

10 CFR 50.55a(g)

RA10-023

June 4, 2010

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Unit 1
Facility Operating License No. NPF-11
NRC Docket No. 50-373

Subject: Post-Outage 90-Day Inservice Inspection (ISI) Summary Report

References: Milton H. Richter (ComEd) letter to Dr. Thomas E. Murley (NRC), "Structural Margin Evaluation for Reactor Pressure Vessel Head Studs," dated October 3, 1991

Susan R. Landahl (Exelon) letter RA06-062 to the Nuclear Regulatory Commission, "In Service Inspection (ISI) Intervals," dated September 22, 2006

Enclosed is the Exelon Generation Company, LLC (EGC) LaSalle County Station Unit 1 Post-Outage 90-Day ISI Summary Report, submitted in accordance with 10 CFR 50.55a "Codes and Standards," and the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code Section XI, Article IWA-6200, Paragraph IWA-6230.

The enclosed Post-Outage 90-Day ISI Summary Report is for examinations, repair/replacement activities, and Containment Inservice Inspection (CISI) performed between the end of LaSalle County Station Unit 1 twelfth refueling outage on February 28, 2008 through the end of the thirteenth refueling outage. This refueling outage started February 8, 2010 and ended March 6, 2010. This refueling outage was the second outage scheduled for the First Inspection Period of the Third In Service Inspection Interval, and the Second Containment In Service Inspection Interval, effective from October 1, 2007 through September 30, 2010, for LaSalle County Station Unit 1.

LaSalle County Station Unit 1 is owned and operated by EGC, whose address is:

200 Exelon Way
Kennett Square, PA 19348

LaSalle County Station Unit 1 has an authorized power level of 3489 MWt and began Commercial Operation on January 1, 1984.

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To the best of my knowledge and belief, the statements made in this report are correct, and the examinations and corrective measures, as applicable, conform to the rules of the ASME Boiler and Pressure Vessel Code, Section XI.

Should you have any questions concerning this letter, please contact Mr. Terrence Simpkin, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

A handwritten signature in black ink, appearing to read 'D. Wozniak', with a small 'for' written above the end of the signature.

David Wozniak
Site Vice President
LaSalle County Station

Attachment

cc: NRC Senior Resident Inspector - LaSalle County Station

bcc: NRC Project Manager, NRR – LaSalle County Station, Units 1 and 2 (w/o attachments)
F. Niziolek, Illinois Emergency Management Agency– Division of Nuclear Safety (w/o attachments)
David Wozniak, Site Vice President – LaSalle County Station (w/o attachments)
Darin Benyak, Director – Licensing and Regulatory Affairs, West (w/o attachments)
Terrence Simpkin, Regulatory Assurance Manager – LaSalle County Station (w/o attachments)
Patrick Simpson, Manager – Licensing, Braidwood, Byron, and LaSalle Stations (w/o attachments)
Ken Nicely, Nuclear Licensing Administrator – LaSalle County Station (w/o attachments)
John Bashor, Engineering Director - LaSalle (w/o attachments)
Manu Sharma, Programs Engineering – LaSalle (w/o attachments)
A. Kochis, Programs Engineering - LaSalle (w/ attachments)
Exelon Document Control Desk – (Hard and Electronic Copy – w/ attachments)
Central File (w/ attachments – 2 copies)

Attachment
Post-Outage 90-Day ISI Summary Report

I. INTRODUCTION

The Inservice Inspection (ISI) Summary Report addresses examinations, repair/replacement activities, and Containment Inservice Inspections (CISI) performed between the end of the previous refuel outage, (L1R12) February 28, 2008, through the end of the current refuel outage (L1R13). This refuel outage was the thirteenth for LaSalle County Station Unit 1. It started February 8, 2010 and ended March 6, 2010. This refueling outage was the second outage scheduled for the First Inspection Period of the Third Inservice Inspection Interval, and the Second Containment Inservice Inspection Interval, effective from October 1, 2007, through September 30, 2010, for LaSalle County Station Unit 1. The Third Inservice Inspection Interval, and the Second Containment Inservice Inspection Interval are divided into three successive inspection periods as determined by calendar years of plant service within the inspection interval. Identified below are the period dates for the inspection intervals as defined by Inspection Program B. In accordance with IWA-2430 (d)(3), the Inspection Periods specified below may be decreased or extended by as much as one year to enable inspections to coincide with LaSalle County Station's refuel outages.

Unit 1, Period 1 (October 1, 2007 through September 30, 2010)

Unit 1, Period 2 (October 1, 2010 through September 30, 2014)

Unit 1, Period 3 (October 1, 2014 through September 30, 2017)

Augmented Inservice Inspection (AISI) examinations, ISI and CISI, and Preservice Inspections (PSI) were completed prior to and during the refuel outage as required by the Code of Federal Regulations, Technical Requirements Manual, ASME Boiler and Pressure Vessel Code, Section XI, 2001 Edition through the 2003 Addenda, and the applicable requirements of the Performance Demonstration Initiative (PDI).

Personnel from General Electric Hitachi Nuclear Inspection Services and Exelon Nondestructive Examination Services (NDES) performed the Non-Destructive Examinations (NDE), Magnetic Particle (MT), Liquid Dye Penetrant (PT), and manual and/or automated Ultrasonic (UT) techniques that were used during these inspections. All Intergranular Stress Corrosion Cracking (IGSCC) examinations were completed by personnel qualified for the detection and discrimination of IGSCC Cracking in accordance with the PDI. NDES provided necessary resolution of technical problems, reviewed all ISI personnel qualifications, and all visual, surface, and volumetric examination results.

Visual examinations of reactor vessel internals, component supports, and piping pressure tests were performed by General Electric Hitachi Nuclear Inspection Services personnel, Exelon Generation Company, LLC (EGC) employees of the LaSalle County Station Programs Engineering Group and NDES personnel. These individuals were appropriately certified as ASME Code Section XI Visual Examiners to EGC's written practice. An underwater camera was used for the visual inspection of the reactor vessel internals. The camera was proven capable of resolving 0.001" and 0.0005" stainless steel wires and .044" characters while underwater and, in the same lighting conditions found during the actual inspection.

The services of an Authorized Nuclear Inservice Concrete Inspector (ANIC) were provided by Hartford Steam Boiler Inspection & Insurance Co. of Connecticut, 2443 Warrenville Road, Suite 500, Lisle, IL 60532.

Mr. Rocky W. White, ANIC, State of Illinois #1927, reviewed written Nondestructive Examination procedures, personnel qualifications, instrument certifications, material certifications and ASME Code Section XI examination results. Owner's Reports of Repair or Replacement (Form NIS-2), and the Owner's Data Report for Inservice Inspection (Form NIS-1) were certified by Mr. Mark Bosnich, ANII, State of Illinois #2144.

II. SCOPE OF INSPECTIONS

The ISI Summary Report is provided with tables that consolidate the extent and results of inspections performed between the end of the previous refuel outage (L1R12), February 28, 2008, through the end of the refuel outage (L1R13). An explanation of all abbreviations used is in Attachment 3 of the Summary Report.

Table A provides a listing of all completed ASME Code Section XI examinations for this refuel outage with the exception of component support examinations and pressure testing, which are addressed separately. Table A is divided by ASME Code Category with a description of the items examined, including the examination types, the examination results and where applicable, the percentage of examinations completed.

Table B provides a listing of all AISI. These are not ASME Code Section XI requirements, but are additional examination area requirements, increased frequency requirements, or combinations of these requirements, which are requested by the Nuclear Regulatory Commission (NRC). These other requirements have been deemed prudent in view of EGC and industry experience. Table B also gives a description of the items examined as well as the examination types, and examination results. Table B includes the following categories:

BWRVIP-75 - These examinations are of austenitic stainless steel piping and other susceptible materials for the detection of IGSCC.

REACTOR VESSEL INTERNALS AISI – These examinations include inspection of reactor internal components required by the NRC such as core spray spargers and piping. These have been adopted by EGC through its commitment to the Boiling Water Reactor Vessel and Internals Project (BWRVIP). Other examinations, such as the steam dryer and steam separator, were deemed prudent based on industry experience.

MISCELLANEOUS AISI - Pursuant to LaSalle County Station's commitment to the NRC (reference letter), the AISI examinations included an augmented "End-Shot" UT examination of 100% (68 total) of the reactor pressure vessel closure studs. The "End Shot" UT examination was completed using procedures, calibration standards, and

personnel that met all applicable requirements of the ASME Code, Section XI, 2001 Edition through the 2003 Addenda, and the PDI.

Table C provides a listing of all completed ASME Code Section XI Class 1 and 2 component support examinations for this outage. Table C gives the support number, examination type, and examination results. ASME Code Class divides Table C.

Table D provides a listing of pressure testing of ASME Code Section XI Class 1 and 2 piping and components completed during the period between the L1R12 and L1R13 refuel outages. ASME Code Class 1 components and piping were examined using the VT-2 method during the system leakage test conducted at 1042 psig prior to reactor start-up, which is within the nominal operating pressure range of the reactor pressure vessel associated with 100% rated reactor power. Pressure testing will be ongoing throughout the remainder of the First Inspection Period.

Table E is a listing of ASME Code Section XI Class 1 and 2 repair/replacements completed since the previous refuel outage and those completed during the twelfth refuel outage of Unit 1, which are in accordance with ASME Code Section XI, Articles IWA-4000. These include the work order number that served to implement the applicable activity and a short description. The documentation packages are on file at LaSalle County Station. Each activity has been certified on the Owner's Report of Repair or Replacement, which will serve as documentation of these repair/replacements.

The name of each major component or appurtenance inspected during the thirteenth refuel outage is listed in column # 1 on Form NIS-1 (Attachment 1). This includes the reactor pressure vessel and the Class 1 piping system. A detailed list of components or appurtenances inspected appears in the abstracts listed as items 13, 14, and 15 on Form NIS-1. The descriptions including size, capacity, material, location, and drawings to aid in identification of the components or appurtenances have been previously submitted, including the N-5 ASME Code Data Reports. This information was not included in the ISI Summary Report. These documents are on file at LaSalle County Station. This also applies to the PSI and ISI Summary Reports.

III. SUMMARY OF RESULTS AND CORRECTIVE ACTIONS

The ASME Code Section XI ISI results obtained during this refuel outage were compared with the Preservice and Inservice results. The following is a summary of the results and corrective actions taken:

1. ASME Code Section XI Components

Recordable indications were detected in ASME Code Section XI components and other non-code components, during augmented examinations. These indications are further discussed below or in the applicable tables. All indications detected in ASME Code Section XI components were evaluated against the applicable acceptance standards.

2. Steam Dryer

An augmented visual examination of the steam dryer is completed during each refuel outage. The steam dryer contains indications that were recorded during previous examinations. Areas where historically indications were identified include the lifting eye bracket welds, upper dryer bank vertical welds, upper support ring, and dryer bank panels. Specific inspections as recommended by BWRVIP-139 were performed and new indications were identified.

Indications were noted at the second bracket on the lifting assemblies at 45°, 135°, 225°, and 315°. Issue Reports #1030140, #1030143, #1030182, #1032959, and #1030421 were generated to document the conditions of the brackets.

Indications were noted at the third bracket on the lifting assembly at 315°. Issue Report #1030323 was generated to document the condition of the bracket.

Indications were noted at the fourth bracket on the lifting assembly at 315°. Issue Report #1033219 was generated to document the condition of the bracket.

Crack-like indications were noted in the Heat Affected Zone (HAZ) of vertical welds propagating into the area around tie rods. Issue Reports #1028915, #1032935, and #1033445 were generated to document the conditions of the welds.

Crack-like indications were noted running the length of the dryer end panel between two tie rods on the panel. Issue Reports #1028906, #1028910, #1029728, #1030062, #1030172, #1030179, and #1032043 were generated to document the conditions of the tie rods.

Indications were noted in the HAZ of vertical welds V01-90, V13-90, V14-90, and V01-270. Issue Reports #1028892, #1032476, #1029715, #1029722, and #1033211 were generated to document the conditions of the welds.

Tie Rod 16-90 was noted to be protruding from the end of the top of the bank, and has broken tack welds. Issue Report #1030064 was generated to document the condition of the tie rod.

A through-wall IGSCC crack was noted at the bottom of the plenum plate connecting Banks A and B at 45° near the bottom of weld V15-90. Issue Report #1032937 was generated to document the condition of the plate.

Indications were noted at tie bars 03 and 08. Issue Reports #1032473 and #1032466 were generated to document the conditions of the tie bars.

Indications were noted at the bottom end of Bank C hood vertical welds V04a-90 and V04c-90. Issue Reports #1030048 and #1030054 were generated to document the condition of the hood.

Indications were noted on the upper support ring at various locations around the circumference of the ring. Issue Reports #1033324, #1033619, and #1033621 were generated to document the condition of the upper support ring.

Previously identified stop drill locations on the end panel HB PL5 were reviewed. Issue Report #1030058 was generated to document the condition of the end panel.

Previously identified deformation of the lower guide rod bracket at 180° was reviewed. Issue Report #1028901 was generated to document the condition of the bracket.

The above noted indications were evaluated as acceptable as-is with no repair required in accordance with EC#378842.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

3. Steam Separator

An augmented visual examination of the steam separator is completed each refuel outage. The steam separator mid-support ring gussets contain indications that were recorded during previous examinations. A new indication was observed on the mid-support ring gusset #13. The indication was evaluated as acceptable as-is with no repair required in accordance with EC #378842. Issue Report # 1033331 was generated to document this condition.

During previous outages, indications were identified on other mid-support ring gussets. These gussets were reviewed in L1R13 and there were no notable changes in the indications. Issue Reports # 1033336, #1033339, #1033342, #1033387, #1033389, and #1033448 were generated to document the condition of the gussets.

During visual examination of the steam separator lifting lug at 71 degrees, it was noted that the Outer Stand Pipe at approximately 70° had a small dent on the upper edge adjacent to the steam separator lifting lug. The indication was evaluated as acceptable as-is with no repair required in accordance with EC #378842. Issue Report #1033449 was generated to document this condition.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

4. Jet Pumps

All seventeen Jet Pump Auxiliary Wedges were examined in response to industry Operating Experience and existing minor wear previously identified on the vessel side of Jet Pump 16 was reviewed and the wear was unchanged from the wear observed in L1R12. Issue Report #1030120 was generated to document the condition of the Jet Pump 16 vessel side wedge.

Indications were noted on fourteen of the twenty main jet pump wedges examined. The wedges were examined in response to industry Operating Experience, and the wear noted was unchanged from the wear observed in previous outages. Issue Reports #1028953, #1029813, #1029815, #1029816, #1029817, #1029818, #1029819, #1029820, #1029898, #1029906, #1029960, #1029963, #1030045, and #1031472 were generated to document the condition of the Jet Pump main wedges.

Existing cracks at the RS-9 location on jet pump risers 5/6 and 9/10 were examined, and there was no change in the condition of the cracks. Issue Reports #1030060 and #1031056 were generated to document the condition of the welds.

The above noted indications were evaluated as acceptable as-is with no repair required in accordance with EC#378842.

Strain relief welds on nine of the ten risers, five IN-1 welds, four RS-1 welds, 5 RS-3 welds, 10 RS-8 welds, and 10 RS-9 welds were examined and no indications were identified.

In response to SIL 420 revision 1, all twenty jet pump sensing lines and their attachment brackets were examined and no indications were identified.

These examination results have been documented in the General Electric Hitachi Nuclear Inspection Services examination data sheets.

5. Attachment Welds

The upper and lower surveillance capsule attachment welds at 30° were examined and no indications were identified.

Minor movement of the feedwater sparger end bracket top surface and the bolt heads at the 5° bracket and the 235° bracket was observed. Issue Report #1031080 was generated to document the condition of the brackets.

Visual examination of four-core spray piping bracket attachment welds was completed and no indications were identified. Visual examination of the core spray piping bracket at 70° identified a small crack-like indication in the locating pin to bracket tack weld. Issue Report #1028947 was generated to document the condition of the tack weld.

The above noted indications were evaluated as acceptable as-is with no repair required in accordance with EC#378842.

Minor wear observed on the top of the steam dryer support lug at 185° was identified previously (L1R11 and L1R12) and inspection in this outage (L1R13) determined that the wear was consistent with the previous results, including the existence of a piece of rolled metal on the top corner side furthest from the 180° guide rod. The rolled metal has been evaluated for its potential impact to become a lost part and it was concluded that the piece was acceptable as-is with no repair required in accordance with EC #369559. Issue Report #1031135 was generated to document the condition of the support lug.

These examination results have been documented on the General Electric Hitachi Nuclear Inspection Services examination data sheets.

6. ASME Code Section XI Piping & Component Support Examinations

Piping and component supports were inspected (5 total) during this refuel outage. These were distributed between ASME Code Section XI Class 1 and 2/D+ supports as follows:

- ASME Code Class 1 - 4 supports.
- ASME Code Class 2/D+ - 1 supports.

No indications were detected during these examinations.

LASALLE COUNTY STATION UNIT 1
THIRTEENTH REFUEL OUTAGE
ASME CODE SECTION XI SUMMARY REPORT

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Table E - Class 1 & 2 Repair/Replacements

III. SUMMARY OF RESULTS, EVALUATIONS, AND CORRECTIVE ACTIONS

IV. ATTACHMENTS

1. NIS-1 Form

2. NIS-2 Forms

3. Abbreviations

TABLE A
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY B-A
50% COMPLETE

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	LCS-1-BH	UT	NRI

ASME CATEGORY B-D
48% COMPLETE

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	LCS-1-N2C	UT	NRI; 85.9% coverage
2.	LCS-1-N2D	UT	NRI; 85.9% coverage
3.	LCS-1-N5	UT	NRI; 86.3% coverage
4.	LCS-1-N6A	UT	NRI; 83.3% coverage
5.	LCS-1-N6B	UT	NRI; 83.3% coverage
6.	LCS-1-N6C	UT	NRI; 83.3% coverage
7.	LCS-1-N9A	UT	NRI; 91.8% coverage
8.	LCS-1-N9B	UT	NRI; 91.8% coverage
9.	LCS-1-N10	UT	NRI; 88% coverage
10.	LCS-1-N16	UT	NRI; 86.3% coverage
11.	1-NIR-2C	UT	NRI
12.	1-NIR-2D	UT	NRI
13.	1-NIR-5	UT	NRI
14.	1-NIR-6A	UT	NRI
15.	1-NIR-6B	UT	NRI
16.	1-NIR-6C	UT	NRI
17.	1-NIR-9A	UT	NRI
18.	1-NIR-9B	UT	NRI
19.	1-NIR-10	UT	NRI
20.	1-NIR-16	UT	NRI

ASME CATEGORY B-G-1
32% COMPLETE

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1-RR-PU1B BOLTING	UT	NRI
2.	1-RR-PU1B FLANGE	VT-1	RI; Evaluated as acceptable; fabrication mark
3.	1-RR-PU1B NUTS	VT-1	NRI
4.	1-RR-PU1B FLANGE HOLES	VT-1	RI; Evaluated as acceptable; tooling marks

ASME CATEGORY B-G-2

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	MS-1003B-25	VT-1	NRI
2.	MS-1004B-16	VT-1	NRI
3.	RT-1001B-18A	VT-1	NRI
4.	RT-1001B-18B	VT-1	NRI
5.	GEL-1009-G	VT-1	NRI
6.	GEL-1009-H	VT-1	NRI
7.	GEL-1009-J	VT-1	NRI
8.	1B21-F032A	VT-1	NRI

TABLE A (CONT'D.)

ASME CATEGORY B-L-2

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	IRR-PU1B CASING	VT-3	NRI

ASME CATEGORY B-M

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1B21-F032A	VT-3	NRI
2.	1E51-F066	VT-3	NRI

ASME CATEGORY R-A
17% COMPLETE

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	HP-1001-29	UT	NRI
2.	HP-1001-33	UT	NRI
3.	MS-1055-06	UT	NRI
4.	RH-1004-26	UT	NRI
5.	GEL-1095-N7	UT	NRI

**TABLE B
AUGMENTED ISI INSPECTIONS**

AISI CATEGORY BWRVIP-75 IGSCC

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	RR-1001-22	UT	NRI
2.	RR-1001-26	UT	NRI
3.	RR-1005-26	UT	NRI
4.	HP-1001-42A	UT	NRI; 82.5% coverage
5.	HP-1001-42B	UT	NRI; 89.6% coverage
6.	LP-1001-33A	UT	RI; 77% coverage PSI laminar indication evaluated as acceptable
7.	LP-1001-33B	UT	NRI; 81% coverage
8.	RH-1002-39A	UT	NRI; 75.8% coverage
9.	RH-1002-39B	UT	NRI
10.	RH-1003-35A	UT	NRI; 84% coverage
11.	RH-1003-35B	UT	NRI
12.	RH-1004-35A	UT	NRI
13.	RH-1004-35B	UT	NRI
14.	1-CRD-CAP	UT	NRI
15.	1-JPI-A-1	UT	NRI
16.	1-JPI-B-1	UT	NRI
17.	GEL-1095-N7	UT	NRI
18.	GEL-1094-N8	UT	NRI
19.	GEL-1095-N18	UT	RI; Evaluated as acceptable; fabrication flaw
20.	RI-1002-22	UT	NRI; 78% coverage

AISI CATEGORY VESSEL INTERNALS

1.	STEAM DRYER	VT-1	SEE REPORT PAGE 3, BWRVIP-139
2.	STEAM SEPARATOR	VT-1	SEE REPORT PAGE 5
3.	CORE SPRAY PIPING	EVT-1	NRI, BWRVIP-18
4.	CORE SPRAY SPARGERS	EVT-1	NRI, BWRVIP-18
5.	CORE SPRAY PIPING AND SPARGER BRACKETS	EVT-1/VT-1	RI, SEE REPORT PAGE 6 ,BWRVIP-18
6.	JET PUMP ASSY.	EVT-1, VT-1 & VT-3	SEE REPORT PAGE 5, BWRVIP-41
7.	TOP GUIDE CLAMP	VT-3	NRI, BWRVIP-26
8.	TOP GUIDE GRID BEAMS	EVT-1	NRI, BWRVIP-183
9.	SURVEILLANCE CAPSULE SAMPLE BRACKETS	VT-1/VT-3	NRI, BWRVIP-48
10.	DRYER SUPPORT LUG	EVT-1	WEAR, SEE REPORT PAGE 6, BWRVIP-48
11.	FEEDWATER SPARGER BRACKETS	EVT-1	WEAR, SEE REPORT PAGE 6
12.	SHROUD SUPPORT PLATE GUSSETS	EVT-1	NRI; BWRVIP-38
13.	SHROUD SUPPORT PLATE TO SHROUD WELD	EVT-1	NRI; BWRVIP-38
14.	LPCI COUPLING	EVT-1	NRI; BWRVIP-42
15.	SURVEILLANCE CAPSULE AT 120 DEGREES	N/A	REMOVED PER BWRVIP-86

AISI CATEGORY MISC.

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	RPV STUDS (1-68)	UT	NRI, SEE REPORT PAGE 2
2.	1-WASHER-1-68	VT-1	NRI

TABLE C
ASME CODE SECTION XI COMPONENT & SUPPORT EXAMINATIONS
CATEGORY F-A
26% COMPLETE

ASME CLASS 1

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULTS</u>
1.	FW02-1146S	FT	PASS
2.	FW02-1174S	FT	PASS
3.	FW02-1180X	VT-3	NRI
4.	FW02-1182X	VT-3	NRI
5.	MS00-1011S	FT	PASS
6.	MS00-1014S	FT	PASS
7.	MS00-1027V	VT-3	NRI
8.	MS00-1031S	FT	PASS
9.	MS00-1054S	FT	PASS
10.	MS14-1039S	FT	PASS
11.	RH03-1516S	FT	PASS
12.	RH04-1506S	FT	PASS
13.	RR00-1004S	FT	PASS
14.	RR00-1012S	VT-3/FT	NRI/PASS
15.	RR00-1043S	FT	PASS
16.	RR00-1044S	FT	PASS
17.	RR00-1045S	FT	PASS

ASME CLASS 2

<u>ITEM#</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULTS</u>
1.	FW02-1141X	VT-3	NRI
2.	HP02-1012S	FT	PASS
3.	HP02-1520S	FT	PASS
4.	RH03-1038S	FT	PASS
5.	RH03-1528S	FT	PASS
6.	RH03-1537S	FT	PASS
7.	RH14-1016S	FT	PASS
8.	RH18-1007S	FT	PASS
9.	RH87-H04S	FT	PASS
10.	RI01-1088S	FT	PASS

TABLE D
ASME CODE SECTION XI PRESSURE TESTING

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1.	1-CM-03	VT-2	NRI
2.	1-CM-05	VT-2	NRI
3.	1-CM-15	VT-2	NRI
4.	1-CM-16	VT-2	NRI
5.	1-CM-17	VT-2	NRI
6.	1-ES-01	VT-2	NRI
7.	1-FW-01	VT-2	NRI
8.	1-HG-01	VT-2	NRI
9.	1-HG-02	VT-2	NRI
10.	1-HG-04	VT-2	NRI
11.	1-HG-05	VT-2	NRI
12.	1-HP-01	VT-2	NRI
13.	1-IN-02	VT-2	NRI
14.	1-IN-03	VT-2	NRI
15.	1-IN-04	VT-2	NRI
16.	1-IN-05	VT-2	NRI
17.	1-IN-06	VT-2	NRI
18.	1-IN-07	VT-2	NRI
19.	1-IN-08	VT-2	NRI
20.	1-IN-16	VT-2	NRI
21.	1-IN-17	VT-2	NRI
22.	1-MS-01	VT-2	NRI
23.	1-NB-02	VT-2	NRI
24.	1-NB-03	VT-2	NRI
25.	1-NB-04	VT-2	NRI
26.	1-NB-05	VT-2	NRI
27.	1-RCPB	VT-2	NRI
28.	1-RD-01	VT-2	NRI
29.	1-RE-01	VT-2	NRI
30.	1-RF-01	VT-2	NRI
31.	1-RH-01 Extended Boundary	VT-2	NRI
32.	1-RH-02	VT-2	NRI
33.	1-RH-03 Extended Boundary	VT-2	NRI
34.	1-RH-07	VT-2	NRI
35.	1-RH-08	VT-2	NRI
36.	1-VG-01	VT-2	NRI
37.	1-VP-01	VT-2	NRI
38.	1-VP-02	VT-2	NRI

TABLE E
REPAIR/REPLACEMENT ACTIVITIES

CLASS-1

<u>WORK PACKAGE #</u>	<u>DESCRIPTION</u>	
1.	1046051	Replace MS SRV "H"
2.	1046054	Replace MS SRV "C"
3.	1107888	Replace Snubber MS00-1031S
4.	1107889	Replace Snubber MS00-1014S
5.	1107890	Replace Snubber RR00-1004S
6.	1107891	Replace Snubber RR00-1043S
7.	1107892	Replace Snubber RR00-1044S
8.	1107893	Replace Snubber RR00-1045S
9.	1115079	Replace Explosive Valve after Firing
10.	1117829	Replace Studs & Nuts on Piping Flange
11.	1174664	Replace Control Rod Drive & Cap Screws
12.	1197369	Replace MS SRV "L"
13.	1210264	Replace Flow Venturi 1G33-N504
14.	1217634	Replace Snubber RH04-1506S
15.	1217636	Replace Snubber RR00-1012S
16.	1221291	Replace Control Rod Drive & Cap Screws
17.	1221292	Replace Control Rod Drive & Cap Screws
18.	1221293	Replace Control Rod Drive & Cap Screws
19.	1221295	Replace Control Rod Drive & Cap Screws
20.	1221296	Replace Control Rod Drive & Cap Screws
21.	1221298	Replace Control Rod Drive & Cap Screws
22.	1221299	Replace Control Rod Drive & Cap Screws
23.	1221300	Replace Control Rod Drive & Cap Screws
24.	1221715	Replace Studs & Nuts on Piping Flange
25.	1229560	Repair RPV Nozzle Flange by Welding
26.	1246681	Replace Control Rod Drive & Cap Screws
27.	1253372	Replace RR Pump Stuffing Box
28.	1275548	Install Strain Gauges by Welding
29.	1309789	Repair FW Check Valve Disc
30.	735116	Replace Control Rod Drive & Cap Screws
31.	741318	Replace Control Rod Drive & Cap Screws
32.	741331	Replace Control Rod Drive & Cap Screws
33.	967391	Replace Control Rod Drive & Cap Screws
34.	967397	Replace Control Rod Drive & Cap Screws
35.	967889	Replace Control Rod Drive & Cap Screws
36.	967892	Replace Control Rod Drive & Cap Screws
37.	967897	Replace Control Rod Drive & Cap Screws
38.	967900	Replace Control Rod Drive & Cap Screws
39.	967903	Replace Control Rod Drive & Cap Screws

CLASS-2

<u>WORK PACKAGE #</u>	<u>DESCRIPTION</u>	
1.	1115392	Replace Check Valve Disc
2.	1115395	Replace Check Valve Disc
3.	1115396	Replace Check Valve Disc
4.	1150807	Repair Valve
5.	935509	Replace Rupture Disc
6.	935510	Replace Rupture Disc

ATTACHMENT 3
ABBREVIATIONS

ATTACHMENT 3

ABBREVIATIONS

AD	ADDENDA
ANII	AUTHORIZED NUCLEAR INSERVICE INSPECTOR
AISI	AUGMENTED INSERVICE INSPECTIONS
ASSY	ASSEMBLY
ATT	ATTACHMENT
ASME	AMERICAN SOCIETY OF MECHANICAL ENGINEERS
AUTO UT	AUTOMATED ULTRASONIC TEST
BOM	BILL OF MATERIAL
BWR	BOILING WATER REACTOR
BWROG	BOILING WATER REACTOR OWNER'S GROUP
BWRVIP	BOILING WATER REACTOR VESSEL AND INTERNALS PROJECT
CHRON	TRACKING SYSTEM FOR ENGINEERING EVALUATIONS
CID	CATALOG IDENTIFICATION
CM	CONTAINMENT MONITERING
CISI	CONTAINMENT INSERVICE INSPECTION
CR	COMPONENT RELIEF REQUEST
CRD	CONTROL ROD DRIVE
EC	ENGINEERING CHANGE
ED	EDITION
EGC	EXELON GENERATION COMPANY
ES	EXTRACTION STEAM
EVT	ENHANCED VISUAL TEST
FC	FUEL POOL COOLING
FT	FUNCTIONAL TEST
FW	FEEDWATER
GENE	GENERAL ELECTRIC NUCLEAR ENERGY
HG	CONTAINMENT COMBUSTIBLE GAS CONTROL
HP	HIGH PRESSURE CORE SPRAY
HSB-CT	HARTFORD STEAM BOILER INSPECTION & INSURANCE CO. OF CONNECTICUT

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

HT#	HEAT #
ID/OD	INSIDE DIAMETER/OUTSIDE DIAMETER
IGSCC	INTERGRANULAR STRESS CORROSION CRACKING
IL	ILLINOIS
IN	INSTRUMENT NITROGEN
IR	ISSUE REPORT
IRM	INTERMEDIATE RANGE MONITOR
ISI	INSERVICE INSPECTION
L2R07	LASALLE TWO REFUEL OUTAGE SEVEN
L2R10	LASALLE TWO REFUEL OUTAGE TEN
L2R11	LASALLE TWO REFUEL OUTAGE ELEVEN
LLC	LIMITED LIABILITY COMPANY
LPRM	LOCAL POWER RANGE MONITOR
LP	LOW PRESSURE CORE SPRAY
MIL	MILLIMETER
MC	CLEAN CONDENSATE STORAGE
MS	MAIN STEAM
MSIV	MAIN STEAM ISOLATION VALVE
MT	MAGNETIC PARTICLE TEST
MWt	MEGAWATT THERMAL
N/A	NOT APPLICABLE
NB	NUCLEAR BOILER
NDE	NON-DESTRUCTIVE EVALUATION
NDES	NONDESTRUCTIVE EXAMINATION SERVICES
NDIT	NUCLEAR DESIGN INFORMATION TRANSMITTAL
NIR	NOZZLE INNER RADIUS
NR	NUCLEAR INSTRUMENTATION
NRC	NUCLEAR REGULATORY COMMISSION
NRI	NON-RECORDABLE/NON-RELEVANT INDICATION

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

PA	PENNSYLVANIA
PC	PRIMARY CONTAINMENT
PCE	PART CLASSIFICATION EVALUATION
PDI	PERFORMANCE DEMONSTRATION INITIATIVE
PG	PAGE
PO	PURCHASE ORDER
PR	PRESSURE TESTING RELIEF REQUEST
PSI	PRESERVICE INSPECTION
PSIG	POUNDS PER SQUARE INCH GAGE
PT	LIQUID PENETRANT TEST
PTE	PART TECHNICAL EVALUATION
PWHT	POST WELD HEAT TREATMENT
QRI	QUALITY RECEIPT INSPECTION
RC-PB	REACTOR COOLANT PRESSURE BOUNDARY
RD	ROD DRIVE
RE	REACTOR BUILDING EQUIPMENT DRAINS
RF	REACTOR BUILDING FLOOR DRAINS
RH	RESIDUAL HEAT REMOVAL
RI	REACTOR CORE ISOLATION COOLING
RIN	RECEIPT INSPECTION #
RPV	REACTOR PRESSURE VESSEL
RR	REACTOR RECIRCULATION
RT	REACTOR WATER CLEAN UP
SA	SERVICE AIR
SAR	SAFETY ANALYSIS REPORT
SC	STANDBY LIQUID CONTROL
SDC	SHUTDOWN COOLING
SEAG	SITE ENGINEERING ADMIN GROUP
SIL	SERVICES INFORMATION LETTER

ATTACHMENT 3 (CONT'D.)

ABBREVIATIONS

SRM	SOURCE RANGE MONITOR
SRV	SAFETY RELIEF VALVE
STM	STEAM
UT	ULTRASONIC TEST
VG	STANDBY GAS TREATMENT
VLV	VALVE
VP	PRIMARY CONTAINMENT CHILLED WATER
VQ	PRIMARY CONTAINMENT VENT AND PURGE
VT	VISUAL TEST
WO	WORK ORDER
WR	REACTOR BUILDING CLOSED COOLING WATER

ATTACHMENT 1

NIS-1

OWNER'S REPORT FOR INSERVICE INSPECTION

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)

2. Plant LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
(Name and Address of Owner)

3. Plant Unit One 4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date 01/01/84 6. National Board # for Unit 21086

7. Components Inspected

Component or Appurtenance	Manufacturer Or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Pressure Vessel	Combustion Engineering	1B13-D003	B-24318	21086
Reactor Recirculation	General Electric Company	N/A	N/A	N/A
Nuclear Boiler & CM Systems	B.F. Shaw	N/A	N/A	N/A
Residual Heat Removal	B.F. Shaw	N/A	N/A	N/A
Feedwater & HG Systems	B.F. Shaw	N/A	N/A	N/A
High Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Low Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Main Steam & Extraction Steam	GE/B.F. Shaw	N/A	N/A	N/A
RI & RT Systems	B.F. Shaw	N/A	N/A	N/A
Control Rod Drive & IN Systems	B.F. Shaw	N/A	N/A	N/A
RE & RF Systems	B.F. Shaw	N/A	N/A	N/A
Fuel Pool Cooling & VP Systems	B.F. Shaw	N/A	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates: 02/08/10 to 03/06/10
9. Inspection Period Identification : 1st Period - From 10/01/07 to 09/30/2010
10. Inspection Interval Identification : 3nd Interval - From 10/01/07 to 09/30/2017
11. Applicable Edition of Section XI 2001 Addenda 2003
12. Date/Revision of Inspection Plan: 04/01/2007 Rev.0
13. Abstract of Examination and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Summary Report for item 13.
14. Abstract of Results of Examinations and Tests. See Summary Report for item 14.
15. Abstract of Corrective Measures. See Summary Report for item 15.

We certify that a) the statement made in this report are correct, b) the examinations and tests meet Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A
Date JUNE 2, 2010 Signed Exelon Generation Company, LLC By Andrew L. Colli
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois And employed by HSB-CT of Hartford, Connecticut Have inspected the components described in the Owner's Report during the period 02/08/2010 To 03/06/2010 , and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Andrew L. Colli
Inspector's Signature Commissions IL 2144
National Board, State, Province, and Endorsements

Date 06/02/ 2010

ATTACHMENT 2

NIS-2

OWNERS REPORT OF REPAIR OR REPLACEMENT

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 05/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 1046051
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Helicoil	*	*	N/A	Outlet Hole #9, SRV N63790-05-0079	*	Removed	N/A
Helicoil	Consolidated Power Supply	Ht. 52469	N/A	Outlet Hole #9, SRV N63790-05-0079	2000	Installed	N/A

7. Description of Work CL 1 Repair. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks :
(Applicable Manufacturer's Data Report to be Attached)
Replaced Helicoil in outlet hole #9 of SRV S/N N63790-05-0079 per P.O. 443388

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul F. Bussing* ISI Engineer Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

W. B. [Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.21.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 05/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1046054
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
1B21-F013C Inlet Piping Flange	Morrison	*	N/A	1MS04AC-8"	*	Corrected	N/A

7. Description of Work CL 1 Repair. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks :
(Applicable Manufacturer's Data Report to be Attached)
Removed indication by mechanical methods as provided by EC378874.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Bunn ISI Engineer Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions IL 2144
National Board, State, Province, and Endorsements

Date 05.21.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/15/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 1107888
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (MS) MainSteam
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No Addenda, Code Cases _____
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	61232/03	N/A	MS00-1031S	*	Removed	N/A
Hydraulic Snubber	Lisega	61232/09	N/A	MS00-1031S	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other FT
Pressure psig Test Temp. Deg. F
9. Remarks Replaced Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period to , and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.18.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/13/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341
Address W.O. # 1107889
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (MS) MainSteam
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No Addenda, Code Cases
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	61232/02	N/A	MS00-1014S	*	Removed	N/A
Hydraulic Snubber	Lisega	61232/08	N/A	MS00-1014S	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other FT
Pressure psig Test Temp. Deg. F
9. Remarks Replaced Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul C. Koles* ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul C. Koles Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.19.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/22/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 1107890
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No Addenda, Code Cases
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	61223/04	N/A	RR00-1004S	*	Removed	N/A
Hydraulic Snubber	Lisega	61223/13	N/A	RR00-1004S	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other FT
Pressure psig Test Temp. Deg. F
9. Remarks Replaced Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *James C. Santos* ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.18.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/22/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 1107891
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No Addenda, Code Cases
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	61223/08	N/A	RR00-1043S	*	Removed	N/A
Hydraulic Snubber	Lisega	61223/30	N/A	RR00-1043S	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other FT
Pressure psig Test Temp. Deg. F
9. Remarks Replaced Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.18.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/22/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341
Address W.O. # 1107892
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No Addenda, Code Cases
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Liseqa	61223/09	N/A	RR00-1044S	*	Removed	N/A
Hydraulic Snubber	Liseqa	61223/24	N/A	RR00-1044S	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other FT
Pressure psig Test Temp. Deg. F
9. Remarks Replaced Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Kacini ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.18.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/24/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341
Address W.O. # 1107893
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No Addenda, Code Cases _____
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Lisega	61223/10	N/A	RR00-1045S	*	Removed	N/A
Hydraulic Snubber	Lisega	61223/15	N/A	RR00-1045S	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other FT
Pressure psig Test Temp. Deg. F
9. Remarks Replaced Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *John L. Forcz* ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.17.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/21/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 1115079
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (SC) Standby Liquid Control
5. (a) Applicable Construction Code Sect III 19 77 Edition S77 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Inlet Fitting	IST Conax Nuclear	7124	N/A	1C41-F004B	*	Removed	N/A
Inlet Fitting	IST Conax Nuclear	7782	N/A	1C41-F004B	2009**	Installed	N/A
Trigger Body Assembly	IST Conax Nuclear	7126	N/A	1C41-F004B	*	Removed	N/A
Trigger Body Assembly	IST Conax Nuclear	7780	N/A	1C41-F004B	2009**	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1064 & 1220 psig Test Temp. Ambient Deg. F
9. Remarks Replaced explosive valve after firing for testing. Replacements reconciled per Evals. L-1996-26-0 and M-1995-312-1 on file at LaSalle Station. ** = Replacement Code of Construction is ASME Section III, 1977 Ed. S77 Addenda.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Koelz ISI Coordinator Date May 19, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 2144
National Board, State, Province, and Endorsements

Date 05.21.10 2010

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

143876 006

1. Manufactured and certified by IST Conax Nuclear, Inc. 402 Sonwil Drive, Cheektowaga, NY 14226
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Business Services
(name and address of Purchaser)

3. Location of installation LaSalle Nuclear Plant
(name and address)

4. Type: N38017 Rev. F SA478/504SST 75 KSI N/A N/A 2000
(drawing no.) (mat'l spec. no.) (tensile strength) (CRN) (year built)

5. ASME Code, Section III, Division 1: 77 Summer 77 1 N/A
(edition) (addenda date) (class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) _____ Revision _____ Date _____
(no.)

7. Remarks: Inlet Fitting for explosive actuated valve replacement kit for Standby Liquid Control System

Pressure Test at 2800 psi for 10 minutes

8. Nom. thickness (in.) .040" Min. design thickness (in.) .031" Dia. ID (ft & in.) .815" Length overall (ft & in.) 2.245"

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. In Numerical Order
(1) <u>7781</u>	<u>7781</u>
(2) <u>7782</u>	<u>7782</u>
(3)	
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
(10)	
(11)	
(12)	
(13)	
(14)	
(15)	
(16)	
(17)	
(18)	
(19)	
(20)	
(21)	
(22)	
(23)	
(24)	
(25)	

Part or Appurtenance Serial Number	National Board No. In Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
(33)	
(34)	
(35)	
(36)	
(37)	
(38)	
(39)	
(40)	
(41)	
(42)	
(43)	
(44)	
(45)	
(46)	
(47)	
(48)	
(49)	
(50)	

10. Design pressure 1600 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Do Not Discard or Tear Down

143876

Certificate Holder's Serial Nos. 7781 through 7782

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda P.E. State CA Reg. no. 15847
Design report* certified by Michael A. Francioli P.E. State NY Reg. no. 078450-1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Inlet Fittings conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 3, 2010
Date 2/16/2009 Name IST-Conax Nuclear Signed Paul Elcouchman

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New York and employed by HSB CT

of Hartford, CT have inspected these items described in this Data Report on 16 FEB. 2009, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

Date 02-16-09 Signed [Signature] Commissions NB 10864AN NY 5057

Do not board in for down

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

004

143876

Pg. 1 of 2

1. Manufactured and certified by IST Conax Nuclear, Inc. 402 Somwil Drive, Cheektowaga, NY 14225
(name and address of NPT Certificate Holder)
2. Manufactured for Excilon Business Service
(name and address of Purchaser)
3. Location of Installation LaSalle Generating Station, Marseilles, IL 61341
(name and address)
4. Type: N20000, Rev. G SA479/3043ST 75 KSI N/A N/A 2009
(drawing no.) (mat'l spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 77 Summer 77 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) _____ Revision _____ Date _____
(no.)
7. Remarks: Trigger Body Subassembly for explosive actuated valve replacement kit for Standby Liquid Control System

Para. NB-2121 (b) is applicable to ram. Press fit/seal on .328 & .4375 diameters. Overall subassembly length is 2.6".

Pressure Test at 2800 psi for 10 minutes.

8. Nom. thickness (in.) See remarks Min. design thickness (in.) See remarks Dia. ID (ft & in.) See remarks Length overall (ft & in.) See remarks
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) <u>7779</u>	<u>7779</u>
(2) <u>7780</u>	<u>7780</u>
(3)	
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
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(19)	
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(21)	
(22)	
(23)	
(24)	
(25)	

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
(33)	
(34)	
(35)	
(36)	
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(41)	
(42)	
(43)	
(44)	
(45)	
(46)	
(47)	
(48)	
(49)	
(50)	

INSPECTOR
 DATE

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/4 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

*Do Not Discard or Tear Down
Permitted 2/25/10*

Certificate Holder's Serial Nos. 7779 through 7780

CERTIFICATION OF DESIGN

Design specifications certified by George L. Skoda P.E. State CA Reg. no. 15847
Design report* certified by Michael A. Franciolli P.E. State NY Reg. no. 078450-1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Trigger Body Subassembly conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 3, 2010
Date 2/16/2009 Name IST-Conax Nuclear Signed Paul Elouchyna

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New York and employed by HSB CT

of Hartford, CT have inspected these items described in this Data Report on 16 FEB 2009, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.
Date 02-16-09 Signed [Signature] Commissions NB 10864AN NY 5067

Do Not Discard or Destroy - Retain until...

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 05/21/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 1117829
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirc.
5. (a) Applicable Construction Code Sec III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
(16) Heavy Hex Nuts	Morrison	*	N/A	1RR04AD-4"	*	Removed	No
(16) Heavy Hex Nuts	Nova	Heat Code 2V36	N/A	1RR04AD-4"	2009	Installed	No
(8) Threaded Rods	Morrison	*	N/A	1RR04AD-4"	*	Removed	No
(8) Threaded Rods	Nova	Trace Code 1A54	N/A	1RR04AD-4"	2007	Installed	No

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1004 psig Test Temp. Ambient Deg. F
9. Remarks: Replaced studs and nuts on blind flange connection.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul L. Lellis* ISI Engineer Date May 26, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul L. Lellis Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.28.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
W.O. # 1174664
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Address Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7704	N/A	34-31	*	Removed	N/A
CRD Assembly	G.E.	A8350	N/A	34-31	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	34-31	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	34-31	2009**	Installed	N/A

7. Description of Work Class 1 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# A8350 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN#7704 under work order # 1174664. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 13, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.19.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 05/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 Address W.O. # 1197369
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected, Removed, or Installed	ASME Code Stamped (Yes or No)
Tension Nuts 1-3/8 In. 8 TPI (Qty. 2)	*	*	N/A	*	*	Removed	N/A
Tension Nuts 1-3/8 In. 8 TPI (Qty. 2)	Argo Turboserve Corp.	Ht. 2616658	N/A	UTC# 2704117	2004	Installed	N/A

7. Description of Work CL 1 Replacement of Tension Nuts. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks :
(Applicable Manufacturer's Data Report to be Attached)
Replaced Tension Nuts (2) on SRV 1B21-F013L

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Bussery ISI Engineer Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions IL 2144
National Board, State, Province, and Endorsements

Date 05.24.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 05/20/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
W.O. # 1210264
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RW) Reactor Water Cleanup
5. (a) Applicable Construction Code Sect III 19 74 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Flow Element 6"	Morrison	*	N/A	1G33-N504	*	Removed	N/A
Flow Element 6"	Holtec	0979-10-1	N/A	1G33-N504	2010	Installed	N/A
Rod Threaded 1-1/8- 8	Morrison	*	N/A	N/A	*	Removed	N/A
Rod Threaded 1-1/8- 8	Nova Machine Products	**	N/A	Cat. ID 37102 **	2010 **	Installed	N/A
Heavy Hex Nut 1-1/8	Morrison	*	N/A	N/A	*	Removed	N/A
Heavy Hex Nut 1-1/8	Nova Machine Products	Trace Code 2V36	N/A	UTC#2833158	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks **= Ht. Codes J533, 3W31, 3V30, EGV used, all with Cat. ID. 37102, Trace Code EGV only Yr. Built 1997.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul F. Bussey* ISI Engineer Date May 20, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

W. J. [Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.24.10 2010

FORM NPP-1 CERTIFICATE HOLDERS' DATA REPORT FOR FABRICATED NUCLEAR PIPING SUBASSEMBLIES

As Required by the Provisions of the ASME Code, Section III, Division 1

1. Fabricated and certified by: Holtec Manufacturing Division, Keystone Commons 200 Braddock Ave, Turtle Creek, PA 15145
(Name and address of NPT Certificate Holder)

2. Fabricated for: Exelon Generating Company LLC, LaSalle Warehouse, 2601 N 21st Rd. Marseilles, IL 61341-9757
(Name and address)

3. Location of installation: Exelon Nuclear 4300 Winfield Road, Warrenville, IL 60555
(Name and address of Purchaser)

4. Type: 0979-10-1 D248037 Rev D 1 2010
Cert. Holder's serial no. CRN drawing no. Nat'L Bd. No. Year Built

5. ASME Code Section III Division 1: 2001 2003 1 none
(edition) (addenda date) (class) (Code Case no.)

6. Shop hydrostatic test: 1825 psi at 70 °F (if performed)

7. Description of Piping: 6" (5.501) x 2.750 Universal Venturi Flow Element
Operating Pressure - 1250 psi
Operating Temperature - 575°F
ASME SA-182 Type 304/304L

8. Certificate Holders' Data Reports properly identified and signed by commissioned inspectors have been furnished for the following items of this report: _____

9. Remarks: Complies with Exelon PO 447906 Revision 4

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that the fabrication of the described piping subassembly conforms to the rules for construction of the ASME Code Section III, Division 1.

NPT Certificate of Authorization No. N-2919 expires June 23, 2010

Date 1/20/2010 Name Holtec Manufacturing Division Signed [Signature]
NPT Certificate Holder (authorized representative)

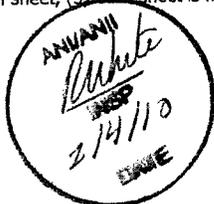
CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of PA and employed by OneBeacon America Insurance Company of Lynn, MA, have inspected the storage tank described in this Data Report on 01-04-2010 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated this piping subassembly in accordance with the ASME Code, Section III Division 1.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the storage tank described in this Data Report. Furthermore, neither the Inspector nor his employed shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 01-20-2010 Signed [Signature] Commissions PA-2646
Authorized Nuclear Inspector Nat'l Board (incl. endorsements), State, Prov., and No

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) Information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



Do Not Overwrite or Fabricate
[Signature]

FORM NPP-1 (Back - Pg. 2 of 2)

Certificate Holders Serial No. 0979-10-1

10. Description of Field Fabrication N/A

11. Pneu., hydro. or comb. Test pressure N/A psi at temp. N/A F (if performed)

CERTIFICATE OF FIELD FABRICATION COMPLIANCE

We certify that the statements made in this report are correct and that the field fabrication of the described piping subassembly conforms with the rules for construction of the ASME Code Section III, Division 1.

NPT Certificate of Authorization No. expires Date Co. Name Signed (Certificate Holder) (authorized representative)

CERTIFICATE OF FIELD FABRICATION INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of ... and employed by ... have compared the statements in this Data Report with the described piping subassembly and state that parts referred to as data items ... not included in the Certificate of Shop Inspection, have been inspected by me on ... and that to the best of my knowledge and belief, the Certificate Holder has fabricated this Piping subassembly in accordance with ASME Code, Section III, Division 1.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the piping subassembly described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date Signed Commissions Authorized Nuclear Inspector Nat'l Board (incl endorsements) State, Prov. and No

Do Not Destroy - For Compliance

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/20/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 1217634
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No Addenda, Code Cases
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Liseqa	61273/20	N/A	RH04-1506S	*	Removed	N/A
Hydraulic Snubber	Liseqa	61223/14	N/A	RH04-1506S	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other FT
Pressure psig Test Temp. Deg. F
9. Remarks Replaced Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R12 to L1R13,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements
Date 05.17.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/24/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1217636
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No Addenda, Code Cases _____
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Hydraulic Snubber	Liseqa	61223/05	N/A	RR00-1012S	*	Removed	N/A
Hydraulic Snubber	Liseqa	61223/25	N/A	RR00-1012S	2009	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per Original Specification J-2530 on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other FT
Pressure psig Test Temp. Deg. F
9. Remarks Replaced Hydraulic Snubber. FT = Functional Test.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Alan L. Kucis* ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period _____

L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature *[Signature]* Commissions IL 2144
National Board, State, Province, and Endorsements

Date 05.17.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 1221291
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Address Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A2544	N/A	18-43	*	Removed	N/A
CRD Assembly	G.E.	A2650	N/A	18-43	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	18-43	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 2Y85	N/A	18-43	2009**	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# A2650 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN#A2544 under work order # 1221291. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew L. Farris* ISI Coordinator Date May 18, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.18.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 Address W.O. # 1221292
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Address Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sec III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A2657	N/A	06-43	*	Removed	N/A
CRD Assembly	G.E.	A8848	N/A	06-43	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	06-43	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 2Y85	N/A	06-43	2009**	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# A8848 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN#A2657 under work order # 1221292. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Alan L. Volas* ISI Coordinator Date May 18, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Alan L. Volas Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements
Date 05.20.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341
Address W.O. # 1221293
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7667	N/A	38-31	*	Removed	N/A
CRD Assembly	G.E.	7693	N/A	38-31	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	38-31	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 2Y85	N/A	38-31	2009**	Installed	N/A
Piston Tube Assy.	GE	7693	..N/A	38-31	*	Removed	N/A
Piston Tube Assy.	GE	SE1183	..N/A	38-31	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 7693 was refurbished with documentation provided under Quality Receipt # 150674 and installed as a replacement for SN# 7667 under work order # 1221293. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 18, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.21.10 2010

--- 150674

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Division I

1. Manufactured and certified by: GE Hitachi Nuclear Energy
3901 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and address of NPT Certificate Holder)
- (b) Manufactured for EA SALLE 1 & 2, MARSEILLES, ILLINOIS 61341
(Name and address of N Certificate Holder for completed nuclear component)
2. Identification - Certificate Holder's S/N of Part SE1183 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No. 798D228G012, Rev. 39 Drawing Prepared by P. PANSOY
- (b) Description of Part Inspected PISTON TUBE ASSEMBLY
- (c) Applicable ASME Code: Section III, Edition 1974 Addenda Date W' 75 Case No. 1361-2 Class I
3. Remarks: STANDARD PART FOR USE WITH REACTOR. HYDROSTATICALLY TESTED AT 1820 PSI MIN.
(Brief description of service for which component was designed)

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenances is not included in the component Design Specification and Stress Report).

Date: 01/14/2010 Signed GEH By [Signature]
(NPT Certificate Holder) (SCQ Representative)

Certificate of Authorization Expires: 06/16/2011 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE

Design information on file at GE COMPANY, SAN JOSE, CALIFORNIA

Stress analysis report on file at GE COMPANY, SAN JOSE, CALIFORNIA

DC22A6253, Rev. 02
Design specification certified by B.N. SRIDHAR Prof. Eng. State CALIF. Reg. No. 18345

DC22A6254, Rev. 01
Stress analysis report certified by E.Y. GIBO Prof. Eng. State CALIF. Reg. No. M18646

CERTIFICATION OF SHOP INSPECTION

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 7/09, 2008 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

Date

1/15/2010

Inspector's Signature

[Signature]

NB8214 IBNA

National Board, State, Province and No.

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8 1/2 " x 11". (2) information in 1-2 on the Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3 "Remarks".

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341
Address W.O. # 1221295
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sec III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8465	N/A	30-07	*	Removed	N/A
CRD Assembly	G.E.	6871	N/A	30-07	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	30-07	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 2D93	N/A	30-07	2008**	Installed	N/A
Piston Tube Assy.	GE	6871	..N/A	30-07	*	Removed	N/A
Piston Tube Assy.	GE	SE1320	..N/A	30-07	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 6871 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN# 8465 under work order # 1221295. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 18, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.21.10 2010

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES
As required by the Provision of the ASME Code Rules, Section III, Division I

- 1. Manufactured and certified by GE Hitachi Nuclear Energy
3901 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and address of NPT Certificate Holder)
- (b) Manufactured for LA SALLE 1 & 2, MARSEILLES, ILLINOIS 61341
(Name and address of N Certificate Holder for completed nuclear component)
- 2. Identification - Certificate Holder's S/N of Part SE1320 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No. 798D228G012, Rev. 40 Drawing Prepared by P. PANSOY
- (b) Description of Part Inspected PISTON TUBE ASSEMBLY
- (c) Applicable ASME Code: Section III, Edition 1974, Addenda Date W'75, Case No. 1361-2, Class 1
- 3. Remarks: STANDARD PART FOR USE WITH REACTOR. HYDROSTATICALLY TESTED AT 1820 PSI MIN.
(Brief description of service for which component was designed)

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenances is not included in the component Design Specification and Stress Report).

Date 01/15/2010

Signed GEH
(NPT Certificate Holder)

By [Signature]
(ASQC Representative)

Certificate of Authorization Expires 06/16/2011 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE

Design information on file at GE COMPANY, SAN JOSE, CALIFORNIA
 Stress analysis report on file at GE COMPANY, SAN JOSE, CALIFORNIA
 DC22A6253, Rev. 02
 Design specification certified by B.N. SRIDHAR Prof. Eng. State CALIF. Reg. No. 18345
 DC22A6254, Rev. 01
 Stress analysis report certified by E.Y. GIBO Prof. Eng. State CALIF. Reg. No. M18646

CERTIFICATION OF SHOP INSPECTION

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 12/15, 2009 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.
 By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

1/15 2010
Date

[Signature]
Inspector's Signature

NB8214 IBNA
National Board, State, Province and No.

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8 1/2 " x 11", (2) information in 1-2 on the Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3 "Remarks".

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 Address W.O. # 1221296
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	A1052	N/A	30-43	*	Removed	N/A
CRD Assembly	G.E.	7879	N/A	30-43	2010 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	30-43	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 2Y85	N/A	30-43	2009 **	Installed	N/A
Piston Tube Assy.	GE	7879	..N/A	30-43	*	Removed	N/A
Piston Tube Assy.	GE	SE1324	..N/A	30-43	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# A8350 was refurbished with documentation provided under Quality Receipt # 150674 and installed as a replacement for SN#7704 under work order # 1174664. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 17, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.20.10 2010

150674

RIR-WFSC-09-083
Sheet 245 of 400
245 432
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1-30-p

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Division I

1. Manufactured and certified by: GE Hitachi Nuclear Energy
3901 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and address of NPT Certificate Holder)
- (b) Manufactured for LA SALLE 1 & 2, MARSEILLES, ILLINOIS 61341
(Name and address of N Certificate Holder for completed nuclear component)
2. Identification - Certificate Holder's S/N of Part SE1324 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No. 798D228G012, Rev. 40 Drawing Prepared by P. PANSOY
- (b) Description of Part Inspected: PISTON TUBE ASSEMBLY
- (c) Applicable ASME Code: Section III, Edition 1974 Addenda Date W' 75 Case No. 1361-2 Class 1
3. Remarks: STANDARD PART FOR USE WITH REACTOR. HYDROSTATICALLY TESTED AT 1820 PSI MIN.
(Brief description of service for which component was designed)

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenances is not included in the component Design Specification and Stress Report).

Date: 01/15/2010 Signed GEH By [Signature]
(NPT Certificate Holder) (SCQ Representative)

Certificate of Authorization Expires 06/16/2011 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE

Design information on file at: GE COMPANY, SAN JOSE, CALIFORNIA

Stress analysis report on file at: GE COMPANY, SAN JOSE, CALIFORNIA

DC22A6253, Rev. 02
Design specification certified by: B.N. SRIDHAR Prof. Eng. State CALIF. Reg. No. 18345

DC22A6254, Rev. 01
Stress analysis report certified by: E.Y. GIBO Prof. Eng. State CALIF. Reg. No. M18646

CERTIFICATION OF SHOP INSPECTION

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 12/15/2009, and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

Date: 1/15/2010 Inspector's Signature: [Signature] National Board, State, Province and No. NB8214 IBNA

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8 1/2" x 11". (2) information in 1-2 on the Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3 "Remarks".

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 1221298
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7529A	N/A	26-15	*	Removed	N/A
CRD Assembly	G.E.	7628	N/A	26-15	2010 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	26-15	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 2Y85	N/A	26-15	2009 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 7628 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN#7529A under work order # 1221298. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *John C. Kallis* ISI Coordinator Date May 18, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.20.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1221299
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9574	N/A	46-47	*	Removed	N/A
CRD Assembly	G.E.	A911	N/A	46-47	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	46-47	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	46-47	2009**	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# A911 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN#9574 under work order # 1221299. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 18, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.20.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 1221300
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sec III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7752	N/A	14-51	*	Removed	N/A
CRD Assembly	G.E.	8535	N/A	14-51	2010 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	14-51	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	14-51	2008 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 8535 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN#7752 under work order # 1221300. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Steve L. Davis* ISI Coordinator Date May 13, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

W. B. J. Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.19.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 05/19/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
W.O. # 1221715
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Address Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 74 Edition No None Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
(4)Stud 1-3/8 8UN 2A x 10-1/2"	*	N/A	N/A	IMS04AN	*	Removed	N/A
(4)Stud 1-3/8 8UN 2A x 10-1/2"	Nova Machine Products	HT. Code 230C	N/A	IMS04AN	2006	Installed	N/A
(8)Heavy Hex Nut 1-3/8" 8UN 2B	*	N/A	N/A	IMS04AN	*	Removed	N/A
(4)Heavy Hex Nut 1-3/8" 8UN 2B	Crosby Valve	Ht. Code N114	N/A	IMS04AN	1998	Installed	N/A
(4)Tension Nut 1-3/8 8TPI	Nova Machine Products	UTC 2848953	N/A	IMS04AN	2009	Installed	N/A

7. Description of Work Class 1 Replacement of Studs and Bolting. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul F. Bussey ISI Engineer Date May 19, 2009
Owner or Owner's Designee, Title 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.24.10 2009

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/22/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 1229560
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (B13) Reactor Pressure Vessel
5. (a) Applicable Construction Code Sect III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
6" Blind Flange	GE	*	N/A	1B13-D003	*	Corrected	N/A

7. Description of Work Class 1 Repair. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks Corrected Reactor Pressure Vessel Instrument Penetration Blind Flange by Welding.
(Applicable Manufacturer's Data Report to be Attached)
Blind Flange was damaged during removal.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Ann L. Kocis* ISI Coordinator Date May 25, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature *[Signature]* Commissions IL 2144
National Board, State, Province, and Endorsements

Date 05.26.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 Address W.O. # 1246681
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III, 1971 Ed., 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9461	N/A	26-39	*	Removed	N/A
CRD Assembly	G.E.	7700	N/A	26-39	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	26-39	*	Removed	N/A
(6) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	26-39	2009	Installed	N/A
(2) CRD Capscrews	Nova	Ht. Trace Code 2D93	N/A	26-39	2008**	Installed	N/A
Piston Tube Assy.	GE	7700	..N/A	26-39	*	Removed	N/A
Piston Tube Assy.	GE	SE1335	..N/A	26-39	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 7700 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN# 9461 under work order #1246681. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 24, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 2144
National Board, State, Province, and Endorsements

Date 05.24.10 2010

150674

212-WF3C-09-083
Sheet 95 of 100-432

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Division I

Review
1-30-10

- 1. Manufactured and certified by GE Hitachi Nuclear Energy
3901 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and address of NPT Certificate Holder)
- (b) Manufactured for LA SALLE 1 & 2, MARSEILLES, ILLINOIS 61341
(Name and address of N Certificate Holder for completed nuclear component)
- 2. Identification - Certificate Holder's S/N of Part SE1335 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No. 798D228G012, Rev. 40 Drawing Prepared by P. PANSOY
- (b) Description of Part Inspected PISTON TUBE ASSEMBLY
- (c) Applicable ASME Code: Section III, Edition 1974 Addenda Date W' 75 Case No. 1361-2 Class 1
- 3. Remarks: STANDARD PART FOR USE WITH REACTOR. HYDROSTATICALLY TESTED AT 1820 PSI MIN.
(Brief description of service for which component was designed)

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenances is not included in the component Design Specification and Stress Report).

Date 01/15/2010 Signed GEH By James Linn
(NPT Certificate Holder) (SCQ Representative)

Certificate of Authorization Expires 06/16/2011 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE

Design information on file at GE COMPANY, SAN JOSE, CALIFORNIA
 Stress analysis report on file at GE COMPANY, SAN JOSE, CALIFORNIA
 DC22A6253, Rev. 02
 Design specification certified by B.N. SRIDHAR Prof. Eng. State CALIF. Reg. No. 18345
 DC22A6254, Rev. 01
 Stress analysis report certified by E.Y. GIBO Prof. Eng. State CALIF. Reg. No. M18646

CERTIFICATION OF SHOP INSPECTION

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 12/15, 2009 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

Date 1/15/2010 James Linn Inspector's Signature NB8214 IBNA National Board, State, Province and No.

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8 1/2" x 11", (2) information in 1-2 on the Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3 "Remarks".

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 05/25/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 1253372
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RR) Reactor Recirc.
5. (a) Applicable Construction Code Sect III 19 71 Edition W71 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
Pump 1B33-C001B Stuffing Box	Sulzer Bingham	7	N/A	Cat. ID. 27265	*	Removed	No
Pump 1B33-C001B Stuffing Box	Sulzer Bingham	8	N/A	Ht. 61934-2	1973	Installed	No

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig TDst Temp. 150 Deg. F
9. Remarks: Replaced pump stuffing box
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Engineer Date May 24, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements
Date 05.28.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 05/24/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 1275548
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sec III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
1MS01AA-26"	Morrison	*	N/A	1VE-MS001 A-P	*	Installed	No
1MS01AB-26"	Morrison	*	N/A	1VE-MS002 A-P	*	Installed	No
1MS01AC-26"	Morrison	*	N/A	1VE-MS003 A-P	*	Installed	No
1MS01AD-26"	Morrison	*	N/A	1VE-MS004 A-P	*	Installed	No

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure psig TDst Temp. Deg. F
9. Remarks: (16) Strain Gauges mounted on each 1MS01AA-26", 1MS01AB-26", 1MS01AC-26", and 1MS01AD-26" by Capacitance Discharge Process, design and installation per EC 375801.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul J. Bussey ISI Engineer Date May 24, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R12 to L1R13,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

 Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.27.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
W.O. # 1309789
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (FW) Feedwater
5. (a) Applicable Construction Code Sect III 19 74 Edition W74 Addenda, Code Cases 1516-1, 1567, 1622 & 1682
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
24" Check Valve Disc	Anchor Darling	*	N/A	1B21-F032A	*	Corrected	N/A

7. Description of Work Class 1 Repair. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks Corrected Check Valve Disc by welding.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Charles F. Foles* ISI Coordinator Date May 20, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.25.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341
Address W.O. # 735116
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9360	N/A	38-47	*	Removed	N/A
CRD Assembly	G.E.	7644	N/A	38-47	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	38-47	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	38-47	2009**	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 7644 was refurbished with documentation provided under Quality Receipt # 150674 and installed as a replacement for SN# 9360 under work order # 735116. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Alan L. Collins* ISI Coordinator Date May 19, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Alan L. Collins Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.20.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il, 61341 Address
W.O. # 741318
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Address
Authorization No. N/A
(Address)
Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III, 19 71 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7697	N/A	22-47	*	Removed	N/A
CRD Assembly	G.E.	9547	N/A	22-47	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	22-47	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	22-47	2009**	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 9547 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN# 7697 under work order # 741318. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul A. Kallis* ISI Coordinator Date May 19, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R12 to L1R13,
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.20.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 741331
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7848	N/A	22-51	*	Removed	N/A
CRD Assembly	G.E.	A8925	N/A	22-51	2010 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	22-51	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	22-51	2009 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# A8925 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN#7848 under work order # 741331. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Kevin C. Follis* ISI Coordinator Date May 24, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Mike Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.24.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341
Address
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	9521	N/A	18-27	*	Removed	N/A
CRD Assembly	G.E.	6466	N/A	18-27	2010 **	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	18-27	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 2D93	N/A	18-27	2008 **	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 6466 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN#9521 under work order # 967391. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 24, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions IL 2144
National Board, State, Province, and Endorsements

Date 05.24.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 Address W.O. # 967397
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7826	N/A	10-39	*	Removed	N/A
CRD Assembly	G.E.	A8645	N/A	10-39	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	10-39	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	10-39	2009**	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN#A8645 was refurbished with documentation provided under Quality Receipt # 150674 and installed as a replacement for SN# 7826 under work order # 967397. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 19, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.20.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
W.O. # 967889
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sec III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7241	N/A	38-59	*	Removed	N/A
CRD Assembly	G.E.	7470	N/A	38-59	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	38-59	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	38-59	2009**	Installed	N/A
Piston Tube Assy.	GE	7470	..N/A	38-59	*	Removed	N/A
Piston Tube Assy.	GE	SE1318	..N/A	38-59	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 7470 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached) installed as a replacement for SN# 7241 under work order # 967889. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul L. Kallis* ISI Coordinator Date May 19, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

W. B. [Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 0519.10 2010

150674

NR-WFSC-09-083
Sheet 65 of 120-432
Rev. 1-30-10

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Division I

- 1. Manufactured and certified by GE Hitachi Nuclear Energy
3901 Castle Hayne Road, Wilmington, North Carolina - 28401
(Name and address of NPT Certificate Holder)
- (b) Manufactured for LA SALLE 1 & 2, MARSEILLES, ILLINOIS 61341
(Name and address of N Certificate Holder for completed nuclear component)
- 2. Identification - Certificate Holder's S/N of Part SE1318 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No. 798D228G012, Rev. 40 Drawing Prepared by: P. PANSOY
- (b) Description of Part Inspected: PISTON TUBE ASSEMBLY
- (c) Applicable ASME Code: Section III, Edition: 1974 Addenda Date W' 75 Case No. 1361-2 Class 1
- 3. Remarks: STANDARD PART FOR USE WITH REACTOR. HYDROSTATICALLY TESTED AT 1820 PSI MIN.
(Brief description of service for which component was designed)

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenances is not included in the component Design Specification and Stress Report).

Date 01/15/2010 Signed GEH By Jamison
(NPT Certificate Holder) (SCQ Representative)

Certificate of Authorization Expires 06/16/2011 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE

Design information on file at GE COMPANY, SAN JOSE, CALIFORNIA

Stress analysis report on file at GE COMPANY, SAN JOSE, CALIFORNIA

DC22A6253, Rev. 02
Design specification certified by B.N. SRIDHAR Prof. Eng. State CALIF. Reg. No. 18345

DC22A6254, Rev. 01
Stress analysis report certified by E.Y. GIBO Prof. Eng. State CALIF. Reg. No. M18646

CERTIFICATION OF SHOP INSPECTION

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 12/15, 2009 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

1/15 2010 Date Jamison E. [Signature] Inspector's Signature NB8214 IBNA National Board, State, Province and No.

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8 1/4 " x 11", (2) information in 1-2 on the Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3 "Remarks".

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
W.O. # 967892
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7599A	N/A	38-07	*	Removed	N/A
CRD Assembly	G.E.	9133	N/A	38-07	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	38-07	*	Removed	N/A
(2) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	38-07	2009	Installed	N/A
(6) CRD Capscrews	Nova	Ht. Trace Code 2D93	N/A	38-07	2008**	Installed	N/A
Piston Tube Assy.	GE	9133	..N/A	38-07	*	Removed	N/A
Piston Tube Assy.	GE	SE1202	..N/A	38-07	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 9133 was refurbished with documentation provided under Quality Receipt # 150674 and installed as a replacement for SN#7599A under work order # 967892. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul Holley* ISI Coordinator Date May 24, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 2144
National Board, State, Province, and Endorsements

Date 05.25.10 2010

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Division I

1. Manufactured and certified by GE Hitachi Nuclear Energy
3901 Castle Hayne Road, Wilmington, North Carolina 28401
 (Name and address of NPT Certificate Holder)

(b) Manufactured for LA SALLE 1 & 2, MARSEILLES, ILLINOIS 61341
 (Name and address of N Certificate Holder for completed nuclear component)

2. Identification - Certificate Holder's S/N of Part SE1202 Nat'l Bd. No. N/A

(a) Constructed According to Drawing No. 798D228G012, Rev. 39 Drawing Prepared by P. PANSOY

(b) Description of Part Inspected PISTON TUBE ASSEMBLY

(c) Applicable ASME Code: Section III, Edition 1974 Addenda Date W' 75 Case No. 1361-2 Class: 1

3. Remarks: STANDARD PART FOR USE WITH REACTOR. HYDROSTATICALLY TESTED AT 1820 PSI MIN.
 (Brief description of service for which component was designed)

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenances is not included in the component Design Specification and Stress Report).

Date 01/14/2010 Signed GEH By Juan Lion
(NPT Certificate Holder) (SCQ Representative)

Certificate of Authorization Expires 06/16/2011 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE

Design information on file at: GE COMPANY, SAN JOSE, CALIFORNIA

Stress analysis report on file at: GE COMPANY, SAN JOSE, CALIFORNIA

DC22A6253, Rev. 02
 Design specification certified by B.N. SRIDHAR Prof. Eng. State CALIF. Reg. No. 18345

DC22A6254, Rev. 01
 Stress analysis report certified by E.Y. GIBO Prof. Eng. State CALIF. Reg. No. M18646

CERTIFICATION OF SHOP INSPECTION

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 1/15, 2010 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

1/15 2010 Date Juan Lion Inspector's Signature NB8214 IBNA National Board, State, Province and No.

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8 1/2 " x 11", (2) information in 1-2 on the Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3 "Remarks".

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 967897
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sec III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6477	N/A	26-47	*	Removed	N/A
CRD Assembly	G.E.	9425	N/A	26-47	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	26-47	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	26-47	2009**	Installed	N/A
Piston Tube Assy.	GE	9425	..N/A	26-47	*	Removed	N/A
Piston Tube Assy.	GE	SE1336	..N/A	26-47	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 9425 was refurbished with documentation provided under Quality Receipt # 150674 and (Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 6477 under work order # 967897. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 24, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.25.10 2010

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES*
As required by the Provision of the ASME Code Rules, Section III, Division I

435
480
R 10 10 10

1. Manufactured and certified by GE Hitachi Nuclear Energy
3901 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and address of NPT Certificate Holder)
- (b) Manufactured for LA SALLE 1 & 2, MARSEILLES, ILLINOIS 61341
(Name and address of N Certificate Holder for completed nuclear component)
2. Identification - Certificate Holder's S/N of Part SE1336 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No. 798D228G012, Rev. 40 Drawing Prepared by P. PANSOY
- (b) Description of Part Inspected PISTON TUBE ASSEMBLY
- (c) Applicable ASME Code: Section III, Edition 1974 Addenda Date W' 75 Case No. 1361-2 Class I
3. Remarks: STANDARD PART FOR USE WITH REACTOR. HYDROSTATICALLY TESTED AT 1820 PSI MIN.
(Brief description of service for which component was designed)

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenances is not included in the component Design Specification and Stress Report).

Date 01/15/2010 Signed GEH By Jean Lion
(NPT Certificate Holder) (SCQ Representative)

Certificate of Authorization Expires 06/16/2011 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE

Design information on file at GE COMPANY, SAN JOSE, CALIFORNIA

Stress analysis report on file at GE COMPANY, SAN JOSE, CALIFORNIA

DC22A6253, Rev. 02
Design specification certified by B.N. SRIDHAR Prof. Eng. State CALIF. Reg. No. 18345

DC22A6254, Rev. 01
Stress analysis report certified by E.Y. GIBO Prof. Eng. State CALIF. Reg. No. M18646

CERTIFICATION OF SHOP INSPECTION

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 12/15/2009 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

Date 1/15/2010 Inspector's Signature Jean E. Miller National Board, State, Province and No. NB8214 IBNA

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8 1/2" x 11", (2) information in 1-2 on the Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3 "Remarks".

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 Address W.O. # 967900
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance (Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Section III, 1971 Edition, Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7046	N/A	26-19	*	Removed	N/A
CRD Assembly	G.E.	9591	N/A	26-19	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	26-19	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 2Y85	N/A	26-19	2009**	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# 9591 was refurbished with documentation provided under Quality Receipt # 150674 and installed as a replacement for SN# 7046 under work order # 967900. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Kocis ISI Coordinator Date May 19, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.20.10 2010

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/17/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 967903
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8523	N/A	26-03	*	Removed	N/A
CRD Assembly	G.E.	A959	N/A	26-03	2010**	Installed	N/A
(8) CRD Capscrews	Nova	*	N/A	26-03	*	Removed	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code 3C50	N/A	26-03	2009**	Installed	N/A
Piston Tube Assy.	GE	A959	..N/A	26-03	*	Removed	N/A
Piston Tube Assy.	GE	SE1325	..N/A	26-03	2010	Installed	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 1042 psig Test Temp. 150 Deg. F
9. Remarks CRD SN# A959 was refurbished with documentation provided under Quality Receipt # 150674 and installed as a replacement for SN# 8523 under work order # 967903. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W75 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul C. Loeblis* ISI Coordinator Date May 24, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.25.10 2010

150674

RIR-WFSC-09-083
Sheet 125 of 488-432
Rev. 1-30-10

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES
As required by the Provision of the ASME Code Rules, Section III, Division I

1. Manufactured and certified by GE Hitachi Nuclear Energy
3901 Castle Hayne Road, Wilmington, North Carolina 28401
(Name and address of NPT Certificate Holder)
- (b) Manufactured for LA SALLE 1 & 2, MARSEILLES, ILLINOIS. 61341
(Name and address of N Certificate Holder for completed nuclear component)
2. Identification - Certificate Holder's S/N of Part SE1325 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No. 798D228G012, Rev. 40 Drawing Prepared by P. PANSOY
- (b) Description of Part Inspected PISTON TUBE ASSEMBLY
- (c) Applicable ASME Code: Section III, Edition 1974, Addenda Date W' 75, Case No. 1361-2, Class 1
3. Remarks: STANDARD PART FOR USE WITH REACTOR. HYDROSTATICALLY TESTED AT 1820 PSI MIN.
(Brief description of service for which component was designed)

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Designed Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenances is not included in the component Design Specification and Stress Report).

Date: 01/15/2010 Signed GEH By Jan Lion
(NPT Certificate Holder) (SCQ Representative)

Certificate of Authorization Expires 06/16/2011 Certificate of Authorization No. NPT N-1151

CERTIFICATION OF DESIGN FOR APPURTENANCE			
Design information on file at	<u>GE COMPANY, SAN JOSE, CALIFORNIA</u>		
Stress analysis report on file at	<u>GE COMPANY, SAN JOSE, CALIFORNIA</u>		
DC22A6253, Rev. 02 Design specification certified by	<u>B.N. SRIDHAR</u>	Prof. Eng. State	<u>CALIF.</u> Reg. No. <u>18345</u>
DC22A6254, Rev. 01 Stress analysis report certified by	<u>E.Y. GIBO</u>	Prof. Eng. State	<u>CALIF.</u> Reg. No. <u>M18646</u>

CERTIFICATION OF SHOP INSPECTION		
I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of <u>North Carolina</u> and employed by <u>Department of Labor of State of North Carolina</u> have inspected the part of a pressure vessel described in this Partial Data Report on <u>13/15/2009</u> and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.		
By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.		
Date	Inspector's Signature	National Board, State, Province and No.
<u>1/15 2010</u>	<u>Jan Lion</u>	<u>NB8214 IBNA</u>

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8 1/2" x 11", (2) information in 1-2 on the Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in item 3 "Remarks".

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/20/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 Address W.O. # 1115392
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Address Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code Sect III 19 71 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
8" Check Valve Disc	Anchor Darling	*	N/A	1E12-F046A	*	Removed	N/A
8" Check Valve Disc	Flowserve	J7178-1-3	N/A	1E12-F046A	2009	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 130 psig Test Temp. Ambient Deg. F
9. Remarks Replaced Check Valve Disc.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul J. Kallis* ISI Coordinator Date May 21, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.21.10 2010

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

146321

Flowserve Corporation 1900 S. Saunders St. Raleigh, NC, 27603

1. Manufactured and certified by _____ (name and address of NPT Certificate Holder)

2. Manufactured for Exelon Company /Business Services/P.O Box 805388 Chicago, IL 60680-5388 USA
(name and address of purchaser)

3. Location of installation Exelon Generation Company/ Lasalle Warehouse (stock) , 2601 N. 21st Road. Marseilles, IL.61341
(name and address)

4. Type 93-14435 R/D SA105 N/A N/A 2009
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)

5. ASME Code, Section III, Division 1: 1971 Winter 1972 2 N/A
(edition) (addenda date) (class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(no.)

7. Remarks: DISC FOR A 8" 300# SWING CHECK VALVE
S.O. 54673

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) J7158-1-1	N/A
(2) J7158-1-2	N/A
(3) J7158-1-3	N/A
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
(10)	
(11)	
(12)	
(13)	
(14)	
(15)	
(16)	
(17)	
(18)	
(19)	
(20)	
(21)	
(22)	
(23)	
(24)	
(25)	

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
(33)	
(34)	
(35)	
(36)	
(37)	
(38)	
(39)	
(40)	
(41)	
(42)	
(43)	
(44)	
(45)	
(46)	
(47)	
(48)	
(49)	
(50)	

10. Design pressure _____ psi. Temp. _____ °F. Hydro. test pressure _____ at temp. °F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Do Not Discard or Tear-Down

M. J. ...

Certificate Holder's Serial Nos. _____ through _____

CERTIFICATION OF DESIGN

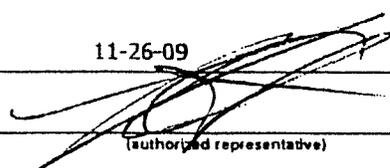
Design specifications certified by JAMES TODD CONNER P.E. State MD Reg. no. 23476
(when applicable)

Design report* certified by N/A P.E. State N/A Reg. no. N/A
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Parts
 conforms to the rules of construction of the ASME Code, Section III, Division 1.

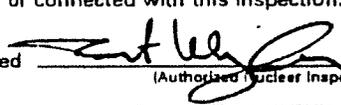
NPT Certificate of Authorization No. N-1563 Expires 11-26-09

Date 8/24/09 Name Flowserve Corporation Signed 
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NC and employed by HSR CT of Hartford, CT have inspected these items described in this Data Report on Aug 21, 2009, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 8/24/09 Signed  Commissions NC 580
(Authorized Nuclear Inspector) (Natl. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/14/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 1115395
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code Sect III 19 71 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
8" Check Valve Disc	Anchor Darling	*	N/A	1E12-F046C	*	Removed	N/A
8" Check Valve Disc	Flowserve	J7178-1-2	N/A	1E12-F046C	2009	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 135 psig Test Temp. Ambient Deg. F
9. Remarks Replaced Check Valve Disc.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 21, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.25.10 2010

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

146321

Flowserve Corporation 1900 S. Saunders St. Raleigh, NC, 27603

1. Manufactured and certified by _____ (name and address of NPT Certificate Holder)
2. Manufactured for Exelon Company /Business Services/P.O Box 805388 Chicago, IL 60680-5388 USA
(name and address of purchaser)
3. Location of installation Exelon Generation Company/ Lasalle Warehouse (stock), 2601 N. 21st Road, Marseilles, IL.61341
(name and address)
4. Type 93-14435 R/D SA105 N/A N/A 2009
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 Winter 1972 2 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(no.)
7. Remarks: DISC FOR A 8" 300# SWING CHECK VALVE
S.O. 54673

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) J7158-1-1	N/A	(26)	
(2) J7158-1-2	N/A	(27)	
(3) J7158-1-3	N/A	(28)	
(4)		(29)	
(5)		(30)	
(6)		(31)	
(7)		(32)	
(8)		(33)	
(9)		(34)	
(10)		(35)	
(11)		(36)	
(12)		(37)	
(13)		(38)	
(14)		(39)	
(15)		(40)	
(16)		(41)	
(17)		(42)	
(18)		(43)	
(19)		(44)	
(20)		(45)	
(21)		(46)	
(22)		(47)	
(23)		(48)	
(24)		(49)	
(25)		(50)	

10. Design pressure _____ psi. Temp. _____ °F. Hydro. test pressure _____ at temp. °F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Certificate Holder's Serial Nos. J7158-1-1 through J7158-1-3

CERTIFICATION OF DESIGN

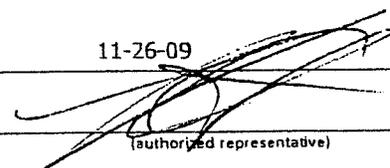
Design specifications certified by JAMES TODD CONNER P.E. State MD Reg. no. 23476
(when applicable)

Design report* certified by N/A P.E. State N/A Reg. no. N/A
(when applicable)

CERTIFICATE OF COMPLIANCE

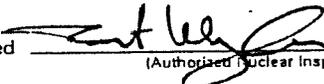
We certify that the statements made in this report are correct and that this (these) Parts
 conforms to the rules of construction of the ASME Code, Section III, Division 1.
 N-1563

NPT Certificate of Authorization No. _____ Expires 11-26-09

Date 8/24/09 Name Flowserve Corporation Signed 
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province
 of NC and employed by HSB CT
 of Hartford, CT have inspected these items described in this Data Report on Aug 24, 2009, and state that to the
 best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section
 III, Division 1. Each part listed has been authorized for stamping on the date shown above.
 By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described
 in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage
 or loss of any kind arising from or connected with this inspection.

Date 8/24/09 Signed  Commissions NC 580
(Authorized Nuclear Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/14/10
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address
W.O. # 1115396
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RH) Residual Heat Removal

5. (a) Applicable Construction Code Sec III 19 71 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity-2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
8" Check Valve Disc	Anchor Darling	*	N/A	1E12-F046B	*	Removed	N/A
8" Check Valve Disc	Flowsolve	J7178-1-1	N/A	1E12-F046B	2009	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station

8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 145 psig Test Temp. Ambient Deg. F

9. Remarks Replaced Check Valve Disc.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul J. Lellis* ISI Coordinator Date May 21, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

W. B. ... Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.21.10 2010

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

146321

Flowserve Corporation 1900 S. Saunders St. Raleigh, NC, 27603

1. Manufactured and certified by _____ (name and address of NPT Certificate Holder)

2. Manufactured for Exelon Company /Business Services/P.O Box 805388 Chicago, IL 60680-5388 USA
(name and address of purchaser)

3. Location of installation Exelon Generation Company/ Lasalle Warehouse (stock) , 2601 N. 21st Road. Marseilles, IL.61341
(name and address)

4. Type 93-14435 R/D SA105 N/A N/A 2009
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)

5. ASME Code, Section III, Division 1: 1971 Winter 1972 2 N/A
(edition) (addenda date) (class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(no.)

7. Remarks: DISC FOR A 8" 300# SWING CHECK VALVE
S.O. 54673

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) J7158-1-1	N/A
(2) J7158-1-2	N/A
(3) J7158-1-3	N/A
(4)	
(5)	
(6)	
(7)	
(8)	
(9)	
(10)	
(11)	
(12)	
(13)	
(14)	
(15)	
(16)	
(17)	
(18)	
(19)	
(20)	
(21)	
(22)	
(23)	
(24)	
(25)	

Part or Appurtenance Serial Number	National Board No. in Numerical Order
(26)	
(27)	
(28)	
(29)	
(30)	
(31)	
(32)	
(33)	
(34)	
(35)	
(36)	
(37)	
(38)	
(39)	
(40)	
(41)	
(42)	
(43)	
(44)	
(45)	
(46)	
(47)	
(48)	
(49)	
(50)	

10. Design pressure _____ psi. Temp. _____ °F. Hydro. test pressure _____ (when applicable) at temp. °F

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Do Not Discard or Tear Down

Certificate Holder's Serial Nos. through

CERTIFICATION OF DESIGN

Design specifications certified by JAMES TODD CONNER (when applicable) P.E. State MD Reg. no. 23476
Design report* certified by N/A (when applicable) P.E. State N/A Reg. no. N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Parts conforms to the rules of construction of the ASME Code, Section III, Division 1. N-1563
NPT Certificate of Authorization No. Expires 11-26-09
Date 8/24/09 Name Flowserve Corporation (NPT Certificate Holder) Signed (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NC and employed by HSB CT of Hartford, CT have inspected these items described in this Data Report on Aug 21, 2009, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.
Date 8/24/09 Signed (Authorized Nuclear Inspector) Commissions NC 580 (Nat'l. Bd. [incl. endorsements] and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/22/2010
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 W.O. # 1150807
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RI) Reactor Core Isolation Cooling
5. (a) Applicable Construction Code Section III, 1971 Edition, S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
4" Valve Stem Disc Assy.	Crane	*	N/A	1E51-F045	*	Removed	N/A
4" Valve Stem Disc Assy.	Flowserve	88031-1	N/A	1E51-F045	2006	Installed	N/A
4" Valve Seat Ring	Crane	*	N/A	1E51-F045	*	Removed	N/A
4" Valve Seat Ring	Flowserve	S/N 19	N/A	1E51-F045	2010	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure N/A psig Test Temp. N/A Deg. F
9. Remarks Replaced Valve Disc and Seat Ring.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date May 19, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 2144
Inspector's Signature National Board, State, Province, and Endorsements

Date 05.24.10 2010

= 117132 =

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***
As Required by the Provisions of the ASME Code , Section III
Not to Exceed One Day's Production

1. Manufactured and certified by Flowserve Corporation/ 1900 South Saunders Street, Raleigh NC 27603
(Name and Address of NPT Certificate Holder)
2. Manufactured for Exelon Business Services, Accts Payable, PO Box 805445 Chicago, IL 60680-5445 USA.
(Name and Address of Purchaser)
3. Location of Installation Exelon Generation Company/ Lasalle Warehouse, 2601 N. 21st Road. Marseilles, IL. 61341-9757
(Name and Address)
4. Type: W9424393 REV F ASME SA105 N/A N/A 2006
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 Summer, 1973 2 N/A
(edition) (addenda data) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(no.)
7. Remarks: Disk Assy. for 4" 900# Globe Valve

S.O. 37743

8. Nom. Thickness (in.) N/A Min. design thickness (in.) PER#4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

	Part or Appurtenance Serial Number	National Board No. In Numerical Order		Part or Appurtenance Serial Number	National Board No. In Numerical Order
(1)	88031-1	N/A	(26)		
(2)			(27)		
(3)			(28)		
(4)			(29)		
(5)			(30)		
(6)			(31)		
(7)			(32)		
(8)			(33)		
(9)			(34)		
(10)			(35)		
(11)			(36)		
(12)			(37)		
(13)			(38)		
(14)			(39)		
(15)			(40)		
(16)			(41)		
(17)			(42)		
(18)			(43)		
(19)			(44)		
(20)			(45)		
(21)			(46)		
(22)			(47)		
(23)			(48)		
(24)			(49)		
(25)			(50)		

Reviewed By
[Signature] 5-18-06
HSB AMANIANI

10. Design pressure _____ psi. Temp. _____ °F. Hydro. Test pressure N/A At temp. °F

*Supplemental information in form of lists, sketches or drawings may be used provided (1) size is 8-1/2" x 11", (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

[Handwritten notes]

117132

CERTIFICATION OF DESIGN

Design specification certified by Gerald L. Zwarich P.E. State IL Reg. no. 62-41234
 Design Report * certified by _____ P.E. State _____ Reg. no. _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) PARTS
 Conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N1563 Expires 11/26/2006

Date 4/13/06 Name Flowserve, Corporation Signed [Signature]
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford, Connecticut have inspected these items described in this Data Report on 4/13/06, and state that, to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 4/13/06 Signed [Signature] Commissions NC#1421
(Authorized Inspector) (Natl. Bd. (Incl. Endorsements) and state, prov. and no.)

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 06/06/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Address Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, Il. 61341 Address W.O. # 935509
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Address Expiration Date N/A
(Address)
4. Identification of System (RI) Reactor Core Isolation Coolant
5. (a) Applicable Construction Code Sec III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None

6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
(1) 6"-STD-V-R-LL Rupture Disc	Continental Disc Corp.	*	N/A	1E51-D002	*	Removed	N/A
(1) 6"-STD-V-R-LL Rupture Disc	Continental Disc Corp.	272313	N/A	1E51-D002 Receipt # L96-00025	1996	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 5 psig Test Temp. Ambient Deg. F
9. Remarks Replaced rupture disc every five years with new. Replacement per Design Specification J-2530 and (Applicable Manufacturer's Data Report to be Attached)
T-3763. Reconciliation per Evaluation L-1996-76-3. on file at LaSalle Nuclear County Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Alan C. Coles ISI Coordinator Date JUNE 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 6/9/2008

FORM NIS-2 OWNER'S REPORT FOR REPAIR/REPLACEMENT ACTIVITY
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 06/06/08
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 01
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 935510
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RI) Reactor Core Isolation Coolant
5. (a) Applicable Construction Code Sect III 19 74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Used for Repair/Replacement Activity 2001 Ed., 2003 Ad.
(c) Applicable Section XI Code Case(s) None
6. Identification of Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Corrected Removed, or Installed	ASME Code Stamped (Yes or No)
(1) 6"-STD-V-R-LL Rupture Disc	Continental Disc Corp.	*	N/A	1E51-D001	*	Removed	N/A
(1) 6"-STD-V-R-LL Rupture Disc	Continental Disc Corp.	300968	N/A	1E51-D001 Receipt # L98-00647	1998	Installed	N/A

7. Description of Work Class 2 Replacement. * = Per N-5 or NIS-2 Code Data Report on file at LaSalle County Station
8. Tests Conducted: Hydrostatic Pneumatic Normal Operating Pressure Exempt Other
Pressure 5 psig Test Temp. Ambient Deg. F
9. Remarks Replaced rupture disc every five years with new. Replacement per Design Specification J-2530 and (Applicable Manufacturer's Data Report to be Attached)
T-3763. Reconciliation per Evaluation L-1996-76-3. on file at LaSalle Nuclear County Station.

CERTIFICATION OF COMPLIANCE

I certify that the statements made in the report are correct and that this conforms to the requirements of the ASME Code, Section XI.

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Alan L. Lovell* ISI Coordinator Date JUNE 06, 2008
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R12 to L1R13,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rodney W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 6/9/ 2008