

Clinton Power Station
8401 Power Road
Clinton, IL 61727

U-603958
May 6, 2010

10 CFR 50.55a(g)

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555-0001

Clinton Power Station, Unit 11
Facility Operating License No. NPF-62
NRC Docket No. 50-461

Subject: Post-Outage 90-Day Inservice Inspection (ISI) Summary Report

In accordance with 10 CFR 50.55a, "Codes and standards," paragraph (g), "Inservice inspection requirements," Exelon Generation Company, LLC (EGC) is required to maintain an Inservice Inspection Program in accordance with the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code. Please find enclosed the Post-Outage (90-Day) ISI Summary Report for Clinton Power Station, Unit 1, for examinations and repair/replacement activities performed between February 5, 2008 (i.e., the end of the 11th refueling outage) and February 5, 2010 (i.e., the end of the 12th refueling outage).

This report is being submitted in accordance with the requirements of ASME Section XI, Article IWA-6200, Paragraph IWA-6230. The 12th refueling outage was the second outage scheduled in the third inspection period of the second inspection interval that began on January 1, 2000.

This letter contains no regulatory commitments.

Should you have any questions concerning this letter, please contact me at (217) 937-2800.

Respectfully,



Daniel J. Kemper
Regulatory Assurance Manager
Clinton Power Station

JLP/blf

Attachment: 90-Day Post Outage ISI Summary Report

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NRR

U. S. Nuclear Regulatory Commission
U-603958
May 6, 2010
Page 2

cc: Regional Administrator, NRC Region III
NRC Senior Resident Inspector – Clinton Power Station
Office of Nuclear Facility Safety – IEMA Division of Nuclear Safety

Exelon Corporation

INSERVICE INSPECTION SUMMARY REPORT

REPORT DATE: May 06, 2010

INSERVICE DATE: April 24, 1987

REFUELING OUTAGE: C1R12

CLINTON POWER STATION
8401 Power Rd, CLINTON, ILLINOIS 61727

INSERVICE INSPECTION
SUMMARY REPORT

C1R12

Prepared by: Mirza Banp / 4-30-2010

Reviewed by: D. Szumlicki / 5/5/10
Steve Pity / 5/5/2010

J.W. Piment / 5/6/2010

Approved by: Per Telecon with Mirza Banp / 5-6-2010
Steve Pity

Concurred by: Mirza Banp / 6 MAY 2010
ANII

TABLE OF CONTENTS

<u>TITLE</u>	<u>SECTION</u>
APPROVALS	
TABLE OF CONTENTS	
INTRODUCTION AND SCOPE.....	1
NIS-1 CODE DATA REPORT.....	2
° ABSTRACT OF EXAMINATIONS	
LISTING OF EXAMINATION AND TESTING PROCEDURES.....	3
LISTING OF EXAMINATION AND TESTING PERSONNEL.....	4
LISTING OF EQUIPMENT AND MATERIALS.....	5
REPAIR AND REPLACEMENT.....	6
° LISTING OF REPAIRS/REPLACEMENTS PERFORMED	
° NIS-2 DATA REPORTS	

SECTION 1

INTRODUCTION AND SCOPE

INTRODUCTION:

This Summary Report covers the Inservice Inspection performed at Clinton Power Station (CPS), between February 05, 2008 and February 05, 2010. This is the second inspection performed during the third inspection period of the second ten (10)-year interval. During this Fuel Cycle, CPS experienced three forced outages (C1F50, C1F51, and C1F52) and one planned refueling outage (C1R12). All examinations, tests, repairs and replacements were performed in accordance with the CPS Inservice Examination Plan which complies with ASME Section XI, 1989 Edition.

The ASME Section XI examinations, tests and repairs/replacements were witnessed or verified by Authorized Nuclear Inservice Inspector (ANII) M. Haydon of Hartford Steam Boiler of Connecticut. This summary report contains additional augmented (non-ASME Section XI) inspection results not required to be witnessed or verified by the ANII.

In accordance with IWA-6220, the name and description of the components examined are listed on the NIS-1 Data Report and its attachments (Section 2). Further component information is obtainable through the reference number, or other information, for the specific item. The manufacturers' names for the components examined are also identified in Item 7 of the NIS-1 Data Report and their addresses are on file at CPS. Documentation supporting this Summary Report is referenced in the Inservice Examination Plan, implementing procedures, or record files identified in the specific sections of this report.

Scope:

The scope of Inservice Inspection performed during this Fuel Cycle is summarized as follows:

- Preservice Examinations – Preservice examinations were performed on bolting associated with the control rod drives and various flange bolting. Also, a small portion of the reactor water cleanup system Class 1 piping was replaced and Clinton Power Station had performed the required Preservice examination on these piping welds.
- Scheduled Inservice Examinations – The NIS-1 Data Report (Section 2) provides the listing of all examinations completed during C1R12. Conditions noted during C1R12 and corrective measures taken are described in the NIS-1 Data Report.

- Snubbers – There are five hundred seventy-one (571) snubbers in the ISI Program required by the CPS Operational Requirements Manual (ORM). Per the initial outage scope, 92 snubbers were functionally tested as follows:

Fifty-nine (59) snubbers to meet the 10% ORM representative sample requirement,
Ten (10) snubbers that failed functional testing in C1R11,
Eight (8) snubbers that were degraded in C1R11 (tested as part of the Service Life Monitoring Program).
Total of Fifteen (15) Type 1 and 2 snubbers that were selected for preventive maintenance (PM).

It should be noted that twenty five (25) snubbers had preventive maintenance (PM) performed on them. Ten (10) of these snubbers were part of the original 10% sample plan. The other fifteen (15) snubbers were selected solely to perform the PM activity. All were functionally tested before their PM.

During the performance of initial sample testing, three (3) snubbers (two (2) type-1, and one (1) type-3) failed to meet the functional testing acceptance criteria. Type-1 snubbers consist of PSA-¼ and ½ sizes and type-3 snubbers consist of PSA-35 and PSA-100.

For the two (2) type-1 snubber failures, an additional ten (10) type-1 snubbers (5 for each failure) were selected for functional testing. No failures occurred in these sample expansions.

For the one (1) type-3 snubber failure, six (6) additional type-3 snubbers were selected for functional testing. No failures occurred in this sample expansion.

Outside of the sample plan, four (4) failures occurred during the performance of Service Life Monitoring (SLM) and Preventive Maintenance (PM) activities. No scope expansion was required for these failures.

One of these snubbers (1RB31529S) failed for the third consecutive outage. Due to the failure in C1R12, this snubber was evaluated and authorized to be permanently removed from the plant. Due to the high ambient temperatures normally seen at this location, replacement with a hydraulic snubber was not prudent. There are no other snubbers at CPS that are routinely exposed to similar environmental conditions.

Three (3) of the failures mentioned above (1MS10705S, 1MS10907S and 1MS11106S) resulted in a Failure Mode Group (FMG) being identified. The FMG identified was the 'Type 1 snubbers in the Aux. Building Steam Tunnel' (ABST). These small sized snubbers were exposed to approximately nine (9) months of high

Temperature and high humidity conditions due to steam leaks in this room. Due to these failures and the general external visual condition of the snubbers in the ABST, the decision was made to test all Type 1 snubbers in the ABST as an extent of condition review. None of these snubbers failed functional testing.

In total, one-hundred ten (110) snubbers were removed from the plant in C1R12.

- Component Supports – Twenty four (24) components supports (other than snubbers) and five (5) Class 3 integral attachments were scheduled for visual examination for C1R12. All were found acceptable.
- Pressure Tests

+ ASME Code Class 1 Components – A system leakage test and VT-2 inspection of ASME Code Class 1 components were successfully performed prior to plant startup. CPS used ASME Code Case N-498-4, in lieu of performing the hydrostatic pressure test for Class 1 system.

+ ASME Code Class 2 and 3 Components – A system leakage test and VT-2 inspections were successfully performed during this inspection period. CPS used ASME Code Case N-498-4, in lieu of performing the hydrostatic pressure test for Class 2 and 3 systems.

- Repairs and Replacements – During C1R12 no repairs and replacements were required as a result of scheduled examinations. Also during C1R12, there were several modifications performed. The modifications, as well as repairs and replacements which resulted from routine maintenance, are specifically detailed in Section 6 of this report.

Containment Inservice Inspection - During C1R12, examinations required by 10CFR50.55a have been completed in accordance with subsections IWE and IWL of the ASME Section XI Code, 2001 Edition through 2003 Addenda. This is the first inspection period of the second interval, beginning September 10, 2008 and scheduled to end September 10, 2018 for Containment Inservice Inspection activities. The results, performed during C1R12 are as follows:

IWE:

During C1R12 all accessible Class MC components, including the liner of the concrete containment, received a Visual Examination, VT-3. Any areas of degradation identified were documented per the corrective action program, with no degradation identified as requiring further evaluation in accordance with the ASME Code Section XI and

10CFR50.55a. Conditions identified were related to surface corrosion/flaking or missing coatings and did not identify any loss of surface material.

IWL:

During C1R12 all accessible Class CC components (concrete containment exterior surfaces), received a Visual Examination, VT-3C. Any areas of degradation identified were documented per the corrective action program, with no degradation identified as requiring further evaluation in accordance with the ASME Code Section XI and 10CFR50.55a. Conditions identified were related to light scaling or missing coatings and did not identify any loss of surface material.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As Required by the Provisions of the ASME Code Rules

1. Owner Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087
2. Plant Clinton Power Station, 8401 Power Rd., Clinton, IL 61727
3. Plant Unit 1 4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date 4/24/1987 6. National Board Number for Unit N/A
7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State Number	National Board No.
Reactor Vessel 1B13-D003	Chicago Bridge & Iron Co.	B5225	B005056	4442
RHR Heat Exchanger 1E12B001A	JOSEPH OAT	2318-A	N/A	1052
RHR Pump 1E12-C002A	Byron Jackson	741-S-1448	N/A	N/A
HPCS Pump 1E22-C001	Byron Jackson	731-S-1186	N/A	N/A
LPCS Pump 1E21-C001	Byron Jackson	741-S-1451	N/A	N/A
Valve 1B21-F051B	160785	4-562	N/A	N/A
Valve 1E22-F036	Anchor/Darling Valve Co.	E-6214-13-1	N/A	N/A
Piping Systems	Illinois Power Co.	See Note 1	N/A	N/A

Note 1: The piping components examined/tested are listed in Attachment 1 of this NIS-1 Data Report.

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in. (2) information in the items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates 02/05/08 to 02/05/10 9. Inspection Interval from 01/01/00 to 06/30/10

10. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval.

See Attachment 1.

11. Abstract of Conditions Noted.

See Attachment 2.

12. Abstract of Corrective Measures Recommended and taken.

See Attachment 2.

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A

Date 5-6-2010 Signed Exelon Corporaion By M. R. B. Bamp
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Hartford Steam Boiler of Connecticut have inspected the components described in this owner's report during the period 02/05/08 to 02/05/10, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this owner's Report in accordance with the inspection plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, Expressed Or implied, concerning the examinations and corrective measures described in Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any Manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

M. R. B. Bamp Commissions IL#1721
Inspector's Signature National Board, state, province, and endorsements

Date 6 MAY 2010

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

- | | |
|--|---|
| 1. Owner: <u>Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087</u> | |
| 2. Plant: <u>Clinton Power Station, 8401 Power Rd., Clinton, IL 61727</u> | |
| 3. Plant Unit: <u>1</u> | 4. Owner Certificate of Authorization: <u>N/A</u> |
| 5. Commercial Service Date: <u>4-24-87</u> | 6. National Board Number for Unit: <u>N/A</u> |

10. Abstract of Examination:

Listing of Examinations:

Table 1 lists scheduled examinations of components for C1R12. The results column in the table provides further explanation for these examinations. Those items, which were examined, that require no further evaluation are identified as acceptable.

Table 2 lists scheduled visual examinations of component supports. The results column in the table provides further explanation for these examinations/tests. Those items, which were examined/tested, that require no further evaluation are identified as acceptable. The visual examination results of all supports were acceptable.

Table 3 lists visual examinations and functional testing of snubbers. The results column in the table provides further explanation for these examinations/tests. Those items, which were examined/tested, that require no further evaluation are identified as acceptable. The visual examination results of all snubbers are identified as acceptable. For those snubbers, which had unacceptable functional tests, the additional snubbers tested are included in this table and discussed further in attachment 2.

Table 4 lists scheduled pressure tests. The results column in the table provides further explanation for these tests.

Current Interval Status:

Currently CPS is in the Third Period of the Second Interval. CPS had two (2) refueling outages, C1R07 and C1R08 during the First Period. CPS had two (2) refueling outages, C1R09 and C1R10, during the Second Period. There were two (2) refueling outages, C1R11 and C1R12, during the Third Period.

During the twelfth refueling outage (C1R12), the remaining examinations were completed. Cumulatively at the end of C1R12, 100% of all required examinations have been completed in accordance with IWA-2400 (Inspection Program B) for the second ten year interval. This is the last refueling outage for the Second Ten Year Interval. The calculation does not include system pressure tests and snubber functional tests which have specific requirements for completion during specific inspection periods and refueling outages.

During the first five refueling outages in the second ten year interval (C1R07, C1R08, C1R09, C1R10, and C1R11) thirty (30) items were identified as requiring further action. These items are identified as N7, RHR-A-2, CH-C-2, RPV-C5, N2F, N2G, N3A, N3C, N4A, N4D, N5A, N9A, 1-MS-A-7PR-WA, N1B, N2B, N2C, N2D, N2E, 1-MS-B-11, CH-C-2, 1-RR-A-1, 1-RR-B-1, 1-RH-20-7, 1-RT-36-7, and 1-RT-36-1A, N8, 1-MS-C-8PR-WA, 1-MS-D-7PR-WA, 1-RR-A-PR-1-WA, and RCIC-1A(1-4). These items were partially examined. In this summary report (C1R12) there are fourteen (14) items requiring further action. These items partially examined and identified as RPV-C5, N4B, N4C, N6B, N10, N16, CRDH-2 – 10%, CH-C-2, 1-MS-D-10, 1-FW-2-1-6, 1-RT-31-6, 1-RI-14-5B, 1RH07079A-WA, and 1-RH-9-19A.

The following describes these items and action taken or required:

OPEN ITEM	ACTION TAKEN / REQUIRED
N7	Relief Request will be submitted to NRC for approval prior to end of Interval.
RHR-A-2	Relief Request will be submitted to NRC for approval prior to end of Interval.
CH-C-2 (1/3)	Relief Request will be submitted to NRC for approval prior to end of Interval.
RPV-C5 (1/2)	Relief Request will be submitted to NRC for approval prior to end of Interval.
N2F	Relief Request will be submitted to NRC for approval prior to end of Interval.
N2G	Relief Request will be submitted to NRC for approval prior to end of Interval.
N3A	Relief Request will be submitted to NRC for approval prior to end of Interval.
N3C	Relief Request will be submitted to NRC for approval prior to end of Interval.
N4A	Relief Request will be submitted to NRC for approval prior to end of Interval.
N4D	Relief Request will be submitted to NRC for approval prior to end of Interval.
N5A	Relief Request will be submitted to NRC for approval prior to end of Interval.
N9A	Relief Request will be submitted to NRC for approval prior to end of Interval.
1-MS-A-7PR-WA	This is a Class 1 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for ASME Section XI. No further action is needed.
N1B	Relief Request will be submitted to NRC for approval prior to end of Interval.
N2B	Relief Request will be submitted to NRC for approval prior to end of Interval.
N2C	Relief Request will be submitted to NRC for approval prior to end of Interval.
N2D	Relief Request will be submitted to NRC for approval prior to end of Interval.
N2E	Relief Request will be submitted to NRC for approval prior to end of Interval.
1-MS-B-11	Relief Request will be submitted to NRC for approval prior to end of Interval.
CH-C-2 (1/3)	Relief Request will be submitted to NRC for approval prior to end of Interval.
1-RR-A-1	This is a GL 88-01 Category 'D' weld. Credit is not taken for ASME Section XI. No further action is needed.

OPEN ITEM	ACTION TAKEN / REQUIRED
1-RR-B-1	This is a GL 88-01 Category 'D' weld. Credit is not taken for ASME Section XI. No further action is needed.
1-RH-20-7	This is a GL 88-01 Category 'D' weld. Credit is not taken for ASME Section XI. No further action is needed.
1-RT-36-7	This is a GL 88-01 Category 'D' weld. Credit is not taken for ASME Section XI. No further action is needed.
1-RT-36-1A	This is a GL 88-01 Category 'D' weld. Credit is not taken for ASME Section XI. No further action is needed.
N8	Relief Request will be submitted to NRC for approval prior to end of Interval.
1-MS-C-8PR-WA	This is a Class 1 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for ASME Section XI. No further action is needed.
1-MS-D-7PR-WA	This is a Class 1 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for ASME Section XI. No further action is needed.
1-RR-A-PR-1-WA	This is a Class 1 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for ASME Section XI. No further action is needed.
RCIC-1A(1-4)	This is a Class 1 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for ASME Section XI. No further action is needed.
RPV-C5 (1/2)	Relief Request will be submitted to NRC for approval prior to end of Interval.
N4B	Relief Request will be submitted to NRC for approval prior to end of Interval.
N4C	Relief Request will be submitted to NRC for approval prior to end of Interval.
N6B	Relief Request will be submitted to NRC for approval prior to end of Interval.
N10	Relief Request will be submitted to NRC for approval prior to end of Interval.
N16	Relief Request will be submitted to NRC for approval prior to end of Interval.
CRDH-2 - 10%	Relief Request will be submitted to NRC for approval prior to end of Interval.
CH-C-2 (1/3)	Relief Request will be submitted to NRC for approval prior to end of Interval.
1-MS-D-10	Relief Request will be submitted to NRC for approval prior to end of Interval.
1-FW-2-1-6	This is a Class 1 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for this welded attachment for ASME Section XI. No further action is needed.
1-RT-31-6	This is a Class 1 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for this welded attachment for ASME Section XI. No further action is needed.
1-RI-14-5B	This is a Class 1 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for this welded attachment for ASME Section XI. No further action is needed.
1RH07079A-WA	This is a Class 2 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for this welded attachment for ASME Section XI. No further action is needed.
1-RH-9-19A	This is a Class 2 Welded Attachment. Code Case N-509 allows Clinton to examine only 10% attachments. Credit is not taken for this welded attachment for ASME Section XI. No further action is needed.

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
000250	RPV-C5(1/2)	UT		B1.30	B-A	1	ACCEPTABLE SEE NOTE 1
000300	RPV-SK(1/3)	MT		B10.10	B-K	1	ACCEPTABLE
000350	RPV-V1A	MECH UT		B1.12	B-A	1	ACCEPTABLE
000400	RPV-V1B	MECH UT		B1.12	B-A	1	ACCEPTABLE
000450	RPV-V2A	MECH UT		B1.12	B-A	1	ACCEPTABLE
000500	RPV-V2B	MECH UT		B1.12	B-A	1	ACCEPTABLE
000550	RPV-V2C	MECH UT		B1.12	B-A	1	ACCEPTABLE
000600	RPV-V3A	MECH UT		B1.12	B-A	1	ACCEPTABLE
000650	RPV-V3B	MECH UT		B1.12	B-A	1	ACCEPTABLE
000700	RPV-V3C	MECH UT		B1.12	B-A	1	ACCEPTABLE
000750	RPV-V4A	MECH UT		B1.12	B-A	1	ACCEPTABLE
000800	RPV-V4B	MECH UT		B1.12	B-A	1	ACCEPTABLE
000850	RPV-V4C	MECH UT		B1.12	B-A	1	ACCEPTABLE
000900	RPV-MA	UT		B1.22	B-A	1	ACCEPTABLE
000950	RPV-MB	UT		B1.22	B-A	1	ACCEPTABLE
001000	RPV-MC	UT		B1.22	B-A	1	ACCEPTABLE
001050	RPV-MD	UT		B1.22	B-A	1	ACCEPTABLE
001900	N4B	MECH UT		B3.90	B-D	1	ACCEPTABLE SEE NOTE 1
001950	N4C	MECH UT		B3.90	B-D	1	ACCEPTABLE SEE NOTE 1
002200	N6B	MECH UT		B3.90	B-D	1	ACCEPTABLE SEE NOTE 1
002350	N10	UT		B3.90	B-D	1	ACCEPTABLE SEE NOTE 1
002400	N16	UT		B3.90	B-D	1	ACCEPTABLE SEE NOTE 1
003600	N6B-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003750	N10-IRS	UT		B3.100	B-D	1	ACCEPTABLE
003800	N16-IRS	UT		B3.100	B-D	1	ACCEPTABLE
007500	CLOSURE STUDS(22)	MT	UT	B6.30	B-G-1	1	ACCEPTABLE
007550	CLOSURE NUTS(22)	MT		B6.10	B-G-1	1	ACCEPTABLE
007600	FLG LIG. THREADS(22)	UT		B6.40	B-G-1	1	ACCEPTABLE
007650	CLOSURE WASHERS(22)	VT-1		B6.50	B-G-1	1	ACCEPTABLE
008114	Tie Rods (2), Detail.,155/335	VT-3		NA	NA	1	ACCEPTABLE
008115	Tie Rods (2), Gen.,65/245	VT-3		NA	NA	1	ACCEPTABLE
008351	FEEDWATER SPARGERS	VT-3		NA	NA	1	ACCEPTABLE
008352	FW SP END BRK BOLT STOP	VT-3		NA	NA	1	ACCEPTABLE SEE NOTE 3
008451	CORESPRAY INT PIPING	EVT-1		NA	NA	1	ACCEPTABLE
008555	RPV SP BRCKT ATT.	VT-1		B13.20	B-N-2	1	ACCEPTABLE SEE NOTE 4
008572	IRM (ONLY 4)	VT-1		NA	NA	1	ACCEPTABLE
008573	SRM (ONLY 2)	VT-1		NA	NA	1	ACCEPTABLE
008574	LPRM (ONLY 4)	VT-1		NA	NA	1	ACCEPTABLE

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
008584	St Dryer Supp Brackets	EVT-1		NA	NA	1	ACCEPTABLE SEE NOTE 5
008587	Steam Dryer (ID & OD)	VT-1		NA	NA	NA	ACCEPTABLE SEE NOTE 6
008652	TOP GUIDE	EVT-1		N/A	N/A	1	ACCEPTABLE
008660	LPCI-B-6-1a	EVT-1		NA	NA	1	ACCEPTABLE
008661	LPCI-B-6-1b	EVT-1		NA	NA	1	ACCEPTABLE
008662	LPCI-B-6-1c	EVT-1		NA	NA	1	ACCEPTABLE
008663	LPCI-B-6-1d	EVT-1		NA	NA	1	ACCEPTABLE
008664	LPCI-B-6-4	EVT-1		NA	NA	1	ACCEPTABLE
008665	LPCI-B-6-5a	EVT-1		NA	NA	1	ACCEPTABLE
008666	LPCI-B-6-5b	EVT-1		NA	NA	1	ACCEPTABLE
008667	LPCI-B-6-6b	EVT-1		NA	NA	1	ACCEPTABLE
008670	JP RB1a-d (50%)	EVT-1		B13.20	B-N-2	1	ACCEPTABLE
008671	JP RB2a-d (50%)	EVT-1		B13.20	B-N-2	1	ACCEPTABLE
008672	JP RS-3 (50%)	EVT-1		N/A	N/A	1	ACCEPTABLE
008673	JP Wedges, WD-1 (13 each)	VT-1		N/A	N/A	1	ACCEPTABLE
008674	JP RS-8 (100%)	EVT-1		N/A	N/A	1	ACCEPTABLE
008675	JP RS-9 (100%)	EVT-1		N/A	N/A	1	ACCEPTABLE
008713	Access Hole Cover	EVT-1		NA	NA	1	ACCEPTABLE
008750	CRDH-2 10%	PT		B14.10	B-O	1	ACCEPTABLE SEE NOTE 1
008751	CRDH-3 10%	PT		B14.10	B-O	1	ACCEPTABLE
009050	CH-C-2 (1/3)	MT	UT	B1.40	B-A	1	ACCEPTABLE SEE NOTE 1
009850	2	UT-E		R1.11	R-A	1	ACCEPTABLE
104820	1-MS-CSA-1-FB	VT-1		B7.50	B-G-2	1	ACCEPTABLE
106790	1-MS-D-10	MT		B10.20	B-K	1	ACCEPTABLE SEE NOTE 1
111820	1-FW-1-5-2	UT-E		R1.11	R-A	1	ACCEPTABLE
111880	1-FW-1-8R1	UT-E		R1.11	R-A	1	ACCEPTABLE
112840	1-FW-1-3-8	UT-E		R1.11	R-A	1	ACCEPTABLE
113340	1-FW-2-3-8	UT-E		R1.11	R-A	1	ACCEPTABLE
113420	1-FW-2-3-11	UT-E		R1.11	R-A	1	ACCEPTABLE
113440	1-FW-2-10	UT-E		R1.11	R-A	1	ACCEPTABLE
114620	1-FW-2-1-6	MT		B10.20	B-K	1	ACCEPTABLE SEE NOTE 2
130390	1-RR-AA-A1	UT-E		R1.20	R-A	1	ACCEPTABLE
134920	1-RR-A-4	UT-E		R1.20	R-A	1	ACCEPTABLE
135520	1-RR-A-13	UT-E		R1.20	R-A	1	ACCEPTABLE
137260	1-RR-B-9/IRT01EA-4"	UT-E		R1.20	R-A	1	ACCEPTABLE
137460	1-RR-B-12/DRW	UT-E		R1.20	R-A	1	ACCEPTABLE
141640	1LP01001C-WA	MT		B10.20	B-K	1	ACCEPTABLE
151000	1-HP-5-1	UT-E		R1.20	R-A	1	ACCEPTABLE

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 1

1. Owner: Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087
2. Plant: Clinton Power Station, 8401 Power Rd., Clinton, IL 61727
3. Plant Uni: 1 4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations.

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
161400	1RH01001C-WA	MT		B10.20	B-K	1	ACCEPTABLE
172720	1-RT-31-6	MT		B10.20	B-K	1	ACCEPTABLE SEE NOTE 2
180240	1-RI-13-8	UT-E		R1.11	R-A	1	ACCEPTABLE
180920	1-RI-14-5B	MT		B10.20	B-K	1	ACCEPTABLE SEE NOTE 2
181060	1-RI-14-5-2Q1	UT-E		R1.11	R-A	1	ACCEPTABLE
181960	1-RI-1-9	UT-E		R1.20	R-A	1	ACCEPTABLE
200560	SS LUGS; 1 THRU 4	PT		B10.30	B-K	1	ACCEPTABLE
230520	1B21-F051B	VT-1		B7.70	B-G-2	1	ACCEPTABLE
231060	1E22-F036	VT-1		B7.70	B-G-2	1	ACCEPTABLE
250100	1B21-F022B	VT-3		B12.50	B-M-2	1	ACCEPTABLE
250120	1B21-F022C	VT-3		B12.50	B-M-2	1	ACCEPTABLE
250180	1B21-F028B	VT-3		B12.50	B-M-2	1	ACCEPTABLE
250980	1E21-F006	VT-3		B12.50	B-M-2	1	ACCEPTABLE
251040	1E22-F005	VT-3		B12.50	B-M-2	1	ACCEPTABLE
400000	HEA-1	UT		C1.20	C-A	2	ACCEPTABLE
400150	HEA-4	MT	UT	C2.21	C-B	2	ACCEPTABLE
400160	HEA-4 IRS	UT		C2.22	C-B	2	ACCEPTABLE
400250	HEA-5 THRU -8-WA	MT		C3.10	C-C	2	ACCEPTABLE
574740	1-RH-17-1-2	UT-E		R1.20	R-A	2	ACCEPTABLE
575183	1RH07079A-WA	MT		C3.20	C-C	2	ACCEPTABLE SEE NOTE 2
582600	1-RH-9-19A	MT		C3.20	C-C	2	ACCEPTABLE SEE NOTE 2
593100	1-RH-17-1-3	UT-E		R1.20	R-A	2	ACCEPTABLE
593120	1-RH-17-1-4	UT-E		R1.20	R-A	2	ACCEPTABLE
593140	1-RH-17-1-5	UT-E		R1.20	R-A	2	ACCEPTABLE
594940	1-RH-14-13-2	UT-E		R1.11	R-A	2	ACCEPTABLE
594960	1-RH-14-23	UT-E		R1.11	R-A	2	ACCEPTABLE
595020	1-RH-14-24	UT-E		R1.11	R-A	2	ACCEPTABLE
595080	1-RH-14-15-2	UT-E		R1.11	R-A	2	ACCEPTABLE
595100	1-RH-14-25	UT-E		R1.11	R-A	2	ACCEPTABLE
595230	1-RH-14-26A	UT-E		R1.11	R-A	2	ACCEPTABLE
595740	1-RH-27-7	UT-E		R1.11	R-A	2	ACCEPTABLE
599421	1RH04024A-WA	MT		C3.20	C-C	2	ACCEPTABLE
613020	1RI03004V-WA	MT		C3.20	C-C	2	ACCEPTABLE
800200	RHR-A-6	MT		C6.10	C-G	2	ACCEPTABLE
801600	LPCS-6	MT		C6.10	C-G	2	ACCEPTABLE
802600	HPCS-6	MT		C6.10	C-G	2	ACCEPTABLE
940775	1SX01006X-WA	VT-1		D1.20	D-A	3	ACCEPTABLE
941370	1SX01041X-WA	VT-1		D1.20	D-A	3	ACCEPTABLE

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 1

1. Owner: Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087
2. Plant: Clinton Power Station, 8401 Power Rd., Clinton, IL 61727
3. Plant Uni: 1 **4. Owner Certificate of Authorization:** N/A
5. Commercial Service Date: 4-24-87 **6. National Board Number for Unit:** N/A

10. Abstract of Examinations: Listing of Scheduled Examinations.

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
941395	ISX01042X-WA	VT-1		D1.20	D-A	3	ACCEPTABLE
945100	ISX22007S-WA	VT-1		D1.20	D-A	3	ACCEPTABLE
945750	ISX28002A-WA	VT-1		D1.20	D-A	3	ACCEPTABLE

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 1 Notes

- | | |
|--|---|
| 1. Owner: <u>Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087</u> | |
| 2. Plant: <u>Clinton Power Station, 8401 Power Rd., Clinton, IL 61727</u> | |
| 3. Plant Unit: <u>1</u> | 4. Owner Certificate of Authorization: <u>N/A</u> |
| 5. Commercial Service Date: <u>4-24-87</u> | 6. National Board Number for Unit: <u>N/A</u> |

10. Abstract of Examinations: Listing of Scheduled Examinations

Note 1:

The examination coverage for these welds, RPV-C5, N4B, N4C, N6B, N10, N16, CRDH-2, CH-C-2, and 1-MS-D-10 was less than 90%. A relief request will be submitted.

Note 2:

These are Class 1 or Class 2 Category B-K or C-C Welded Attachments. The examination coverage for these welded attachments was less than 90%. Code Case N-509 allows Clinton Power Station to examine only 10% welded attachments. Credit is not taken for these welded attachments for ASME Section XI. No further action is needed.

Note 3:

FW End Bracket Bolt Stop –

During C1R11 outage on the Feedwater Sparger End Bracket Bolt Stops, evidence of wear observed on FSB-1 at 005 deg, FSB-2 at 085 deg, FSB-3 at 095, and FSB-4 at 175 deg. This is not an ASME Section XI item. During this outage, C1R12, this condition was monitored and determined that there was no apparent change in the wear. See attachment 2 for further details.

Note 4:

Surveillance Specimen Brackets -- Surveillance Specimen Brackets @ 003 and 177 degrees were examined during C1R09 and it was identified that both lower tack welds on the attachment bracket were observed to be cracked. This is located outside the Section XI examination boundary. During C1R10 and C1R11, this crack was monitored. During this outage, C1R12, this crack was re-examined. See attachment 2 for further details.

Note 5:

Steam Dryer Support Brackets – During C1R09 (2004) it was identified that several steam dryer support brackets appear to have contact marks and some do not have any contact marks with the steam dryer. This is not an ASME Section XI item. During C1R10 (2006) and C1R11 (2008), these brackets were examined and determined no changes. During this outage, C1R12, these brackets were re-examined and determined no changes.

Note 6:

Steam Dryer –

During C1R10 (2006) and C1R11 (2008) Steam Dryer was inspected and several cracks were identified. During this outage, C1R12, the Steam Dryer was re-examined to monitor the previously identified cracks. There was one new indication and no apparent change in previously recorded indications identified. See attachment 2 for further details. The Steam Dryer is not an ASME Section XI item.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 2

1. Owner: Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087
2. Plant: Clinton Power Station, 8401 Power Rd., Clinton, IL 61727
3. Plant Uni: 1 4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations.

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
908055	1LP02005A	VT-3	FI.10	F-A	1	ACCEPTABLE
908800	LPCS PUMP	VT-3	FI.40	F-A	2	ACCEPTABLE
909160	1H102C	VT-3	FI.10	F-A	1	ACCEPTABLE
912035	1RH03001C	VT-3	FI.10	F-A	1	ACCEPTABLE
912065	1RH03007A	VT-3	FI.10	F-A	1	ACCEPTABLE
913155	1RH09002X	VT-3	FI.20	F-A	2	ACCEPTABLE
913600	1RH08034V	VT-3	FI.20	F-A	2	ACCEPTABLE
913825	1RH04050A	VT-3	FI.20	F-A	2	ACCEPTABLE
914060	1RH09007R	VT-3	FI.20	F-A	2	ACCEPTABLE
914895	1RH08019V	VT-3	FI.20	F-A	2	ACCEPTABLE
916765	1RH08042X	VT-3	FI.20	F-A	2	ACCEPTABLE
917770	1RH04048X	VT-3	FI.20	F-A	2	ACCEPTABLE
919000	1RI08031G	VT-3	FI.10	F-A	1	ACCEPTABLE
920260	1RI08001R	VT-3	FI.20	F-A	2	ACCEPTABLE
922015	1H302A	VT-3	FI.40	F-A	1	ACCEPTABLE
923050	1RT01010R	VT-3	FI.10	F-A	1	ACCEPTABLE
923130	1RT01018R	VT-3	FI.10	F-A	1	ACCEPTABLE
940770	1SX01006X	VT-3	FI.30	F-A	3	ACCEPTABLE
940795	1SX01007R	VT-3	FI.30	F-A	3	ACCEPTABLE
941390	1SX01042X	VT-3	FI.30	F-A	3	ACCEPTABLE
941830	1SX02009R	VT-3	FI.30	F-A	3	ACCEPTABLE
943025	1SX10013R	VT-3	FI.30	F-A	3	ACCEPTABLE
945745	1SX28002A	VT-3	FI.30	F-A	3	ACCEPTABLE
946790	1SX51013X	VT-3	FI.30	F-A	3	ACCEPTABLE

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 3

1. Owner: Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087	4. Owner Certificate of Authorization: N/A
2. Plant: Clinton Power Station, 8401 Power Rd., Clinton, IL 61727	
3. Plant Unit: 1	
5. Commercial Service Date: 4-24-87	6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations.

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
903765	1FW01004S	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
903705	1FW02002S	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
909281	1MS38005S	VT-3/FT	NA	NA	1	ACCEPTABLE
906030	1MS38028S	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
909282	1MS38097S	VT-3/FT	NA	NA	1	ACCEPTABLE
909289	1RB31516S	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
909297	1RB31529S	VT-3/FT	F1.10	F-A	1	FT UNACCEPTABLE Note 1
912115	1RH04059S	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
919155	1RI01012W	VT-3/FT	F1.10	F-A	1	DEGRADED
919160	1RI01013W	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
923075	1RT01015S	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
923160	1RT01024S	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
923200	1RT01084W	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
909010	1S102A	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
909015	1S103A	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
909175	1S103C	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
909270	1S104D	VT-3/FT	F1.10	F-A	1	ACCEPTABLE
906200	1HP03038S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
906240	1HP04006S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
903894	1HP04022S	VT-3/FT	NA	NA	2	ACCEPTABLE
906702	1IS01007S	VT-3/FT	NA	NA	2	ACCEPTABLE
906718	1IS01014S	VT-3/FT	NA	NA	2	ACCEPTABLE
906720	1IS01016S	VT-3/FT	NA	NA	2	ACCEPTABLE
906694	1IS01020S	VT-3/FT	NA	NA	2	ACCEPTABLE
906712	1IS01029S	VT-3/FT	NA	NA	2	ACCEPTABLE
906700	1IS01048S	VT-3/FT	NA	NA	2	ACCEPTABLE
906716	1IS01055S	VT-3/FT	NA	NA	2	ACCEPTABLE
906746	1IS01074S	VT-3/FT	NA	NA	2	ACCEPTABLE
906748	1IS01075S	VT-3/FT	NA	NA	2	ACCEPTABLE
906734	1IS04015S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
906736	1IS04018S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
906750	1LP03003S	VT-3/FT	NA	NA	2	ACCEPTABLE
908450	1LP04021S	VT-3/FT	NA	NA	2	ACCEPTABLE
909370	1MS38027S	VT-3/FT	NA	NA	2	ACCEPTABLE
909394	1MS38072S	VT-3/FT	NA	NA	2	ACCEPTABLE
909376	1MS38093S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
909372	1MS38094S	VT-3/FT	NA	NA	2	ACCEPTABLE

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 3

1. Owner: Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, 8401 Power Rd., Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations.

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
909378	1MS38095S	VT-3/FT	NA	NA	2	ACCEPTABLE
909374	1MS38096S	VT-3/FT	NA	NA	2	ACCEPTABLE
909360	1RB21597S	VT-3/FT	NA	NA	2	ACCEPTABLE
913270	1RH07003S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913297	1RH07009S-DN	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913320	1RH07013S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913340	1RH07017S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
916395	1RH07096S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914875	1RH07108S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913590	1RH08032S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914915	1RH08049S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914920	1RH08053S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914925	1RH08055S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914960	1RH08065S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913390	1RH08066S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913640	1RH08077S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913665	1RH08082S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
916785	1RH08090S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
916460	1RH08093S	VT-3/FT	NA	NA	2	ACCEPTABLE
914965	1RH08101S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914980	1RH08107S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913430	1RH08111S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
916410	1RH08112S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914085	1RH09036S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914090	1RH09037S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914140	1RH09048S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
914035	1RH09069S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
913920	1RH12002S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
915940	1RH62011S	VT-3/FT	NA	NA	2	ACCEPTABLE
917790	1RH73002S	VT-3/FT	NA	NA	2	ACCEPTABLE
917780	1RH82002S	VT-3/FT	NA	NA	2	ACCEPTABLE
919185	1RI02003S	VT-3/FT	NA	NA	2	ACCEPTABLE
921030	1RI02009S	VT-3/FT	F1.20	F-A	2	ACCEPTABLE
909600	1FC01014S	VT-3/FT	NA	NA	3	ACCEPTABLE
911280	1MS10705S	VT-3/FT	F1.30	F-A	3	FT UNACCEPTABLE
911285	1MS10706S	VT-3/FT	NA	NA	3	FT UNACCEPTABLE
911265	1MS10808S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 3

1. Owner: Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087	
2. Plant: Clinton Power Station, 8401 Power Rd., Clinton, IL 61727	
3. Plant Uni: 1	4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 4-24-87	6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations.

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
911290	IMS10907S	VT-3/FT	NA	NA	3	FT UNACCEPTABLE
911295	IMS10909S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911300	IMS10910S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911270	IMS11106S	VT-3/FT	NA	NA	3	FT UNACCEPTABLE
911275	IMS11108S	VT-3/FT	NA	NA	3	ACCEPTABLE
910015	IMS21004S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
910520	IMS24005S	VT-3/FT	F1.30	F-A	3	FT UNACCEPTABLE
910915	IMS29003S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
910920	IMS29005S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911105	IMS30012S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911165	IMS31002S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911180	IMS31005S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
910095	IMS32005S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
910115	IMS32009S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
910670	IMS34016S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911020	IMS36008S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911025	IMS36009S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911035	IMS36011S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
911037	IMS36012S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
924950	IRT02078S	VT-3/FT	F1.30	F-A	3	ACCEPTABLE
924050	IRT06014S	VT-3/FT	NA	NA	3	ACCEPTABLE
924065	IRT06022S	VT-3/FT	NA	NA	3	ACCEPTABLE
924070	IRT06026S	VT-3/FT	NA	NA	3	ACCEPTABLE
924095	IRT07006S-N	VT-3/FT	NA	NA	3	ACCEPTABLE Note 2
924100	IRT07006S-S	VT-3/FT	NA	NA	3	ACCEPTABLE Note 2
924120	IRT07032S	VT-3/FT	NA	NA	3	ACCEPTABLE
947500	ISX23009S	VT-3/FT	NA	NA	3	ACCEPTABLE
909660	ITX16049S	VT-3/FT	NA	NA	3	ACCEPTABLE Note 3
947840	IHP03042S	VT-3/FT	NA	NA	D	ACCEPTABLE
948180	IMS07029S	VT-3/FT	NA	NA	D	ACCEPTABLE
948960	IRH13036S	VT-3/FT	NA	NA	D	ACCEPTABLE
947540	IRH23018S	VT-3/FT	NA	NA	D	ACCEPTABLE
948660	IRT01031S	VT-3/FT	NA	NA	D	FT UNACCEPTABLE
903860	IDG02002S	VT-3/FT	NA	NA	O	ACCEPTABLE
903854	IDG06017S	VT-3/FT	NA	NA	O	ACCEPTABLE
949160	IVG16026S	VT-3/FT	NA	NA	O	ACCEPTABLE

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 3 Notes

- | | |
|--|---|
| 1. Owner: Exelon Corporation, <u>965 Chesterbrook Blvd., Wayne, PA 19087</u> | |
| 2. Plant: <u>Clinton Power Station, 8401 Power Rd. , Clinton, IL 61727</u> | |
| 3. Plant Unit: <u>1</u> | 4. Owner Certificate of Authorization: <u>N/A</u> |
| 5. Commercial Service Date: <u>4-24-87</u> | 6. National Board Number for Unit: <u>N/A</u> |

10. Abstract of Examinations: Listing of Scheduled Examinations

Note 1: Snubber 1RB31529S has been removed from the system per Engineering Change EC 376920.

Note 2: Snubbers 1RT07006S-N and 1RT07006S-S have been removed from the system per Engineering Change EC 378579.

Note 3: Snubber 1TX16049S has been removed from the system per Engineering Change EC 374255.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 4

- | | |
|---|--|
| 1. Owner: Exelon Corporation, 965 Chesterbrook Blvd., Wayne, PA 19087 | |
| 2. Plant: Clinton Power Station, 8401 Power Rd., Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations.

ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
ALL CLASS 1 COMPONENTS	VT-2	B15.10,50,60,70	B-P	1	ACCEPTABLE, SEE NOTE 1
ALL CLASS 2 COMPONENTS	VT-2	C7.10,30,50,70	C-H	2	ACCEPTABLE, SEE NOTE 2
ALL CLASS 3 COMPONENTS	VT-2	D1.10, D2.10, D3.10	D-A, D-B, D-C	3	ACCEPTABLE, SEE NOTE 2

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 1

TABLE 4 Notes

- | | |
|--|---|
| 1. Owner: Exelon Corporation, <u>965 Chesterbrook Blvd., Wayne, PA 19087</u> | |
| 2. Plant: <u>Clinton Power Station, 8401 Power Rd., Clinton, IL 61727</u> | |
| 3. Plant Unit: <u>1</u> | 4. Owner Certificate of Authorization: <u>N/A</u> |
| 5. Commercial Service Date: <u>4-24-87</u> | 6. National Board Number for Unit: <u>N/A</u> |

10. Abstract of Examinations: Listing of Scheduled Examinations

Note 1: Pressure Tests

Class 1 Components

A system leakage test and VT-2 inspection of ASME Class 1 components was performed prior to plant startup.

Condition noted: Only minor leakage from valve packing and bolted flanged connections was noted.

Corrective measures: Leakage was corrected to acceptable levels.

Note 2: Pressure Tests

Class 2 & 3 Components

A system leakage test and VT-2 inspection of ASME Class 2 & 3 components was performed during the Third Period of the Second Interval.

Condition noted: Only minor leakage from valve packing, threaded connection and bolted connection noted.

Corrective measures: Appropriate actions were taken to address the leakage.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION

ATTACHMENT 2

- | | |
|--|---|
| 1. Owner: Exelon Corporation, <u>965 Chesterbrook Blvd., Wayne, PA 19087</u> | |
| 2. Plant: <u>Clinton Power Station, 8401 Power Rd., Clinton, IL 61727</u> | |
| 3. Plant Unit: <u>1</u> | 4. Owner Certificate of Authorization: <u>N/A</u> |
| 5. Commercial Service Date: <u>4-24-87</u> | 6. National Board Number for Unit: <u>N/A</u> |

10. Abstract of Examinations:

Examinations:

FW End Bracket Bolt Stop:

During C1R11 (2008), on the Feedwater Sparger End Bracket Bolt Stops, evidence of wear observed on FSB-1 at 005 deg, FSB-2 at 085 deg, FSB-3 at 095, and FSB-4 at 175 deg. During this outage, C1R12 (2010), the examination revealed no apparent change in the wear.

Corrective Measures - Clinton Power Station has evaluated this wear and justified continued operation.

RPV Surveillance Specimen Brackets:

Condition Noted – During the C1R09 (2004) outage examination of the Surveillance Specimen Brackets located at 003 deg. and 177 deg., both lower tack welds on the attachment brackets were observed cracked. This is located outside the Section XI examination boundary. In C1R10 (2006) and C1R11 (2008) outages these brackets were examined and no crack growth was identified. During this outage, C1R12, these brackets were examined and no crack growth was identified.

Corrective Measures – Clinton Power Station has evaluated this and justified continued operation. These tack welds are outside the examination boundary.

Steam Dryer:

Clinton Power station has examined the steam dryer in accordance with the requirements of the BWR Owner's Group Vessel Internals Project (BWRVIP) document 139. The steam dryer is not addressed in ASME Section XI. The indications from the previous outages, C1R10 (2006) and C1R11 (2008) were re-examined and determined no change except for one indication. This indication was previously identified as a non-relevant indication. However, during C1R12 (2010) this indication was identified as a relevant indication. This indication was evaluated and accepted. This indication will be inspected in C1R13 (2012).

Snubber Functional Testing:

- There are five hundred seventy-one (571) snubbers in the ISI Program required by the CPS Operational Requirements Manual (ORM). Per the initial outage scope, 92 snubbers were functionally tested as follows:

Fifty-nine (59) snubbers to meet the 10% ORM representative sample requirement, ten (10) snubbers that failed functional testing in C1R11, eight (8) snubbers that were degraded in C1R11 (tested as part of the Service Life Monitoring Program), fifteen (15) Type 1 and 2 snubbers that were selected for preventive maintenance (PM).

It should be noted that twenty five (25) snubbers had preventive maintenance (PM) performed on them. Ten (10) of these snubbers were part of the original 10% sample plan. The other fifteen (15) snubbers were selected solely to perform the PM activity. All were functionally tested before their PM.

During the performance of initial sample testing, three (3) snubbers [two (2) Type-1, and one (1) Type-3] failed to meet the functional testing acceptance criteria. Type-1 snubbers consist of PSA-1/4 and 1/2 sizes and Type-3 snubbers consist of PSA-35 and PSA-100.

For the two (2) Type-1 snubber failures, an additional ten (10) Type-1 snubbers (5 for each failure) were selected for functional testing. No failures occurred in these sample expansions. For the one (1) Type-3 snubber failure, six (6) additional Type-3 snubbers were selected for functional testing. No failures occurred in this sample expansion.

Outside of the sample plan there were four (4) failures occurred during the performance of Service Life Monitoring (SLM) and Preventive Maintenance (PM) activities. As such, no scope expansion was required for these failures.

One of these snubbers (1RB31529S) failed for the third consecutive outage. The failure of this snubber in C1R12 caused it to be permanently removed from the plant. Due to the high ambient temperatures normally seen at this location, replacement with a hydraulic snubber was not prudent. There are no other snubbers at CPS that are routinely exposed to similar environmental conditions. Three (3) of the failures mentioned above (1MS10705S, 1MS10907S and 1MS11106S) resulted in a Failure Mode Group (FMG) being identified. The FMG identified was the 'Type 1 snubbers in the Aux. Building Steam Tunnel' (ABST). These small sized snubbers were exposed to approximately nine (9) months of high temperature, high humidity conditions due to steam leaks in this room. Due to these failures and the general external visual condition of the snubbers in the ABST, the decision was made to test all Type 1 snubbers in the ABST as an extent of condition review. None of these snubbers failed functional testing.

In total, one-hundred ten (110) snubbers were removed for testing from the plant in C1R12.

Type 1 Snubbers:

There are ninety-five (95) Type-1 snubbers in the CPS ISI Program. Ten (10) of these were selected for testing under the initial 10% sample plan. These ten (10) snubbers (or the spares that replaced them) also had PM activities performed on them. Two (2) snubbers (1RT01031S and 1MS10705S), failed functional testing, and Issue Reports 1015741 and 1016308 were generated. These two snubbers were disassembled for failure analysis. The results of these evaluations were:

- 1RT01031S – This snubber failed the as-found acceleration test. The failure analysis noted that the rods were bent with a slight twist and scratch marks were noted on the rods and bearing surfaces. This snubber was last tested in C1R02.
- 1MS10705S – This snubber failed both the drag and acceleration tests. The failure analysis found excessive corrosion on all internal components. This snubber is located in the Aux Building Steam Tunnel (ABST) and was exposed to excessive humidity and elevated temperatures during the operating cycle. This snubber was last tested in C1R10 due to failing in C1R09 due to exposure to a long-term steam leak.

Due to these failures, ten (10) snubbers (5% of 95 X 2 failures) were selected for testing. All ten (10) snubbers passed the functional testing.

Three (3) other Type-1 snubbers (1RB31529S, 1MS10907S and 1MS11106S) failed testing performed under the SLM Program. Scope expansion was not required. Issue Reports 1015752, 1016932 and 1016934 were generated, these snubbers were disassembled for failure analysis. The results of these evaluations were:

- 1RB31529S – This snubber failed the initial drag test. The failure analysis found dried grease and metal discoloration, which is evidence of excessive heat. This snubber is located on the 800' elevation of the Drywell and is exposed to extreme heat during the operating cycle. Also, this snubber was tested and failed in C1R10 and C1R11 and was permanently removed from the plant in C1R12 via Engineering Change (EC) 376920.

- 1MS10907S – This snubber failed the initial drag test. The failure analysis found vibration wear, dry grease and corrosion throughout the snubber internals. It is located in the ABST and was exposed to excessive humidity and elevated temperatures during the operating cycle. This snubber was last tested in C1R09.
- 1MS11106S - This snubber failed both the drag and acceleration tests. The failure analysis could not be completed because the rod and bearing assembly could not be removed from the inner and outer tube. However, corrosion was noted on the internal components that were visible. This snubber is located in the ABST and was exposed to excessive humidity and elevated temperatures during the operating cycle. This snubber was last tested in C1R09.

Due to the failures seen in the ABST, the Failure Mode Group (FMG) 'Type-1 snubbers in the ABST' was identified. Ten (10) other Type-1 snubbers located in the ABST were functionally tested. This ensured all Type-1 snubbers in the ABST were tested. No other Type-1 snubbers in the ABST failed functional testing.

Three (3) snubbers, 1RB31516S, 1RT06022S and 1RT07006S-N, were identified in C1R11 as degraded and tested in C1R12 as part of the SLM Program. All three (3) snubbers passed their functional test. No Type-1 snubbers were identified as degraded in C1R12.

Four (4) Type-1 snubbers were permanently removed from the plant in C1R12. Besides 1RB31529S mentioned above, 1RT07006S-N, 1RT07006S-S and 1TX16049S were also removed via EC 378579 and EC 374255. This lowers the overall Type-1 population at CPS from 95 to 91 snubbers.

Type 1 Snubber Conclusions:

Type-1 snubbers at CPS continue to exhibit the highest failure rate of all snubber types. They are the most susceptible to heat, humidity and vibration. Based on the Type-1 snubber performance seen in the last 4 outages the PM program, as a minimum, will be continued for Type-1 snubbers in harsh environments in C1R13. In addition, corporate engineering recently issued a Long-Term Asset Management (LTAM) report that recommends replacing mechanical snubbers in harsh environments with either new mechanical snubbers or new hydraulic snubbers. Type-1 snubber performance has not improved significantly since PMs on these snubbers were initiated in C1R10. Therefore, a PHC presentation will be developed to recommend replacing small-sized snubbers in harsh environments starting in C1R13.

Type 2 Snubbers:

There are three hundred and seventeen (317) type-2 snubbers in the CPS ISI Program. Thirty-two (32) were selected for testing under the initial 10% sample plan. None of the sample plan snubbers failed functional testing. However, one (1) Type-2 snubber, (1MS10706S – PSA-1) failed SLM testing. Issue Report 1016843 was generated. This snubber was disassembled for failure analysis. The result of this inspection was:

- 1MS10706S - This snubber locked up during testing and failed both the initial drag and acceleration tests. The failure analysis noted dry grease, water, corrosion and vibration wear throughout the entire snubber. This snubber is located in the ABST and was exposed to excessive humidity and elevated temperatures during the operating cycle. This snubber was last tested in C1R08.

Three (3) snubbers, 1LP04021S, 1MS32005S and 1RH07009S-D, were tested as required due to failing in C1R11. All three (3) snubbers passed functional testing.

Four (4) snubbers, 1HP03038S, 1MS32009S, 1RH07003S and 1VG16026S were tested due to being classified as degraded in C1R11. All four (4) snubbers passed functional testing. No Type-2 snubbers were identified as degraded in C1R12.

Type 2 Snubber Conclusions:

Type-2 snubber performance in C1R12 was acceptable. Despite this performance, the PM program in place for PSA-1 snubbers in harsh environments will be continued in C1R13. In addition, an effort to start replacing these snubbers in C1R13 will also be presented to the PHC. Also, an effort will be made starting in C1R13 to exercise all Type-2 snubbers brought to the test trailer after functional testing is complete. This activity has been shown to more evenly distribute grease and can improve short-term snubber performance under normal environmental conditions.

Type 3 Snubbers:

There are one hundred and seventeen (117) Type-3 snubbers in the CPS ISI Program. Twelve (12) were selected for testing under the initial 10% sample plan. One (1) snubber (1MS24005S – PSA-35) failed functional testing. Issue Report 1018497 was generated. This snubber was disassembled for failure analysis. The result of this evaluation was:

- 1MS24005S – This snubber failed the initial drag test. The failure analysis noted dry grease and vibration wear. It was last tested in C1R03.

Due to this failure, six (6) snubbers (5% of 117) were selected for testing. All of these snubbers passed the functional testing acceptance criteria.

One (1) Type-3 snubber, 1RT01084W, was tested due to being degraded in C1R11. This snubber passed its functional test. No Type-3 snubbers were noted as degraded in C1R12.

Type 3 Snubber Conclusions:

Type-3 snubber performance is considered acceptable at this time. However, an effort will be made starting in C1R13 to exercise all Type-3 snubbers brought to the test trailer after functional testing is complete. This activity has been shown to more evenly distribute grease and can improve short-term snubber performance under normal environmental conditions.

Type-4 Snubbers:

There are four (4) Type-4 snubbers in the CPS ISI Program. One (1) Type-4 snubber (1RI01012W) was selected for testing under the initial 10% sample plan. This snubber passed functional testing, but was identified as degraded. It was last tested in C1R09 and will be tested again in C1R13. One (1) Type-4 snubber (1RI01013W) was tested due to failing its functional test in C1R11. The snubber passed its functional test.

Type 4 Snubber Conclusions:

Type-4 snubber performance is considered acceptable at this time. These snubbers (technically, mechanical struts) are rarely utilized in the nuclear industry and have a long-lead time for replacements. An attempt will be made to replace all 4 of these snubbers with new spares over the next 4 outages to ensure long-term support of their piping systems.

Type-6 Snubbers:

There are thirty-eight (38) Type-6 snubbers in the CPS ISI Program. Four (4) were selected for testing under the initial 10% sample plan. All four (4) snubbers passed the functional testing acceptance criteria. All four (4) Type-6 snubbers tested were rebuilt (seals and fluid replaced) in C1R12. As each snubber was disassembled, Lake Engineering personnel performed a detail inspection of the snubber components and seals. As seen in C1R11, the porting tube seals on the two (2) E-30 snubbers removed in C1R12 were more brittle than the other seals in these snubbers. The two (2) E-50 snubbers tested in C1R12 did not exhibit this trait.

Type 6 Snubber Conclusions:

Type-6 snubber performance is considered acceptable at this time. However, these snubbers are no longer made (obsolete). The results of the Lake Engineering analyses performed after C1R11 and C1R12 recommends rebuilding the 4 remaining E-30 snubbers installed in the plant in C1R13.

SECTION 3

LISTING OF EXAMINATION AND TESTING PROCEDURES

Procedure Number	Title	Rev/Ver.	DRR
386HA480	Certification of Nondestructive Test Personnel	Rev. 22	
GEH-ADM-1001	Procedure for Performing Linearity Checks on Ultrasonic Instruments	Ver. 6	
GEH-ADM-1002	Procedure for Nondestructive Examination Data Review and Analysis of Recorded Indications	Ver. 5	
GEH-ADM-1005	Procedure for Zero Reference and Data Recording for Nondestructive Examinations	Ver. 0	
GEH-ADM-1025	Procedure for Training and Qualification of Personnel for GE Energy, Nuclear Specialized NDE Applications	Ver. 11	
GEH-ADM-1048	Procedure for Training, Annual Practice, and Hands-On Practice in Accordance with ASME Section XI, Appendix VII, Appendix VIII, and USNRC Requirements	Ver. 4	
GEH-ADM-1052	Operational Guidelines for the Mirco-Tomo Ultrasonic Data Acquisition Systems	Ver. 0	
GEH-ADM-1059	Computer Measurements of Digitized Images GEH Proprietary Information	Ver. 4	
GEH-ADM-1061	Administrative Procedure for Invesel Inspection (IVVI) GE Proprietary Information	Ver. 4	
GEH-ADM-1062	Procedure for Determining and Documenting Examination Requirements for Risk-Informed Inservice Inspections	Ver. 1	
GEH-ADM-1079	Guideline for Implementation and Use of the Customer Notification Form (CNF)	Ver. 0	
GEH-PDI-UT-1	PDI Generic Procedure for the Ultrasonic Examination of Ferritic Pipe Welds	Rev. 6	08-14
GEH-PDI-UT-2	PDI Generic Procedure for the Ultrasonic Examination of Austenitic Pipe Welds	Rev. 4	07-04/07-29
GEH-PDI-UT-3	PDI Generic Procedure for the Ultrasonic Thru Wall Sizing in Piping Welds	Rev. 2	
GEH-PDI-UT-5	PDI Generic Procedure for the Ultrasonic Examination of Bolts and Studs	Rev. 2	06-17
GEH-MT-100	Procedure for Magnetic Particle Examination	Ver. 6	06-02/06-04
GEH-PT-100	Procedure for Liquid Penetrant Examination using Fluorescent and Visible Dye Liquid Penetrant Inspection Methods	Ver. 5	
GEH-UT-113	Procedure for Ultrasonic Examination of Babbitted Bearings	Ver. 0	
GEH-UT-300	Procedure for Manual Examination of Reactor Vessel Assembly Welds in Accordance with PDI	Ver. 10	

GEH-UT-304	Procedure for Manual Ultrasonic Planar Flaw Sizing in Vessel Materials	Ver. 8	
GEH-UT-308	Procedure for Manual Examination of RPV Threads in Flange	Ver. 4	
GEH-UT-309	Procedure for Manual Ultrasonic Planar Flaw Sizing of Nozzle Inner Radius and Bore Regions	Ver. 10	
GEH-UT-311	Procedure for Manual Ultrasonic Examination of Nozzle Inner Radius, Bore and Selected Nozzle to Vessel Regions	Ver. 16	10-02
GEH-UT-321	Procedure for Manual Ultrasonic Examination of Nozzle Inner Radius and Bore	Ver. 0	
GEH-UT-601	Procedure for Ultrasonic Thickness Measurements for Flow Accelerated Corrosion (FAC)	Ver. 5	
GEH-UT-605	Procedure for the Performance of Straight Beam Examinations	Ver. 3	
GEH-UT-716	Procedure for the Examination of Reactor Pressure Vessel Welds from the Outside Surface with Micro-Tomo in Accordance with Appendix VIII	Ver. 3	10-03
GEH-UT-718	Procedure for the Examination of Reactor Pressure Vessel Nozzle Inside Radius Sections from the Outside Surface with Micro-Tomo in Accordance with Appendix VIII	Ver.2	10-04
GEH-VT-206	Procedure for Invesel Visual Inspection (IVVI) of BWR 6 RPV Internals	Ver. 12	10-01
BPI-9-XI	Basic-PSA Inc. Nondestructive Examination VT-Personnel	4	N/A
TR-954	Basic-PSA Inc. Operation Procedure for the Barker/Diacon S400NM Snubber Test Machine	2	N/A
ER-AA-335-002	Liquid Penetrant Examination	4	N/A
ER-AA-335-003	Magnetic Particle Examination	3	N/A
ER-AA-335-005	Radiographic Examination	3	N/A
ER-AA-335-014	VT-1 Visual Examination	4	N/A
ER-AA-335-015	VT-2 Visual Examination	9	N/A
ER-AA-335-016	VT-3 Visual Examination of Component Supports, Attachments and Interiors of Reactor Vessel	5	N/A
ER-AA-335-017	VT-3 Visual Examination of Pump and Valve Internals	5	N/A
ER-AA-330-005	Visual Examination of Section XI Class CC Concrete Containment Structures	8	N/A

ER-AA-330-007	Visual Examination of Section XI Class MC Surface and Class CC Liners	7	N/A
ER-AA-335-018	Detailed General VT-1, VT-1C, VT-3, VT-3C, Visual Examination of ASME Class MC and CC Containment Structures and Components	5	N/A

SECTION 4

LISTING OF EXAMINATION AND TESTING PERSONNEL

Name	Job	MT / Lvl	PT / Lvl	UT / Lvl	VT-1 / Lvl	VT-2 / Lvl	VT-3 / Lvl	Comments
Randy Albrecht	BOP Lead	II	II	II	II	II	II	
Zachary Albrecht	Manual Level I			I				
Davi Arnaud	FAC Level II	II	II	II	II	II	II	IWE/IWL Endorsement
Tim Baloh	BOP Level II Snubber	II	II	II-L	II	II	II	UT Cert limited to thickness only IWE/IWL Endorsement
Benjamin Brooks	FAC Level II			II				
Timothy Bryan	FAC Level II			II-L				UT Cert limited to thickness only
Billy Burns	BOP Level II Contain.	II-L	II		II	II	II	MT Cert limited to Yoke only IWE/IWL Endorsement
Chad Burton	SP-2000-V Operator			II-L				UT Cert limited to Thickness Testing & Data Collection Equipment Operator
Gary Cameron	SP-2000-V ET			II				
Earnest Catron	Project Level III	III	III	III				PDI-UT-1, PDI-UT-2, PDI-UT-3
Joey Clairday	BOP Lead	II	II	II				PDI-UT-1, PDI-UT-5, IWE/IWL Endorsement
Matthew Clairday	FAC Level II	II		II-L				UT Cert limited to Thickness Testing
Chad Congdon	BOP Level II Snubber	II	II	II	II	II	II	
Philip Davis	FAC Data Controller	II	II	II	I	I	I	
Ed Doucette	FAC Level II			II-L				UT Cert limited to thickness only
Ronald Downer	FAC Data Controller			II-L				UT Cert limited to Thickness & Straight Beam only
Brad Dummer	SP-2000-V Lead	III	III	III				GE-UT-209, GE-UT-240, GE-UT-300, GE-UT-304, GE-UT-309, GE-UT-311, GE-UT-704, GE-UT-705, GE-UT-715, GE-UT-716, GE-UT-717, GE-UT-718
Robert Duron	BOP Level II Turbine	II	II	II				
Mark Easdon	MAN Level I			I-T				
Jeb Edwards	FAC Level II	II	I	II-L				UT Cert limited to thickness only

SECTION 4

LISTING OF EXAMINATION AND TESTING PERSONNEL

Name	Job	MT / Lvl	PT / Lvl	UT / Lvl	VT-1 / Lvl	VT-2 / Lvl	VT-3 / Lvl	Comments
Rodney Eley	BOP Level II	II-L	II	II	II	II	II	MT Cert limited to Yoke only; Qualified for Ultrasonic activities which do not require ASME Section XI, App. VII or PDI Qualifications
Scott Erickson	Project Level III	III	III	III	III	III	III	PDI-UT-1, 2 (w/IGSCC), 3, 5 GE-UT-300, 311
Cody Fish	FAC Level II			II				
Brandon Fish	FAC Level II			II-L				UT Cert limited to thickness only & Data Collection Equipment Operator
Karen Fish	BOP Level II	II	II	II	II	II	II	IWE/IWL Endorsement GE-UT-300
Edward Fish	FAC Level II	II	I	II				GE-UT-300
Kevin Fish	FAC Level II			II				
Clint Gauthier	SP-2000-V Operator			II				
Robert Getz	FAC Lead			II				
Robert Glesener	FAC Lead	I-T	I-T	II-L				UT Cert limited to thickness only
Benjamin Gonzales	BOP Level II	II	II	II	II	II	II	UT – Non-Section XI, Non-App VII, Non-PDI
William Greenwood	Manual Level I			II-L				UT Cert limited to thickness & Straight Beam Testing, Data Collection Operator
Jonathan Guillote	Manual Level II PDI-RPV			II				GE-UT-300, 304, 309, 311
Edwin Hampton	BOP Level II Snubber	II	II	II	II	II	II	Qualified for Ultrasonic Activities which do not require ASME Section XI, Appendix VII or PDI Qualifications
David Hancock	BOP Level II	II	II	II	II	II	II	PDI-UT-1, PDI-UT-2, PDI-UT-5 GE-UT-300

SECTION 4

LISTING OF EXAMINATION AND TESTING PERSONNEL

Name	Job	MT / Lvl	PT / Lvl	UT / Lvl	VT-1 / Lvl	VT-2 / Lvl	VT-3 / Lvl	Comments
Mark Hilborn	Manual Level II PDI	II	II	III				GE-UT-300, GE-UT-304, GE-UT-309, GE-UT-311, GE-UT-704, GE-UT-705, GE-UT-716, GE-UT-717, PDI-UT-1, PDI-UT-2, PDI-UT-5
Matthew Hubbard	BOP Level II – Turbine	II	II	II-L	II	II	II	UT Cert limited to thickness only
Joshua Hubbard	BOP Level II – Turbine	II	II	II	II	II	II	Qualified for Ultrasonic activities which do not require ASME Section XI, Appendix VII or PDI Qualifications IWE/IWL Endorsement
Troy Huhe	Manual Level II (PDI)	II	II	II				PDI-UT-1, PDI-UT-2(w/IGSCC), PDI-UT-5, PDI-UT-10, GE-UT-300, GE-UT-304, GE-UT-309, GE-UT-311
Jimmy Johnson	FAC Level II			II				GE-UT-300
Andy Juell	SP-2000-V Level I			I				
Mark Leach	BOP Level II Snubber				II	II	II	
Chadwick Lundsten	SP-2000-V Level I			I				
Graham McNabb	SP-2000-V Level I			II				
Chris Minor	SP-2000 Data Analyst	III	III	III	III		III	GE-UT-209, GE-UT-240, GE-UT-244, GE-UT-246, GEH-UT-247, GEH-UT-249, GE-UT-304, GE-UT-700, GE-UT-701, GE-UT-704, GE-UT-705, GE-UT-716, GE-UT-717, GE-UT-718, PDI-UT-7
J. Kent Montgomery	Manual Level II PDI-RPV	II	II	II				GE-UT-300, GE-UT-304, GE-UT-309, GE-UT-311, GE-UT-716
Gregory Myers	FAC Level II	I	I	II-L	II	II	II	UT Cert limited to thickness only

SECTION 4

LISTING OF EXAMINATION AND TESTING PERSONNEL

Name	Job	MT / Lvl	PT / Lvl	UT / Lvl	VT-1 / Lvl	VT-2 / Lvl	VT-3 / Lvl	Comments
Marvin Nash	BOP Level II ASME	II-L	II	II	II	II	II	MT Cert limited to Yoke only; IWE/IWL Endorsement, Qualified for UT activities which do not require ASME Section XI, Appendix VII or PDI Quals.
Chad Olson	Manual Level II (PDI)	II	II	II	II	II	II	PDI-UT-1, PDI-UT-2(w/IGSCC), PDI-UT-3, PDI-UT-5
Mitchell Parker Sr.	FAC Level II	I-T	I-T	II-L	II	II	II	UT Cert limited to thickness only
Tyler Raymond	SP-2000-V Operator		I-T	II-L				UT Cert limited to thickness only & Data Collection Equipment Operator
Wallace Reid	BOP Level II	II	II	II	II	II	II	GE-UT-300, GE-UT-311
Jack Reisewitz	FAC Level II			II	II	II	II	
Travis Robideau	Manual Level I			I				
Kim Robideau	BOP Level II	II	II		II	II	II	IWE/IWL Endorsement
Matthew Schmalz	BOP Level II (Turbine)	II	II	II	II	II	II	
Timothy Scott	BOP Level II CTMT	II	II	II-L	II	II	II	UT Cert limited to thickness & Straight Beam only
Tony Seng	FAC Level II			II-L				UT Cert limited to thickness & Straight Beam only
Joseph Serth	Manual Level II PDI	II	II	II	II	II	II	PDI-UT-1, PDI-UT-2, PDI-UT-3, PDI-UT-5
Alan Seymore	FAC Level II			II-L				UT Cert limited to thickness only
Philip Shamblin	BOP Level II	III	III	III	III	III	III	
James Shelton	FAC Level II	I-T	I-T	II-L				UT Cert limited to thickness only
Steve Snyder	ISI Coordinator	II	II	II	II	II	II	GE-UT-300, 304, 309, 311 PDI-UT-1, PDI-UT-2(w/IGSCC), PDI-UT-3, PDI-UT-5

SECTION 4

LISTING OF EXAMINATION AND TESTING PERSONNEL

Name	Job	MT / Lvl	PT / Lvl	UT / Lvl	VT-1 / Lvl	VT-2 / Lvl	VT-3 / Lvl	Comments
Nicholas Subido	FAC Level II			II				
Timothy Tucker	FAC Level II	II	II	II-L	II	II	II	UT Cert limited to thickness only
Jeremy Tuttle	FAC Level II	I	I	II	II	II	II	Qualified for UT activities which do not require ASME Section XI, Appendix VII or PDI Qualifications
Paul Valden	BOP Lead II Snubber	II	II	II	II	II	II	PDI-UT-1, PDI-UT-2(w/IGSCC), PDI-UT-3, PDI-UT-5
Luz Wannamaker	BOP Level II	II-L	II	II	II	II	II	MT Cert limited to Yoke only, Qualified for UT activities which do not require ASME Section XI, Appendix VII or PDI Qualifications
Gary Wright	SP-2000-V Operator	II-L	II-L	II				MT Cert limited to Yoke only PT Cert limited to Visible Dye only
Dave Anthony		III	III	III	III	III	III	
Bill Burk						II		
Pat Coyle						II		
Joe Cummings						II		
Craig Culp						II		
Dave Glenn						II		
Arlton Johnson						II		
Dan Mahrt						II		
Craig Procarione						II		
Joe Primeaux						II		
Danny Vanfleet						II		
Charles Clark		II	II		III	III	III	
Dave Szymkiewicz						II	II	
Tom Parrent						II		

SECTION 4

LISTING OF EXAMINATION AND TESTING PERSONNEL

Name	Job	MT /Lvl	PT / Lvl	UT / Lvl	VT-1 / Lvl	VT-2 / Lvl	VT-3 / Lvl	Comments
Robert Hambor							II	
Norm Thomas							II	

SECTION 5

LISTING OF EXAMINATION AND TESTING EQUIPMENT

EQUIPMENT	SERIAL NUMBER	MANUFACTURER	SIZE	MODEL
Auto System	TEC-208M-001			Zetec / MicroTomo
Cleaner	05L17K	Magnaflux		SKC-S
Couplant	07225	Ultrage II		
Couplant	09225	Ultrage II		
Couplant	05325	Ultrage II		
Calibration Block	8723			
Calibration Block	J-2318			
Calibration Block	J-2318			
Calibration Block	8725			
Calibration Block	CAL-STEP-145			
Calibration Block	CAL-DPTH-078			
Calibration Block	CAL-STEP-120			
Calibration Block	CAL-STEP-138			
Reference Block	CAL-RHOM-054			
Reference Block	CAL-RHOM-075			
Reference Block	CAL-RHOM-076			
Reference Block	CAL-RHOM-086			
Reference Block	CAL-RHOM-109			
Reference Block	CAL-RHOM-114			
Reference Block	CAL-RHOM-115			
Reference Block	CAL-RHOM-120			
Reference Block	CAL-RHOM-123			RHOMPUS
Calibration Block Block	CAL-IIW2-045			
Reference Block	CAL-IIW2-052			CS IIW Type 2
UT Scope	031526704	Panametrics / Epoch 4		
UT Scope	031573011	Panametrics / Epoch 4		
UT Scope	031540306	Panametrics / Epoch 4		
UT Scope	031534305	Panametrics / Epoch 4		
UT Scope	081576602	Panametrics / Epoch 4		
UT Scope	031572811	Panametrics / Epoch 4		
UT Scope	136P1106C031367	Staveley / Sonic 136		
UT Scope	031574812	Panametrics / Epoch 4		
UT Scope	031573411	Panametrics / Epoch 4		
UT Scope	031574011	Panametrics		Epoch 4
UT Scope	031539406	Panametrics		Epoch 4
Thermometer	270003			
Thermometer	270021			
Thermometer	257466			
Thermometer	270098			
Thermometer	270070			
Thermometer	270089			
Thermometer	269040			
Thermometer	268774			
Thermometer	268983			

SECTION 5

LISTING OF EXAMINATION AND TESTING EQUIPMENT

EQUIPMENT	SERIAL NUMBER	MANUFACTURER	SIZE	MODEL
Transducer	01178B	KBA	0.5" x 1.0"	
Transducer	01178D	KBA	0.5" x 1.0"	
Transducer	01178J	KBA	0.5" x 1.0"	
Transducer	01178K	KBA	0.5" x 1.0"	
Transducer	011783	KBA	0.5" x 1.0"	
Transducer	011784	KBA	0.5" x 1.0"	
Transducer	011786	KBA	0.5" x 1.0"	
Transducer	011788	KBA	0.5" x 1.0"	
Transducer	008KY7	KBA	0.5" x 1.0"	
Transducer	010HBH	KBA	0.25"/Round	Comp-G
Transducer	01LW0N	KBA	0.5" x 1.0"	
Transducer	8473	Staveley (HAR)	0.50"/Round	A10L
Transducer	8479	Staveley (HAR)	0.50"/Round	A10L
Transducer	00HR08	KBA	0.375"/Round	Comp-G
Transducer	01H2MJ	KBA	0.375"/Round	Comp-G
Transducer	SE0090	KBA	0.5"/Round	Comp-G
Transducer	003YMR	KBA	0.375"/Round	Comp-G
Transducer	01H6D2	KBA	0.375"/Round	Comp-G
Transducer	01DXNH	KBA	0.375"/Round	Comp-G
Transducer	01D63R	KBA	0.5"/Round	Comp-G
Transducer	00CT38	KBA	0.375"/Round	Comp-G
Transducer	01JP1N	KBA	0.375"/Round	Comp-G
Transducer	22225	KBA	.35x10 mm/Round	MSEB
Transducer	SE0075	KBA	0.5"/Round	Comp-G
Transducer	01FC6Y	KBA	0.375"/Round	Comp-G
Transducer	01471F	KBA	0.25"/Round	Comp-G
Transducer	22174	KBA	3.5x10 mm/Rect.	MSEB-4
Transducer	00HR02	KBA	0.375"/Round	Comp-G
Transducer	01JP21	KBA	0.5"/Round	Comp-G
Transducer	01JP1V	KBA	0.5"/Round	Comp-G
Transducer	00CT34	KBA	0.375"/Round	Comp-G
Transducer	00X9TT	KBA	0.25"/Round	Comp-G
Transducer	0148D3	KBA	0.25"/Round	Comp-G
Transducer	00XKHR	KBA	0.25"/Round	Comp-G
Transducer	01FYWD	KBA	0.375"/Round	Comp-G
Transducer	010HX0	KBA	0.50" x 1.0"/Rect.	113-891-600
Transducer	010HX8	KBA	0.50" x 1.0"/Rect.	113-891-600
Transducer	01LK56	KBA	0.50" x 1.0"/Rect.	113-891-600
Transducer	00V6VC	KBA	0.50" x 1.0"/Rect.	113-891-600
Transducer	00WLF0	KBA	0.5"/Round	Gamma
Transducer	22BC-06004	Sigma	2(1.1"x.62") / Rect.	SDC-3
Transducer	22BC-06006	Sigma	2(1.1"x.62") / Rect.	SDC-3
Transducer	010HD7	KBA	0.5"	
Transducer	01CX29	KBA	.375"	
Transducer	22177	KBA	.35x10 mm	

SECTION 5

LISTING OF EXAMINATION AND TESTING EQUIPMENT

EQUIPMENT	SERIAL NUMBER	MANUFACTURER	SIZE	MODEL
Transducer	92-893	RTD	2(10x18)mm/Square	60°TRL2-Aust
Transducer	06-492	RTD	1.0"	
Transducer	07-1645	RTD	EII(32x22)mm	
Transducer	07-1641	RTD	EII(30x25)mm	
Transducer	07-789	RTD	2(12x25)mm	
Transducer	07-1646	RTD	EII(32x22)mm	
Transducer	07-1643	RTD	EII(30x25)mm	
Transducer	07-792	RTD	2(12x25)mm	
Transducer	05-1518	RTD	1.0"	
Transducer	07-181	RTD	EII(32x22)mm	
Transducer	06-493	RTD	EII(30x25)mm	
Transducer	07-791	RTD	2(12x25)mm	
Transducer	07-183	RTD	EII(32x22)mm	
Transducer	06-494	RTD	EII(30x25)mm	
Transducer	07-1652	RTD	2(12x25)mm	
Calibration Block	8724			
Calibration Block	UT3-0			
Calibration Block	UT4-0			
Calibration Block Block	UTI-0			
Calibration Block Block	UT5-0			
Calibration Block Block	UT1-0			
Calibration Block Block	UT2-0			
Developer	05L14K			SKD-S2
Mag Powder	04K076	Magnaflux		8A Red
Mag Powder	84B011	Magnaflux		No. 1 Gray
Mag Powder	92F040	Magnaflux		8A Red
Mag Powder	98K05K	Magnaflux		14AM
Mag Yoke	0048	Magnaflux		Y-6
Mag Yoke	8871	Parker Research		B-300
Mag Yoke	2092	Parker		B100
Penetrant	07L11K	Magnaflux		SKL-SP1
Pulser Receiver	Zetec/EQTX101E			

Section 6

REPAIR AND REPLACEMENT DATA REPORTS

NIS-2 OWNER'S DATA REPORT

This section provides a listing of the ASME Section XI repairs or replacements performed since the last Summary Report.

All repairs and replacements are of a routine nature. CPS did not identify any flaws during performance of any ISI examination that required a repair or replacement.

CPS utilized Code Case N-416-2 during this reporting period. This Code Case allows the elimination of the hydrostatic testing requirement following welded repair or replacement. Provided some additional NDE is performed and the 1992 Edition of Section III used for examination.

CPS installed a number of modifications including the replacement of portions of the Reactor Water Cleanup System piping and valves.

Following the listing of repairs or replacements are copies of NIS-2 Owner's Data Reports for all of the Class 1, 2, CS, and MC repairs and replacements which CPS performed during this reporting period. Data reports for any components or parts used in support of those NIS-2's have not been included but are filed with Section XI repair and replacement records.

The records for all Section XI repairs and replacements are available and located in the Clinton Records Vault filed in the respective N-5 system under record 3A.117 entitled ASME System Data Reports.

SECTION 6

REPAIR AND REPLACEMENT SUMMARY

NIS-2 Number	Class	Description
RF-12-001	3	Repaired leaking valve 1SX019B; Replaced piping portion in NSX08 subsystem
RF-12-002	3	Replaced valve 1SX019A, portions of line 1SX20AA in NSX06 subsystem, and hanger 1SX18029T.
RF-12-003	3	Replaced relief valve
RF-12-004	1	Replaced poppet and cover studs.
RF-12-005	3	Repaired sealing surfaces of all inlet and outlet flanges
RF-12-006	3	Removed and installed a spool piece to accommodate VC fan replacement
RF-12-007	3	Replaced valve 1SX020B
RF-12-008	3	Replaced valve 1SX014A
RF-12-009	3	Reinstalled NSX06 piping and hanger 1SX61009G after maintenance on VC fan
RF-12-010	3	Repair weld buildup on 0VC13CA, Control Room HVAC Chiller 'A'.
RF-12-011	3	Performed repairs/weld buildup on Channel End Cover, Floating Tube Sheet and End Cover, and the Front Channel Partition Plate.
RF-12-012	3	Performed repairs/weld buildup on Channel End Cover, Floating Tube Sheet and End Cover, and the Front Channel Partition Plate.
RF-12-013	3	Repaired 0VC13CB heat exchanger flange face
RF-12-014	3	Repaired flanges
RF-12-015	3	Replaced bellow 1SX01MA
RF-12-016	3	Replaced portions of NSX04 piping
RF-12-017	3	Repaired Heat Exchanger 1DG13A
RF-12-018	3	Replaced valve bonnet
RF-12-019	3	Repaired VC chiller 0VC13CA and piping flanges.
RF-12-020	3	Replaced portion of NSX04 piping
RF-12-021	3	Replaced piping spools and 4 orifices

SECTION 6

REPAIR AND REPLACEMENT SUMMARY

NIS-2 Number	Class	Description
RF-12-022	2	Replaced 7 snubbers
RF-12-023	1	Replaced 4 snubbers
RF-12-024	2	Replaced snubber 1LP04021S
RF-12-025	3	Replaced snubber 1MS32005S
RF-12-026	1	Replaced snubber 1RI01013W
RF-12-027	1	Replaced snubber 1RT01084W
RF-12-028	1,3	Replaced snubber 1S103B
RF-12-029	1	Replaced snubber 1S369A
RF-12-030	3	Replaced 19 snubbers
RF-12-031	2	Replaced load pins for 5 snubbers
RF-12-032	3	Install dielectric kits for 1SX01MA, 02MA, and 04MA
RF-12-033	3	Repaired inlet and outlet flanges, sealing surfaces
RF-12-034	3	Repaired coolers and associated piping flanges sealing surfaces
RF-12-035	3	Repaired sealing surfaces on flanges
RF-12-036	1	Replaced pump seal; includes Upper Gland and Seal Holder
RF-12-037	3	Repaired base metal and sealing surfaces on flanges
RF-12-038	3	Repaired sealing surfaces on the flanges
RF-12-039	3	Repaired end bell.
RF-12-040	3	Repaired divider plate and end bell.
RF-12-041	3	Replaced expansion bellows 1SX01MC and 1SX02MC
RF-12-042	2	Replaced orifice plate per EC 371978
RF-12-043	3	Replaced valve, studs and nuts
RF-12-044	3	Repaired flanges coolers 0VG07AA and 0VG07AB
RF-12-045	3	Replaced portion of piping on line number 1SX04AA - 8"
RF-12-046	3	Replaced expansion bellows, 1SX03MA and studs & nuts
RF-12-047	3	Restored Inlet and Outlet coolers and associated piping flange sealing surfaces by welding
RF-12-048	1	Replaced pump seal
RF-12-049	3	Replaced heat exchanger

SECTION 6

REPAIR AND REPLACEMENT SUMMARY

NIS-2 Number	Class	Description
RF-12-050	3	Replaced heat exchanger
RF-12-051	3	Replaced orifice plate in pipe line 1SX03AB-18" and studs on HX waterbox
RF-12-052	3	Removed and reinstalled 1CC58B-4" line for 'B' RR pump motor replacement
RF-12-053	3	Base metal weld repair on the cover
RF-12-054	3	Replaced valve 1SX032 and piping component
RF-12-055	3	Replaced portions of NSX01 piping component and bolting
RF-12-056	3	Installed anodes. Performed weld and base metal repairs
RF-12-057	3	Replaced bellows 1SX01MB, 1SX02MB, 1SX03MB, and 1SX04MB with pipe per EC 364758
RF-12-058	3	Repaired sealing surfaces of flanges on coolers and piping
RF-12-059	3	Replaced valve
RF-12-060	3	Replaced the ball
RF-12-061	3	Repaired sealing surfaces of flanges on coolers and piping
RF-12-062	2	Fabricated spool piece for replacement on line 1RH19AA-4" and 1RH19BA-4"
RF-12-063	2	Fabricated spool piece for replacement on line 1RH19BA-4" and 1RH19BB-4"
RF-12-064	3	Drill and tap on the shell side of the fixed tube sheet
RF-12-065	3	Machined the floating end area. Welded 8 studs for the anodes on the end bells
RF-12-066	3	Repaired o-ring grooves area, replaced 2" pipe.
RF-12-067	1	Replaced SRV and Inlet and Outlet Boltings/Hydranuts
RF-12-068	1	Replaced SRV and Inlet and Outlet boltings
RF-12-069	1	Replaced SRV and Inlet and Outlet Boltings/Hydranuts
RF-12-070	1	Replaced SRV and Inlet boltings
RF-12-071	1	Replaced SRV and Inlet and Outlet Hydranuts and Outlet bolting
RF-12-072	1	Replaced SRV and Inlet and Outlet Boltings/Hydranuts

SECTION 6

REPAIR AND REPLACEMENT SUMMARY

NIS-2 Number	Class	Description
RF-12-073	1	Replaced SRV and Inlet and Outlet Boltings/Hydranuts
RF-12-074	1	Replaced SRV and Inlet and Outlet Boltings/Hydranuts
RF-12-075	1	Replaced the valve disk
RF-12-076	1	Replaced the valve disk
RF-12-077	2	Replaced 1E12F017A relief valve per EC 0344836 and associated piping.
RF-12-078	2	Replaced portions of NRH07 piping components
RF-12-079	3	Welded stem to the disc
RF-12-080	2	Replaced a relief valve and associated outlet piping
RF-12-081	3	Replaced a relief valve, 1G36-F081B, and associated piping.
RF-12-082	3	Replaced the valve plug for valve 1SX027A.
RF-12-083	2	Replaced piping components in NRH09 piping system.
RF-12-084	3	Replaced portions of SX piping line number 1SX54AB 1 1/2".
RF-12-085	1	Replaced a new poppet in valve 1B21-F022C.
RF-12-086	1	Replaced a new poppet in valve 1B21-F022B.
RF-12-087	1	Replaced a new poppet in valve 1B21-F028B.
RF-12-088	1	Replaced the trigger assembly in the squib valve 1C41-F004A.
RF-12-089	2	Replaced portions of piping in NRH07 piping system.
RF-12-090	1	Replaced Seventeen (17) Control Rod Mechanism (CRDM's)
RF-12-091	1	Replaced portions of the Reactor Water Cleanup System Piping per EC 371878 and Valve 1G33-F102.
RF-12-092	3	Replaced Snubber 1RT02078S and its Load Pin. Removed Snubbers 1RT07006S-N and 1RT07006S-S per EC 378579.
RF-12-093	3	Replaced Snubbers 1MS1705S, 1MS10706S, 1MS10907S, and 1MS11106S
RF-12-094	1	Replaced Snubber 1S103C.
RF-12-095	3	Replaced Snubber 1MS24005S.
RF-12-096	1	Replaced Snubbers 1MS38097S and 1MS38028S.
RF-12-097	1	Replaced Snubber 1RT01084W and its Load Pin.

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address
Data Report No. RF-12-001
Date: 5/6/2008
Sheet 1 of 1
Unit: 1
1056858
Repair Organization P.O. No., Job No.

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address
Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

4. Identification of System: NSX08 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N240 Code Case
Component: 1974 Edition S76 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed, No Add
(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	NELES-JAMESBURY INC.	ND-306385-01A	NA	1SX019B	1992	Repaired	Yes
PP	Illinois Power	PIPING SYSTEM	NA	NSX08	1986	Replaced	Yes

7. Description: Repaired a pin hole leakin valve 1SX019B and Replaced portion of piping in NSX08 subsystem.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

8" Pipe - Cat ID 1153193; UTC # 2102837

8"/4" Concentric Reducer - Cat ID 1152923; UTC # 2686611

4" Flange - Cat ID 1152692; UTC # 2772250

Flange Studs - Cat ID 1151829; UTC # 2112217 (8 each)

Flange Nuts - Cat ID 1394886; UTC # 2723838 (16 each)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Baif Engineer
Owner or Owner's Designee, Title

Date 5-6-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 8/30/07 to 5/6/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions IC# 1721

Date 7 MAY, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address
2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address
3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address
- Data Report No. RF-12-002
Date: 9/3/2008
Sheet 1 of 1
Unit: 1
1060158
Repair Organization P.O. No., Job No.
- Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable
4. Identification of System: NSX06 Code Class 3
- 5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N240 Code Case
Component: 1974 Edition S76 Addenda NONE Code Case
- (b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Section XI 1989 Ed, No
(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	Enertech	11206	N/A	1SX019A	1991	Replaced	Yes
PP	Illinois Power	NSX06	NA	NSX06	1986	Replaced	Yes
							Yes
							No

7. Description: Replaced Valve 1SX019A, Portions of Pipe Line 1SX20AA in NSX06 subsystem, and a Hanger 1SX18029T.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve -- Cat ID 1146593; UTC Number 2793405

8" Pipe -- Cat ID 1153193; UTC Number 2788722

8"/4" Concentric Reducer -- Cat ID 1152923; UTC Number 2686611

8"/4" Concentric Reducer -- Cat ID 1152923; UTC Number 2806910

4" Flange -- Cat ID 1152692; UTC Number 2806475

4" Flange -- Cat ID 1152692; UTC Number 2806479

Flange Studs -- Cat ID 1396483; UTC Number 2787195

Flange Nuts -- Cat ID 1152013; UTC Number 2735482

Hanger - 1SX18029T:

Tube Steel -- Cat ID 1153351; UTC Number 2790083

Plate 3/4 in. SA-36 -- Cat ID 1153305; UTC Number 2106039

Plate 1 in. SA-36 -- Cat ID 1150173; UTC Number 2788235

Angle SA-36 -- Cat ID 1147838; UTC Number 2117253

Bolt -- Cat ID 1151663; UTC Number 2106960

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Bomp Engineer
Owner or Owner's Designee, Title

Date 9-3-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT 9/12/07 have inspected the components described in this Owner's Report during the period 9/12/2007 to 9/17/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721

Inspector's Signature
Date 17 SEPTEMBER, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-003
Date: 9/4/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1053481
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NFC01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda NONE Code Case
Component: 1977 Edition S77 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed, No Add

(c) Section XI code Cases used NONE

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	Anderson Grnwd Crosb	N99653-00-0002	NA	1FC091	2003	Replaced	Yes

7. Description: Replaced Relif Valve.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Relief Valve - Cat ID 1389602; UTC Number 2688506

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza B. Engineer
Owner or Owner's Designee, Title

Date 9-4-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/19/07 to 9/17/2008, and state that to the best of my knowledge and belief,

the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL#1721

Inspector's Signature

Date 8 SEPTEMBER, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-004
Date: 9/9/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
2666
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition None Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed, No Ad
(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	ATWOOD & MORRILL	4-562	NA	1B21F022D	1976	Replacement	Yes

7. Description: Replaced poppet and cover studs. Also, drill a hole and tap a pin and set screw per design.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving information:

Poppet -- Cat ID 1145575; UTC 2799214

Cover Studs -- Cat ID 1145254; UTC 2101940

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banji Engineer
Owner or Owner's Designee, Title

Date 9-9-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 1/22/09 to 9/9/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Inspector's Signature

Date 11 Sept., 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC Data Report No. RF-12-005
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address Date: 9/10/2008
Sheet 1 of 1

2. Plant: Clinton Power Station Unit: 1
Name
RR3, Box 228, Clinton, IL 61727 1049709-01
Address Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station Type Code Symbol Stamp: None
Name
RR3, Box 228, Clinton, IL 61727 Authorization No: Not Applicable
Address Expiration Date: Not Applicable

4. Identification of System: NSX05 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed, No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	American Filter	906874-F	1675	1VH03A	1981	Repaired	No

7. Description: Performed repairs on sealing surfaces of all inlet and outlet flanges.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banj Engineer
Owner or Owner's Designee, Title

Date 9-10-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 8/13/07 to 9/10/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions IL#1721

Date 10 SEPT, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-006
Date: 9/17/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
969991-35
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/a Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed, No Ad

(c) Section XI code Cases used N-316-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NSX07	1986	Repaired	Yes

7. Description: Removing and installing a spool piece to accommodate VC fan replacement.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banf Engineer
Owner or Owner's Designee, Title

Date 9-17-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 8/20/07 to 9/17/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Inspector's Signature
Date 18 SEPTEMBER, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-007
Date: 9/17/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
949196-04
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition W76 Addenda N1774-1 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed, No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	Fisher Controls	6205C-01B	NA	1SX020B	1987	Replaced	Yes

7. Description: Replaced Valve 1Sx020B.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve - Cai ID 1145803; UTC 2108505

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Bamp Engineer
Owner or Owner's Designee, Title

Date 9-17-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 9/6/06 to 9/17/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions IC#1721

Date 17 SEPTEMBER, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC Data Report No. RF-12-008
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address
Date: 9/23/2008
Sheet 1 of 1
Unit: 1
2. Plant: Clinton Power Station Name
RR3, Box 228, Clinton, IL 61727 Address
534001
Repair Organization P.O. No., Job No.
3. Work Performed by: Clinton Power Station Type Code Symbol Stamp: None
Name
RR3, Box 228, Clinton, IL 61727 Authorization No: Not Applicable
Address Expiration Date: Not Applicable
4. Identification of System: NSX07 Code Class 3
5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition W76 Addenda 1774-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed., No Ad.
(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	POSI-SEAL	16986192	NA	1SX014A	1990	Replaced	Yes

7. Description: Replaced Valve 1SX014A.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve - Cat ID 1145800; UTC 2733874

Bolts (20) - Cat ID 1151813; UTC 2114172

Nuts (40) - Cat ID 1152056; UTC 2118388

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bamp Engineer
Owner or Owner's Designee, Title

Date 9-23, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 7/21/03 to 9/23/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature]
Date 26 SEPTEMBER, 2008

Commissions IC#1721

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-009
Date: 9/24/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
968418-25
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX06 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed., No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	NSX06	NA	NSX06	1986	Repaired	Yes

7. Description: Re-installing NSX06 piping and hanger 1SX61009G after maintenance activity on VC fan.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani
Owner or Owner's Designee, Title

Date 9-24-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/27/06 to 9/24/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL #1721

Inspector's Signature
Date 23 September, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-010
Date: 9/24/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
634928-01,05
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX06 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S1976 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	CARRIER	202674	140437	OVC13CA	1979	Repaired	Yes

7. Description: Performed repair/weld buildup on OVC13CA, Control Room HVAC Chiller 'A'.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Baig Engineer
Owner or Owner's Designee, Title

Date 9-24, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT 9/19/08 have inspected the components described in this Owner's Report during the period 9/19/08 to 9/24/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions IL #1721

Date 25 SEPT, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. FF-12-011
Date: 9/24/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1009695-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda NONE Code Case
Component: 1974 Edition S76 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	79C20002-02-2	34369	1DG11AB	1979	Repaired	Yes

7. Description: See Remarks.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Perform repairs/weld buildup on Channel End Cover (gasket sealing surface), Floating Tube Sheet (rear) and End Cover (gasket sealing surface), and the Front Channel Partition Plate (divider).

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banig Engineer
Owner or Owner's Designee Title

Date 9-24-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 3/27/07 to 9/25/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

M. Banig Commissions IL#1721

Inspector's Signature
Date 25 September, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-012
Date: 9/24/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1009695-03
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda NONE Code Case
Component: 74 Edition S76 Addenda :NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sex. XI 1989 Ed., No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	79C20002-01-1	34366	1DG12AB	1979	Repaired	Yes

7. Description: See Remarks.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Perform repairs/weld buildup on Channel End Cover (gasket sealing surface), Floating Tube Sheet (rear) and End Cover (gasket sealing surface), and the Front Channel Partition Plate (divider).

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Baig Engineer
Owner or Owner's Designee, Title

Date 9-24-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 3/27/07 to 9/24/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature
Date 25 SEPTEMBER, 2008

Commissions IL#1721

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-013
Date: 9/26/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1001578-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX08 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda 1634-2/1 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	Carrier Corp.	202678	140448	OVC13CB	79	Repaired	Yes

7. Description: Performed weld repair on OVC13CB heat exchanger flange face connected to Sx pipe line.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):
N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Baif Engineer
Owner or Owner's Designee, Title

Date 9-26-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 2/15/07 to 9/26/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL# 1721

Inspector's Signature

National Board, State, Province, and Endorsements

Date 26 SEPT, 2008

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-014
Date: 9/26/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1011611-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX04 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition None Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	American Air Filter	906374-Q5	1701	1VY07AA	1981	Repaired	Yes
HX	AMERICAN AIR FILTERS	906874-R5	1154	1VY07AB	1982	Repaired	Yes
PP	Illinois Power	PIPING SYSTEM	NA	NSX04	1986	Repaired	Yes

7. Description: Performed repairs on flanges.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banif Engineer
Owner or Owner's Designee, Title

Date 9-26, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 3/21/07 to 9/26/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions

9/26/08 IL #1721
National Board, State, Province, and Endorsements

Date 26 SEPT, 2008

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-015
Date: 10/2/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
956413-2
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/a Code Case
Component: 74 Edition S74 Addenda N/a Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
X	Parker Hannifin Corp	N/A	N/A	1SX01MA	1989	Replaced	Yes

7. Description: Replaced Bellow 1SX01MA.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Cat ID - 1150110; UTC - 2118013

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banji Engineer
Owner or Owner's Designee, Title

Date 10-2-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 7/18/06 to 10/2/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions EC #1721

Inspector's Signature
Date 2 OCTOBER, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-016
Date: 10/3/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1022326-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX04 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S74 Addenda None Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed. No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
							No
PP	Illinois Power	PIPING SYSTEM	NA	NSX04	1986	Replaced	Yes

7. Description: Replaced portions of NSX04 piping.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

1 1/2" Elbow - Cat ID 1152852; UTC 2773536

1 1/2" Pipe - Cat ID 1153243; UTC 2773939

1 1/2 " Tee - Cat ID 1153119; UTC 2107455

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Baig Engineer
Owner or Owner's Designee, Title

Date 10-3-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/15/07 to 10/3/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature]

Commissions IL#1721

Date 6 October, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-017
Date: 10/3/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1051448-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX05 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition W76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	77A20002-01-1	32131	1DG13A	1978	Repaired	Yes

7. Description: Repaired Heat Exchanger 1DG13A (Base Metal Repair), See Remarks for details.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Base Metal repairs on Flange Face(sealing Surfaces) and the Stationary End Channel Cover.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp: N/A

Certificate of Authorization No. N/A

Signed Mirza Bamp Engineer
Owner or Owner's Designee, Title

Date 10-3-2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 8/13/07 to 10/6/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature
Date 6 OCTOBER, 2008

Commissions IL#1721

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-018
Date: 10/23/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1074116-11
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRT03 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition Summ 74 Addenda N/A Code Case
Component: 1971 Edition Summ 73 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	VALTEK	8171-2-2	NA	1G36F003B	1976	Replaced	Yes

7. Description: Replaced Valve Bonnet.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

The Bonnet from a spare valve was used. Information about the Spare Valve -
Cat ID # - 1145293; UTC 0002118017.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp: NIA

Certificate of Authorization No. NIA

Signed Mirza Baig Engineer
Owner or Owner's Designee, Title

Date 10-23-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 8/26/08 to 10/23/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Date 28 OCTOBER, 2008

Commissions IC# 1721

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-019
Date: 10/24/2004
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
864362-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX06 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda 1634-2/1 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed; No Add

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	CARRIER	202674	140437	0VC13CA	1979	Repaired	Yes
PP	Illinois Power	NSX06	NA	NSX06	1986	Replacement	Yes

7. Description: Repaired VC chiller 0VC13CA and piping flanges. Also replaced piping flange studs/nuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Studs - Cat ID 1396486-1; UTC 2782587

Nuts - Cat ID 1184442-1; UTC 2732656

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Bay Engineer
Owner or Owner's Designee, Title

Date 10-24-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 2/27/08 to 10/24/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature]

Commissions IC#1721

Date 13 November, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-020
Date: 10/24/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1071269-01 & 04
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX04 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	NA	NSX04	1986	Replacement	Yes

7. Description: Replaced a portion of NSX04 piping.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Pipe - Cat ID 1153188; UTC 2116533/2115992/2102633/2805073

Elbow Short Radius - Cat ID 1145932; UTC 2804913

Elbow Long Radius - Cat ID 1428209; UTC 2804914

Flange - Cat ID 1145950; UTC 2117132

Flange - Cat ID 1145916; UTC 2697184

Reducer - Cat ID 1401697; UTC 2806825/2806824

Sockolet - Cat ID 1228875; UTC 2806345

Sockolet - Cat ID 1417239; UTC 2806344

Tee - Cat ID 1429347; UTC 2808697

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani Engineer
Owner or Owner's Designee, Title

Date 10-24-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/10/08 to 10/28/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions IC#1721

Date 28 OCTOBER, 2008 National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-021
Date: 11/6/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
985553-01,02,10,14,16
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NSX07	1986	Replaced	Yes

7. Description: Replaced Piping Spools and 4 Orifices.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Carbon Steel Pipe - Cat ID 1153193; UTC 2788722/2809957

6 Flanges - Cat ID 1152940; UTC 2800086/2809080/2809524/2809525/2809526/2809527.

Orifice Plate - Cat ID 1153307; UTC 2809806.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Bano Engineer
Owner or Owner's Designee, Title

Date 11-6-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 5/9/08 to 11/6/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature

Commissions IL# 1721

National Board, State, Province, and Endorsements

Date 6 November, 2008

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-022
Date: 11/11/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
950605
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRH01 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition W 1979 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NRH01	1985	Replacement	Yes

7. Description: Replaced Several Snubbers during the outage as identified in the Remarks Section.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information of the following snubbers:

1RH07009S-DN; Size PSA-3; S/N - 30334; Cat ID 1151217 - ; UTC - 2113327
1RH07020S; Size PSA-3; S/N - 30323; Cat ID 1151217 - ; UTC - 2113300
1RH07028S; Size PSA-10; S/N - 7895; Cat ID - 1151215; UTC - 2725414
1RH07110S; Size PSA-1; S/N - 41351; Cat ID - 1151214; UTC - 2621086

The following Snubbers were relocated from another location within the Plant:

1RH07005S; PSA-3; S/N - 19168; Previous Location - 1RH07048S
1RH07048S; PSA-3; S/N - 19205; Previous Location - 1RH07114S-W
1RH80006S; PSA-1/4; S/N - 20976; Previous Location - 1RT03008S

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banp Engineer
Owner or Owner's Designee, Title

Date 1-28-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/2007 to 1/28/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL #1721
Date 28 JANUARY, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-023
Date: 11/11/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
950605
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRH08 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition W 1979 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad
(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	NA	NRH08	1985	Replacement	Yes

7. Description: Replaced several Snubbers during the outage as identified in the Remarks Section.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information of the following snubbers:

1RH72015S; PSA-1/2; S/N 1607; Cat ID - 1151218 ; UTC - 2790035

1RH07114S-W; PSA-3; S/N 30329; Cat ID - 1151217; UTC - 2113317

The following Snubbers were relocated from another location within the plant:

1RH13015S; PSA-1/2; S/N 9382; Previous Location - 1RT06029S

1RH72040S; PSA-1/2; S/N 12418; Previous Location - 1RH23020S

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. NSA

Signed Mirza Baif Engineer
Owner or Owner's Designee, Title

Date 11-25 -, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/2007 to 11/13/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury

or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721

Inspector's Signature

Date 28 JANUARY, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-024
Date: 11/13/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
950605
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NLP01 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	NA	NLP01	1985	Replacement	Yes

7. Description: Replaced a snubber 1LP04021S during the outage.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

This snubber was relocated from another location within the plant.
Size - PSA-1; S/N 11280; Previous Location - 1FC03076S-E.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Baip Engineer
Owner or Owner's Designee, Title

Date 11-25-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/07 to 11/13/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL#1721

Date 28 JANUARY, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-025
Date: _____
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
950605
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NMS01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition W 1979 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	N/A	NMS01	1986	Replacement	Yes

7. Description: Replaced a snubber 1MS32005S during the outage.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: _____ psi Test Temp: _____ °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):
This snubber was relocated from another location within the plant.
Size - PSA-10; S/N 5598; Previous Location - 1RH07028S

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banif Engineer
Owner or Owner's Designee, Title

Date 11-25-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/2007 to 11/13/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721

Inspector's Signature

National Board, State, Province, and Endorsements

Date 28 JANUARY, 2009

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Data Report No. RF-12-026
Date: 11/13/2008
Sheet 1 of 1
Unit: 1
950605
Repair Organization P.O. No., Job No.

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRI01 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1980 Edition S82 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad
(c) Section XI code Cases used NONE

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NRI01	1986	Replacement	Yes

7. Description: Replaced a snubber 1RI01013W during the outage.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Size - PSB 0.05; S/N 1000; Cat ID - 1424953; UTC 2799487

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bay Engineer
Owner or Owner's Designee, Title

Date 11-25-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/2007 to 11/25/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

M. S. L.
Inspector's Signature

Commissions IL#1721

Date 28 JANUARY, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-027
Date: 11/13/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
950605
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRT03 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition W79 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	NA	NRT03	NA	Replacement	Yes

7. Description: Replaced a snubber 1RT01084W during the outage.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Snubber Size - PSA-35; S/N 11947; Cat ID - 1151222; UTC 2113048

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza B. Engineer
Owner or Owner's Designee, Title

Date 11-25, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/2007 to 11/13/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721
Inspector's Signature
Date 28 JANUARY, 2009 National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-028
Date: 11/13/2008
Sheet 1 of 1
Unit: 1
950605
Repair Organization P.O. No., Job No.

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1,3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition W77 Addenda See Note 1 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NGE02	1986	Replacement	Yes

7. Description: Replaced a snubber 1S103B during the outage.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

This snubber was relocated from another location within the plant.
Size - Hydraulic Snubber E30; S/N 015E30; Previous Location - 1S101B.
Note 1 - Code Cases utilized - 1644-8; 1682-1; 1706; and N-242.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Badi Engineer
Owner or Owner's Designee, Title

Date 11-25-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/2007 to 11/13/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Inspector's Signature
Date 28 JANUARY, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-029
Date: 11/13/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
950605
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE01 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition W77 Addenda See Note 1 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	NA	NGE01	1986	Replacement	Yes

7. Description: Replaced a snubber1S369A during the outage.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Size - Hydraulic Snubber E70; S/N 007E70; Cat ID - 1153939; UTC 2727058

Note 1 - Code Cases utilized - 1644-8; 1682-1; 1706; and N-242.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bary Engineer
Owner or Owner's Designee, Title

Date 11-25-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 12/4/07 to 11/13/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Inspector's Signature

Date 28 JANUARY, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-030
Date: 11/13/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
950605
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRT05 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition W1979 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	NA	NRT05	1986	Replacement	Yes

7. Description: Replaced several snubbers during the outage as identified in the Remarks Section.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information of the following snubbers:

1RT06040S-PSA-1/2, S/N 9599, Cat ID-1151218, UTC 2790038; 1RT07006S-S, PSA-1/4, S/N 21544, Cat ID-1151216, UTC 2734883;

1RT07036S, PSA-1/2, S/N 8619, Cat ID-1151218, UTC 2790031; 1RT07048S, PSA-1/2, S/N 11085, Cat ID-1151218, UTC 2790037; 1RT07049S, PSA-1/2, S/N 959, Cat ID-1151218, UTC 2790039;

1RT07028S, PSA-1, S/N 41410, Cat ID-1151214, UTC 2621084; 1RT07040S, PSA-1, S/N 41345, Cat ID-1151214, UTC 2621082; 1RT07042S, PSA-1, S/N 41353, Cat ID-1151214, UTC 2621085

The following snubbers were relocated from another location within the plant:

1RT06014S, PSA-1/2, S/N 15618, Previous Location - 1RI46002S; 1RT06022S, PSA-1/2, S/N 12431,

Previous Location - 1RI46003S; 1RT06029S, PSA-1/2, S/N 16095, Previous Location - 1RT06033S;

1RT06033S, PSA-1/2, S/N 16737, Previous Location - 1RH71018S; 1RT07037S, PSA-1/2, S/N 9307,

Previous Location - 1RH72015S; 1RT06026S, PSA-1, S/N 11330, Previous Location - 1RT07044S;

1RT06037S, PSA-1, S/N 11288, Previous Location - 1PS10017S; 1RT06046S, PSA-3, S/N 19196,

Previous Location - 1RH07020S; 1RT07032S, PSA-1, S/N 11357, Previous Location - 1HP03013S-DN;

1RT07044S, PSA-1, S/N 11356, Previous Location - 1HP03013S-UP;

1RT07006S-N, PSA-1/4, S/N 29249, Previous Location - 1RE16037S

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banp Engineer
Owner or Owner's Designee, Title

Date 1-28-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/2007 to 1/28/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL #1721

Date 28 JANUARY
Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Data Report No. RF-12-031
Date: 11/21/2008
Sheet 1 of 1
Unit: 1
950605
Repair Organization P.O. No., Job No.

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: See Remarks Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition S74 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad
(c) Section XI code Cases used None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NRH01	1985	Replacement	Yes

7. Description: Replaced Load Pins for the following Snubbers: 1RH07010S, 1FW01007S, 1RT06046S, 1MS24006S, 1HP03029S

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Identification of System - NRH01, NFW02, NRT05, NMS01, and NHP01.

Receiving Information:

Load Pin for 1RH07010S (PSA-10) - Cat ID 1152638; UTC 2677795

Load Pin for 1FW01007S (PSA-10) - Cat ID 1152638; UTC 2677795

Load Pin for 1RT06046S (PSA-3) - Cat ID 1152640; UTC 2677794

Load Pin for 1MS24006S (PSA-35) - Cat ID 1152706; UTC 2118271

Load Pin for 1HP03029S (PSA-3) - Cat ID 1152640; UTC 2677794

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bano Engineer
Owner or Owner's Designee, Title

Date 11-25-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/4/07 to 1/28/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 28 JANUARY
[Signature] Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-032
Date: 12/9/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1018776-11
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda none Code Case
Component: 1974 Edition S76 Addenda none Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad
(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	79C20002-02-1	34368	1DG11AA	79	Replacement	Yes

7. Description: Install Dielectric Kits for 1SX01MA, 02MA, and 04MA.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Studs - Cat ID 1396490; UTC 2812154

Nuts - Cat ID 1394886; UTC 2798522

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bamp Engineer
Owner or Owner's Designee, Title

Date 12-9-, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 9/30/08 to 12/9/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspector's Signature [Signature] Commissions IL #1721

Date 9 DECEMBER, 2008

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-033
Date: 12/29/2008
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
959483-27
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX06 Code Class 3

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 1977 Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN AIR FILTER	906791-M	2602	1VX13AA	1982	Repaired	Yes

7. Description: Repaired Inlet and Outlet flanges, sealing surfaces.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Repaired inlet and outlet flanges, sealing surfaces, of cooling coil 1VX13AA (Returned to Stores for spare). The required pressure test will be performed upon installation.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed M. J. B. Engineer
Owner or Owner's Designee, Title

Date 12 - 30, 2008

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/20/08 to 12/31/2008, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC*1721

Date 31 December, 2008
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-034
Date: 1/21/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1019669-12,1020238-10,1167760-1
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Ad
(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	American Filter	906874-D1	1667	1VH01AA-D1	1981	Repaired	Yes
HX	American Filter	906874-E1	1671	1VH01AB-E1	1981	Repaired	Yes

7. Description: Repaired the coolers and associated piping flanges sealing surfaces.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banji Engineer
Owner or Owner's Designee, Title

Date 1-21-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 7/24/2008 to 1/22/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions LC#1721
Date 22 JANUARY, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: AmerGen Energy Co., LLC
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Data Report No. RF-12-035
Date: 3/9/2009
Sheet 1 of 1
Unit: 1
1204743-01
Repair Organization P.O. No., Job No.

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX08 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI, 1989 Ed., No Add
(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	American Filter	906639-B1-4	N/A	0VG08AA	1982	Repaired	Yes
P	Illinois Power	N/A	N/A	1SXA4BD	1986	Repaired	Yes

7. Description: Repaired sealing surfaces on flanges.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani Engineer
Owner or Owner's Designee, Title

Date 3-9-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 1/22/09 to 3/9/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL#1721

Date 10 MARCH, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-036
Date: 3/18/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
788122
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE01 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1971 Edition W73 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed, No Add.

(c) Section XI code Cases used NONE

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
P	BINGHAM/WILLAMETTE	14217102	NB-395	1B33C001B	1977	Replacement	Yes

7. Description: Replaced Pump Seal which include Upper Gland and Seal Holder.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):
Replacement items are Upper Seal Gland NB 1474 and Seal Holder 1364.
Mechanical Seal: Cat ID - 1184290; UTC Number 2716262.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Miguel Baez Engineer
Owner or Owner's Designee, Title

Date 3-27-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 3/22/09 to 3/27/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Date 30 MARCH
Inspector's Signature, 2009

Commissions IL1721

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Data Report No. RF-12-037
Date: 3/27/2009
Sheet 1 of 1
Unit: 1
1194220
Repair Organization P.O. No., Job No.
Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX05 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S1976 Addenda 1810 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed., No Add
(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	CARRIER	9916415	140604	1VX06CC	1978	Repaired	Yes

7. Description: Repaired base metal and sealing surfaces on flanges

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Performed repairs on base metal on a flange and sealing surfaces on various flanges on 1VX06CC.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed M. J. B. Engineer
Owner or Owner's Designee, Title

Date 3-30-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 2/11/09 to 3/30/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL #1721
Date 31 MARCH, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-038
Date: 3/30/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1200877
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX08 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed., No Add

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	American Air Filter	906639-B1-1	803	0VG05AA	1982	Repaired	Yes
HX	American Air Filter	906639-B2-1	1152	0VG05AB	1982	Repaired	Yes

7. Description: Repaired sealing surfaces on the flanges.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Performed repairs on sealing surfaces on various flanges on 0VG05AA and 0VG05AB.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani Engineer
Owner or Owner's Designee, Title

Date 3-30-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 1/21/09 to 3/30/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL#1721

Date 31 MARCH
Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-039
Date: 4/3/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
960212
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda none Code Case
Component: 1974 Edition S76 Addenda none Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed, No Add.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	79C20002-02-1	34368	1DG11AA	79	Repaired	Yes

7. Description: Repaired End Bell.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bomp Engineer
Owner or Owner's Designee, Title

Date 4-3-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/2/06 to 4/3/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 6 APRIL, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-040
Date: 4/3/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
960234
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda none Code Case
Component: 74 Edition S76 Addenda none Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed, No Add

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	79C20002-01-2	34367	1DG12AA	1979	Repaired	Yes

7. Description: Repaired Divider Plate and End Bell.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani Engineer
Owner or Owner's Designee, Title

Date 4-3-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/2/06 to 4/3/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL #1721
Date 6 APRIL 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-041
Date: 4/6/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
968680
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX05 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Add

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
X	NSX05	D-4-5945-N2-1589	N/A	1SX01MC	N/A	Replaced	Yes

7. Description: Replaced Expansion Bellows ISX01MC and 1SX02MC along with Flanges, Studs, and Nuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Pipe - Cat ID# - 1431732; UTC - 2815479

Flanges - Cat ID # 1431736 -; UTC - 2815481 (4 each)

Studs - Cat ID # - 37094; UTC - 2806379 (72 each)

Nuts - Cat ID # - 1184442; UTC - 2689325 (31 each) and 2732656 (1 each)

Studs - Cat ID # - 37094; UTC - 2811883 (72 each)

Nuts - Cat ID # - 1184442; UTC - 2732656 (32 each)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Bary Engineer Date 4-6-, 2009
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 9/12/08 to 5/29/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL #1721
Date 29 MAY, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Orifice Plate - Cat ID - 1153381; UTC 2728989.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Baip Engineer
Owner or Owner's Designee, Title

Date 4-17-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/15/08 to 4/17/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 26 APRIL
Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-043
Date: 4/17/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1104865
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX05 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda 3 Code Case
Component: 1974 Edition W76 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI, 1989 Ed; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	FISHER	BB4670-1	7537	1SX014C	2007	Replaced	Yes

7. Description: Replaced Valve, Studs, and nuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve - Cat ID - 1144946; UTC - 2798508

Studs - Cat ID - 1151830; UTC - 2105911

Nuts - Cat ID - 1394886; UTC - 2723838

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banif Engineer
Owner or Owner's Designee, Title

Date 4-17-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 8/8/08 to 4/20/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC-1721
Date 20 APRIL, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-044
Date: 5/4/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1201095
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX08 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda Code Case
Component: 1977 Edition NONE Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI, 1989 Ed; no Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN AIR FILTER	906639-B1-3	1150	0VG07AA	1982	Repaired	Yes
HX	AMERICAN AIR FILTER	906639-B2-3	1151	0VG07AB	1982	Repaired	Yes
P	ILLINOIS POWER	N/A	N/A	1SXABA-2 1/2"	1987	Repaired	Yes
P	ILLINOIS POWER	N/A	N/A	1SXABB-2 1/2"	1987	Repaired	Yes

7. Description: Repaired Flanges Coolers 0VG07AA and 0VG07AB. Also repaired Flanges on associated Piping.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banji Engineer
Owner or Owner's Designee, Title

Date 5-4-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 12/23/2008 to 5/4/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IT# 1721

Date 5 MAY, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-045
Date: 5/22/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
973738
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition Summ 74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad.
(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NSX07	1986	Replaced	Yes

7. Description: Replaced portion of Piping on Line Number 1SX04AA - 8".

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Pipe - Cat ID - 1153193; UTC - 2788722

Flange - Cat ID - 1152940; UTC - 2693004

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza B. Engineer
Owner or Owner's Designee, Title

Date 5-22-2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 11/27/2006 to 5/22/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 26 MAY, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Bellows: Cat ID - 1150110; UTC # - 2782659

Studs: Cat ID - 1396490; UTC # - 2777569

Nuts: Cat ID - 1394886; UTC # - 2723838

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Ban Engineer
Owner or Owner's Designee, Title

Date 5-29, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 7/15/2008 to 5/28/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions LU#1721
Date 29 MAY Inspector's Signature, 2009

National Board, State, Province, and Endorsements

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

None.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed M. V. B. Bump Engineer
Owner or Owner's Designee, Title

Date 7-21-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 1/19/2009 to 7/21/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 21 JULY
Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-048
Date: 10/28/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
899710
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE01 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1971 Edition W73 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI, 1989 Ed, No Ad.

(c) Section XI code Cases used NONE

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
P	BINGHAM/WILLAMET TE	14217102	NB-395	1B33C001B	1977	Replaced	Yes

7. Description: Replaced Pump Seal.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Pump Seal Assembly: Cat ID # 1413025; UTC # 2746086

Upper Gland - NB1473

Seal Holder - NB1274

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Baip Engineer
Owner or Owner's Designee Title

Date 10-28, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 5/2/06 to 10/28/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 23 OCTOBER, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-049
Date: 10/29/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1073798-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda NONE Code Case
Component: 1974 Edition S76 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed, No Ad.

(c) Section XI code Cases used NONE

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	Joseph Oat Corp	J2500B	2795	1DG12AB	1979	Replacement	Yes

7. Description: Replaced Heat Exchanger.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Replacement Heat Exchanger Info:

Cat ID # - 1100049; UTC # - 2118510

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza B. P. Engineer
Owner or Owner's Designee, Title

Date 10-29-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 3/6/2009 to 10/29/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 29 OCTOBER, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-050
Date: 10/29/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1073798-02
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda NONE Code Case
Component: 74 Edition S76 Addenda :NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME sec. XI 1989 Ed., No Ad.

(c) Section XI code Cases used :NONE

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	Joseph Oat Corp	J2500A	2794	1DG11AB	1979	Replacement	Yes

7. Description: Replaced Heat Exchanger.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Replacement Heat Exchanger Info:

Cat ID # - 1100050; UTC # - 2635505

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banji Engineer
Owner or Owner's Designee Title

Date 10-29-2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of GT have inspected the components described in this Owner's Report during the period of 3/6/2009 to 10/29/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 29 OCTOBER
Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS **As Required by the Provisions of the ASME Code Section XI**

1. Owner: Exelon Corporation
 Name
965 Chesterbrook Blvd., Wayne, PA 19087
 Address

Data Report No. RF-12-051

Date: 11/10/2009

Sheet 1 of 1

2. Plant: Clinton Power Station
 Name
RR3, Box 228, Clinton, IL 61727
 Address

Unit: 1

910588 - 09, 20, 23, 24

Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
 Name
RR3, Box 228, Clinton, IL 61727
 Address

Type Code Symbol Stamp: None

Authorization No: Not Applicable

Expiration Date: Not Applicable

4. Identification of System: NRH01 & NSX01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda NONE Code Case
 Component: 1974 Edition W75 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI, 1989 Ed., No A

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	JOSEPH OAT	2318-B	1053	1E12B001B	1978	Replacement	Yes
PP	Illinois Power	PIPING SYSTEM	NA	NSX01	1986	Replacement	Yes

7. Description: Orifice Plate in the Pipe Line 1SX03AB-18" and Studs on HX Waterbox were replaced.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒

Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Material Information:

Orifice Plate: Cat ID 1387608; UTC # 2661419

Studs: CAT ID 1396465; UTC # 2773458

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza B. Engineer
Owner or Owner's Designee, Title

Date 11-11-2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 6/6/07 to 11/11/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 13 NOVEMBER
Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-052
Date: 11/13/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1277109-50
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NCC01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda 3 Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed. No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NCC01	86	Replacement	Yes

7. Description: Removed and reinstalled 1CC58B-4" line for the 'B' RR Pump Motor replacement.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banp Engineer
Owner or Owner's Designee, Title

Date 11-13-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/19/2009 to 11/13/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Date 17 NOVEMBER, 2009
Inspector's Signature

Commissions IL#1721

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-053
Date: 11/19/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1121082-15
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX05 Code Class 3

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 1974 Edition W76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI, 1989 Ed., No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	77A20002-01-1	32131	1DG13A	1978	Repaired	Yes

7. Description: Base metal repair on the Cover- Weld Repair performed on end bell in center division plate area.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bary Engineer
Owner or Owner's Designee, Title

Date 11-19-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 9/22/2009 to 11/19/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions LC# 1721
Date 20 NOVEMBER, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-054
Date: 12/9/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1027954
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX04 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S1975 Addenda Note 1 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed. No Add
(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	ANCHOR DARLING	E-6214-133-1	N/A	1SX032	1978	Replacement	Yes

7. Description: Replaced Valve 1SX032 and Piping Component.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Note 1 - Code Cases used for Valve - 1516.1, 1567, 1622, 1635.1, and 1677.

Receiving Information:

Valve - Cat ID - 1168167; UTC # - 2116100

Pipe - Cat ID - 1153188; UTC # - 2812976

Elbow - Cat ID - 1428209; UTC # - 2812477

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banip
Owner or Owner's Designee, Title

Date 12-9-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 7/24/08 to 12/9/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 9 December, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-055
Date: 12/9/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1136842 - 01 & 02
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed. No Add

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	NA	NSX01	1986	Replacement	Yes

7. Description: Replaced portions of NSX01 piping component and bolting.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving information:

Pipe 6" - Cat ID 1153261; UTC # - 2826650
Tee 6" - Cat ID 1434241; UTC # - 2828759
Flange 6" - Cat ID 1145941; UTC # - 2826652
Pipe 3" - Cat ID 1153229; UTC # - 2750096
Flange 3" - Cat ID 1227737; UTC # - 2828470
Studs - Cat ID 1396480-1; UTC # 2825642
Nuts - Cat ID 1394885-1; UTC # - 2719027

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bomp Engineer Date 12-10-, 2009
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 3/6/2009 to 12/10/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 18 December, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-056
Date: 12/10/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
973668 - 01 & 03
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda NONE Code Case
Component: 74 Edition S76 Addenda :NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	Joseph Oat Corp	2500-B	2795	1DG12AB	1990	Repaired	Yes

7. Description: Installed anodes. Performed weld repairs and base metal repairs.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

This is a spare Heat Exchanger, Serial # J2500B, and the required pressure test will be performed when this heat exchanger is installed.

Installed anodes. Performed weld repairs and base metal repairs on the following:

Back of the flange.

Inside of the vessel around drain.

Welded a new half coupling to the waterbox.

Inside the groove weld to the flange at the rear channel assembly cover end.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banp Engineer
Owner or Owner's Designee, Title

Date 12-10-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 11/15/09 to 12/11/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721

Date 11 DECEMBER
Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-057
Date: 12/11/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1172498-01,02,03,04
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX08 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed., No Add

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Exelon	PIPING SYSTEM	NA	NSX01	2008	Replacement	Yes

7. Description: Replaced bellows 1SX01MB, 1SX02MB, 1SX03MB, and 1SX04MB with pipe per EC 364758.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Pipe 6" dia. - 4 each - Cat ID 1431732; UTC # 2819240

Flange 6", 8 each - Cat ID 1431731; utc # 2819575

Studs - Cat ID 1396488; UTC # 2819455

Nuts - Cat ID 1394886; UTC # 2798522

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bant Engineer
Owner or Owner's Designee, Title

Date 12-11-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 11/25/2008 to 12/11/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Mirza Bant Commissions IC#1721
Date 11 DECEMBER Inspector's Signature, 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-058
Date: 12/12/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1181866
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX08 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	NA	NSX08	1986	Repaired	Yes
HX	American Air Filter	906639-B1-2	804	0VG06AA	1982	Repaired	Yes
HX	American Air Filter	906639-B2-2	1153	0VG06AB	1982	Repaired	Yes

7. Description: Repaired sealing surfaces of flanges on coolers and piping.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bomp Engineer
Owner or Owner's Designee, Title

Date 12-12-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 10/3/08 to 12/12/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 14 DECEMBER, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-059Date: 12/12/2009Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 11106123

Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: NoneAuthorization No: Not ApplicableExpiration Date: Not Applicable4. Identification of System: NSX07Code Class 3

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/a Code Case
Component: 1974 Edition Wint 1976 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad.(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V		40321-1A		1SX063A		Replaced	Yes

7. Description: Replaced Valve.8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve - Cat ID 1145779; UTC # 2798507.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed M. J. B. Engineer
Owner or Owner's Designee, Title

Date 12-12-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 7/24/08 to 12/14/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

M. J. B. Commissions IL#1721
Date 14 December
Inspector's Signature , 2009

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-060
Date: 12/14/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1085890
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 1974 Edition Summ 76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.;No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	Jamesbury Corp	ND 65846-01A	N/A	1SX025A	1982	Replacement	Yes

7. Description: Replaced the ball.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Ball - Cat ID 1145470; UTC # - 2112705.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani Engineer
Owner or Owner's Designee, Title

Date 12-14-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 7/31/08 to 12/14/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

M. Bani Commissions IL#1721
Date 15 DECEMBER, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-061
Date: 12/15/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1124046
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX04 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.;No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	American Ai Filter	906874-O	1695	1VY01AA	1981	Repaired	Yes
HX	American Air Filter	906874-P	1696	1VY01AB	1982	Repaired	Yes

7. Description: Performed repairs on Sealing surfaces of flanges on piping and coolers.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bamp Engineer
Owner or Owner's Designee, Title

Date 12-15-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 4/23/08 to 12/15/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC# 1721
Date 15 December, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-062
Date: 12/15/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
699617 - 01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRH01 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NRH01	1985	Replacement	Yes

7. Description: Fabricated a spool piece for replacement on pipe line 1RH19AA-4" & 1RH19BA-4".

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Pressure Test will be performed when installed in the system.

Receiving Information:

Pipe 4": Cat ID 1153170; UTC # - 2715383

Elbow 90 deg. 4": Cat ID 1152855; UTC # - 2714723

Pipe 4": Cat ID 1153170; UTC # - 2715318

Flange 4": Cat ID 1152788; UTC # - 2715363

Sock-o-let 4": Cat ID 1146151; UTC # - 2107588.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani Engineer
Owner or Owner's Designee, Title

Date 12-15-, 2009

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 6/2/05 to 12/16/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 17 December, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-063
Date: 12/16/2009
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
669618-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRH06 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.;No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	N/A	NRH06	1985	Replacement	Yes

7. Description: Fabricated a spool piece for replacement on pipe line 1RH19BA-4"& 1RH19BB-4".

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Pressure Test will be performed when installed in the system.

Pipe 4": Cat ID 1153170; UTC # - 2715382

Elbow 90: Cat ID 1152855; UTC # - 2714723

Pipe 4": Cat ID 1153170; UTC # - 2107996

Flange 4": Cat ID 1152788; UTC # - 2715363

Pipe 4": Cat ID 1153170; UTC # - 2107996

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani Engineer Date 12-16-2009
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 6/20/05 to 12/16/2009, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 17 December, 2009
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-064
Date: 2/5/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
905672-11
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda none Code Case
Component: 74 Edition S76 Addenda none Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used none

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	79C20002-01-2	34367	1DG12AA	1979	Repaired	Yes

7. Description: Drill and tap, on thwe shell side of the fixed tube sheet, 4 holes for the tie rods.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Cat ID - 1148374; UTC # - 2106713.

Tube Sheet was returned to Stores.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Barip Engineer
Owner or Owner's Designee, Title

Date 2-5-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 8/19/08 to 2/5/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721
Date 8 FEBRUARY, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-065
Date: 2/5/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
973665-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX07 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda none Code Case
Component: 1974 Edition S76 Addenda none Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
HX	AMERICAN STANDARD	79C20002-02-1	34368	1DG11AA	79	Repaired	Yes

7. Description: Machined the Floating End Area. Welded Eight Studs for the Anodes on the End Bells.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Threaded Rod - Cat ID - 37067; UTC # - 2788740

Nuts 8 each - Cat ID - 1395006; UTC # - 2810248

Pressure Test will be performed when installed.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banp Engineer
Owner or Owner's Designee, Title

Date 2-8-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 8/5/2008 to 2/8/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL#1721

Date 8 FEBRUARY
Inspector's Signature, 20 10

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-066
Date: 2/10/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1238505
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRT06 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1971 Edition Wint 72 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
T	National Annealing	6361	2203	1G36D001	1977	Repaired	Yes
PP	ILLINOIS POWER	PIPING SYSTEM	N/A	NRT06	1986	Replaced	Yes

7. Description: Repaired o-ring grooves area by hand grinding and filing. Also, replaced 2" pipe.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Pipe 2" - Cat ID - 1145900; UTC # - 2832550

Coupling - Cat ID - 1159121; UTC # - 2661158

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair & Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Baq Engineer
Owner or Owner's Designee, Title

Date 2-11-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/15/09 to 2/11/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721
Date 16 FEBRUARY, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-067
Date: 2/11/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
772179-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used NONE

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	DIKKERS	160792	57	1B21F047A	1978	Replaced	Yes

7. Description: Replaced SRV and Inlet & Outlet Boltings/Hydranuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Safety Relief Valve - S/N 160791; UTC # 2567638
Inlet Bolts 12 each - Cat ID - 1145887; UTC # - 2728986
Inlet Hydranuts 10 each - Cat ID - 1406870; UTC # - 2784266
Inlet Hydranuts 2 each - Cat ID - 1406870; UTC # - 2849859
Inlet Spherical Washer - Cat ID - 1412213; UTC # - 2844818
Outlet Bolts 16 each - Cat ID - 1145888; UTC # - 2684460
Outlet Hydranuts 7 each - Cat ID - 1145887; UTC # - 2727476
Outlet Hydranuts 9 each - Cat ID - 1145887; UTC # - 2784267
Outlet Spherical Washer - Cat ID - 1412214; UTC # - 2844816

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banif Engineer
Owner or Owner's Designee, Title

Date 2-19-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/16/2009 to 2/19/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions 141721

Date 26 FEBRUARY
Inspector's Signature, 20 10

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No: RF-12-068
Date: 2/11/2010

Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
772211-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S75 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	DIKKERS	160790	62	1B21F047B	1978	Replaced	Yes

7. Description: Replaced SRV and Inlet & Outlet Boltings/Hydranuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Safety Relief Valve - S/N 160790; UTC # - 2567640
Inlet Bolts 5 each - Cat ID - 1145887; UTC # - 2849605
Inlet Hydranuts 12 each - Cat ID - 1406870; UTC # - 2784266
Inlet Spherical Waher 12 each - Cat ID 1412213; UTC # 2844818
Outlet Bolts 2 each - Cat ID - 1145888; UTC # - 2684460
Outlet Bolts 2 each - Cat ID - 1145888; UTC # - 2799221
Outlet Hydranuts 16 each - Cat ID - 1406887; UTC # - 2784267
Outlet Spherical Washer 16 each - Cat ID - 1412214; UTC # 2844816

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Baq Engineer Date 2-17-, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/16/2009 to 2/17/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC# 172
Date 17 FEBRUARY Inspector's Signature, 2010
National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-069
Date: 2/11/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
772180-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	DIKKERS	160780	46	1B21F047C	1978	Replaced	Yes

7. Description: Replaced SRV and Inlet & Outlet Boltings/Hydranuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Safety Relief Valve - S/N 160780; UTC # 2567634
Inlet Bolts 2 each - Cat ID - 1145887; UTC # - 2799446
Inlet Bolts 10 each - Cat ID - 1145887; UTC # - 2799445
Inlet Hydranuts 12 each - Cat ID - 1406870; UTC # - 2784266
Inlet Spherical Washer 12 each - Cat ID 1412213; UTC # 2844818
Outlet Bolts 6 each - Cat ID - 1145888; UTC # - 2684460
Outlet Hydranuts 16 each - Cat ID - 1406887; UTC # - 2784267
Outlet Spherical Washer 16 each - Cat ID 1412214; UTC # 2844816

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Baif Engineer
Owner or Owner's Designee, Title

Date 2-19-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/16/2009 to 2/19/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721

Date 26 FEBRUARY
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-070
Date: 2/11/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
951355-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	DIKKERS	160782	47	1B21F047D	1978	Replaced	Yes

7. Description: Replaced SRV and Inlet Boltings.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Safety Relief Valve - S/N 160782; UTC # 160782

Inlet Bolts 6 each - Cat ID - 1145887; UTC # -2728988

Inlet Bolts 3 each - Cat ID - 1145887; UTC # - 2728986

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banji Engineer
Owner or Owner's Designee, Title

Date 2-17-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/16/2009 to 2/17/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721
Date 17 FEBRUARY, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-071
Date: 2/11/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
772208-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S75 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	DIKKERS	160541	48	1B21F041D	1978	Replaced	Yes

7. Description: Replaced SRV and Inlet and Outlet Hydranuts and Outlet Bolting.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Safety Relief Valve - S/N 160541; UTC # 2567646
Inlet Hydranuts 12 each - Cat ID - 1406870; UTC # - 2784266
Inlet Spherical Washer - Cat ID - 1412213; UTC # - 2844818
Outlet Bolts 1 each - Cat ID - 1145888; UTC # - 2799220
Outlet Hydranuts 16 each - Cat ID - 1406887; UTC # - 2784267
Outlet Spherical Washer - Cat ID - 1412214; UTC # - 2844816

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Baip Engineer
Owner or Owner's Designee, Title

Date 2-17-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/16/2009 to 2/17/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions I (#172)

Date 17 FEBRUARY
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-072

Date: 2/11/2010

Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1

772210-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None

Authorization No: Not Applicable

Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	DIKKERS	160788	191	1B21F041F	1979	Replaced	Yes

7. Description: Replcd SRV and Inlet & Outlet Boltings/Hyderanuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Safety Relief Valve - S/N 160788; UTC # - 2567647
Inlet Bolts 5 each - Cat ID - 1145887; UTC # - 2111755
Inlet Hydranuts 12 each - Cat ID - 1406870; UTC # - 2784266
Inlet Spherical Washer 12 each - Cat ID 1412213; UTC # - 2844818
Outlet Bolts 10 each - Cat ID - 1145888; UTC # - 2684460
Outlet Hydranut 16 each - Cat ID - 1406887; UTC # - 2784267
Outlet Spherical Washer 16 each - Cat ID 1412214; UTC # - 2844816

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banp Engineer
Owner or Owner's Designee, Title

Date 2-17-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 4/16/2009 to 2/17/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IC#1721

Date 19 FEBRUARY
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-073
Date: 2/11/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
951352-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	DIKKERS	160942	204	1B21F041G	1979	Replaced	Yes

7. Description: Replaced SRV and Inlet & Outlet Boltings/Hydranuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Safety Relief Valve - S/N 160942; UTC # - 2567654
Inlet Bolts 6 each - Cat ID - 1145887; UTC # - 2829668
Inlet Bolts 3 each - Cat ID - 1145887; UTC # - 2111755
Outlet Bolts 2 each - Cat ID - 1145888; UTC # - 2684460
Outlet Bolts 7 each - Cat ID - 1145888; UTC # - 2799219

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banip Engineer
Owner or Owner's Designee, Title

Date 2-17-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/16/2009 to 2/17/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721

Date 19 FEBRUARY
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-074
Date: 2/11/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
951839-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition S75 Addenda N/A Code Case
Component: 1974 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	DIKKERS	160785	52	1B21F051D	1978	Replaced	Yes

7. Description: Replaced SRV and Inlet & Outlet Boltings/Hydranuts.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Safety Relief Valve - S/N 160785; UTC # - 2567658

Inlet Bolts 1 each - Cat ID - 1145887; UTC # - 2111755

Inlet Hydranuts 2 each - Cat ID - 1406870; UTC # - 2784266

Outlet Bolts 6 each - Cat ID - 1145888; UTC # - 2684460

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banip Engineer
Owner or Owner's Designee, Title

Date 2-17-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/16/2009 to 2/17/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL#1721

Date 19 FEBRUARY, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

As Required by the Provisions of the ASME Code Section XI

Address

Repair Organization P.O. No., Job No.

Address

Address

Expiration Date: Not Applicable

Component: 1971 Edition W73 Addenda 1637, 1535 Code Case

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	ANCHOR/DARLING	E5834-2-1	NA	1B33F067A	1976	Replacement	Yes

7. Description: Replaced the Valve Disk.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒

Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Disk Kit - Cat ID - 1161457; UTC # - 2838370.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Baip Engineer
Owner or Owner's Designee, Title

Date 2-23-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/9/2009 to 2/23/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 26 FEBRUARY
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-076
Date: 2/23/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
530486-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE01 Code Class 1

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 1971 Edition W73 Addenda 1637, 1535 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	ANCHOR/DARLING	E5834-2-2	NA	1B33F067B	1976	Replacement	Yes

7. Description: Replaced the Valve Disk.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Disk Kit - Cat ID - 1161457; UTC # - 2827264.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Barq Engineer
Owner or Owner's Designee, Title

Date 2-23-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 5/19/2009 to 2/23/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 23 FEBRUARY
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-077
Date: 3/1/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
750257-01 & 07
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRH07 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda NONE Code Case
Component: 1977 Edition S77 Addenda NONE Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	A. G. Crosby	9811852A	N/A	1E12F017A	2004	Replacement	Yes

7. Description: Replace 1E12F017A Relief Valve per EC 0344836 and associated piping

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve - Cat ID - 1389505; UTC # - 2688769

Pipe 1 1/2" - Cat ID - 1153243; UTC # - 2809304

Flange 1 1/2" - Cat ID - 1395070; UTC # - 2835254

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banji Engineer Date 3-1-, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 3/25/2009 to 3/2/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721

Date 7 MARCH
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-078
Date: 3/2/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
750261-01 & 06
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRH07 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	NA	NRH07	1985	Replacement	Yes

7. Description: Replaced portions of NRH07 Piping Components.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Pipe 1 1/2" - Cat ID - 1153243; UTC # - 2809304

Flange 1 1/2" - Cat ID - 1145951; UTC # - 2838852

Coupling 1 1/2" - Cat ID - 1153155; UTC # - 2109178

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed M. Iza Baig Engineer
Owner or Owner's Designee, Title

Date 3-2-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/8/2009 to 3/12/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL#1721

Date 12 MARCH, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-079
Date: 3/3/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1200770 - 12 & 18
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NFC01 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 74 Edition S76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sect. XI 1989 Ed.; No A

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	Fisher	7603759	6263	1FC004A	1981	Repaired	Yes

7. Description: Welded stem to the Disc (valve internal).

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

N/A

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Ban Engineer
Owner or Owner's Designee, Title

Date 3-3-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 6/25/2009 to 3/3/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IC#1721

Date 4 MARCH
Inspector's Signature [Signature], 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-080
Date: 3/3/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1265234 - 01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSC01 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition Summ 77 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	A. G. Crosby	9721857A	N/A	1C41F029A	2004	Replacement	Yes

7. Description: Replaced a Relief Valve and associated outlet piping.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve - Cat ID - 1389688; UTC # - 2689014

Pipe 2" - Cat ID - 1145891; UTC # - 2716388

Flange 2" - Cat ID - 1394827; UTC # - 2843922

Elbow 2" - Cat ID - 1145933; UTC # 2842496

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Bani Engineer
Owner or Owner's Designee, Title

Date 3-3-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 10/16/2009 to 3/12/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IC#1721

Date 5 MARCH
Inspector's Signature [Signature], 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-081
Date: 3/18/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
716940-01 & 10
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRT06 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1971 Edition Summ 73 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	A. G. Crosby	N58191-01-0046	-	1G36F081B	2002	Replacement	Yes

7. Description: Replaced a Relief Valve and associated Piping Components.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve - Cat ID - 1226067; UTC # 2640764
Pipe 2" - Cat ID - 1153225; UTC # - 2734475
Pipe 1 1/2" - Cat ID - 1432585; UTC # - 2818699
Flange 2" - Cat ID - 1145915; UTC # - 2116848
Flange 1 1/2" - Cat ID - 038614; UTC # - 2818698
Studs 4 each (Inlet) - Cat ID - 1396489; UTC # - 2723839
Nuts 8 each (Inlet) - Cat ID - 1394886; UTC # - 2798522
Nuts 8 each (Outlet) - Cat ID 1152013; UTC # - 2816467

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bani Engineer
Owner or Owner's Designee, Title

Date 3-18-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 2/29/08 to 3/25/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions 161721
Date 25 MARCH, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-082
Date: 3/19/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
973753-02
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSX04 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1974 Edition Summ 76 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	Fisher Controls Co.	7418763	5809	1SX027A	1980	Replacement	Yes

7. Description: Replaced the valve plug.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2. OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Valve Stem and Plug - Cat ID - 1145278; UTC # - 2820589

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banji Engineer
Owner or Owner's Designee, Title

Date 3-19-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 3/2/2009 to 3/19/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 19 MARCH, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-083
Date: 3/24/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
750259-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRH09 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	N/A	NRH09	1985	Replacement	Yes

7. Description: Replaced Piping Components.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Pipe Flange 1 1/2" - Cat ID - 1145951; UTC # - 2705144

Pipe 1 1/2' - Cat ID - 1153243; UTC # 2809304

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banj Engineer
Owner or Owner's Designee, Title

Date 3-24-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT 67149 have inspected the components described in this Owner's Report during the period 3/25/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions LC#1721

Date 25 MARCH, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-084

Date: 3/30/2010

Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1

943410-06
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None

Authorization No: Not Applicable

Expiration Date: Not Applicable

4. Identification of System: NSX04 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N-416-2

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	NA	NSX04	1986	Replacement	Yes

7. Description: Replaced Portion of Sx Piping Line Number 1SX54AB - 1 1/2".

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Pipe 1 1/2" - Cat ID - 1153243; UTC # 2809304

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banif Engineer
Owner or Owner's Designee, Title

Date 4-1-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 7/2/2009 to 4/2/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 2 APRIL, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-085
Date: 4/8/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
2665-02
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 1974 Edition N/A Addenda 1622 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	ATWOOD & MORRILL	1-562	NA	1B21F022C	1976	Replaced	Yes

7. Description: Replaced with a new Poppet.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

New Poppet was machined to install anti rotation pin & Machined the nose section of the Poppet.
Receiving Information:
Poppet - Cat ID - 1145575; UTC # - 2829902.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Boly
Owner or Owner's Designee, Title

Date 4-8-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/15/2009 to 4/8/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721
Date 8 APRIL, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-086
Date: 4/9/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
2664-04
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 1974 Edition None Addenda 1622 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	ATWOOD & MORRILL	2-562	NA	1B21F022B	1976	Replacement	Yes

7. Description: Replaced with a new Poppet.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

New Poppet was machined in the nose area. Performed pinning of the Poppet to the Poppet plate.

Receiving Information:

Poppet - Cat ID - 1145575; UTC # - 2829901.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza B. Engineer
Owner or Owner's Designee, Title

Date 4-9-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 4/15/2009 to 4/9/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL#1721

Date 12 APRIL
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-087
Date: 4/9/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
979297-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 Code Class 1

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 1974 Edition N/A Addenda 1622 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad
(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	ATWOOD MORRILL	6-562	NA	1B21F028B	1976	Replacement	Yes

7. Description: Replaced with a new Poppet.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

New Poppet was machined in the nose area. Performed pinning of the Poppet to the Poppet plate.
Receiving Information:
Poppet - Cat ID - 1145575; UTC # - 2829537.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Banip Engineer
Owner or Owner's Designee, Title

Date 4-9-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 4/13/2009 to 4/9/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions I #1721
Date 12 APRIL, 2010
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-088
Date: 4/28/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1126676-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NSC01 Code Class 1

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 1977 Edition S77 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec. XI 1989 Ed.; No Ad

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
V	CONAX CORPORATION	69	N/A	1C41F004A	1976	Replacement	Yes

7. Description: Replaced the trigger Assembly in the Squib Valve 1C41-F004A

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Trigger Assembly - Cat ID - 1148279; UTC # 2838302

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed M. J. Bantz Engineer
Owner or Owner's Designee, Title

Date 4-28-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT 4/14/09 have inspected the components described in this Owner's Report during the period 4/28/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IC#1721

Date 29 April, 20 10
Inspector's Signature

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-089
Date: 4/29/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1213149-01
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRH07 Code Class 2

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: N/A Edition N/A Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
PP	Illinois Power	PIPING SYSTEM	NA	NRH07	1985	Replacement	Yes

7. Description: Replaced Piping Components Size 1 1/2".

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☒ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Open Flow Path Test was performed.

Receiving Information:

Pipe 1 1/2" dia. - Cat ID - 1153243; UTC # - 2809304

Flange 1 1/2" dia. - Cat ID - 1145951; UTC # - 2809077

Pipe Coupling 1 1/2" dia. - Cat ID - 1153155; UTC # - 2635745

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banip Engineer
Owner or Owner's Designee, Title

Date 4-29-2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 5/6/09 to 4/29/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 30 APRIL
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-090
Date: 4/30/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1145187 01 thru 17
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE01 Code Class 1

5(a) Applicable Construction Code Pipe: N/A Edition N/A Addenda N/A Code Case
Component: 71 Edition S73 Addenda See Remark Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
T	CB&I	Various	Various	1B13D008	1978	Replaced	Yes

7. Description: Replaced seventeen (17) Control Rod Mechanisms (CRDM's)

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☒
Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):
Code Cases for construction code - 1141, 1332, 1361-2, 1557-1, N207.
See Continuation sheet for material procurement data.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Banip Engineer
Owner or Owner's Designee, Title

Date 4-30-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 6/7/2009 to 5/1/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL# 1721
Date 3 MAY Inspector's Signature, 2010

National Board, State, Province, and Endorsements

Work Order 1145187 Tasks 1 thru 17

CRDM Replacement Task/Location	CRDM Replacement Serial Number & UTC; Associated Bolting Cat ID & UTC
Task 01 / 04-21	A2518 & UTC 2744495; Cat ID-1147766 & UTC 2836720
Task 02 / 08-29	A2560 & UTC 2744551; Cat ID-1147766 & UTC 2836720
Task 03 / 12-41	A3350 & UTC 2744567; Cat ID-1147766 & UTC 2836720
Task 04 / 20-21	8232 & UTC 2744435; Cat ID-1147766 & UTC 2836720
Task 05 / 20-29	A3103 & UTC 2744524; Cat ID-1147766 & UTC 2836720
Task 06 / 20-33	A2237 & UTC 2744527; Cat ID-1147766 & UTC 2836720
Task 07 / 20-41	9018 & UTC 2744574; Cat ID-1147766 & UTC 2625250(3 each), 2735197(4 each),2684461(1 each)
Task 08 / 24-13	A2511 & UTC 2744517; Cat ID-1147766 & UTC 2735197
Task 09 / 24-45	A6515 & UTC 2744549; Cat ID-1147766 & UTC 2735197
Task 10 / 28-33	8733 & UTC 2744573; Cat ID-1147766 & UTC 2735197
Task 11 / 32-09	7201 & UTC 2848371; Cat ID-1147766 & UTC 2735197
Task 12 / 32-17	8646 & UTC 2744571; Cat ID-1147766 & UTC 2735197 (7 each) 2836720 (1 each)
Task 13 / 32-25	A3388 & UTC 2744513; Cat ID-1147766 & UTC 2836720
Task 14 / 32-49	A2584 & UTC 2744434; Cat ID-1147766 & UTC 2836720
Task 15 / 40-37	A2461 & UTC 2744532; Cat ID-1147766 & UTC 2836720
Task 16 / 40-49	A2758 & UTC 2638533; Cat ID-1147766 & UTC 2836720
Task 17 / 48-37	8974 & UTC 2744482; Cat ID-1147766 & UTC 2836720

As Required by the Provisions of the ASME Code Section XI

Other ☐ Exempt ☐ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):
Code Cases for Valve 1G33-F102 - 1516.1, 1567, 1622, 1635.1, 1677.
See Continuation sheet for material procurement information.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Baq Engineer
Owner or Owner's Designee, Title

Date 4-30-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 1/11/2010 to 5/3/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL# 1721

Date 3 MAY
Inspector's Signature, 20 10

National Board, State, Province, and Endorsements

NIS-2 RF-12-091 (cont.)
Work Order 1259085 Task 1

Weld ID		
WO-01259085-1	Spool # R12-RT-35-1 Cat ID 1439883 UTC 2848643	Existing Reducer 4"X6"
WO-01259085-4R1	Spool # R12-RT-35-1 Cat ID 1439883 UTC 2848643	Existing Reducer 4"X6"
WO-01259085-5	Spool # R12-RT-35-1 Cat ID 1439883 UTC 2848643	New Carbon Steel Pipe - 6" Cat ID 1437340 UTC 2843351
WO-01259085-6	New Carbon Steel Pipe - 6" Cat ID 1437340 UTC 2843351	New Carbon Steel Elbow - 6" Cat ID 1437343 UTC2843697
WO-01259085-6A	New Carbon Steel Elbow - 6" Cat ID 1437343 UTC2843697	Existing Carbon Steel Elbow - 6"
WO-01259085-7	Existing Carbon Steel Pipe - 6"	Spool # R12-RT-34-3 Cat ID 1439881 UTC 2848642
WO-01259085-11	Spool # R12-RT-34-3 Cat ID 1439881 UTC 2848642	Spool # R12-RT-34-2 Cat ID 1439880 UTC 2848991
WO-01259085-14	Spool # R12-RT-34-2 Cat ID 1439880 UTC 2848991	Spool # R12-RT-34-1 Cat ID 1439859 UTC 2848640
WO-01259085-18	Spool # R12-RT-34-1 Cat ID 1439859 UTC 2848640	Existing Carbon Steel Valve - 3" 1G33-F101
WO-01259085-19	Spool # R12-RT-34-1 Cat ID 1439859 UTC 2848640	Spool # R12-RT-33-1 Cat ID 1439858 UTC 2848645

WO-01259085-21	Spool # R12-RT-33-1 Cat ID 1439858 UTC 2848645	Existing Carbon Steel Pipe – 3”
WO-01259085-23	Spool # R12-RT-33-1 Cat ID 1439858 UTC 2848645	Spool # R12-RT-33-2 Cat ID 1439857 UTC 2848637
WO-01259085-25	Spool # R12-RT-33-2 Cat ID 1439857 UTC 2848637	Spool # R12-RT-33-3 Cat ID 1439866 UTC 2848638
WO-01259085-27	Spool # R12-RT-33-3 Cat ID 1439866 UTC 2848638	Spool # R12-RT-33-4 Cat ID 1439856 UTC 2848635
WO-01259085-1	Spool # R12-RT-33-4 Cat ID 1439856 UTC 2848635	Spool # R12-RT-33-5 Cat ID 1439847 UTC 2848636
WO-01259085-1	Spool # R12-RT-33-5 Cat ID 1439847 UTC 2848636	Existing Carbon Steel Pipe – 6”

For Valve 1G33-F102:

Cat ID – 1434274

UTC # - 2847249

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-092
Date: 5/4/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1151336-03,04
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRT02 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition S74 Addenda N/A Code Case
Component: 1977 Edition S78 Addenda 1644 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
Snubber	Pacific Scientific	11318	N/A	1RT02078S	1985	Replacement	Yes
Snubber	Pacific Scientific	N/A	N/A	1RT02078S Ld Pin	1985	Replacement	Yes
Snubber	Pacific Scientific	Removed	N/A	1RT07006S-N	1985	Replacement	Yes
Snubber	Pacific Scientific	Removed	N/A	1RT07006S-S	1985	Replacement	Yes

7. Description: Replaced Snubber 1RT02078S and its Load Pin. Removed Snubbers 1RT07006S-North & South per EC378579.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

Snubber 1RT02078S - Cat ID 1151214; UTC # - 2800280

Load Pin for Snubber 1RT02078S - Cat ID 1152581; UTC # 2797574.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza B. Engineer
Owner or Owner's Designee, Title

Date 5-4-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 1/5/2010 to 5/4/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL# 1721

Date 4 MAY
[Signature] Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-093
Date: 5/4/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1151336-08,09,10,11
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NMS107,109,&111 Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition Su74 Addenda N/A Code Case
Component: 1977 Edition Su78 Addenda 1644 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
Snub	Pacific Scientific	2616	N/A	1MS10705S	1985	Replacement	Yes
Snub	Pacific Scientific	17695	N/A	1MS10706S	1985	Replacement	Yes
Snub	Pacific Scientific	37378	N/A	1MS10907S	1985	Replacement	Yes
Snub	Pacific Scientific	29224	N/A	1MS11106S	1985	Replacement	Yes

7. Description: Replaced snubbers 1MS10705S, 1MS10706S, 1MS10907S, and 1MS11106S.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

1MS10705S - Cat ID - 1151216; UTC # - 2734879

1MS10706S - Previously installed at location 1RT06037S

1MS10907S - Cat ID - 1151216; UTC # - 2800264

1MS11106S - Previously installed at location 1RH80006S

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed M. R. B. Engineer Date 5-4-, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT 1/25/10 have inspected the components described in this Owner's Report during the period to 5/4/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL #1721
Date 5 MAY Inspector's Signature, 2010 National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-094
Date: 5/4/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1151336-13
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 (MS) Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition Su74 Addenda N/A Code Case
Component: 1977 Edition Su78 Addenda 1644 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
Snubber	E-Systems	017E30	N/A	1S103C	1986	Replacement	Yes

7. Description: Replaced snubber 1S103C.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

1S103C - Cat ID - 1153940; UTC # - 2800426

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp NIA

Certificate of Authorization No. NIA

Signed Mirza Bana Engineer
Owner or Owner's Designee, Title

Date 5-4-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 2/3/2010 to 5/4/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL# 1721

Date 5 MAY
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-095
Date: 5/4/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1151336-15
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NGE02 (MS) Code Class 3

5(a) Applicable Construction Code Pipe: 1974 Edition Su74 Addenda N/A Code Case
Component: 1977 Edition Su78 Addenda 1644 Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
Snub	Pacific Scientific	11426	N/A	1MS24005S	1985	Replacement	Yes

7. Description: Replaced Snubber 1MS24005S.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

1MS24005S - Cat ID - 1151222; UTC # - 2113030

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI.
repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed M. J. B. Engineer
Owner or Owner's Designee, Title

Date 5-4-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 2/3/2010 to 5/5/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions IL#1721

Date 5 MAY
Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-096
Date: 5/4/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1151336-14,17
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NMS38 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition Su74 Addenda N/A Code Case
Component: 1977 Edition Su78 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
Snubber	Pacific Scientific	5783	N/A	1MS38097S	1985	Replacement	Yes
Snubber	Pacific Scientific	12425	N/A	1MS38028S	1985	Replacement	Yes

7. Description: Replaced Snubbers 1MS38097S and 1MS38028S.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

1MS38097s - Cad ID - 1151218; UTC # - 2800415

1MS38097s - Cad ID - 1151218; UTC # - 2800422

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Hariza Bamp Engineer
Owner or Owner's Designee, Title

Date 5-4-, 2010

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period 2/3/2010 to 5/4/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721

Date 5 MAY
[Signature] Inspector's Signature, 2010

National Board, State, Province, and Endorsements

ATTACHMENT 3
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner: Exelon Corporation
Name
965 Chesterbrook Blvd., Wayne, PA 19087
Address

Data Report No. RF-12-097
Date: 5/4/2010
Sheet 1 of 1

2. Plant: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Unit: 1
1151336-16,18
Repair Organization P.O. No., Job No.

3. Work Performed by: Clinton Power Station
Name
RR3, Box 228, Clinton, IL 61727
Address

Type Code Symbol Stamp: None
Authorization No: Not Applicable
Expiration Date: Not Applicable

4. Identification of System: NRT01 Code Class 1

5(a) Applicable Construction Code Pipe: 1974 Edition Su74 Addenda N/A Code Case
Component: 1977 Edition Su74 Addenda N/A Code Case

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements ASME Sec XI 1989 Ed.; No Ad.

(c) Section XI code Cases used N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial Number	National Board No	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped
Snubber	Pacific Scientific	10211	N/A	1RT01084W	1985	Replacement	Yes
Load Pin	Pacific Scientific	10211	N/A	1RT01084W Ld Pin	1985	Replacement	Yes

7. Description: Replaced Snubber 1RT01084W and its Load Pin.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure ☐
Other ☐ Exempt ☒ Pressure: psi Test Temp: °F

ATTACHMENT 4
FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

9. Remarks (Applicable Manufacturer's Data Reports to be attached):

Receiving Information:

1RT01084W - Cat ID - 1151222; UTC # - 2112919

Load Pin for 1RT01084W - Cat ID - 1152714; UTC # - 2689517

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conform to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Signed Mirza Bang Engineer Date 5-4-, 2010
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by Hartford Steam Boiler of CT have inspected the components described in this Owner's Report during the period of 2/3/2010 to 5/5/2010, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report.

Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL#1721
Date 5 MAY, 2010 Inspector's Signature
National Board, State, Province, and Endorsements