impacts of implementing selected surplus plutonium disposition alternatives at SRS. Disposition alternatives being considered include (a) processing in H-Canyon, (b) using the Mixed Oxide Fuel (MOX) Fabrication Facility, and (c) using a can-in-canister immobilization (glass or ceramic) process. If implemented, the immobilization facility would be built in K-Area. DOE expects to publish the draft SEIS in

**Table 3–3**  
**Summary of SRS EEC/NEPA Actions in 2007**

NEPA Evaluations Completed	Number
Categorical Exclusions	165
Actions Tiered to Previous NEPA Reviews	19
Environmental Impact Statements	5
Supplement Analyses	3
Amended Record of Decision	1
Environmental Assessments	3
<b>Total</b>	<b>196<sup>a</sup></b>
<b>EEC Reviews Completed</b>	<b>509<sup>a</sup></b>

<sup>a</sup> The 509 EEC reviews include the 196 NEPA evaluations.

September 2008.

- *Programmatic EIS for Disposition Of Scrap Metals (DOE/EIS-0327)* – This Programmatic EIS (PEIS) evaluates alternatives for the disposition of scrap metals that may have been in radiological areas. The disposition alternatives include: (a) continuation of the suspension on unrestricted release of metals for recycling, (b) unrestricted release of scrap metals for recycling, and (c) disposal. The schedule for this PEIS is uncertain.
- *EIS for the Disposal of Greater-Than-Class-C Low-Level Radioactive Waste (GTCC LLW) (DOE/EIS-0375)* – This EIS evaluates the impacts of disposing GTCC LLW in a geologic repository, in intermediate-depth boreholes, or in enhanced near-surface disposal facilities. Candidate DOE sites being considered for these disposal facilities include SRS, Idaho National Laboratory, Los Alamos National Laboratory, Waste Isolation Pilot Plant, Nevada Test Site, Oak Ridge, Hanford, and Yucca Mountain. The EIS also considers generic commercial disposal of GTCC LLW at arid and humid locations. Disposal alternatives being considered for SRS include an intermediate depth borehole facility and an enhanced near-surface facility. The draft EIS is projected to be published in mid-2008.
- *Complex Transformation Supplemental Programmatic EIS (DOE/EIS-0236-S4)* – This supplemental PEIS evaluates the environmental impacts associated with the National Nuclear

Security Administration's proposed modernization of the nuclear weapons complex. The existing tritium mission at SRS is part of the "No Action" alternative and would not be affected. SRS also is being considered as an alternative site for a Consolidated Plutonium Center for long-term research and development, surveillance, and pit manufacturing operations. The draft PEIS is expected to be published for public review in January 2008. The final PEIS and ROD are expected to be available in August and September 2008, respectively.

- *Programmatic EIS for the Global Nuclear Energy Partnership (GNEP) Technology Demonstration Program (DOE/EIS-0396)* – The GNEP program would encourage expansion of domestic and international nuclear energy production while reducing nuclear proliferation risks. SRS is being considered as a site for a proposed advanced fuel cycle research facility. A public scoping meeting for this PEIS was held in North Augusta, SC, in February 2007. Publication of the draft PEIS is expected in August 2008.
- *Supplement Analysis: Storage and Disposition of Weapons-Usable Fissile Materials FPEIS (DOE/EIS-0229)* – This SA reviewed the proposed action to continue the consolidation at SRS of surplus nonpit plutonium material from Hanford, Lawrence Livermore National Laboratory, and Los Alamos National Laboratory. This SA was completed in September 2007. (NOTE: "Surplus nonpit plutonium material" is plutonium-bearing material that was not incorporated into a nuclear weapon and was declared surplus by DOE.)
- *Supplement Analysis: SRS Spent Nuclear Fuel Management FEIS (DOE/EIS-0279)* – This SA, which is in progress, reviews the proposed action to continue the use of H-Canyon to process spent nuclear fuel receipts and other highly enriched uranium material through 2019.
- *Supplement Analysis: SRS Salt Processing Alternatives Final SEIS (DOE/EIS-0082-S2)* – This SA reviews the proposed action to construct a Saltstone Feed Facility that will provide lag storage for low-level liquid waste so that Tank 50 can be placed back into HLW service. Work on the SA is on hold because of questions regarding scope and funding.
- *Amended Record of Decision: Storage and Disposition of Weapons-Usable Fissile Materials FPEIS (DOE/EIS-0229)* – This amended ROD describes DOE's decision to transfer

approximately 2,511 additional 3013-compliant packages containing surplus nonpit weapons-usable plutonium metals and oxides to SRS. The containers will be transferred from the Hanford Site, the Lawrence Livermore National Laboratory, and the Los Alamos National Laboratory. The amended ROD was issued September 11, 2007, in Washington, DC.

- *Environmental Assessment for the Biomass Cogeneration and Heating Facilities at SRS (DOE/EA-1605)* – This EA evaluates the potential impacts of constructing and operating a biomass-fueled cogeneration facility at SRS. This plant would replace the existing coal-fired D-Area powerhouse. The proposed action also includes replacing the K-Area steam plant with two smaller biomass-fueled boilers in K-Area and L-Area. Clean biomass and bioderived fuels will be the fuel source for all the new boilers. Publication of the draft EA is expected in September 2008.
- *Environmental Assessment for the Proposed Use of SRS Lands for Military Training (DOE/EA-1606)* – This EA evaluates the potential impacts associated with the proposed use of SRS lands for military training by the Department of Defense (e.g., U.S. Army). Publication of the draft EA is expected in early 2009.
- *Environmental Assessment for the NPDES Stormwater Compliance Alternatives at the SRS (DOE/EA-1563)* – This EA evaluated the potential environmental impacts associated with proposed and alternative actions at 38 SRS stormwater outfalls designed to protect the quality of state waters. A Finding of No Significant Impact (FONSI) for this EA was signed June 26, 2007.

## Safe Drinking Water Act

The federal Safe Drinking Water Act (SDWA) was enacted in 1974 to protect public drinking water supplies. SRS domestic water is supplied by groundwater sources. The A-Area, D-Area, and K-Area systems are actively regulated by SCDHEC, while the remaining smaller water systems receive a reduced level of regulatory oversight.

Samples are collected and analyzed periodically by SRS and SCDHEC to ensure that all site domestic water systems meet SCDHEC and EPA bacteriological and chemical drinking water quality standards. All samples collected in 2007 met these standards.

Although the B-Area Bottled Water Facility is not listed by SCDHEC as a public water system, SCDHEC's Division of Food Protection will continue to conduct periodic inspections of this facility. Results from routine bacteriological analyses and annual complete chemical analyses performed in 2007 met SCDHEC and FDA water quality standards. SCDHEC conducted its biannual sanitary survey of the A-Area, D-Area, and K-Area domestic water systems in March 2007. Only a few minor "findings and recommendations" were noted during the survey, and all systems received a "satisfactory" rating (the highest possible rating).

## Clean Water Act

### National Pollutant Discharge Elimination System

The Clean Water Act (CWA) of 1972 created the National Pollutant Discharge Elimination System (NPDES) program, which is administered by SCDHEC under EPA authority. The program is designed to protect surface waters by limiting releases of nonradiological effluents into streams, reservoirs, and wetlands.

SRS had four NPDES permits in 2007:

- Two permits for industrial wastewater discharges (SC0047431, which covered the D-Area Powerhouse, and SC0000175, which covered the remainder of the site)
- Two general permits for stormwater discharges (SCR000000 for industrial and SCR100000 for construction)

The site also had one no-discharge permit for land applications (ND0072125)

More information about the NPDES permits can be found in chapter 4, "Effluent Monitoring."

The results of monitoring for compliance with the industrial wastewater discharge permit at SRS were reported to SCDHEC in the site's monthly discharge monitoring reports, as required by the permit.

During 2007, SRS received from SCDHEC a final rating of "satisfactory"—the highest rating given—for the annual (2006) 2-week audit of the site's NPDES-permitted outfalls. The 2006 audit was conducted in October, and no deficiencies or issues were identified. SCDHEC did not perform the annual audit in 2007,

but it is anticipated that the next audit will be conducted in early 2008.

The outfalls covered by the industrial stormwater permit (SCR000000) were reevaluated again in 2006. This resulted in the development of a new sampling plan, which was implemented in 2007. No new issues were identified in 2007. Results of stormwater outfall sampling appear in an effluent monitoring data table on the CD accompanying this report.

In 2005, SCDHEC issued a new stormwater general permit (SCR000000) that required SRS stormwater discharges to meet more stringent guidelines. The site expanded the stormwater sampling program in 2006 to evaluate its stormwater outfalls against the more stringent requirements of the new permit. Nineteen of the stormwater outfalls exceeded EPA benchmarks for iron, copper, zinc, and other trace metals. Nine of these outfalls had problems that prompted SCDHEC to request that SRS submit an individual permit application for them. The application was submitted in October 2006, but SCDHEC had not yet issued the permit for these outfalls by the end of 2007. Ten outfalls exceeded EPA benchmarks, but were not of sufficient concern to require individual permits. Seven of the 10 outfalls now are in compliance with EPA benchmarks, and best management practices for the remaining three outfalls are scheduled to be completed in 2008. Based on the October 2005 agreement with SCDHEC, SRS remains in compliance with the industrial stormwater general permit.

Under the Code of Federal Regulations (CFR) Oil Pollution Prevention regulation (40 CFR 112), SRS must report petroleum product discharges of 1,000 gallons or more into or upon the navigable waters of the United States, or petroleum product discharges in harmful quantities that result in oil sheens. No such incidents occurred at the site during 2007.

SRS has an agreement with SCDHEC to report petroleum product discharges of 25 gallons or more to the environment. No such incidents occurred in 2007.

SRS's 2007 compliance rate for the NPDES program under the CWA was 100 percent. The site had no exceedances and received no NOV's during 2007—the first time SRS has operated a full calendar year with no such occurrences.

### Dredge and Fill; Rivers and Harbors

The CWA, Section 404, "Dredge and Fill Permitting," as amended, and the Rivers and Harbors Act of 1899,

Sections 9 and 10, "Construction Over and Obstruction of Navigable Waters of the United States," protect U.S. waters from dredging/filling and construction activities by the permitting of such projects. Dredge-and-fill operations in U.S. waters are defined, permitted, and controlled through implementation of federal regulations in 33 CFR and 40 CFR.

SRS conducted activities in 2007 under four Nationwide Permits (NWP) as part of the NWP program (general permits under Section 404), and under one Rivers and Harbors Act, Section 10, permit. The 2007 activities were as follows:

- Dam construction on an unnamed tributary to Fourmile Branch for the Mixed Waste Management Facility Groundwater Interim Measures project was completed in 2000 under NWP 38, "Hazardous Waste Cleanup." However, mitigation for the impact to wetlands is still pending and must be addressed before the permit can be considered closed.
- Installation of a sampling platform downstream of the SC Highway 125 bridge crossing Steel Creek was covered under NWP 5, "Scientific Measurement Devices." The installation was completed in December.
- Minor dredging of a sandbar at the intake grate of the 681-5G Pumphouse was conducted and covered under NWP 19, "Minor Dredging." The dredging was completed in November.
- Installation of piezometers/injection wells at the F-Area seepage line was covered under NWP 5. SRS asked the U.S. Army Corps of Engineers for verification of this coverage and received the verification letter November 28. The project is scheduled for completion in 2008.
- Maintenance dredging of the 681-5G pumphouse canal was conducted under the Rivers and Harbors Act, Section 10, permit PN 97-1D-251. The permit expired September 30 and was closed at that time.

### Water Quality Certification

Section 401, "Water Quality Certification," of the CWA is administered by SCDHEC to ensure the maintenance of water quality during dredge-and-fill projects. The 681-5G pumphouse canal maintenance dredging project also was conducted under a Water

Quality Certification permit (PN-97-1D-251-W), which expired September 8 and was closed at that time.

### Construction in Navigable Waters

SCDHEC Regulation 19-450, "Permit for Construction in Navigable Waters," protects South Carolina's navigable waters. The only state navigable waters at SRS are Upper Three Runs Creek (through the entire site) and Lower Three Runs Creek (upstream to the base of the PAR Pond Dam).

The 681-5G pumphouse canal maintenance dredging project also was conducted under R. 19-450. Section 401 and R. 19-450 permits are issued simultaneously by SCDHEC.

### Federal Insecticide, Fungicide, and Rodenticide Act

The Federal Insecticide, Fungicide, and Rodenticide Act controls the application of restricted-use pesticides at SRS through a state-administered certification program. The site complies with these requirements through Procedure 8.1, "Federal Insecticide, Fungicide, and Rodenticide Act Compliance for Use of Pesticides," of the Environmental Compliance Manual (WSRC 3Q).

The SRS pesticide procedure provides guidelines for pesticide use and requires that applicators of restricted-use pesticides be state certified. Extensive revisions of the procedure have been incorporated in recent years to improve the efficiency of the site pesticide-application approval process. The most significant changes involved (1) dropping the requirement for a formal pesticide program plan for the application of unrestricted pesticides and (2) renewing emphasis on the importance of completing a Pesticide Activity Report (PAR) within 14 days (formerly 15) of any site pesticide application. Additional changes in the procedure—some involving expansion of the site's restricted-use pesticide list to include three pesticides formerly on the unrestricted list, but most editorial in nature—were completed during 2007.

The Environmental Services Section (ESS) began a self-assessment in 2007 that emphasized the need for increased awareness of site spill prevention and control protocol—particularly with respect to pesticide applications. Site pesticide application personnel subsequently were notified of the importance of

following the guidance established in applicable Environmental Compliance Manual procedures when they are preparing and applying pesticides at SRS.

## Clean Air Act

### Regulation and Delegation

The Clean Air Act (CAA) and the Clean Air Act Amendments (CAAA) of 1990 provide the basis for protecting and maintaining air quality. Though EPA still maintains overall authority for the control of air pollution, regulatory authority for all types of emission sources has been delegated to SCDHEC. Therefore, SCDHEC must ensure that its air pollution regulations are at least as stringent as the federal requirements. This is accomplished through SCDHEC Regulation 61-62, "Air Pollution Control Regulations and Standards." The various CAAA Titles covered by these SCDHEC regulations are discussed below.

### Title V Operating Permit Program

Under the CAA, and as defined in federal regulations, SRS is classified as a "major source" and, as such, falls under the CAAA Part 70 Operating Permit Program. On February 19, 2003, SCDHEC's Bureau of Air Quality issued SRS its Part 70 Air Quality Permit (TV-0080-0041), with an effective date of April 1, 2003, and an expiration date of March 31, 2008. SRS submitted a permit application renewal September 18, 2007, as required by SC R61-62.70. A new Part 70 permit is expected to be issued to the site during 2008.

The Part 70 Air Quality Permit regulates both radioactive and nonradioactive toxic and criteria pollutant emissions from approximately 25 nonexempt emission units, with each emission unit having specific emission limits, operating conditions, and monitoring and reporting requirements. The permit also contains a listing, known as the Insignificant-Activities List, identifying approximately 1,100 SRS sources that are exempt based on insignificant emission levels, or on equipment size or type. Two air construction permit applications were submitted to SCDHEC in 2006 in conjunction with SRS plans to (1) install and operate a biomass boiler and an oil-fired boiler to provide steam to A-Area and (2) simultaneously discontinue operation of the two aging A-Area coal-fired boilers. SRS received the permits in April 2007, and construction began on the biomass and oil-fired boilers in October; completion of the work is expected by September 2008.

In 2006, SRS personnel assumed responsibility for operation and management of the D-Area Powerhouse (Permit TV-0080-0044) from Primesouth, a South Carolina Electric & Gas subsidiary. This operational change coincided with submittal of the Title V Permit renewal application process. The renewed Title V permit was issued to DOE-SR/WSRC May 15, 2007, with an effective date of July 1, 2007. The renewed Title V permit amended the particulate matter source testing requirement from annual to biannual because WSRC is not a public utility engaged in the generation, transmission, and sale of electricity. In 2007, DOE-SR initiated a proposal to replace the existing D-Area Powerhouse boilers with two new biomass cogeneration boilers more closely aligned with current and future steam demands. This proposed action would allow for decommissioning of the existing D-Area Powerhouse by 2011.

SCDHEC issued three revisions to the SRS Part 70 Air Quality Permit (TV-0080-0041) in 2007 that incorporated several minor modifications and one administrative change. No revisions were issued by SCDHEC to the 484-D Powerhouse Part 70 Air Quality Permit (TV-0080-0044).

Compliance with the SRS Part 70 Air Quality Permit conditions was last evaluated by SCDHEC during 2006 as part of the Annual Air Compliance Inspection. No air compliance inspections were conducted by SCDHEC during 2007.

### National Emission Standards for Hazardous Air Pollutants

The National Emission Standards for Hazardous Air Pollutants (NESHAP) is a CAA-implementing regulation that sets air quality standards for air emissions containing hazardous air pollutants, such as radionuclides, benzene, and asbestos.

**NESHAP Radionuclide Program** The current list of 189 air pollutants includes all radionuclides as a single item. Regulation of these pollutants has been delegated to SCDHEC; however, EPA Region 4 continues to regulate some aspects of NESHAP radionuclides.

NESHAP Radionuclide Program Subpart H of 40 CFR 61 was issued December 15, 1989, after which an evaluation of all air emission sources was performed to determine compliance status. DOE-SR and EPA Region 4 signed a Federal Facility Compliance Agreement (FFCA) October 31, 1991, providing a schedule to bring SRS's emissions monitoring into

compliance with regulatory requirements. The FFCA was officially closed—and the site declared compliant—by EPA Region 4 May 10, 1995. Subpart H was revised by EPA September 9, 2002, with an effective date of January 1, 2003. This revision added inspection requirements for existing SRS sources and allowed the use of ANSI N13.1–1999 for establishing monitoring requirements. SRS is performing all required inspections, has monitoring systems compliant with the regulation, and remains in compliance with Subpart H of 40 CFR 61.

During 2007, the maximally exposed individual effective dose equivalent, calculated using the NESHAP-required CAP88 computer code, was estimated to be 0.04 mrem (0.0004 mSv), which is 0.4 percent of the 10 mrem per year (0.10 mSv per year) EPA standard (chapter 6, “Potential Radiation Doses”).

**NESHAP Nonradionuclide Program** SRS uses many chemicals identified as toxic or hazardous air pollutants, but most of them are not regulated under the CAA or under federal NESHAP regulations. Except for asbestos, SRS facilities and operations do not fall into any of the “categories” listed in the original subparts. Under Title III of the federal Clean Air Act Amendments (CAAA) of 1990, EPA in December 1993 issued a final list of hazardous air pollutant-emitting source categories potentially subject to maximum achievable control technology (MACT) standards.

On September 13, 2004, EPA finalized a MACT rule that applies to the coal-fired steam boilers at the 784–A and 484–D powerhouse facilities. The rule, “National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters” (Boiler MACT), had a compliance date of September 13, 2007, and required facilities to meet more stringent emissions limits dealing with particulate matter (PM), mercury (Hg), and hydrogen chloride (HCl) emissions. During 2006, 484–D Powerhouse Facility personnel prepared to conduct the necessary testing during the 2007–2008 timeframe to demonstrate compliance with the new emission limits without the significant expenditure of capital funds. In June 2006, a MACT extension request was submitted to SCDHEC’s Bureau of Air Quality requesting a one-year extension from the September 2007 compliance date so SRS could replace the aging A-Area boilers with a smaller wood-fired boiler and an oil-fired boiler capable of meeting the lower MACT emission limits. That compliance extension request was approved by SCDHEC

September 5, 2006. Then, on July 30, 2007, the U.S. Court of Appeals for the District of Columbia vacated the Boiler MACT, thereby leaving it up to each state to enforce the rule. The State of South Carolina—one of the few states that elected to proceed with implementation of the rule—decided to give all the facilities in the state a one-year extension to comply. That extension moved the compliance date to September 12, 2008.

**NESHAP Asbestos Abatement Program** SRS began its asbestos abatement program in 1988 and continues to manage asbestos-containing material by “best management practices.” Site compliance in asbestos abatement, as well as demolitions, falls under South Carolina and federal regulations, including SCDHEC Regulation R.61–86.1 (“Standards of Performance for Asbestos Projects”) and 40 CFR 61, Subpart M (“National Emission Standards for Hazardous Air Pollutants – Asbestos”).

During 2007, SRS personnel removed and disposed of an estimated 443 square feet and 1,359 linear feet of regulated asbestos-containing material. SRS personnel also removed 53,180 square feet and 1,825 linear feet of nonregulated asbestos-containing material.

Radiological asbestos waste was disposed of at the SRS E-Area low-level vaults, engineered trench, and slit trench, which are permitted by SCDHEC as asbestos waste disposal sites. Nonradiological asbestos waste was disposed of at the Three Rivers Solid Waste Authority Landfill and the construction and demolition debris (C&D) Landfill (Building 632–G), which also are SCDHEC-approved asbestos waste landfills.

#### Accidental Release Prevention Program

Under Title III of the CAAA, EPA established a program for the prevention of accidental releases of large quantities of hazardous chemicals. As outlined in Section 112(r), any facility that maintains specific hazardous or extremely hazardous chemicals in quantities above specified thresholds must develop a risk management program (RMP). The RMP establishes methods that will be used for the containment and mitigation of large chemical spills. No such accidental releases occurred at SRS during 2007.

SRS maintains hazardous and extremely hazardous chemical inventories below the threshold quantity. This cost-effective approach minimizes the regulatory burden of 112 (r) but does not eliminate any liability associated with the general duty clause, as stated in

112(r)(1). There were no reportable 112(r)-related hazardous or extremely hazardous chemical releases by SRS.

EPA issued a revision to its RMP final rule in 2004, changing reporting requirements of its chemical accident prevention regulations. Chemical facilities subject to these regulations now are required to submit significant-chemical-accident information and emergency contact information. These changes seek to improve and assist federal, state, and local risk management programs in implementing the new homeland security measures.

### Ozone-Depleting Substances

Title VI of the CAAA of 1990 addresses stratospheric ozone protection. This law requires that EPA establish regulations to phase out the production and consumption of ozone-depleting substances (ODSs).

Several sections of Title VI of the CAAA of 1990, along with recently established EPA regulations found in 40 CFR 82, apply to the site. The ODSs are regulated in three general categories, as follows:

- *Class I substances* – chlorofluorocarbons (CFCs), Halons, carbon tetrachloride, methyl chloroform, methyl bromide, and hydrobromofluorocarbons (HBFCs)
- *Class II substances* – hydrochlorofluorocarbons (HCFCs)
- *Substitute substances*

The “Savannah River Site Refrigerant Management Plan,” completed and issued in September 1994, provides guidance to assist SRS and DOE in the phaseout of CFC refrigerants and equipment. SRS has reduced CFC refrigerant usage in large ODS emission sources more than 99 percent compared to 1993 baseline data used in the September 1994 Plan.

The SRS CAAA of 1990 Title V operating air permit application includes ODS emission sources. All large (greater than or equal to 50-pound charge) heating, ventilation, and air conditioning/chiller systems for which there are recordkeeping requirements are included as fugitive emission sources.

SRS is phasing out its use of Halon as part of a goal to eliminate the use of Class I ODSs by 2010 “to the extent economically practicable.” A Halon 1301 management plan (F-ESR-G-00120, November 16,

2005) and schedule have been developed by Fire Protection Services to help meet DOE’s goal. The plan includes an SRS Halon 1301 fire suppression system inventory that identifies systems in operation, systems abandoned in place, and systems that have been dismantled and taken to the DOE complex’s Halon repository, located at SRS.

Halon 1301 total inventory on site decreased from 71,290 pounds in 2006 to 71,130 pounds in 2007. The site had an inventory of 51,723 pounds of stored Halon 1301 at the end of 2007. In addition, 19,407 pounds were contained in the 85 operating systems at the end of 2007 (down from 111 systems in 2002).

### Air Emissions Inventory

SCDHEC Regulation 61–62.1, Section III (“Emissions Inventory”), requires compilation of an air emissions inventory to locate all sources of air pollution and to define and characterize the various types and amounts of pollutants. To demonstrate compliance, SRS personnel in 1993 conducted the initial comprehensive air emissions inventory, which identified approximately 5,300 radiological and nonradiological air emission sources. Source operating data and calculated emissions from 1990 were used initially to establish the SRS baseline emissions and to provide data for air dispersion modeling. In 2006, a rerun of the air dispersion modeling accompanied the site’s Title V permit renewal application. This modeling was required to demonstrate sitewide compliance with Regulation 61–62.5, Standards No. 2 (“Ambient Air Quality Standards”) and No. 8 (“Toxic Air Pollutants”).

Regulation 61–62.1, Section III, which was revised in August 2005, requires that air emissions inventory data be updated and recorded annually but reported to SCDHEC on a specific reporting frequency (formerly every even year)—either an annual cycle for “Type A” sources or a 3-year cycle for “Type B” and “Nonattainment Area” sources—based on “minimum reporting thresholds.” The thresholds depend on the actual tons per year of specific criteria pollutants.

SRS, under Title V Permit TV-0080-0041, is classified as a Type B source, required to report only every third year, thus reducing the cost burden associated with annual emissions inventories for sources with moderate emission rates. However, the acquired D-Area Powerhouse (co-located at SRS), under Title V Permit TV-0080-0044, is a Type A source that must report actual emissions annually. The D-Area Powerhouse is required to compile and report

its CY 2007 emissions by to SCDHEC by March 31, 2008.

Because data collection for all SRS sources begins in January and requires up to 6 months to complete, this (2007) site environmental report provides emissions data for CY 2006. During 2007, the site collected CY 2006 operating data for permitted and other significant sources in accordance with SRS procedures and guidelines. These data were used to generate the site's Title V Permit renewal application. Compilation of 2007 data will be completed in 2008 and documented in the *SRS Environmental Report for 2008*.

### **Toxic Substances Control Act**

The Toxic Substances Control Act (TSCA) gives EPA comprehensive authority to identify and control chemical substances manufactured, imported, processed, used, or distributed in commerce in the United States. Reporting and record keeping are mandated for new chemicals and for any chemical that may present a substantial risk of injury to human health or the environment.

Polychlorinated biphenyls (PCBs) have been used in various SRS processes. The use, storage, and disposal of these organic chemicals are specifically regulated under 40 CFR 761, which is administered by EPA. SRS has a well-structured PCB program that complies with this TSCA regulation, with DOE orders, and with WSRC policies.

The site's 2006 PCB document log was completed in full compliance with 40 CFR 761, and the 2006 annual report of onsite PCB disposal activities was submitted to EPA Region 4 in July 2007. The disposal of nonradioactive PCBs routinely generated at SRS is conducted at EPA-approved facilities within the regulatory period. For some forms of radioactive PCB wastes, disposal capacity is not yet available, and the wastes must remain in long-term storage. Such wastes are held in TSCA-compliant storage facilities in accordance with 40 CFR 761.

### **Endangered Species Act**

The Endangered Species Act of 1973, as amended, provides for the designation and protection of wildlife, fish, and plants in danger of becoming extinct. The act also protects and conserves the critical habitats on which such species depend.

Several threatened and endangered species exist at SRS, including the wood stork, the red-cockaded

woodpecker, the shortnose sturgeon, the pondberry, and the smooth purple coneflower. Although the bald eagle is no longer on the endangered species list, it is still protected under the Bald and Golden Eagle Protection Act. Programs are in place to enhance the habitat and survival of such species.

The biological evaluation for the Advanced Tactical Training Area was reviewed in 2007 to consider a proposed modification to the range. Also, one biological evaluation was conducted during the year for forestry-related activities. None of these activities were found to have had any significant potential impact on threatened and endangered species.

### **National Historic Preservation Act**

The National Historic Preservation Act (NHPA) of 1966, Section 106, governs archaeological and historical resources. SRS ensures that it is in compliance with the NHPA through several processes. The Cold War Programmatic Agreement and the SRS Cold War Built Environment Cultural Resource Management Plan are in place and being implemented. The site's artifact selection team—which includes DOE, WSRC, and the University of South Carolina Savannah River Archaeological Research Program (SRARP)—meets monthly and is responsible for overseeing the selection, collection, and curation of Cold War-era artifacts from buildings prior to decommissioning and demolition activities.

SRS also helps ensure that it remains in compliance with NHPA through its Site Use Program. All locations being considered for activities such as construction are evaluated by SRARP personnel to ensure that archaeological or historic sites are not impacted. Reviews of timber compartment prescriptions include surveying for archaeological resources and documenting areas of importance with regard to historic and prehistoric significance.

SRARP personnel reviewed 40 site-use packages during FY 2007, of which 18 proposed land modifications resulted in the need to survey 53 acres (10.7 percent) of the total survey coverage for FY07. The remaining site-use packages were found to have no activities of significant impact in terms of the NHPA. SRARP personnel also surveyed 441.5 acres (89.3 percent) of the total survey area coverage in 2007 in support of onsite forestry activities.

Thirty-one surveys were conducted totaling 494.5 acres and consisting of 18 Site Use Application Surveys and 13 Timber Compartment Prescription

Surveys. These investigations identified 18 new archaeological sites—and resulted in revisits to seven previously recorded sites for cultural resources management within the 494.5 acres.

In compliance with NHPA, artifacts recovered through daily compliance activities and the analysis of artifacts recovered during Phase III investigations of site 38AK155 (located within the MOX facility footprint) must be curated. A total of 29,679 artifacts were curated during FY 2007 by SRARP.

## Floodplains and Wetlands

Under 10 CFR, Part 1022 (“Compliance with Floodplains and Wetlands Environmental Review Requirements”), DOE establishes policies and procedures for implementing its responsibilities in terms of compliance with Executive Orders 11988 (“Floodplain Management”) and 11990 (“Protection of Wetlands”). Part 1022 includes DOE policies regarding the consideration of floodplains/wetlands factors in planning and decision making. It also includes DOE procedures for identifying proposed actions involving floodplains/wetlands, providing early public reviews of such proposed actions, preparing floodplains/wetlands assessments, and issuing statements of findings for actions in floodplains. No floodplain/wetland assessments were performed in 2007.

### Executive Order 11988

Executive Order 11988 (“Floodplain Management”) was established to avoid long- and short-term impacts associated with the occupancy and modification of floodplains. The evaluation of impacts to SRS floodplains is ensured through the NEPA Evaluation Checklist and the site-use system. Site-use applications are reviewed for potential impacts by WSRC, DOE–SR, the USDA Forest Service–Savannah River and the Savannah River Ecology Laboratory (SREL), as well as by professionals from other organizations.

### Executive Order 11990

Executive Order 11990 (“Protection of Wetlands”) was established to mitigate adverse impacts to wetlands caused by the destruction and modification of wetlands, and to avoid new construction in wetlands wherever possible. Avoidance of impact to SRS wetlands is ensured through the site-use process, various departmental procedures and checklists, and project reviews by the SRS Wetlands Task Group.

Many groups and individuals—including scientists from SRNL, SREL, and ESS—review site-use applications to ensure that proposed projects do not impact wetlands.

## Environmental Release Response and Reporting

### Response to Unplanned Releases

Environmental Permitting and Monitoring (EPM) personnel respond to unplanned environmental releases, both radiological and nonradiological, upon request by area operations personnel. No unplanned environmental releases occurred at SRS in 2007 that required the sampling and analytical services of EPM.

### Occurrences Reported to Regulatory Agencies

Federally permitted releases comply with legally enforceable licenses, permits, regulations, or orders. If a nonpermitted release to the environment of a reportable quantity or more of a hazardous substance (including radionuclides) occurs, CERCLA requires notification of the National Response Center. Also, the CWA requires that the National Response Center be notified if an oil spill causes a “sheen” on navigable waters, such as rivers, lakes, or streams. Oil spill reporting has been reinforced with liability provisions in the CERCLA National Contingency Plan. SRS has had no CERCLA-reportable releases since 1999.

No notifications required by CERCLA or SCDHEC Memoranda of Understanding had to be made by SRS during 2007. The site recorded and cleaned up the following spills that did not require reporting under CERCLA or to SCDHEC: six chemical, four radioactive wastewater, six sewage, and 32 petroleum.

EPCRA (40 CFR 355.40) requires that reportable releases of extremely hazardous substances or CERCLA hazardous substances be reported to any local emergency planning committees and state emergency response commissions likely to be affected by the release. No EPCRA-reportable releases occurred at SRS in 2007.

### Site Item Reportability and Issues Management Program

The Site Item Reportability and Issues Management (SIRIM) program, mandated by DOE Order 232.1A

(“Occurrence Reporting and Processing of Operations Information”), is designed to “. . . establish a system for reporting of operations information related to DOE-owned or -operated facilities and processing of that information to provide for appropriate corrective action . . .” It is the intent of the order that DOE be “. . . kept fully and currently informed of all events which could (1) affect the health and safety of the public; (2) seriously impact the intended purpose of DOE facilities; (3) have a noticeable adverse effect on the environment; or (4) endanger the health and safety of workers.”

Of the 137 SIRIM-reportable events in 2007, only one was categorized as environmental:

- *Opacity Exceedance at the 484-D Powerhouse – The D-Area #3 Boiler’s high pressure turbine failed June 30, causing a steam load swing that in turn caused boiler tube failures to occur and compound the upset condition. The #3 Boiler exceeded the 40-percent opacity permit limit of greater than one hour (actual exceedance lasted 114 minutes).*

## Assessments/Inspections

The SRS environmental program is overseen by a number of organizations, both outside and within the DOE complex. In 2007, the WSRC environmental appraisal program consisted of self and independent assessments. The program ensures the recognition of noteworthy practices, the identification of performance deficiencies, and the initiation and tracking of associated corrective actions until they are satisfactorily completed. The primary objectives of the WSRC assessment program are to ensure compliance with regulatory requirements and to foster continuous improvement. The program—an integral part of the site’s Safety Management System—supports the SRS EMS, which continues to meet the standards of International Organization for Standardization (ISO) 14001. (ISO 14000 is a family of voluntary environmental management standards and guidelines.)

WSRC conducted several environmental program-level assessments in 2007. The titles of the self-assessments (SAs), the media (in parentheses), and brief summaries of the results are as follows:

- *Environmental Compliance Commitment Tracking System (Environmental Management) – This SA of the SRS Environmental Compliance Commitment Tracking System (ECCTS) database documented activities performed March 5 through*

November 15, 2007. It evaluated the adequacy and effectiveness of the ECCTS database and the administrative management of assigned commitments, including a programmatic review of the conversion from the ECCTS database to the centralized Site Tracking, Analysis and Reporting (STAR) System. The SA yielded three opportunities for improvement, including consolidation of SRS environmental commitments into the single site database; modification of the process for declaring closure of open environmental commitments; and designation of appropriate authorities for ownership and management of environmental commitments. All corrective actions have been completed.

- *Risk Assessment (Inactive Waste Sites and Releases) – The Baseline Risk Assessment (BRA) documents comply with the regulatory requirements of 40 CFR 300, “National Oil and Hazardous Substances Pollution Contingency Plan” (and in particular Section 430), and the protocols established by the risk assessment design team. The entire risk assessment process is standardized, with even the tabular formats for data presentation specified. The SGCP staff was knowledgeable and able to discuss and resolve issues in a timely manner with EPA, SCDHEC, and subcontractor personnel. Development of a strong working relationship with the DOE customer and regulatory counterparts was demonstrated. No findings were identified.*
- *Environmental Radiological Surveillance (Environmental Radiation Protection) – Conducted during the fall of 2007, this SA focused on the Measuring and Test Equipment (M&TE) program. It identified the following concerns and/or areas requiring improvement: lack of internal dedicated QA function, need for an M&TE file, and procedures. Several corrective actions have been initiated, including improvements in procedure and administrative systems.*
- *Site Treatment Plan (Waste Management) – The Site Treatment Plan (STP) SA, performed in May/June 2007, focused primarily on 1) ensuring that the proposed streamlining of the STP remained compliant with regulatory requirements while eliminating nonvalue-adding aspects of previous iterations, and 2) evaluating the Mixed Waste Inventory Report to determine accuracy, reliability, timeliness, and adequacy with respect to regulatory requirements. No findings resulted, but improvement opportunities were identified*

and documented, and related corrective actions were completed.

- *Facility Operations and Maintenance (Surface Water Quality)* – Conducted in October 2007, this SA evaluated SRS wastewater treatment facilities for compliance with operations and maintenance (O&M) requirements found within the site’s NPDES permit. Personnel from wastewater treatment plants representing a cross-section of SRS (M-1 Air Stripper, A-01 Treatment Wetlands, and 980-S Neutralization Facility) were interviewed. No findings were identified from this assessment; however, three observations were noted regarding (1) the completeness of O&M manuals and (2) employee knowledge of site-level procedures. Corrective actions for the observations were identified, initiated, and completed.
- *Categorical Exclusion of EA/EIS Preparation (National Environmental Policy Act)* – This SA was performed in November 2007 to determine the extent of NEPA process integration into selected elements of the SRS EMS. It identified one finding and four improvement opportunities in the areas of (1) monitoring and measurement; (2) resources, roles, responsibility, and authority; and (3) operational controls. Neither the finding nor the improvement opportunities are regulation driven. Corrective actions have been identified and are being implemented.
- *General Industrial Activity Stormwater Permit and Compliance Agreement (Surface Water Quality)* – The "Comprehensive Compliance Evaluation and Self Assessment for NPDES Industrial Stormwater Program" was performed during June/July 2007 and encompassed site facilities with stormwater discharges. The evaluation indicated that nine stormwater outfalls not previously listed in the site pollution prevention plan met the qualifications for inclusion under the SCDHEC general permit for stormwater discharges associated with industrial activities. The site pollution prevention plan was revised to include these outfalls. Other minor issues were identified regarding outfall drainage maps, outfall locations, and outfall posting. All issues were documented, tracked, and corrected.
- *National Emission Standards for Hazardous Air Pollutants (NESHAP) – Radionuclides and Nonradionuclides (Air Quality Protection)* – An SA of the sample scheduling and chain-of-custody elements of the Radionuclide NESHAP program

was conducted during November/December 2007. The only issue identified—missing signatures on chain-of-custody forms—was resolved by revising the forms and providing additional training to employees using and responsible for the forms.

- *Spill Prevention Management (Toxic and Chemical Materials)* – Performed in October 2007, this SA of the spill prevention management program of toxic and chemical materials focused specifically on PCBs and fungicide, insecticide, and pesticide materials. One finding (noncompliance by a tenant organization with aspects of the site pesticide control program) and two observations (lack of awareness of and compliance with elements of the site pesticide control program) were identified. Issues were documented, tracked, and closed.

During 2007, DOE–SR Environmental Quality Management Division personnel continued to perform direct oversight and evaluation of WSRC’s self-assessment program. Completed DOE assessments have met with positive results; routine assessments have promoted improvement and helped ensure the adequacy of environmental programs and operations at SRS.

SCDHEC and EPA personnel conducted external inspections of the SRS environmental program for regulatory compliance. Agency representatives performed several comprehensive compliance inspections in 2007, as follows:

- *RCRA Compliance Evaluation Inspection* – The RCRA compliance evaluation inspection was conducted by SCDHEC July 23–27. An October 3 letter from SCDHEC noted, “No deficiencies were cited during this inspection. You are to be commended for your excellent hazardous waste management program.”
- *Annual Underground Storage Tank Inspection* – SCDHEC inspected the site’s underground storage tanks July 23. All were found to be in compliance with applicable regulations. WSRC subsequently received a certificate of environmental excellence from SCDHEC in the nonretail operations category. No issues or findings have been generated by this inspection during the past 5 years.
- *632-G C&D Landfill, 288-F Industrial Waste Landfill, and Z-Area Saltstone Industrial Waste Landfill Inspections* – SCDHEC conducted

**Table 3-4**  
**SRS Construction and Operating Permits, 2003-2007**

Type of Permit	Number of Permits				
	2003	2004	2005	2006	2007
Air	2 <sup>a</sup>	3	1	2	4
Army Corps of Engineers Nationwide Permit	5	3	4	5	5
Domestic Water	202	203	207	207	207
Industrial Wastewater	60	56	63	70	70
NPDES Discharge	1	1	1	2	2
NPDES No Discharge	1	1	1	1	1
NPDES Stormwater	2	2	2	2	2
RCRA	1	1	1	1	1
Sanitary Wastewater	109	104	106	106	106
SCDHEC 401	0	0	0	0	1
SCDHEC Navigable Waters	0	0	0	0	1
Solid Waste	3	4	4	3	4
Underground Injection Control	19	18	21	14	14
Totals	405	396	411	413	417

<sup>a</sup> This number was revised to include the Title V Operating Permit, which includes all SRS air emission sources and one construction permit. Totals for 2003-2006 have been revised to correct errors in previous reports.

quarterly inspections of the 632-G C&D and 288-F Industrial Waste landfills; the facilities were found to be satisfactory, with no observed deficiencies. The Saltstone landfill inspection was changed to weekly in 2007. Wet spots were observed on the walls of Vault 4 of this facility and were reported to SCDHEC in accordance with the facility's contingency plan. (NOTE: "Wet spots" are areas on the external walls of the Saltstone Disposal Facility cells that appear damp due to a combination of saltstone shrinkage from curing, bleed and process water accumulation at the inner cell walls, and hydrostatic pressure causing this water to weep through preexisting construction cracks. "Wet spots" are not areas of free-flowing liquid.)

- *Interim Sanitary Landfill* – SCDHEC personnel conducted an annual post-closure inspection, and the site was found to be satisfactory, with no observed deficiencies.

- *Groundwater Comprehensive Monitoring Evaluation* – SCDHEC conducted an unannounced RCRA inspection of SRS's groundwater program. No deficiencies or permit violations were cited.
- *488-4D, Ash Landfill* – An industrial solid waste landfill permit was issued November 9 for the disposal of D-Area Powerhouse ash at the 488-4D Ash Landfill. (NOTE: Initial compliance inspection is scheduled for March 2008.)
- *Quarterly Inspections of SRS Bottled Water Facility* – SCDHEC's Division of Food Protection conducted quarterly inspections of the SRS Bottled Water Facility, which was found to be in compliance. Results from routine bacteriological analyses and annual complete chemical analyses met SCDHEC and FDA water quality standards.

## Environmental Training

The site’s environmental training program identifies training activities to teach job-specific skills that protect the employee and the environment, in addition to satisfying regulatory training requirements. Regularly scheduled classes in this program at SRS include such topics as Environmental Laws and Regulations, Hazardous Waste Worker, Hazardous and Radiological Waste Characterization, and the Environmental Compliance Authority course. A self-taught Environmental Laws and Regulations course is available for technical personnel and is updated annually by ESS. More than 60 environmental program-related training courses are listed in the site training database, and individual organizations schedule and perform other facility-specific,

environment-related training to ensure that operations and maintenance personnel, as well as environmental professionals, have the knowledge and skills to perform work safely and in a manner that protects the environment.

## Environmental Permits

SRS had 417 construction and operating permits in 2007 that specified operating levels for each permitted source. Table 3–4 summarizes the permits held by the site during the past 5 years. These numbers reflect only permits obtained by WSRC for itself and for other SRS contractors that requested assistance in obtaining permits. These numbers include some permits that were voided or closed during the calendar year (2007).

**Editor’s note:** The “Environmental Compliance” chapter is unique in that its number of contributing authors is far greater than the number for any other chapter in this report. Space/layout constraints prevent us from listing all of them and their organizations on the chapter’s first page, so we list them here instead. Their contributions, along with those of the report’s other authors, continue to play a critical role in helping us produce a quality document—and are very much appreciated.

Brent Blunt, ESS	Jeff Lintern, ESS	Hal Morris, ESS
Ron Campbell, ESS	Nancy Lowry, ESS	Vernon Osteen, ESS
Paul Carroll, ESS	Bill Maloney, ESS	Bill Payne, ESS
John Cook, SGCP	Al Mamatey, ESS	Paul Rowan, ESS
Keith Dyer, ESS	Tim McCormick, I&S	Barry Shedrow, ESS
Tim Faugl, ESS	Robert Lorenz, ESS	Stuart Stinson, ESS
Natalie Ferguson, WMAP	Don Frazier, SGCP	Ben Terry, ESS
Linn Liles, ESS		

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# Effluent Monitoring

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*Effluent Monitoring at the Savannah River Site (SRS) is conducted to demonstrate compliance with applicable standards and regulations. Site effluent monitoring activities are divided into radiological and nonradiological programs. A complete description of sampling and analytical procedures used for effluent monitoring by the Environmental Permitting and Monitoring group of the site's Environmental Services Section can be found in sections 1101–1111 (SRS EM Program) of the Savannah River Site Environmental Monitoring Section Plans and Procedures, WSRC-3Q1-2, Volume 1. A summary of data results is presented in this chapter; more complete data can be found in tables on the CD included with this report.*

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## Radiological Monitoring

Radiological effluent monitoring results are a major component in determining compliance with applicable dose standards. SRS management philosophy ensures that potential exposures to members of the public and to onsite workers are kept as far below regulatory standards as is reasonably achievable. This philosophy is known as the “as low as reasonably achievable” (ALARA) concept.

SRS airborne and liquid effluents that potentially contain radionuclides are monitored at their points of discharge by a combination of direct measurement and/or sample extraction and analysis. Each operating facility maintains ownership of, and is responsible for, its radiological effluents.

Unspecified alpha and beta releases (the measured gross activity minus the identified individual radionuclides) in airborne and liquid releases are large contributors—on a percentage basis—to offsite doses, especially for the airborne pathway from diffuse and fugitive releases (see definitions below).

The unspecified alpha and beta releases are listed separately in the effluent release tables. They conservatively include naturally occurring radionuclides such as uranium, thorium, and potassium-40, as well as small amounts of unidentified manmade radionuclides. For dose calculations, the unspecified alpha releases were assigned the

plutonium-239 dose factor, and the unspecified beta releases were assigned the strontium-90 dose factor (chapter 6, “Potential Radiation Doses”).

## Airborne Emissions

Process area stacks that release, or have the potential to release, radioactive materials are monitored continuously by applicable online monitoring and/or sampling systems [SRS EM Program, 2001].

Depending on the processes involved, discharge stacks also may be monitored with “real-time” instrumentation to determine instantaneous and cumulative atmospheric releases to the environment. Tritium is one of the radionuclides monitored with continuous real-time instrumentation. The following effluent sampling and monitoring changes were made during 2007:

- Weekly sampling was added at the K-Area Interim Surveillance Facility.
- Baseline sampling was conducted at the 241–278H Caustic Extraction Facility (before projected facility startup in 2008).
- Annual sampling was added at the 512–S Late-Wash Facility.
- Quarterly sampling was added at 221–Z and 451–Z.
- Sampling was resumed at P-Area.

- Sampling was discontinued at the 105-C Stack Decon Exhaust because no equipment was decontaminated at the facility during 2007.

### Diffuse and Fugitive Sources

Estimates of radionuclide releases from unmonitored diffuse and fugitive sources are calculated on an annual basis and are included in the SRS radioactive release totals. A diffuse source is defined as an area source, such as a pond or disposal area. A fugitive source is defined as an undesignated localized source, such as an open tank or naturally ventilated building.

Diffuse and fugitive releases are calculated using the U.S. Environmental Protection Agency's (EPA's) recommended methods [EPA, 2002]. Because these methods are conservative, they generally lead to overestimates of actual emissions. Though these releases are not monitored at their source, onsite and offsite environmental monitoring stations are in place to quantify unexpectedly large diffuse and fugitive releases (chapter 5, "Environmental Surveillance").

### Monitoring Results Summary

The total amount of radioactive material released to the environment is quantified by using (1) data obtained from continuously monitored airborne effluent release points and (2) estimates of diffuse and fugitive sources.

**Tritium** Tritium in elemental and oxide forms accounted for more than 99 percent of the total radioactivity released to the atmosphere from SRS operations. During 2007, about 30,800 Ci of tritium were released from SRS, compared to about 34,600 Ci in 2006. Most of the releases came from the site's tritium facilities.

During the past 10 years, because of changes in the site's missions and the beginning of operations at the Replacement Tritium Facility, the amount of tritium released from SRS has fluctuated but has remained less than 100,000 Ci per year (figure 4-1).

### Comparison of Average Concentrations in Airborne Emissions to DOE Derived Concentration Guides

Average concentrations of radionuclides in airborne emissions are calculated by dividing the amount of each radionuclide released annually from each stack by the respective yearly stack-flow volumes. These average concentrations then can be compared to the DOE derived concentration guides (DCGs) in DOE Order 5400.5,

"Radiation Protection of the Public and the Environment," as a screening method to determine if existing effluent treatment systems are proper and effective. The 2007 atmospheric effluent annual-average concentrations, their comparisons against the DOE DCGs, and the quantities of radionuclides released are provided, by discharge point, on the CD accompanying this report.

DCGs are used as reference concentrations for conducting environmental protection programs at all DOE sites. DCGs are applicable at the point of discharge (prior to dilution or dispersion) under conditions of continuous exposure .

Most of the SRS radiological stacks/facilities release small quantities of radionuclides at concentrations below the DOE DCGs. However, tritium (in the oxide form) from the reactor (C-Area, K-Area, L-Area, and P-Area main stacks and L-Area disassembly basin) and tritium facilities was emitted in 2007 at concentration levels above the DCGs. The offsite dose from all atmospheric releases, however, remained well below the DOE and EPA annual atmospheric pathway dose standard of 10 mrem (0.1 mSv), as discussed in chapter 6.

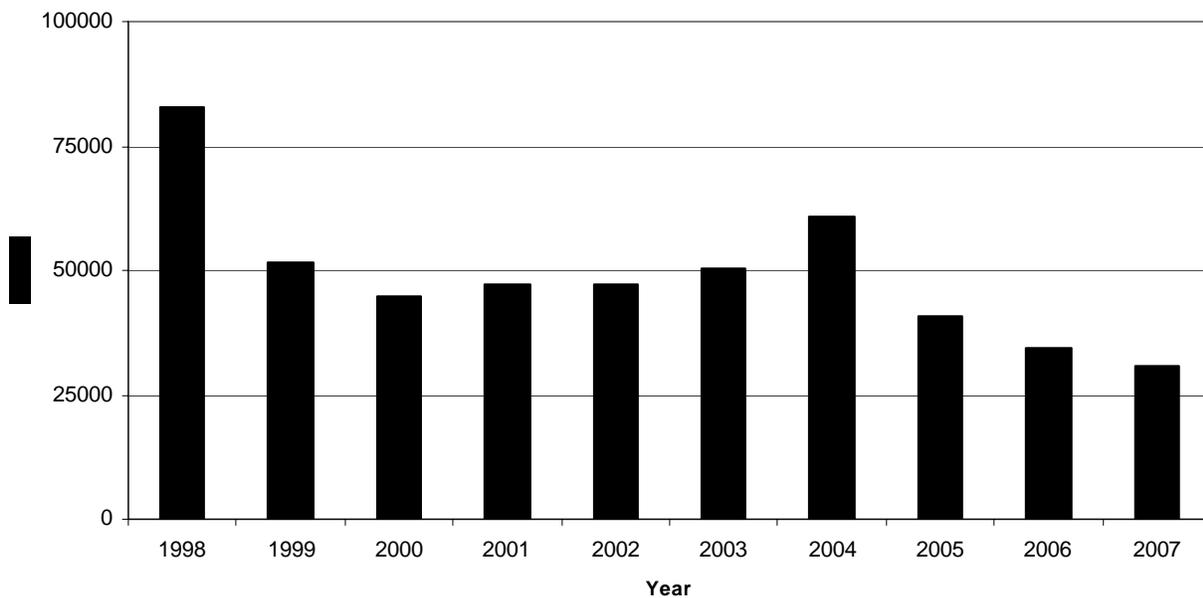
### Liquid Discharges

Each process area liquid effluent discharge point that releases, or has potential to release, radioactive materials is sampled routinely and analyzed for radioactivity [SRS EM Program, 2001].

Depending on the processes involved, liquid effluents also may be monitored with real-time instrumentation to ensure that releases are managed within established limits. Because the instruments have limited detection sensitivity, online monitoring systems are not used to quantify SRS liquid radioactive releases at their current low levels. Instead, samples are collected for more sensitive laboratory analysis.

### Monitoring Results Summary

Data from continuously monitored liquid effluent discharge points are used in conjunction with site seepage basin and Solid Waste Disposal Facility (SWDF) migration release estimates to quantify the total radioactive material released to the Savannah River from SRS operations. SRS liquid radioactive releases for 2007 are shown by source on the CD accompanying this report . These data are a major component in the determination of offsite dose consequences from SRS operations.



**Figure 4-1 Ten-Year History of SRS Annual Atmospheric Tritium Release**

**Direct Discharges of Liquid Effluent** Direct discharges of liquid effluents are quantified at the point of release to the receiving stream, prior to dilution by the stream. The release totals are based on measured concentrations and flow rates.

Tritium accounts for nearly all the radioactivity discharged in SRS liquid effluents. The total amount of tritium released directly from process areas—i.e., reactor, separations, Effluent Treatment Facility (ETF)—to site streams during 2007 was 684 Ci—a 320 percent increase over the 2006 total of 214 Ci. The increase is attributed to controlled releases from P-Area. Direct releases of tritium to site streams for the years 1998–2007 are shown in figure 4-2.

Operations at D-Area and TNX were discontinued in 2000 and 2001, respectively. A-Area releases represent only a small percentage of the total direct releases of tritium to site streams. The reactor area releases include the overflows from PAR Pond and L Lake.

The migration and transport of radionuclides from site seepage basins and the SWDF are discussed in chapter 5.

#### **Comparison of Average Concentrations in Liquid Releases to DOE Derived Concentration Guides**

In addition to dose standards, DOE Order 5400.5 imposes other control considerations on liquid releases. These considerations are applicable to direct discharges but not to seepage basin and SWDF migration discharges. The DOE order lists DCG values for most radionuclides.

DCGs are applicable at the point of discharge from the effluent conduit to the environment (prior to dilution or dispersion). According to DOE Order 5400.5, exceedance of the DCGs at any discharge point may require an investigation of “best available technology” waste treatment for the liquid effluents. Tritium in liquid effluents is specifically excluded from “best available technology” requirements; however, it is not excluded from other ALARA considerations. DOE DCG compliance is demonstrated when the sum of the fractional DCG values for all radionuclides detectable in the effluent is less than 1.00, based on consecutive 12-month-average concentrations. The 2007 liquid effluent annual-average concentrations, their comparisons against the DOE DCGs, and the quantities of radionuclides released are provided—by discharge point—on the CD accompanying this report.

The data show that ETF Outfall U3R-2A at the Road C discharge point exceeded the DCG guide for 12-month-average tritium concentrations again during 2007. However, as noted previously, DOE Order 5400.5 specifically exempts tritium from “best available technology” waste treatment investigation requirements. This is because there is no practical technology available for removing tritium from dilute liquid waste streams. No other discharge points exceeded the DOE DCGs during 2007.

### Release of Material Containing Residual Radioactivity

DOE issued a moratorium in January 2000 prohibiting the release of volume-contaminated metals, and suspended the release of metals from DOE radiological areas in July 2000 for recycling purposes. No volume-contaminated metals or metals for recycling purposes were released from SRS in 2007.

DOE approved an SRS request in 2003 to use supplemental limits for releasing material from the site with no further DOE controls. These supplemental release limits are dose-based, and are such that if any member of the public received any exposure, it would be less than 1 mrem/year. The supplemental limits include both surface and volume concentration

criteria. The surface criteria are very similar to those used in previous years. The volume criteria allow the disposal of potentially volume-contaminated material in SRS’s Three Rivers Landfill, an onsite sanitary facility. In 2007, no material was released from the site using the SRS Supplemental Release Limits volume concentration criteria.

These measures ensure that radiological releases of material from SRS are consistent with the requirements of DOE Order 5400.5.

### Nonradiological Monitoring

#### Airborne Emissions

The South Carolina Department of Health and Environmental Control (SCDHEC) regulates both radioactive and nonradioactive criteria and toxic air pollutant emissions from SRS sources. Each source of air emissions is permitted or exempted by SCDHEC on the SRS Part 70 Air Quality Permit (issued in 2003), with specific limitations and monitoring requirements identified. This section will cover only nonradioactive emissions.

The bases for the limitations and monitoring requirements specified in the Part 70 Air Quality

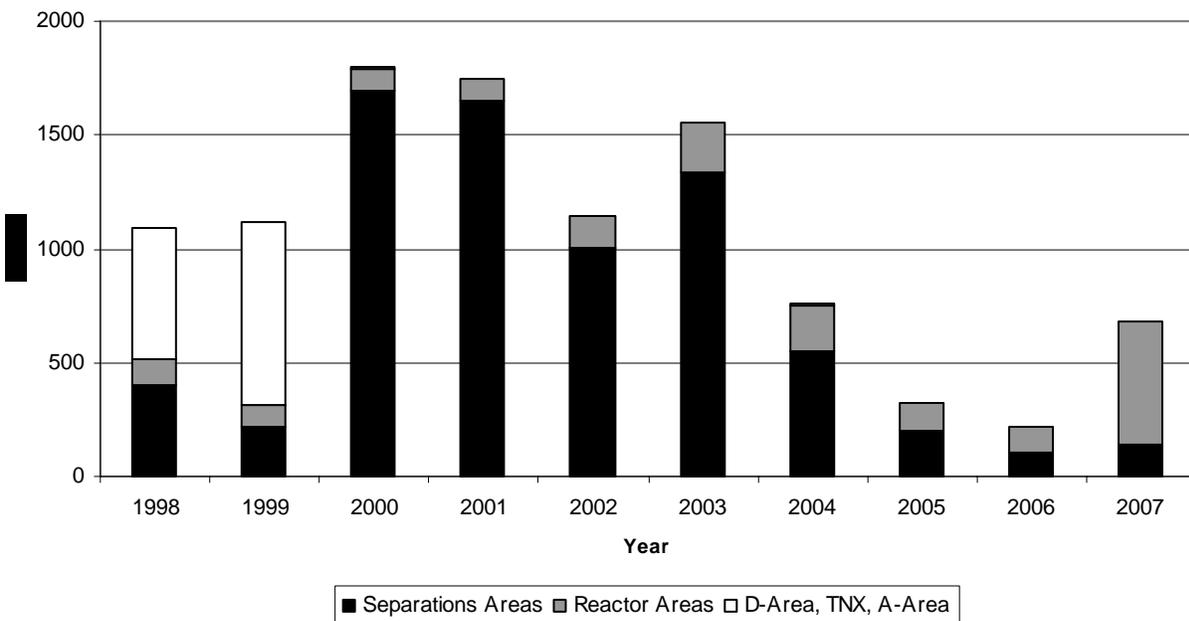


Figure 4-2 Ten-Year History of Direct Releases of Tritium to SRS Streams

Permit are outlined in various South Carolina and federal air pollution control regulations and standards. Many of the applicable standards are source dependent, i.e., applicable to certain types of industries, processes, or equipment. However, some standards govern all sources for criteria pollutants, toxic air pollutants, and ambient air quality. Air pollution control regulations and standards applicable to SRS sources are discussed briefly in appendix A, “Applicable Guidelines, Standards, and Regulations,” of this report. The SCDHEC air standards for toxic air pollutants can be found at <http://www.scdhec.net/environment/baq/docs/regs/index.html>.

### Description of Monitoring Program

Major nonradiological emissions of concern from stacks at SRS facilities include sulfur dioxide, carbon monoxide, oxides of nitrogen, particulate matter smaller than 10 micrometers, volatile organic compounds (VOCs), and toxic air pollutants. With the issuance of the Part 70 Air Quality Permit, SRS has several continuous and periodic monitoring requirements; only the most significant are discussed below.

The primary method of source monitoring at SRS is the annual air emissions inventory. Actual emissions from SRS sources are determined during this inventory from standard calculations using source operating parameters, such as hours of operation, process throughput, and emission factors provided in the EPA “Compilation of Air Pollution Emission Factors,” AP-42. Many of the processes at SRS, however, are unique sources requiring nonstandard, complex calculations. The hourly and total actual annual emissions for each source then can be compared against their respective permit limitations.

At the SRS A-Area and P-Area Powerhouses, airborne emission specialists under contract to SRS perform stack compliance tests every two years. The tests include sampling of boiler exhaust gases to determine particulate matter, sulfur dioxide, and visible opacity emissions. The permit for the A-Area Powerhouse also requires a weekly sample and laboratory analysis of coal for sulfur content, and a daily visible-emissions inspection to verify compliance with opacity standards.

For the package steam generating boilers in K-Area, fuel oil-fired water heaters in B-Area, and diesel-powered equipment, compliance with sulfur dioxide standards is determined by analysis of the fuel oil purchased from the offsite vendor. Sulfur content of

the fuel oil must be below 0.05 percent—and must be certified by the fuel supply vendor and reported to SCDHEC semiannually.

The monitoring of SRS diesel-powered equipment includes tracking fuel oil consumption monthly and calculating a 12-month rolling total for determining permit compliance with a site consumption limit.

SRS has several soil vapor extraction units and two air strippers that are sources of toxic air pollutants and VOCs. These units must be sampled monthly for VOC concentrations, and the total VOC emissions must be calculated for comparison against a 12-month rolling limit. The VOC emissions then are reported to SCDHEC on a quarterly basis.

Several SRS sources have pollutant control devices—such as multiclone dust collectors, baghouse dust collectors, or condensers—whose parameters must be monitored continuously or whenever the system is operated. The operating parameters must be recorded and compared against specific operating ranges.

Compliance by all SRS permitted sources is evaluated during annual compliance inspections by the local SCDHEC district air manager. The inspections include a review of each permit condition; i.e., daily monitoring readings, equipment calibrations, control device inspections, etc. SCDHEC performed no air compliance inspections in 2007.

### Monitoring Results Summary

In 2007, operating data were compiled and emissions calculated for 2006 operations for all site air emission sources. Because this process, which begins in January, requires up to 6 months to complete, this report provides a comprehensive examination of total 2006 emissions, with only limited discussion of available 2007 monitoring results for specific sources.

The 2006 total SCDHEC Standard 2 emission estimates for all SRS permitted sources, as determined by the air emissions inventory conducted in 2007, are provided in table 4-1. A review of the calculated emissions for each source for calendar year 2006 determined that SRS sources had operated in compliance with permitted emission rates. Some toxic air pollutants (e.g., benzene) regulated by SCDHEC also are, by nature, VOCs. As such, the total for VOCs in table 4-1 includes toxic air pollutant emissions.

Three power plants with nine overfeed stoker-fed coal-fired boilers are maintained by Washington Savannah

**Table 4–1  
SRS Estimated SCDHEC Standard 2 Pollutant Air Emissions, 2004–2006**

Pollutant Name	Actual Emissions (Tons/Year)		
	2004	2005	2006
Sulfur dioxide (SO <sub>x</sub> )	2.15E+03	6.97E+03	5.10E+03
Total particulate matter (PM)	4.89E+02	9.28E+02	5.04E+02
Particulate matter <10 micrometers (PM <sub>10</sub> )	1.89E+02	5.71E+02	3.82E+02
Particulate matter <2.5 micrometers (PM <sub>2.5</sub> )	a	4.77E+02	3.19E+02
Carbon monoxide (CO)	9.82E+02	1.03E+03	7.83E+01
Ozone (volatile organic compounds)	5.44E+02	5.48E+02	1.69E+01
Gaseous fluorides (as hydrogen fluoride)	1.39E-01	1.43E-01	1.42E+01
Nitrogen dioxide (NO <sub>x</sub> )	4.24E+03	7.18E+03	3.15E+03
Lead (lead components)	1.58E-01	1.74E-01	7.60E-02

<sup>a</sup> Not calculated for 2004

River Company (WSRC) at SRS. The location, number of boilers, and capacity of each boiler for these plants are listed in table 4–2. A-Area boiler No. 1 was stack-tested in February 2007. At that time, the boiler’s particulate matter, sulfur dioxide, and visible emissions were found to be in compliance with its permitted limit. Results from the test are shown in table 4–3.

WSRC assumed operational responsibility for the D-Area Powerhouse (484–D) in February 2006 from South Carolina Electric and Gas (SCE&G), which had operated the facility for DOE under a separate contract since 1995. The D-Area Powerhouse has four coal-fired boilers—each on a biennial stack test schedule required by the Part 70 Air Quality Permit. During 2007, only D-Area Powerhouse boilers D#2 and D#3 were scheduled to be tested. Boiler D#2 could not be tested due to extended maintenance repairs; however the results for boiler D#3 are shown in table 4–3. This boiler’s particulate matter, sulfur dioxide, and visible emissions were found to be in compliance with its permitted limit.

The three H-Area Powerhouse boilers have not operated since 2000–2001.

SRS also has two package steam generating boilers in K-Area fired by No. 2 fuel oil. The percent of sulfur in the fuel oil must be vendor certified semiannually to ensure that the fuel meets permit specifications; the certification was documented twice during 2007.

The total diesel fuel consumption for portable air compressors, generators, emergency cooling water pumps, and fire water pumps was found to be well

**Table 4–2  
SRS Power Plant Boiler Capacities**

Location	Number of Boilers	Capacity (Btu/hr)
A-Area	2	71.7E+06
H-Area	3	71.1E+06
D-Area	4	396.0E+06

below the SRS limit for the entire reporting period. As reported to SCDHEC during 2007, the calculated annual VOC emissions were well below the permit limit for each unit.

### Ambient Air Quality

Under existing regulations, SRS is not required to conduct onsite monitoring for ambient air quality; however, the site is required to show compliance with various air quality standards. To accomplish this, air dispersion modeling was conducted during 2007 as part of the Title V Permit renewal that was submitted to SCDHEC in September.

The modeling analysis showed that SRS air emission sources were in compliance with applicable standards. Additional information about ambient-air-quality regulations at the site can be found in appendix A of this report.

## Liquid Discharges

### Description of Monitoring Program

SRS monitors nonradioactive liquid discharges to surface waters through the National Pollutant Discharge Elimination System (NPDES), as mandated by the Clean Water Act. As required by EPA and SCDHEC, SRS has NPDES permits in place for discharges to the waters of the United States and South Carolina. These permits establish the specific sites to be monitored, parameters to be tested, and monitoring frequency—as well as analytical, reporting, and collection methods. Detailed requirements for each permitted discharge point can be found in the individual permits, which are available to the public through SCDHEC's Freedom of Information office at 803-898-3882.

In 2007, SRS discharged water into site streams and the Savannah River under three NPDES permits: two

**Table 4-3**  
**2007 Boiler Stack Test Results**

Boiler	Pollutant	Emission Rates	
		lb/10 <sup>6</sup> Btu	lb/hr
A#1	Particulates <sup>a</sup>	0.364	18.82
	Sulfur dioxide <sup>a</sup>	1.834	95.30
	Opacity <sup>b</sup>	Avg. 11.1%	
D#2 <sup>c</sup> (Not operational)	Particulates <sup>a</sup>		
	Sulfur dioxide <sup>a</sup>		
D#3	Particulates <sup>a</sup>	0.111	53.42
	Sulfur dioxide <sup>a</sup>	NC <sup>d</sup>	NC <sup>d</sup>
	Opacity <sup>b</sup>	Avg. 12.5%	

<sup>a</sup> The compliance level is 0.6 lb/million Btu for particulates and 3.5 lb/million Btu for sulfur dioxide.  
<sup>b</sup> Opacity limit 40%  
<sup>c</sup> Not stack tested during 2007  
<sup>d</sup> Not calculated

for industrial wastewater, SC0047431 (covers D-Area Powerhouse) and SC0000175 (covers remainder of site), and one for stormwater runoff—SCR000000 (industrial discharge). A fourth permit, SCR100000 (which became effective in September 2006), does not require sampling unless requested by SCDHEC to address specific discharge issues at a given construction site; SCDHEC did not request such sampling in 2007.

Under Permit SC0000175, NPDES outfall H-08 wastewater flows were eliminated from the discharge in 2007, and the outfall

was removed from the permit. Outfall H-08 is now a stormwater outfall covered under the stormwater general permit (SCR000000). SRS submitted a permit application in 2006 for each of nine individual stormwater outfalls for which the average of any four consecutive analyses exceeded the proposed EPA Multisector General Permit benchmarks. At the end of 2007, the site still had no response from SCDHEC regarding the individual permit applications.

Permit ND0072125 is a “no discharge” water pollution control land application permit that regulates sludge application and related sampling at onsite sanitary wastewater treatment facilities.

NPDES samples are collected in the field according to 40 CFR 136, the federal document that lists specific sample collection, preservation, and analytical methods acceptable for the type of pollutant to be analyzed. Chain-of-custody procedures are followed after collection and during transport to the analytical laboratory. The samples then are accepted by the laboratory and analyzed according to procedures listed in 40 CFR 136 for the parameters required by the permit.

### **Monitoring Results Summary**

SRS reports industrial wastewater analytical results to SCDHEC through a monthly discharge monitoring report (EPA Form 3320-1). Results from none of the 4,562 sample analyses (including flow measurements) performed during 2007 exceeded permit limits—a 100-percent compliance rate that exceeds the DOE-mandated 98-percent rate. Complete NPDES data can be found on the CD accompanying this report.

In 2007, 15 stormwater outfalls, including two new outfalls from the D-Area Powerhouse, were scheduled for sampling. All samples were obtained as scheduled except for grab samples at two outfalls, S-07 and S-10. Both outfalls were removed from the sampling plan before the end of the year. Outfall S-07 was consolidated into a new outfall, H-04B. Outfall S-10

was moved from coverage under the general permit to coverage under permit SCR100000 (the general construction permit) because of Pit Disassembly and Conversion Facility construction. It was reported in 2006 that 10 outfalls had exceeded EPA benchmarks and would require corrective actions. By the end of 2007, seven of these outfalls were in compliance, and best management practices for the remaining three outfalls had been scheduled for implementation in 2008. Based on an October 2006 agreement with SCDHEC, all 10 outfalls must be in compliance by August 31, 2008. Complete stormwater data can be found on the CD accompanying this report.

SRS did not apply sanitary sludge to the SRS land application site during 2007. Sludge is being stored on a covered pad for eventual land application (in 2008).

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# Environmental Surveillance



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*E*nvironmental Surveillance at the Savannah River Site (SRS) is designed to survey and quantify any effects that routine and nonroutine operations could have on the site and on the surrounding area and population. Site surveillance activities are divided into radiological and nonradiological programs.

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As part of SRS’s radiological surveillance program, routine surveillance of all radiation exposure pathways is performed on all environmental media (air, rain, ambient gamma radiation, surface water, soil, sediment, vegetation, drinking water, food products, and wildlife) that could lead to a measurable annual dose above background at and beyond the site boundary.

Nonradioactive environmental surveillance at SRS involves the sampling and analysis of surface water, drinking water, sediment, groundwater, and fish. Results from the analyses of surface water, drinking water, sediment, and fish are discussed in this chapter. A description of the groundwater monitoring program analysis results can be found in chapter 7, “Groundwater.”

The Environmental Services Section’s Environmental Permitting and Monitoring (EPM) group performs surveillance activities for SRS. The Savannah River also is monitored by other groups, including the South Carolina Department of Health and Environmental Control (SCDHEC) and the Georgia Department of Natural Resources.

A complete description of the EPM surveillance program, including sample collection and analytical procedures, can be found in section 1105 of the *Savannah River Site Environmental Monitoring Section Plans and Procedures, WSRC-3Q1-2 (SRS EM Program)*. Brief summaries of analytical results are presented in this chapter; complete data sets can be found in tables on the CD accompanying this report.

## Radiological Surveillance

### Air

#### Description of Surveillance Program

EPM maintains a network of 15 sampling stations in and around SRS to monitor the concentration of tritium and radioactive particulate matter in the air.

#### Surveillance Results Summary

Except for tritium, specific radionuclides were not routinely detectable at the site perimeter. Both onsite and offsite activity concentrations were similar to levels observed in previous years.

Average gross alpha and gross beta results were slightly higher in 2007 than in 2006; however, they are consistent with historical results, which demonstrate long-term variability .

Only two samples contained detectable manmade gamma-emitting radionuclides (Cs-137) in 2007. This is consistent with historical results, which indicate only a small number of air samples with detectable activity.

During 2007, detectable levels of uranium-234 were observed in six air samples and uranium-238 was observed in one sample. These results are similar to those observed in 2006. Where detected, concentrations of the uranium isotopes were slightly

higher than, but similar to, those observed in 2006. Uranium is naturally occurring in soil, and therefore expected to be present in low concentrations on some particulate filters. Aside from uranium, the only alpha-emitting radionuclide activity was Pu-238, observed in one sample. This result is higher than historical levels; however, it is believed to be a lab error because (1) no corresponding increase in Pu-239 or gross alpha/beta activity was observed, (2) the cycles immediately before and after the result in question were consistent with long-term levels, (3) the two nearest neighbor sites before, during, and after the result in question were consistent with long-term levels. All alpha-emitting isotopes at the remaining locations were below detection levels. Two samples showed strontium-89,90 above the minimum detectable concentration (MDC). A change in analytical protocol was implemented in 2007, resulting in both an observed greater variability of results as well as an increase in number of detectable samples.

With the exception of the Burial Ground North (BGN) location, tritium-in-air results for 2007 were similar to—but generally lower than—those observed in 2006. As in previous years, the BGN location showed average and maximum concentrations significantly higher than those observed at other locations. BGN results are expected to be both higher and more variable because of the location's proximity to both the tritium facilities and the phytoremediation project near the center of the site, and are influenced by operations at these facilities. Tritium was detected at every sampling location, although not every sample from a particular location had detectable tritium. Consistent with the SRS source term, tritium concentrations generally decrease with increasing distance from the tritium facilities .

## Rainwater

### Description of Surveillance Program

SRS maintains a network of 15 rainwater sampling sites as part of the air surveillance program. These stations are used to measure deposition of radioactive materials.

### Surveillance Results Summary

No detectable manmade gamma-emitting radionuclides were observed in rainwater samples in 2007.

Gross alpha and gross beta results from 2007 were consistent with those of 2006. In 2007, the average

gross alpha results generally were slightly higher (five of seven locations showed an increase) than those of 2006, while average gross beta results generally were slightly lower (four of seven locations showed a decrease). A slight decreasing trend is observed in annual average beta concentrations; however, annual average gross alpha and gross beta concentrations, as well as individual sample results, are consistent with historical results, which demonstrate long-term variability.

Detectable levels of uranium-234 and uranium-238 were present in most samples. Uranium is naturally occurring in soil, and therefore expected to be present at low concentrations in some deposition samples. Elevated uranium-238 results again were observed at the D-Area and BGN locations. Increased airborne particulate matter (dust) is present at these locations as a result of one or both of the following: (1) D&D activities in the immediate vicinity, resulting in the movement of large amounts of soil, and (2) increased vehicle traffic on nearby dirt roads or fields. It is believed that this phenomenon is responsible for the observed increase. All locations showed detectable americium-241 (overall, 30 percent of the samples). All other actinides, as well as strontium-89,90, either were below detection levels or were present in only a small number of samples in 2007.

As in previous years, tritium-in-rain values were highest near the center of the site. This is consistent with the H-Area effluent release points that routinely release tritium. All samples from the center of the site contained detectable tritium. However, tritium was detected in only eight samples representing three locations beyond the center of the site; all these locations were on the site perimeter. As with tritium in air, concentrations generally decreased as distance from the effluent release point increased.

## Gamma Radiation

### Description of Surveillance Program

Ambient gamma exposure rates in and around SRS are monitored by a system of thermoluminescent dosimeters (TLDs).

### Surveillance Results Summary

Exposures at all TLD monitoring locations show some variation based on normal site-to-site and year-to-year differences in the components of natural ambient gamma exposure levels. Exposure rates varied between 54 and 110 mrem per year.

In general, the 2007 ambient gamma radiation monitoring results indicated gamma exposure rates slightly lower than those observed at the same locations in 2007. The average exposure was 76 mrem in 2007 compared to 77 mrem in 2006; 25 locations showed lower exposure in 2007, 21 showed higher, and six were the same. However, these results generally are consistent with previously published historical results, and indicate that no significant difference in average exposure rates is observed between monitoring networks—except in the case of population centers. Exposure rates in population centers are slightly elevated compared to the other monitoring networks—as expected—because of factors such as buildings and roadways, which emit small amounts of radiation.

## Stormwater Basins

### Description of Surveillance Program

Stormwater accumulating in site stormwater basins is monitored because of potential contamination. In 2007, monitoring was initiated at two new basins—Z-Area Basin and Pond 400—in addition to six E-Area basins.

### Surveillance Results Summary

There are no active discharges to site stormwater basins. The primary contributor is rainwater runoff. Rain events did not supply enough water to the E-06 basin for sampling purposes in 2007. The highest E-Area basin mean tritium concentration was at the E-05 basin, and was consistent with—although slightly lower than—the highest E-Area basin concentration in 2006. No detectable fission products were observed at any of the E-Area basins; likewise, most actinides were below detection limits. However, uranium-234, uranium-238, and americium-241 were detected at some of the basins. Gross alpha and gross beta were detected at all basins in concentrations generally consistent with those of previous years, although gross beta results were slightly elevated at most locations.

In 2007, tritium, technetium-99, uranium-234, uranium-238, plutonium-238, and gross alpha/beta were observed at the Z-Area basin. Uranium-234, uranium-238, plutonium-238, and strontium-89,90 were observed at Pond 400.

## Streams

### Description of Surveillance Program

Continuous surveillance monitoring occurs downstream of several process areas to detect and quantify levels of radioactivity in effluents transported to the Savannah River.

Sampling point U3R-F3 was temporarily removed from service in 2005 because of construction activities at the MOX Fuel Fabrication Facility (MFFF). It was decided in 2007 to permanently discontinue this point. Also, because of changes in operations at several F-Area facilities, two locations (F-001 and U3R-2) were moved from the effluent program to the surveillance program.

### Surveillance Results Summary

Detectable concentrations of tritium, the predominant radionuclide detected above background levels in SRS streams, were observed at least once at all stream locations in 2007. Tritium discharges to site streams generally declined in 2007 except at Steel Creek, which increased slightly from the previous few years.

No detectable concentrations of cobalt-60 were observed in any of the five major SRS streams. As expected, gross alpha and gross beta were observed in all streams. Steel Creek and Upper Three Runs concentrations were slightly higher than, but consistent with, previous levels, while the remainder were similar to previous levels. Other nuclides were observed at locations throughout the site, consistent with the source of the material, and exhibited variations similar to those of previous years. Uranium was observed in all major streams; fission products primarily in Four Mile Creek; and uranium and other actinides primarily from the Central Sanitary Waste Treatment Facility.

No significant trends or differences in results were observed between 2007 and previous years.

### Seepage Basin and Solid Waste Disposal Facility Radionuclide Migration

To incorporate the migration of radioactivity to site streams into total radioactive release quantities, EPM

5 - Environmental Surveillance

continued to monitor and quantify the migration of radioactivity from site seepage basins and the Solid Waste Disposal Facility (SWDF) in 2007 as part of its stream surveillance program. Tritium, strontium-89,90, technetium-99, and iodine-129 were detected in migration releases.

Figure 5-1 is a graphical representation of releases of tritium via migration to site streams for the years 1998-2007. During 2007, the total quantity of tritium migrating from site seepage basins and SWDF was 1,317 Ci, compared to 1,644 Ci in 2006.

Radioactivity previously deposited in the F-Area and H-Area seepage basins and SWDF continues to migrate through the groundwater and to outcrop into Four Mile Creek and Upper Three Runs. Because of their proximity, migration from the SWDF cannot be distinguished from migration from H-Area Basin 4. Measured migration of tritium into Four Mile Creek in 2007 occurred as follows:

- from F-Area seepage basins, 154 Ci—a 121-percent increase from the 2006 total of 70 Ci

- from H-Area seepage basin 4 and SWDF, 333 Ci—a 49-percent decrease from the 2006 total of 657 Ci
- from H-Area seepage basins 1, 2, and 3, 94 Ci—a 45-percent decrease from the 2006 total of 171 Ci

The measured migration from the north side of SWDF and the General Separations Area (GSA) into Upper Three Runs in 2007 was 54 Ci, a 43-percent decrease from the 2006 total of 94 Ci. (The GSA is in the central part of SRS and contains all waste disposal facilities, chemical separations facilities, and associated high-level waste storage facilities, along with numerous other sources of radioactive material.)

The total amount of strontium-89,90 entering Four Mile Creek from the GSA seepage basins and SWDF during 2007 was estimated to be 22.2 mCi. Migration releases of strontium-89,90 vary from year to year but have remained below 100 mCi the past 6 years. There was no quantified migration of Cs-137 from the GSA seepage basins and SWDF in 2007.

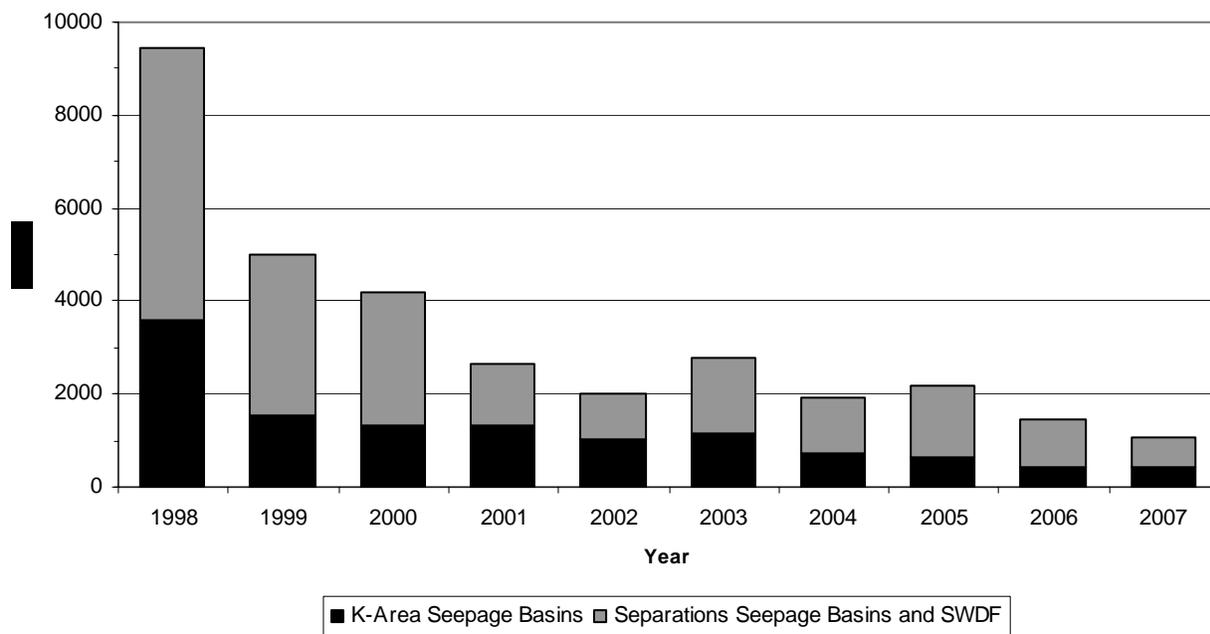


Figure 5-1 Tritium from SRS Seepage Basins and SWDF to Site Streams, 1998-2007

In 2007, 2.3 mCi of technetium-99 and 9.22 mCi of iodine-129 were estimated to have migrated into Four Mile Creek.

**K-Area Drain Field and Seepage Basin** Liquid purges from the K-Area disassembly basin were released to the K-Area seepage basin in 1959 and 1960. From 1960 until 1992, purges from the K-Area disassembly basin were discharged to a percolation field below the K-Area retention basin. Tritium migration from the seepage basin and the percolation field is measured in Pen Branch. The 2007 migration total of 431 Ci represents a slight decrease from the 439 Ci recorded in 2006.

**C-Area, L-Area, and P-Area Seepage Basins** Liquid purges from the C-Area, L-Area, and P-Area disassembly basins were released periodically to their respective seepage basins from the 1950s until 1970.

Migration releases from these basins no longer are quantified; however, they are accounted for in the stream transport totals.

### Transport of Actinides in Streams

Transport (flux) in site streams of the actinides uranium, plutonium, americium, and curium no longer is quantified because of the actinides' historically low levels. However, the streams are sampled and analyzed annually for the presence of these actinides. The resulting concentrations are compared to those of previous years to identify any trends. Values for 2007 were consistent with historical data.

## Savannah River

### Description of Surveillance Program

Continuous surveillance is performed along the Savannah River at points above and below SRS, and includes the point at which liquid discharges from Georgia Power Company's Vogtle Electric Generating Plant (VEGP) enter the river.

### Surveillance Results Summary

Based on curies released, tritium is the predominant radionuclide detected above background levels in the Savannah River. The annual mean tritium concentration at RM-118.8 declined slightly in 2007 but remained approximately 2 percent of the drinking

water standard.

Detectable gross alpha and gross beta activity was observed at all river sampling locations, and was consistent with long-term gross alpha and gross beta levels in the river.

Tritium was the only manmade radionuclide detected in Savannah River water, as indicated above. Uranium-234 and uranium-238 also were quantified in all annual samples, which are analyzed for a more comprehensive suite of radionuclides.

### Tritium Transport in Streams

Tritium is introduced into SRS streams and the Savannah River from former production areas on site. Because of the mobility of tritium in water and the quantity of the radionuclide released during the years of SRS operations, a tritium balance has been performed annually since 1960. The balance is evaluated among the following alternative methods of calculation:

- tritium releases from effluent release points and calculated seepage basin and SWDF migration (direct releases)
- tritium transport in SRS streams and the last sampling point before entry into the Savannah River (stream transport)
- tritium transport in the Savannah River downriver of SRS after subtraction of any measured contribution above the site (river transport)

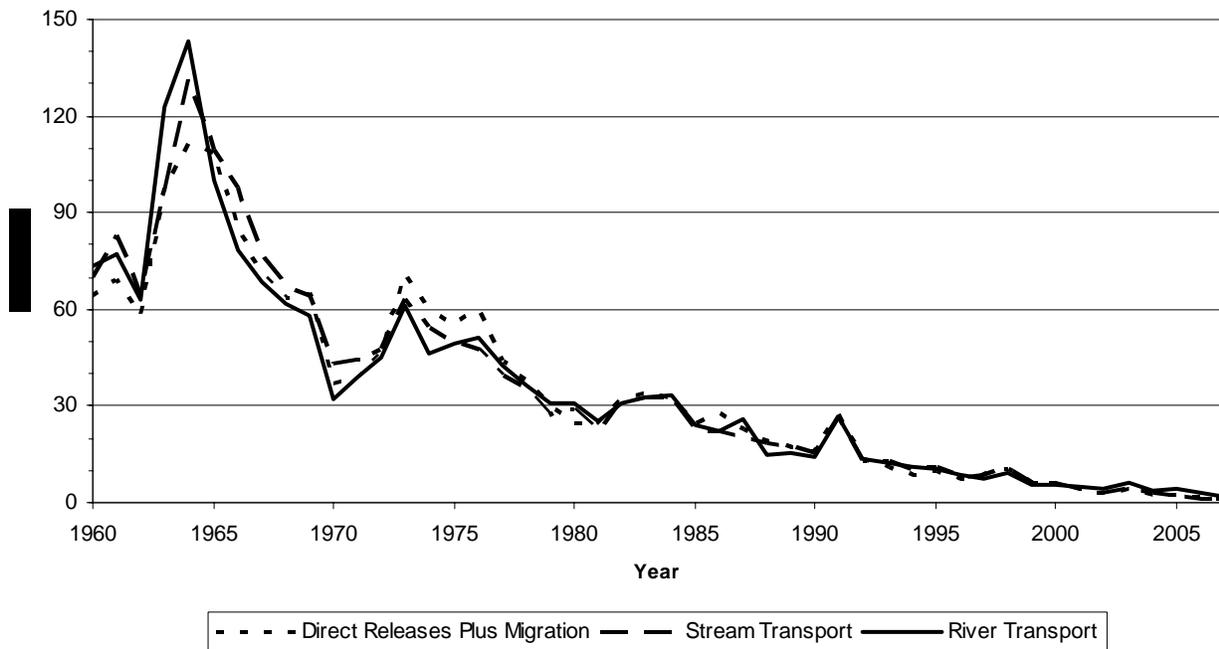
Combined tritium releases in 2007 (direct discharges and migration from seepage basins and SWDF) totaled 1,317 Ci, compared to 1,644 Ci in 2006.

The total tritium transported to the Savannah River from SRS streams decreased from 1,391 Ci in 2006 to 1,025 Ci in 2007.

The total tritium released to the Savannah River in 2007 was 1,938 Ci, compared with the previous year's 3,328 Ci. Both VEGP and SRS contributed to these release values. SRS's calculated releases of tritium to the river in 2007 totaled 855 Ci.

SRS tritium transport data for 1960–2007 are depicted in figure 5–2, which shows the history of direct releases, stream transport, and river transport, as determined by EPM.

EPM continued to assess the tritium flux in the Lower



**Figure 5-2 SRS Tritium Transport Summary, 1960-2007**

SRS has maintained a tritium balance of direct releases plus migration, stream transport, and river transport since 1960 in an effort to account for and trend tritium releases in liquid effluents from the site. The general trend over time is attributable to (1) variations in tritium production at the site (production discontinued in the late 1980s); (2) the implementation of effluent controls, such as seepage basins, beginning in the early 1960s; and (3) the continuing depletion and decay of the site's tritium inventory.

Three Runs system in 2007. A more extensive tritium flux assessment initially was conducted in 2004—and described in the *SRS Environmental Report for 2004*. As it has during the past several years, a small but measurable amount of tritium from earlier EnergySolutions LLC (formerly Chem-Nuclear Systems) operations entered the stream system in 2007. The amount of the tritium entering the system is expected to continue a gradual decline. EPM and EnergySolutions will maintain a monitoring program for Lower Three Runs to evaluate this tritium migration.

## Domestic Water

### Description of Surveillance Program

EPM collected domestic water samples in 2007 from locations at SRS and at water treatment facilities that use Savannah River water. Potable water was analyzed at offsite treatment facilities to ensure that SRS operations did not adversely affect the water supply and to provide voluntary assurance that drinking water

did not exceed EPA drinking water standards for radionuclides.

Onsite domestic water sampling consisted of quarterly grab samples at large treatment plants in A-Area, D-Area, and K-Area and annual grab samples at wells and small systems. Composite samples were collected monthly off site from

- the Beaufort-Jasper Water and Sewer Authority's Chelsea and Purrysburg Water Treatment Plants
- the City of Savannah Industrial and Domestic Water Supply Plant
- the North Augusta (South Carolina) Water Treatment Plant

### Surveillance Results Summary

All domestic water samples collected by EPM were screened for gross alpha and gross beta concentrations to determine if activity levels warrant further analysis. No domestic water exceeded EPA's 1.50E+01-pCi/L

alpha activity limit or  $5.00\text{E}+01$ -pCi/L beta activity limit. Also, no onsite or offsite domestic water samples exceeded the  $2.00\text{E}+04$ -pCi/L EPA tritium limit, and no domestic water samples exceeded the strontium-89,90 MDC.

No cobalt-60, cesium-137, uranium-235, plutonium-239, or curium-244 was detected in any domestic water samples. On site, americium-241 was detected at two locations, uranium-234 at 10, uranium-238 at eight, and plutonium-238 at one.

## Terrestrial Food Products

### Description of Surveillance Program

The terrestrial food products surveillance program consists of radiological analyses of food product samples typically found in the Central Savannah River Area (CSRA). These foods include milk, meat (beef), fruit, and green vegetables (collards). Data from the food product surveillance program are not used to show direct compliance with any dose standard; however, the data can be used as required to validate dose models and determine environmental trends.

Samples of food—including meat (beef), fruit (melons or peaches), and a green vegetable (collards)—are collected from one location within each of four quadrants and from a control location within an extended (to 25 miles beyond the perimeter) southeast quadrant. All food samples are collected annually except milk, which is collected quarterly from dairies within a 25-mile radius of the site. One of the four dairies used for milk collection closed during the first quarter of 2007, and no replacement location could be found during the year. The food product surveillance program was expanded in 2005 to include secondary crops on a rotating schedule. Cabbage and wheat were sampled in 2007 as part of this program.

Food samples typically are analyzed for the presence of gamma-emitting radionuclides, tritium, strontium-89,90, uranium-234, uranium-235, uranium-238, plutonium-238, plutonium-239, americium-241, curium-244, gross alpha, and gross beta. Gross alpha and gross beta analyses were not performed on cabbage, collards, or watermelon in 2007 because of laboratory error.

### Surveillance Results Summary

The only gamma-emitting radionuclide detected in

food products in 2007 was cesium-137, which was found in cabbage at three locations and wheat at one location. Strontium-89,90 was detected in collards and cabbage at all locations and in beef at one location. Tritium was detected in collards at one location. Uranium-234 was detected in two fruit samples and all beef samples, while uranium-238 was detected in four beef samples. Plutonium-238 was detected at four beef samples and in one cabbage sample, and plutonium-239 was detected in one beef sample and one cabbage sample. Americium-241 was detected in one wheat sample. Gross beta was detected in all food products. The 2007 results appeared to be randomly distributed among the monitoring locations, and no underlying spatial distribution was observed.

Tritium in food products is attributed primarily to releases from SRS; however, tritium was detected in only collards (three samples) and milk (three samples) during 2007.

Tritium was in collards at three locations. Concentrations ranged from  $4.92\text{E}-02$  pCi/g (non-detectable) to  $9.35\text{E}-02$  pCi/g (detectable). These concentrations were similar to those of previous years.

Tritium was detected in milk at three of the four sampling locations. The concentration at Denmark was  $6.03\text{E}+02$  pCi/L. Girard was  $5.46\text{E}+02$  pCi/L, and Waynesboro was  $5.22\text{E}+02$  pCi/L. It was nondetectable at Miller Dairy ( $1.22\text{E}+02$  pCi/L). These results are similar to those of previous years.

Due to laboratory error, gross alpha/beta analyses were only conducted on two food products (beef and wheat) during 2007. Gross beta concentrations were detectable in beef and ranged from  $1.11\text{E}+00$  pCi/g to  $2.41\text{E}+00$  pCi/g; these levels are similar to those of previous years' data.

Beginning in 2005 several food products are collected on a three year cycle. Wheat was in the cycle to be collected in 2007. Gross beta was detected in all samples and ranged from  $1.24\text{E}-01$  pCi/g to  $1.94\text{E}-01$  pCi/g. There is not enough data available at this time for trending of this food product.

## Aquatic Food Products

### Description of Surveillance Program

The aquatic food product surveillance program includes fish (freshwater and saltwater) and shellfish.

To determine the potential dose and risk to the public from consumption, both types are sampled.

Nine surveillance points for the collection of freshwater fish are located on the Savannah River—from above SRS at Augusta, Georgia, to the coast at Savannah, Georgia. Composite samples—comprised of three to five fish of a given species—are prepared for each species from each location. Analyses for technetium-99; iodine-129; and the actinide series (uranium-234, uranium-235, and uranium-238, plutonium-238 and plutonium-239, americium-241, and curium-244) were added to all samples in 2006.

### Surveillance Results Summary

Cesium-137 and iodine-129 were the only manmade gamma-emitting radionuclides found in Savannah River edible fish composites during 2007. Strontium-89,90, uranium-234, uranium-238, plutonium-238, and tritium were detected at most of the freshwater river locations. Plutonium-239 was found slightly above the MDC in one composite from each of three freshwater locations—Beaver Dam Creek mouth and Stokes Bluff Landing (on the Savannah River) and West Bank Landing (on the Edisto River).

The laboratory strontium-89,90 analysis for one sample—an edible bass composite from the Hwy 17A bridge area (3.00E+00 pCi/g)—is questionable because it is well above historical levels and because the nonedible composite concentration is much lower (5.70E-02 pCi/g). If the strontium-90 concentration in edible bass were truly elevated, the corresponding nonedible composite would also be elevated because this isotope tends to accumulate in the skeletal system. Cesium-137 and strontium-89,90 concentrations were similar to those of previous years at all other locations.

Tritium, uranium-234, uranium-235, uranium-238, and plutonium-238 were detected in saltwater fish; uranium-234, uranium-235, uranium-238, and strontium 89,90 were detected in shellfish. Concentrations were similar to those of previous years.

## Deer and Hogs

### Description of Surveillance Program

Annual hunts, open to members of the general public, are conducted at SRS to control the site's deer and feral hog populations and to reduce animal-vehicle accidents. Before any animal is released to a hunter, EPM personnel use portable sodium iodide detectors to perform field analyses for cesium-137. Media samples (muscle and/or bone) are collected

periodically for laboratory analysis based on a set frequency, on cesium-137 levels, and/or on exposure limit considerations.

SRS established an administrative dose limit of 30 mrem for the consumption of game animals in 2006. This limit, which ensures that no single pathway contributes more than 30 percent to the all-pathway dose limit of 100 mrem, is consistent with DOE guidance.

### Surveillance Results Summary

A total of 388 deer and 84 feral hogs were taken during the 2007 site hunts. As observed during previous hunts, cesium-137 was the only manmade gamma-emitting radionuclide detected during laboratory analysis. Generally, the cesium-137 concentrations measured by the field and lab methods were comparable. Field measurements from all animals ranged from 1 pCi/g to 8.7 pCi/g, while lab measurements ranged from 1 pCi/g to 5.7 pCi/g. The average field cesium-137 concentration was 1.46 pCi/g in deer (with a maximum of 8.7 pCi/g) and 1.58 pCi/g in hogs (with a maximum of 6.89 pCi/g). This range of concentrations is normal for the site's deer and hog populations.

The muscle and bone samples from a subset of the animals returned to the lab for cesium-137 analysis also are analyzed for strontium-89,90. Typically, muscle and bone samples are collected for analysis from the same animals checked for cesium-137, and the samples are analyzed for strontium-89,90. Strontium was detected in three muscle samples—two deer (5.22E-03 and 5.08E-03 pCi/g) and one hog (7.32E-03 pCi/g). Lab measurements of strontium-89,90 in bone ranged from a high of 5.16 pCi/g to below detection in deer and from a high of 3.19 pCi/g to below detection in hogs. These results are similar to those of previous years.

## Turkeys/Beavers

### Description of Surveillance Programs

Prior to 2003, wild turkeys were trapped on site by the South Carolina Department of Natural Resources and used to repopulate game areas in South Carolina and other states. Since that time, the program has remained inactive because of reduced needs.

During April 2007, a special hunt for the mobility impaired was held that resulted in the harvest of five turkeys. The average cesium-137 concentration

measured in the field was 1.3 pCi/g. The U.S. Department of Agriculture Forest Service–Savannah River harvests beavers in selected areas within the SRS perimeter to reduce the population and thereby minimize dam-building activities that can result in flood damage to timber stands, to primary and secondary roads, and to railroad beds. This activity resumed during 2006. Although population control activities continued in 2007, no beavers were removed from their habitat for disposal.

## Soil

### Description of Surveillance Program

The SRS soil monitoring program provides

- data for long-term trending of radioactivity deposited from the atmosphere (both wet and dry deposition)
- information on the concentrations of radioactive materials in the environment

The concentrations of radionuclides in soil vary greatly among locations because of differences in rainfall patterns and in the mechanics of retention and transport in different types of soils. Two locations (West Jackson and Windsor Road) were added to the program in 2007. Because of this program's design, a direct comparison of data from year to year is not appropriate. However, the data may be evaluated over a period of years to determine long-term trends.

### Surveillance Results Summary

In 2007, radionuclides were detected in soil samples from all 21 locations, as follows:

- cesium-137 at 13 locations (two onsite, seven perimeter, and four offsite)
- uranium-234 at all locations
- uranium-235 at all locations
- uranium-238 at all locations
- plutonium-238 at 14 locations (four onsite, six perimeter, and four offsite)

- plutonium-239 at 16 locations (five onsite, seven perimeter, and four offsite)
- americium-241 at 14 locations (four onsite, seven perimeter, and three offsite)
- curium-244 at two perimeter locations

Uranium is naturally occurring in soil and therefore expected to be present in most soil samples. These results are similar to those of previous years.

## Settleable Solids

### Description of Surveillance Program

Settleable-solids monitoring in effluent water is required to determine—in conjunction with routine sediment monitoring—whether a long-term buildup of radioactive materials occurs in stream systems.

DOE limits on radioactivity levels in settleable solids are 5 pCi/g above background for alpha-emitting radionuclides and 50 pCi/g above background for beta/gamma-emitting radionuclides.

Low total suspended solids (TSS) levels result in a small amount of settleable solids, so an accurate measurement of radioactivity levels in settleable solids is impossible. Based on this, an interpretation of the radioactivity-levels-in-settleable-solids requirement was provided to SRS by DOE in 1995. The interpretation indicated that TSS levels below 40 parts per million (ppm) were considered to be in de-facto compliance with the DOE limits.

To determine compliance with these limits, EPM uses TSS results—gathered as part of the routine National Pollutant Discharge Elimination System (NPDES) monitoring program—from outfalls collocated at or near radiological effluent points. If an outfall shows that TSS levels regularly are greater than 30 ppm, a radioactivity-levels-in-settleable-solids program and an increase in sediment monitoring will be implemented.

### Surveillance Results Summary

In 2007, one TSS sample exceeded 30 ppm. This sample, collected from Outfall K-18 in March, had a result of 51 ppm, which was caused by heavy construction activities near K-Area. Overall, the 2007 NPDES TSS results indicate that SRS remains in compliance with the DOE radioactivity-levels-in-

settleable-solids requirement.

## Sediment

### Description of Surveillance Program

Sediment sample analysis measures the movement, deposition, and accumulation of long-lived radionuclides in stream beds and in the Savannah River bed. Significant year-to-year differences may be evident because of the continuous deposition and remobilization occurring in the stream and river beds—or because of slight variation in sampling locations—but the data obtained can be used to observe long-term environmental trends.

Sediment samples were collected at eight Savannah River and 13 site stream locations in 2007.

### Surveillance Results Summary

Cesium-137 was the only manmade gamma-emitting radionuclide observed in river and stream sediments in 2007. The highest cesium-137 concentration in streams,  $2.68E+01$  pCi/g, was detected in sediment from R-Canal; the lowest levels were below detection at two locations. The highest level found on the river,  $8.76E-01$  pCi/g, was at River Mile 129; the lowest level was below detection at one location. Generally, cesium-137 concentrations were higher in stream sediments than in river sediments. This is to be expected because the streams receive radionuclide-containing liquid effluents from the site. Most radionuclides settle out and deposit on the stream beds or at the streams' entrances to the swamp areas along the river.

Strontium-89,90 was above the MDC in sediment at three stream locations in 2007. The maximum detected value was  $6.49E-01$  pCi/g, at the Four Mile Creek at Road A-7A location.

Plutonium-238 was detected in sediment during 2007 at eight stream locations and five river locations. The results ranged from a maximum of  $2.95E-01$  pCi/g at FM-A7A to below detection at several locations. Plutonium-239 was detected in sediment at most stream and river locations. The maximum value was  $1.27E-01$  pCi/g—also at FM-A7A. Uranium-234, uranium-235, and uranium-238 were detected at most locations.

The distribution and concentration of radionuclides in river sediment during 2007 were similar to those of previous years.

Concentrations of all isotopes generally were higher in

streams than in the river. As indicated in the earlier discussion of cesium-137, this is to be expected. Differences observed when these data are compared to those of previous years probably are attributable to the effects of resuspension and deposition, which occur constantly in sediment media.

## Grassy Vegetation

### Description of Surveillance Program

The radiological program for grassy vegetation is designed to collect and analyze samples from onsite and offsite locations to determine radionuclide concentrations. Vegetation samples are obtained to complement the soil and sediment samples in order to determine the environmental accumulation of radionuclides and to help validate the dose models used by SRS. Bermuda grass is preferred because of its importance as a pasture grass for dairy herds.

Vegetation samples are obtained from

- locations containing soil radionuclide concentrations that are expected to be higher than normal background levels
- locations receiving water that may have been contaminated
- all air sampling locations

### Surveillance Results Summary

Radionuclides in the grassy vegetation samples collected in 2007 were detected as follows:

- tritium at four perimeter and one onsite location
- cesium-137 at six perimeter locations
- strontium-89,90 at all nine locations (one onsite, six perimeter, and two 25-mile radius)
- uranium-234 at nine locations (one onsite, seven perimeter, and one 25-mile radius)
- uranium-238 at nine locations (one onsite, seven perimeter, and one 25-mile radius)

Overall results show a slight decline in radionuclide concentrations during the past several years.

## Savannah River Swamp Surveys

### Introduction

The Creek Plantation, a privately owned land area located along the Savannah River, borders part of the southern boundary of SRS. In the 1960s, an area of the Savannah River Swamp on Creek Plantation—specifically, the area between Steel Creek Landing and Little Hell Landing—was contaminated by SRS operations. During high river levels, water from Steel Creek flowed along the lowlands comprising the swamp, resulting in the deposition of radioactive material. SRS studies estimated that a total of approximately 25 Ci of cesium-137 and 1 Ci of cobalt-60 were deposited in the swamp.

Comprehensive and cursory surveys of the swamp have been conducted periodically since 1974. These surveys measure radioactivity levels to determine changes in the amount and/or distribution of radioactivity in the swamp. A series of 10 sampling trails—ranging from 240 to 3,200 feet in length—was established through the swamp. Fifty-four monitoring locations were designated on the trails to allow for continued monitoring at a consistent set of locations. [Fledderman, 2007]

The 2007 survey was designated as a comprehensive survey (requiring extensive media sampling and analysis). Because of access difficulties caused by high water levels, 15 of the 84 soil samples and four of the 54 vegetation samples could not be collected.

### Analytical Results Summary

As anticipated, based on source term information and historical survey results, Cs-137 was the primary manmade radionuclide detected. Cs-137 was detected in all soil samples while Co-60 was detected in two samples. Cs-137 concentrations varied from a low of 0.0004 pCi/g to a high of 67 pCi/g. These levels are comparable with results of previous surveys. Examination of the seven shallow core samples showed that in general, higher concentrations of Cs-137 were observed in the shallow depths. Increased activity was observed as far away as trail 10, while higher concentrations were present on trails 1 and 4.

Cs-137 was detected in 30 of the 50 vegetation samples, while no Co-60 was detected in any sample. Concentrations varied from below detection to a maximum of 19.7 pCi/g. These levels are comparable with results of previous surveys. Higher concentrations were generally observed on trails 1, 5, and 6. No relationship was observed between soil and vegetation samples; however, the samples were

collected at different times of the year.

## Nonradiological Surveillance

### Air

SRS does not conduct onsite surveillance for nonradiological ambient air quality. However, to ensure compliance with SCDHEC air quality regulations and standards, SRNL most recently conducted air dispersion modeling for all site sources of criteria pollutants and toxic air pollutants in 2001. This modeling indicated that all SRS sources were in compliance with air quality regulations and standards. Since that time, additional modeling conducted for new sources of criteria pollutants and toxic air pollutants has demonstrated continued compliance by the site with current applicable regulations and standards. The states of South Carolina and Georgia continue to monitor ambient air quality near the site as part of a network associated with the federal Clean Air Act.

### Surface Water

SRS streams and the Savannah River are classified by SCDHEC as “Freshwaters,” which are defined as surface water suitable for

- primary and secondary contact recreation and as a drinking water source after conventional treatment in accordance with SCDHEC requirements
- fishing and survival and propagation of a balanced indigenous aquatic community of fauna and flora
- industrial and agricultural uses

Appendix A, “Applicable Guidelines, Standards, and Regulations,” of this report provides some of the specific guidelines used in water quality surveillance, but because some of these guidelines are not quantifiable, they are not tracked at SRS.

### Surveillance Results Summary

Most water quality parameters and metals were detected in at least one sample at every location. Six samples, one from each of six locations (three from onsite streams and three from the Savannah River), had detectable pesticides/herbicides in 2007. These results continue to indicate that SRS discharges are not significantly affecting the water quality of onsite streams or the river.

## Drinking Water

Most of the drinking water at SRS is supplied by three systems that have treatment plants in A-Area, D-Area, and K-Area. The site also has 14 small drinking water facilities, each of which serves populations of fewer than 25 persons.

### Surveillance Results Summary

All samples collected from SRS drinking water systems during 2007 were in compliance with SCDHEC and EPA water quality standards. Additional information is provided in the Safe Drinking Water Act section of chapter 3, "Environmental Compliance."

## Sediment

The nonradiological sediment surveillance program provides a method to determine the deposition, movement, and accumulation of nonradiological contaminants in stream systems. In 2007, sample preparation prior to analysis was changed from an extraction (toxicity characteristic leaching procedure, or TCLP) to a total sample digestion.

### Surveillance Results Summary

In 2007, as in the previous 5 years, no pesticides or herbicides were found to be above the quantitation limits in sediment samples. Metals analyses results for 2007 also were comparable to those of the previous 5 years.

## Fish

EPM personnel analyze the flesh of fish caught from the Savannah and Edisto Rivers to determine concentrations of mercury in the fish. In 2007, additional metals (arsenic, cadmium, manganese, and antimony) were added to the analytical suite. The fish analyzed represent the most common edible species of fish in the CSRA (freshwater) and at the mouth of the Savannah River (saltwater).

### Surveillance Results Summary

In 2007, mercury analyses were performed on 174 fish from the Savannah River and eight from the Edisto

River at West Bank Landing. Concentrations of mercury generally were slightly higher than those observed in 2006. This increase could be the result of conditions related to the drought of 2007. The highest concentrations were found in the Savannah River—in bass at the mouth of Lower Three Runs (1.66 µg/g), in catfish at the mouth of Four Mile Creek (1.07 µg/g), and in bream at Highway 17–A (2.13 µg/g).

Arsenic was detected in six samples, with the highest concentration in bass (1.15 mg/g) at Augusta Lock and Dam. Cadmium was detected in 17 samples, with the highest concentration in bream (1.58 mg/g) at Augusta Lock and Dam. Manganese was detected at all locations, with the highest concentration in bream (2.74 mg/g) at Hwy. 301. Antimony was detected in 27 samples, with the highest concentration in bream (.59 mg/g) at Upper Three Runs Creek mouth.

## River Water Quality Surveys

### Description of Surveys

Academy of Natural Sciences (ANS) personnel conducted biological and water quality surveys of the Savannah River from 1951 through 2003, when EPM assumed this responsibility. The surveys were designed to assess potential effects of SRS contaminants and warm-water discharges on the general health of the river and its tributaries. This is accomplished by looking for

- patterns of biological disturbance geographically associated with the site
- patterns of change over seasons or years that indicate improving or deteriorating conditions

EPM conducted macroinvertebrate sampling during the spring and fall of 2007 and diatom sampling on a monthly basis. The diatom slides were sent to ANS for archiving and processing of the 2007 spring collection. No adverse biological impacts were identified in the Savannah River diatom communities.

Macroinvertebrates collected from river traps during 2006 were similar in species diversity to those documented in surveys during the 1990s. An overall decrease in total populations was observed that likely is associated with low flow in the river and incipient drought conditions. No evidence of adverse biological impacts was found in the observed macroinvertebrate

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# Potential Radiation Doses



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*This chapter presents the potential doses to offsite individuals and the surrounding population from the 2007 Savannah River Site (SRS) atmospheric and liquid radioactive releases. Also documented are potential doses from special-case exposure scenarios—such as the consumption of deer meat, fish, and goat milk. Unless otherwise noted, the generic term “dose” used in this report includes both the committed effective dose equivalent (50-year committed dose) from internal deposition of radionuclides and the effective dose equivalent attributable to sources external to the body. Use of the effective dose equivalent allows doses from different types of radiation and to different parts of the body to be expressed on the same basis.*

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Descriptions of the SRS effluent monitoring and environmental surveillance programs discussed in this chapter can be found in chapter 4, “Effluent Monitoring,” and chapter 5, “Environmental Surveillance.” A complete description of how potential doses are calculated can be found in section 1108 of the Savannah River Site Environmental Monitoring Section Plans and Procedures, WSRC–3Q1–2, Volume 1 [SRS EM Program, 2001].

All potential dose calculation results are presented in data tables on the CD accompanying this report.

## Calculating Dose

Potential offsite doses from SRS effluent releases of radioactive materials (atmospheric and liquid) are calculated for the following scenarios:

- hypothetical maximally exposed individual living at the SRS boundary
- population living within an 80-km (50-mile) radius of SRS

Because the U.S. Department of Energy (DOE) has adopted dose factors only for adults [DOE, 1988],

### Dose to the Hypothetical Maximally Exposed Individual

When calculating radiation doses to the public, SRS uses the concept of the hypothetical maximally exposed individual; however, because of the conservative lifestyle assumptions used in the dose models, no such person is known to exist. The parameters used for the dose calculations are as follows:

**For airborne releases** - Someone who lives at the SRS boundary 365 days per year and consumes milk, meat, and vegetables produced at that location

**For liquid releases** - Someone who lives downriver of SRS (near River Mile 118.8) 365 days per year, drinks 2 liters of untreated water per day from the Savannah River, consumes 19 kg (42 pounds) per year of Savannah River fish, and spends the majority of time on or near the river

To demonstrate compliance with the DOE Order 5400.5 all-pathway dose standard of 100 mrem per year, SRS conservatively combines the airborne pathway and liquid pathway dose estimates, even though the two doses are calculated for hypothetical individuals residing at different geographic locations.

SRS calculates maximally exposed individual and collective doses as if the entire 80-km population consisted of adults. For the radioisotopes that contribute the most to SRS's estimated maximum individual doses (i.e., tritium and cesium-137), the dose to infants could be approximately two to three times more than to adults. The dose to older children becomes progressively closer to the adult dose.

SRS also uses adult consumption rates for food and drinking water and adult usage parameters to estimate intakes of radionuclides. These intake values and parameters were developed specifically for SRS based on a regional survey [Hamby, 1991].

For dose calculations, unspecified alpha releases were conservatively treated as plutonium-239, and unspecified beta releases were treated as strontium-90. These radionuclides have the highest dose factors of the alpha- and beta-emitters, respectively, that are commonly found in SRS waste streams.

### **Dose Calculation Methods**

To calculate annual offsite doses, SRS uses transport and dose models developed for the commercial nuclear industry [NRC, 1977]. The models are described in SRS EM Program, 2001.

### **Meteorological Database**

To show compliance with DOE environmental orders, potential offsite doses from releases of radioactivity to the atmosphere were calculated with quality-assured meteorological data for A-Area, K-Area (for combined releases from C-Area, K-Area, and L-Area), and H-Area (for combined releases from all other areas). The meteorological databases used were for the years 2002–2006, reflecting the most recent 5-year compilation period.

To show compliance with U.S. Environmental Protection Agency (EPA) regulations, only the H-Area database was used in the calculations because the EPA-required dosimetry code (CAP88, Mainframe version 1.0) is limited to a single release location.

### **Population Database and Distribution**

Collective (population) doses from atmospheric releases are calculated for the population within an 80-km radius of SRS. Within this radius, the total population is 713,500, based on 2000 census data. Some of the collective doses resulting from SRS liquid releases are calculated for the populations served by

the City of Savannah Industrial and Domestic Water Supply Plant (Savannah I&D), near Port Wentworth, Georgia, and by the Beaufort-Jasper Water and Sewer Authority's (BJWSA) Chelsea and Purrysburg Water Treatment Plants, near Beaufort, South Carolina. According to the treatment plant operators, the population served by the Savannah I&D facility during 2007 was 26,300 persons, while the population served by the BJWSA Chelsea facility was 77,000 persons and by the BJWSA Purrysburg facility, 58,000 persons.

### **River Flow Rate Data**

Savannah River flow rates are recorded at a gauging station near River Mile 118.8 (U.S. Highway 301 bridge) and are based on the measured water elevation. However, these data are not used directly in dose calculations. Used instead are "effective" flow rates, which are based on 1) the measured annual release of tritium and 2) the annual average tritium concentrations measured at River Mile 118.8 and at the three downriver water treatment plants. The use of effective river flow rates in the dose calculations generally is more conservative than the use of measured flow rates because it accounts for less dilution of other radionuclides.

For 2007, the River Mile 118.8 calculated (effective) flow rate of 5,390 cubic feet per second (cfs) was used. For comparison, the 2007 measured annual average flow rate was 6,090 cfs. The 2007 effective flow rate was 9 percent less than the 2006 effective flow rate of 5,790 cfs.

The 2007 effective flow rate was 6,890 cfs for the Savannah I&D facility, 7,210 cfs for the BJWSA Chelsea facility, and 6,870 cfs for the BJWSA Purrysburg facility.

## **Dose Calculation Results**

### **Liquid Pathway**

#### **Liquid Release Source Terms**

The 2007 radioactive liquid release quantities used as the source term in SRS dose calculations are discussed in chapter 4 and shown by radionuclide in table 6–1.

Tritium accounts for more than 99 percent of the total amount of radioactivity released from the site to the Savannah River. In 2007, a total of 1,300 curies of tritium were released from SRS to the river. In the recent past, the total amount of tritium used in SRS

dose calculation was based on the measured tritium concentration at River Mile 118.8. However, the total from this location includes the tritium releases from Georgia Power Company's Vogtle Electric Generating Plant (VEGP). Beginning in 2006, maximally-exposed-individual doses are calculated and documented in this report using SRS-only releases. Data from continuously monitored liquid effluent

discharge points are used in conjunction with site seepage basin and Solid Waste Disposal Facility migration release measurements to quantify the total tritium released from SRS. A separate dose calculation is performed (for information only) that includes the total amount of tritium (SRS plus VEGP) measured at River Mile 118.8, which in 2007 was 1,940 curies.

**Table 6-1**  
**2007 Radioactive Liquid Release Source Term and 12-Month Average Downriver Radionuclide Concentrations Compared to EPA's Drinking Water Maximum Contaminant Levels (MCLs)**

Nuclide	Curies Released	12-Month Average Concentration (pCi/mL)				
		Below SRS <sup>a</sup>	BJWSA Chelsea <sup>b</sup>	BJWSA Purrysburg <sup>b</sup>	Savannah I&D <sup>c</sup>	EPA MCL
H-3 <sup>d</sup>	1.94E+03	4.03E-01	3.01E-01	3.16E-01	3.15E-01	2.00E+01
Co-60	4.41E-04	9.17E-08	6.85E-08	7.19E-08	7.17E-08	1.00E-01
Sr-90	2.45E-02	5.09E-06	3.80E-06	3.99E-06	3.98E-06	8.00E-03
Tc-99	2.15E-04	4.47E-08	3.34E-08	3.51E-08	3.49E-08	9.00E-01
I-129	9.26E-03	1.93E-06	1.44E-06	1.51E-06	1.50E-06	1.00E-03
Cs-137	4.18E-02	8.69E-06	6.49E-06	6.81E-06	6.79E-06	2.00E-01
U-234 <sup>e</sup>	3.18E-04	6.61E-08	4.94E-08	5.18E-08	5.17E-08	1.87E+02
U-235 <sup>e</sup>	1.46E-05	3.04E-09	2.27E-09	2.38E-09	2.37E-09	6.48E-02
U-238 <sup>e</sup>	2.09E-04	4.35E-08	3.25E-08	3.41E-08	3.40E-08	1.01E-02
Pu-238	2.59E-04	5.39E-08	4.02E-08	4.22E-08	4.21E-08	1.50E-02
Pu-239	7.79E-06	1.62E-09	1.21E-09	1.27E-09	1.27E-09	1.50E-02
Am-241	3.16E-05	6.57E-09	4.91E-09	5.15E-09	5.14E-09	1.50E-02
Cm-244	1.46E-05	3.04E-09	2.27E-09	2.38E-09	2.37E-09	1.50E-02
Alpha	1.78E-02	3.70E-06	2.76E-06	2.90E-06	2.89E-06	1.50E-02

<sup>a</sup> Near Savannah River Mile 118.8, downriver of SRS at the U.S. Highway 301 bridge  
<sup>b</sup> Beaufort-Jasper, South Carolina, drinking water  
<sup>c</sup> Port Wentworth, Georgia, drinking water  
<sup>d</sup> The tritium concentrations and source term are based on actual measurements of the Savannah River water at the various locations. They include contributions from the VEGP. All other radionuclide concentrations are calculated based on the effective river flow rate.  
<sup>e</sup> MCL for uranium in natural water, based on radioisotope-specific activity X 30 µg/L

### **Radionuclide Concentrations in Savannah River Water, Drinking Water, and Fish**

The concentrations of tritium in Savannah River water and cesium-137 in Savannah River fish are measured at several locations along the river for use in dose determinations and model comparisons. The amounts of all other radionuclides released from SRS are so small that they usually cannot be detected in the Savannah River using conventional analytical techniques. Therefore, their concentrations in the river are calculated using the LADTAP XL code, based on the annual release amounts and on the applicable effective flow rate.

### **Radionuclide Concentrations in River Water and Treated Drinking Water**

The measured concentrations of tritium in the Savannah River near River Mile 118.8 and at the Savannah I&D and BJWSA water treatment facilities are shown in table 6-1, as are the calculated concentrations for the other released radionuclides. These downriver tritium concentrations include the tritium releases from SRS and the neighboring VEGP.

Because the combined total amount of tritium released from SRS and VEGP decreased from 3,330 curies in 2006 to 1,940 curies in 2007, the 12-month average tritium concentration measured in Savannah River water near River Mile 118.8 (0.403 pCi/mL) was 38 percent less than the 2006 concentration of 0.645 pCi/mL. The concentrations at the BJSWA Chelsea (0.301 pCi/mL) and Purrysburg (0.316 pCi/mL) facilities, and at the Savannah I&D (0.315 pCi/mL) water treatment plant, remained below the EPA maximum contaminant level (MCL) of 20 pCi/mL.

The MCL for each radionuclide released from SRS during 2007 is provided in table 6-1. The table indicates that all individual radionuclide concentrations at the three downriver community drinking water systems, as well as at River Mile 118.8, were below the MCLs.

Because more than one radionuclide is released from SRS, the sum of the fractions of the observed concentration of each radionuclide to its corresponding MCL must not exceed 1.0. The sum of the fractions was 0.0291 at the BJSWA Chelsea facility, 0.0305 at the BJSWA Purrysburg facility, and 0.0304 at the Savannah I&D facility. These are below the 1.0 sum-of-the-fractions requirement.

For 2007, the sum of the fractions at the River Mile 118.8 location was 0.0389. This is provided only for comparison because River Mile 118.8 is not a

community water system location.

**Radionuclide Concentrations in River Fish** At SRS, an important dose pathway for the maximally exposed individual is from the consumption of fish.

Fish exhibit a high degree of bioaccumulation for certain elements. For the element cesium (including radioactive isotopes of cesium), the bioaccumulation factor for Savannah River fish is approximately 3,000. That is, the concentration of cesium found in fish flesh is about 3,000 times the concentration of cesium found in the water in which the fish live [Carlton et al., 1994].

Because of this high bioaccumulation factor, cesium-137 is detected more easily in fish flesh than in river water. Therefore, the fish pathway dose from cesium-137 normally is based directly on the radioanalysis of the fish collected near Savannah River Mile 118.8, which is the assumed location of the hypothetical maximally exposed individual. However, in 2007, the calculated concentration of cesium-137 in fish, which is based on measured effluent releases, was determined to be more than the actual measured concentration in fish. To be conservative, the higher calculated cesium-137 concentration in fish was used in the 2007 dose determinations.

### **Dose to the Maximally Exposed Individual**

As shown in table 6-2, the highest potential dose to the maximally exposed individual from liquid releases in 2007 was estimated at 0.05 mrem (0.0005 mSv). This dose is 0.05 percent of the DOE Order 5400.5 ("Radiation Protection of the Public and the Environment") 100-mrem all-pathway dose standard for annual exposure. The 2007 dose is about 40 percent less than the 2006 dose of 0.09 mrem (0.0009 mSv). This decrease is attributed to reduced tritium, cesium-137, and unspecified alpha releases from the site in 2007 compared to 2006 (chapter 4).

Approximately 46 percent of the 2007 dose to the maximally exposed individual resulted from the ingestion of cesium-137, mainly from the consumption of fish. About 24 percent of the dose resulted from the ingestion of unspecified alpha emitters (mainly via drinking water) and an additional 24 percent from the ingestion of tritium. Every other radionuclide contributed less than 2 percent to the dose.

Using the 2007 total tritium source term (which includes SRS and VEGP releases measured at River Mile 118.8) of 1,940 curies, the maximally-exposed-individual dose was calculated to be 0.06 mrem

**Table 6–2**  
**Potential Dose to the Maximally Exposed Individual from SRS Liquid Releases in 2007**

	Committed Dose (mrem)	Applicable standard (mrem)	Percent of Standard
<b>Maximally Exposed Individual</b>			
Near Site Boundary (all liquid pathways)	0.05	100 <sup>a</sup>	0.05
At BJSWA Chelsea (public water supply only)	0.02	4 <sup>b</sup>	0.50
At BJSWA Purrysburg (public water supply only)	0.02	4 <sup>b</sup>	0.50
At Savannah I&D (public water supply only)	0.02	4 <sup>b</sup>	0.50
<sup>a</sup> All-pathway dose standard: 100 mrem per year (DOE Order 5400.5) <sup>b</sup> Drinking water pathway standard: 4 mrem per year (DOE Order 5400.5)			

(0.0006 mSv). This dose is 40 percent less than the equivalent 2006 dose of 0.1 mrem (0.001 mSv).

**Drinking Water Pathway** Persons downriver of SRS may receive a radiation dose by consuming drinking water that contains radioactivity as a result of liquid releases from the site. In 2007, tritium in downriver drinking water represented the majority of the dose (about 47 percent) received by persons at the three downriver water treatment plants. Unspecified alpha-emitters accounted for about 44 percent.

Based on SRS-only releases, the maximum potential drinking water dose during 2007 was determined to be 0.02 mrem (0.0002 mSv)—about 33 percent less than the 2006 dose of 0.03 mrem (0.0003 mSv). Again, this decrease is attributed to reduced releases from the site of tritium and unspecified alpha emitters. As shown in table 6–2, the maximum dose of 0.02 mrem is 0.5 percent of the DOE standard of 4 mrem per year for public water supplies.

Using the SRS-plus-VEGP total tritium source term of 1,940 curies, the maximum drinking water dose was calculated to be 0.03 mrem (0.0003 mSv) in 2007.

### Collective (Population) Dose

The collective drinking water consumption dose is calculated for the discrete population groups served by the BJWSA and Savannah I&D water treatment plants. The collective dose from other pathways is calculated

for a diffuse population that makes use of the Savannah River; however, this population cannot be described as being in a specific geographical location.

In 2007, the collective dose from SRS liquid releases was estimated at 2.1 person-rem (0.021 person-Sv). This is 28 percent less than the 2006 collective dose of 2.9 person-rem (0.029 person-Sv).

Using the SRS-plus-VEGP total tritium source term of 1,940 curies, the collective dose was calculated to be 2.5 person-rem (0.025 person-Sv) in 2007.

### Potential Dose from Agricultural Irrigation

Based on surveys of county agricultural extension agencies, there are no known large-scale uses of river water downstream of SRS for agricultural irrigation purposes [Hamby, 1991]. However, the potential for irrigation does exist, so potential doses from this pathway are calculated for information purposes only but are not included in calculations of the official maximally exposed individual or collective doses.

As in previous years, collective doses from agricultural irrigation were calculated for 1,000 acres of land devoted to each of four major food types—vegetation, leafy vegetation, milk, and meat. It is assumed that all the food produced on the 1,000-acre parcels is consumed by the population (713,500) within 80 km of the site.

For 2007, a potential offsite dose of 0.05 mrem (0.0005 mSv) to the maximally exposed individual and a collective dose of 3.5 person-rem (0.035 person-Sv) were estimated for this exposure pathway.

## Air Pathway

### Atmospheric Source Terms

The 2007 radioactive atmospheric release quantities used as the source term in SRS dose calculations are discussed in chapter 4. Estimates of unmonitored diffuse and fugitive sources were included in the atmospheric source term, as required, for demonstrating compliance with National Emission Standards for Hazardous Air Pollutants (NESHAP) regulations.

### Atmospheric Concentrations

Calculated radionuclide concentrations are used for dose determinations instead of measured concentrations. This is because most radionuclides released from SRS cannot be measured (using conventional analytical methods) in the air samples collected at the site perimeter and offsite locations. However, the concentrations of tritium oxide at the site perimeter locations usually can be measured and are compared with calculated concentrations as a verification of the dose models.

### Dose to the Maximally Exposed Individual

In 2007, the estimated dose from atmospheric releases to the maximally exposed individual was 0.04 mrem (0.0004 mSv), which is 0.4 percent of the DOE Order 5400.5 air pathway standard of 10 mrem per year. Table 6-3 compares the maximally-exposed-individual dose with the DOE standard. The 2007 dose is about 60 percent less than the 2006 maximally-exposed-individual dose of 0.11 mrem (0.0011 mSv). This decrease is attributed to reduced diffuse and fugitive releases of unspecified alpha- and beta-emitters—primarily from a specific remediation project called the General Separations Area Consolidated Unit (GSACU). This one-time project was completed in 2006 and did not affect the 2007 source term. By definition, diffuse and fugitive releases cannot be measured but are conservatively estimated based on the inventory of residual radionuclides in waste sites being remediated.

Tritium oxide releases accounted for about 69 percent of the dose to the maximally exposed individual, and iodine-129 releases accounted for about 11 percent of

the dose. No other individual radionuclide accounted for more than 10 percent of the maximally-exposed-individual dose.

The major pathways contributing to the maximally-exposed-individual dose from atmospheric releases were inhalation (41 percent), vegetation consumption (40 percent), meat and milk consumption (15 percent), and ground exposure (4 percent). For 2007, the north sector of the site was the location of the highest dose to the maximally exposed individual.

Additional calculations of the dose to the maximally exposed individual again were performed substituting goat milk for the customary cow milk pathway. The potential dose using the goat milk pathway was estimated at 0.05 mrem (0.0005 mSv).

### Collective (Population) Dose

In 2007, the airborne-pathway collective dose was estimated at 1.8 person-rem (0.018 person-Sv)—less than 0.01 percent of the annual collective dose received from natural sources of radiation (about 214,000 person-rem). Tritium oxide releases accounted for about 75 percent of the collective dose. The 2007 collective dose is 64 percent less than the 2006 collective dose of 5.0 person-rem (0.05 person-Sv). Again, the relatively large decrease in dose is attributed to reduced diffuse and fugitive releases of unspecified alpha- and beta-emitters estimated from the GSACU remediation project.

### NESHAP Compliance

To demonstrate compliance with NESHAP regulations [EPA, 2002], maximally exposed individual and collective doses were calculated using 1) the CAP88 computer code, 2) the 2007 airborne-release source term, and 3) site-specific input parameters [SRS EM Program, 2001]. The CAP88 code estimates a higher dose for tritium oxide than do the MAXDOSE-SR and POPDOSE-SR codes, which are used for demonstrating compliance with DOE environmental orders. Most of the differences occur in the tritium dose estimated from food consumption. The major cause of this difference is the CAP88 code's use of 100-percent equilibrium between tritium in air moisture and tritium in food moisture, whereas the MAXDOSE-SR and POPDOSE-SR codes use 50-percent equilibrium values, as recommended by the Nuclear Regulatory Commission [NRC, 1977]. A site-specific study indicated that the 50-percent value is correct for the atmospheric conditions at SRS [Hamby and Bauer, 1994].

**Table 6–3**  
**Potential Dose to the Maximally Exposed Individual from SRS Atmospheric Releases in 2007**

	MAXDOSE–SR	CAP88 (NESHAP)
Calculated dose (mrem)	0.04	0.04
Applicable standard (mrem)	10 <sup>a</sup>	10 <sup>b</sup>
Percent of standard	0.40	0.40

<sup>a</sup> DOE: DOE Order 5400.5, February 8, 1990  
<sup>b</sup> EPA: (NESHAP) 40 CFR 61, Subpart H, December 15, 1989

Because tritium oxide dominates the doses determined using the CAP88 code, other radionuclides (such as iodine-129) are less important—on a percentage-of-dose basis—for the CAP88 doses than for the MAXDOSE–SR and POPDOSE–SR doses.

For 2007, the maximally-exposed-individual dose was estimated at 0.04 mrem (0.0004 mSv), which is 0.4 percent of the 10-mrem-per-year EPA standard, as shown in table 6–3. Tritium oxide releases accounted for about 93 percent of this dose.

For NESHAP, the dose from diffuse and fugitive releases is required to be reported separately. For 2007, the maximally-exposed-individual dose from diffuse and fugitive releases was estimated to be 0.02 mrem (0.0002 mSv), which accounts for about half the total maximally-exposed-individual dose.

The CAP88-determined collective dose was estimated at 4.4 person-rem (0.044 person-Sv). Tritium oxide releases accounted for about 93 percent of this dose.

### All-Pathway Dose

To demonstrate compliance with the DOE Order 5400.5 all-pathway dose standard of 100 mrem (1.0 mSv) per year, SRS conservatively combines the maximally exposed individual airborne pathway and liquid pathway dose estimates, even though the two doses are calculated for hypothetical individuals residing at different geographic locations. For 2007, the potential maximally exposed individual all-pathway dose was 0.10 mrem (0.001 mSv)—slightly more than 0.04 mrem from air pathways plus slightly more than 0.05 mrem from liquid pathways—which is 0.10 percent of the 100-mrem-per-year DOE dose standard. This dose is 50 percent less than the

2006 all-pathway dose of 0.20 mrem (0.002 mSv). As previously discussed, this relatively large decrease is attributed to reduced releases of tritium in liquid effluents and unspecified alpha and beta emitters in atmospheric releases.

Figure 6–1 shows a 10-year history of SRS’s all-pathway (airborne pathway plus liquid pathway) doses to the maximally exposed individual.

### Sportsman Dose

DOE Order 5400.5 specifies radiation dose standards for individual members of the public. The dose standard of 100 mrem per year includes doses a person receives from routine DOE operations through all exposure pathways. Nontypical exposure pathways, not included in the standard calculations of the doses to the maximally exposed individual, are considered and quantified separately. This is because they apply to low-probability scenarios, such as consumption of fish caught exclusively from the mouths of SRS streams, or to unique scenarios, such as volunteer deer hunters.

In addition to deer, hog, and fish consumption, the following exposure pathways were considered for an offsite hunter and an offsite fisherman—both on Creek Plantation, a privately owned portion of the Savannah River Swamp, which was contaminated by SRS operations in the 1960s (chapter 5):

- External exposure to contaminated soil
- Incidental ingestion of contaminated soil
- Incidental inhalation of resuspended contaminated soil

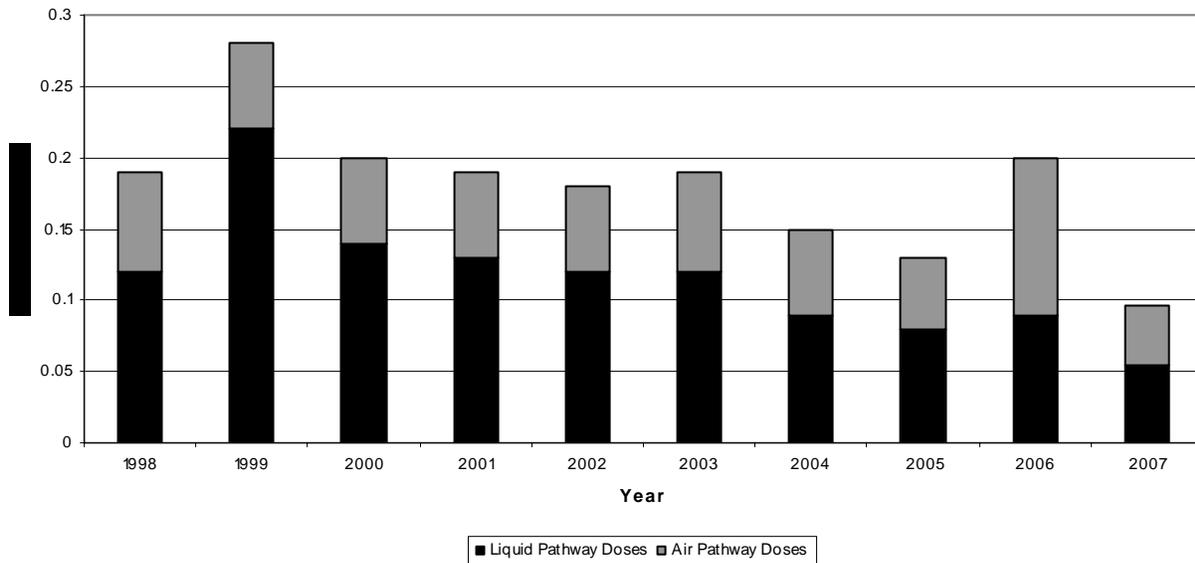


Figure 6–1 Ten-Year History of SRS Maximum Potential All-Pathway Doses

### Onsite Hunter Dose

**Deer and Hog Consumption Pathway** Annual hunts, open to members of the general public, are conducted at SRS to control the site’s deer and feral hog populations, and to reduce animal-vehicle accidents. The estimated dose from the consumption of harvested deer or hog meat is determined for every onsite hunter. During 2007, the maximum dose that could have been received by an actual onsite hunter was estimated at 9 mrem (0.09 mSv), or 9 percent of DOE’s 100-mrem all-pathway dose standard (table 6–4). This dose was determined for an actual hunter who in fact harvested eight animals (all deer) during the 2007 hunts. The hunter-dose calculation is based on the conservative assumption that this prolific hunter individually consumed the entire edible portion—approximately 179 kg (396 pounds)—of the animals he harvested from SRS.

**Deer and Hog Consumption Pathway** The deer and hog consumption pathway considered was for hypothetical offsite individuals whose entire intake of meat during the year was either deer or hog meat. It was assumed that these individuals harvested deer or hogs that had resided on SRS, but then moved off site.

Based on these low-probability assumptions and on the measured average concentration of cesium-137 in all deer (1.46 pCi/g) and hogs (1.58 pCi/g) harvested from SRS during 2007, the potential maximum doses

from this pathway were estimated at 1.9 mrem (0.019 mSv) for the deer hunter and 2.3 mrem (0.023 mSv) for the hog hunter.

A background cesium-137 concentration of 1 pCi/g is subtracted from the onsite average concentrations before calculating the doses. The background concentration is based on previous analyses of deer harvested at least 80 km from SRS (table 33, *SRS Environmental Data for 1994*, WSRC–TR–95–077).

**Savannah River Swamp Hunter Soil Exposure Pathway** The potential dose to a recreational hunter exposed to SRS legacy contamination in Savannah River Swamp soil on the privately owned Creek Plantation in 2007 was estimated using the RESRAD code [Yu et al., 2001]. It was assumed that this recreational sportsman hunted for 120 hours during the year (8 hours per day for 15 days) at the location of maximum radionuclide contamination.

Using the worst-case radionuclide concentrations from the most recent comprehensive survey—conducted in 2005—the potential dose to a hunter from a combination of (1) external exposure to the contaminated soil, (2) incidental ingestion of the soil, and (3) incidental inhalation of resuspended soil was estimated to be 2.9 mrem (0.029 mSv).

As shown in table 6–4, the offsite deer consumption pathway and the Savannah River Swamp hunter soil

**Table 6–4**  
**2007 Maximum Potential All-Pathway and Sportsman Doses Compared to the DOE**  
**All-Pathway Dose Standard**

	Dose (mrem)	Applicable Standard (mrem) <sup>a</sup>	Percent of Standard
<b>Maximally-Exposed-Individual Dose</b>			
All-Pathway (Liquid Plus Airborne Pathway)	0.10	100	0.10
<b>Sportsman Dose</b>			
Onsite Hunter	9	100	9
Creek Mouth Fisherman <sup>b</sup>	0.24	100	0.24
<b>Savannah River Swamp Hunter</b>			
Offsite Hog Consumption	2.30		
Offsite Deer Consumption	1.90		
Soil Exposure <sup>c</sup>	2.90		
Total Offsite Deer Hunter Dose	4.80	100	4.8
<b>Savannah River Swamp Fisherman</b>			
Steel Creek Fish Consumption	0.22		
Soil Exposure <sup>d</sup>	0.28		
Total Offsite Fisherman Dose	0.50	100	0.50
<sup>a</sup> All-pathway dose standard: 100 mrem per year (DOE Order 5400.5)			
<sup>b</sup> In 2007, the maximum fisherman dose was caused by the consumption of bass from the mouth of Lower Three Runs.			
<sup>c</sup> Includes the dose from a combination of external exposure to—and incidental ingestion and inhalation of—the worst-case Savannah River Swamp soil			
<sup>d</sup> Includes the dose from a combination of external exposure to—and incidental ingestion and inhalation of—Savannah River Swamp soil near the mouth of Steel Creek			

exposure pathway were conservatively added together to obtain a total offsite hunter dose of 4.8 mrem (0.048 mSv). This potential dose is 4.8 percent of the DOE 100-mrem all-pathway dose standard.

### Offsite Fisherman Dose

#### Creek Mouth Fish Consumption Pathway

For 2007, radioanalyses were conducted of fish taken from the mouths of five SRS streams, and the resulting estimated doses were calculated. As shown in table 6–4, the maximum potential dose from this pathway was estimated at 0.24 mrem (0.0024 mSv) from the consumption of bass

collected at the mouth of Lower Three Runs. This hypothetical dose is based on the low-probability scenario that, during 2007, a fisherman consumed 19 kg of bass caught exclusively from the mouth of Lower Three Runs. About 92 percent of this potential dose was from cesium-137.

#### Savannah River Swamp Fisherman Soil Exposure Pathway

The potential dose to a recreational fisherman exposed to SRS legacy contamination in Savannah River Swamp soil on the privately owned Creek Plantation in 2007 was estimated using the RESRAD code [Yu et al., 2001]. It was assumed that this recreational sportsman fished on the South Carolina bank of the

Savannah River near the mouth of Steel Creek for 250 hours during the year.

Using the radionuclide concentrations measured at this location, the potential dose to a fisherman from a combination of (1) external exposure to the contaminated soil, (2) incidental ingestion of the soil, and (3) incidental inhalation of resuspended soil was estimated to be 0.28 mrem (0.0028 mSv).

As shown in table 6-4, the maximum Steel Creek mouth fish consumption dose (0.22 mrem) and the Savannah River Swamp fisherman soil exposure pathway were conservatively added together to obtain a total offsite creek mouth fisherman dose of 0.50 mrem (0.005 mSv). This potential dose is 0.50 percent of the DOE 100-mrem all-pathway dose standard.

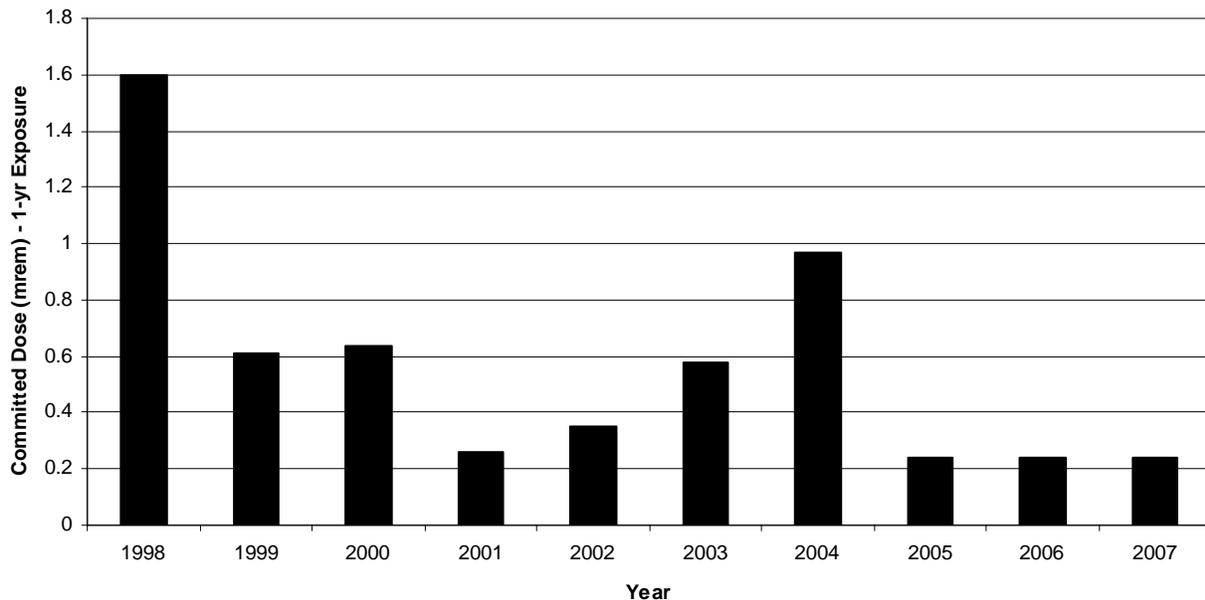
**Potential Risk from Consumption of SRS Creek Mouth Fish**

During 1991 and 1992, in response to a U.S. House of Representatives Appropriations Committee request for a plan to evaluate risk to the public from fish collected from the Savannah River, SRS developed—in conjunction with EPA, the Georgia Department of

Natural Resources, and the South Carolina Department of Health and Environmental Control—the *Westinghouse Savannah River Company/ Environmental Monitoring Section Fish Monitoring Plan*, which is summarized in SRS EM Program, 2001. Among the reporting requirements of this plan are (1) assessing radiological risk from the consumption of Savannah River fish and (2) presenting a summary of the results in the annual *SRS Environmental Report*.

**Risk Comparisons** For 2007, the maximum potential radiation doses and lifetime risks from the consumption of SRS creek mouth fish for 1-year, 30-year, and 50-year exposure durations are shown in table 6-5, and are compared to the radiation risks associated with the DOE Order 5400.5 all-pathway dose standard of 100 mrem (1.0 mSv) per year. The potential risks were estimated using the cancer morbidity risk coefficients from Federal Guidance Report No. 13 [EPA, 1999].

For 2007, the maximum recreational fisherman dose was caused by the consumption of bass collected at the mouth of Lower Three Runs. Figure 6-2 shows a 10-year history of the annual potential radiation doses



**Figure 6-2 Ten-Year History of SRS Creek Mouth Fisherman’s Dose**

**Table 6-5  
Potential Lifetime Risks from the Consumption of Savannah River Fish Compared to Dose Standards**

	<b>Committed Dose (mrem)</b>	<b>Potential Risk<sup>a</sup> (unitless)</b>
<b>2007 Savannah River Fish</b>		
1-Year Exposure	0.24	1.8E-07
30-Year Exposure	7.20	5.4E-06
50-Year Exposure	12.0	9.0E-06
<b>Dose Standard</b>		
100-Mrem/Year All Pathway		
1-Year Exposure	100	7.3E-05
30-Year Exposure	3,000	2.2E-03
50-Year Exposure	5,000	3.7E-03
<sup>a</sup> It should be noted that all radiological risk factors are based on observed and documented health effects to actual people who have received high doses (more than 10,000 mrem) of radiation, such as the Japanese atomic bomb survivors. Radiological risks at low doses (less than 10,000 mrem) are theoretical and are estimated by extrapolating the observed health effects at high doses to the low-dose region by using a linear, no-threshold model. However, cancer and other health effects have not been observed consistently at low radiation doses because the health risks either do not exist or are so low that they are undetectable by current scientific methods.		

from consumption of Savannah River fish. No apparent trends can be discerned from these data. This is because there is large variability in the annual strontium-90 and cesium-137 concentrations measured in fish from the same location due to differences in

- the size of the fish collected each year
- their mobility and location within the stream mouth from which they are collected
- the time of year they are collected
- the amount of strontium-90 and cesium-137 available in the water and sediments at the site stream mouths—caused by annual changes in stream flow rates (turbulence) and water chemistry

As indicated in table 6-5, the 50-year maximum potential lifetime risk from consumption of SRS creek mouth fish was 9.0E-06, which is below the 50-year risk (3.7E-03) associated with the 100-mrem-per-year dose standard.

According to EPA practice, if a potential lifetime risk is calculated to be less than 1.0E-06 (i.e., one

additional case of cancer over what would be expected in a group of 1,000,000 people), then the risk is considered minimal and the corresponding contaminant concentrations are considered negligible. If a calculated risk is more than 1.0E-04 (one additional case of cancer in a population of 10,000), then some form of corrective action or remediation usually is required. However, if a calculated risk falls between 1.0E-04 and 1.0E-06, which is the case with the maximum potential lifetime risks from the consumption of Savannah River fish, then the risk may be deemed acceptable if it is kept as low as reasonably achievable (ALARA), although actions to further reduce this risk can be considered. At SRS, the environmental ALARA program [SRS EM Program, 2001] is in place to ensure that the potential risk from site radioactive liquid effluents (and, therefore, from consumption of Savannah River fish) is kept ALARA.

**Radiation Dose to Aquatic and Terrestrial Biota**

DOE Order 5400.5 establishes an interim dose standard for protection of native aquatic animals. The absorbed dose limit to these organisms is 1.0 rad per

day (0.01 Gy per day) from exposure to radioactive material in liquid effluents released to natural waterways.

### **DOE Biota Concentration Guides**

At SRS, the evaluations of biota doses for aquatic and terrestrial systems are performed using the RESRAD-Biota model (version 1.21), which is based on the DOE standard entitled *A Graded Approach for Evaluating Radiation Doses to Aquatic and Terrestrial Biota* [DOE, 2002].

The aquatic-systems evaluation includes exposures to primary (herbivores) and secondary (predators) aquatic animals, and the biota concentration guides (BCGs) are based on the 1.0-rad-per-day dose limit. Aquatic plants are not considered. The terrestrial-systems evaluation includes exposures to terrestrial plants and animals and is based on a 10-rad-per-day dose limit for plants and a 0.1-rad-per-day dose limit for animals.

For the aquatic-systems evaluation, an initial screening was performed using maximum radionuclide concentration data for the 10 SRS Environmental Permitting and Monitoring (EPM) stream sampling locations from which co-located water and sediment samples are collected. An exception to this was made

for sample location FM-2B (located on Four Mile Creek between F-Area and H-Area) because of its historically high cesium and tritium concentration levels. This location was included in the initial screening even though no co-located sediment sample is collected there. The combined water-plus-sediment BCG sum of the ratios was used for the aquatic systems evaluation. A sum of the ratios less than 1.0 indicates the sampling site has passed the initial pathway screen.

For the terrestrial-systems evaluation, an initial screening was performed using concentration data from the five EPM onsite radiological soil sampling locations. Only one soil sample per year is collected and analyzed for radioactivity from each location. For 2007, stream sampling locations R-1 (located adjacent to R-Reactor near the center of SRS) and FM-2 failed the initial aquatic systems screen because of relatively high maximum concentrations of cesium-137 in the water and sediment samples. All other locations passed, including the five soil sampling locations used for the terrestrial assessment. For each of the two locations that failed, an additional assessment was performed using annual average radionuclide concentrations measured in the water and sediment samples. Both locations passed this secondary screen (the sum of the ratios of each was less than 1.0).

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# Groundwater

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 Groundwater protection at the Savannah River Site (SRS) has evolved into a program with the following primary components:

- *Protect groundwater by good practices in managing chemicals and work.*
  - *Monitor groundwater to identify areas of contamination.*
  - *Remediate contamination as needed.*
- 

SRS operations have contaminated groundwater around certain waste disposal facilities. Extensive monitoring and remediation programs are tracking and cleaning up the contamination. Remediation includes (1) closing waste sites to reduce the migration of contaminants into groundwater and (2) actively treating contaminated water.

No offsite wells have been contaminated by the migration of SRS groundwater.

This chapter describes SRS's groundwater environment and the programs in place for investigating, monitoring, remediating, and using the groundwater.

## Groundwater at SRS

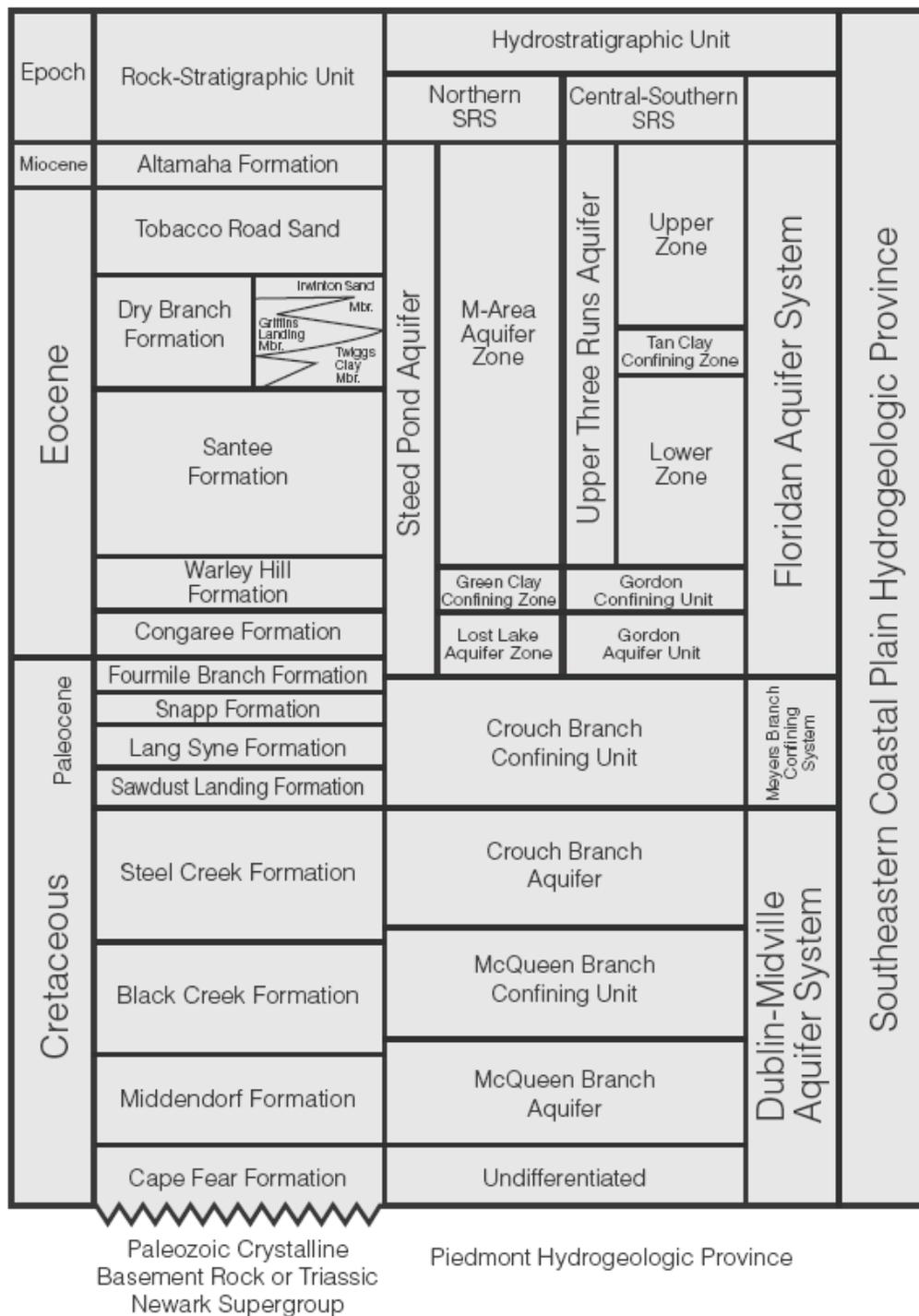
SRS is underlain by sediment of the Atlantic Coastal Plain. The Atlantic Coastal Plain consists of a southeast-dipping wedge of unconsolidated sediment that extends from its contact with the Piedmont Province at the Fall Line to the edge of the continental shelf. The sediment ranges from Late Cretaceous to Miocene in age and comprises layers of sand, muddy sand, and clay with subordinate calcareous sediments. It rests on crystalline and sedimentary basement rock.

Water flows easily through the sand layers but is retarded by less permeable clay beds, creating a complex system of aquifers. Operations during the life of SRS have resulted in contamination migrating into

groundwater at various site locations, predominantly in the central areas of the site. The ongoing movement of water into the ground, through the aquifer system, and then into streams and lakes—or even into deeper aquifers—continues to carry contamination along with it, resulting in spreading plumes.

The hydrostratigraphy of SRS has been subject to several classifications. The hydrostratigraphic classification established in Aadland et al., 1995, and in Smits et al., 1996, is used widely at SRS and is regarded as the current site standard. This system is consistent with the one used by the U.S. Geological Survey (USGS) in regional studies that include the area surrounding SRS [Clarke and West, 1998]. Figure 7-1 is a chart that indicates the relative position of hydrostratigraphic units, and that relates hydrostratigraphic units to corresponding lithologic units at SRS and to the geologic time scale. This chart was modified from Aadland et al., 1995, and Fallaw and Price, 1995.

The hydrostratigraphic units of primary interest beneath SRS are part of the Southeastern Coastal Plain Hydrogeologic Province. Within this sequence of aquifers and confining units are two principal subcategories, the overlying Floridan Aquifer System and the underlying Dublin-Midville Aquifer System. These systems are separated from one another by the Meyers Branch Confining System. In turn, each of the systems is subdivided into two aquifers, which are separated by a confining unit.



Modified from Aadland et al., 1995, and Fallaw and Price, 1995

Figure 7-1 Hydrostratigraphic Units at SRS

In the central to southern portion of SRS, the Floridan Aquifer System is divided into the overlying Upper Three Runs Aquifer and the underlying Gordon Aquifer, which are separated by the Gordon Confining Unit. North of Upper Three Runs Creek, these units are collectively referred to as the Steed Pond Aquifer, in which the Upper Three Runs Aquifer is called the M-Area Aquifer zone, the Gordon Aquifer is referred to as the Lost Lake Aquifer zone, and the aquitard that separates them is referred to as the Green Clay confining zone unit within which the water table usually occurs at SRS; hence, it is referred to informally as the “water table” aquifer. The water table surface can be as deep as 160 feet below ground surface (bgs), but intersects the ground surface in seeps along site streams. The top of the Gordon Aquifer typically is encountered at depths of 150–250 feet bgs. The Dublin-Midville Aquifer System is divided into the overlying Crouch Branch Aquifer and the underlying McQueen Branch Aquifer, which are separated by the McQueen Branch Confining Unit. The Crouch Branch Aquifer and McQueen Branch Aquifer are names that originated at SRS [Aadland et al., 1995]. These units are equivalent to the Dublin Aquifer and the Midville Aquifer, which are names originating with the USGS [Clarke and West, 1998]. The top of the Crouch Branch Aquifer typically is encountered at depths of 350–500 feet bgs. The top of the McQueen’s Branch Aquifer typically is encountered at depths of 650–750 feet bgs.

Figure 7–2 is a three-dimensional block diagram of the hydrogeologic units at SRS and the generalized groundwater flow patterns within those units. These units are from shallowest to deepest: the Upper Three Runs/Steed Pond Aquifer (or water table aquifer), the Gordon/Lost Lake Aquifer, the Crouch Branch Aquifer, and the McQueen Branch Aquifer. Maps of the potentiometric surfaces of these units are presented in figures 18–21 of the “SRS Maps” appendix on the CD accompanying this report.

Groundwater recharge is a result of the infiltration of precipitation at the land surface; the precipitation moves vertically downward through the unsaturated zone to the water table. Upon entering the saturated zone at the water table, water moves predominantly in a horizontal direction toward local discharge zones along the headwaters and midsections of streams, while some of the water moves into successively deeper aquifers. The water lost to successively deeper aquifers also migrates laterally within those units toward the more distant regional discharge zones. These typically are located along major streams, such

as Upper Three Runs or Fourmile Branch, or along the Savannah River itself. Groundwater movement within these units is extremely slow when compared to surface water flow rates. Groundwater velocities also are quite different between aquitards and aquifers, ranging at SRS from several inches to several feet per year in aquitards and from tens to hundreds of feet per year in aquifers.

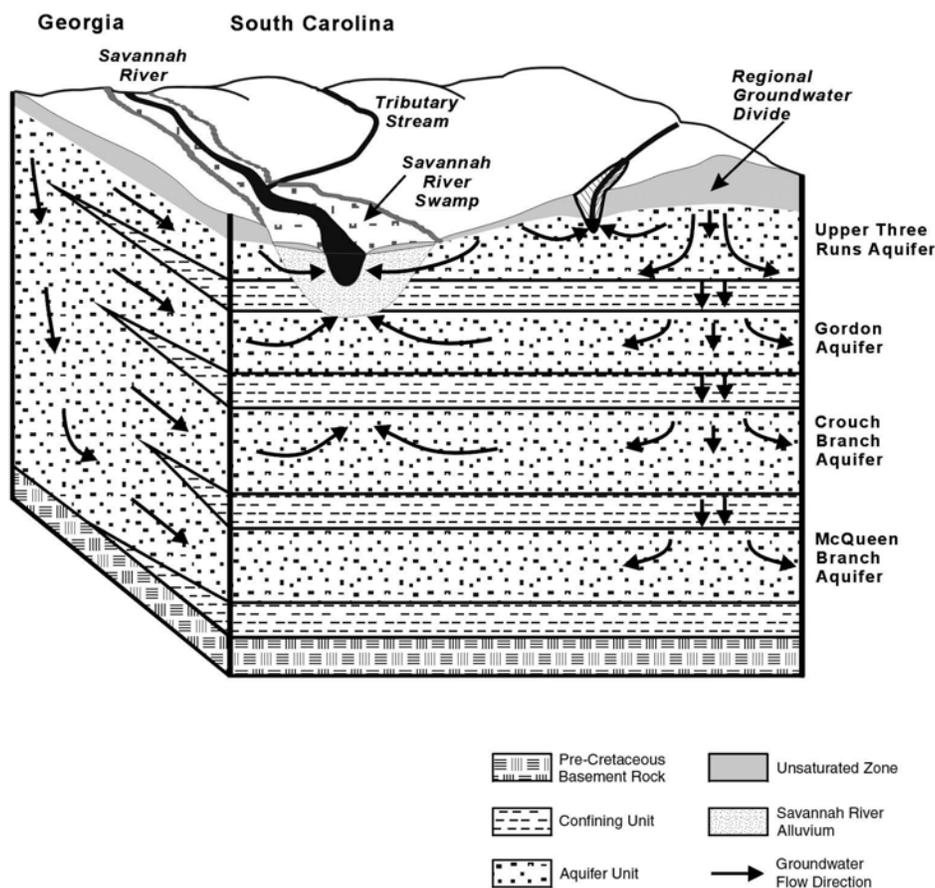
Monitoring wells are used extensively at SRS to assess the effects of site activities on groundwater quality. Most of the wells monitor the upper groundwater zone, although wells in lower zones are present at the sites with the larger groundwater contamination plumes. Groundwater in some areas contains one or more constituents at or above the levels of the drinking water standards of the U.S. Environmental Protection Agency (EPA). These areas can be seen in figure 17 of the “SRS Maps” appendix on the CD accompanying this report.

## Groundwater Protection Program at SRS

The SRS groundwater program was audited by both the U.S. Department of Energy (DOE) and Washington (then Westinghouse) Savannah River Company (WSRC) in 2000 and 2001. Findings of these assessments have resulted in an ongoing evaluation of the site groundwater program’s goals and priorities. It has been determined that a groundwater protection program designed to meet federal and state laws/regulations, DOE orders, and site policies/procedures should contain the following elements:

- investigating site groundwater
- using site groundwater
- protecting site groundwater
- remediating contaminated site groundwater
- monitoring site groundwater

SRS identified specific program goals in each of these areas to maintain its commitment to a groundwater program that protects human health and the environment. Groundwater monitoring is a key tool used in each of the first four elements, and monitoring results form the basis for evaluations that are reported to site stakeholders.



Modified from Clarke and West, 1998

**Figure 7–2 Groundwater at SRS**

The groundwater flow system at SRS consists of four major aquifers separated by confining units. Flow in recharge areas generally migrates downward as well as laterally—eventually either discharging into the Savannah River and its tributaries or migrating into the deeper regional flow system. Additional information concerning hydraulic heads and flow directions may be found in figures 18–21 of the “SRS Maps” appendix on the CD accompanying this report.

## Investigating SRS Groundwater

An extensive program is in place at SRS to acquire new data and information on the groundwater system. This multifaceted program is conducted across departmental boundaries at the site because of the different charters and mandates of these organizations. Investigations include both the collection and analysis of data to understand groundwater conditions on regional and local scales at SRS. Research efforts at the site generally are conducted to obtain a better understanding of subsurface processes and mechanisms or to define new approaches to subsurface remediation.

Investigative efforts focus on the collection and analysis of data to characterize the groundwater flow system. Characterization efforts at SRS include the following activities:

- collection of geologic core material and performance of seismic profiles to better delineate subsurface structural features
- installation of wells to allow periodic collection of both water levels and groundwater samples at strategic locations

- development of water table and potentiometric maps to delineate the direction of groundwater movement in the subsurface
- performance of various types of tests to obtain in situ estimates of hydraulic parameters needed to estimate groundwater velocities

Analysis of data on the regional scale is needed to provide a broad understanding of groundwater movement patterns at SRS that can be used as a framework to better understand the migration of contaminants at the local scale near individual waste units.

Surface water flow characteristics also are defined at the site on the regional scale and are significant to risk analyses because perennial streams are the receptors of groundwater discharge—some of which contains contaminants from SRS waste units. Because the site boundary does not represent a groundwater boundary, regional studies are helpful in understanding the movement of groundwater both onto the site from the surrounding area and vice versa.

The collection and analysis of data describing subsurface hydrogeologic conditions at or near individual waste units are needed to design effective remediation systems. Characterization embraces both traditional and innovative technologies to accomplish this goal. The installation of monitoring wells and piezometers is a traditional investigative method to allow the collection of (1) water levels, which are used to define flow directions, and (2) groundwater samples, which are analyzed to monitor contaminant plume migration within the groundwater flow system. Geophysical data acquired during well installation are used to delineate the subsurface hydrostratigraphy. Examples of newer technologies include the use of

- direct-push technology, such as the cone penetrometer, to collect one-time groundwater samples at investigation sites and to help establish hydrostratigraphic contacts
- the “rotosonic” method for bore holes to collect cores and install wells

Models have been used extensively as analytical tools at SRS for both regional and local investigations. Models have been utilized for a variety of reasons, but primarily to (1) define the regional groundwater movement patterns at SRS and the surrounding areas, (2) enhance the understanding of contaminant migration in the subsurface, and (3) support the design of remediation systems. At SRS, major groundwater

modeling efforts have focused on A/M-Area, F-Area, H-Area, the Burial Ground Complex, and several of the reactor areas where the most extensive subsurface contamination is known to exist.

Research on groundwater issues is conducted at SRS to obtain a better understanding of subsurface mechanisms, such as (1) the interaction of contaminants with the porous media matrix and (2) the factors that impact the rate of migration of contaminants within the groundwater flow system. Research to address relevant issues often is conducted through cooperative studies with investigators at various public universities and private companies, while other efforts are conducted exclusively by SRS employees.

## Using SRS Groundwater

SRS derives its own drinking and process water supply from groundwater. SRS domestic and process water systems are supplied from a network of approximately 40 wells in widely scattered locations across the site, of which eight supply the primary drinking water system for the site (figure 13 in the “SRS Maps” appendix on the CD accompanying this report). In 1983, SRS began reporting its water usage annually to the South Carolina Water Resources Commission—and later to the South Carolina Department of Health and Environmental Control (SCDHEC). Since that time, the amount of groundwater pumped on site has dropped by more than two thirds—from 10.8 million gallons per day during 1983–1986 to 2.7 million gallons per day in 2007. The majority of this decrease is attributable to the consolidation of site domestic water systems, which was completed in 1997. Thirteen separate systems, each with its own high-capacity supply wells, were consolidated into three systems located in A-Area, D-Area, and K-Area. This greatly reduced the amount of excess water being pumped to waste. Site facility shutdowns and reductions in population also were contributing factors.

Treated well water is supplied to the larger site facilities by the A-Area, D-Area, and K-Area domestic water systems. Each system has wells, a treatment plant, elevated storage tanks, and distribution piping. The wells range in capacity from 200 to 1,500 gallons per minute. The A-Area, D-Area, and K-Area systems supply an average of 1 million gallons per day of domestic water to customers in these areas. The domestic water systems supply site drinking fountains, lunchrooms, restrooms, and showering facilities with water meeting state and federal drinking water quality standards. SCDHEC periodically samples the large-

and small-system wells for Safe Drinking Water Act contaminants. An unscheduled biannual SCDHEC sanitary survey also is performed.

The process water systems in A-Area, F-Area, H-Area, K-Area, L-Area, S-Area, and TNX-Area meet site demands for boiler feedwater, equipment cooling water, facility washdown water, and makeup water for cooling towers, fire storage tanks, chilled-water-piping loops, and site test facilities. These systems are supplied from dedicated process water wells ranging in capacity from 100 to 1,500 gallons per minute. In K-Area, the process water system is supplied from the domestic water wells. At some locations, the process water wells pump to ground-level storage tanks, where the water is treated for corrosion control. At other locations, the wells directly pressurize the process water distribution piping system without supplemental treatment.

The site groundwater protection program integrates information learned about the properties of SRS aquifers with site demand for drinking and process water. SRS ensures a high level of drinking water supply protection by (1) monitoring above and beyond SCDHEC requirements and (2) periodically evaluating production wells.

Virtually all site process and drinking water is pumped from the Crouch Branch and McQueen's Branch Aquifers. The amount of groundwater pumped at SRS has had only localized effects on water levels in these aquifers, and it is unlikely that water usage at the site ever will cause drawdown problems that could impact surrounding communities.

## Protecting SRS Groundwater

SRS is committed to protecting the groundwater resource beneath the site. A variety of activities contribute to this goal, including

- construction, waste management, and monitoring efforts to prevent or control sources of groundwater contamination
- monitoring programs (both groundwater and surface water) to detect contamination
- a strong groundwater cleanup program through the site's Soil and Groundwater Closure Projects (SGCP) Department

Monitoring around known waste disposal sites and

operating facilities provides the best means to detect and track groundwater contamination. To detect contamination from as-yet undiscovered sites, SRS depends on a sitewide groundwater monitoring and protection effort—the site Groundwater Surveillance Monitoring Program (GSMP). This program is an upgraded replacement of the site screening program.

Monitoring wells and production wells that no longer are needed should be properly abandoned. A typical abandonment involves placing a smaller diameter pipe (“tremie pipe”) near the bottom of the well and pumping cement grout through it until the well is full. This ensures that grout reaches the bottom of the well. SRS abandoned 38 monitoring wells in 2007; additional abandonments are planned for 2008.

One goal of the GSMP is to protect potential offsite receptors from contamination by detecting the contamination in time to apply appropriate corrective actions. SRS is a large site, and most groundwater contamination is located in its central areas. However, the potential for offsite migration exists, and the consequences of such an outcome are serious enough to warrant a comprehensive prevention program.

SRS has evaluated flow in each aquifer and determined where there is potential for flow across the site boundary. This gives a conservative indication of where offsite contamination might be possible, and allows for a focused monitoring effort in those few areas. Another pathway for existing groundwater contamination to flow off site is by discharge into surface streams and subsequent transport into the Savannah River. SRS monitors site streams for contamination, and has installed new wells in recent years along several site streams to (1) detect contamination before it enters the streams and (2) assess the contamination's concentration in groundwater.

The SRS groundwater monitoring program gathers information to determine the effects of site operations on groundwater quality. The program is designed to

- assist the site in complying with environmental regulations and DOE directives
- provide data to identify and monitor constituents in the groundwater
- provide data for evaluating new facility locations to ensure that they are suitable for the intended facilities
- support basic and applied research projects

The groundwater monitoring program at SRS includes two primary components: (1) waste site/remediation groundwater monitoring, overseen by the Geochemical Monitoring group of SGCP, and (2) groundwater surveillance monitoring, conducted by the Environmental Services Section. To assist other departments in meeting their responsibilities, personnel of both organizations provide the services for installing monitoring wells, collecting and analyzing samples, and reporting results.

The *WSRC Environmental Compliance Manual* (WSRC 3Q) provides details about the following aspects of the groundwater monitoring program:

- well siting, construction, maintenance, and abandonment
- sample planning
- sample collection and field measurements
- analysis

- data management
- related publications, files, and databases

Monitoring data are evaluated each year to identify unexpected results in any SRS wells that might indicate new or changing groundwater contamination.

### Remediating Contaminated SRS Groundwater

SRS has maintained an environmental remediation effort for many years. SGCP personnel manage the cleanup of contaminated groundwater associated with Resource Conservation and Recovery Act (RCRA) hazardous waste management facilities and other non-RCRA contamination sites specified in SRS's Federal Facility Agreement. Their mission is to aggressively manage the inactive waste site and groundwater cleanup program so that

- schedules for environmental agreements are consistently met

### Sample Scheduling and Collection

The Geochemical Monitoring group and the Environmental Services Section schedule groundwater sampling either in response to specific requests from SRS personnel or as part of their ongoing groundwater monitoring program. Approximately 1,100 wells and numerous direct-push holes are sampled each year. Most of the wells are sampled semiannually, but many are sampled only annually. These groundwater samples provide data for reports required by federal and state regulations and for internal reports and research projects. The data are presented in spreadsheets on the attached CD, and fill approximately 170,000 lines.

Constituents that may be analyzed are commonly imposed by permit or work plan approval. These include metals, field parameters, and suites of herbicides, pesticides, volatile organics, and others. Radioactive constituents that may be analyzed by request include gross alpha and beta measurements, gamma emitters, iodine-129, strontium-90, radium isotopes, uranium isotopes, and other alpha and beta emitters.

Groundwater samples are collected from monitoring wells, generally with either pumps or bailers dedicated to each well to prevent cross-contamination among wells. Occasionally, portable sampling equipment is used; this equipment is decontaminated between wells.

Sampling and shipping equipment and procedures are consistent with EPA, SCDHEC, and U.S. Department of Transportation guidelines. EPA-recommended preservatives and sample-handling techniques are used during sample storage and transportation to both onsite and offsite analytical laboratories. Potentially radioactive samples are screened for total activity prior to shipment to determine appropriate packaging and labeling requirements.

Deviations (caused by dry wells, inoperative pumps, etc.) from scheduled sampling and analysis for 2007 were entered into the site's groundwater database and issued in appropriate reports.

- the utilization of financial and technological resources is continually improved
- the overall risk posed by existing contaminated sites is continually reduced

The SGCP strategy revolves around developing an appropriate regulatory framework for each waste site, assessing the degree and extent of contamination, and remediating the contaminated groundwater to its original beneficial use. Remedial technologies being used include pump and treat, in situ pH adjustment, steam injection, phytoremediation, and barrier wall construction. In cases where remediation to background quality is impractical, the intent is to prevent plume migration and exposure and to evaluate alternate methods of risk reduction.

### Monitoring SRS Groundwater

The first priority of the groundwater monitoring program at SRS is to ensure that contamination is not being transported from the site by groundwater flow. Contaminated groundwater at SRS discharges into site streams or the Savannah River. Nowhere have offsite wells been contaminated by groundwater from SRS, and only a few site locations have groundwater with even a remote chance of contaminating such wells.

One of these locations is near A-Area/M-Area, the site of a large chlorinated solvent plume. This area's groundwater monitoring program uses more than 200 wells, and some of the contaminated wells lie within a half-mile of the site's northeastern boundary. While it is believed that the major component of groundwater flow is not directly toward the site boundary, flow in the area is complex and difficult to predict. For this reason, particular attention is paid to data from wells along the site boundary and from those between A-Area/M-Area and the nearest population center, Jackson, South Carolina (figure 22 in the "SRS Maps" appendix on the CD accompanying this report). During 2007, the MSB-84 wells were free of contamination. PW-116 and well clusters JAX-1 and JAX-2 have been moved to a biennial sampling schedule and will be sampled next in 2008. They showed no signs of solvent contamination when last sampled in 2007. These wells monitor deep aquifer zones with very low flow velocities, so a low sampling frequency is appropriate unless the wells show signs of contamination. The deep zones are the ones of interest because the water in them flows toward the site boundary. Water in the upper aquifers flows either downward—as in the case of the M-Area Aquifer Zone—or laterally, toward the center of the site (Lost

Lake Aquifer Zone).

Since the early 1990s, considerable effort has been directed at assessing the likelihood of transriver flow from South Carolina to Georgia, and 44 wells have been drilled by the USGS and the Georgia Department of Natural Resources (figure 23 in the "SRS Maps" appendix on the CD accompanying this report). Despite the fact that the USGS groundwater model indicates there is no mechanism by which transriver flow could contaminate Georgia wells [Cherry, 2006], SRS continues to maintain and sample the Georgia monitoring wells annually. In 2007, none of the tritium results exceeded 1,000 pCi/L. Levels this low are consistent with aquifer recharge from rainfall. EPA's maximum contaminant level for tritium is 20,000 pCi/L.

Although contaminated groundwater in most SRS areas does not approach the site boundary, it does have the potential to impact site streams. For this reason—and because of the need to meet the requirements of various environmental regulations—extensive monitoring is conducted around SRS waste sites and operating facilities, regardless of their proximity to the boundary.

Table 7-1 presents a general summary of the most contaminated groundwater conditions at SRS, based on 2006 and 2007 monitoring data. The table shows the 2007 maximum concentrations for major constituents in SRS areas that have contaminated groundwater—and how these concentrations compare to the drinking water standards and the 2006 maximums. As shown in the table, the two major contaminants of concern in groundwater are (1) common degreasers (trichloroethylene and perchloroethylene) and (2) radionuclides (tritium and gross alpha and nonvolatile beta emitters). In most cases, the maximum concentrations did not change significantly between 2006 and 2007.

In some cases, large changes in the maximum concentrations were observed because of differences in sampling technique and sample location. Investigative work using direct-push sampling was conducted in F-Area in 2006, and in P-Area and R-Area in 2007. Some samples from these projects yielded very high results when compared with long-term monitoring results from wells. Direct-push samples are subject to less dilution than well samples, and some of them may have been taken from highly contaminated locations that are not yet monitored by permanent wells.

**Table 7-1**  
**Summary of Maximum Groundwater Monitoring Results for Major Areas Within SRS, 2006-2007**

Location	Major Contaminants	Units	2006 Maximum (near source)	MCL <sup>a</sup>	2007 Maximum (near source)	Likely Discharge Point After Transport and Attenuation
A-Area/ M-Area	TCE PCE	ppb ppb	33,000 93,300	5 5	34,000 85,500	Tims Branch/Upper Three Runs Creek in Swamp in West
C-Area	TCE Tritium	ppb pCi/L	11,600 1,130,000	5 20,000	4,970 1,190,000	Tributaries of Fourmile Branch
D-Area	TCE Tritium	ppb pCi/L	280 667,000	5 20,000	120 545,000	Savannah River Swamp
E-Area	Tritium TCE	pCi/L PPB	33,600,00 750	20,000 5	30,800,000 370	Upper Three Runs/ Crouch Branch in North; Fourmile Branch in South
F-Area	TCE Tritium Gross alpha Beta <sup>b</sup>	ppb pCi/L pCi/L pCi/L	78.9 91,500 2030 1620	5 20,000 15 4 mrem/yr <sup>a</sup>	52.2 73,000 2120 380	Upper Three Runs/ Crouch Branch in North; Fourmile Branch in South
F-Area Seepage Basin	Tritium Gross alpha Beta <sup>b</sup>	pCi/L pCi/L pCi/L	7,140,000 627 2360	20,000 15 4 mrem/hr <sup>a</sup>	5,710,000 523 1870	Fourmile Branch
H-Area	Tritium Gross alpha Beta <sup>b</sup>	pCi/L pCi/L pCi/L	80,400 98 116	20,000 15 4 mrem/yr <sup>a</sup>	67,200 25.5 55.6	Upper Three Runs/ Crouch Branch in North; Fourmile Branch in South
H-Area Seepage Basins	Tritium Gross alpha Beta <sup>b</sup>	pCi/L pCi/L pCi/L	3,690,000 103 2840	20,000 15 4 mrem/yr <sup>a</sup>	3,020,000 88.4 2970	Fourmile Branch
R-Area	Tritium Gross alpha Beta <sup>b</sup>	pCi/L pCi/L pCi/L	41,900 75.1 29.4	20,000 15 4	1,410,000 427 284	Mill Creek in Northwest; tributaries of PAR Pond elsewhere
K-Area	Tritium TCE	pCi/L ppb	615,000 15.9	20,000 5	179,000 23.5	Indian Graves Branch
L-Area	Tritium	pCi/L	1,250,000	20,000	1,070,000	L Lake
P-Area	Tritium TCE	pCi/L ppb	1,950,000 14,448	20,000 5	1,410,000 21,420	Steel Creek in North; Meyer's Branch in South
Sanitary Landfill	TCE Vinyl Chloride	ppb ppb	17 121	5 2	14 150	Upper Three Runs Creek
TNX	TCE	ppb	520	5	735	Savannah River Swamp
CMP Pits	TCE	ppb	1300	5	851	Pen Branch

<sup>a</sup> MCL = maximum contaminant level  
<sup>b</sup> The activity (pCi/L) equivalent to 4 mrem/yr varies according to which specific beta emitters are present in the sample.

Table 7-1 also shows where the contaminated water most likely will outcrop. By the time the groundwater reaches a stream, it generally is much less contaminated because of natural attenuation processes like dilution and biodegradation. As indicated above, results in the table are maximum values generally associated with wells very close to contaminant source areas, where little attenuation has taken place.

All groundwater monitoring data for 2007 are included in the "Data for 2007" appendix on the CD accompanying this report. It would be impractical to provide maps of all wells; however, Universal Transverse Mercator (UTM) coordinates are provided. These coordinates can be used in conjunction with figure 24 in the "SRS Maps" appendix on the CD to

find the approximate locations of the wells.

Contaminant plumes of particular interest are depicted in a series of maps in the "SRS Maps" appendix on the CD. Figures 25-30 depict the trichloroethylene plumes in aquifers beneath A and M Areas. Figures 31-33 depict the tritium plumes in aquifers beneath E, F, and H Areas. Figure 34 depicts the trichloroethylene plume beneath TNX Area. For details about monitoring and conditions at individual sites, one should refer to site-specific documents, such as RCRA corrective action reports or RCRA/Comprehensive Environmental Response, Compensation, and Liability Act and RCRA facility investigation/remedial investigation reports.

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# Quality Assurance

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*[During 2007, responsibility for the environmental Quality Assurance (QA) program continued to be divided among three groups—the Environmental Monitoring Laboratory (EML), the Environmental Permitting and Monitoring group (EPM), and the Geochemical Monitoring and Data Management and Waste Engineering group (GM&DMWE)]*

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*OS*rs's environmental QA program is conducted to verify the integrity of analyses determined by onsite and subcontracted offsite environmental laboratories, and that quality control program requirements were met. The program's objectives are to ensure that samples are representative of the surrounding environment, and that analytical results are accurate.

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## QA for EPM Program Samples

### Internal Quality Assurance Program

EPM has a documented QA program that meets SRS and U.S. Department of Energy (DOE) requirements (Procedure Manual L3.25, "Environmental Monitoring Quality Assurance Procedures"). Based on data reviews, no QA issues or corrective actions were identified during 2007.

### Laboratory Certification

EPM is certified by the South Carolina Department of Health and Environmental Control (SCDHEC) Office of Laboratory Certification for field pH and total residual chlorine measurements.

### Blind pH Samples

EPM personnel routinely conduct blind sample programs for field measurements of pH to assess the quality and reliability of field data measurements.

During 2007, at least two blind pH field measurements were taken monthly, for a total of 26 samples. All but

one field pH measurement was within the U.S. Environmental Protection Agency's (EPA's) suggested acceptable control limit of  $\pm 0.4$  pH units of the true (known) value. That one value was just outside of the acceptable control limit range by 0.04 pH units. Blind pH sample results can be found in the data tables section of the CD accompanying this report.

## QA for EML Sample Analyses

### Internal QA Program

EML has a documented QA program (Procedure Manual L3.25, "Environmental Monitoring Quality Assurance Procedures") that meets SRS and DOE requirements. Instruments are calibrated with known reference standards. Instrument performance is monitored through the use of checks and control charts. Analytical batch performance is measured through the use of quality control (QC) samples (blanks, spikes, carriers, tracers, laboratory control samples, and duplicates). QC results that fall outside of specified limits may result in analytical batch or sample reruns. If a batch or sample is not rerun, the

### Quality Control Sample Definitions

**Blank** - A sample that has not been exposed to the sample stream in order to monitor contamination during sampling, transport, storage, or analysis. The blank is subjected to the usual analytical and measurement process to establish a zero-baseline or -background value, and sometimes is used to adjust or correct routine analytical results.

**Blind Sample** - A subsample for analysis with a composition known to the submitter. The analyst/laboratory may know the identity of the sample, but not its composition. It is used to test the analyst's or laboratory's proficiency in the execution of the measurement process.

**Carrier** - A stable isotope of a radionuclide (usually the analyte) added to increase the total amount of that element so that a measurable mass of the element is present.

**Laboratory Control Sample (LCS)** - A sample matrix, free from the analytes of interest, spiked with verified known amounts of analytes or a material containing known and verified amounts of analytes. It generally is used to establish intralaboratory or analyst-specific precision and bias, or to assess the performance of all or a portion of the measurement system.

**Laboratory Duplicate** - Aliquot of a sample taken from the same container under laboratory conditions and processed and analyzed independently.

**Spike** - A known mass of target analyte added to a blank sample (see LCS) or subsample (a matrix spike); used to determine recovery efficiency, or for other QC purposes.

**Tracer** - A radioactive isotope that chemically mimics and does not interfere with the target analyte through radiochemical separations. Isotopic tracers typically are radioactive materials (e.g., U-232, Pu-242). Tracers are added to samples to determine the overall chemical yield for the analytical preparation steps.

reason is documented in the data package, which includes the QA cover sheet, instrument data printouts, and associated QC data.

Based on inspections of instrument records and analytical data packages, no QA issues or corrective actions were identified during 2007.

### Laboratory Certification

EML is certified by the SCDHEC Office of Laboratory Certification for measurement of the following analytes:

- total suspended solids and 27 metals by Inductively Coupled Plasma Atomic Emission Spectrometry (ICP-AES) (under the Clean Water Act (CWA))
- 42 volatile organic compounds (VOCs) by gas chromatography/mass spectrometry and 28 metals by ICP-AES (under the Resource Conservation and Recovery Act (RCRA))

An ICP mass spectrometer (ICP-MS) was purchased in 2007, and certification was obtained from SCDHEC for 18 metals for both the CWA and RCRA ICP-MS methods.

### Blind Tritium Samples

The blind tritium program was discontinued in 2007 because of the limited number of analyses used to support the program. Tritium data acceptability is demonstrated through batch quality control acceptance and Mixed Analyte Performance Evaluation Program (MAPEP) study results.

### External QA Program

In 2007, EML participated in the DOE MAPEP, an interlaboratory comparison program that tracks performance accuracy and tests the quality of environmental data reported to DOE. The Radiological and Environmental Sciences Laboratory (RESL), under the direction of DOE-Headquarters Environmental Safety and Health (ES&H), administers the MAPEP.

MAPEP samples include water, soil, air filter, and vegetation matrices with environmentally important stable inorganic, organic, and radioactive constituents.

In 2007, EML completed the analysis of 53 radioisotopes and 15 metals for MAPEP-17 (designation of a specific study set). Results show that

the laboratory passed the 80-percent-acceptable-results level for the study set (table 8–1). The percentage was calculated by dividing the acceptable and the acceptable-with-warning results by the total number of results, and multiplying the result (of that division) by 100.

MAPEP intercomparison study results for EML can be found in the data tables section of the CD accompanying this report. The MAPEP information has been copied from the actual MAPEP final report; “NR” in the report stands for “not reported,” which indicates that the laboratory did not submit any data for that particular analysis. The Flag column is used to denote if a result is Acceptable (A), Not Acceptable (N), Warning (W), etc., and the Unc Flag column is used to note uncertainty values that may be High (H) or (L), etc.

## QA for EPM Sample Analyses

Onsite and subcontract environmental laboratories providing analytical services must have documented QA programs and meet the quality requirements defined in the *WSRC Quality Assurance Manual* (WSRC 1Q).

An annual DOE Consolidated Audit Program (DOECAP) evaluation of each subcontract laboratory is performed to ensure that all the laboratories maintain technical competence and follow the required QA programs. One subcontract laboratory evaluation was conducted in 2007. The evaluation includes an

examination of laboratory performance with regard to sample receipt, instrument calibration, analytical procedures, data verification, data reports, records management, nonconformance and corrective actions, and preventive maintenance. Reports of the findings and recommendations are provided to each laboratory, and follow-up evaluations are conducted as necessary.

## Nonradiological Liquid Effluents

National Pollutant Discharge Elimination System (NPDES) samples are analyzed by four onsite laboratory groups—EML, EPM, the Site Infrastructure & Services Department (I&SD), and Westinghouse Safety Management Solutions (WSMS)—and one offsite subcontract laboratory, Shealy Environmental Services (SES). All these laboratories are certified by SCDHEC for NPDES analyses.

## Interlaboratory Program

During 2007, all laboratories performing NPDES analyses for WSRC participated in the EPA-required Discharge Monitoring Report–QA Study 27. All laboratories utilized Environmental Resource Associates (ERA) as the accredited Proficiency Testing provider. ERA, as required by EPA, is accredited by the American Association of Laboratory Accreditation.

EPA and SCDHEC use the study results to certify laboratories for specific analyses. As part of the recertification process, these agencies require that

**Table 8–1**  
**EML Performance on Mixed Analyte Performance Evaluation Program (MAPEP)**

Study Set	Matrix	EML <sup>a</sup>
MAPEP–07–GrF17	Air Filter	100%
MAPEP–07–GrW17	Water	100%
MAPEP–07–MaS17	Solid	100%
MAPEP–07–MaW17	Water	100%
MAPEP–07–RdF17	Air Filter	100%
MAPEP–07–MaV17	Vegetation	90% <sup>b</sup>

<sup>a</sup> Column presents percentage of tests that exceeded 80%-acceptable-results level  
<sup>b</sup> Result for Zn-65 not acceptable (bias greater than 30%)

laboratories investigate the unacceptable results and implement corrective actions as appropriate.

WSMS participated in the 2007 DMR-QA Study 27, while SES, EP&M, EML, and I&SD participated in ERA's water proficiency (WP)-149, WP-150, and WP-151 studies. With the exception of one parameter, all the studies' results were acceptable. The offsite laboratory (SES) received a "not acceptable" result for ammonia in the WP-149 study; the cause of the failure was determined to be a reporting error. An acceptable ammonia result was obtained from SES in the WP-151 study.

### **Intralaboratory Program**

The environmental monitoring intralaboratory program reviews laboratory performance by analyzing duplicate and blind samples throughout the year.

The onsite and offsite laboratories processed 66 duplicate analyses during 2007. Zero-difference results were reported for 51 of these analyses. The remaining 15 duplicate analyses were between zero and  $\leq 20$ -percent difference. Only four of the 66 duplicate analyses exceeded the relative-percent difference ( $\leq 20$ -percent difference).

The onsite and offsite laboratories processed 67 blind analyses during 2007. Zero-difference results were reported for 50 of these analyses. Only two of the 67 blind analyses exceeded the relative percent difference ( $\leq 20$ -percent difference).

Results for the duplicate and blind sampling programs showed no indications of consistent problems in any of the laboratories.

### **Stream and River Water Quality**

SRS's water quality program requires checks of 10 percent of the samples to verify analytical results. Duplicate grab samples from SRS streams and the Savannah River were analyzed by SES and EML in 2007. SES and EML reported 2,298 analyses for this program. Greater than 95 percent of the 1,129 duplicate results were within acceptance limits ( $\leq 20$ -percent difference). Results for the duplicate sampling program showed no indications of consistent problems with the laboratories. Detailed stream and Savannah River duplicate sample results can be found in the data tables section of the CD accompanying this report.

### **QA for SGCP Sample Analyses**

Groundwater analyses at SRS are performed by subcontract and onsite laboratories. During 2007, General Engineering Laboratories and TestAmerica, Inc. (formerly Severn Trent), were the primary full-service subcontractors; Eberline Services Oak Ridge Lab (radiological only) and Lionville Laboratory, Inc. (nonradiological only), were used to a lesser extent; and MicroSeeps, Inc., performed special analyses. In addition to the subcontract laboratories, EML performed groundwater analyses on site.

During 2007, General Engineering, TestAmerica, and Lionville participated in various WP and water supply (WS) studies. These laboratories are required by contract to participate in the WP and WS studies. The WP study results (table 8-2) show that the laboratories met or exceeded the 80-percent-acceptable-results level. The table reflects only the studies in which the laboratories actually participated.

Results from the subcontract-laboratory performance on MAPEP are summarized in table 8-3. The results show that all laboratories exceeded the expected 80-percent-acceptable-results level for all studies for both the soil and groundwater matrices. The air filter and vegetation matrices are not included in the subcontract-laboratory performance summary because these matrices are not part of the Soil & Groundwater Closure Projects (SGCP) program. Table 8-4 is a summary of the MAPEP issues noted during 2007.

### **Soil/Sediment**

Environmental investigations of soils and sediments, primarily for RCRA/Comprehensive Environmental Response, Compensation, and Liability Act units, are performed by subcontract laboratories. Data are validated by SGCP according to EPA standards for analytical data quality, or as specified by SRS customers.

The environmental validation program is based in part on two EPA guidance documents, "*Guidance for the Data Quality Objectives Process for Superfund*" (EPA-540-R-93-071) and "*Systematic Planning: A Case Study for Hazardous Waste Site Investigations*" (QA/CS-1) (EPA/240/B-06/004). These documents identify QA issues to be addressed, but they do not formulate a procedure for data evaluation or provide pass/fail criteria to apply to data

**Table 8–2**  
**Subcontract-Laboratory Acceptable Performance**

Study	General Engineering	TestAmerica	Lionville
WP–144		55, 21, 46, 45, 40, 32, 43, 39, 29, 41, 22, 34, 56, 62	98% <sup>46,1,2,35,33</sup>
WP–147	99% <sup>57</sup>		
WP–150		26, 31, 25, 38, 49, 61, 52, 9, 15, 7, 11, 13, 44, 10, 14, 18, 47, 8, 12	98% <sup>20,27,11,13,26</sup>
WP–153	98% <sup>54,19</sup>		100%
WS–126	98% <sup>46, 28, 42</sup>		99% <sup>64</sup>
WS–129	87% <sup>4, 28, 36</sup>	88% <sup>24, 48, 30, 16, 17, 3, 5</sup>	
WS–132	91% <sup>53, 60, 63, 58, 63, 59, 24, 51, 37</sup>		100%
WS–135	82% <sup>50, 58, 46</sup>	95% <sup>52, 6, 23</sup>	
<sup>1</sup> 1,1 Dichloroethane	<sup>23</sup> Bromodichloromethane	<sup>44</sup> Nitrobenzene	
<sup>2</sup> 1,1 Dichloroethylene	<sup>24</sup> Bromoform	<sup>45</sup> Oil & Grease (Gravimetric)	
<sup>3</sup> 1,1,1,2 tetrachloroethane	<sup>25</sup> Cadmium	<sup>46</sup> Ortho-Phosphate as P	
<sup>4</sup> 1,2 Dichloroethylene	<sup>26</sup> Calcium	<sup>47</sup> RDX	
<sup>5</sup> 1,2,3 Trichlorobenzene	<sup>27</sup> Carbazole	<sup>48</sup> Sec-Butylbenzene	
<sup>6</sup> 1,2,4 Trichlorobenzene	<sup>28</sup> Carbon Tetrachloride	<sup>49</sup> Sulfide	
<sup>7</sup> 1,3 Dinitrobenzene	<sup>29</sup> Chlordane, technical	<sup>50</sup> Surfactants-MBAS	
<sup>8</sup> 1,3,5 Trinitrobenzene	<sup>30</sup> Chloromethane	<sup>51</sup> Tert-Butylbenzene	
<sup>9</sup> 2 Amino 4,6 dinitrotoluene	<sup>31</sup> COD	<sup>52</sup> Tetrachloroethylene	
<sup>10</sup> 2 Nitrotoluene	<sup>32</sup> Conductivity at 25°C	<sup>53</sup> Thallium	
<sup>11</sup> 2,4 Dinitrotoluene	<sup>33</sup> Diesel Range Organics	<sup>54</sup> Titanium	
<sup>12</sup> 2,4,6 Trinitrobenzene	<sup>34</sup> Ethylbenzene in GRO	<sup>55</sup> TOC	
<sup>13</sup> 2,6 Dinitrotoluene	<sup>35</sup> Ethyl Parathion	<sup>56</sup> Toluene in GRO	
<sup>14</sup> 3 Nitrotoluene	<sup>36</sup> Ethylbenzene	<sup>57</sup> Total Organic halides (TOX)	
<sup>15</sup> 4 Amino 2,6 dinitrotoluene	<sup>37</sup> Ethylene Dibromide	<sup>58</sup> Total Residual Chlorine	
<sup>16</sup> 4 Chlorotoluene	<sup>38</sup> Fluoride	<sup>59</sup> Uranium (Nat)	
<sup>17</sup> 4 Isopropyltoluene	<sup>39</sup> Hexachlorobutadiene	<sup>60</sup> Vanadium	
<sup>18</sup> 4 Nitrotoluene	<sup>40</sup> Iron	<sup>61</sup> Volatile Solids	
<sup>19</sup> 4-Methylphenol	<sup>41</sup> MCPP	<sup>62</sup> Xylenes, total in GRO	
<sup>20</sup> Acenaphthylene	<sup>42</sup> Methylene chloride	<sup>63</sup> Zinc	
<sup>21</sup> Ammonia as N	<sup>43</sup> Nitrite as N	<sup>64</sup> pH	
<sup>22</sup> Benzene in GRO			

and document acceptance. Hence, the validation program contains elements from—and is influenced by—several other references, including

- “Guidance on Environmental Data Verification and Data Validation” (QA/G–8), EPA–240/R–02/004
- “USEPA Contract Laboratory Program National Functional Guidelines for Organic Data Review,” EPA–540/R–99/008
- “USEPA Contract Laboratory Program National Functional Guidelines for Chlorinated Dioxin/ Furan Data Review,” EPA–540/R–05/001
- “USEPA Contract Laboratory Program National Functional Guidelines for Inorganic Data Review,” EPA–540/R–04/004
- “Test Methods for Evaluating Solid Waste, Physical/Chemical Methods,” EPA, November 1986, SW–846, Third Edition; Latest Update, February 2007
- “DOE Quality Systems for Analytical Services,” Revision 2.2, October 2006

Many QA parameters are evaluated by automated processing of electronically reported data. Others are selectively evaluated by manual inspection of

**Table 8-3  
Subcontract-Laboratory Performance on Mixed-Analyte Performance Evaluation Program (MAPEP)**

Study	Matrix	General Engineering	TestAmerica	Eberline	SRS (EML)	Lionville
MAPEP-07-MaS17	Soil	99% <sup>(1)</sup>	98% <sup>(1),3,9,a,b,c,d</sup>	100%*	100%*	94% <sup>2,4,5,6,7,8,†</sup>
MAPEP-07-MaW17	Water	100%	97% <sup>9</sup>	100%*	100%	100% <sup>†</sup>
MAPEP-07-OrW17	Water	100%	100%	No Data	No Data	100% <sup>†</sup>
MAPEP-07-GrW17	Water	100%	100%	No Data	100%	No Data

<sup>1</sup> Results for selenium were not acceptable.  
<sup>2</sup> Results for uranium (total) were not acceptable.  
<sup>3</sup> Results for antimony were not acceptable.  
<sup>4</sup> Results for endosulfan II were not acceptable.  
<sup>5</sup> Results for heptachlor epoxide were not acceptable.  
<sup>6</sup> Results for 4,4'-DDE were not acceptable.  
<sup>7</sup> Results for 4,4'-DDD were not acceptable.  
<sup>8</sup> Results for endrin Aldehyde were not acceptable.  
<sup>9</sup> Results for hydrogen-3 were not acceptable.

<sup>a</sup> Results for nickel-63 were acceptable with warning.  
<sup>b</sup> Results for americium-241 were acceptable with warning.  
<sup>c</sup> Results for arsenic were acceptable with warning.  
<sup>d</sup> Results for uranium-235 were acceptable with warning.

\* Only radiological analytes reported  
 † Only nonradiological analytes reported  
<sup>0</sup> False positive

associated analytical records. A summary of findings is presented in each project narrative or validation report prepared by SGCP personnel.

**Data Review**

Major QA issues identified during 2007—as well as those identified in prior years that are still undergoing resolution—are summarized in this section. The detailed data review program for groundwater and soil/sediment analyses is described in WSRC-3Q-2, Volume 1, “Plans and Procedures,” Section 1100, *Environmental Monitoring Program*, and in the following SGCP procedures: ER-AP-302, “Data Summary Report”; ER-AP-303, “Analytical Data Validation Report”; and ER-AP-306, “Laboratory Data Records Reviews.”

In 2007, the major QA issues discovered and addressed in connection with these programs for soil/

sediment and groundwater analyses included the following:

- Operating to EPA method deviations without proper justification, authorization, and acceptance at one laboratory

Previously identified items resolved in 2007 included the following:

- Outdated interelement corrections for ICP-AES metals at two laboratories
- Calibration spreadsheet errors for strontium-90 and gross alpha/beta at one laboratory
- Uncertain identification for total dioxins due to combined standards and co-elution
- Liquid scintillation counting without standard quench correction at one laboratory

**Table 8-4  
Subcontract-Laboratory MAPEP Issues**

Eberline Services	General Engineering	TestAmerica	Lionville
Cesium-134	Antimony Plutonium-238 Zinc-65	None	Uranium–Total

- Nitrate-nitrite analysis without reduction checks at one laboratory

corrected, only daily checks remain to be corrected)

Previously identified items still being addressed include the following:

- Inadequate internal standardization for total uranium by ICP-MS at one laboratory
- Calibrated region deviations for alpha spectroscopy analytes at one laboratory
- Calibration stability problems for isobutanol at one laboratory
- Gas-Flow Proportional Counting without daily cross-talk checks at two laboratories (This issue is being resolved through a formal DOE resolution process; cross-talk calibrations have been

- Incomplete record packages for validation (ongoing)

- Omissions and logic failures in electronically reported data (ongoing)

These findings illustrate that, although laboratory procedures are well defined, analytical data quality does benefit from technical scrutiny. A corrective action plan has been put into place to address these issues, which are expected to be resolved in 2008. Corrective action plans can range from proposed changes by a laboratory (software upgrades, new software purchases/creation, and procedure revisions), to demonstration by a lab that a deficiency is an acceptable deviation, to the site's decision to no longer use a lab that refuses to correct deficiencies.



# Applicable Guidelines, Standards, and Regulations

Jack Mayer  
Savannah River National Laboratory

**T**HE Savannah River Site (SRS) environmental monitoring program is designed to meet state and federal regulatory requirements for radiological and nonradiological programs. These requirements are stated in U.S. Department of Energy (DOE) Order 5400.5, “Radiation Protection of the Public and the Environment”; in the Clean Air Act [Standards of Performance for New Stationary Sources, also referred to as New Source Performance Standards, and the National Emission Standards for Hazardous Air Pollutants (NESHAP)]; in the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA—also known as Superfund); in the Resource Conservation and Recovery Act (RCRA); in the Clean Water Act (i.e., National Pollutant Discharge Elimination System—NPDES); and in the National Environmental Policy Act (NEPA).

SRS compliance with environmental requirements is assessed by the DOE–Savannah River Operations Office (DOE–SR), the South Carolina Department of Health and Environmental Control (SCDHEC), and the U.S. Environmental Protection Agency (EPA).

The SRS environmental monitoring program’s objectives incorporate recommendations of

- the International Commission on Radiological Protection (ICRP) in *Principles of Monitoring for the Radiation Protection of the Public*, ICRP Publication 43
- DOE Order 5400.5
- DOE/EH–0173T, “Environmental Regulatory Guide for Radiological Effluent Monitoring and Environmental Surveillance”

Detailed information about the site’s environmental monitoring program is documented in Section 1100 (SRS Environmental Monitoring Program) of the *SRS Environmental Monitoring Section Plans and Procedures*, WSRC–3Q1–2, Volume 1. This document is reviewed annually and updated every 3 years.

SRS has implemented and adheres to the SRS Environmental Management System (EMS) Policy. Implementation of a formal EMS, such as that described in the International Organization for Standardization (ISO) 14001 standard, is an Executive Order 13148 (“Greening the Government Through

Leadership in Environmental Management”) and DOE Order 450.1 (“Environmental Protection Program”) requirement. SRS maintains an EMS that fully meets the requirements of ISO 14001. The full text of the SRS EMS Policy appears in chapter 2, “Environmental Management System.”

## Air Effluent Discharges

DOE Order 5400.5 establishes Derived Concentration Guides (DCGs) for radionuclides in air. DCGs, calculated by DOE using methodologies consistent with recommendations found in ICRP publications 26 (*Recommendations of the International Commission on Radiological Protection*) and 30 (*Limits for Intakes of Radionuclides by Workers*), are used as reference concentrations for conducting environmental protection programs at DOE sites. DCGs are not considered release limits. DCGs for radionuclides in air are discussed in more detail on page 116.

Radiological airborne releases also are subject to EPA regulations cited in 40 CFR 61, “National Emission Standards for Hazardous Air Pollutants,” Subpart H (“National Emission Standards for Emissions of Radionuclides Other Than Radon from Department of Energy Facilities”).

Regulation of radioactive and nonradioactive air emissions—both criteria pollutants and toxic air pollutants—has been delegated to SCDHEC. Therefore, SCDHEC must ensure that its air pollution regulations are at least as stringent as federal

regulations required by the Clean Air Act. This is accomplished by SCDHEC Regulation 61–62, “Air Pollution Control Regulations and Standards.” As with many regulations found in the Code of Federal Regulations (CFR), many of SCDHEC’s regulations and standards are source specific. Each source of air pollution at SRS is permitted or exempted by SCDHEC, with specific emission rate limitations or special conditions identified. The bases for the limitations and conditions are the applicable South Carolina air pollution control regulations and standards. In some cases, specific applicable CFRs also are cited in the permits issued by SCDHEC. The applicable SCDHEC regulations are too numerous to discuss here, so only the most significant are listed.

Two SCDHEC standards, which govern criteria and toxic air pollutants and ambient air quality, are applicable to all SRS sources. Regulation 61–62.5, Standard No. 2, “Ambient Air Quality Standards,” identifies eight criteria air pollutants commonly used as indices of air quality (e.g., sulfur dioxide, nitrogen dioxide, and lead) and provides allowable site boundary concentrations for each pollutant, as well as the measuring intervals. Compliance with the various pollutant standards is determined by conducting air dispersion modeling for all sources of each pollutant, using EPA-approved dispersion models and then comparing the results to the standard. The pollutants, measuring intervals, and allowable concentrations are provided in table A–1.

A total of 258 toxic air pollutants and their respective allowable site boundary concentrations are identified in Regulation 61–62.5, Standard No. 8, “Toxic Air Pollutants.” As with Standard No. 2, compliance is determined by air dispersion modeling.

SCDHEC airborne emission standards for each SRS permitted source may differ, based on size and type of facility, type and amount of expected emissions, and the year the facility was placed into operation. For example, SRS powerhouse coal-fired boilers are regulated by Regulation 61–62.5, Standard No. 1, “Emissions from Fuel Burning Operations.” This standard specifies that for powerhouse stacks built before February 11, 1971, the opacity limit is 40 percent. For new sources constructed after this date, the opacity limit typically is 20 percent. The standards for particulate and sulfur dioxide emissions are shown in table A–2.

Regulation 61–62.5, Standard No. 4, “Emissions from Process Industries,” is applicable to all SRS sources

except those regulated by a different source-specific standard. For some SRS sources, particulate matter emission limits depend on the weight of the material being processed and are determined from a table in the regulation. For process and diesel engine stacks in existence on or before December 31, 1985, emissions shall not exhibit an opacity greater than 40 percent. For new sources, where construction began after December 31, 1985, the opacity limit is 20 percent.

As previously mentioned, some SRS sources have both SCDHEC and CFRs applicable and identified in their permits. For the package steam generating boilers in K-Area and two portable package boilers, both SCDHEC and federal regulations are applicable. The standard for sulfur dioxide emissions is specified in 40 CFR 60, Subpart Dc, “Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units,” while the standard for particulate matter is found in Regulation 61–62.5, Standard No. 1.

Because these units were constructed after applicability dates found in both regulations, the opacity limit for the units is the same in both regulations. The emissions standards for these boilers are presented in table A–3.

## **(Process) Liquid Effluent Discharges**

DOE Order 5400.5 establishes DCGs for radionuclides in process effluents. (DCGs for radionuclides in liquid are discussed in more detail on page 75.) DCGs were calculated by DOE using methodologies consistent with recommendations found in ICRP, 1987, and ICRP, 1979, and are used

- as reference concentrations for conducting environmental protection programs at DOE sites
- as screening values for considering best available technology for treatment of liquid effluents

DOE Order 5400.5 exempts aqueous tritium releases from best available technology requirements but not from ALARA (as low as reasonably achievable) considerations.

Four NPDES permits are in place that allow SRS to discharge water into site streams and the Savannah River: two industrial wastewater permits (SC0047431 and SC0000175) and two stormwater runoff permits (SCR000000 for industrial discharges and SCR100000 for construction discharges).

**Table A-1**  
**Criteria Air Pollutant Standards**

Pollutant	Measuring Interval	Concentration <sup>a,b</sup>
Sulfur Dioxide	3 hours	1,300 µg/m <sup>3c</sup>
	24 hours	365 µg/m <sup>3c</sup>
	annual	80 µg/m <sup>3</sup>
Total Suspended Particulates	annual geometric mean	75 µg/m <sup>3</sup>
PM <sub>10</sub>	24 hours	150 µg/m <sup>3d</sup>
	annual	50 µg/m <sup>3d</sup>
PM <sub>2.5</sub> (Primary and Secondary Standards)	24 hours	65 µg/m <sup>3d</sup>
	annual	15 µg/m <sup>3d</sup>
Carbon Monoxide	1 hour	40 mg/m <sup>3</sup>
	8 hours	10 mg/m <sup>3</sup>
Ozone	8 hours	0.08ppm <sup>d</sup>
Gaseous Fluorides (as HF)	12-hour average	3.7 µg/m <sup>3</sup>
	24-hour average	2.9 µg/m <sup>3</sup>
	1-week average	1.6 µg/m <sup>3</sup>
	1-month average	0.8 µg/m <sup>3</sup>
Nitrogen Dioxide	annual	100 µg/m <sup>3</sup>
Lead	calendar quarterly mean	1.5 µg/m <sup>3</sup>

<sup>a</sup> Arithmetic average except in case of total suspended particulate matter

<sup>b</sup> At 25 °C and 760 mm Hg

<sup>c</sup> Not to be exceeded more than once a year

<sup>d</sup> Attainment determinations will be made based on the criteria contained in 40 CFR50, appendices H, I, K, and N.

**Table A-2**  
**Airborne Emission Limits for SRS**  
**Coal-Fired Boilers**

Sulfur Dioxide	3.5 lb/10 <sup>6</sup> Btu <sup>a,b</sup>
Total Suspended Particulates	0.6 b/10 <sup>6</sup> Btu <sup>b</sup>
Opacity	40%

<sup>a</sup> British thermal unit

<sup>b</sup> Heat input per hour

**Table A-3**  
**Airborne Emission Limits for SRS**  
**Fuel Oil-Fired Package Boilers**

Sulfur Dioxide	0.5 lb/10 <sup>6</sup> Btu <sup>a,b</sup>
Total Suspended Particulates	0.6 b/10 <sup>6</sup> Btu <sup>b</sup>
Opacity	20%

<sup>a</sup> British thermal unit

<sup>b</sup> Heat input per hour

A fifth permit (ND0072125) is a no-discharge water-pollution-control land application permit that regulates sludge generated at onsite sanitary waste treatment plants.

Detailed requirements for each permitted discharge point—including parameters sampled for, permit limits for each parameter, sampling frequency, and method for collecting each sample—can be found in the individual permits, which are available to the public through SCDHEC’s Freedom of Information Office at 803–898–3882.

## Site Streams

SRS streams are classified as “Freshwaters” by South Carolina Regulation 61–69, “Classified Waters.” Freshwaters are defined in Regulation 61–68, “Water Classifications and Standards,” as surface water suitable for

- primary- and secondary-contact recreation and as a drinking water source after conventional treatment in accordance with SCDHEC requirements
- fishing and the survival and propagation of a balanced indigenous aquatic community of fauna and flora
- industrial and agricultural uses

Table A–4 provides some of the specific South Carolina freshwater standards used in water quality surveillance, but because some of these standards are not quantifiable, they are not tracked in response form (i.e., amount of garbage found).

## Savannah River

Because the Savannah River is defined under South Carolina Regulation 61–69 as a freshwater system, the river is regulated in the same manner as site streams (table A–4).

## Drinking Water

The federal Safe Drinking Water Act—enacted in 1974 to protect public drinking water supplies—was amended in 1977, 1979, 1980, 1986, and 1996.

SRS drinking water systems are tested routinely by

SRS and SCDHEC to ensure compliance with SCDHEC State Primary Drinking Water Regulations (R61–58) and EPA National Primary Drinking Water Regulations (40 CFR 141).

SRS drinking water is supplied by seven regulated systems, all of which utilize groundwater sources. The A-Area, D-Area, and K-Area systems are actively regulated by SCDHEC, while the remaining four site water systems receive a reduced level of regulatory oversight.

A-Area was sampled in 2007 for lead and copper, and did not exceed the compliance action levels for these constituents. The D-Area and K-Area systems will be resampled for lead and copper in 2008.

Although the B-Area Bottled Water Facility is not listed by SCDHEC as a public water system, SCDHEC’s Division of Food Protection will continue to conduct periodic inspections of this facility as long as it remains in operation. Results from quarterly bacteriological and annual complete chemical analyses performed in 2007 met SCDHEC and FDA water quality standards.

## Groundwater

Groundwater is a valuable resource and is the subject of both protection and cleanup programs at SRS. More than 1,000 wells are monitored each year at the site for a wide range of constituents. Monitoring in the groundwater protection program is performed to detect new or unknown contamination across the site, and monitoring in the groundwater cleanup program is performed to meet the requirements of state and federal laws and regulations. Most of the monitoring in the cleanup program is governed by SCDHEC’s administration of RCRA regulations.

The analytical results of samples taken from SRS monitoring wells are compared to various standards. The most common are final federal primary DWS—or other standards if DWS do not exist. The DWS are considered first because groundwater aquifers are defined as potential drinking water sources by the South Carolina Pollution Control Act. DWS can be found at <http://www.epa.gov/safewater/standards.html> on the Internet. Other standards sometimes are applied by regulatory agencies to the SRS waste units under their jurisdiction. For example, standards under RCRA can include DWS, groundwater protection standards, background levels, or alternate concentration limits.

**Table A–4**  
**South Carolina Water Quality Standards for Freshwaters<sup>a</sup>**

Parameters	Standards
Fecal coliform	Not to exceed a geometric mean of 200/100 mL, based on five consecutive samples during any 30-day period; nor shall more than 10 percent of the total samples during any 30-day period exceed 400/100 mL
pH	Range between 6.0 and 8.5
Temperature	Generally, shall not be increased more than 5°F (2.8°C) above natural temperature conditions or be permitted to exceed a maximum of 90°F (32.2°C) as a result of the discharge of heated liquids; for more details, see E.12, Regulation 61–68, “Water Classifications and Standards” (June 25, 2004)
Dissolved oxygen	Daily average not less than 5.0 mg/L, with a low of 4.0 mg/L
Garbage, cinders, ashes, sludge, or other refuse	None allowed
Treated wastes, toxic wastes, deleterious substances, colored or other wastes, except in the parameter immediately above	None alone or in combination with other substances of wastes in sufficient amounts to make the waters unsafe or unsuitable for primary-contact recreation or to impair the waters for any other best usage as determined for the specific waters assigned to this class
Toxic pollutants listed in South Carolina Regulation 61–68, “Water Classifications and Standards”	See Appendix: Water Quality Numeric Criteria for the Protection of Aquatic Life and Human Health, Regulation 61–68, “Water Classifications and Standards” (June 25, 2004)
<sup>a</sup> This is a partial list of water quality standards for freshwaters.	

SOURCE: SCDHEC, 2004

SRS responses to groundwater analytical results require careful evaluation of the data and relevant standards. Results from two constituents having DWS—dichloromethane and bis (2-ethylhexyl) phthalate—are evaluated more closely than other constituents and are commonly dismissed. Both are common laboratory contaminants and are reported in groundwater samples with little or no reproducibility. Both are reported, with appropriate flags and qualifiers, in detailed groundwater monitoring results that can be obtained by contacting the manager of the Washington Savannah River Company (WSRC) Environmental Permitting and Monitoring (EPM) group at 803-952-8247. Also, the SCDHEC standard used for lead is 50 µg/L. The federal standard of 15 µg/L is a treatment standard for drinking water at the consumer’s tap.

The regulatory standards for radionuclide discharges from industrial and governmental facilities are set under the Clean Water Act and under Nuclear Regulatory Commission and DOE regulations. In addition, radionuclide cleanup levels are included in the site RCRA permit under the authority of the South Carolina Pollution Control Act. The proposed drinking water maximum contaminant levels (MCLs) discussed in this report are only an adjunct to these release restrictions and are not used to regulate SRS groundwater.

Many potential radionuclide contaminants are beta emitters. The standard used for gross beta is a screening standard; when public drinking water exceeds this standard, the supplier is expected to analyze for individual beta and gamma emitters. A

gross beta result above the standard is an indication that one or more radioisotopes are present in quantities that would exceed the EPA annual dose equivalent for persons consuming 2 liters daily. Thus, for the individual beta and gamma radioisotopes (other than strontium-90 and tritium), the standard considered is the activity per liter that would, if only that isotope were present, exceed the dose equivalent. Similarly, the standards for alpha emitters are calculated to present the same risk at the same rate of ingestion.

The element radium has several isotopes of concern in groundwater monitoring. Although radium has a DWS of 5 pCi/L for the sum of radium-226 and radium-228, the isotopes have to be measured separately, and the combined numbers may not be representative of the total. Radium-226, an alpha emitter, and radium-228, a beta emitter, cannot be analyzed by a single method. Analyses for total alpha-emitting radium, which consists of radium-223, radium-224, and radium-226, are compared to the standard for radium-226. Four other constituents without DWS are commonly used as indicators of potential contamination in wells.

These constituents are

- specific conductance at values equal to or greater than 100  $\mu$ S/cm
- alkalinity (as CaCO<sub>3</sub>) at values equal to or greater than 120 mg/L
- total dissolved solids (TDS) at values equal to or greater than 500 mg/L
- pH at values equal to or less than 6.5 or equal to or greater than 8.5

The selection of these values as standards for comparison is somewhat arbitrary; however, the values exceed levels usually found in background wells at SRS. The occurrence of elevated alkalinity (as CaCO<sub>3</sub>), specific conductance, pH, and TDS within a single well also may indicate leaching of the grouting material used in well construction, rather than degradation of the groundwater.

## Potential Dose

The radiation protection standards followed by SRS are outlined in DOE Order 5400.5 and include EPA regulations on the potential doses from airborne releases and treated drinking water.

The following radiation dose standards for protection

of the public in the SRS vicinity are specified in DOE Order 5400.5:

Drinking Water Pathway ..... 4 mrem per year  
Airborne Pathway ..... 10 mrem per year  
All Pathways..... 100 mrem per year

The EPA annual dose standard of 10 mrem (0.1 mSv) for the atmospheric pathway, which is contained in 40 CFR 61, Subpart H, is adopted in DOE Order 5400.5.

These dose standards are based on recommendations of the ICRP and the National Council on Radiation Protection and Measurements.

The DOE dose standard enforced at SRS for drinking water is consistent with the criteria contained in “National Interim Primary Drinking Water Regulations, 40 CFR Part 141.” Under these regulations, persons consuming drinking water shall not receive an annual total body or organ dose—DOE Order 5400.5 interprets this dose as committed effective dose equivalent—of more than 4 mrem (0.04 mSv).

In 2000, EPA promulgated 40 CFR, Parts 9, 141, and 142, “National Primary Drinking Water Regulations; Radionuclides; Final Rule.” This rule, which is applicable only to community drinking water systems, finalized MCLs for radionuclides, including uranium. In essence, it reestablishes the MCLs from EPA’s original 1976 rule. Most of these MCLs are derived from dose conversion factors that are based on early ICRP-2 methods.

However, when calculating dose, SRS must use the more current ICRP-30-based dose conversion factors provided by DOE. Because they are based on different methods, most EPA and DOE radionuclide dose conversion factors differ. Therefore, a direct comparison of the drinking water doses calculated for showing compliance with DOE Order 5400.5 to the EPA drinking water MCLs cannot be made.

## Comparisons of Average Concentrations in Airborne Emissions to DOE Derived Concentration Guides

Average concentrations of radionuclides in airborne emissions are calculated by dividing the yearly release total of each radionuclide from each stack by the yearly stack flow quantities. These average concentrations then can be compared to the DOE DCGs, which are found in DOE Order 5400.5 for each

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radionuclide.

DCGs are used as reference concentrations for conducting environmental protection programs at all DOE sites. DCGs, which are based on a 100-mrem exposure, are applicable at the point of discharge (prior to dilution or dispersion) under conditions of continuous exposure (assumed to be an average inhalation rate of 8,400 cubic meters per year). This means that the DOE DCGs are based on the highly conservative assumption that a member of the public has direct access to, and continuously breathes (or is immersed in), the actual air effluent 24 hours a day, 365 days a year. However, because of the large distance between most SRS operating facilities and the site boundary, this scenario is improbable.

Average annual radionuclide concentrations in SRS air effluent can be referenced to DOE DCGs as a screening method to determine if existing effluent treatment systems are proper and effective.

### **Comparison of Average Concentrations in Liquid Releases to DOE Derived Concentration Guides**

In addition to dose standards, DOE Order 5400.5 imposes other control considerations on liquid releases. These considerations are applicable to direct discharges but not to seepage basin and Solid Waste Disposal Facility migration discharges. The DOE order lists DCG values for most radionuclides. DCGs are used as reference concentrations for conducting environmental protection programs at all DOE sites. These DCG values are not release limits but screening values for best-available-technology investigations and for determining whether existing effluent treatment systems are proper and effective.

Per DOE Order 5400.5, exceedance of the DCGs at any discharge point may require an investigation of best-available-technology waste treatment for the liquid effluents. Tritium in liquid effluents is specifically excluded from best available technology requirements; however, it is not excluded from other ALARA considerations. DOE DCG compliance is demonstrated when the sum of the fractional DCG values for all radionuclides detectable in the effluent is less than 1.00, based on consecutive 12-month average concentrations.

DCGs, based on a 100-mrem exposure, are applicable at the point of discharge from the effluent conduit to the environment (prior to dilution or dispersion). They are based on the highly conservative assumption that a member of the public has continuous direct access to

the actual liquid effluents and consumes 2 liters of the effluents every day, 365 days a year. Because of security controls and the considerable distances between most SRS operating facilities and the site boundary, this scenario is highly improbable, if not impossible.

For each SRS facility that releases radioactivity, the site's Environmental Permitting and Monitoring group compares the monthly liquid effluent concentrations and 12-month average concentrations against the DOE DCGs.

## Environmental Management

SRS began its cleanup program in 1981. Two major federal statutes provide guidance for the site's environmental restoration and waste management activities—RCRA and CERCLA. RCRA addresses the management of hazardous waste and requires that permits be obtained for facilities that treat, store, or dispose of hazardous or mixed waste. It also requires that DOE facilities perform appropriate corrective action to address contaminants in the environment. CERCLA (also known as Superfund) addresses the uncontrolled release of hazardous substances and the cleanup of inactive waste sites. This act established a National Priority List of sites targeted for assessment and, if necessary, corrective/remedial action. SRS was placed on this list December 21, 1989 [EPA, 1989]. In August 1993, SRS entered into the Federal Facility Agreement (FFA) with EPA Region IV and SCDHEC. This agreement governs the corrective/remedial action process from site investigation through site remediation. It also describes procedures for setting annual work priorities, including schedules and

deadlines, for that process [FFA under section 120 of CERCLA and sections 3008(h) and 6001 of RCRA].

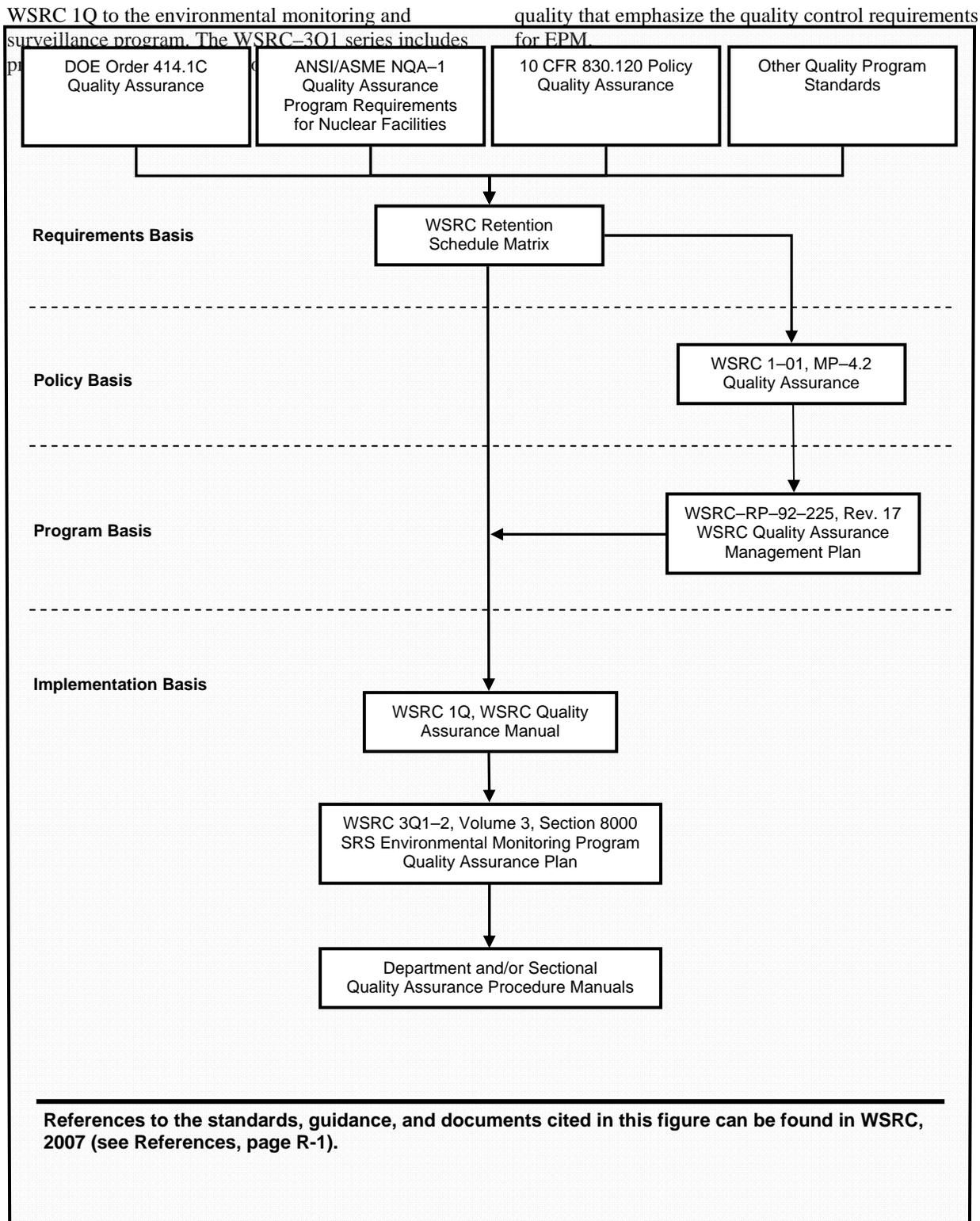
Additionally, DOE is complying with Federal Facility Compliance Act requirements for mixed waste management—including high-level waste, most transuranic waste, and low-level waste with hazardous constituents. This act requires that DOE develop and submit site treatment plans to the EPA or state regulators for approval.

The disposition of facilities after they are declared excess to the government's mission is managed by Site Decommissioning and Demolition (D&D)—formerly Facilities Disposition Projects. The facility disposition process is conducted in accordance with DOE Order 430.1B, "Real Property Asset Management," and its associated guidance documents. The major emphases are reducing risks to workers and the public and minimizing real property asset lifecycle costs.

## Quality Assurance/Quality Control

DOE Order 414.1C, "Quality Assurance," sets requirements and guidelines for departmental quality assurance (QA) practices. To ensure compliance with regulations and to provide overall quality requirements for site programs, WSRC developed its Quality Assurance Management Plan, Rev. 17 (WSRC-RP-92-225). The plan's requirements are implemented by the WSRC Quality Assurance Manual (WSRC 1Q).

The SRS Environmental Monitoring Section Quality Assurance Plan (WSRC-3Q1-2, Volume 3, Section 8000), was written to apply the QA requirements of



**Figure A-1 SRS EM Program QA Document Hierarchy**

This diagram depicts the hierarchy of relevant guidance and supporting documents for the SRS QA program.

# Radionuclide and Chemical Nomenclature

Nomenclature and Half-Life for Radionuclides					
Radionuclide	Symbol	Half-life <sup>a,b</sup>	Radionuclide	Symbol	Half-life <sup>a,b</sup>
Actinium-228	Ac-228	6.15 h	Iodine-129	I-129	1.57E7 y
Americium-241	Am-241	432.7 y	Iodine-131	I-131	8.020 d
Americium-243	Am-243	7370 y	Iodine-133	I-133	20.8 h
Antimony-124	Sb-124	60.20 d	Krypton-85	Kr-85	10.76 y
Antimony-125	Sb-125	2.758 y	Lead-212	Pb-212	10.64 h
Argon-39	Ar-39	269 y	Lead-214	Pb-214	27 m
Barium-133	Ba-133	10.53 y	Manganese-54	Mn-54	312.1 d
Beryllium-7	Be-7	53.3 d	Mercury-203	Hg-203	46.61 d
Bismuth-212	Bi-212	1.009 h	Neptunium-237	Np-237	2.14E6 y
Bismuth-214	Bi-214	19.9 m	Neptunium-239	Np-239	2.355 d
Carbon-14	C-14	5715 y	Nickel-59	Ni-59	7.6E4 y
Cerium-141	Ce-141	32.50 d	Nickel-63	Ni-63	101 y
Cerium-144	Ce-144	284.6 d	Niobium-94	Nb-94	2.0E4 y
Cesium-134	Cs-134	2.065 y	Niobium-95	Nb-95	34.99 d
Cesium-137	Cs-137	30.07 y	Plutonium-238	Pu-238	87.7 y
Chromium-51	Cr-51	27.702 d	Plutonium-239	Pu-239	2.41E4y
Cobalt-57	Co-57	271.8 d	Plutonium-240	Pu-240	6560 y
Cobalt-58	Co-58	70.88	Plutonium-241	Pu-241	14.4 y
Cobalt-60	Co-60	5.271 y	Plutonium-242	Pu-242	3.75E5 y
Curium-242	Cm-242	162.8 d	Potassium-40	K-40	1.27E9 y
Curium-244	Cm-244	18.1 y	Praseodymium-144	Pr-144	17.28 m
Curium-245	Cm-245	8.5E3 y	Praseodymium-144m	Pr-144m	7.2 m
Curium-246	Cm-246	4.76E3 y	Promethium-147	Pm-147	2.6234 y
Europium-152	Eu-152	13.54 y	Protactinium-231	Pa-231	3.28E4 y
Europium-154	Eu-154	8.593 y	Protactinium-233	Pa-233	26.967 d
Europium-155	Eu-155	4.75 y	Protactinium-234	Pa-234	6.69 h

<sup>a</sup> m = minute; h = hour; d = day; y = year  
<sup>b</sup> Reference: Chart of the Nuclides, 16th edition, revised 2002, Lockheed Martin Company

Nomenclature and Half-Life for Radionuclides (cont.)					
Radionuclide	Symbol	Half-life <sup>a,b</sup>	Radionuclide	Symbol	Half-life <sup>a,b</sup>
Radium-226	Ra-226	1599 y	Thorium-234	Th-234	24.10 d
Radium-228	Ra-228	5.76 y	Tin-113	Sn-113	115.1 d
Ruthenium-103	Ru-103	39.27 d	Tin-126	Sn-126	2.3E5 y
Ruthenium-106	Ru-106	1.020 y	Tritium (Hydrogen-3)	H-3	12.32 y
Selenium-75	Se-75	119.78 d	Uranium-232	U-232	69.8 y
Selenium-79	Se-79	2.9E5 y	Uranium-233	U-233	1.592E5 y
Sodium-22	Na-22	2.604 y	Uranium-234	U-234	2.46E5 y
Strontium-89	Sr-89	50.52 d	Uranium-235	U-235	7.04E8 Y
Strontium-90	Sr-90	28.78 y	Uranium-236	U-236	2.342E7 y
Technetium-99	Tc-99	2.13E5 y	Uranium-238	U-238	4.47E9 y
Thallium-208	Tl-208	3.053 m	Xenon-135	Xe-135	9.10 h
Thorium-228	Th-228	1.912 y	Zinc-65	Zn-65	243.8 d
Thorium-230	Th-230	7.54E4 y	Zirconium-85	Zr-85	7.9m
Thorium-232	Th-232	1.40E10 y	Zirconium-95	Zr-95	64.02 d

<sup>a</sup> m = minute; h = hour; d = day; y = year  
<sup>b</sup> Reference: Chart of the Nuclides, 16th edition, revised 2002, Lockheed Martin Company

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# Errata



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The following information was reported incorrectly in the *Savannah River Site Environmental Report for 2006* (WSRC-TR-2007-00008):

- **Environmental Data Table, "Surface Water Surveillance - Inorganic Contaminants, Pesticides, and Herbicides"**

In the FM-6 tab of this table, the minimum value should have reflected columns E through P—not column E only.

- **Page v, paragraph 3, bullet 2**

The reference to the page number on which the glossary begins



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# Glossary

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 **accuracy** - Closeness of the result of a measurement to the true value of the quantity.

 **actinide** - Group of elements of atomic number 89 through 103. Laboratory analysis of actinides by alpha spectrometry generally refers to the elements plutonium, americium, uranium, and curium but may also include neptunium and thorium.

**activity** - See radioactivity.

**air flow** - Rate of flow, measured by mass or volume per unit of time.

**air stripping** - Process used to decontaminate groundwater by pumping the water to the surface, “stripping” or evaporating the chemicals in a specially designed tower, and pumping the cleansed water back to the environment.

**aliquot** - Quantity of sample being used for analysis.

**alkalinity** - Alkalinity is a measure of the buffering capacity of water, and since pH has a direct effect on organisms as well as an indirect effect on the toxicity of certain other pollutants in the water, the buffering capacity is important to water quality.

**alpha particle** - Positively charged particle emitted from the nucleus of an atom having the same charge and mass as that of a helium nucleus (two protons and two neutrons).

**ambient air** - Surrounding atmosphere as it exists around people, plants, and structures.

**analyte** - Constituent or parameter that is being analyzed.

**analytical detection limit** - Lowest reasonably accurate concentration of an analyte that can be detected; this value varies depending on the method, instrument, and dilution used.

**aquifer** - Saturated, permeable geologic unit that can transmit significant quantities of water under ordinary hydraulic gradients.

**aquitard** - Geologic unit that inhibits the flow of water.

**Atomic Energy Commission** - Federal agency created in 1946 to manage the development, use, and control of nuclear energy for military and civilian application. It was abolished by the Energy Reorganization Act of 1974 and succeeded by the Energy Research and Development Administration. Functions of the Energy Research and Development Administration eventually were taken over by the U.S. Department of Energy and the U.S. Nuclear Regulatory Commission.

 **background radiation** - Naturally occurring radiation, fallout, and cosmic radiation. Generally, the lowest level of radiation obtainable within the scope of an analytical measurement, i.e., a blank sample.

**bailer** - Container lowered into a well to remove water. The bailer is allowed to fill with water and then is removed from the well.

**best management practices** - Sound engineering practices that are not required by regulation or by law.

**beta particle** - Negatively charged particle emitted from the nucleus of an atom. It has a mass and charge equal to those of an electron.

**blank** - Control sample that is identical, in principle, to the sample of interest, except that the substance being analyzed is absent. In such cases, the measured value or signal for the substance being analyzed is believed to be due to artifacts. Under certain circumstances, that value may be subtracted from the measured value to give a net result reflecting the

amount of the substance in the sample. The U.S. Environmental Protection Agency does not permit the subtraction of blank results in Environmental Protection Agency-regulated analyses.

**blind blank** - Sample container of deionized water sent to a laboratory under an alias name as a quality control check.

**blind replicate** - In the Environmental Services Section groundwater monitoring program, a second sample taken from the same well at the same time as the primary sample, assigned an alias well name, and sent to a laboratory for analysis (as an unknown to the analyst).

**blind sample** - Control sample of known concentration in which the expected values of the constituent are unknown to the analyst

 **calibration** - Process of applying correction factors to equate a measurement to a known standard. Generally, a documented measurement control program of charts, graphs, and data that demonstrate that an instrument is properly calibrated.

**Carolina bay** - Type of shallow depression commonly found on the coastal Carolina plains. Carolina bays are typically circular or oval. Some are wet or marshy, while others are dry.

**Central Savannah River Area (CSRA)** - Eighteen-county area in Georgia and South Carolina surrounding Augusta, Georgia. The Savannah River Site is included in the Central Savannah River Area. Counties are Richmond, Columbia, McDuffie, Burke, Emanuel, Glascock, Jenkins, Jefferson, Lincoln, Screven, Taliaferro, Warren, and Wilkes in Georgia and Aiken, Edgefield, Allendale, Barnwell, and McCormick in South Carolina.

**chemical oxygen demand** - Indicates the quantity of oxidizable materials present in a water and varies with water composition, concentrations of reagent, temperature, period of contact, and other factors.

**chlorocarbons** - Compounds of carbon and chlorine, or carbon, hydrogen, and chlorine, such as carbon tetrachloride, chloroform, tetrachloroethylene, etc. They are among the most significant and widespread environmental contaminants. Classified as hazardous wastes, chlorocarbons may have a tendency to cause detrimental effects, such as birth defects.

**cleanup** - Actions taken to deal with release or potential release of hazardous substances. This may mean complete removal of the substance; it also may mean stabilizing, containing, or otherwise treating the substance so that it does not affect human health or the environment.

**Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA)**- reportable release - Release to the environment that exceeds reportable quantities as defined by the Comprehensive Environmental Response, Compensation, and Liability Act.

**concentration** - Amount of a substance contained in a unit volume or mass of a sample.

**conductivity** - Measure of water's capacity to convey an electric current. This property is related to the total concentration of the ionized substances in a water and the temperature at which the measurement is made.

**contamination** - State of being made impure or unsuitable by contact or mixture with something unclean, bad, etc.

**count** - Signal that announces an ionization event within a counter; a measure of the radiation from an object or device.

**counting geometry** - Well-defined sample size and shape for which a counting system has been calibrated.

**criteria pollutant** - Any of the pollutants commonly used as indices for air quality that can have a serious effect on human health and the environment, including sulfur dioxide, nitrogen dioxide, total suspended particulates, PM10, carbon monoxide, ozone, gaseous fluorides, and lead.

**curie** - Unit of radioactivity. One curie is defined as  $3.7 \times 10^{10}$  (37 billion) disintegrations per second. Several fractions and multiples of the curie are commonly used:

**kilocurie (kCi)** - 10<sup>3</sup> Ci, one thousand curies;  $3.7 \times 10^{13}$  disintegrations per second.

**millicurie (mCi)** - 10<sup>-3</sup> Ci, one-thousandth of a curie;  $3.7 \times 10^7$  disintegrations per second.

**microcurie (μCi)** - 10<sup>-6</sup> Ci, one-millionth of a curie;  $3.7 \times 10^4$  disintegrations per second.

**picocurie (pCi)** - 10-12 Ci, one-trillionth of a curie; 0.037 disintegrations per second.

**closure** - Control of a hazardous waste management facility under Resource Conservation and Recovery Act requirements.

**compliance** - Fulfillment of applicable requirements of a plan or schedule ordered or approved by government authority.

**composite** - A blend of more than one portion to be used as a sample for analysis.

**Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA)** - This act addresses the cleanup of hazardous substances and establishes a National Priority List of sites targeted for assessment and, if necessary, restoration (commonly known as “Superfund”).

 **decay (radioactive)** - Spontaneous transformation of one radionuclide into a different radioactive or nonradioactive nuclide, or into a different energy state of the same radionuclide.

**decay time** - Time taken by a quantity to decay to a stated fraction of its initial value.

**deactivation** - The process of placing a facility in a stable and known condition, including the removal of hazardous and radioactive materials to ensure adequate protection of the worker, public health and safety, and the environment—thereby limiting the long-term cost of surveillance and maintenance.

**decommissioning** - Process that takes place after deactivation and includes surveillance and maintenance, decontamination, and/or dismantlement.

**decontamination** - The removal or reduction of residual radioactive and hazardous materials by mechanical, chemical, or other techniques to achieve a stated objective or end condition.

**decommissioning and demolition** - Program that reduces the environmental and safety risks of surplus facilities at SRS.

**derived concentration guide** - Concentration of a radionuclide in air or water that, under conditions of continuous exposure for one year by one exposure mode (i.e., ingestion of water, submersion in air, or

inhalation), would result in either an effective dose equivalent of 0.1 rem (1 mSv) or a dose equivalent of 5 rem (50 mSv) to any tissue, including skin and lens of the eye. The guides for radionuclides in air and water are given in U.S. Department of Energy Order 5400.5.

**detection limit** - See analytical detection limit, lower limit of detection, minimum detectable concentration.

**detector** - Material or device (instrument) that is sensitive to radiation and can produce a signal suitable for measurement or analysis.

**diatometer** - Diatom collection equipment consisting of a series of microscope slides in a holder that is used to determine the amount of algae in a water system.

**diatoms** - Unicellular or colonial algae of the class Bacillariophyceae, having siliceous cell walls with two overlapping, symmetrical parts. Diatoms represent the predominant periphyton (attached algae) in most water bodies and have been shown to be reliable indicators of water quality.

**disposal** - Permanent or temporary transfer of U.S. Department of Energy control and custody of real property to a third party, which thereby acquires rights to control, use, or relinquish the property.

**disposition** - Those activities that follow completion of program mission—including, but not limited to, surveillance and maintenance, deactivation, and decommissioning.

**dissolved oxygen** - Desirable indicator of satisfactory water quality in terms of low residuals of biologically available organic materials. Dissolved oxygen prevents the chemical reduction and subsequent leaching of iron and manganese from sediments.

**dose** - Energy imparted to matter by ionizing radiation. The unit of absorbed dose is the rad, equal to 0.01 joules per kilogram in any medium.

**absorbed dose** - Quantity of radiation energy absorbed by an organ, divided by the organ’s mass. Absorbed dose is expressed in units of rad (or gray) (1 rad = 0.01Gy).

**dose equivalent** - Product of the absorbed dose (rad) in tissue and a quality factor. Dose equivalent is expressed in units of rem (or sievert) (1 rem = 0.01 sievert).

**committed dose equivalent** - Calculated total dose equivalent to a tissue or organ over a 50-year period after known intake of a radionuclide into the body. Contributions from external dose are not included. Committed dose equivalent is expressed in units of rem (or sievert).

**committed effective dose equivalent** - Sum of the committed dose equivalents to various tissues in the body, each multiplied by the appropriate weighting factor. Committed effective dose equivalent is expressed in units of rem (or sievert).

**effective dose equivalent** - Sum of the dose equivalents received by all organs or tissues of the body after each one has been multiplied by an appropriate weighting factor. The effective dose equivalent includes the committed effective dose equivalent from internal deposition of radionuclides and the effective dose equivalent attributable to sources external to the body.

**collective dose equivalent/collective effective dose equivalent** - Sums of the dose equivalents or effective dose equivalents of all individuals in an exposed population within a 50-mile (80-km) radius, and expressed in units of person-rem (or person-sievert). When the collective dose equivalent of interest is for a specific organ, the units would be organ-rem (or organ-sievert). The 50-mile distance is measured from a point located centrally with respect to major facilities or U.S. Department of Energy program activities.

**dosimeter** - Portable detection device for measuring the total accumulated exposure to ionizing radiation.

**downgradient** - In the direction of decreasing hydrostatic head.

**drinking water standards** - Federal primary drinking water standards, both proposed and final, as set forth by the U.S. Environmental Protection Agency.

**duplicate result** - Result derived by taking a portion of a primary sample and performing the identical analysis on that portion as is performed on the primary sample.



**effluent** - Any treated or untreated air emission or liquid discharge to the environment.

**effluent monitoring** - Collection and analysis of samples or measurements of liquid and gaseous

effluents for purpose of characterizing and quantifying the release of contaminants, assessing radiation exposures of members to the public, and demonstrating compliance with applicable standards.

**environmental compliance** - Actions taken in accordance with government laws, regulations, orders, etc., that apply to site operations' effects on onsite and offsite natural resources and on human health; used interchangeably in this document with regulatory compliance.

**environmental monitoring** - Program at Savannah River Site that includes effluent monitoring and environmental surveillance with dual purpose of (1) showing compliance with federal, state, and local regulations, as well as with U.S. Department of Energy orders, and (2) monitoring any effects of site operations on onsite and offsite natural resources and on human health.

**environmental restoration** - U.S. Department of Energy program that directs the assessment and cleanup of inactive waste units and groundwater (remediation) contaminated as a result of nuclear-related activities.

**environmental surveillance** - Collection and analysis of samples of air, water, soil, foodstuffs, biota, and other media from U.S. Department of Energy sites and their environs and the measurement of external radiation for purpose of demonstrating compliance with applicable standards, assessing radiation exposures to members of the public, and assessing effects, if any, on the local environment.

**exceedance** - Term used by the U.S. Environmental Protection Agency and the South Carolina Department of Health and Environmental Control that denotes a report value is more than the upper guide limit. This term is found on the discharge monitoring report forms that are submitted to the Environmental Protection Agency or the South Carolina Department of Health and Environmental Control.

**exposure (radiation)** - Incidence of radiation on living or inanimate material by accident or intent. Background exposure is the exposure to natural background ionizing radiation. Occupational exposure is the exposure to ionizing radiation that takes place during a person's working hours. Population exposure is the exposure to the total number of persons who inhabit an area.

**exposure pathway** - Route that materials follow to get

to the environment and then to people.

**F** **fallout** - See worldwide fallout.

**F** **Federal Facility Agreement (FFA)** - Agreement negotiated among the U.S. Department of Energy, the U.S. Environmental Protection Agency, and the South Carolina Department of Health and Environmental Control, specifying how the Savannah River Site will address contamination or potential contamination to meet regulatory requirements at site waste units identified for evaluation and, if necessary, cleanup.

**feral hog** - Hog that has reverted to the wild state from domestication.

**G** **gamma ray** - High-energy, short-wavelength electromagnetic radiation emitted from the nucleus of an excited atom. Gamma rays are identical to X-rays except for the source of the emission.

**gamma-emitter** - Any nuclide that emits a gamma ray during the process of radioactive decay. Generally, the fission products produced in nuclear reactors.

**gamma spectrometry** - System consisting of a detector, associated electronics, and a multichannel analyzer that is used to analyze samples for gamma-emitting radionuclides.

**grab sample** - Sample collected instantaneously with a glass or plastic bottle placed below the water surface to collect surface water samples (also called dip samples).

**H** **half-life (radiological)** - Time required for half of a given number of atoms of a specific radionuclide to decay. Each nuclide has a unique half-life.

**heavy water** - Water in which the molecules contain oxygen and deuterium, an isotope of hydrogen that is heavier than ordinary hydrogen.

**hydraulic gradient** - Difference in hydraulic head over a specified distance.

**hydrology** - Science that treats the occurrence, circulation, distribution, and properties of the waters of the earth, and their reaction with the environment.

**I** **in situ** - In its original place. Field measurements taken without removing the sample from its origin; remediation performed while groundwater remains below the surface.

**inorganic** - Involving matter other than plant or animal.

**instrument background** - Instrument signal due to electrical noise and other interferences not attributed to the sample or blank.

**ion exchange** - Process in which a solution containing soluble ions is passed over a solid ion exchange column that removes the soluble ions by exchanging them with labile ions from the surface of the column. The process is reversible so that the trapped ions are removed (eluted) from the column and the column is regenerated.

**irradiation** - Exposure to radiation.

**isotopes** - Forms of an element having the same number of protons in their nuclei but differing in the number of neutrons.

**long-lived isotope** - Radionuclide that decays at such a slow rate that a quantity of it will exist for an extended period (half-life greater than three years).

**short-lived isotope** - Radionuclide that decays so rapidly that a given quantity is transformed almost completely into decay products within a short period (half-life is two days or less).

**L** **laboratory blank** - Deionized water sample generated by the laboratory; a laboratory blank is analyzed with each batch of samples as an in-house check of analytical procedures. Also called an internal blank.

**legacy** - Anything handed down from the past; inheritance, as of nuclear waste.

**lower limit of detection** - Smallest concentration/amount of an analyte that can be reliably detected in a sample at a 95-percent confidence level.

**M** **macroinvertebrates** - Size-based classification used for a variety of insects and other small invertebrates; as defined by the U.S. Environmental Protection Agency, those organisms that are retained by a No. 30 (590-micron) U.S. Standard Sieve.

**macrophyte** - A plant that can be observed with the naked eye.

**manmade radiation** - Radiation from sources such as consumer products, medical procedures, and nuclear industry.

**maximally exposed individual** - Hypothetical individual who remains in an uncontrolled area and would, when all potential routes of exposure from a facility's operations are considered, receive the greatest possible dose equivalent.

**mean relative difference** - Percentage error based on statistical analysis.

**mercury** - Silver-white, liquid metal solidifying at -38.9°C to form a tin-white, ductile, malleable mass. It is widely distributed in the environment and biologically is a nonessential or nonbeneficial element. Human poisoning due to this highly toxic element has been clinically recognized.

**migration** - Transfer or movement of a material through the air, soil, or groundwater.

**minimum detectable concentration** - Smallest amount or concentration of a radionuclide that can be distinguished in a sample by a given measurement system at a preselected counting time and at a given confidence level.

**moderate** - To reduce the excessiveness of; to act as a moderator.

**moderator** - Material, such as heavy water, used in a nuclear reactor to moderate or slow down neutrons from the high velocities at which they are created in the fission process.

**monitoring** - Process whereby the quantity and quality of factors that can affect the environment and/or human health are measured periodically to regulate and control potential impacts.

 **nonroutine radioactive release** - Unplanned or nonscheduled release of radioactivity to the environment.

**nuclide** - Atom specified by its atomic weight, atomic number, and energy state. A radionuclide is a radioactive nuclide.

 **opacity** - The reduction in visibility of an object or background as viewed through the diameter of a plume.

**organic** - Of, relating to, or derived from living organisms (plant or animal).

**outcrop** - Place where groundwater is discharged to the surface. Springs, swamps, and beds of streams and rivers are the outcrops of the water table.

**outfall** - Point of discharge (e.g., drain or pipe) of wastewater or other effluents into a ditch, pond, or river.

**parameter** - Analytical constituent; chemical compound(s) or property for which an analytical request may be submitted.



**permeability** - Physical property that describes the ease with which water may move through the pore spaces and cracks in a solid.

**person-rem** - Collective dose to a population group. For example, a dose of one rem to 10 individuals results in a collective dose of 10 person-rem.

**pH** - Measure of the hydrogen ion concentration in an aqueous solution. Acidic solutions have a pH from 0 to 6, basic solutions have a pH > 7, and neutral solutions have a pH = 7.

**piezometer** - Instrument used to measure the potentiometric surface of the groundwater. Also, a well designed for this purpose.

**plume** - Volume of contaminated air or water originating at a point-source emission (e.g., a smokestack) or at a waste source (e.g., a hazardous waste disposal site).

**point source** - Any defined source of emission to air or water such as a stack, air vent, pipe, channel, or passage to a water body.

**population dose** - See collective dose equivalent under dose.

**process sewer** - Pipe or drain, generally located underground, used to carry off process water and/or waste matter.

**purge** - To remove water prior to sampling, generally by pumping or bailing.

**purge water** - Water that has been removed prior to sampling; water that has been released to seepage basins to allow a significant part of tritium to decay

before the water outcrops to surface streams and flows to the Savannah River.

 **quality assurance (QA)** - In the Environmental Monitoring System program, QA consists of the system whereby the laboratory can assure clients and other outside entities, such as government agencies and accrediting bodies, that the laboratory is generating data of proven and known quality.

**quality control (QC)** - In the Environmental Monitoring System program, QC refers to those operations undertaken in the laboratory to ensure that the data produced are generated within known probability limits of accuracy and precision.

 **rad** - Unit of absorbed dose deposited in a volume of material.

 **radioactivity** - Spontaneous emission of radiation, generally alpha or beta particles, or gamma rays, from the nucleus of an unstable isotope.

**radioisotopes** - Radioactive isotopes.

**radionuclide** - Unstable nuclide capable of spontaneous transformation into other nuclides by changing its nuclear configuration or energy level. This transformation is accompanied by the emission of photons or particles.

**real-time instrumentation** - Operation in which programmed responses to an event essentially are simultaneous to the event itself.

**reforestation** - Process of planting new trees on land once forested.

**regulatory compliance** - Actions taken in accordance with government laws, regulations, orders, etc., that apply to Savannah River Site operations' effects on onsite and offsite natural resources and on human health; used interchangeably in this document with environmental compliance.

**release** - Any discharge to the environment. Environment is broadly defined as any water, land, or ambient air.

**rem** - Unit of dose equivalent (absorbed dose in rads x the radiation quality factor). Dose equivalent frequently is reported in units of millirem (mrem), which is one-thousandth of a rem.

**remediation** - Assessment and cleanup of U.S. Department of Energy sites contaminated with waste as a result of past activities. See environmental restoration.

**remediation design** - Planning aspects of remediation, such as engineering characterization, sampling studies, data compilation, and determining a path forward for a waste site.

**replicate** - In the Environmental Services Section groundwater monitoring program, a second sample from the same well taken at the same time as the primary sample and sent to the same laboratory for analysis.

**Resource Conservation and Recovery Act (RCRA)** - Federal legislation that regulates the transport, treatment, and disposal of solid and hazardous wastes. This act also requires corrective action for releases of hazardous waste at inactive waste units.

**Resource Conservation and Recovery Act (RCRA) site** - Solid waste management unit under Resource Conservation and Recovery Act regulation. See Resource Conservation and Recovery Act.

**retention basin** - Unlined basin used for emergency, temporary storage of potentially contaminated cooling water from chemical separations activities.

**RFI/RI Program** - RCRA Facility Investigation/ Remedial Investigation Program. At the Savannah River Site, the expansion of the RFI Program to include Comprehensive Environmental Response, Compensation, and Liability Act and hazardous substance regulations.

**routine radioactive release** - Planned or scheduled release of radioactivity to the environment.

 **seepage basin** - Excavation that receives wastewater. Insoluble materials settle out on the floor of the basin and soluble materials seep with the water through the soil column, where they are removed partially by ion exchange with the soil. Construction may include dikes to prevent overflow or surface runoff.

**sensitivity** - Capability of methodology or instruments to discriminate between samples with differing concentrations or containing varying amounts of analyte.

**settling basin** - Temporary holding basin (excavation)

that receives wastewater that subsequently is discharged.

**site stream** - Any natural stream on the Savannah River Site. Surface drainage of the site is via these streams to the Savannah River.

**source** - Point or object from which radiation or contamination emanates.

**source check** - Radioactive source (with a known amount of radioactivity) used to check the performance of the radiation detector instrument.

**source term** - Quantity of radioactivity (released in a set period of time) that is traceable to the starting point of an effluent stream or migration pathway.

**spent nuclear fuel** - Used fuel elements from reactors.

**spike** - Addition, to a blank sample, of a known amount of reference material containing the analyte of interest.

**stable** - Not radioactive or not easily decomposed or otherwise modified chemically.

**stack** - Vertical pipe or flue designed to exhaust airborne gases and suspended particulate matter.

**standard deviation** - Indication of the dispersion of a set of results around their average.

**stormwater runoff** - Surface streams that appear after precipitation.

**Superfund** - See Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA).

**supernate** - Portion of a liquid above settled materials in a tank or other vessel.

**surface water** - All water on the surface of the earth, as distinguished from groundwater.

 **tank farm** - Installation of interconnected underground tanks for storage of high-level radioactive liquid wastes.

**temperature** - Thermal state of a body, considered with its ability to communicate heat to other bodies.

**thermoluminescent dosimeter (TLD)** - Device used to measure external gamma radiation.

**total dissolved solids** - Dissolved solids and total dissolved solids are terms generally associated with freshwater systems; they consist of inorganic salts, small amounts of organic matter, and dissolved materials.

**total phosphorus** - May occasionally stimulate excessive or nuisance growths of algae and other aquatic plants when concentrations exceed 25 mg/L at the time of the spring turnover on a volume-weighted basis in lakes or reservoirs.

**total suspended particulates** - Refers to the concentration of particulates in suspension in the air, regardless of the nature, source, or size of the particulates.

**transport pathway** - Pathway by which a released contaminant is transported physically from its point of discharge to a point of potential exposure to humans. Typical transport pathways include the atmosphere, surface water, and groundwater.

**transuranic waste** - Solid radioactive waste containing primarily alpha-emitting elements heavier than uranium.

**trend** - General drift, tendency, or pattern of a set of data plotted over time.

**turbidity** - Measure of the concentration of sediment or suspended particles in solution.

 **unspecified alpha and beta emissions** - The unidentified alpha and beta emissions that are determined at each effluent location by subtracting the sum of the individually measured alpha-emitting (e.g., plutonium-239 and uranium-235) and beta-emitting (e.g., cesium-137 and strontium-90) radionuclides from the measured gross alpha and beta values, respectively.

 **vitriify** - Change into glass.

**vitriification** - Process of changing into glass.

**volatile organic compounds** - Broad range of organic compounds, commonly halogenated, that vaporize at ambient, or relatively low, temperatures (e.g., acetone, benzene, chloroform, methyl alcohol).



**waste management** - The U.S. Department of Energy uses this term to refer to the safe, effective management of various kinds of nonhazardous, hazardous, and radioactive waste generated at Savannah River Site.

**waste unit** - An inactive area known to have received contamination or to have had a release to the environment.

**water table** - Planar, underground surface beneath which earth materials, such as soil or rock, are saturated with water.

**weighting factor** - Value used to calculate dose equivalents. It is tissue specific and represents the fraction of the total health risk resulting from uniform, whole-body irradiation that could be attributed to that

particular tissue. The weighting factors used in this report are recommended by the International Commission on Radiological Protection (Publication 26).

**wetland** - Lowland area, such as a marsh or swamp, inundated or saturated by surface or groundwater sufficiently to support hydrophytic vegetation typically adapted for life in saturated soils.

**wind rose** - Diagram in which statistical information concerning wind direction and speed at a location is summarized.

**worldwide fallout** - Radioactive debris from atmospheric weapons tests that has been deposited on the earth's surface after being airborne and cycling around the earth.

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Units of Measure		Units of Measure	
Symbol	Name	Symbol	Name
<i>Temperature</i>		<i>Concentration</i>	
°C	degrees Centigrade	ppb	parts per billion
°F	degrees Fahrenheit	ppm	parts per million
<i>Time</i>		<i>Rate</i>	
d	day	cfs	cubic feet per second
h	hour	gpm	gallons per minute
y	year		
<i>Length</i>		<i>Conductivity</i>	
cm	centimeter	µmho	micromho
ft	foot		
in	inch		
km	kilometer		
m	meter		
mm	millimeter		
µm	micrometer		
<i>Mass</i>		<i>Radioactivity</i>	
g	gram	Ci	curie
kg	kilogram	cpm	counts per minute
mg	milligram	mCi	millicurie
µg	microgram	µCi	microcurie
		pCi	picocurie
		Bq	becquerel
<i>Area</i>		<i>Radiation Dose</i>	
mi <sup>2</sup>	square mile	mrad	millirad
ft <sup>2</sup>	square foot	mrem	millirem
		Sv	sievert
		mSv	millisievert
		µSv	microsievert
		R	roentgen
		mR	milliroentgen
		µR	microroentgen
		Gy	gray
<i>Volume</i>			
gal	gallon		
L	liter		
mL	milliliter		

Fractions and Multiples of Units				
Multiple	Decimal Equivalent	Prefix	Symbol	Report Format
$10^6$	1,000,000	mega-	M	E+06
$10^3$	1,000	kilo-	k	E+03
$10^2$	100	hecto-	h	E+02
10	10	deka-	da	E+01
$10^{-1}$	0.1	deci-	d	E-01
$10^{-2}$	0.01	centi-	c	E-02
$10^{-3}$	0.001	milli-	m	E-03
$10^{-6}$	0.000001	micro-	$\mu$	E-06
$10^{-9}$	0.000000001	nano-	n	E-09
$10^{-12}$	0.000000000001	pico-	p	E-12
$10^{-15}$	0.000000000000001	femto-	f	E-15
$10^{-18}$	0.000000000000000001	atto-	a	E-18

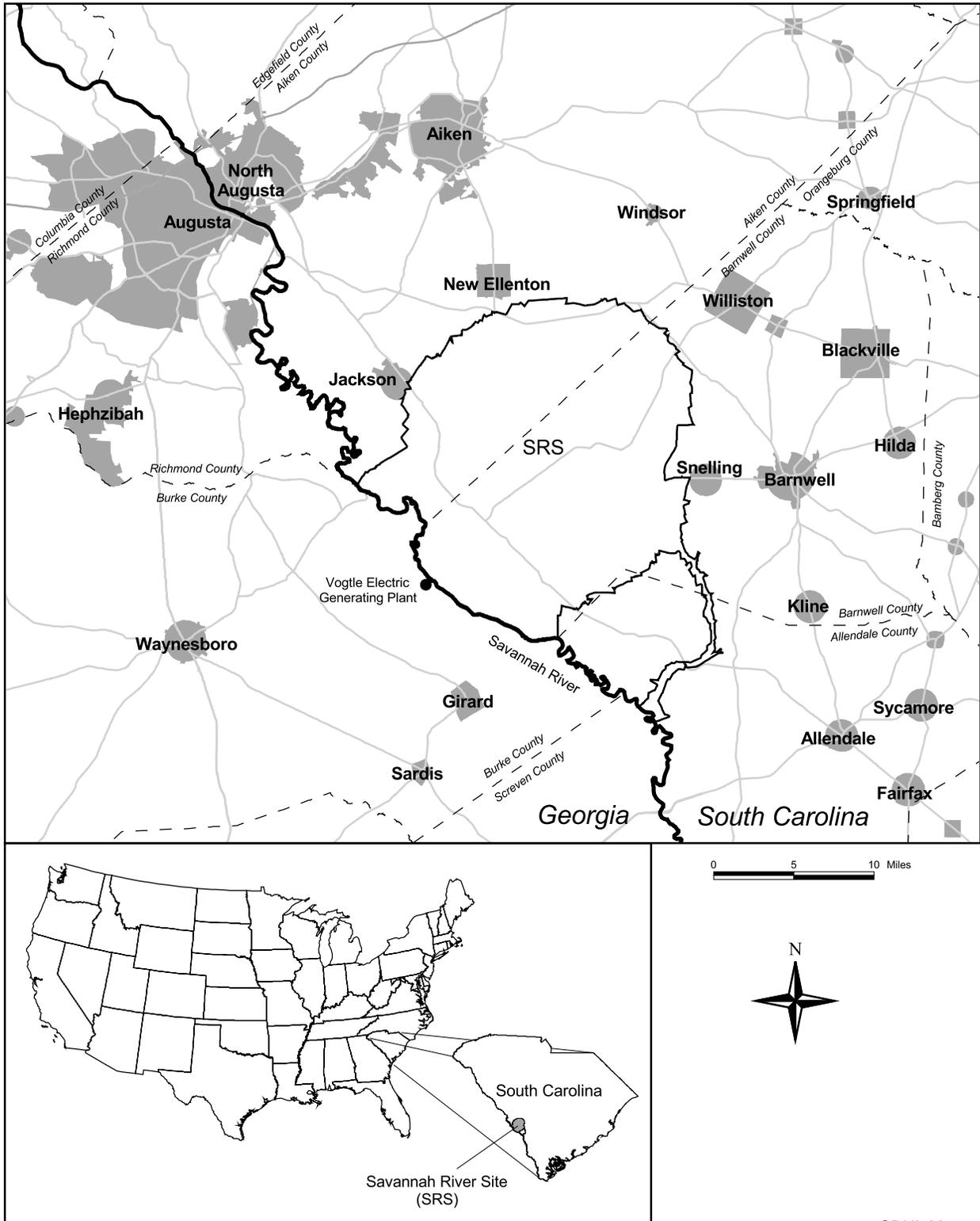
Conversion Table (Units of Radiation Measure)		
Current System	<i>Système International</i>	Conversion
curie (Ci)	becquerel (Bq)	1 Ci = $3.7 \times 10^{10}$ Bq
rad (radiation absorbed dose)	gray (Gy)	1 rad = 0.01 Gy
rem (roentgen equivalent man)	sievert (Sv)	1 rem = 0.01 Sv

Conversion Table					
Multiply	By	To Obtain	Multiply	By	To Obtain
in.	2.54	cm	cm	0.394	in.
ft	0.305	m	m	3.28	ft
mi	1.61	km	km	0.621	mi
lb	0.4536	kg	kg	2.205	lb
liq qt-U.S.	0.946	L	L	1.057	liq qt-U.S.
ft <sup>2</sup>	0.093	m <sup>2</sup>	m <sup>2</sup>	10.764	ft <sup>2</sup>
mi <sup>2</sup>	2.59	km <sup>2</sup>	km <sup>2</sup>	0.386	mi <sup>2</sup>
ft <sup>3</sup>	0.028	m <sup>3</sup>	m <sup>3</sup>	35.31	ft <sup>3</sup>
d/m	0.450	pCi	pCi	2.22	d/m
pCi	$10^{-6}$	$\mu$ Ci	$\mu$ Ci	$10^6$	pCi
pCi/L (water)	$10^{-9}$	$\mu$ Ci/mL (water)	$\mu$ Ci/mL (water)	$10^9$	pCi/L (water)
pCi/m <sup>3</sup> (air)	$10^{-12}$	$\mu$ Ci/mL (air)	$\mu$ Ci/mL (air)	$10^{12}$	pCi/m <sup>3</sup> (air)

# **SRS Maps**

- **Site**
- **Sampling Locations**
- **Doses**
- **Groundwater**

*Savannah River Site Environmental Report for 2007*

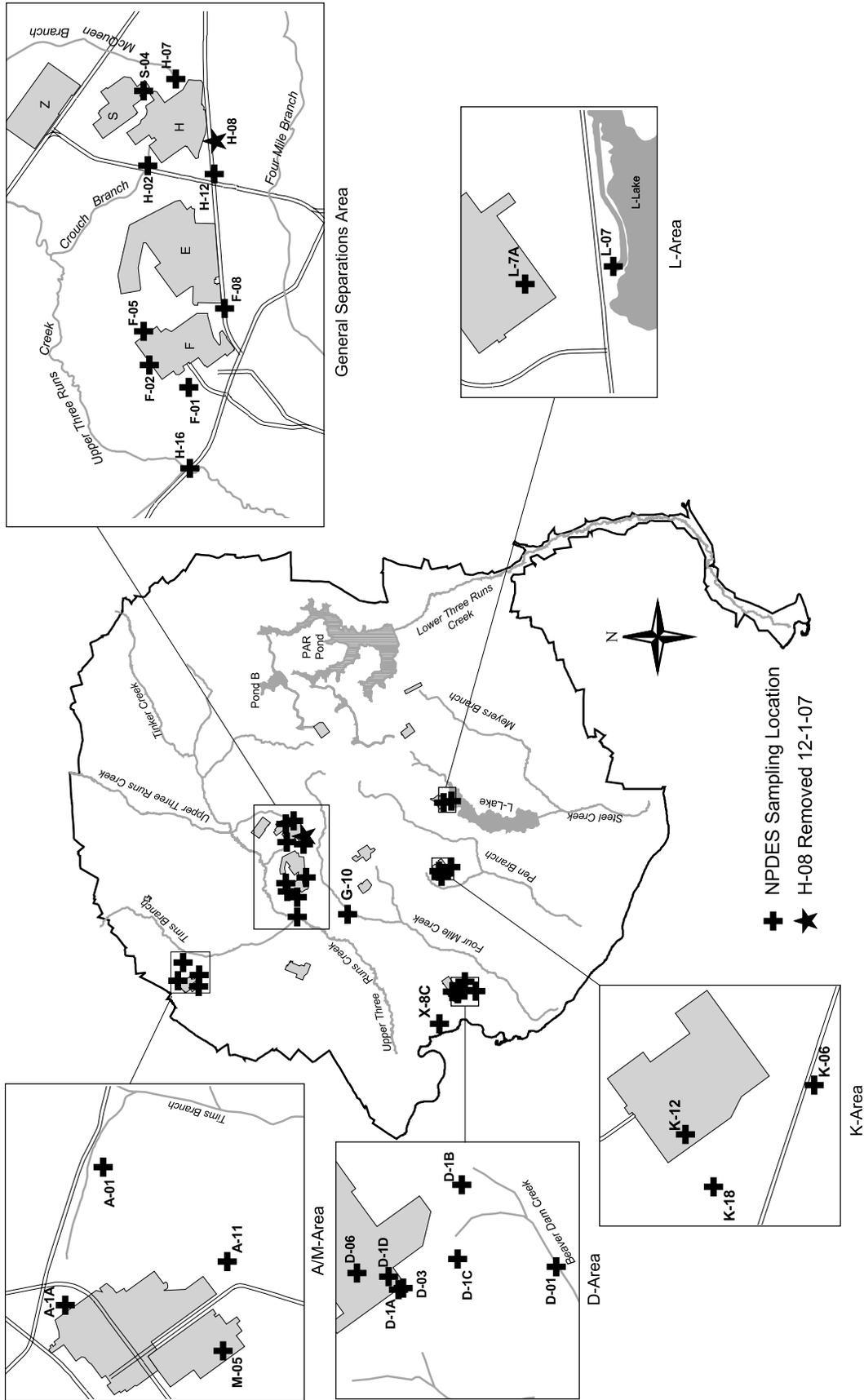


SRNL Map

**Figure 1 The Savannah River Site**

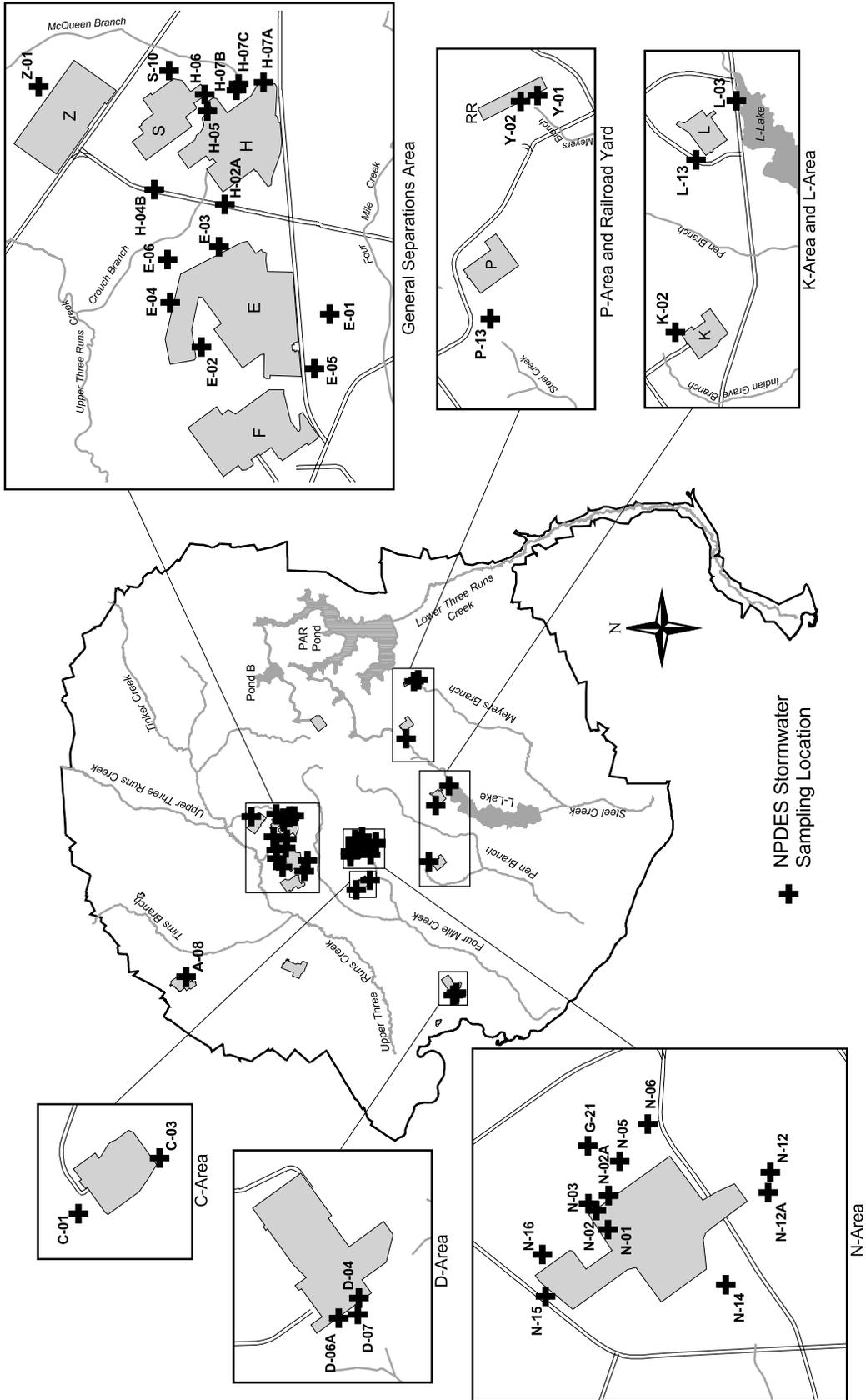
SRS is located in South Carolina, about 12 miles south of Aiken, South Carolina, and about 15 miles southeast of Augusta, Georgia. The Savannah River flows along a portion of the site's southwestern border.





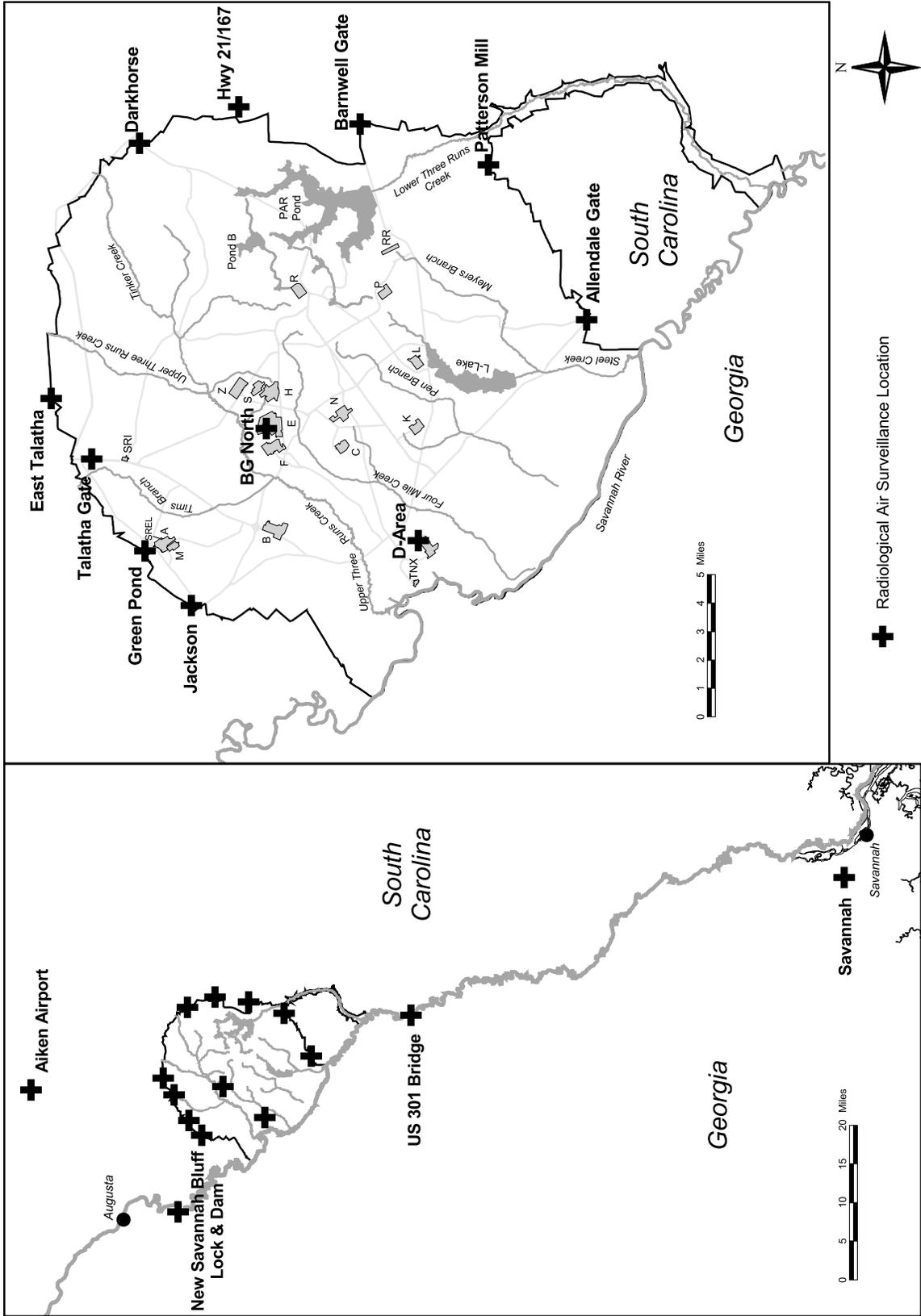
ESS/SRNL Map

**Figure 3 NPDES Sampling Locations**  
 Twenty-nine industrial wastewater outfalls were regulated at SRS in 2007 under NPDES Permits SC0000175 and SC0047431. Of the 29 outfalls, one (002) appears in Permit SC0047431 but has never existed—and thus is not included on the map.

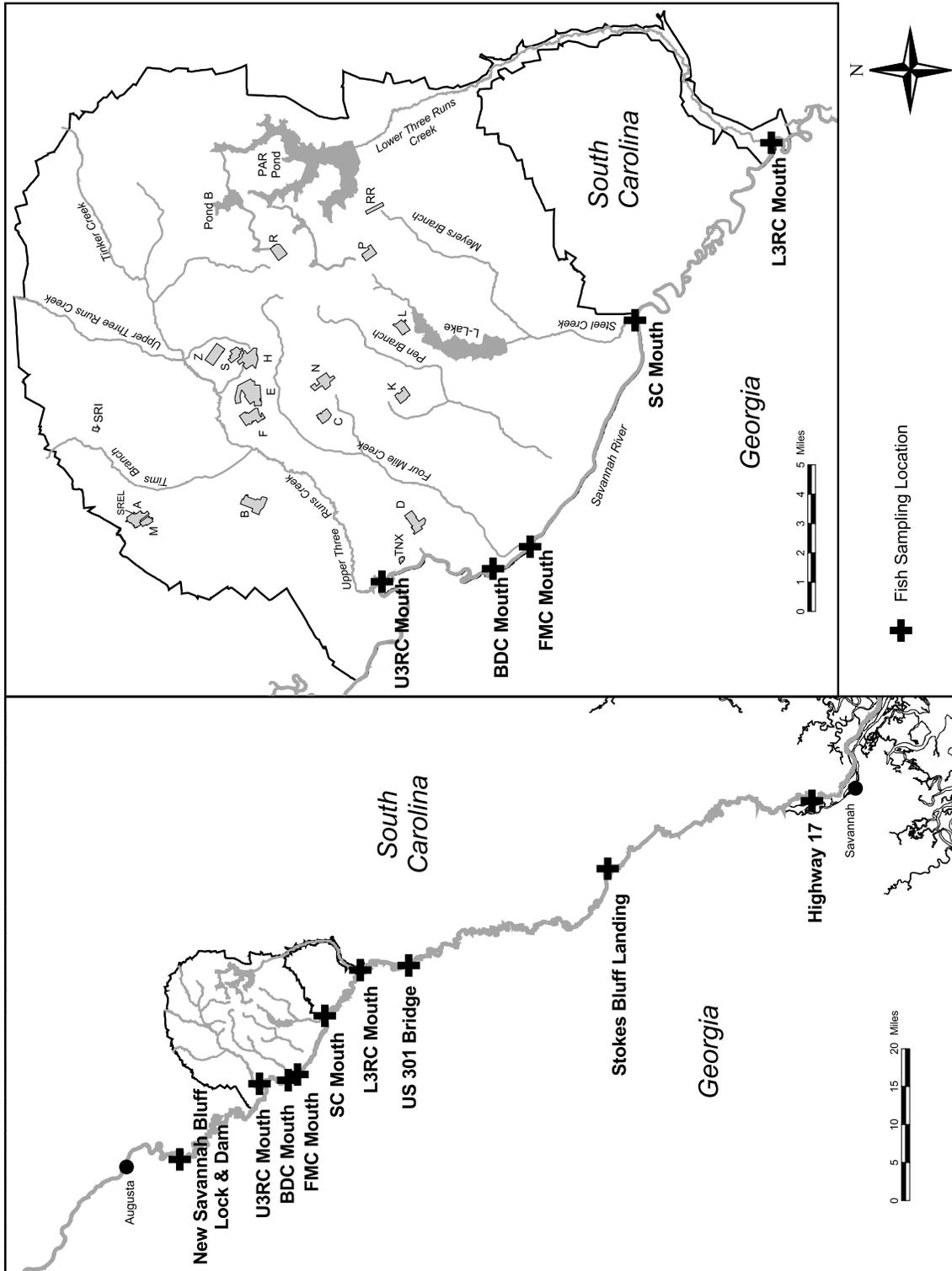


ESS/SRNL Map

**Figure 4 NPDES Stormwater Outfall Locations**  
 Forty industrial stormwater outfalls were regulated at SRS during 2007 under the Permit SCR000000, the NPDES General Permit for Stormwater Discharges Associated with Industrial Activity (except construction activity).

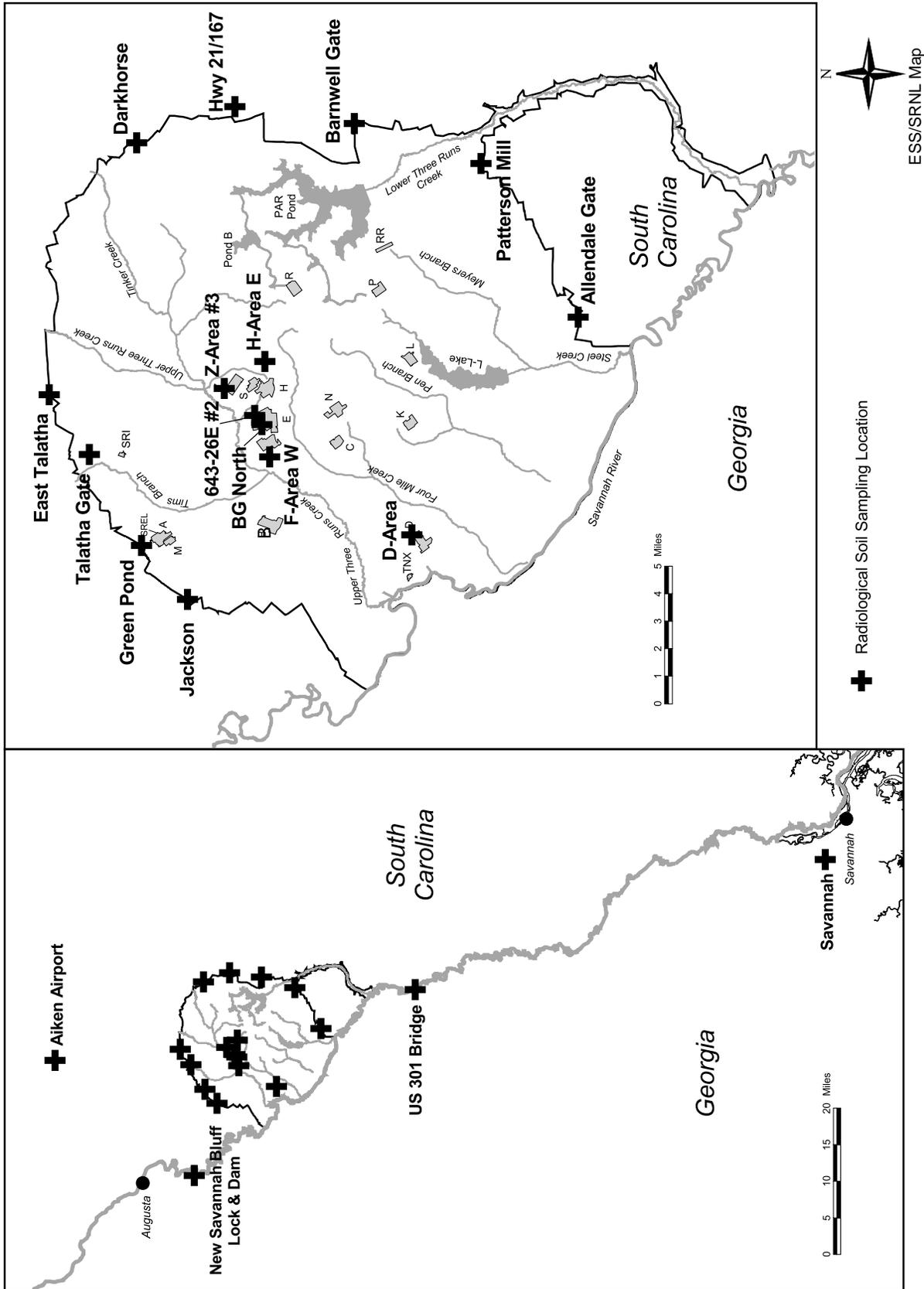


**Figure 5 Radiological Air Surveillance Sampling Locations**  
 The SRS air surveillance program consists of 11 stations located on site or along the site perimeter, as well as three stations approximately 25 miles from the site perimeter (located near the U.S. Highway 301 Bridge over the Savannah River; near the New Savannah Bluff Lock and Dam, also known as the Augusta Lock and Dam; and at the Aiken airport) and one about 100 miles from the site perimeter (near Savannah, Georgia).

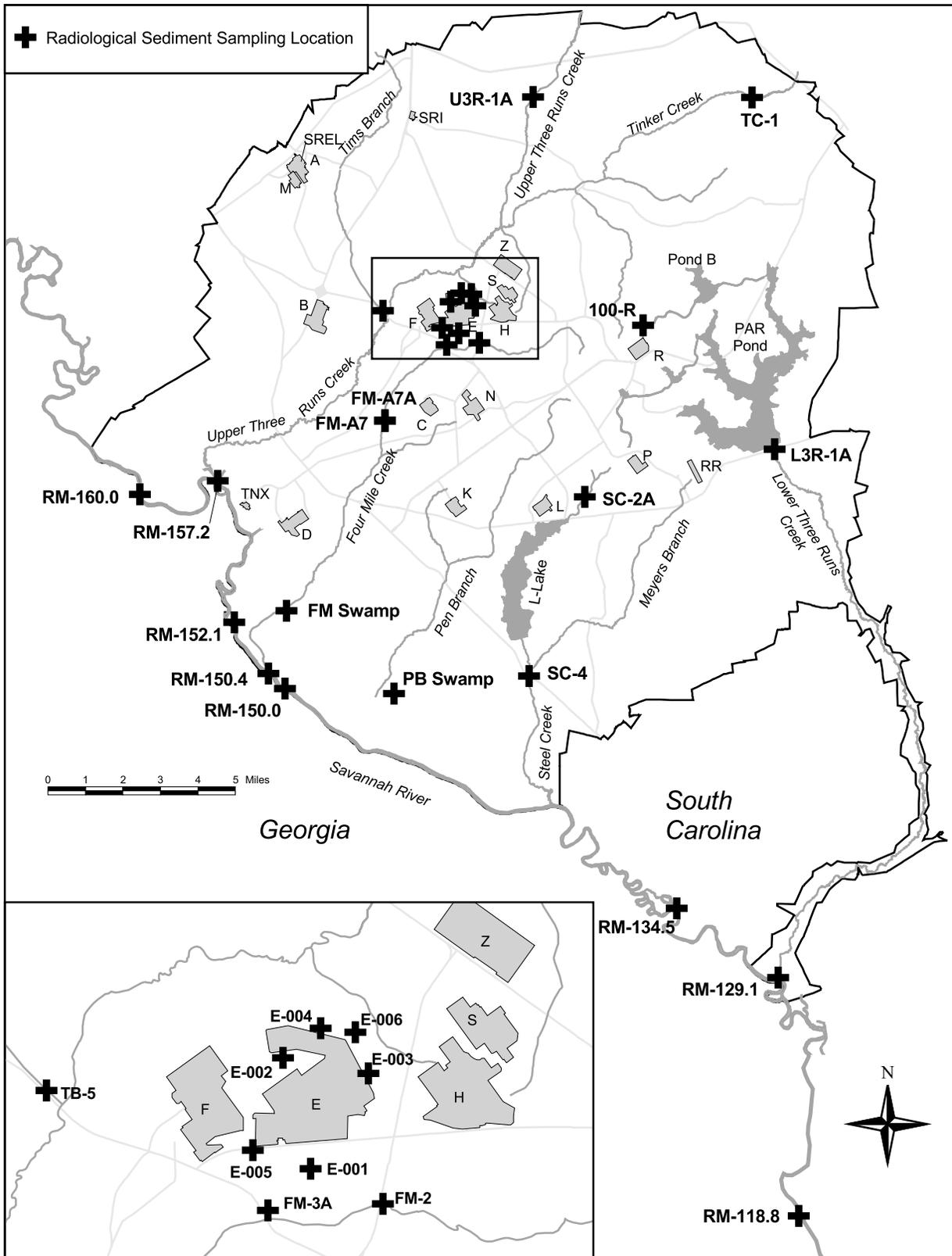


ESS/SRNL Map

**Figure 6 Fish Sampling Locations**  
 SRS collects fish (for both radiological and nonradiological analyses) from the Savannah River above, adjacent to, and below the site, as well as at Stokes Bluff Landing and near Savannah, Georgia.



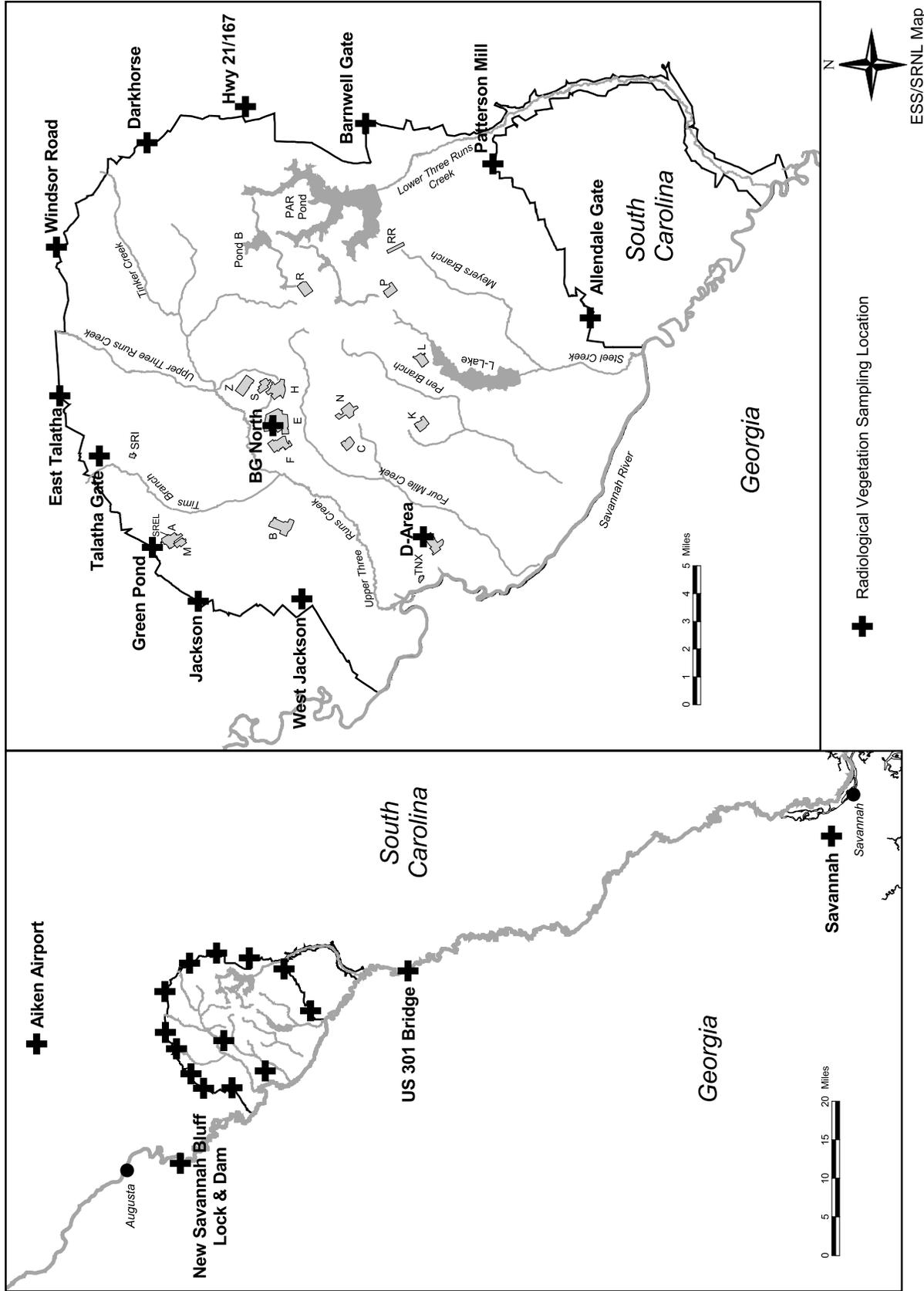
**Figure 7 Radiological Soil Sampling Locations**  
 SRS collected soil samples in 2007 from five onsite locations, 10 site perimeter locations, and four offsite locations.



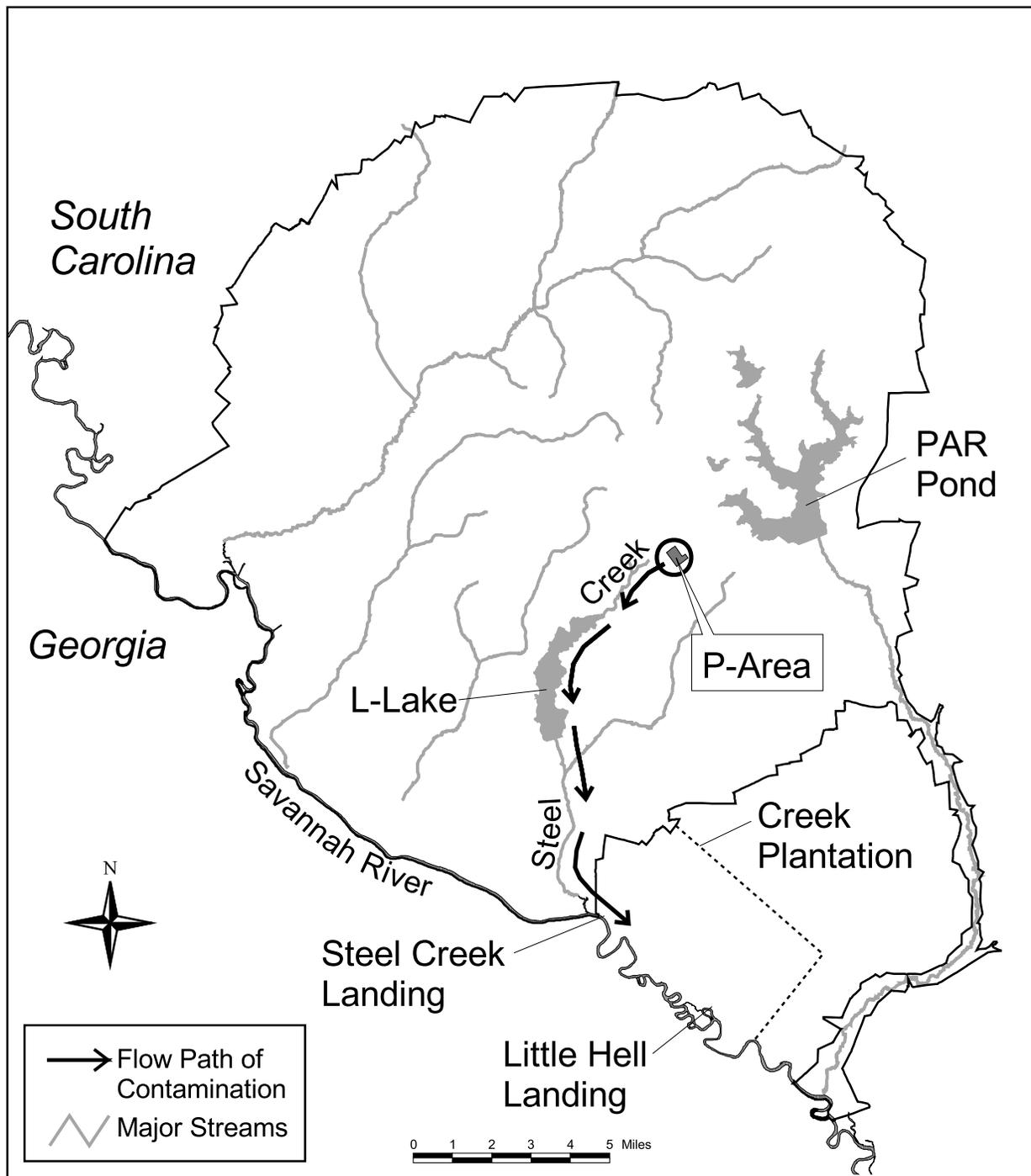
ESS/SRNL Map

**Figure 8 Radiological Sediment Sampling Locations**

Sediment samples were collected in 2007 at eight Savannah River locations—upriver of, adjacent to, and downriver of the site—and 19 onsite locations.



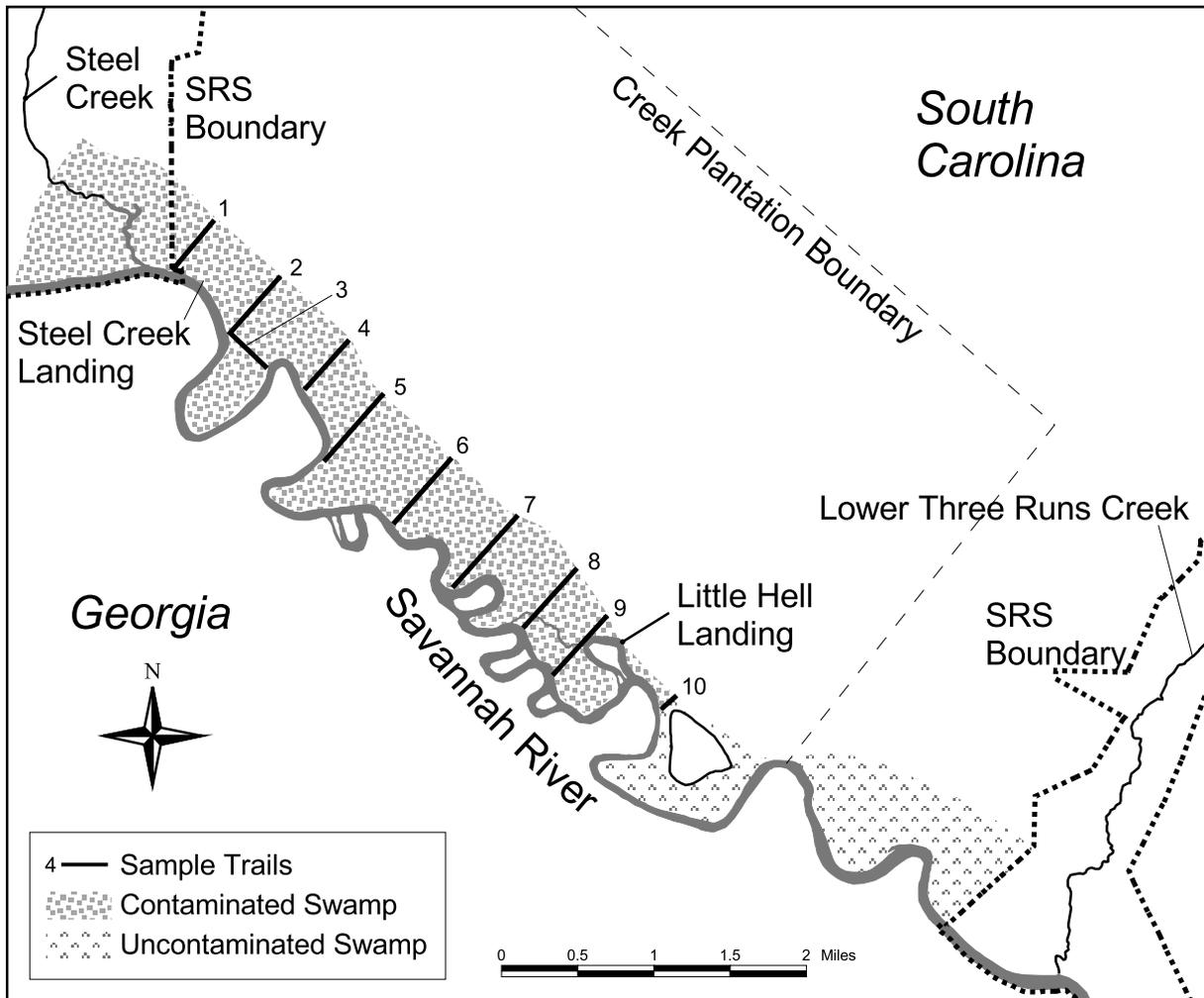
**Figure 9 Radiological Vegetation Sampling Locations**  
 Vegetation samples were collected for radiological analysis in 2007 from 13 locations on site or along the site perimeter, and from four offsite locations.



SRNL Map

**Figure 10 Swamp Contamination**

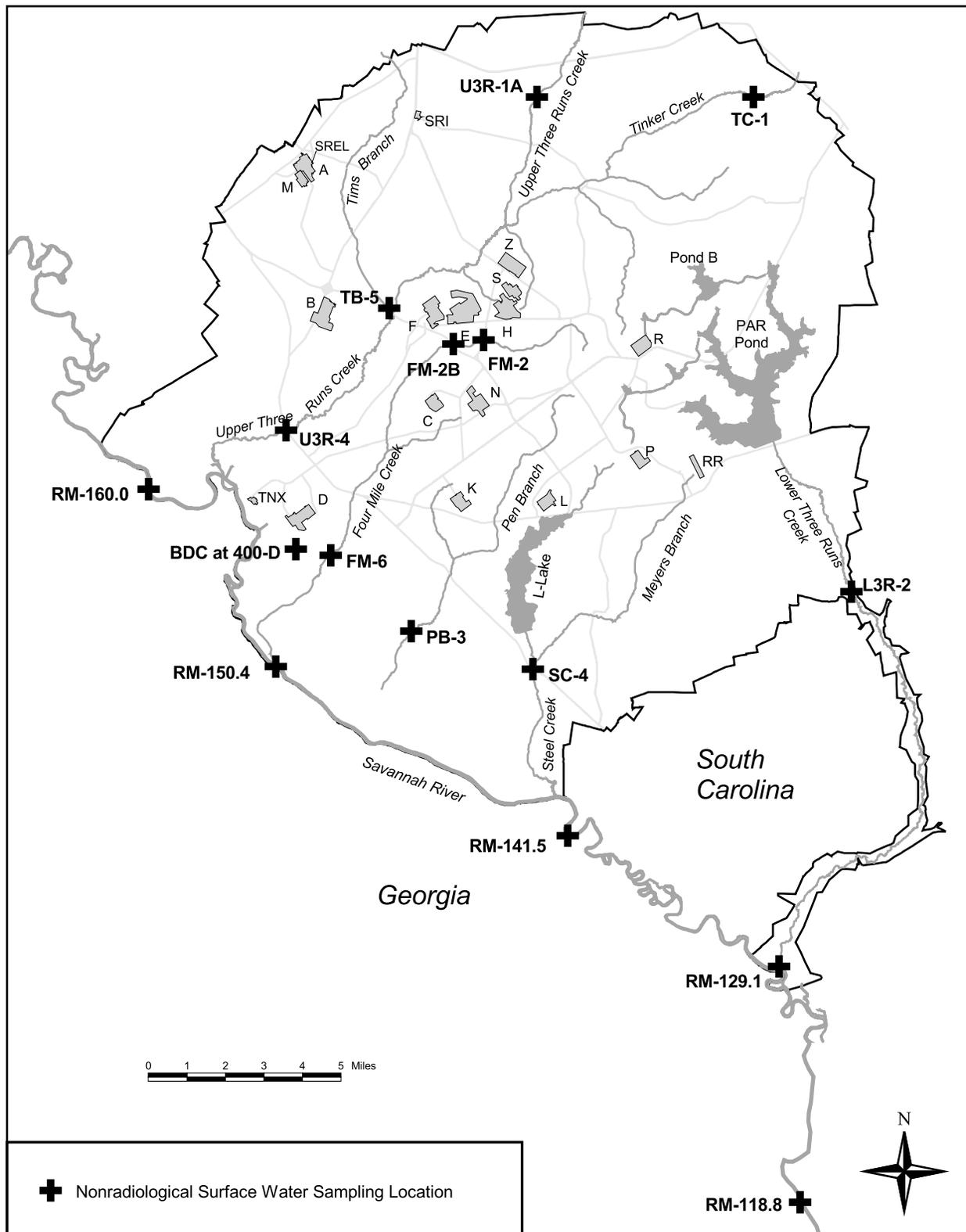
Radioactivity released from SRS operations contaminated the Savannah River Swamp between Steel Creek and Little Hell Landing—an area outside the SRS boundary—during the 1960s. Approximately 25 Ci of cesium-137 and 1 Ci of cobalt-60 were released from the P-Area storage basin to Steel Creek—L-Lake did not exist at the time of the release—and migrated downstream to a part of the swamp.



SRNL Map

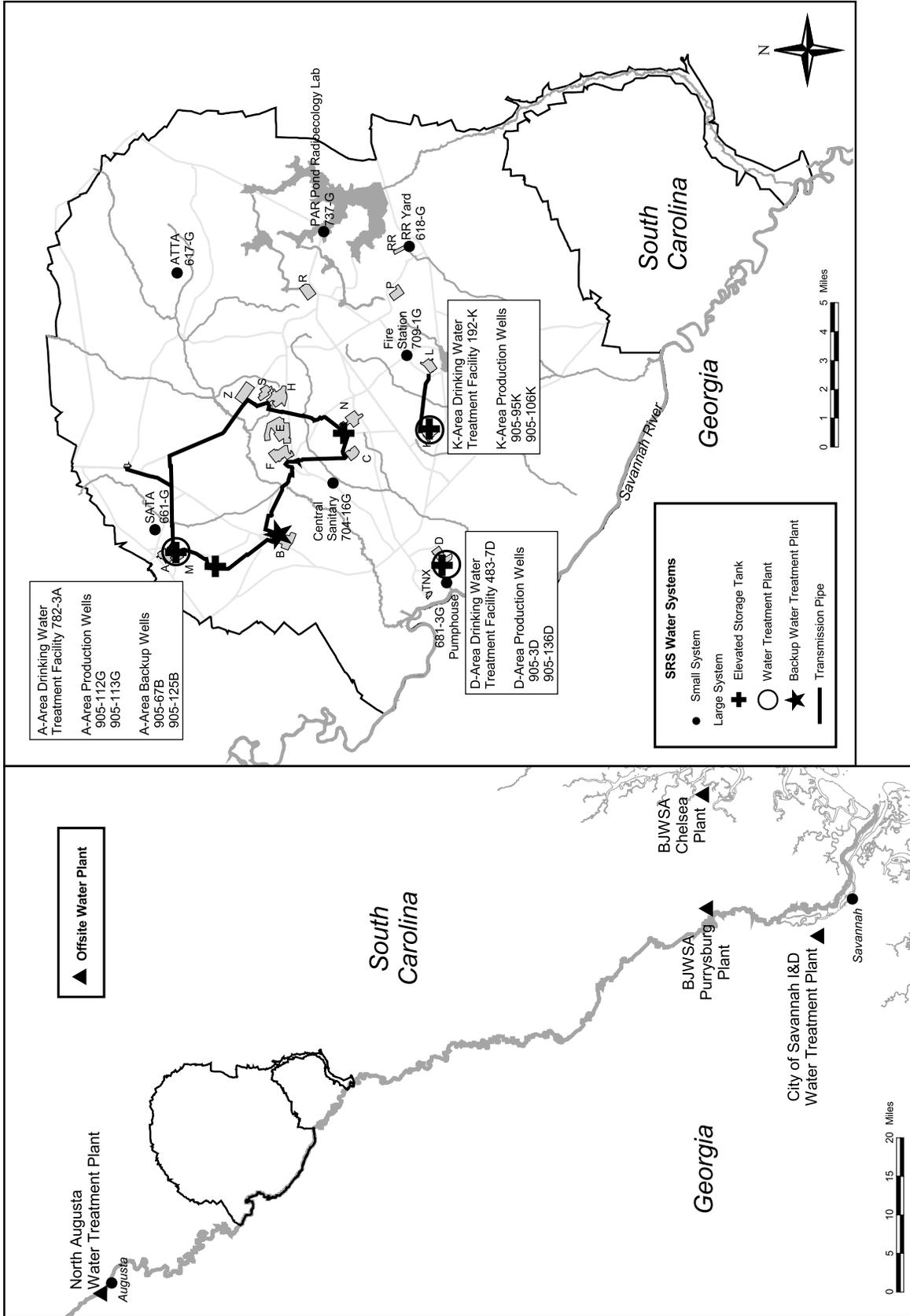
**Figure 11 Savannah River Swamp Sampling Trails**

Ten sampling trails were established in the Savannah River Swamp in 1974 so that surveys could be conducted on the movement of contamination from SRS operations.



**Figure 12 Nonradiological Surface Water Sampling Locations**

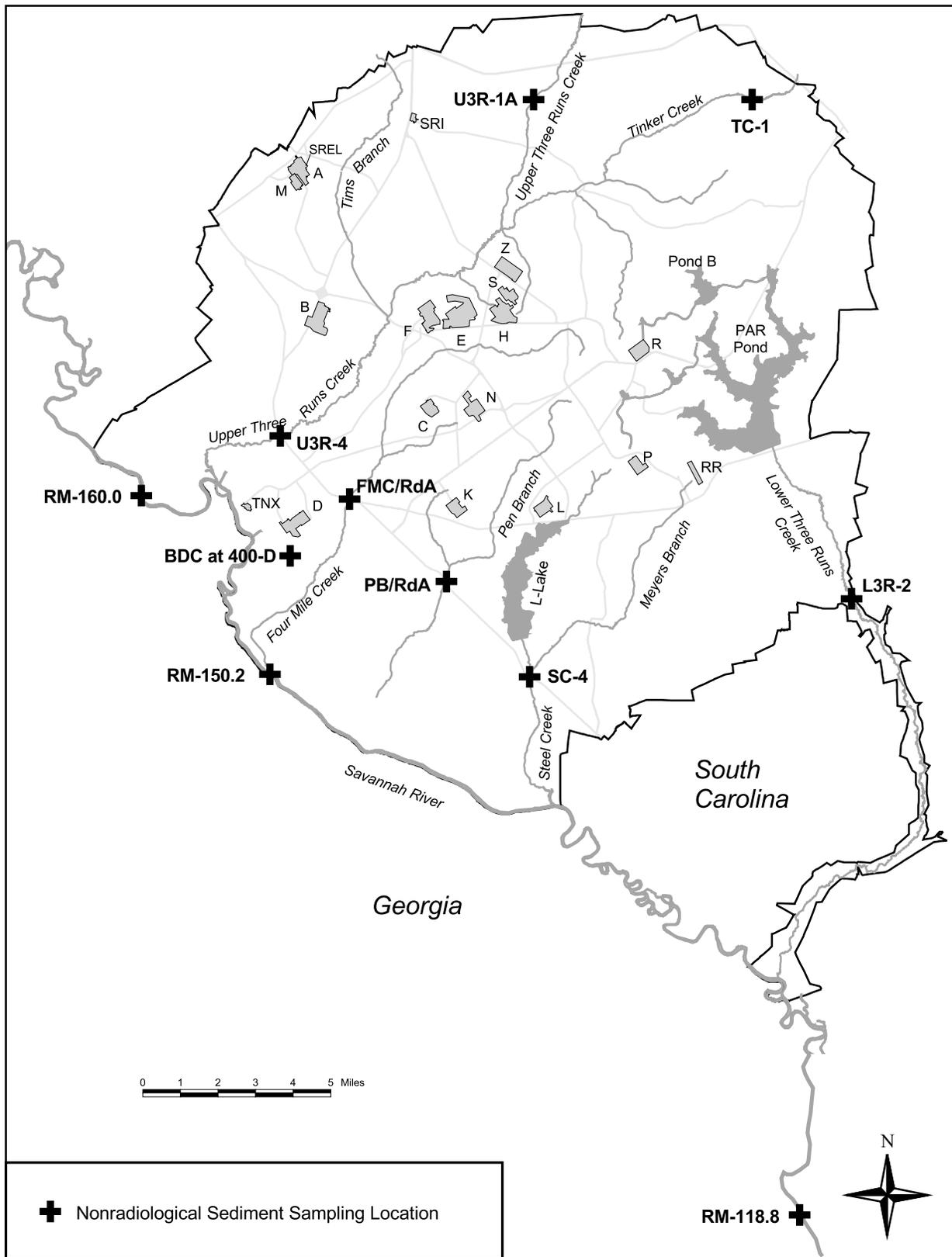
Surface water samples are collected from five Savannah River and 11 SRS stream locations and are analyzed for various chemical and physical properties.



ESS/SRNL Map

**Figure 13 Domestic Water Systems**

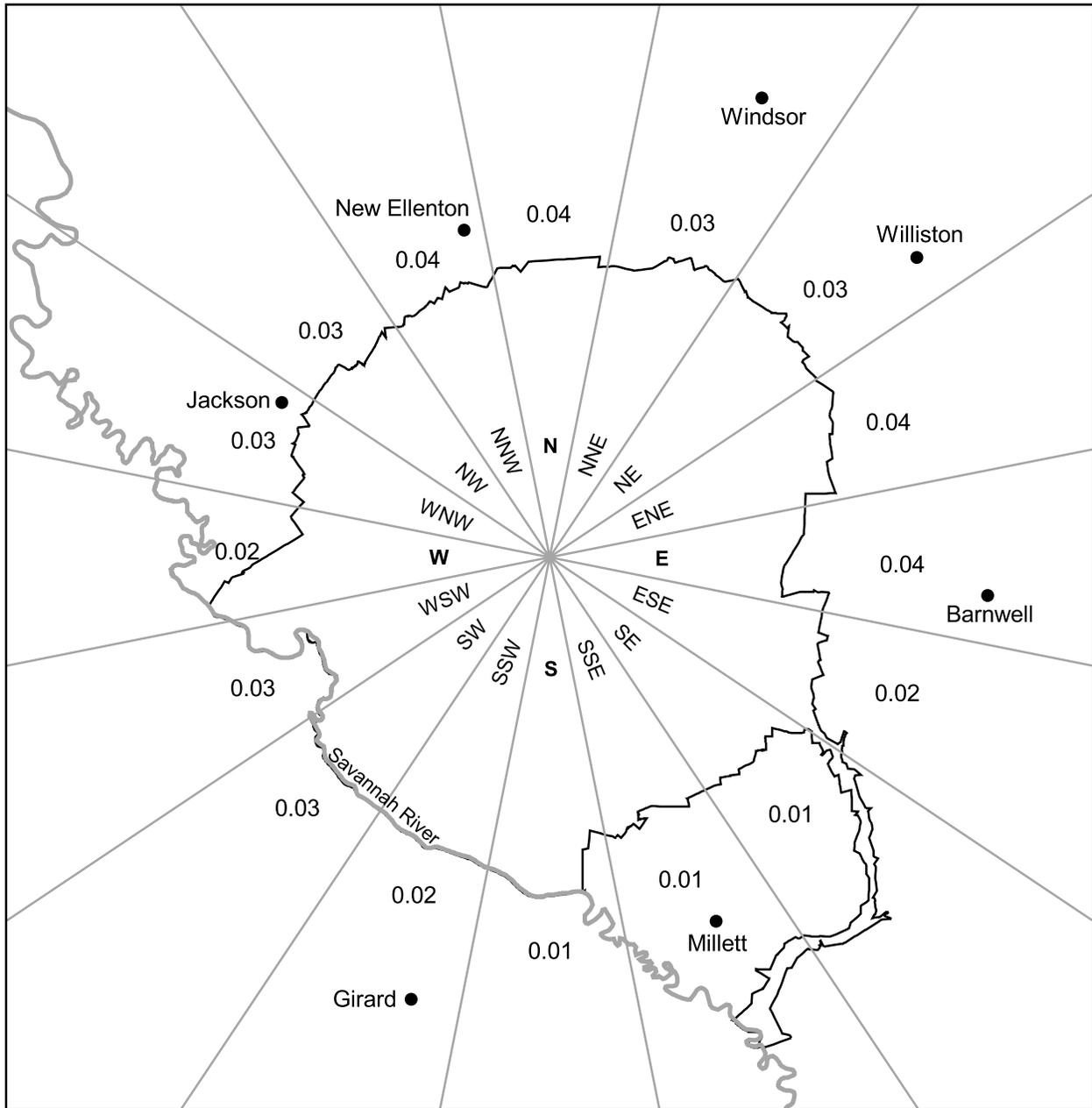
Most of the drinking water at SRS is supplied by three "large" systems, which require regulatory oversight and thus are sampled on a regular basis. The site also has 14 "small" domestic water facilities, which serve populations of fewer than 25 persons, but only seven of the smaller systems (as shown on the map) require regulatory oversight and must be sampled. The three larger systems have transmission pipes, elevated storage tanks, water treatment plants, and a backup water treatment plant.



ESS/SRNL Map

**Figure 14 Nonradiological Sediment Sampling Locations**

Sediment samples are collected at eight onsite stream locations and three Savannah River locations. The samples are analyzed for various inorganic contaminants (metals) and pesticides/herbicides.

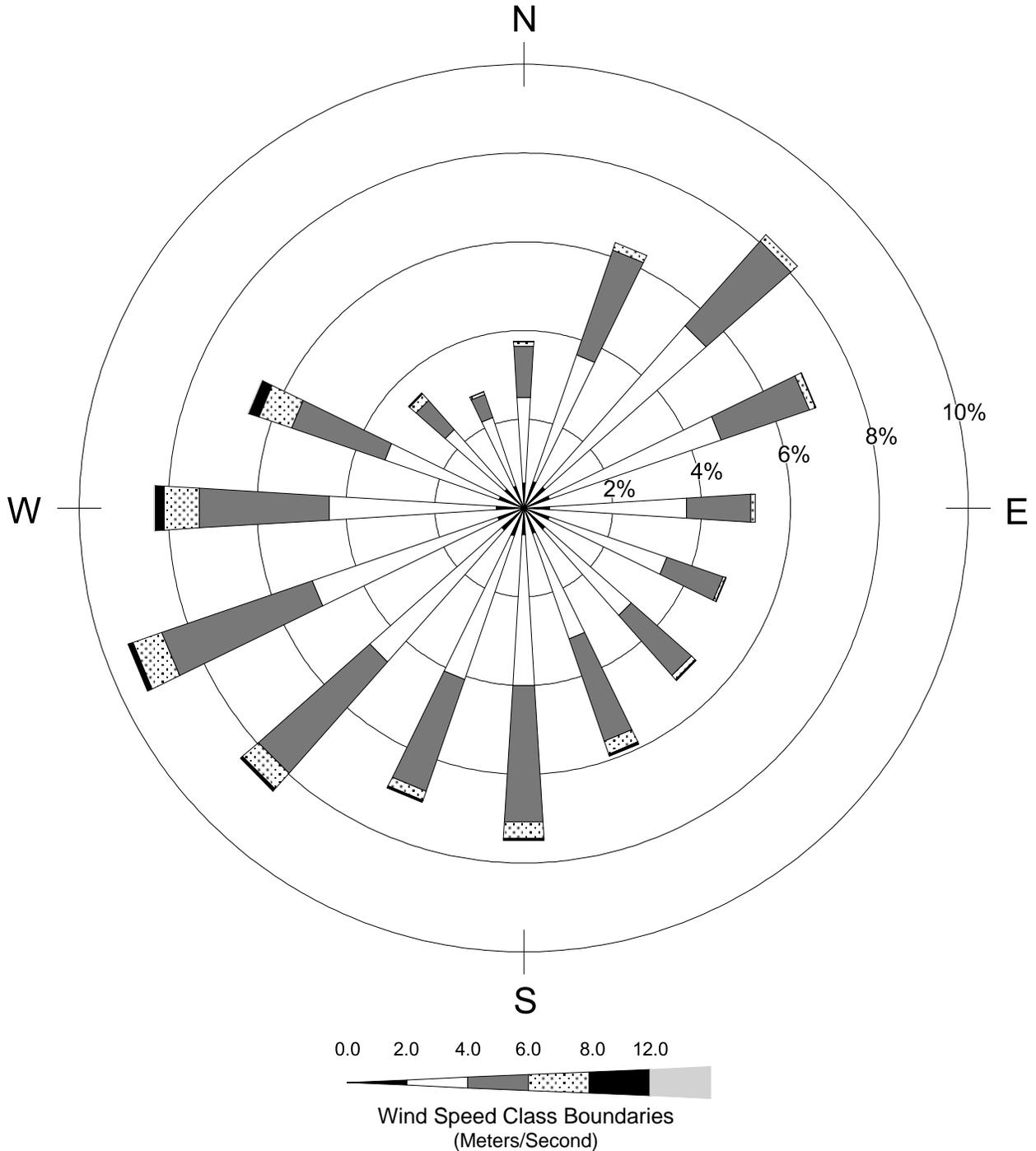


SRNL Map

**Figure 15 Sector-Specific Adult Maximally Exposed Individual Air Pathway Doses (in mrem) for 2007**

Maximally exposed individual (MEI) site boundary doses from airborne releases are shown for each of the 16 major compass point directions surrounding SRS. For 2007, the N, ENE, E, and NNW sectors had essentially the same MEI dose of 0.04 mrem. However, when the third decimal point was considered, the dose of the N sector was slightly higher than that of the other three sectors.

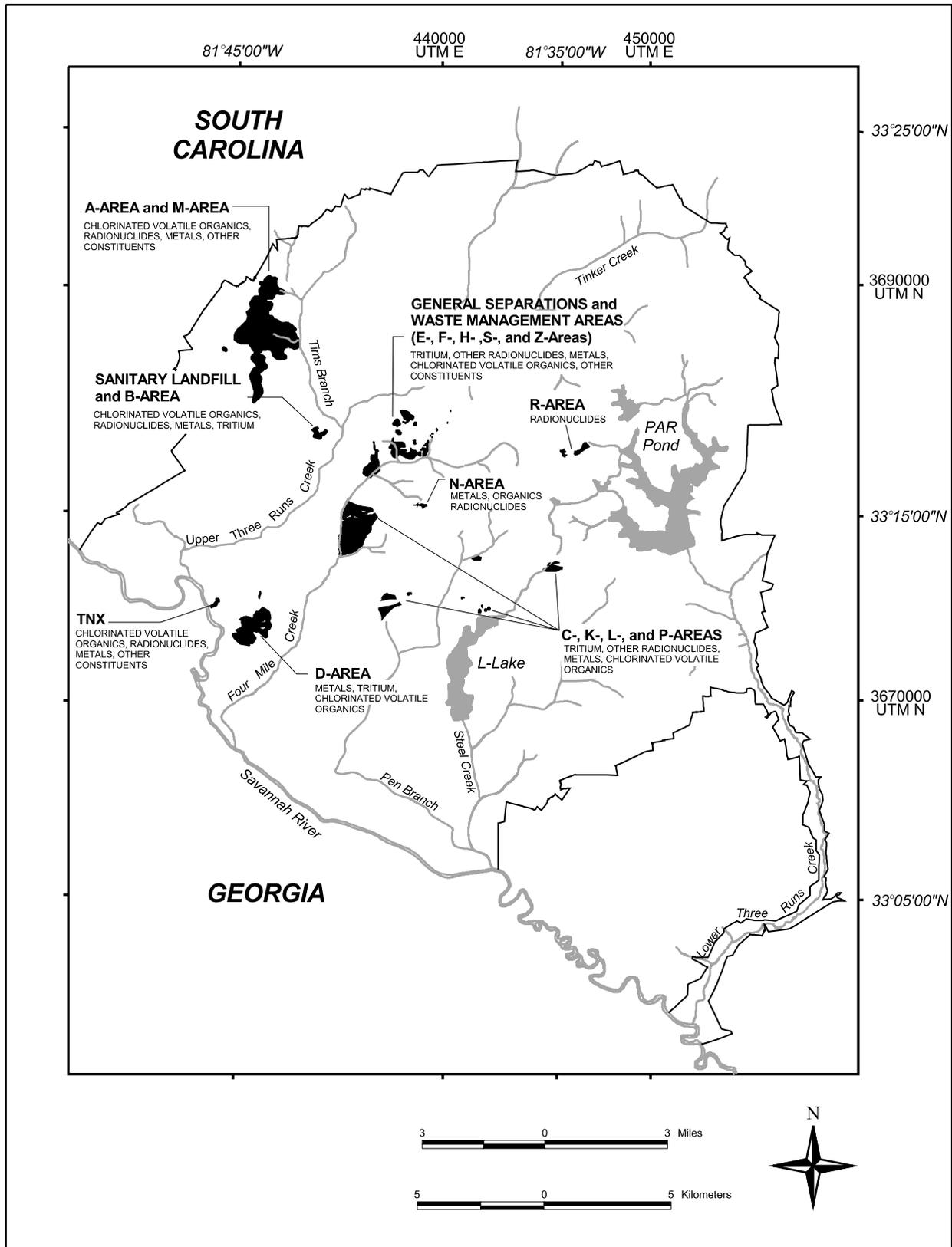
**Wind Rose for the H-Area Composite Data Set  
Five-Year Period 2002–2006**



SRNL Graphic

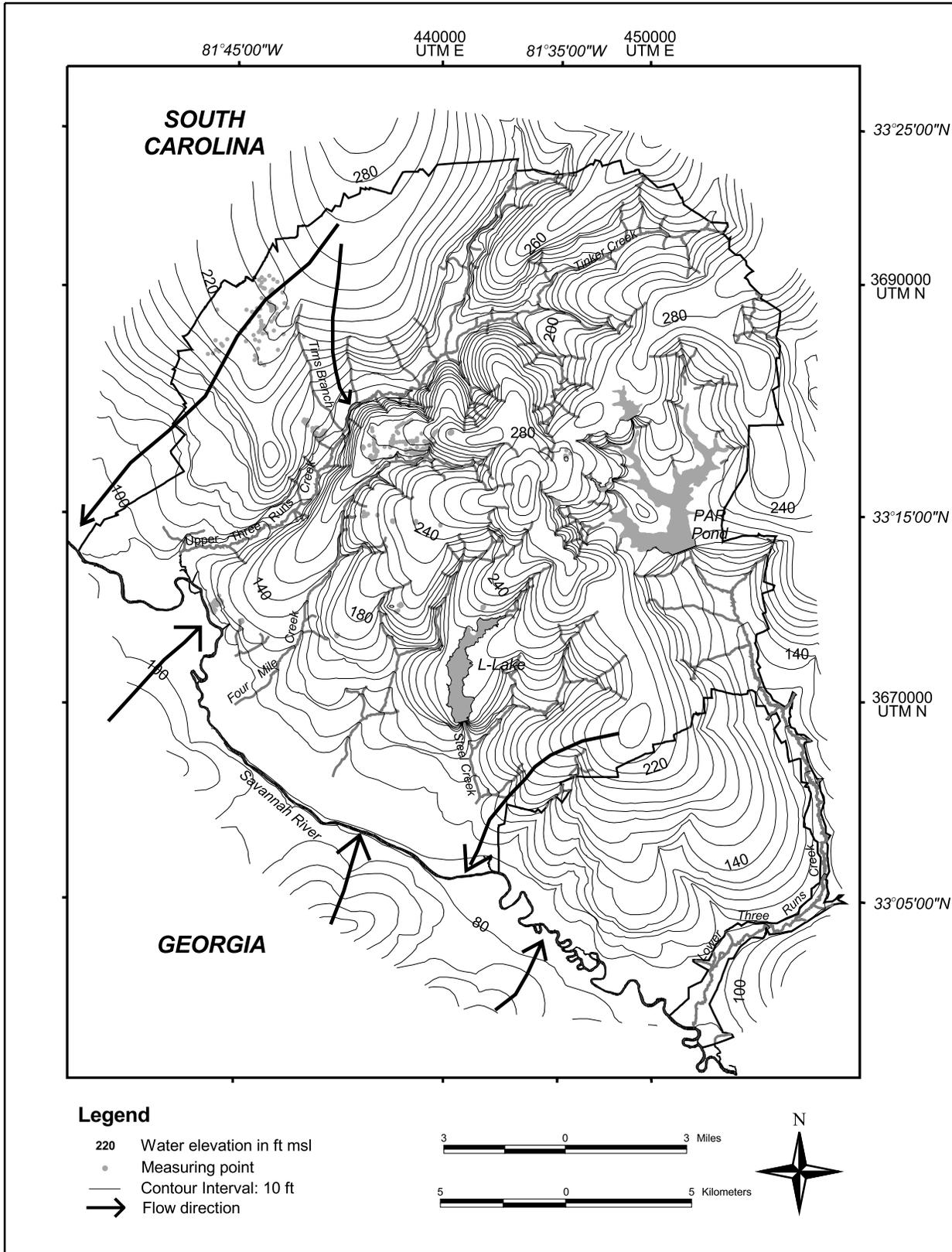
**Figure 16 Wind Rose for SRS, 2002–2006**

This wind rose graphically depicts the percent of occurrence frequencies of six wind speed categories by 16 cardinal wind direction sectors at SRS. The wind speed categories are defined on the plot; direction is defined as the sector from which the wind blows. The data used to generate the wind rose consist of hourly averages of wind speed and direction at the H-Area meteorological tower for the 5-year period 2002–2006; measurements were taken 200 feet above the ground.



SRNL/SGCP Map

**Figure 17 Facilities Monitored by the SRS Monitoring Well Network; Shaded Areas Indicate Extent of Groundwater Contamination.**



SRNL Map

Figure 18 Water Table Contours at SRS

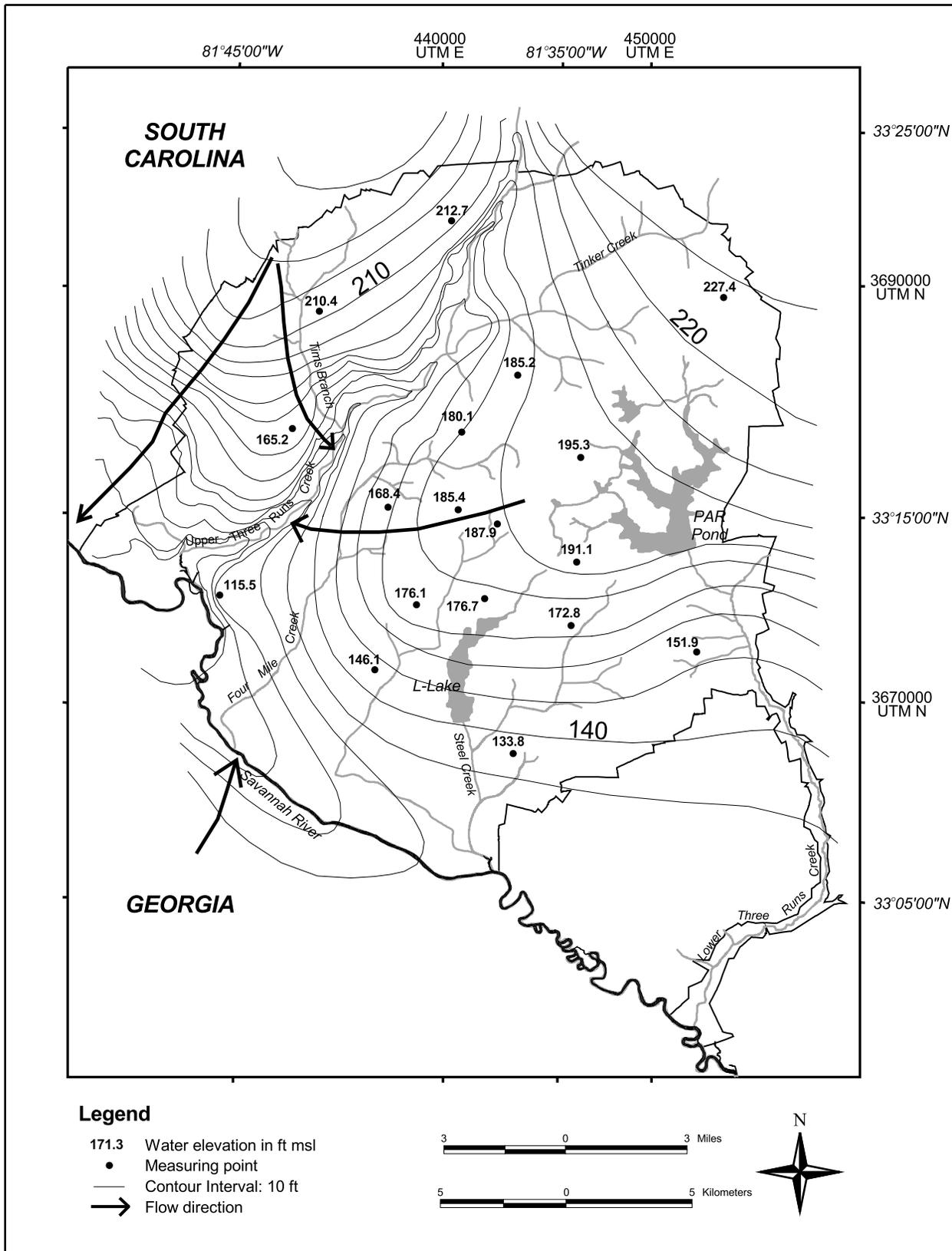
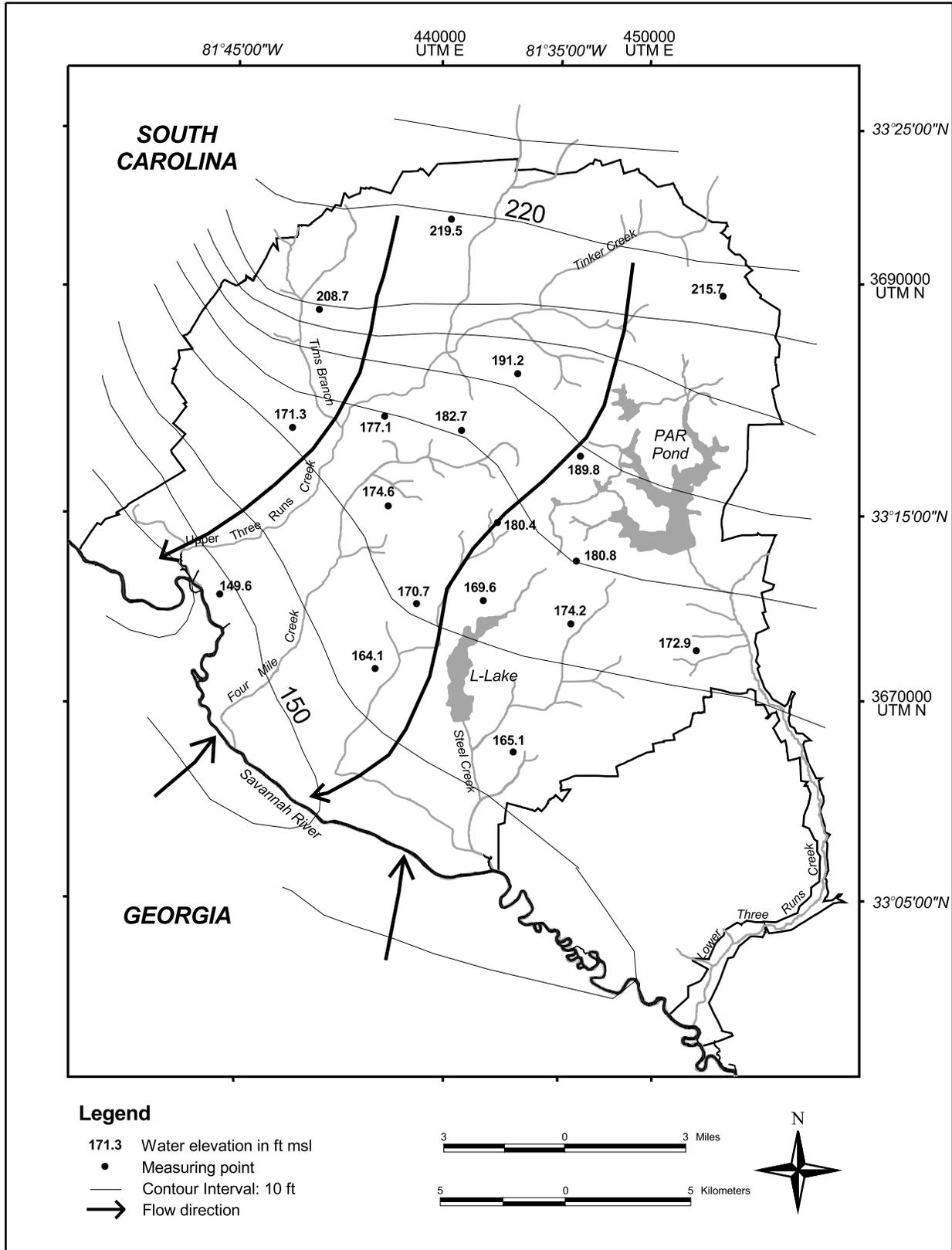


Figure 19 Potentiometric Surface of the Gordon Aquifer at SRS

SRNL Map



SRNL Map

Figure 20 Potentiometric Surface of the Crouch Branch Aquifer at SRS

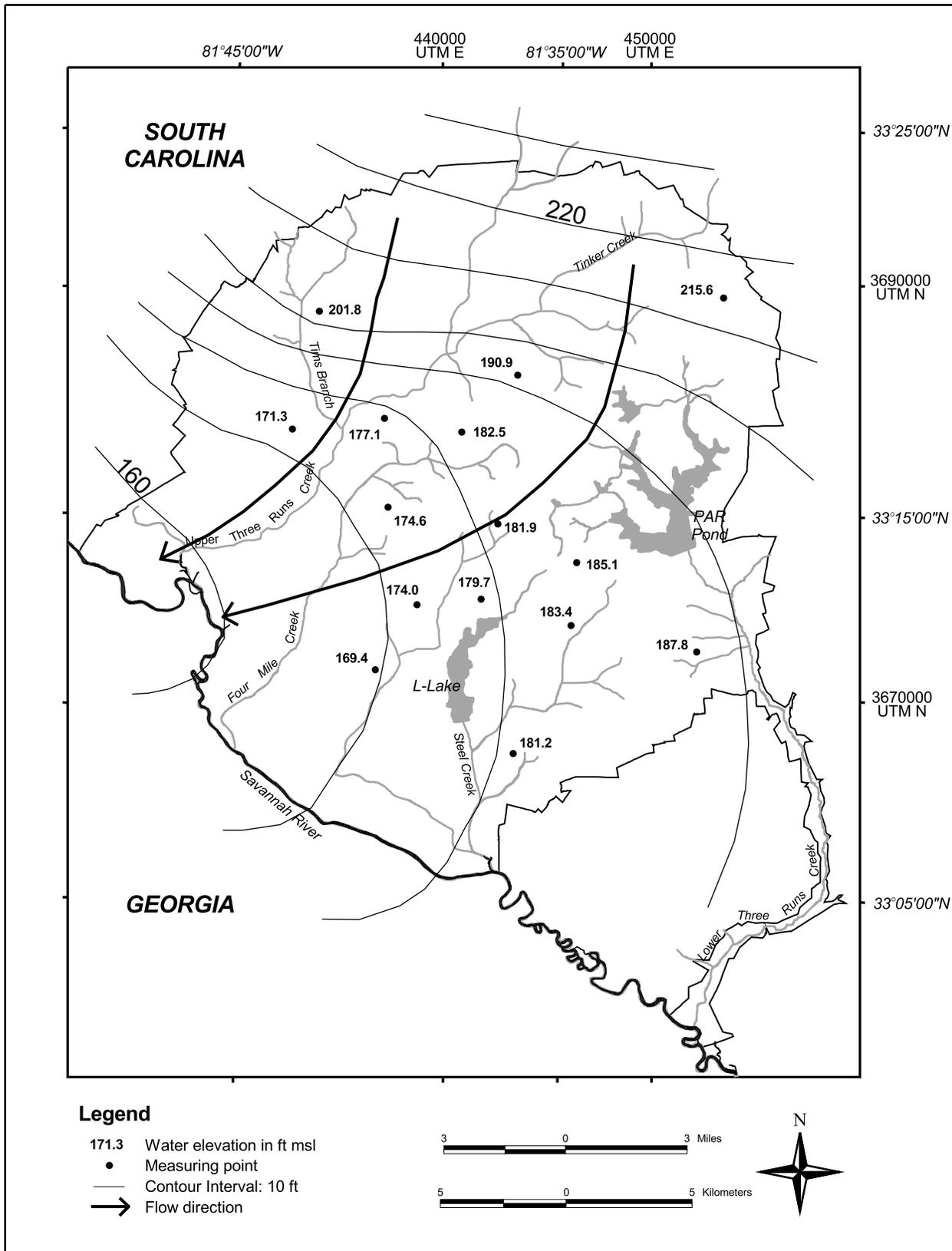
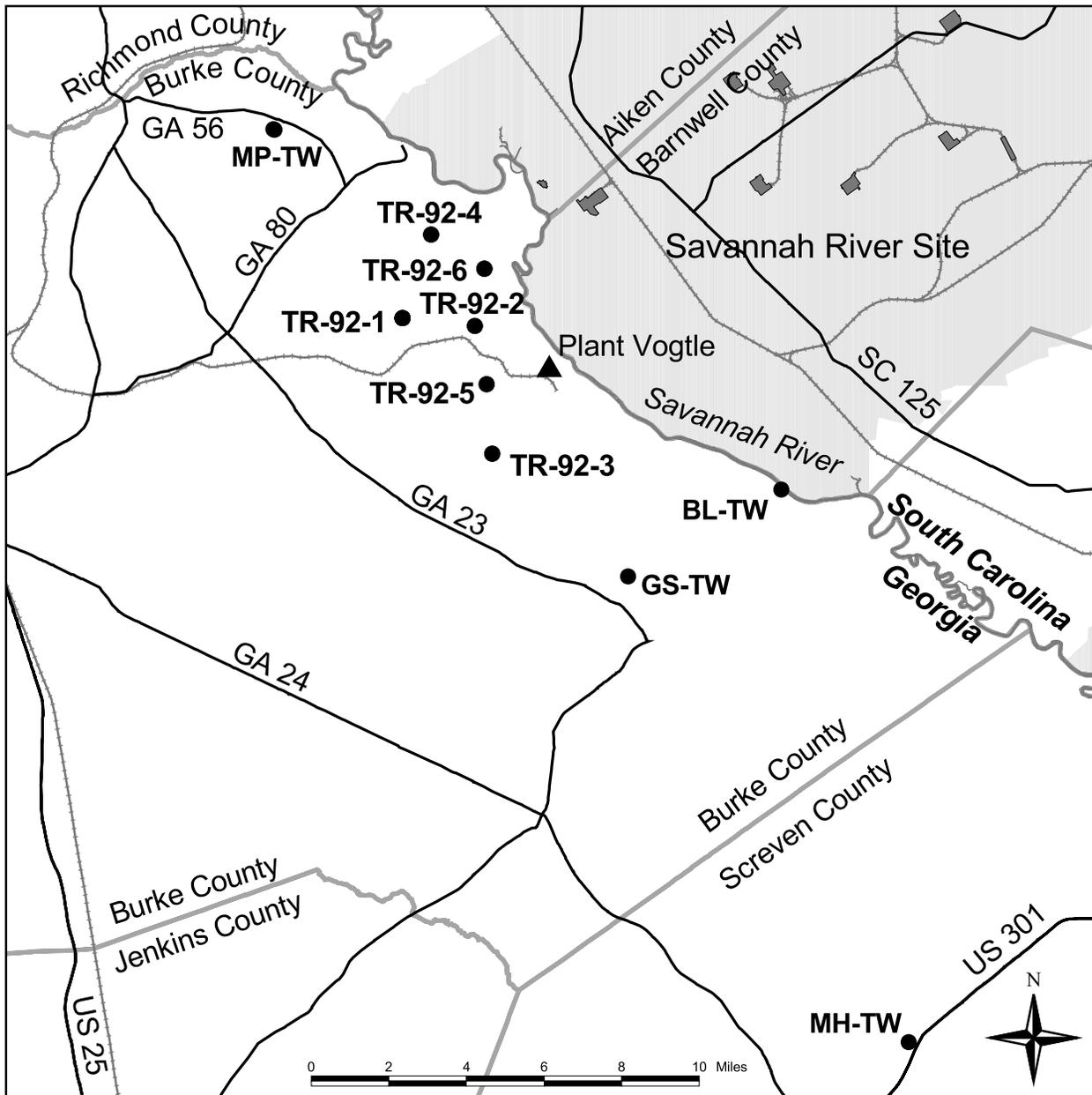


Figure 21 Potentiometric Surface of the McQueen Branch Aquifer at SRS

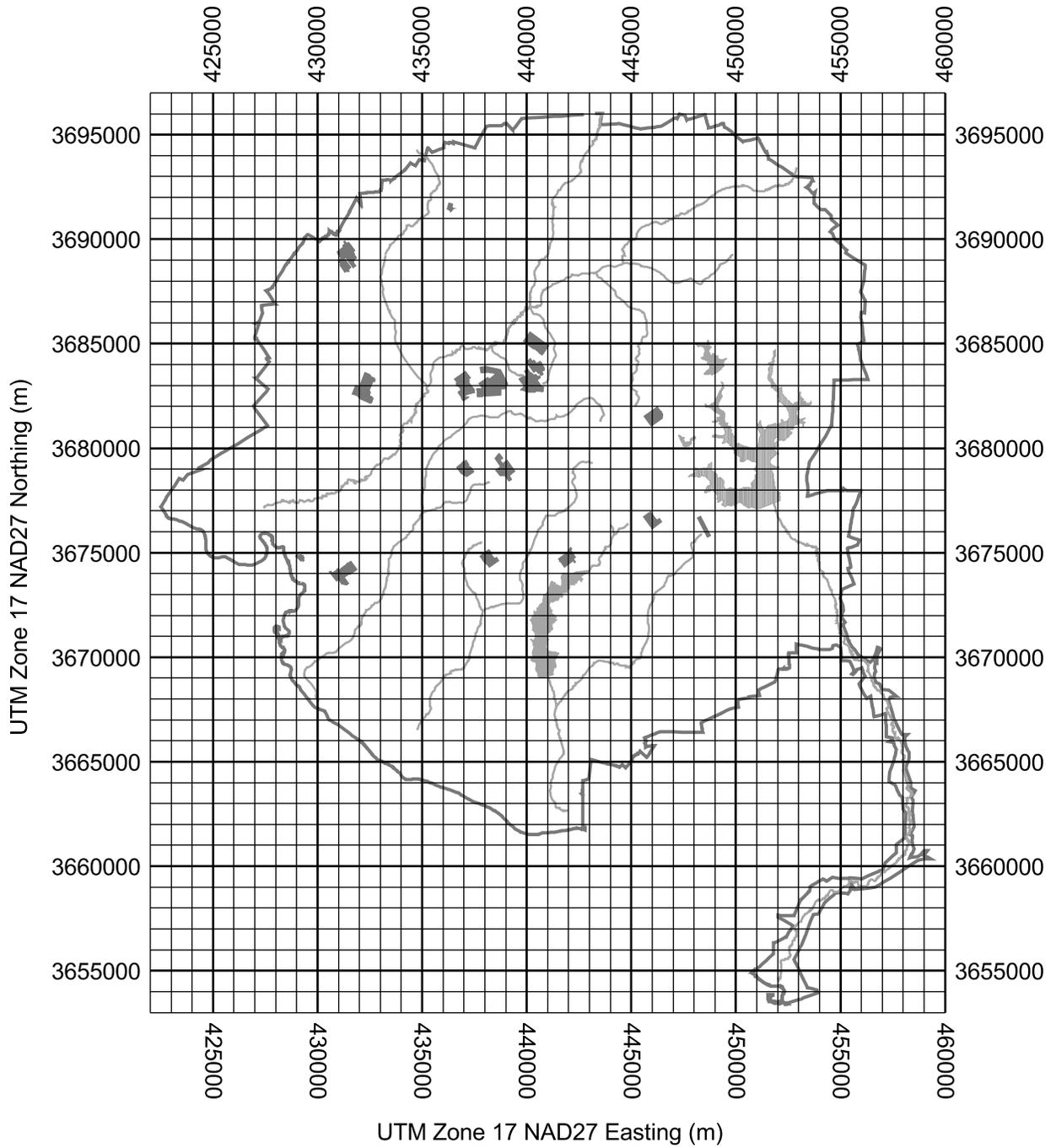
SRNL Map





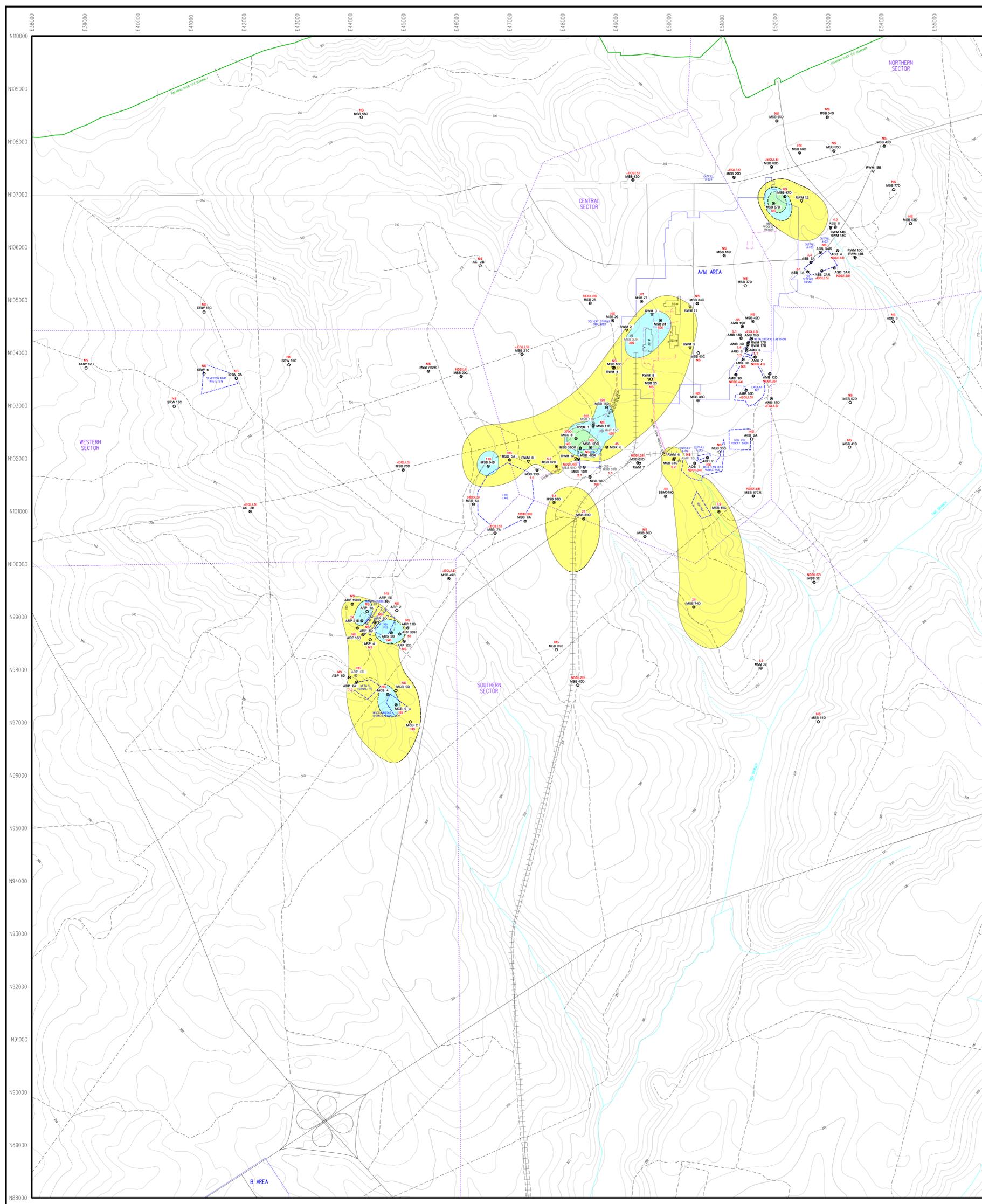
ESS/SRNL Map

Figure 23 Burke/Screven County, Georgia, Well Locations



SRNL Map

**Figure 24 Reference Map Showing Universal Transverse Mercator (UTM) Coordinates**



**LEGEND**

- ⊗ MONITORING WELL
- ▽ RECOVERY WELL
- PIEZOMETER
- △ RECIRCULATION WELL
- ⊕ PRODUCTION WELL
- ⊙ AUXILIARY WELL

123.45 TRICHLOROETHYLENE (TCE) VALUE (1H07) ug/L  
 EQL ESTIMATED QUANTITATION LIMIT  
 NDD NOT DECISION DATA  
 NS NOT SAMPLED  
 SV SUSPECT VALUE - NOT USED IN CONTOURING  
 D WELL DRY

**PLUME LEGEND**

- 5 - 100 ug/L
- GROUNDWATER PROTECTION STANDARD = 5 ug/L
- >100 - 1,000 ug/L
- >1,000 - 10,000 ug/L
- >10,000 - 50,000 ug/L
- > 50,000 ug/L

DASHED WHERE INFERRED FROM 2H06 FIGURES  
 ISOCONCENTRATION CONTOURS WERE TAKEN FROM 2H06 FIGURES AND REVISED TO REFLECT 1H07 DATA (WHERE AVAILABLE)

- SRS SITE BOUNDARY
- A/M-AREA GROUNDWATER SECTOR BOUNDARY
- A/M-AREA FENCE BOUNDARY
- STREAM
- INTERMITTENT STREAM
- SRS TOPOGRAPHIC CONTOUR (50 FT INTERVAL)
- SRS TOPOGRAPHIC CONTOUR (10 FT INTERVAL)
- SRS MAIN/PAVED ROAD
- SRS SECONDARY ROAD
- SRS RAILROAD

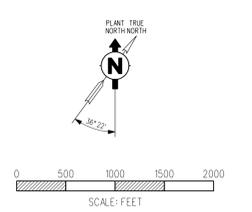
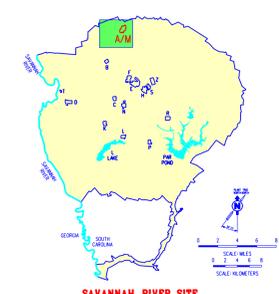
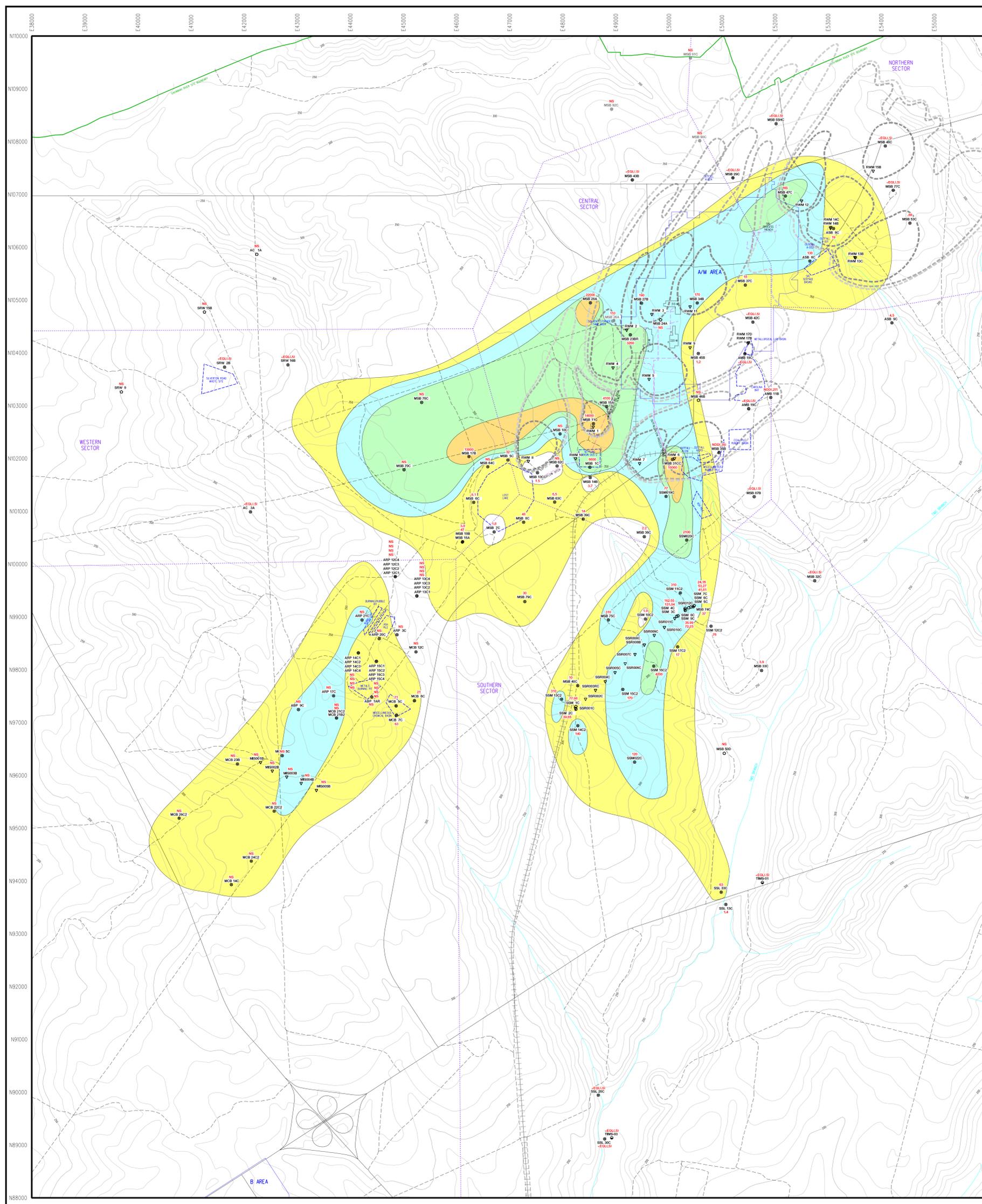


Figure 25 Trichloroethylene Isoconcentration Contour Map of the M-Area Aquifer Zone at the M-Area and Met Lab HWMFs, First Half 2007



**LEGEND**

- ⊗ MONITORING WELL
- ▽ RECOVERY WELL
- PIEZOMETER
- △ RECIRCULATION WELL
- ⊕ PRODUCTION WELL
- ⊙ AUXILIARY WELL

123.45 TRICHLOROETHYLENE (TCE) VALUE (1H07) ug/L  
 EOL ESTIMATED QUANTITATION LIMIT  
 NDD NOT DECISION DATA  
 NS NOT SAMPLED  
 SV SUSPECT VALUE - NOT USED IN CONTOURING  
 D WELL DRY

**PLUME LEGEND**

- 5 - 100 ug/L
- GROUNDWATER PROTECTION STANDARD = 5 ug/L
- >100 - 1,000 ug/L
- >1,000 - 10,000 ug/L
- >10,000 - 50,000 ug/L
- > 50,000 ug/L

DASHED WHERE INFERRED FROM 2H06 FIGURES  
 ISOCONCENTRATION CONTOURS WERE TAKEN FROM 2H06 FIGURES AND REVISED TO REFLECT 1H07 DATA (WHERE AVAILABLE)

- SRS SITE BOUNDARY
- A/M-AREA GROUNDWATER SECTOR BOUNDARY
- A/M-AREA FENCE BOUNDARY
- STREAM
- INTERMITTENT STREAM
- SRS TOPOGRAPHIC CONTOUR (50 FT INTERVAL)
- SRS TOPOGRAPHIC CONTOUR (10 FT INTERVAL)
- SRS MAIN/PAVED ROAD
- SRS SECONDARY ROAD
- SRS RAILROAD

- 0 - 5 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)
- 5 - 15 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)
- 15 - 30 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)

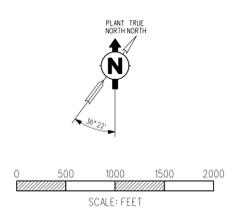
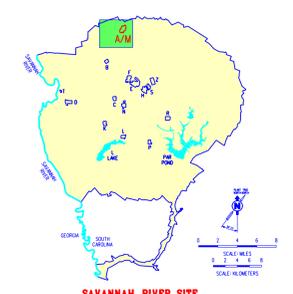


Figure 26 Zone of Capture and Trichloroethylene Isoconcentration Contour Map of the Upper Lost Lake Aquifer Zone at the M-Area and Met Lab HWMFs, First Half 2007

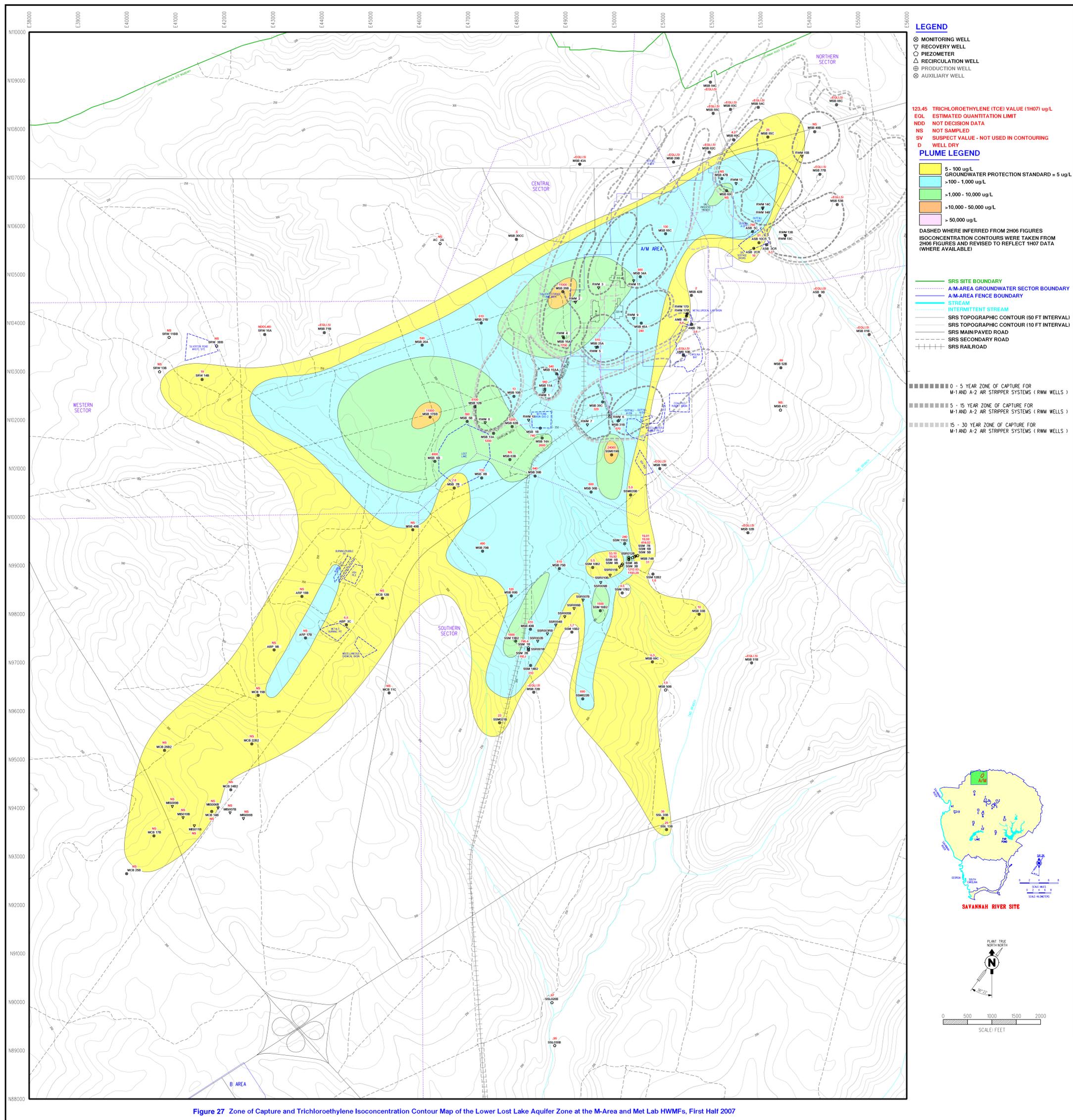
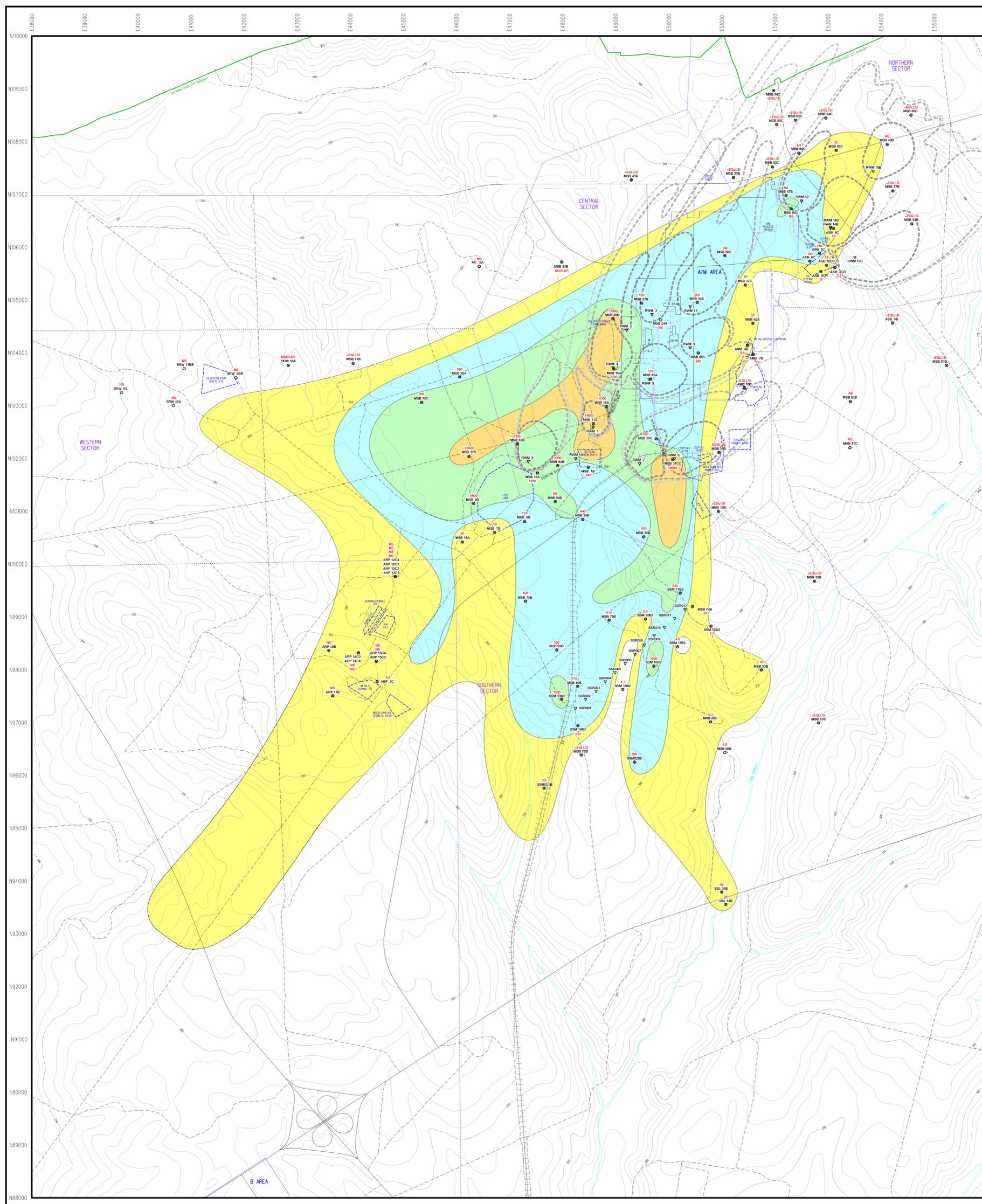


Figure 27 Zone of Capture and Trichloroethylene Isoconcentration Contour Map of the Lower Lost Lake Aquifer Zone at the M-Area and Met Lab HWMFs, First Half 2007



**LEGEND**

- ⊗ MONITORING WELL
- ▽ RECOVERY WELL
- PIEZOMETER
- △ RECIRCULATION WELL
- ⊕ PRODUCTION WELL
- ⊙ AUXILIARY WELL

123.45 TRICHLOROETHYLENE (TCE) VALUE (1H07) ug/L  
 EQUL ESTIMATED QUANTITATION LIMIT  
 NDD NOT DECISION DATA  
 NS NOT SAMPLED  
 SV SUSPECT VALUE - NOT USED IN CONTOURING  
 D WELL DRY

**PLUME LEGEND**

- 5 - 100 ug/L
- GROUNDWATER PROTECTION STANDARD = 5 ug/L
- >100 - 1,000 ug/L
- >1,000 - 10,000 ug/L
- >10,000 - 50,000 ug/L
- > 50,000 ug/L

DASHED WHERE INFERRED FROM 2H06 FIGURES  
 ISOCONCENTRATION CONTOURS WERE TAKEN FROM 2H06 FIGURES AND REVISED TO REFLECT 1H07 DATA (WHERE AVAILABLE)

- SRS SITE BOUNDARY
- A/M-AREA GROUNDWATER SECTOR BOUNDARY
- A/M-AREA FENCE BOUNDARY
- STREAM
- INTERMITTENT STREAM
- SRS TOPOGRAPHIC CONTOUR (50 FT INTERVAL)
- SRS TOPOGRAPHIC CONTOUR (10 FT INTERVAL)
- SRS MAIN/PAVED ROAD
- SRS SECONDARY ROAD
- SRS RAILROAD

- 0 - 5 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)
- 5 - 15 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)
- 15 - 30 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)

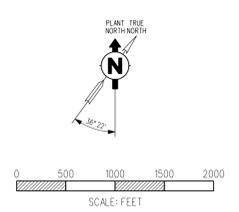
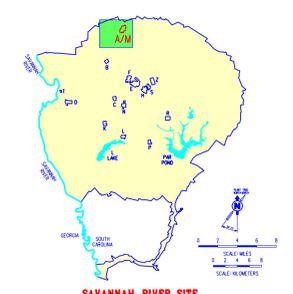
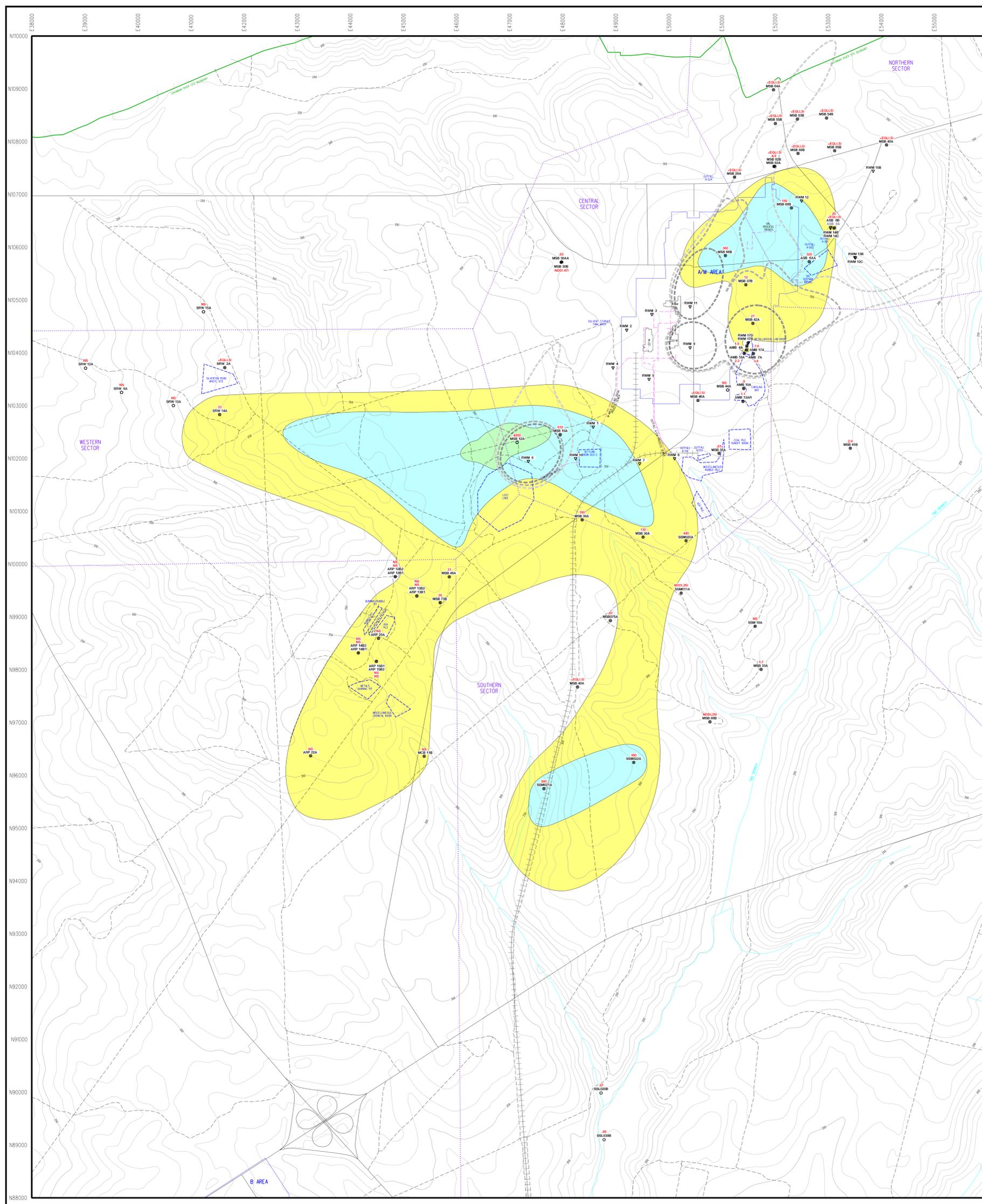


Figure 28 Zone of Capture and Trichloroethylene Isoconcentration Contour Map of the Composite Lost Lake Aquifer Zone at the M-Area and Met Lab HWMFs, First Half 2007



**LEGEND**

- ⊗ MONITORING WELL
- ▽ RECOVERY WELL
- PIEZOMETER
- △ RECIRCULATION WELL
- ⊕ PRODUCTION WELL
- ⊙ AUXILIARY WELL

123.45 TRICHLOROETHYLENE (TCE) VALUE (1H07) ug/L  
 EOL ESTIMATED QUANTITATION LIMIT  
 NDD NOT DECISION DATA  
 NS NOT SAMPLED  
 SV SUSPECT VALUE - NOT USED IN CONTOURING  
 D WELL DRY

**PLUME LEGEND**

- 5 - 100 ug/L
- GROUNDWATER PROTECTION STANDARD = 5 ug/L
- >100 - 1,000 ug/L
- >1,000 - 10,000 ug/L
- >10,000 - 50,000 ug/L
- > 50,000 ug/L

DASHED WHERE INFERRED FROM 2H06 FIGURES  
 ISOCONCENTRATION CONTOURS WERE TAKEN FROM 2H06 FIGURES AND REVISED TO REFLECT 1H07 DATA (WHERE AVAILABLE)

- SRS SITE BOUNDARY
- A/M-AREA GROUNDWATER SECTOR BOUNDARY
- A/M-AREA FENCE BOUNDARY
- STREAM
- INTERMITTENT STREAM
- SRS TOPOGRAPHIC CONTOUR (50 FT INTERVAL)
- SRS TOPOGRAPHIC CONTOUR (10 FT INTERVAL)
- SRS MAIN/PAVED ROAD
- SRS SECONDARY ROAD
- SRS RAILROAD

- 0 - 5 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)
- 5 - 15 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)
- 15 - 30 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)

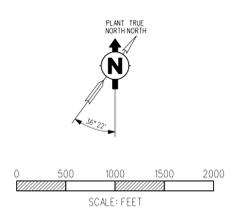
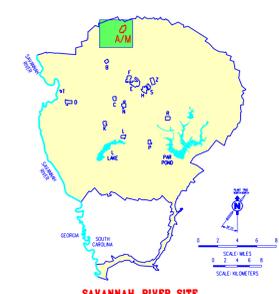
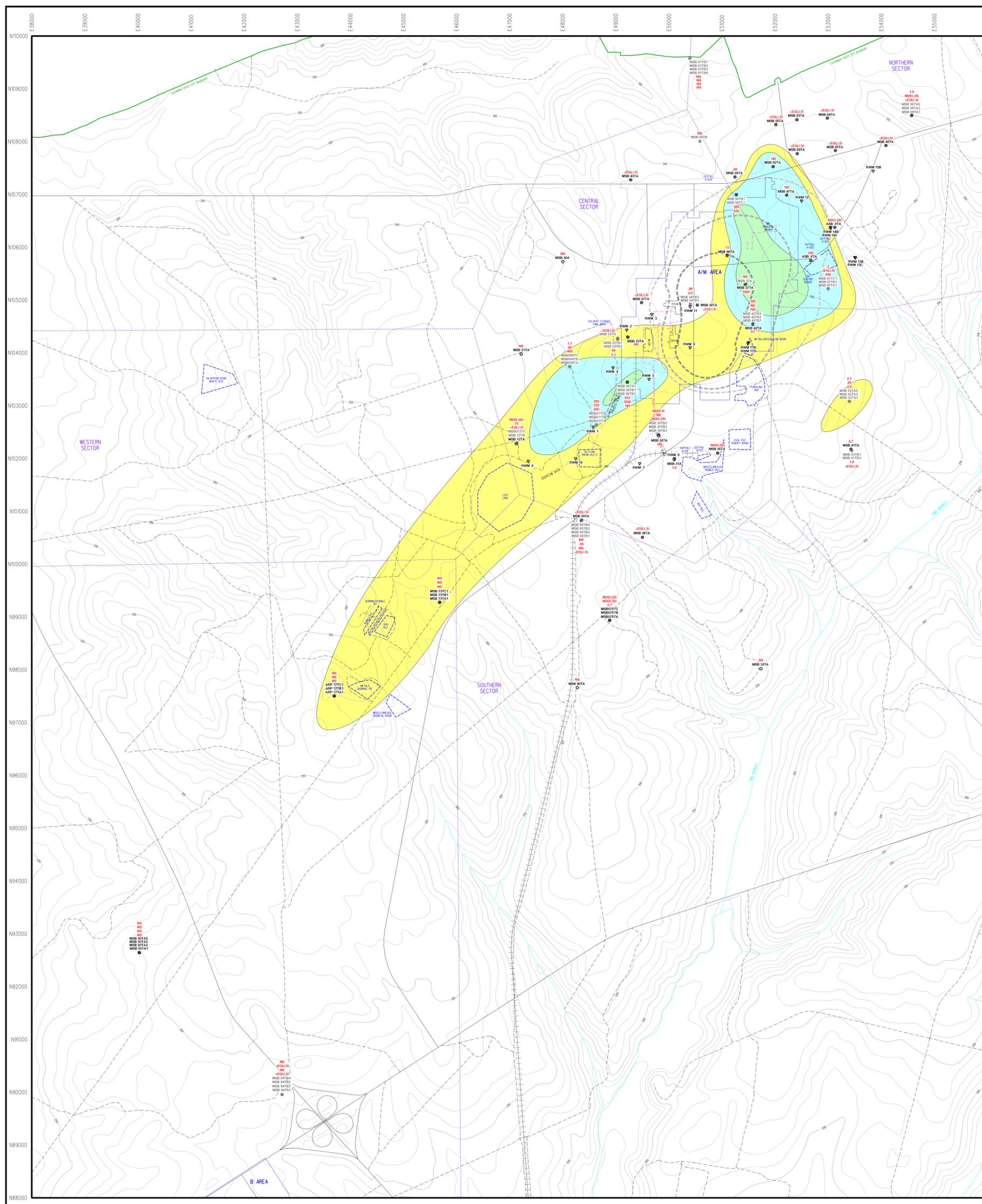


Figure 29 Zone of Capture and Trichloroethylene Isoconcentration Contour Map of the Middle Sand Aquifer Zone of the Crouch Branch Confining Unit at the M-Area and Met Lab HWMFs, First Half 2007



**LEGEND**

- ⊗ MONITORING WELL
- ▽ RECOVERY WELL
- PIEZOMETER
- △ RECIRCULATION WELL
- ⊕ PRODUCTION WELL
- ⊙ AUXILIARY WELL

123.45 TRICHLOROETHYLENE (TCE) VALUE (1H07) ug/L  
 EOL ESTIMATED QUANTITATION LIMIT  
 NDD NOT DECISION DATA  
 NS NOT SAMPLED  
 SV SUSPECT VALUE - NOT USED IN CONTOURING  
 D WELL DRY

**PLUME LEGEND**

- 5 - 100 ug/L
- GROUNDWATER PROTECTION STANDARD = 5 ug/L
- >100 - 1,000 ug/L
- >1,000 - 10,000 ug/L
- >10,000 - 50,000 ug/L
- > 50,000 ug/L

DASHED WHERE INFERRED FROM 2H06 FIGURES  
 ISOCONCENTRATION CONTOURS WERE TAKEN FROM 2H06 FIGURES AND REVISED TO REFLECT 1H07 DATA (WHERE AVAILABLE)

- SRS SITE BOUNDARY
- A/M-AREA GROUNDWATER SECTOR BOUNDARY
- A/M-AREA FENCE BOUNDARY
- STREAM
- INTERMITTENT STREAM
- SRS TOPOGRAPHIC CONTOUR (50 FT INTERVAL)
- SRS TOPOGRAPHIC CONTOUR (10 FT INTERVAL)
- SRS MAIN/PAVED ROAD
- SRS SECONDARY ROAD
- SRS RAILROAD

- 0 - 5 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)
- 5 - 15 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)
- 15 - 30 YEAR ZONE OF CAPTURE FOR M-1 AND A-2 AIR STRIPPER SYSTEMS (RWM WELLS)

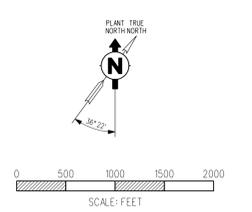
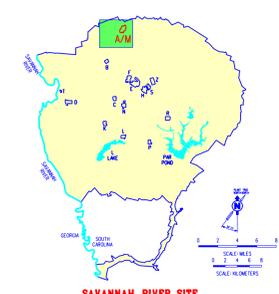
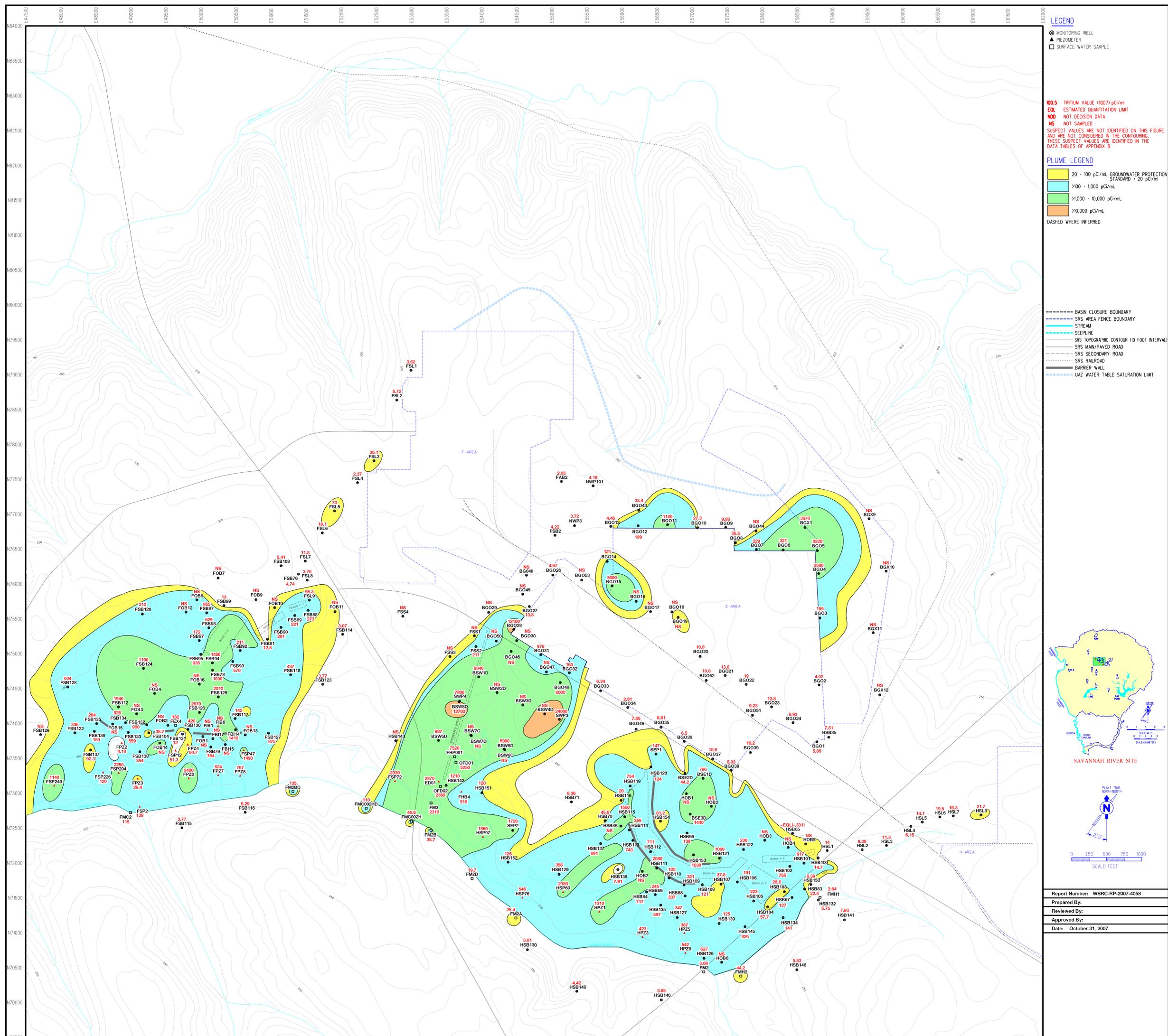


Figure 30 Zone of Capture and Trichloroethylene Isoconcentration Contour Map of the Crouch Branch Aquifer Unit at the M-Area and Met Lab HWMFs, First Half 2007



**LEGEND**

- MONITORING WELL
- ▲ PIEZOMETER
- SURFACE WATER SAMPLE

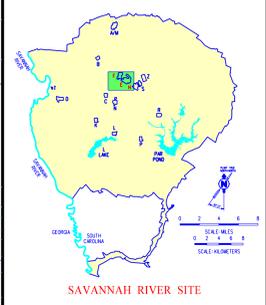
**100.5 TRITIUM VALUE (1007) pCi/ml**  
**EQL ESTIMATED QUANTIFICATION LIMIT**  
**ND NOT DECISION DATA**  
**NS NOT SAMPLED**  
 SUSPECT VALUES ARE NOT IDENTIFIED ON THIS FIGURE, AND ARE NOT CONSIDERED IN THE CONTOURING. THESE SUSPECT VALUES ARE IDENTIFIED IN THE DATA TABLES OF APPENDIX B.

**PLUME LEGEND**

- 20 - 100 pCi/ml GROUNDWATER PROTECTION STANDARD - 20 pCi/ml
- >100 - 1,000 pCi/ml
- >1,000 - 10,000 pCi/ml
- >10,000 pCi/ml

DASHED WHERE INFERRED

- BASIN CLOSURE BOUNDARY
- SRS AREA FENCE BOUNDARY
- STREAM
- SEEPLINE
- SRS TOPOGRAPHIC CONTOUR (10 FOOT INTERVAL)
- SRS MAIN/PAVED ROAD
- SRS SECONDARY ROAD
- SRS RAILROAD
- BARRIER WALL
- UAZ WATER TABLE SATURATION LIMIT



PLANT TRUE NORTH

0 250 500 750 1000  
SCALE: FEET

Report Number: WSRC-RP-2007-4058
Prepared By:
Reviewed By:
Approved By:
Date: October 31, 2007

Figure 31 GSA Corrective Action Report. Tritium Concentrations in the Upper Aquifer Zone of the Upper Three Runs Aquifer at the GSA, First Quarter 2007

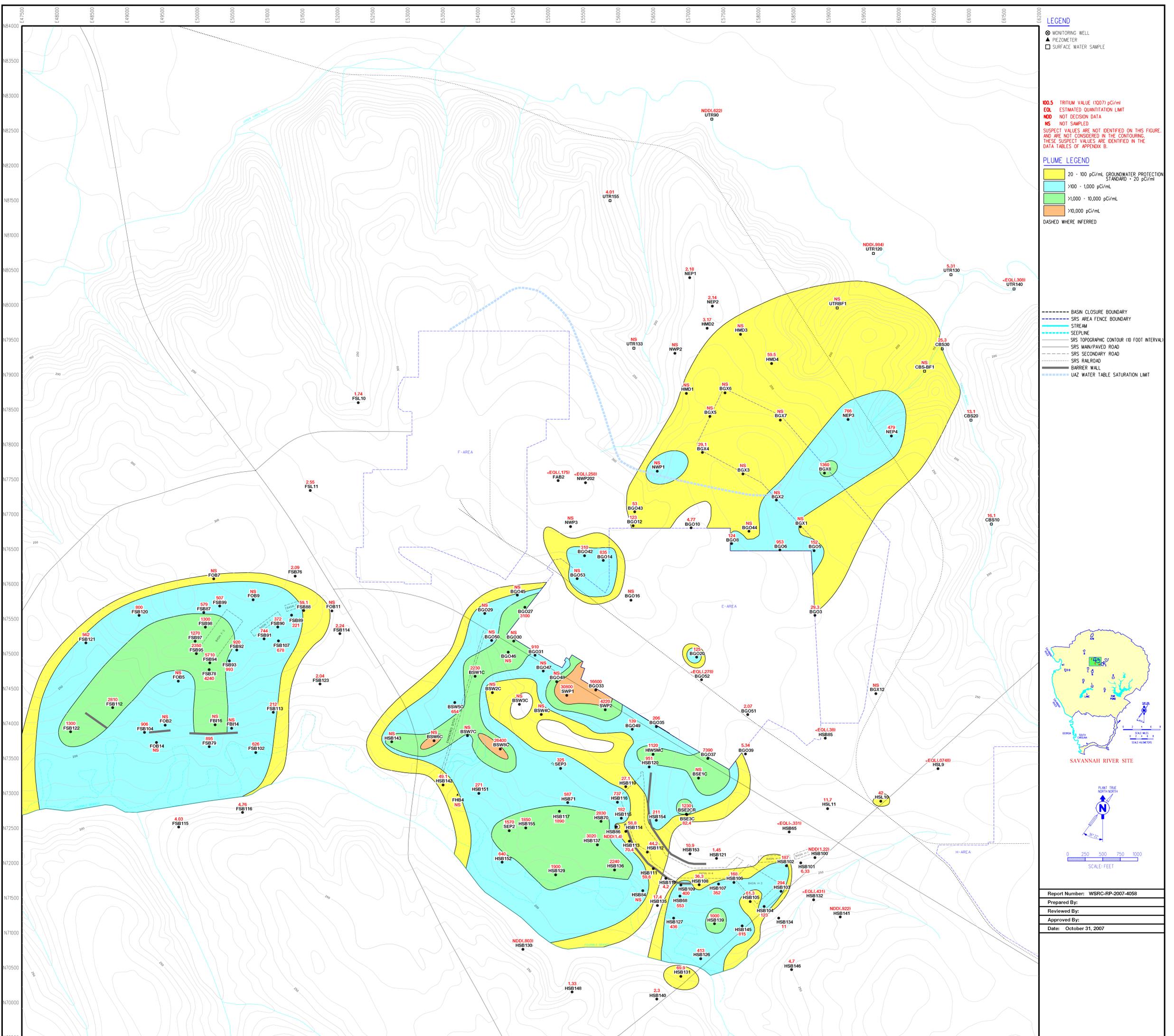
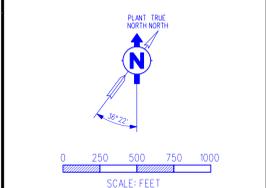
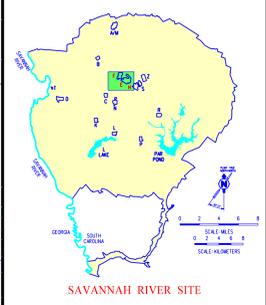


Figure 32 GSA Corrective Action Report. Tritium Concentrations in the Lower Aquifer Zone of the Upper Three Runs Aquifer at the GSA, First Quarter 2007



Report Number: WSRC-RP-2007-4058
Prepared By:
Reviewed By:
Approved By:
Date: October 31, 2007

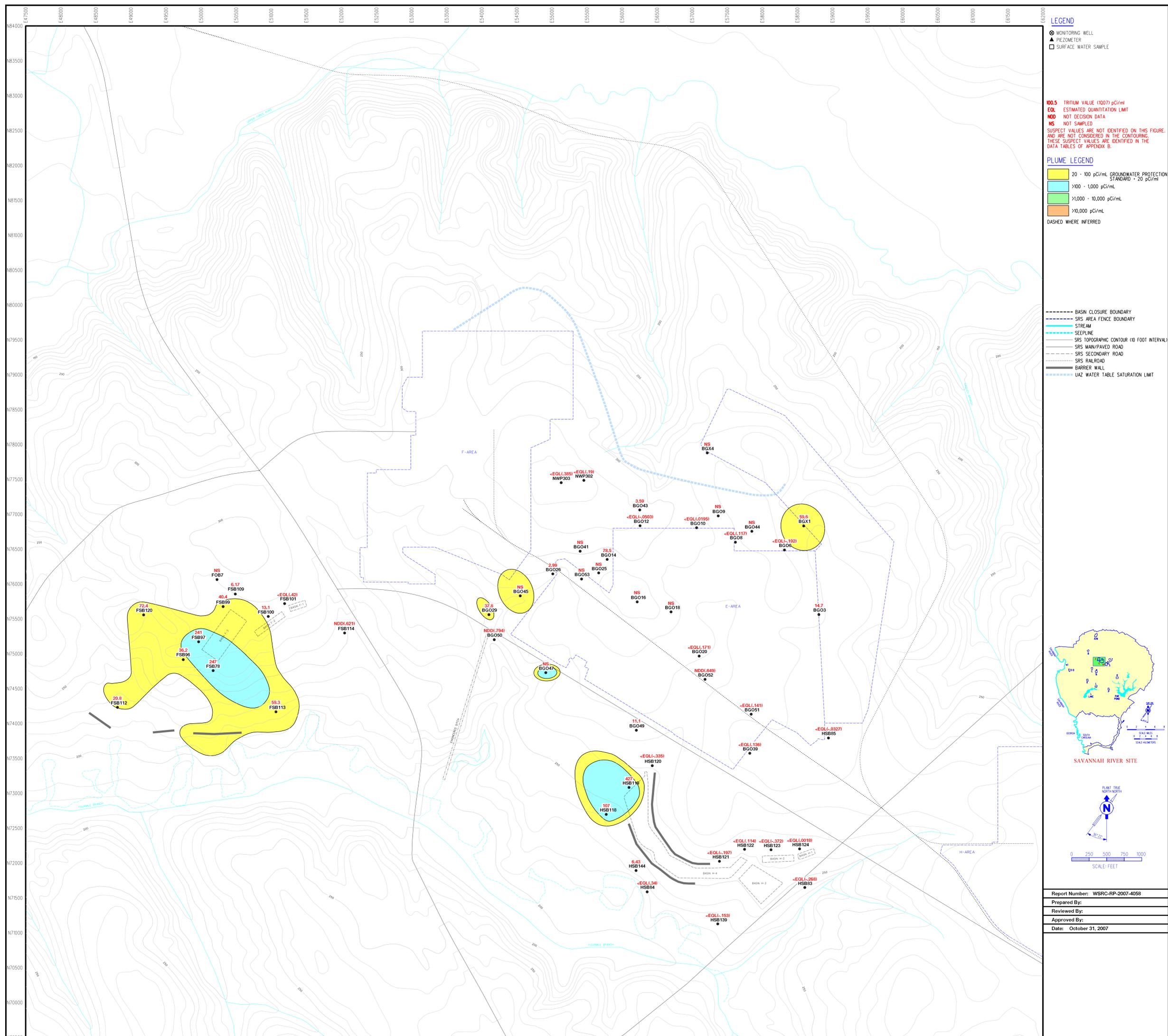


Figure 33 GSA Corrective Action Report. Tritium Concentrations in the Gordon Aquifer at the GSA, First Quarter 2007

