

SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION

1. LICENSEE/LOCATION INSPECTED: ConocoPhillips Pipe Line Company 550-32 South Tower 1000 South Pine Ponca City, OK 74601 REPORT NUMBER(S) 2010-01		2. NRC/REGIONAL OFFICE U.S. Nuclear Regulatory Commission Region III 2443 Warrenville Road Suite 210 Lisle, Illinois 60532-4351
3. DOCKET NUMBER(S) 030-09392	4. LICENSEE NUMBER(S) 35-15582-01	5. DATE(S) OF INSPECTION April 22, 2010

LICENSEE:

The inspection was an examination of the activities conducted under your license as they relate to radiation safety and to compliance with the Nuclear Regulatory Commission (NRC) rules and regulations and the conditions of your license. The inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector. The inspection findings are as follows:

1. Based on the inspection findings, no violations were identified.

2. Previous violation(s) closed.

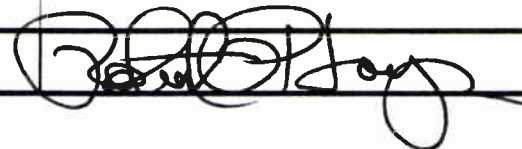
3. The violation(s), specifically described to you by the inspector as non-cited violations, are not being cited because they were self-identified, non-repetitive, and corrective action was or is being taken, and the remaining criteria in the NRC Enforcement Policy, NUREG-1600, to exercise discretion, were satisfied.

_____ Non-Cited Violation(s) was/were discussed involving the following requirement(s) and Corrective Action(s):

4. During this inspection certain of your activities, as described below and/or attached, were in violation of NRC requirements and are being cited. This form is a NOTICE OF VIOLATION, which may be subject to posting in accordance with 10 CFR 19.11.
(Violations and Corrective Actions)

Licensee's Statement of Corrective Actions for Item 4, above.

I hereby state that, within 30 days, the actions described by me to the inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 CFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance will be achieved). I understand that no further written response to NRC will be required, unless specifically requested.

Title	Printed Name	Signature	Date
LICENSEE'S REPRESENTATIVE			
NRC INSPECTOR	Robert P. Hays		4/22/10

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AND COMPLIANCE INSPECTION**

1. LICENSEE ConocoPhillips Pipe Line Company, Inc.		2. NRC/REGIONAL OFFICE Region III 2443 Warrenville Road, Suite 210 Lisle, IL 60532	
REPORT NUMBER(S) 2010-01			
3. DOCKET NUMBER(S) 03009392	4. LICENSE NUMBER(S) 35-15582-01	5. DATE(S) OF INSPECTION April 22, 2010	
6. INSPECTION PROCEDURES USED 87124 (11/25/03)	7. INSPECTION FOCUS AREAS 03.01-03.07		

SUPPLEMENTAL INSPECTION INFORMATION

1. PROGRAM CODE(S) 03120	2. PRIORITY 5	3. LICENSEE CONTACT Kyle Cantrel, RSO	4. TELEPHONE NUMBER 580/304-4955
<input type="checkbox"/> Main Office Inspection		Next Inspection Date: April 2015	
<input checked="" type="checkbox"/> Field Office		Section 34, Township 44 West, Range 6 East, St. Louis, Co., off of Lemay Ferry Road	
<input type="checkbox"/> Temporary Job Site Inspection		Andy Southerland, Illinois District Engineer, (217)791-7999	

PROGRAM SCOPE

The licensee is a pipe line company that has petroleum products transferred through their pipe line system. The licensee is authorized by the license to possess and use sealed sources for density measurements with fixed gauges as authorized by the license. The licensee currently possesses the total number of gauges as indicated in the license file and all are in place of use. No generally-licensed material is used. Currently, the staff includes the RSO and local district engineers at the authorized locations of use who oversee the gauge program. Shutter tests, leak tests and inventory of the gauges are performed by the local district engineer. Leak tests of the devices are required every three years. Any other required maintenance or service is conducted by the manufacturer. The gauges at the St. Louis field office are isolated and there are no concerns for radiation exposures to staff. The inspector performed independent radiation measurements which indicated no dose concerns and consistent with licensee postings.

Performance Observations

During the inspection, the licensee's site engineer demonstrated/discussed: (1) survey meter availability; (2) tag out procedures; (3) signage (4) security of licensed material; (5) gauge maintenance; (6) 6 month inventories (October and April) and shutter tests as required; (7) Non-routine maintenance procedures; and (8) leak tests (February 2010).

zcp